## UNION ELECTRIC COMPANY ELECTRIC SERVICE

APPLYING TO	MIS	SOURI	SERVICE	AREA				
	CANCELLING MO.P.S.C. SCHEDULE NO	6			4th	Revised	SHEET NO.	72.9
	MO.P.S.C. SCHEDULE NO.	6		Į	5th	Revised	SHEET NO.	72.9

## RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

## (Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of February 2015 through May 2015)

*Calcu	lation of Current Fuel Adjustment Rate (FAR):			
Accu	mulation Period Ending:	September, 30, 2014		
1.	Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)		\$249,019,250	
2.	Net Base Energy Cost (B)	-	\$201,847,377	
	2.1 Base Factor (BF)	x	\$0.01496	
	2.2 Accumulation Period Sales $(S_{AP})$		13,492,471,662 kWh	
3.	Total Company Fuel and Purchased Power Difference	=	\$47,171,873	
	3.1 Customer Responsibility	x	95%	
4.	Fuel and Purchased Power Amount to be Recovered	=	\$44,813,279	
	4.1 Interest (I)	_	\$833,773	
	4.2 True-Up Amount (T)	+	\$332,915	
	4.3 Prudence Adjustment Amount (P)	±		
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$44,312,421	
6.	Estimated Recovery Period Sales $(S_{\text{RP}})$	÷	25,884,109,537 kWh	
7.	Current Period Fuel Adjustment Rate $(FAR_{RP})$	=	\$0.00171/kWh	
8.	Prior Period Fuel Adjustment Rate ( $FAR_{RP-1}$ )	+	\$0.00228/kWh	
9.	Fuel Adjustment Rate (FAR)	=	\$0.00399/kWh	
10.	Secondary Voltage Adjustment Factor (VAF $_{\rm SEC}$ )		1.0575	
11.	FAR for Secondary Customers (FAR $_{\rm SEC}$ )		\$0.00422/kWh	
12.	Primary Voltage Adjustment Factor ( $VAF_{PRI}$ )		1.0252	
13.	FAR for Primary Customers (FAR $_{PRI}$ )		\$0.00409/kWh	
14	Transmission Voltage Adjustment Factor (VAF $_{TR}$	,,,,, )	0.9917	
15. FAR for Transmission Customers (FAR <sub>TRAN</sub> ) \$0.00396/ki				
13.	III. 101 II alibilitabioli cabcolicia (PANTRAN)		\$0.00350/12WII	

<sup>\*</sup>Indicates Change.

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ISSUED BY	Michael Moehn	President & CEO	St. Louis, Missouri ADDRESS