

PSC. Mo. No. 1

2nd Revised Adoption Notice
Cancels 1st Revised Adoption Notice

Vicinity Energy Kansas City, Inc.

FOR: Kansas City, Missouri

ADOPTION NOTICE

Vicinity Energy Kansas City, Inc. hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, notices or other instruments filed with the Public Service Commission, State of Missouri, under the name Veolia Energy Kansas City, Inc., currently on file with and approved by the Commission before the effective date of this tariff.

By this notice Vicinity Energy Kansas City, Inc. also adopts and ratifies all supplements or amendments to any of the above tariffs, schedules, etc., which Veolia Energy Kansas City, Inc., has heretofore filed with said Commission.

DATE OF ISSUE: January 30, 2020

DATE EFFECTIVE: February 29, 2020

ISSUED BY: Robert L. Arendell
EVP and General Counsel, Vicinity Energy
100 Franklin St., 2nd Floor, Boston, MA 02110

FILED
Missouri Public
Service Commission
HN-2020-0205; YH-2020-0115

PSC. Mo. No. 1

3rd Revised TITLE PAGE
Cancels 2nd Revised TITLE PAGE

Vicinity Energy Kansas City, Inc.

FOR: Kansas City, Missouri

TARIFF TITLE PAGE

Vicinity Energy Kansas City, Inc.

Schedule of:

Rates for Steam Service (PSC Mo. No. 1)

Applies to Kansas City, Missouri

DATE OF ISSUE: January 30, 2020

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ISSUED BY: Robert L. Arendell
EVP and General Counsel, Vicinity Energy
100 Franklin St., 2nd Floor, Boston, MA 02110

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Missouri Public
Service Commission
HN-2020-0205; YH-2020-0115

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 1

3rd (Revised)

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 1

2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

RATES FOR STEAM SERVICE

TERRITORIAL DESCRIPTION

VEOLIA ENERGY KANSAS CITY, INC.

PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE

Beginning on the east line of the Heart of America Bridge at the south bank of the Missouri River; thence westerly along the south bank of the Missouri River to Broadway, thence southerly along Broadway to the south line of Interstate 70; thence westerly along the south line of Interstate 70 to the east line of Interstate 35; thence southerly along the east line of Interstate 35 to the north line of the projection of 27th Street; thence easterly along the north line of 27th Street to the west line of The Paseo; thence northerly along the west line of The Paseo to the south line of Independence Avenue; thence westerly along the south line of Independence Avenue to the west line of Interstates 29/35; thence northerly along the west line of Interstates 29/35 to the south line of the southern-most Missouri Pacific Railroad track; thence easterly along the south line of the Missouri Pacific Railroad track to a point near the dead-end of 1st Street/Guinotte Avenue; thence northerly to the south line of Nicholson Avenue, turning west along the south line of Nicholson Avenue to east line of Olive Street; thence northerly on a projection of Olive Street to a point lying on the south bank of the Missouri River; thence westerly along the south bank of the Missouri River to the point of beginning at the east line of the Heart of America Bridge.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 2

3rd (Revised)

~~(Original)~~ SHEET No. 2

2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For

KANSAS CITY, MISSOURI

Community, Town or City

All streets and freeways referred to above are as now established and are located within the City of Kansas City, Jackson County, Missouri.

The above described territory is further depicted in the map on P.S.C. Mo. No.1, Sheet No.3.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 4
3rd (Revised)
~~(Original)~~ SHEET No. 4
2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For

KANSAS CITY, MISSOURI

Community, Town or City

RATES FOR STEAM SERVICE

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DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
 RATES FOR STEAM SERVICE
 STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All Customers using 5,000 mlb or less, of total annual steam usage. This rate is also applicable to those Customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a demand meter. The annual steam usage of existing SCS Customers shall not exceed 5,000 mlb in at least one of the two immediately preceding twelve month periods ending March 31st, unless the Company determines that the Customer's demand usage cannot be reasonably or accurately measured with a demand meter required for service under the LCS rate schedule.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlb") based on Customer's actual metered usage in the prior month by reference to the rate table below:

For the first 5 mlbs per month; (\$11.00 + \$14.90) X mlbs
 For the next 20 mlbs per month; (\$11.00 + \$13.59) X mlbs
 For the next 75 mlbs per month; (\$11.00 + \$10.72) X mlbs
 For all mlbs over 100 per month; (\$11.00 + \$8.95) X mlbs

III. METER CHARGE.

In addition to any steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

DATE OF ISSUE 11 2 2018
 month day year

DATE EFFECTIVE December 1, 2018
~~12~~ ~~2~~ ~~2018~~
 month day year

ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
 name of officer title address

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 6

5th (Revised)

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 6

4th (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

IV. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

V. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VI. GENERAL RULES AND REGULATIONS.

All Customers shall be subject to the General Rules and Regulations which are filed separately.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
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FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 7

4th (Revised)

~~(Original)~~ SHEET No. 7

3rd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For

KANSAS CITY, MISSOURI

Community, Town or City

RATES FOR STEAM SERVICE

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DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

P.S.C.MO. No. 1

(Original) SHEET No. 8

5th (Revised)

Cancelling P.S.C.MO. No. 1

(Original) SHEET No. 8

4th (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC
RATES FOR STEAM SERVICE
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All Customers using greater 5,000 mlb total annual steam usage, provided that this rate is not available for those Customers with greater than 5,000 mlb annual steam usage whose demand the Company determines cannot reasonably or accurately be measured with a demand meter. The annual steam usage of existing LCS Customers shall exceed 5,000 mlb in at least one of the two immediately preceding twelve month periods ending March 31st.

II. DEMAND CHARGE.

A. In addition to any Usage Charge and Meter Charge, all LCS Customers who take steam for substantially 100% of their space heating needs and optionally for their air conditioning needs, shall pay a demand charge, as determined below.

B. The annual demand charge shall be based on the demand charge rates in Section C below and the Billing Demand as defined in Section D below. The annual demand charges, as listed in section C, shall be billed in twelve equal monthly installments.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
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FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC
RATES FOR STEAM SERVICE
LARGE COMMERCIAL SERVICE ("LCS") SCEHDULE

C. ANNUAL DEMAND CHARGE SCHEDULE (billed in twelve equal monthly installments in thousand pounds of steam (or "mlb") per hour):

The annual demand charge will be established by the higher of the demand charges resulting from the following rates applied to the billing demand for the winter period beginning November 1 through March 31 specified in Section D below.

First 3 mlb/hour of Billing Demand; \$14,602.11 per mlb/hour.

The next 3 mlb/hour up to a total of 6 mlb/hour of Billing Demand; \$12,411.79 per mlb/hour.

The next 3 mlb/hour up to a total of 9 mlb/hour of Billing Demand, \$12,101.50 per mlb/hour.

The next 3 mlb/hour up to a total of 12 mlb/hour of Billing Demand, \$11,798.96 per mlb/hour.

The next 3 mlb/hour up to a total of 15 mlb/hour of Billing Demand, \$11,503.99 per mlb/hour.

For all pounds/hour over 15 mlb/hour of Billing Demand; \$11,216.39 per mlb/hour.

Or, the billing demand established during the non-winter period of April 1 through October 31 in the immediately preceding calendar year, according to the following schedule:

First 3 mlbs/hour of Billing Demand; \$1,460.21 per mlb/hour.

Next 3 mlbs/hour of Billing Demand; \$1,241.18 per mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,210.15 per

DATE OF ISSUE 11 2 2018
month day year

DATE EFFECTIVE December 1, 2018
12 2 2018
month day year

ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
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VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC
RATES FOR STEAM SERVICE
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,179.90 per
mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,150.40 per
mlb/hour.

For all mlbs/hour over 15 mlbs/hour of Billing Demand;
\$1,121.64 per mlb/hour.

- D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing Customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed November 1-March 31 (winter peaking) or April 1-October 31 (summer peaking) time frames.
- (i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.
 - (ii) For new Customers not receiving steam service from Veolia as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.
 - (iii) For existing Customers that have made significant modifications to their buildings that would lower their projected usage, the Company may, at its sole discretion, use good engineering practices to estimate the impact on Billing Demand and reset the Billing Demand to reflect such changes. For subsequent years, Billing Demand will be set as per paragraph II.D.(i).

III. USAGE CHARGE.

- A. In addition to any Demand Charge and Meter Charge the Company shall charge Customer a Usage Charge of \$11.00 per mlb for each one thousand pounds (mlb) of steam consumed.
- B. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

DATE OF ISSUE 11 2 2018
month day year

December 1, 2018

DATE EFFECTIVE 12 2 2018
month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 11

Cancelling P.S.C.MO. No. 1

3rd (Revised)

~~(Original)~~ SHEET No. 11

2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

IV. METER CHARGE.

In addition to any Demand Charge and Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam demand and/or usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

V. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

VI. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VII. GENERAL RULES AND REGULATIONS.

All Customers shall be subject to the General Rules and Regulations which are filed separately.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 12

3rd (Revised)

~~(Original)~~ SHEET No. 12

2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For

KANSAS CITY, MISSOURI

Community, Town or City

RATES FOR STEAM SERVICE

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DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under all of the following conditions:

In order to qualify for the IHS rate, a Customer must already be receiving steam service under any rate schedule, be a new Customer at a location currently receiving steam service or a new location that has not received steam service, or be an existing steam Customer initiating service at a new location.

- A. A qualifying Customer must have on Customer's Premises a permanent, operable steam or hot water space heating source installed prior to 2018 either located on-site sized to provide for the Customer's total space heating requirement or be permanently connected via permanent piping to a Company-approved permanent, operable steam or hot water space heating source located in an adjacent building sized to provide for the Customer's total space heating requirement.
- B. The Customer agrees to use steam delivered by Company to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source.
- C. Notwithstanding any other provisions hereof, Company may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Company's sole judgment, Company has insufficient resources to carry out its obligations under the agreement.
- D. There is no limit to a qualifying Customer's annual steam consumption.
- E. As of the effective date of this rate schedule at the request of the Company, a Customer desiring service under this rate schedule must certify to Company's satisfaction (continued on next page)

DATE OF ISSUE 11 2 2018
month day year

DATE EFFECTIVE December 1, 2018
12 2 2018
month day year

ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
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P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 14

3rd (Revised)

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 14

2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

that the on-site space heating source (referred to in section I (a) of this schedule above) is capable of providing 100% of the Customer's space heating requirement, independent of Company's service.

- F. At Company's sole discretion, but in general only when necessary to assist in Veolia's steam system capacity requirements by reduction of demand, Company may temporarily interrupt up to 100% of steam service to the Customer served under this rate schedule. Such interruption will be imposed only after a minimum twelve (12) hour advance notice to Customer and shall not exceed forty-eight (48) hours in duration, except in the case of emergency or major maintenance or repair. No Customer shall be interrupted under this schedule more than six times in any calendar year.
- G. At Company's sole discretion, Company may periodically confirm compliance with the terms of this rate schedule by requesting demonstration of Customer's ability to supply 100% of space heating requirements from its installed permanent space heating source.
- H. In the event any Customer taking service under this rate schedule can no longer meet the eligibility requirements set forth above, Company will provide written notice to the Customer informing the Customer of such ineligibility. Customer shall have thirty (30) days from such notice to correct such ineligibility and apply to re-qualify for the rate. If the Customer elects not to correct the deficiency, delivery of Company steam service shall continue, albeit pursuant to the Large Commercial (LCS) or Standard Commercial (SCS) rate schedule terms, as applicable, effective upon the expiration of the 30-day period. Customer shall remain on such SCS or LCS tariff (as applicable) from that point onward, or until the Customer meets all IHS eligibility requirements set forth above or chooses a means of space heating other than steam service from Company.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 15

Cancelling P.S.C.MO. No. 1

3rd (Revised)

~~(Original)~~ SHEET No. 15

2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

- I. Availability of this rate schedule is restricted to those Customers that are in full compliance with the provisions set forth above. Service under this rate schedule shall only be available to such Customers who continuously qualify for and remain hereon from the effective date of this rate schedule.
- II. APPLICABILITY AND CHARACTER OF SERVICE.
- A. This rate schedule shall apply to all steam service supplied by Company pursuant to an executed Steam Service Agreement under this rate schedule.
- B. Customers may use their on-site heating source during any period of steam service interruption, consistent with the availability provisions set forth above.
- III. RATE.
- A. The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (IHS). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

DATE OF ISSUE 7 23 2014
month day year

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ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
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FILED
Missouri Public
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HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
 RATES FOR STEAM SERVICE
 INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

IV. MONTHLY BILL.

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Demand Charge, and applicable taxes and fees as follows:

- A. Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- B. The Company shall charge Customer a Usage Charge of \$11.00 per mlb for each thousand pounds (mlbs) of steam consumed.
- C. Annual Demand Charge
 - (i) Heating Period is defined as a period of steam service from November 1 through March 31.
 - (ii) Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the immediately preceding, completed Heating Period.
 - (iii) Demand Charges will be recalculated each year in April and apply to all billings for services rendered after March 31.

DATE OF ISSUE 11 2 2018
 month day year

DATE EFFECTIVE December 1, 2018
12 2 2018
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ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
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VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
INTERRUPTIBLE HEATING SERVICE ('IHS') SCHEDULE

- (iv) The Annual Demand Charge shall equal the number of dollars as calculated based on the rate table below and the Customer's Peak Usage as determined above.

Annual Demand Charge is:

First 3.0 mlbs/hour of peak usage:

\$9,260.91 per mlb/hour up to \$27,782.73.

Over 3.0 and less than or equal to 6.0 mlbs/hour of peak usage:

\$27,782.73 plus \$8,334.82 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 6.0 and less than or equal to 9.0 mlbs/hour of peak usage:

\$52,787.19 plus \$7,501.34 for each 1.0 mlb/hr over 6.0 mlbs/hr.

Over 9.0 and less than or equal to 12.0 mlbs/hour of peak usage:

\$75,291.21 plus \$6,751.21 for each 1.0 mlb/hr over 9.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage:

\$95,544.84 plus \$6,076.09 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$113,773.11 plus \$5,468.48 for each 1.0 mlb/hr over 15.0 mlbs/hr.

DATE OF ISSUE 11 2 2018
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ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 18

Cancelling P.S.C.MO. No. 1

3rd (Revised)

~~(Original)~~ SHEET No. 18

2nd (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

V. TERM.

Agreements under this schedule shall be for a minimum initial term of one (1) year. Thereafter the agreement will be extended at one (1) year intervals provided the Customer meets the qualifications listed in Section I, unless terminated by written notice of either party 30 days prior to the expiration of the agreement, or pursuant to provisions set forth in Section I of this rate schedule.

VI. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

VII. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VIII. GENERAL RULES AND REGULATIONS.

Except as modified by this schedule, all Customers shall be subject to the General Rules And Regulation which are filed Separately.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

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Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
RESIDENTIAL HIGH-RISE ("RHR") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All residential Customers located in multi-story buildings, including office building conversions to residential use and/or mixed commercial and residential use, with a minimum of 6,000 square feet of residential living space under contract to purchase district steam. This rate is only applicable to residential Customers, whether renting or owning tenant space.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlbs") based on Customer's actual metered usage in the prior month:

- A. The Company shall charge Steam Charge of \$21.26 (\$11.00 + \$10.26) per mlb for all mlbs of steam consumed.
- B. The Steam Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

III. METER CHARGE.

In addition to any Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge by reference to the rate table below:

For each meter cost up to \$500, a per month charge of \$5.63.

For each meter cost over \$500 and up to \$1,000, a per month charge of \$11.26.

For each meter cost over \$1,000 and up to \$1,500, a per month charge of \$16.89.

For each meter cost over \$1,500 and up to \$2,000, a per month charge of \$22.51.

For each meter cost over \$2,000 and up to \$2,500, a per month charge of \$28.14.

DATE OF ISSUE 11 2 2018
month day year

DATE EFFECTIVE December 1, 2018
12 2 2018
month day year

ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
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VEOLIA ENERGY KANSAS CITY, INC.

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
RESIDENTIAL HIGH-RISE ("RHR") SCHEDULE

- A. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage unique to the Customer's steam requirements. In those instances, the Company will install an additional meter(s).
- B. Meter costs and metering technology may change over time. The Company shall determine in its sole judgment the meter type that is necessary for steam service provided to an individual residential Customer.
- C. The ownership, installation and maintenance of the metering devices shall be the Company's responsibility. All steam piping within the building, beyond the Company's point of entry to the building but before or after the metering device shall not be the responsibility of the Company. Upon request by the building owner and/or manager, the Company may assist with the maintenance and repair of steam piping pursuant to independently negotiated compensation provisions.

IV. ADJUSTMENTS, SURCHARGES AND CREDITS.

As a result of the negotiated settlement agreement in Case No. HR-2014-0066, the rates and charges hereunder are not subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC") at this time. The Company may submit a filing with the Commission to apply the PACC to RHR customers in a future proceeding.

V. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VI. GENERAL RULES AND REGULATIONS.

All Customers shall be subject to the General Rules and Regulations which are filed separately. Veolia agrees to adhere to all Missouri Public Service Commission Rule 4 CSR 240.13 (Chapter 13) as it relates to Gas and Electric Utilities, which provides rules regarding billing, credit and collections, service initiation, termination, customer contacts with the utility and other customer interactions as may be applicable.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
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VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

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VEOLIA ENERGY KANSAS CITY, INC.
 RATES FOR STEAM SERVICE
 CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's General Rules and Regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

This rate schedule is available to any previous Customer or new Customer adjacent to the Company's steam distribution system but not currently receiving district steam service for the previous 12 months that meet the eligibility requirements under the following conditions:

- A. Customer must have a either (1) a permanent, operable steam or hot water space heating source located on-site sized to provide for the Customer's total space heating requirement or (2) be permanently connected via permanent piping to a Company-approved permanent, operable steam or hot water space heating source located in an adjacent building sized to provide for the Customer's total space heating requirement.
- B. The Customer agrees to use district steam delivered by Company as an emergency back-up supply source in the event of a Customer-owned equipment outage for up to one year or to supplement steam produced by Customer-owned equipment for up to ten (10) heating season days per year. If essentially the entire Customer's steam needs are met by emergency district steam service for twelve (12) months, the Customer will be migrated to the standard tariff rate for which the Customer is otherwise eligible.
- C. Notwithstanding any other provisions hereof, Company may decline to enter into any steam service agreement when, in Company's sole judgment, Company has insufficient resources to carry out its obligations under the agreement.
- D. The Customer's annual steam consumption shall be less 100,000 mlb.
- E. As of the effective date of this rate schedule at the request of the Company, a Customer desiring service under this rate schedule must certify to Company's satisfaction that the on-site space heating source (referred to in section I.A of this schedule above) is capable of providing 100% of the Customer's space heating requirement, independent of Company's service.

DATE OF ISSUE 7 23 2014
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VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

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VEOLIA ENERGY KANSAS CITY, INC.
 RATES FOR STEAM SERVICE
 CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

- F. At Company's sole discretion, but in general only when necessary to assist in Company's steam system capacity requirements by reduction of demand, Company may temporarily interrupt up to 100% of steam service to the Customer served under this rate schedule. Such interruption will normally be imposed only after a minimum twelve (12) hour advance notice to Customer and shall not exceed forty-eight (48) hours in duration, except in the case of emergency or major maintenance or repair. No Customer shall be interrupted under this schedule more than six times in any calendar year.
- G. At Company's sole discretion, Company may periodically confirm compliance with the terms of this rate schedule by requesting demonstration of Customer's ability to supply 100% of space heating requirements from its installed permanent space heating source.
- H. In the event any Customer taking service under this rate schedule can no longer meet the eligibility requirements set forth above, Company will provide written notice to the Customer informing the Customer of such ineligibility. Customer shall have thirty (30) days from such notice to correct such ineligibility and apply to re-qualify for the rate. If the Customer elects not to correct the deficiency, delivery of Company steam service shall continue, albeit pursuant to the Large Commercial (LCS) or Standard Commercial (SCS) rate schedule terms, as applicable, effective upon the expiration of the 30-day period. Customer shall remain on such SCS or LCS tariff (as applicable) from that point onward, or until the Customer chooses a means of space heating other than steam service from Company.
- I. Availability of this rate schedule is restricted to those Customers that are in full compliance with the provisions set forth above. Service under this rate schedule shall only be available to such Customers who continuously qualify for and remain hereon from the effective date of this rate schedule.

II. **APPLICABILITY AND CHARACTER OF SERVICE.**

- A. This rate schedule shall apply to all steam service supplied by Company pursuant to an executed Steam Service Agreement under this rate schedule.
- B. Customers may use their on-site heating source at any time and during any period of steam service interruption, consistent with the availability provisions set forth above.

DATE OF ISSUE 7 23 2014
 month day year

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HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

III. RATE.

The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (CR/ES). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

IV. MONTHLY BILL.

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Demand Charge, and applicable taxes and fees as follows:

A. Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

B. The Company shall charge Customer a Usage charge of \$11.00 per mlb for each thousand pounds (mlbs) of steam consumed.

C. Annual Demand Charge.

As part of the executed Steam Service Agreement, the Customer shall nominate the peak usage for which it desires to receive service under the CR/ES as emergency back-up supply or to supplement steam produced by Customer-owned equipment. In the event that the actual peak usage exceeds the nominated peak usage, the actual peak usage will apply in the next monthly billing cycle.

(i) Heating Period is defined as a period of steam service from November 1 through March 31.

(ii) Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the current Heating Period or the immediately preceding completed Heating Period.

(iii) Demand Charges will be recalculated whenever a new peak usage is

December 1, 2018

DATE OF ISSUE 11 2 2018
month day year

DATE EFFECTIVE 12 2 2018
month day year

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VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

achieved that exceeds the nominated peak usage.

- (iv) The Annual Demand Charge shall equal the number of dollars as calculated based on the rate table below and based on the Customer's Peak Usage as determined above.

Annual Demand Charge is:

First 3.0 mlbs/hour of peak usage:

\$8,756.52 per mlb/hour up to \$26,269.56.

Over 3.0 and less than or equal to 6.0 mlbs/hour of peak usage:

\$26,269.56 plus \$7,880.87 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 6.0 and less than or equal to 9.0 mlbs/hour of peak usage:

\$49,912.17 plus \$7,092.78 for each 1.0 mlb/hr over 6.0 mlbs/hr.

Over 9.0 and less than or equal to 12.0 mlbs/hour of peak usage:

\$71,190.51 plus \$6,383.50 for each 1.0 mlb/hr over 9.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage:

\$90,341.01 plus \$5,745.15 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$107,576.46 plus \$5,170.64 for each 1.0 mlb/hr over 15.0 mlbs/hr.

V. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

VI. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

DATE OF ISSUE 11 2 2018
month day year

DATE EFFECTIVE December 1, 2018
12 2 2018
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ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
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P.S.C.MO. No. 1

(Original) SHEET No. 25

Cancelling P.S.C.MO. No. _____

(Original) SHEET No. _____

VEOLIA ENERGY KANSAS CITY, INC.

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

VII. GENERAL RULES AND REGULATIONS.

Except as modified by this schedule, all Customers shall be subject to the General Rules And Regulation which are filed Separately.

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
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Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.

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For KANSAS CITY, MISSOURI

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
ECONOMIC DEVELOPMENT RATE ("EDR") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's General Rules and Regulations in effect and on file and the Commission's applicable general orders.

I. PURPOSE.

The purpose of this Economic Development Rider is to encourage the development of commercial business in the Company's Missouri service territory.

II. AVAILABILITY.

- A. Upon request by the Customer and acceptance by the Company, steam service under the EDR is available to new Customers qualified to receive service under the Company's LCS rate schedule and to the added consumption of existing Customers who have received steam service under the LCS rate schedule for at least twelve (12) months prior to the Customer's election to participate in the EDR.
- B. Steam service under this rider is also available to charitable, non-profit, local, state or federal governmental facilities after the effective date of this rider to locate new facilities or expand existing facilities in the Company's service.
- C. For purposes of the EDR, a new Customer shall be defined as the provision of service to a Customer that has not received district steam service at that location in the Company's service territory within the immediately preceding twelve (12) months. Steam service to a new Customer under the EDR is not available in conjunction with service provided pursuant to any other tariff or special contract agreements.
- D. In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g., influencing factors and a comparison of the rates and other economic factors) as deemed necessary by the Company to verify the availability of an alternative energy supply option outside of the Company's service territory and Customer's intent to select this viable alternative energy option. Customer must also furnish an affidavit stating Customer's intent to select this alternative energy supply option unless it is able to receive service under this Rider.
- E. All Customer requests for service under the EDR shall be considered by the Company; however, in no event shall any provision of this rider apply to a

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Service Commission
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VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
ECONOMIC DEVELOPMENT RATE ("EDR") SCHEDULE

customer's consumption for a period prior to the date the Company accepts the Customer's application hereunder. The Customer is responsible for providing sufficiently detailed information for the Company to determine whether new or expanded steam service qualifies for the EDR. Service under the EDR shall be evidenced by a contract between the Customer and the Company disclosing the qualifying locations, Customer account or meter numbers, and steam volumes, as necessary.

- F. All accepted Customer requests for service under the EDR shall apply solely to prospective steam purchases. If an EDR Customer subsequently reduces steam purchases and no longer qualifies for their existing tariff, the EDR discount provisions shall terminate immediately and all further Customer use will be billed under the applicable rate schedule.

III. INCENTIVE PROVISIONS.

The contract for service under the EDR shall begin on the date the Company accepts the Customer's request and shall continue for a period of five (5) consecutive years. Customers receiving service under the EDR shall be billed at the standard rates and charges pursuant to the applicable commercial tariff, as adjusted by the following provisions.

- A. Rate Discount: The Customer bill shall show the amount otherwise due pursuant to the full tariff rates and the amount of the EDR rate discount to the demand charge on qualified EDR volumes during each of the five contract years, as follows:

1st Year: 30%

2nd Year: 25%

3rd Year: 20%

4th Year: 15%

5th Year: 10%

- B. Termination: The discount to the demand charge on qualified EDR volumes shall cease following the fifth contract year. Failure to comply with all provisions of the EDR tariff may result in immediate termination of the EDR Rate Discount.

- C. Other Customer Locations: District steam service provided to a Customer at one

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Service Commission
HR-2014-0066; YH-2015-0020

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
ECONOMIC DEVELOPMENT RATE ("EDR") SCHEDULE

or more locations in the Company's service territory shall not be eligible to the discount under the EDR, unless the service at those other locations were previously determined by the Company to constitute qualifying usage.

IV. TERM.

Agreements under this schedule shall be for a minimum initial term of five (5) years.

V. OTHER MATTERS.

- A. The Company may require the qualifying steam usage to be separately metered.
- B. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission and Commission Staff in the Energy Unit. In the case of a customer locating a new facility in the Company's service territory or expanding an existing facility in the Company's service territory, the contract will contain a statement that the Customer would not locate new facilities in the Company's service territory or expand its existing facilities in the Company's service territory but for receiving service under this Rider.
- C. During the term of this rider, the Company will maintain a report listing the names and locations of Customer receiving service hereunder and a statement of any incentives provided to each customer during the reporting period. The Company will also retain information documenting the basis used to qualify each Customer for the EDR tariff.
- D. In determining the Company's revenue requirement for ratemaking purposes, test year revenues shall be restated to reflect the revenues that would have resulted from application of the LCS tariff without the rate discount for the EDR qualified volumes.

VI. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

VII. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a

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RATES FOR STEAM SERVICE
ECONOMIC DEVELOPMENT RATE ("EDR") SCHEDULE

surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VIII. GENERAL RULES AND REGULATIONS.

Except as modified by this schedule, all Customers shall be subject to the General Rules And Regulation which are filed Separately.

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FILED
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P.S.C.MO. No. 1

(Original) SHEET No. 30

Cancelling P.S.C.MO. No. _____

(Original) SHEET No. ____

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

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Community, Town or City

RATES FOR STEAM SERVICE

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FILED
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VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

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**VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")**

All sales to Customers qualifying under the General Rates for Steam Service (PSC Mo. No. 1) offered by Veolia Energy Kansas City, Inc. (the "Company"), except for the Customers receiving service under the Residential High Rise rate schedule, shall be subject to adjustment according to this Production Adjustment Cost Clause ("PACC") Rider.

I. AVAILABILITY.

Costs passed through this PACC Rider reflect ninety-five percent (95%) of the difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base PACC factor developed to reflect qualifying production costs is seven dollars and eighteen cents per thousand pounds of steam (\$7.18/mlb). For the purpose of this PACC rider "production costs" are the fuel and purchased power and consumable costs fully defined in Sections III.A and III.B below.

The Company will file annual, with an option for semi-annual, rate adjustments to reflect 95% of the changes to production costs.

Many Customers purchase reduced or no steam during summer months. To mitigate potential cost shifting between Customers and/or Customer classes due to seasonally unique steam usage patterns, each PACC filing plus any reconciling adjustments, will be billed to each individual Customer in twelve (12) equal installments based on each Customer's actual steam usage during the originating accumulation period. PACC adjustment charges are in addition to all other charges otherwise billable to each Customer under applicable tariff provisions.

II. CALCULATIONS.

A. Current PACC Rate:

The Current PACC rate factor is designed to reflect each Customer's share of the variation in production costs for the most recent accumulation period. The difference between actual production costs and the amount of production costs covered by base rates (both on a dollar basis) is multiplied by 95% and then divided by the total metered steam sales during the accumulation period to quantify the PACC adjustment factor. To determine the amount of an individual Customer's responsibility, the PACC adjustment factor (on a \$/mlb basis) is

DATE OF ISSUE 11 2 2018
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DATE EFFECTIVE December 1, 2018
12 2 2018
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RATES FOR STEAM SERVICE
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")**

multiplied by the actual steam sales (mlb) to that individual Customer during the accumulation period, with the resulting dollar amount charged or credited to the Customer in twelve equal installments.

$PACC_t$ = PACC adjustment factor developed to reflect ninety-five percent of the variation in production costs for all steam sales during the accumulation period.

$$PACC_t = [95\% \times (FCAP - FCBP)] / BDAP_t$$

$PACC_i$ = Share of the variation in production costs for an individual tariff Customer during the most recent accumulation period, billable in twelve equal installments to each individual Customer during the twelve months recovery period.

$$PACC_i = PACC_t \times BDAP_i$$

Where:

FCAP = Actual production costs expressed as a total dollar amount during the accumulation period. Applicable costs through November 30, 2018 are Accounts 5011, 5012, 5013, 5017, 5021 and 5022. Beginning December 1, 2018, the applicable Accounts are 5011, 5012, 5017, 5021, 5022 and 5027.

FCBR = Production costs covered by the PACC base factor [\$7.69 through November 30, 2018 (and \$7.18/mlb thereafter) x BDAP_t].

BDAP_t = Billing Determinants (mlb of steam sales) for all metered steam sales during the accumulation period, corresponding with the period of production cost variances.

BDAP_i = Billing Determinants (mlb of steam sales) for an individual tariff Customer during the accumulation period, corresponding with the period of production cost variances.

95% = The percentage of the variance in production costs allocable to Customers.

B. Reconciling Adjustments:

At the end of the twelve (12) month recovery period for each accumulation period variance, the sum collected from all tariff Customers will be compared to the revenues intended to be collected from all tariff Customers. Any over-collection of intended revenues will be applied to Customer bills through a Reconciling

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Name of Issuing Corporation

Community, Town or City

**VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")**

Adjustment. The Company shall use an amortization period of twelve (12) months to refund/credit or Charge any remaining over-collection or under-collection through the Reconciling Adjustment to Customers. Other fuel and consumable cost refunds or credits that arise through the operation of the PACC may flow through as a Reconciling Adjustment, as approved by the Commission.

The Reconciling Adjustment shall be calculated and applied in a manner similar to the $PACC_t$ and $PACC_i$.

C. Accumulation and Recovery Periods:

The Company will submit filings to the Commission for the accumulation period pursuant to this PACC Rider by the first day of the month following the end of the accumulation period.

| Single Annual Filing | | |
|--------------------------------|-------------|-------------------|
| Accumulation Period | Filing Date | Recovery Period |
| AP1: Jan - Dec | February 1 | RC1: Apr – Mar |
| Two Semi-Annual Filings | | |
| Accumulation Period | Filing Date | Recovery Period |
| AP(1a): Jan – Jun | August 1 | RC(1a): Oct - Sep |
| AP(1b): Jul - Dec | February 1 | RC(1b): Apr - Mar |

III. DEFINITION OF PACC PRODUCTION COSTS.

A. Fuel Costs. The cost of fuel shall be amounts recorded in the following regulatory accounts:

5011 Fuel expense - natural gas: This account includes the cost of natural gas purchased from pipeline suppliers for use in the production of steam for

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VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

sale to ultimate customers or for the generation of electricity for station use. The cost of natural gas will include the burner tip cost of physical gas deliveries. No internal Company labor is charged to this account.

5012 Fuel expense - natural gas transport: This account includes the cost of transporting natural gas purchased from pipeline suppliers to delivery to the metering point(s) at Company production facilities, including Local Distribution Company (LDC) transportation charges. No internal Company labor is charged to this account.

5013 Fuel expense - coal (including delivery, handling & testing): This account includes the cost of coal used in the production of steam for sale to ultimate customers and for the generation of electricity for station use. This account will reflect the average cost of coal inventory and expenses for routine coal sampling, testing, delivery, unloading, and management. Subcontractor services are used for coal handling and management up to the point where the coal leaves the fuel yard and enters the plant. No internal Company labor is charged to this account.

5017 Fuel expense - purchased electricity: This account includes the cost at point of receipt by the utility of electricity purchased at retail tariff rates for station use in the production of steam for sale to ultimate customers and the cost of electricity used in the distribution system. The cost of purchased electricity will include all electricity purchases. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts.

B. Consumable Costs. The cost of consumables shall be amounts recorded in the following regulatory accounts:

5021 Consumable expense - water: This account includes the cost of boiler

DATE OF ISSUE 11 2 2018
month day year

DATE EFFECTIVE December 1, 2018
12 2 2018
month day year

ISSUED BY: Keith Oldewurtel Senior Vice President 115 Grand Blvd., Kansas City, MO 64106
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
 RATES FOR STEAM SERVICE
 PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

feed water and pumping supplies primarily purchased from the City of Kansas City and other charges assessed by the water department of the City of Kansas City, including a fire protection inspection charge. No internal Company labor charged to this account should be included in the PACC.

5022 Consumable expense - sewer: This account includes the cost of waste water and storm water service charges from the City of Kansas City for condensate associated with steam delivered to the ultimate customers located within the City. No internal Company labor is charged to this account.

5027 Consumable expense - chemicals: This account includes the cost of the primary chemicals required to cost-effectively treat Missouri River water and significantly reduce water purchases from the City of Kansas City. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts, consistent with accrual accounting under the FERC Uniform System of Accounts. The cost of water and sewer, representing the largest consumable cost elements, will encompass all invoiced costs from the City of Kansas City, Missouri.

- C. Effective Date and Rate Case Filings. The PACC rate was originally effective on January 1, 2015. From the effective date, as long as the PACC is in place, the Company shall file a general rate case no later than every four (4) years.
- D. Prudence Reviews. Reconciling Adjustments may result from periodic prudence reviews and revenue collection true-up calculations. Any adjustments found necessary by the Commission pursuant to a prudence review shall be treated as a Reconciling Adjustment unless the Commission orders a separate refund. The period for any prudence review refund ordered by the Commission treated as a Reconciling Adjustment shall be in equal installments over a period not less than twelve (12) months, provided that a period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize the effect of extraordinary costs.

DATE OF ISSUE 11 2 2018
 month day year

DATE EFFECTIVE December 1, 2018
12 2 2018
 month day year

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Name of Issuing Corporation

For KANSAS CITY, MISSOURI

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**VICINITY ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")**

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.

F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

| <u>Period</u> | <u>First Effective Date</u> | <u>Last Effective Date</u> | <u>PACC_t</u> |
|------------------------------|---------------------------------|--------------------------------|-------------------------|
| Jan 1, 2023- Dec 31, 2023 | April 1, 2024 | March 31, 2025 | \$1.16 |
| Jan 1, 2024- Dec 31, 2024 | May 1, 2025 | March 31, 2026 | (\$0.81217) |

B. Reconciliation Adjustment Table.

| <u>Period</u> | <u>First Effective Date</u> | <u>Last Effective Date</u> | <u>PACC_t</u> |
|---------------|---------------------------------|--------------------------------|-------------------------|
|---------------|---------------------------------|--------------------------------|-------------------------|

DATE OF ISSUE 2 28 2024
month day year

DATE EFFECTIVE 5 1 2025
month day year

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VICINITY ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI

Community, Town or City

VICINITY ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Calculation of Current PACC Adjustment Factor

| Accumulation Period Beginning | <u>January 1, 2024</u> (Month, Day, Year) | and Ending | <u>December 31, 2024</u> (Month, Day, Year) |
|---|--|------------|--|
| 1. Actual Production Costs (FCAP) | | | \$11,314,928 |
| 2. Base PACC Production Costs (FCBR) | = \$7.18/mlb * BDAP _t | | \$12,844,306 |
| 3. Variance (FCAP – FCBR) | Line 1 - Line 2 | | <u>(\$1,529,378)</u> |
| 4. Customer Responsibility (95%) | Line 3 * 0.95 | | (\$1,452,909) |
| 5. Reconciliation Amount | | | \$0 |
| 6. Prudence Adjustment Amount | | | <u>\$0</u> |
| 7. Total Dollar Amount to Determine Adjustment Factor | Line 4 + Line 5 + Line 6 | | (\$1,452,909) |
| 8. Accumulation Period Metered Steam Sales | MLb | | 1,788,919 |
| 9. Production Adjustment Factor (PACC _t) | Line 7 / Line 8 | | (\$0.81217)/mlb |

DATE OF ISSUE 2 28 2025
month day year

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month day year

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VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
SPECIAL CONTRACT STEAM SERVICE ("SCSS")

I. PURPOSE.

This rate schedule allows Large Commercial Service customers to enter into Special Contracts subject to the Availability and Conditions sections below.

II. AVAILABILITY.

This Rate Schedule is available to Customers, eligible to receive service under the LCS rate schedule, who enter into a Special Contract with Veolia, which is approved by the Missouri Public Service Commission ("MPSC").

III. TERM OF SPECIAL CONTRACT.

The term of service under any Special Contract shall begin upon the approval of the applicable Special Contract by the MPSC, and continue until the termination date, as specified in the applicable Special Contract.

IV. CONDITIONS.

Veolia agrees that for ratemaking determinations, Customers using Special Contracts under this Rate Schedule will be treated as if they were paying the full generally applicable tariff rate for steam service, and that any other provisions in the Special Contracts will not affect rate base for regulatory purposes.

V. APPROVAL.

Service shall not be provided under any Special Contract executed between the Customer and Veolia until such contract is approved by the MPSC.

VI. CONTRACTS.

Upon entry into a Special Contract, Veolia shall refile this sheet to publish the following information concerning dockets in which each Special Contract is filed as Highly Confidential documents:

1. Case No. HO-xxxx-xxxx

Approval date (if applicable): MONTH DAY, YEAR

Approximate expiration date (if applicable): MONTH, YEAR

DATE OF ISSUE 7 23 2014
month day year

DATE EFFECTIVE 8 1 2014
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106
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FILED
Missouri Public
Service Commission
HR-2014-0066; YH-2015-0020

P.S.C.MO. NO. 1Original) SHEET No. 39

Cancelling P.S.C.MO. NO. _____

(Revised)

(Original) SHEET No. _____

(Revised)

VICINITY ENERGY KANSAS CITY, INC.

For

KANSAS CITY, MISSOURI

Name of Issuing Corporation

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SEVERE STORM RECOVERY MECHANISM ("SSRM")**I. AVAILABILITY.**

Prudent severe storm costs passed through this SSRM tariff are those associated with the impact Winter Storm Uri had on natural gas prices from February 11-19, 2021, and which total \$10,186,283.53. These costs include extraordinary fuel, transportation, purchased power, consumable costs, litigation and direct interest or financing costs approved by the Commission. Charges billable pursuant to this SSRM tariff will only apply to customers receiving service during the period designated as a severe storm event.

Many Customers purchase reduced or no steam during summer months. To mitigate potential cost shifting between Customers and/or Customer classes due to seasonally unique steam usage patterns, each SSRM filing (and any reconciling adjustments) will be billed to each individual Customer in equal installments, over a four year period, based on each Customer's actual steam usage during the severe storm event. SSRM adjustment charges are in addition to all other charges otherwise billable to each Customer under applicable tariff provisions and will appear as a separate line item on each affected Customer's bill.

II. CALCULATIONS.**A. SSRM Rate:**

The SSRM rate factor is designed to reflect each Customer's share of the recoverable severe storm costs incurred during the identified storm event. The severe storm costs recoverable from tariff customers are divided by the total tariff customer metered steam sales during the storm event to quantify the SSRM adjustment factor. To determine the amount of an individual Customer's responsibility, the SSRM adjustment factor (on a \$/mlb basis) is multiplied by the actual steam sales (mlb) to that individual Customer during the storm event, with the resulting dollar amount charged (or credited) to the Customer in equal monthly installments over the defined recovery term.

$SSCF_t$ = Severe Storm Cost ("SSC") adjustment factor developed to reflect the recoverable storm costs for all tariff steam sales during the storm event period.

$$SSCF_t = SSC / BDSE_t$$

SSC_i = Share of the recoverable storm costs for an individual tariff Customer during the storm event period, billable in equal monthly installments to each individual Customer during the allowed recovery period term.

DATE OF ISSUE 12 15, 2024
month day yearDATE EFFECTIVE 1 1, 2025
month day yearISSUED BY: Scott Stordahl, GENERAL MANAGER
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FILED - Missouri Public Service Commission - 01/01/2025 - HR-2024-0370 - JH-2025-0087

P.S.C.MO. NO. 1Original) SHEET No. 40

(Revised)

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Name of Issuing Corporation

Community, Town or City

$$SSC_i = SSCF_i \times BDSE_i$$

MSCB_i = Monthly Storm Cost Billing ("MSCB") to an individual tariff customer over the defined recovery term.

$$MSCB_i = SSC_i / RT$$

Where:

SSC = Severe storm costs allowed for recovery from tariff customers, expressed as a dollar amount incurred during the defined storm event period. Allowable costs may include fuel, transportation, purchased power, consumable costs, litigation and direct interest or financing costs or other Commission approved costs. Such costs shall exclude any amounts recoverable from non-tariff customers.

BDSE_t = Total Usage (mlb of steam sales) for all tariff Customers during the severe storm event period.

BDSE_i = Usage (mlb of steam sales) for an individual tariff Customer during the severe storm event period.

RT = Approved recovery term expressed in months.

B. Reconciling Adjustments:

During the recovery term but no later than the end of such period, the sum collected from all tariff Customers will be compared to the revenues intended to be collected from all tariff Customers. Any over-or under-collection of intended revenues will be applied to Customer bills through a final Reconciling Adjustment. The Company shall use an amortization period of twelve (12) months to Refund/Credit or Charge any remaining over-collection or under-collection through the Reconciling Adjustment to Customers. Revisions due to audit adjustments or other cost corrections that arise through the operation of the SSRM may flow through as a Reconciling Adjustment, as approved by the Commission.

The Reconciling Adjustment shall be calculated and applied in a manner consistent with the MSCB_i.

III. SSRM ADMINISTRATION.

A. Recoverable Costs. Commission approval of both the amount of recoverable costs and the recovery term is a prerequisite to the commencement of collection through this SSRM tariff. Since variances in costs typically recorded in the following regulatory accounts are

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P.S.C.MO. NO. 1Original) SHEET No. 41

Cancelling P.S.C.MO. NO. _____

(Revised)

(Original) SHEET No. _____

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includable and recoverable through the PACC tariff, any severe storm costs must be removed from the calculation of PACC includable costs to be eligible for recovery through this SSRM tariff:

- 5011 Fuel expense - natural gas: This account includes the cost of natural gas purchased from pipeline suppliers for use in the production of steam for sale to ultimate customers or for the generation of electricity for station use.
- 5012 Fuel expense - natural gas transport: This account includes the cost of transporting natural gas purchased from pipeline suppliers to delivery to the metering point(s) at Company production facilities, including Local Distribution Company (LDC) transportation charges.
- 5017 Fuel expense - purchased electricity: This account includes the cost at point of receipt by the utility of electricity purchased at retail tariff rates for station use in the production of steam for sale to ultimate customers and electricity used in the distribution system.
- 5021 Consumable expense - water: This account includes the cost of boiler feed water and pumping supplies primarily purchased from the City of Kansas City and other charges assessed by the water department of the City of Kansas City, including a fire protection inspection charge.
- 5022 Consumable expense - sewer: This account includes the cost of wastewater and storm water service charges from the City of Kansas City for condensate associated with steam delivered to the ultimate customers located within the City.
- 5027 Consumable expense - chemicals: This account includes the cost of the primary chemicals required to cost-effectively treat Missouri River water and significantly reduce water purchases from the City of Kansas City.

- B. Effective Date and Cost Recovery. The SSRM tariff initially applies to the recovery of approved costs related to the Winter Storm event from those previous or current tariff customers who contributed to the incurrence of such costs. Tariff customer billings under the SSRM tariff are proposed to first commence on the date specified in Section IV below.

Charges under this tariff will appear as a separate line item on Customer bills. Upon fulfillment of an individual Customer's obligation under this tariff, the SSRM charge will be removed from that Customer's monthly billing statement.

All costs recovered through operation of this SSRM tariff will be excluded from the development of base rates in a general rate case and from recovery via the PACC tariff.

DATE OF ISSUE 12 15, 2024
month day year

DATE EFFECTIVE 1 1, 2025
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P.S.C.MO. NO. 1

Original) SHEET No. 42

(Revised)

Cancelling P.S.C.MO. NO. _____

(Original) SHEET No. _____

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For KANSAS CITY, MISSOURI

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D. Staff Review. Reconciling Adjustments may result from periodic rate case reviews and revenue collection true-up calculations. Any adjustments found necessary by the Commission shall be treated as a Reconciling Adjustment unless the Commission orders separate treatment.

Any Customer or group of Customers may file an application with the Commission using the existing complaint process to initiate a review of SSRM collections and administration.

E. Interest. SSRM filings and adjustments may include, under Section IIIB, actual interest or financing costs charged to the Company as a result of credit or borrowing costs incurred, claim(s) or litigation settlement agreements, but will not include any interest or carrying costs as compensation to the Company during the approved cost recovery period.

The Company may enter into a separate agreement with an individual tariff Customer to either shorten or extend the period of SSRM cost recovery. Any time extension beyond the approved recovery period may include an interest provision at a mutually agreeable rate to be included in the allowed amount billed to that Customer.

F. Status Reporting and Customer Payments: As part of its year-end surveillance report, the Company will report to the Commission the status of customer billings, collections, missed payments, extended payment terms and remaining unrecovered severe storm costs. During the recovery period, an individual tariff Customer may choose to prepay all or part of the remaining balance of its share of recoverable storm costs.

Termination of steam service by an individual Customer prior to full recovery of the extraordinary severe storm costs does not void that Customer's cost responsibility. In the event that an individual tariff Customer elects to terminate, or has terminated, steam service, any unpaid balance of its share of recoverable storm costs will become immediately due and payable.

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month day year

DATE EFFECTIVE 1 1, 2025
month day year

ISSUED BY: Scott Stordahl, GENERAL MANAGER
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FILED - Missouri Public Service Commission - 01/01/2025 - HR-2024-0370 - JH-2025-0087

P.S.C.MO. NO. 1Original) SHEET No. 43

(Revised)

Cancelling P.S.C.MO. NO. _____

(Original) SHEET No. _____

(Revised)

VICINITY ENERGY KANSAS CITY, INC.

For

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IV. SSRM RATES.

A. Current Rate Adjustment Factor Table.

| Storm Event | Storm Period | Approved Costs | Customer Use (Mlb) |
|----------------------|----------------------|---------------------|--------------------|
| Winter Storm Uri | February 11-19, 2021 | \$10,186,283.53 | 29,859 |
| First Effective Date | | Last Effective Date | SSCF _t |
| January 1, 2025 | | December 31, 2028 | \$341.15 |

B. Reconciliation Adjustment Table.

| Storm Event | Basis for Reconciling Adjustment | | Reconciling Amount |
|----------------------|----------------------------------|---------------------|-------------------------------|
| | | | |
| First Effective Date | | Last Effective Date | Reconciling SSCF _t |
| | | | |

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month day yearDATE EFFECTIVE 1 1, 2025
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