FORM NO. 13 P.S.C.MO. No. 3 2nd (Original) SHEET No.	31
{Revised } Cancelling P.S.C.MO.No. <u>3 1st{Original</u> } SHEET No.	<u>31</u>
{Revised }United Cities Gas Company For All Districts - Except Pa	lmvra
Name of Issuing Corporation Community, Town or City	AMI LU
REC	EIVED
ост	1 0 1995
MIS	SOURI
TRANSPORTATION SERVICE	ce Commissi :::
Schedule 560	
For All Service Areas Except Palmyra	
Availability:	
The provisions of this schedule apply to the transportation	
service provided to customers qualified to receive such service,	
in accordance with the Company's applicable rate schedules.	
Any customer receiving transportation service under this tariff shall purchase its own gas supply for delivery to the Company's city gate station.	
The Company will not offer this service to any customer who uses such gas to heat a premise that provides temporary or permanent living quarters for individuals, unless the Customer demonstrates that he has contracted for firm capacity with the suppling interstate pipeline to meet the customer's peak needs, or unless the Customer can demonstrate that he has adequate and usable	WCELLED
alternate fuel facilities to meet all of his energy needs.	T 0 1 2003
The customer taking service under this rate schedule is	MOSPERM
responsible for all costs (including all interstate pipeline in capacity and storage needs) related to the delivery of its gas to	P. 19 10 13 13 1
the Company's city gate station for transportation over the	
Company facilities. Ownership of volumes transported pursuant to this schedule shall at all times remain vested in the customer.	[[
The Company will not purchase or resell any pipeline capacity or	1
storage to any transportation customer.	
Customers taking service under this rate schedule shall have to	
right to, and shall not receive, sales gas from Company.	
OCT 14 1995	
95 - 160	
MO. PUBLIC SERVICE CO DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14,	MM 1995
· · · · · · · · · · · · · · · · · · ·	year
ISSUED BYGene C. Koonce, President Brentwood,	TN
name of officer title address	

	Revised (Original) gyrer No.	
	Cancelling P.S.C.MO. No. 3 (Original) SHEET No. DReptsed	-
TED	CITIES GAS COMPANY For All Districts	
	Name of Issuing Corporation Community, Town or City	
	San Chang (Town (A. V. Jame ())	
	<u></u>	
	TRANSPORTATION SERVICE STORY SCHOOL SERVICE STORY SCHOOL SERVICE STORY STORY STORY STORY SERVICE STORY SERVICE	 احت
	001104420 330	<u>.</u>
	For All Service Areas	
Α.	Availability This rate schedule provides for the transportation of Customer	
	owned gas which is received from the Connecting Pipeline Company	
	for delivery on behalf of a customer to that customer's	
	facilities. Service under this rate schedule is available to	
	commercial and industrial customers using a minimum of 240,000	+
	Ccf per year. Any customer receiving transportation service	
	under this tariff shall purchase its own gas for delivery to the	
	Company at a receipt point acceptable to the Company.	
	A customer's eligibility under any of the Company's rate	,
	schedules shall be determined in the Company's most recent rate	
	proceeding. However, existing customers requesting service	
	under another rate schedule due to a change in circumstances	
	will be allowed to change rate schedules if eligibility criteria	
	will be allowed to change rate schedules if eligibility criteria is met. Any new customer's eligibility is estimated through CANCEL discussions between the customer and the Company's	
	commercial/industrial marketing staff considering connected	LLI
	and the second of the second o	
	70	_
	characteristics. Character of Service	95
	Public Sand RO+	21
В.	Character of Service Com	₹
	MISSOURI	11115
	Natural gas, with a heating value of approximately 1,000 BTU per	:
	cubic foot, will be delivered through a single delivery point and a single meter, at the delivery pressure of the distribution	
	system in the area, or at such higher delivery pressure as	
	delivered to the customer. The providing of capacity for	1
	transportation customers to the ctiy gate is implicit with their	*
	contract.	
12	(1) Term of Contract	
, ,	Customers shall contract for service hereunder for a term of not	
	less than one (1) year. Customer shall not be allowed to	,
	receive service under the Company's rate schedules except as	
	provided for in Section D, part (V) of this schedule.	
•1	ndicates new rate or text $ \begin{array}{ccc} & \text{JUL} & 17 & 1933 \\ & \text{A} & \text{A} & \text{A} \end{array} $	1
	ndicates change MAO. PUBLIC SERVICE	1

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FORM NO.	13	P.S.C.MO. No	3		(Original)	SHEET N	_ 31
.*	Cance	elling P.S.C.MO. No			(waxistaa)	,	
					Revised	SHEET N	o
Nat	me of	es Gas Company		For_All Di	stricts		
	01	issuing Corporation			Community, T	own or City	
					REC	EIVED	
		TRANSP	ORTATION S	SERVICE	AUG	23 1 991	
			chedule 59		B 610	001/m/	
		For A	ll Service	Areas		SOURI	
Α.	Avail	ability		۲	ublic Servic	ce Commis	sion
	<u>avail</u> This	rate schedule pro	widon for	4h0 4mm			
1	custo	mer owned gas whi	ch is rece	ule cranspol	rtation of	-	
	LTbeT	.lie company for d	elivery or	nbehalf of a	a constance	ing to	
l '	that	customer's facili	ties. Ser	vice under t	this rate		
- [sched	ule is available [.]	to commen	rial and indu	istrial our	tomers	
1	using	a minimum of 1,0	00 Ccf/day	 Any custo 	mer receiv	ina	
1	crans	portation service	under thi	s tariff sha	all murchae	e itc	
	own g	as for delivery to table to the Comp	o the Comp	oany at a rec	œipt point	,	
`	accep	cante m me comp	any.				
В.	<u>Chara</u>	cter of Service					
1	Natur	al gas, with a he	ating valu	e of approxi	imatelv 1.0	17TS 00	
•	per c	morc roor, will p	e delivere	ed through a	simple del	ว่าเคาา	
	mint	and a cindle met	~~ ~+ +-				
i i	nrecc	incion system in	the area,	or at such	higher del	i O ry	
1	press	ibution system in ure as delivered	to the cus	comer.	ANCELL		
		itions		•	JUL 17199	13_	
	For p	urposes hereof:			JUL IN	431	
					1 // / /		
1	(i)	"Connecting Pipe	line Compa			ommissio.	•
		supprier whose is	acilities	are physical	d becombect.	ed to	
1		the Company's sys	stem that	serves the i	racilities	of the	
·		CONCERN WILL IS	reduescur	Carsportat	lon servic	e.	
	(ii)	"Transportation	Imbalance"	occurs when	n more gas	is	İ
	•	received by the	Company fr	rom the Conne	ecting Pipe	line	
		Company for the	Customer's	account, le	ess the		
1		unaccounted for o	gas adjust	ment, than i	is delivere	d to	
		that Customer's	racilities	ior the mor	nth.		
					FILE	ן ח	
					SEP 15	1991 l	
		w rate or text		27%. A 44	91-2	4 y	
+Indicat	tes ch	ange		Public	SEP 1 5 9 1 - 2 Service Co	ommission	

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DATE OF ISSUE

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DATE EFFECTIVE SEP 1 5 1991

month day year

ISSUED BY Gene C. Koonce, President

name of officer title address

RM NO. 13 P.S.C.MO. No. 3 2nd{Origina {Revised			
Cancelling P.S.C.MO.No. 3 1st ${Original}$ {Revised	}		
<u>United Cities Gas Company</u> For All Districts		almyra	ž
Name of Issuing Corporation Community, 1	own or City		
· · · · · · · · · · · · · · · · · · ·	R	ECEI	VED
	<u> </u>	CT 10	1995
		AISSO	101
TRANSPORTATION SERVICE (Continued)	η	MISSO	vrii Iommi
Schedule 560	intalic Se	SLAICG (Journa
For All Service Areas Except Palmy	ra		
TOT THE OUTTED THESE BROCKS TOTAL	- 12	}	1
Dark supposes marking the aliabbility manufactures	e uhia		
Each customer meeting the eligibility requirements of			
schedule and choosing to be a transportation custome the Company 12 months written notice before they may	_	ļ	
transportation service to sales service, unless the			
obtain additional transportation capacity or storage		, }	}
the supplying pipeline(s) at an economic rate. When		1	1
makes the decision to allow the customer to switch	• •		ì
		Į	Į
service from transportation service, it will submit			İ
the Missouri Public Service Commission Staff (Staff)	_	ļ	ļ
much of each type of the pipeline capacity and/or st		;	1
are required to serve the customer. The Company wil		}	}
present to the Staff documentation showing where, he	ow and at what	:	
cost each of these requirements will be met.)	Ì
First continue sound under this water askedula shell	be seenined		
Each customer served under this rate schedule shall	-		
to pay \$3,000 (includes applicable income taxes) for		- {	1
and installation of each Automated Meter Reading Se			
needed to provide the transportation service. Custo		}	}
pay the cost of installation, maintenance and any mo			i
charges associated with telephone, power or other u	tility or	Canc	
energy source costs required for the operation of the	ne AMRD.	118.00	AFTEL
Customers are also required to provide adequate space			
existing facilities for the installation of the AMRI	D. The AMRD	OCTO	7 2002
will be the property of the Company.	1	Lina	1 COUZ
For safety, billing and efficiency-related reasons,	The Commission of the	JI I C	5.45C/
will install and operate all AMRD equipment. Such		CINICO	Jonan
· · · · · · · · · · · · · · · · · · ·		Mrs O	1161
provide for the on-site measurement of natural gas	=	}	1
the customer. Company will provide a data link or			İ
closure from the Company's AMRD equipment to the Cu			1
meter site so the customer can receive data in the		1	
that it is available to the Company. At the custom			
Company will inspect and evaluate the customer's co	nnec FILED		
		ام	
	OCT 14 199	5	1
	95 - 1	ลโก	-
NA.		COMM	
MO. ATE OF ISSUE October 9, 1995 DATE EFFECTIVE	October 14	1995	
month day year	month day	year	
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ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

Cancel	ling P.S.C.MO. No.3		Revised (Original)	SHEET N
	S GAS COMPANY	For All Di	Rexised	
	suing Corporation	For All Di	mmunity 7	Garage Garay
			<u> </u>	
			JUL	ฮ ไฮฮฮ
				SOURI
	TRANSPORTATION S	हिरुपाटह (Continued)	blic Servi	ce Commis
	Sched	ule 590		
	For All Se	ervice Areas		
C. <u>Definitio</u>	ns			
For purpo	ses hereof:			
(i)	"Connecting Pipeline whose facilities are		_	
	Company's system that			
	customer who is reque	esting transportation	on servic	e.
(ii)	"Transportation Imbal			
	received by the Compa Company for the Custo	_		line
	unaccounted for gas a			d to
	that Customer's facil	lities for the mont	h.	
(iii)	"PGA Provisions"	means the provision	ns contair	ned in
		chased Gas Adjustme area as the transpo		
		l, as amended and ap		
	Missouri Public S time.	ervice Commission	from time	to
D. <u>Terms</u>	and Provisions of Ser	rvice Under This Ra	te Schedu	<u>le</u>
ED (i)	Except as expressly m			
EO (i)	rate schedule, all of conditions of the gas	• •		
. <u>1995</u>	effective by the Comm			
RS Commission	applicable to Custome the Company to Custom			_
ice CONNI ISSOURI (11)	customer shall notify	_ _		
ice OURI (11)	(10) working days in the volume of gas to			
	system for the accoun	nt of the Customer	during th	
	billing month and the	e daily rate of del	ivery. T	hefile:
#1				JUL 17 19
*indicates ne +indicates ch	w rate or text		<u>MO. P</u>	93 - 47

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

,	13	P.S.C.MO, No. 3	(XX)	riginal) SI evisedx)		
,	Cance	lling P.S.C.MO. No		riginal) SI evised)	HEET No	·
United	Citi	es Gas Company	•			
Na	me of I	ssuing Corporation	For-All Distr	nunity, Town	or City	
						
				RECI	EIVED	
					1	
		TRANSPORTATION SERVICE	E (Continued)	#1115 7	3 1991	
		Schedule 59		NAICO	A150	
		For All Service	Areas	CCIIVI Latima 2 otto	OURI	
c.	<u>Defin</u>	itions (continued)	, 45	lic Service	Comm	ssion
		"PGA Provisions" means the Company's Purchased Gas A service area as the trans provided, as amended and Public Service Commission	djustment Rider portation service approved by the from time to ti	for the see is being Missouff. The me.	ame NCEL	993
D	Terms	and Provisions of Service	Under This Rate	Schedu R	onice	Comn
	(i)	and Provisions of Service Except as expressly modificate schedule, all of the conditions of the gas saleffective by the Commissi applicable to Customer shifted the Company to Customer under the Customer under the Cu	on from time to all also apply t	time) to service		
	(ii)	Customer shall notify Com of gas to be delivered in the account of the Custom and the daily rate of delicomply with any reasonabl procedures in relation to the Company may prescribe that the Company notifies least ten (10) working damonth). The quantity of Company's facilities for shall be based on the Customeriation for that month to the Customer's bill is Company's invoiced volume nominated volume.	nto the Company's mer during the bilivery. The Customer transportation of the from time to the sthe Customer in ays in advance of the account of the account of the Adjustments of the Connecting	s system filling more tomer shall or nominate Service to ime, proving writing feach bill not the Custom tation will be mare Pipeline	for ath ion that ided (at lling mer ade	
	cates no	ew rate or text	- Dublia	SEP 1 5	1991 4 9	
- 4,1011		-	DATE EFFEC	Service Co	ommissi	dn
		AUG 2 3 1991				

ISSUED BY Gene C. Koonce, President name of officer title

Brentwood, TN

ORM NO. 13	P.S.C.MO. No. 3	1st{Original}	SHEET No.	32.1
A	11 - 5 9 9 9 9 9	{Revised }		
Cancel.	ling P.S.C.MO.No. 3	{Original} { Revised -}	SHEET No.	32.1
United Cit	ties Gas Company Fo			<u>almyra</u>
Name of Is:	suing Corporation	Community, To	·	
			- REC	EIVED
			OCT	1 0 1995
			MIS	BOUR
		CRVICE (Continued)	Friblic Serv	ice Commissi
		lle 560		
	For All Service	Areas Except Palmyra	<u>a</u>	
the Com	pany-owned AMRD equipment	during normal working	a hours.	
-	pany will also provide and	-	-	
_	any requested assistance			1
	AMRD equipment connection			
				1 1
	comer is required to provi			
	ation of the AMRD equipmen			
	, at its cost, electric p	-	•	
	ng to Company AMRD standar			
_	ne connection locations sh	hall be mutually agre	ed to by the	
Company	and customer.			
required will per	will coordinate the insta I herein with customer as omit customer to finance to ciod at 8% per annum.	soon as practicable.	Company	3))
The cust	comer shall hold Company h	narmless from all cla	ims for	
	s, injury to persons, or o			
	s or other property that			1
-	ation, operation, or repla	-		
custome	connection and other ned	cessary equipment to	serve the	
custome	unless it shall affirmat	tively appear that th	e injury to	ARYCEY Y
persons	or damage to property con	white or use beau	caused by	A. HEADEFTET
	default or negligence on	the part of the Comp	any or its	
personne	≥1 .			OCT 0 1 2002
Transport	ation Rates :		A -	+WASTER MA
<u> 11 a 115 p 0 1 C</u>	acton races .		- ublic S	in wice Comme
The r	ates for transportation s	ervice shall consist	of each	MSSOLET
of the fo			. 02 000	3,11
	_			
	istomer charge per meter; sage:	applicable regardles	s of ILED	
			OCT 14 199	3 5
			95 - 1	å በ ስ
				COMAR
			PUBLIC SERVIC	
ATE OF ISS		DATE EFFECTIVE <u>C</u>		
	month day year		month day	year
SSUED BY	Cana C Youngo De	osidont	Dwambers 1	7TTA T
זמ תפהפים	Gene C. Koonce, Pr	epinene	Brentwood	, IN

name of officer

title

address

DRM NO. 13	P.S.C.MO. No. 3		Original) SHEET :	No. <u>32.</u>
Cance	lling P.S.C.MO. No_ALL P	revious Schedules	Original SHEET	No
United Citi	es Gas Company	F A	•	
Name of i	ssuing Corporation		Community, Town or Cit RECEIVED	у
			JUL 9 1993	
			MISSOURI -	iobio
	50	SERVICE (Continu dule 590 Service Areas	Public Service Comm	13510.
	Customer shall complete or nomination process Service that the Company's in writing (at least of each billing montinto the Company's into the Company's interest of the Customer shall be bettered to the Customer Company's invoiced in nominated volume.	dures in relation meany may prescrite Company not ten (10) working the Company not the Custor that month. The custor that month. The bill if the	n to Transportation ibe from time to ifies the Customer ag days in advance ty of gas delivered he account of the omer's transpor-Adjustments will be Connecting Pipeline	+
	The Company shall entitle the respective upst			*
		CANCE	LLED	
	·	OCT BY A Public Sen	1. 1995 + RS#3.2.1 VICE Commission VICE COMMISSION	
· —			FIL	
1 :	Au		93 - 4	. 7
*Indicates n +indicates c			MO. PUBLIC SER	<u> </u>

DATE OF ISSUE July 9, 1993

month day year

DATE EFFECTIVE July 17, 1993

month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

	3 P.S.C.MO. No. 3 1st{Original} SHEET No. {Revised }	
Cance	lling P.S.C.MO.No3 {Original} SHEET No. { Revised }	33
United C	it <u>ies Gas Company</u> For <u>All Districts - Except Pa</u>	almyra
	Issuing Corporation Community, Town or City	
		EIVED
	n e em y dan	
	OCT	1 0 1995
		T -
	TRANSPORTATION SERVICE (Continued) MIS	\$0UR
	Schedule 560	de Commis
	For All Service Areas Except Palmyra	
	Customer Charge \$120.00 per month	1
2.	Monthly AMRD operation and maintenance charge per AMRD	1 1
	meter\$25.00 per month	
3	Commodity Transportation Charges:	
٥.	Commodity Hansportation Charges.	
	For monthly metered consumption (plus a 2% loss	1
	factor)	
	that is less than 8,250 Ccf, per meter	
	that is less than 8,250 Ccf, per meter\$568.43 per month	AMPRILLE
		LE
	For monthly metered consumption (plus a 2% loss	
	factor) ()	4T 0 1 2000
	that is greater than 8,250 Ccf, per meter \$1.0689 per Ccf. 1	1/4=1
	Lating 39	NO LON
4.	PGA Charges:	NSSOT PI
	The transportation PGA factor(s) shown on the current	-01.
	PGA Factor tariff sheet(s), applicable transportation	
	customers.	1
5.	In the event that this transportation service causes	
	the Company to incur demand charges, reservation	1 1
	charges, standby charges, penalties or other charges	1 1
	from the Company's gas supplies or transporters, which	
	charges are in addition to charges for gas actually received by the Company for its sales customers, such	\ \
	charges shall be billed to the customer in addition to	
	amounts for service hereunder rendered.	
	FILED	1
6.	The Company may charge the customer for any daily or	1
]
	monthly scheduling or imbalance penalties assessed to 1995 the Company by the pipeline supplier as a result of	
	actions or inactions by the Customer.	
	MO PUBLIC SERVICE	COMMAT
		}

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

,	P.S.C.MO. No3	Original SHEET No. 33
Cance	lling P.S.C.MO. No	{Original } SHEET No
	es Gas Company	1 Districts
Name of I	ssuing Corporation	Community, Town or City
		RECEIVED
		AUG 23 1991
	TRANSPORTATION SERVICE (CON'	tinued)
	Schedule 590 For All Service Areas	MISSOURI Public Service Commission
(iii)	The Customer is responsible for arrangements for transporting to of supply to the Company's interconnecting Pipeline Company.	he gas from its source
(iv)	The Customer shall warrant that title to all gas which Customer into the Company's facilities a the Company harmless from any 1 to the same.	causes to be delivered nd Customer shall hold
(v)	Deliveries by Company to Custom first to current month transport to any transportation imbalance months, and finally to sales un applicable rate schedule. If d exceed nominated transportation imbalance volumes in any billing deliveries shall be deemed to be made under the sales rate sched customer has a contract with Co	tation volumes, second volumes from previous der the otherwise eliveries to customer volumes and any g period, all such e and billed as sales fule under which
(vi) CANCELLED OCT 1'- 1995 Let RS +3 3 C Service Commission MISSOURI	If a transportation imbalance a months, the Company will use it deliver, and Customer will use receive such volumes within the periods. The Company may limit transportation nominations in a allow the delivery of imbalance Any transportation imbalance and during the three (3) billing period by the Company. The Company structure for any such imbalance equal to the lesser of 90 percent	its best efforts to its best efforts to e next three (3) billing the Customer's succeeding months to e volumes to Customer. of received by Customer eriods will be retained hall reimburse the e retained in an amount ent of Company's average FILED
*Indicates no +Indicates co	ew rate or text hange	SEP 1 5 1991 9 1 - 2 4 9 Public Service Commission
B	AUG 2 3 1991	TE EFFECTIVE SEP 1 5 1991
DATE OF ISSUI	month day year ne C. Koonce, President	month day year Brentwood, TN

name of officer

title

address

ISSUED BY-

Cancelling P	S.C.MO.No.	3	{Revised } {Original}	SHEET	No.	34
_			{Revised }			
<u>rited Cities G</u> Name of Issuing Cor		_For_ All	Districts Community, To		<u>t Pa</u>	lmyra
	pordion					
					tran 🍆 🛍	TO BE THE STATE OF
				0	CT 1	D 1995
	TRANSPORTATIO	<u>hedule 560</u>				OURI
			Except Palmyra		3TVICE	e Comh
Minimum Bill:						
A minimum b	ill will be bil	led to each	ı customer for	each		
meter consistin						
operation and m				dity		ļļ
Charge for a to	tal of \$713.43	plus applio	cable taxes.			
The amount	of gas delivere	d to the Co	ompany's city	gate for	65 ==	
The amount delivery to the	customer is th	e amount of	f gas metered	plus two	CAP	
per cent (2%).						
					OCT	012
Delivery Points				7	100	0 7 5
Delivery Points	<u>:</u> ,			2.66	HH	DSAX
The Custome	r will provide	for the de	livery of volu	mes of	26.V	og con
natural gas to	be transported	to a mutua:	lly agreeable	location		P
	ystem which ser				£	
	l deliver such					
meters at the c	etainables, to		_	-		
	e two percent o		•	-		
	nsportation to					1
	and unaccounted					
	eunder will be			in the		
state in which	it will ultimat	ely be con:	sumed.			
Nominations:						
	ve working days	_	_]
month, the cust		-		_		1
	n of volumes to the daily requi	_		-		
	he month, the c		_			FILE
new nomination						
	rovide this inf	_		_		
reporting form.						dT 14
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					9	15 - 1
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OF ISSUE Oct		DATE I	EFFECTIVE <u>C</u>	MO October	9 PUBI	5 - LIC SERV

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

	P.S.C.MO. No3	Original SHEET No.
		Original SHEET No
Name of	Issuing Corporation	ForAll Districts
		Community, Town or City
		RECEIVED
		AUG 23 1991
	TRANSPORTATION SERVICE	(Continued)
	Schedule 59 For All Service	
	cost of gas during the mon the Connecting Pipeline Co average spot price of gas.	th deliveries were made from mpany or 90 percent of the
(vii)	delivering a previous trans	sportation imbalance, or y, daily, or monthly period ecified in any applicable
(viii)	Company's facilities for the volume of gas deliveral this rate schedule shall be percentage. Such percentage	ne Customer's account, and ple to the Customer under pe reduced by such ge shall be equal to the por gas bore to total sendout
(ix)	Company's facilities if the	account of the Customer into same would reduce the se available to Company from
(x)	If the rendition of service rate schedule causes the Co charges from the Connecting shall reimburse Company for	ompany to incur additional
	OCT 1 - 19	95 FILED
*Indicates ne +Indicates ch	w rate or text ubile Service Ser	4 SEP 1 5 1991

AUG 2 3 1991 DATE OF ISSUE_ DATE EFFECTIVE SEP 1 5 1991 month day year ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

	{Revised }	.	25
cance.	lling P.S.C.MO.No. <u>3</u> {Original} SHEET {Revised}	NO.	35
United C:	ities Gas Company For All Districts - Excer	pt Pa	lmyra
	Issuing Corporation Community, Town or City		
		REC	EIVED
		# # # # # # # # # # # # # # # # # # #	
		OCT	10 1995
		- 1	1
		Mis	SOURI
	TRANSPORTATION SERVICE (Continued)	ë Serv	ice Commiss
	Schedule 560 For All Service Areas Except Palmyra	ļ	}
	FOR ALL Service Areas Except Paimyra		
		ļ	ļ
Term of	Transportation Contracts:		
~ ~			
	er August 1, 1995 customers shall contract for service er for a term of not less than one year. Upon the		
	ion of any contract term, the contract shall be		1
_	ically renewed for a period of one year. At any time	}	
	ng the first contract year, service may be terminated h	ον	
	party following at least six months written notice to	CA	NCE F
	er party.	1	
•		0.0	T A .
		700	0 1 2002
Quantity	<u>/:</u>	·	MOS PSCM
, ,	ាំម្នាំ The customer will, as nearly as practicable, have	ic Seg	lice Commission
	ed to the Company, and shall take redelivery from Compa	any Mil	65 0 U47
	same uniform rate. Variations in such deliveries or	y	
	eries which cause the Company operating problems of any	,	
	all give the Company the right to discontinue receipts		
deliver	ies or both of such gas until such variations are	1	[
correcte	ed.	Ì	i
	The pipeline will deliver, as transported gas, to the	ļ	
retainag	the customer's actual usage including two percent	ļ	
zecazna	, o .	ļ	
		Ì	
Priority	y of Service:	1	
T.C.	who demands arotom consider to to describe to the	,)	
	the Company's system capacity is inadequate to meet all other demands for firm sales service, the services	' FI	LED
			LLU
the Curt	tailment of Service Schedule in the Company's Rules and ions	a	
Regulati	ions.	oc [1 4 1990
	n and a second and a second and a second and a second and a second and a second and a second and a second and	כפ	- 10U
····		UBLIC!	SERVICE COMA
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_	P.S.C.MO. No	_ { B	riginal SHEET New (See 1)	
) n	riginal SHEET Nevised	0
Name of	es Gas Company Issuing Corporation	For_All Distr	cicts	
	and a support words.	Comn	nunity, Town or City	
			RECEIVED	·
			AUG 23 1991	
	TRANSPORTATION SERVI		***************************************	
	Schedule For All Servio	=	MISSOURI Dic Service Comm	ssic
(xi)	All volumes transported schedule shall be include Adjustment computations.	under the terms of ed in the Purchase	f this rate ed Gas	
(xii)	Transportation service used and available to custom Company has sufficient do and deliver customer-own Company determines that distribution capacity to service, it will, within request for transportatic customer requesting transportation of its capacity preliminary indication of the approximate cost and requested transportation	ers upon request to istribution capacied gas supply voluit does not have a provide the requesten (10) days of on service, provide sportation a writing determination of changes to facilitime required to	when the ity to absorb times. If the sufficient ested receiving a de the ten and a lities and provide the	CAM
(xiii)	Gas delivered under this by the customer.	schedule shall no	ot be resold	7 1
(xiv)	by the customer. In the event of a system unavailability of gas ma Company to meet the dema customers and other cust gas would imperil human defer delivery of a Tranto supply these resident deferral shall be discon after the system supply event that the delivery deferred by the Company request reimbursement of form of natural gas, the	life or health, Consporter's gas and ial and other custinued as soon as emergency is ender of Transporter's condition the Transporter the deferred volumes.	ompany may use the same tomers. Any possible d. In the gas is er does not umes in the	1 minis
*Indicates ==	ew rate or text		SEP 1 5 1991	
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DATE OF ISSUE AUG 2 3 1991 month day year __ DATE EFFECTIVE SEP 1 5 1991 month day year ISSUED BY Gene C. Koonce, President name of officer Brentwood, TN address title

ORM NO.	13 . P.	S.C.MO. No.	3	2nd{ Origina {Revised	2	T No	36
Can	celling	P.S.C.MO.No	3	<u>lst</u> { Origin c} {Revise		T No	36
United	Cities	Gas Company	For	All District	<u>ts - Exc</u>	ept Palm	<u>yra</u>
Nam	e of Issuing Co	rporation		Community	, Town or Cit	ty	- -
						PECEN	ED
							-0-
						OCT 101	
						MISSOL	!?{ {
		TRANSPORTAT	TON SERVI	CE (Continued)	مالحات -	Service C	ommissi 🗀
			Schedule		CAME	,001110	
				as Except Pal	myra		· ·
					_		
	If a system	n supply defic	iency occ	urs in the vol	.ume of ga	s	}
avai	lable to th	ne Company for	resale,	and the custom	er's supp	oly	
deli	vered to the	ne Company for	transpor	tation continu	es to be	Ì	Ì
			-	inue to receiv			
	-		_	les gas of the	same of		
high	er priority	y is being cur	tailed.			1	
						1	
Resp	<u>onsibility</u>	for Transport	ed Gas:]	
free idem suit atto clai said gas. dama faci deli to t serv	form all anify and sanify and sanify and sanify and sanify feet ms by third gas, cause The Companges or claimages or claim	adverse claims ave the Compan, causes of ac s and costs, a d parties claimed by the fail by shall not be time relating the customer of the facilities of transporte	, liens a y harmles tion, cla rising fr ming owne ure to pr responsi o the cus or others of the C ng natura	pany for trans nd encumbrance s from and aga ims and demand om or out of a rship of or ar ovide clear tr ble in any way tomer's gas or containing suc company or afte al gas transport and agreed by to will at all to	es and shadinst all ds, included any adverse interestible to the contract of the contraction the custometric and the custometr	ding se in CAN ne OCT AHM SAVES EV	0 1 2002
Syst	em Supply	Emergency:					
less	oly of natu than the	ral gas availa amount require	ble to the d	emergency in whee Company in a the demands of sified by the	any area i of its sal	les	LED 1 4, 1995
					Al	AN DIELLE	ERVICE COMM
ATE OF	ISSUE Oc	tober 9, 199	5 DA'	E EFFECTIVE	_Octobe	er 14, 19	SERVICE COMME
_		nonth day year			month		
SUED	BY <u>Ge</u>	ne C. Koonc	<u>e, Pres</u>	ident	Brei	atwood, 1	<u>"N_</u>

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FORM NO. 13	P.S.C.MO, No. 3	lst	REVISED	o. <u>36</u>
Cancell	ing P.S.C.MO. No.3		Original SHEET N	o. <u>36</u>
		8.1	(
	Gas Company	ror	ommunity, Town or City	
			PECEIVED	
CANCELLED	TRANSPORTATION SE Schedu For All Secompensation, the great sectually paid by the		<u> </u>	
CHION			AUGGOUDL	
1 1095	•	.) ₁₄	blic Service Commis	ssion
007 1 00 H	36 TRANSPORTATION SE	RVICE (Continued	1)	
and con	nmission Schedu	ile 590		
BY Service OUP	/\	rvice Areas		1
Suplic 3 MISSO	compensation, the great	ater of (a) the	total amount	
ſ	accountly bard of the	rremoberer -o-	4 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1
	as a result of the det			
]	owed by the Transporte the price from the pro			1
	transportation cost is			1 1
	charge to Transporter	for the purchas	e and delivery of	
	the deferred gas. Su			
	accounted for by the			
	expense. The Company owned by a transporta	-		\ \
	exercised after it ha			
	to obtain gas from ot	her sources. Co	mpany shall use	
	its best efforts to n			1
	advance of any such d for failure to give s			
	circumstances do not			
	any storage charge up			
i	delivery of gas pursu			
(xv)	Customers served unde	r this Rate Sche	dule shall be	*
	required to pay \$3,00			
	taxes) for the cost a			
:	Meter Reading Device required to pay the c			1 :
	and any monthly usage			
	power or other utilit	ies or energy so	ources required for	
•	the operation of the			
	required to provide a facilities for the in	-		
	equipment is necessar			
1	enforcement of the ba	-		}
	respective upstream s			-
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		,	JUL 17 19	2 2 3
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	July 9, 1993		Tuly 1	17, 199
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ISSUED BY Gene C. Koonce, President Brentwood, TN title address

/ 0-	P.S.C.MO. N		(3	Original SHEE	
Ca	ncelling P.S.C.MC	D. No	{	Original SHE	ET No.
United Ci	ties Gas Comp	anv	All Dis	Revised (
	of Issuing Corporat	_	For	amunity, Town or	City
					\$ 1000 CIII.
				PECEN	
		VIDEON CERTIFICATION	E (Continue)	—— AUG 23	1991
	TRANSPOR	RTATION SERVICE Schedule 5			
	F	or All Service	Among	MISSOL	
ļ	•	02 1111 0011100	Pi	ublic Service C	omnission
	pipeline tra any other d delivery of shall be ac gas expense gas owned by exercised a efforts to a shall use in hours in ad be liable for	ansportation of harge to Trans the deferred counted for by The Company y a transporta fter it has exobtain gas fro ts best effort vance of any s	the production ost including sporter for the gas. Such rein the Company as 's right to destion customer shausted all resum other sources to notify Trauch deferral, I give such advantit Company slitters	shrinkage and purchase and mbursement a purchased fer delivery of shall only be asonable as. Company ansporter 24 but shall not noe notice whe	en l
	any storage	charge upon T	ransporter for to this paragra	doformal of	NCELLED
E. <u>R</u>	any storage	charge upon T	ransporter for	deferral of A	NCELLED
	any storage delivery of ate	charge upon T	ransporter for	deferral of A	NCELLED
Custome	any storage delivery of ate r Charge	charge upon T gas pursuant	ransporter for to this paragra	deferral of aph.	NCELLED UL 171993 101 R.S.
<u>Customer</u> Ti	any storage delivery of ate	charge upon T gas pursuant l be billed th	ransporter for to this paragra me monthly Cust	deferral of aph.	NCELLED
Custome Ti u Commodi Ti b ti c	any storage delivery of ate r Charge ne Customer shal	charge upon T gas pursuant l be billed th ble sales rate transportation sales rate sche ing under those by the Company to Transporte meter location as specified in	ransporter for to this paragrate to this paragrate monthly Customers who edules 530 and e rate schedule from other paper, credited by a shall be characted the applicable.	would otherwise in the avoided ged a separate supplies supplies supplies supplies supplies the system supplies to the system supplies supp	NCELLED UL 171993 104 R.S. Service Commi
Custome: Ti ui Commodi: Ti bi ti ci p g c s	any storage delivery of ate r Charge ne Customer shale nder the applica ty Charge ne rate billed to e served under shale he regular billi harges incurred roviding the gas as costs. Each ustomer charge a	charge upon T gas pursuant l be billed the ble sales rate cransportation sales rate sche ing under those by the Company to Transporte meter location as specified in ile. The avoid	ransporter for to this paragrate to this paragrate monthly Customers who edules 530 and a rate schedule from other paper, credited by a shall be charm the applicabled gas cost credited gas cost credited by the shall be charm the applicabled gas cost credited gas c	would otherwise s, plus any arties in the avoided a separate e system supplication of the stall be separate e system supplication of the system supplication	INCELLED UL 171993 104 R.S. Service Commisse 1y 191 49
Custome: Ti ui Commodi: Ti bi ti ci p g c s	any storage delivery of ate r Charge ne Customer shall der the applicate ty Charge ne rate billed the served under she regular billicharges incurred roviding the gas as costs. Each ustomer charge a ales rate schedules new rate or text is change	charge upon T gas pursuant l be billed the ble sales rate cransportation sales rate sche ng under those by the Company to Transporte meter location as specified in ale. The avoid	ransporter for to this paragrate to this paragrate monthly Customers who edules 530 and a rate schedule from other paper, credited by a shall be charm the applicabled gas cost credited gas cost credited by the shall be charm the applicabled gas cost credited gas c	deferral of aph. CA omer charge would otherwis 540 shall be s, plus any arties in the avoided ged a separate aged a separate se system suppled shall be SEP 15 19 91 - 2	INCELLED UL 171993 104 R.S. Service Commission
Custome: Ti ui Commodi: Ti bi ti ci p g c s	any storage delivery of ate r Charge ne Customer shall der the applicate ty Charge he rate billed the served under she regular billicharges incurred roviding the gas as costs. Each ustomer charge a ales rate schedules new rate or text is change	charge upon T gas pursuant l be billed the ble sales rate cransportation sales rate sche ing under those by the Company to Transporte meter location as specified in ale. The avoid	ransporter for to this paragrate to this paragrate monthly Customers who edules 530 and a rate schedule from other paper, credited by a shall be charm the applicabled gas cost credited gas cost credited by the shall be charm the applicabled gas cost credited gas c	deferral of aph. CA omer charge would otherwise 540 shall be s, plus any orties in the avoided ged a separate e system suppled the shall be SEP 15 19 9 1 - 2 olic Service Cortection CTIVE SEP 1	INCELLED UL 171993 104 R.S. Service Commisse 1y 191 49

name of officer

title

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FORM NO. 13 P.S.C.MO. No. 3 2nd{Original} SHEET No. {Revised }	37
Cancelling P.S.C.MO.No. 3 1st Original SHEET No.	<u>37</u>
{Revised } <u>United Cities Gas Company</u> For All Districts - Except Pa	lmvra
Name of Issuing Corporation Community, Town or City	
DECEN	FN
OCT 10 19	95
TRANSPORTATION SERVICE (Continued) Schedule 560 For All Service Areas Except Palmyra	RI mmis8i 🗀
Curtailment Rules where the lack of available natural gas could imperil human life or health, the Company may defer delivery of the customer's gas received (deferred gas) for a period not to exceed ten days or as soon thereafter as the Company is able to obtain replacement gas for delivery to the customer. The Company shall reimburse the customer for the amount per MMBTU by which the applicable price for such other alternative fuels ordinarily used by the customer to replace natural gas, as set forth by contract, that exceeds the delivered cost to the customer of the deferred gas for the deferment period (inclusive of all transportation and other charges), provided that such deferred gas would not otherwise have been curtailed pursuant to the curtailment rules of the Company, applicable to the customer during the system supply emergency. Such reimbursement shall be accounted for by the Company as a purchased gas expense. The Company shall use its best effort to notify the customer 24 hours in advance of any such deferral, but shall not be liable for failure to give advance notice when circumstances do not permit. The Company shall not impose any storage charge upon the customer for deferral or gas pursuant to this paragraph.	ANCELLED
Payment:	QCT 0 1 2002
Bills are delinquent if unpaid after the fourteenth (14th)	HM0545CM041
day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.	AND SOUTH
Late Payment:	
The Company shall add to any delinquent unpaid bill a sum	
equal to one and one half percent (1 1/2%) of the outstanding balance. In calculating the outstanding balance for these	ru re
busines. In casculating the outstanding balance for these	FILED
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DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995

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M NO. 13	P.S.C.MO. N	o. <u>3</u>		lst	Revised	1 $\}$ SHEET	No
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	incering P.S.C.MC	/. NO. <u></u>			Revise	d	NO.
nited C	ities Gas Comp	anv		×17	<u>Distri</u> ct	4.0	
Name	of Issuing Corporat	ion	ror	Co	mmunity,	Town or C	ity
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	TRANSP(ORTATION SERV	VICE (Con	tinued)	iblic Ser	NUELLE!	111135!
		Schedule					1
		For All Serv	ice Area	B		Λ	- 1
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	er Charge				IVIIS	SUURI	POIO!
	The Customer shal under the applica			-	tomer ch	arge	
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	regular billing usincurred by the Cogas to Transporte meter location she specified in the schedule. The average in the Company's Actoripeline refunds transported will except to reconcipus cost recovery customer's ACA actor Bill	ender those recompany from er, credited eall be charged applicable so roided gas company's Purch cual Cost Adjustributable not be appliated from firm or will be use	ate scher other pared a separate sustained Gas ustment to the pared to the sets relations are sustained to the sets relations or the sets relations of the	dules, rties i voided arate c pply sa t shall Adjust (ACA) f period e trans ted to ters pe	plus any n provice gas cost sustomer les rate he the ment Rice actor are when gas ported of FERC sure rtaining	charges ling the ls. Each charge as Commodity der's ad/or s is gas, rcharges. g to fixed	5 /
	m Bill The minimum bill subject to the Co			-	_	eter but	
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	es new rate or tex es change	t				•	193

M' NO. 13 P.S.C.MO. No. 3		{Original SHEET No
Cancelling P.S.C.MO. No		(Original) SHEET No
ted Cities Gas Company	All Dic	(Revised)
Name of Issuing Corporation	For Kill bis	ommunity, Town or City
		RECEIVE
		<u>AUG</u> 23 199
TRANSPORTATION SI	ERVICE (Continued)	711000111
	ule 590 ervice Areas	MISSOUR Public Service Con
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the Commodity Charge in the Adjustment Rider's Factor	a Company's Purcha (P).	ised Gas
	•	
The rate billed transportation be served under sales rate	cion customers who schedules 550 and	would otherwise
the regular billing under t	those rate schedul	es. plus anv
charges incurred by the Cor	pany from other pa	rties in
providing the gas to Trans	porter, credited b	y the avoided
gas costs. Each meter loca customer charge as specific	ation shall be cha	rged a separate
sales rate schedule. The	avoided cas cost c	redit shall be
the commodity charge in the	e Company's Purcha	sed Gas
Adjustment Rider's Factor	(P).	
The Company's Actual Cost A	Adiustment (ACA) f	actor and/or
pipeline refunds attributal	ble to the period	when gas is
transported will not be app	plied to the trans	ported gas.
except to reconcile actual	costs related to	FERC surcharges.
Revenues collected from fir fixed gas cost recovery wil	cm transporters pe	rtaining to
sales customer's ACA accoun	nt.	it the rim
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ISSUED BY Gene C. Koonce, President

name of officer

Brentwood, TN

address

	SHEET No38
\{\frac{\text{Revised}}{\text{United Cities Gas Company For All Districts}}	
Name of Issuing Corporation Community, Town	
	RECEIVED
	OCT 1 1995
	MISSOURI
TRANSPORTATION SERVICE (Continued) Schedule 560	malic Service Commiss
For All Service Areas Except Palmyra	
purposes, the Company may not include any amounts due to arrears and amounts agreed to be paid under any deferred agreement. An unpaid bill shall be any undisputed amoun remains owing to the Company at the time of rendition of bill. Failure to pay the late payment charges is ground discontinuance of service.	I payment It that I the next
Character of Service:	
single meter, at the delivery pressure of the distribution in the area, or such higher delivery pressure as delivered customer. The providing of capacity for transportation of the Company's city gate station is entirely the responsible of each transportation customer and not in any manner the responsibility of the Company.	ed to the customers asibility
	001 011 2002
Service Regulations:	ROMOS CONTROL OF THE
Gas service pursuant to these schedules will be furnished	in MBSTUR
accordance with the Company's General Rules and Regulation the Rules and Regulations of the Missouri Public Service	ons and
accordance with the Company's General Rules and Regulation the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and	
accordance with the Company's General Rules and Regulation the Rules and Regulations of the Missouri Public Service	
accordance with the Company's General Rules and Regulation the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during bus	
accordance with the Company's General Rules and Regulation the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during bus hours at each of the Company's offices.	siness schedule
accordance with the Company's General Rules and Regulation the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during bus hours at each of the Company's offices. Rate Schedule Subject to Change: The rates, terms, and conditions set forth in this rate is are subject to change when approved by the Missouri Public	schedule FILED OCT 14 1995 95 - 160
accordance with the Company's General Rules and Regulation the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during bus hours at each of the Company's offices. Rate Schedule Subject to Change: The rates, terms, and conditions set forth in this rate is are subject to change when approved by the Missouri Public	oct 14 1995 95 - 16 0

name of officer title

address

FORM NO. 13 P.S.C.MO. No. 3	Original SHEET No. 38
Cancelling P.S.C.MO. No	REVESSE
United Cities Gas Company For All D Name of Issuing Corporation	•
	AUG 23 1991
	MISSOURI
TRANSPORTATION SERVICE (Continued Schedule 590 For All Service Areas	Public Service Commission
Bills are delinquent if unpaid after the forday following rendition. Rendition occurs physical mailing or personal delivery, as to of the bill by the Company. Late Payment The Company shall add to any delinquent unpequal to one and one half percent (1 1/2%) outstanding balance. In calculating the outfor these purposes, the Company may not include to deposit arrears and amounts agreed to any deferred payment agreement. This late may not apply in certain circumstances when restricted by lawful statute or regulation. Shall be any undisputed amount that remains Company at the time of rendition of the next to pay the late payment charge is grounds for service.	on the date of the case may be, OCT 1 BY Jags Daid bill a sumervice commission of the MISSOURI Clude any amounts to be paid under payment charge re it is An unpaid bill s owing to the ext bill. Failure
Service Regulations Gas service pursuant to these schedules will accordance with the Company's General Rules and the rules and regulations of the Misson Commission. Copies of the Company's General Regulations are available for public refere business hours at each of the Company's of	s and Regulations uri Public Service al Rules and ence during
Rate Schedule Subject to Change The rates, terms, and conditions set forth schedule are subject to change when approve Public Service Commission.	in this rate ed by the Missouri
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Gene C. Koonce, President

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DATE EFFECTIVE SEP 1 5 1991

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Brentwood, TN

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FORM NO. 13 P.S.C.MO. No. 3 1s	st{ Original } {Revised }	SHEET N	o. <u>39</u>	9
Cancelling P.S.C.MO.No. 3	{Original} { Revised -}		o. <u>39</u>	9
			Palmyra	<u>1</u>
Name of Issuing Corporation	Community, To			مند
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TRANSPORTATION SERVICE	(Costinued)			
Schedule 560		A TAMO OA	AICA COU	iiwaei :
For All Service Areas		a		1
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Taxes:				
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The rates in this schedule do not include apply to such sales. All such taxes will	-			}
separately identified on the Customer's b	-			}
include, but are not limited to, gross re-		=	i	
taxes, occupational taxes, license taxes,	=		1	
of a similar nature imposed by a municipa	lity or other		Ì	
governmental unit whether based upon rece				
or a specified amount or percentage. In			•	
nature of a franchise or occupational tax			Į.	
Company by a governmental unit in which to service, the amount shall be billed only				
within the boundaries of the government u			}	
portion of such tax shall be included as	_		1	}
customer's bill and shall be calculated b	-			
factor sufficient to produce the amount o	f tax due.)	
}	CANCE	1 (FI)	•	}
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ISSUED BY Gene C. Koonce, President Brentwood, TN title

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ORM NO.	13 P.S.C.MO. No. 3	Original SHEET No. 39
	Cancelling P.S.C.MO. No	- · ·
United	Cities Gas Company	For All Districts
Na	me of Issuing Corporation	Community, Town or City
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	TRANSPORTATION SERV Schedule	590 NISSOURI
	For All Serv	ice Areas Public Service Commission
	taxes which may apply to such computed and separately ident may include, but are not limit franchise taxes, occupational taxes, and taxes of a similar municipality or other governmentage. In the case of the franchise or occupational tax governmental unit in which the amount shall be billed on the boundaries of the governmental unit in which the amount shall be included customer's bill and shall be	mental unit whether based upon r a specified amount or taxes in the nature of a x imposed upon the Company by a he Company is providing service, nly to customers located within mental unit. A pro rata portion d as a separate item in the
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	Cancelling P.S.C.MO.No. 3			
Uni		{Revised }	SHEET No.	
	ted Cities Gas Company For Name of Issuing Corporation	All Districts Community, To		lmyra
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	NEGOTIATED G	AS SERVICE	ভাত Service	Commissing
	<u>Schedul</u>	<u>Le 591</u>		
	For All Service	Areas Except Palmyra	<u>1</u>	
<u>A</u>	vailability:	·		
	Service under this rate schedul	a da amadhabha ka sa	horo	
o i s C p r	sustomers who qualify for service user Interruptible Gas Service tariffento a written contract with the Contract with th	sheets and who have mpany under this raternate fuel customer use in future raterariffed rate. For all have the burden	e entered te . The to prove	NCELLED
N	Megotiated Gas Service Rates:			
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ISSUED BY <u>Gene C. Koonce, President</u>
name of officer title

Brentwood, TN address

Cancelling P.S.C.MO. No. SHEET No.	F	ORM NO. 13 P.S.C.MO. No. 3 (Original) SHEET N	_ 4∩
Name of Issuing Corporation Name of Issuing Corporation NECCIVED AUG 23 1991 NECCTIVED AUG 23 1991 MISSOURI Public Service Commission Applicability Service under this rate schedule is available to those customers who qualify for service under Rate Schedule 560 or Rate Schedule by Company under this schedule is designed to meet competition from alternative fuel or gas to gas competition or both. Service under this schedule to customers identified in this paragraph shall be subject to interruption or curtailment or both prior to service provided under Rate Schedule 550 or Rate Schedule 560. Service under this rate schedule is also available through a separate meter to commercial and industrial customers where the gas is used as a single primary fuel source to generate electrical thermal energy in order to optimize efficiency (cogeneration); where it is used as a fuel source for a fuel cell; or where it is used in high load factor systems that provide chilled water, space chilling, and/or humidity control. The intent of this rate schedule is to provide the Company flexibility to sell gas at negotiated rates for the purposes set out in this rate schedule when the otherwise applicable tariff rates are non-competitive. Rate: Oustomer Charge A monthly customer charge of \$ 50,00 per meter is payable regardless of the usage of gas 10 per meter is payable and the payable regardless of the usage of gas 10 per meter is payable and the payable and the payable and the payable and the payable and the payable and the payable and the payable and the payable and the payable primary flexibilities.		Cancelling P.S.C.MO. No. (Street) SHEET N	
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	NEGOTIATEI	D GAS SERVICE (C Schedule 591	Continued)	ic Service Co	immiss
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RM NO.	13 P.S.C.MO. No. 3		-{Original} SHEET No
•	Cancelling P.S.C.MO. No		Original SHEET No
nited	Cities Gas Company	_ All I	Districts
Na	me of Issuing Corporation	For	Community, Town or City
			
			BECEIVED
			<u>AUG 23</u> 1991
	NEGOTIATED GAS SEE	WICE (Continue	d)
	Schedul For All Con	le 591	MISSOURI Public Service Commission
	for All Ser	VICE Areas	Fublic Service Commission
- Contraction	dity Charge The rates charged under this negotiated monthly on a per require supporting documents that the cost of available a otherwise applicable tariff not exceed the sales rate so would otherwise be charged. less than the cost of gas p.	customer basis s from the end- alternate suppl rate. The max chedule under w	user certifying y is less than the mimum charge shall which the customer charge shall not be
Minim Payme	Bills are delinquent if unp day following rendition. R physical mailing or persona	aid after the f endition occurs l delivery, as	fourteenth (14th) s on the date of
<u>Late</u>	Payment The Company shall add to an equal to one and one half p outstanding balance. In ca for these purposes, the Comdue to deposit arrears and any deferred payment agreem may not apply in certain cirestricted by lawful statut shall be any undisputed amo Company at the time of rend to pay the late payment change of service.	y delinquent un ercent (1 1/2%) loulating the opany may not in amounts agreed ment. This late roumstances who is or regulation ount that remain lition of the n	of the outstanding balance nclude any amounts to be paid under e payment charge ere it is n. An unpaid bill ms owing to the ext bill. Failure
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ISSUED BY Gene C. Koonce, President name of officer

month day year

__ DATE EFFECTIVE_ month day year

title

Brentwood, TN

address

{Revised { Cancelling P.S.C.MO.No3{Original}	SHEET No42	
{Revised	}	
United Cities Gas Company For All Districts	- Except Palmyra	
Name of Issuing Corporation Community, T	own or City RECEIVED	
	OCT 1 1995	
	MISSOURI	_ •
NEGOTIATED GAS SERVICE (Continued)	্ কাতি Service Commis	61
Schedule 591	}	
For All Service Areas Except Palmy	ca l	
<u>Late Payment:</u>		
<u> </u>		
The Company shall add to any delinquent unpaid bi equal to one and one half percent (1 1/2%) of the out balance. In calculating the outstanding balance for purposes, the Company may not include any amounts due arrears and amounts agreed to be paid under any defer agreement. An unpaid bill shall be any undisputed am remains owing to the Company at the time of rendition bill. Failure to pay the late payment charges is grodiscontinuance of service.	standing these to deposit red payment ount that of the next	
Character of Service: Natural gas with a heating value of approximately 1	LITE 000	
per cubic foot, supplied through a single delivery poi	nt and a	
single meter, at the delivery pressure of the distribu		j
in the area, or such higher delivery pressure as deliv	ered to the	•
customer.	00† 0 1 2nn2	
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Service Regulations:	Fablic Francis Reli	'n
Can remain augment to these schedules will be for	MIGSOURI	قي 1
Gas service pursuant to these schedules will be fur accordance with the Company's General Rules and Regula	t t	
the Rules and Regulations of the Missouri Public Servi		
Commission. Copies of the Company's General Rules and	, , , , , , , , , , , , , , , , , , , ,	
Regulations are available for public reference during	business	
hours at each of the Company's offices.		
Rate Schedule Subject to Change:	FILED	
Mbs water transport and moddinion out fourth in this	,	
The rates, terms, and conditions set forth in this are subject to change when approved by the Missouri Pu	- alter 4 4 (1/1/1)	j
Service Commission.	95 - 16	3
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ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

month day year

month day year

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FORM NO. 13 P.S.C.MO. No. 3 {Original Roewtood } SHEET No. 42
Cancelling P.S.C.MO. No. Original SHEET No. Revised
United Cities Gas Company For All Districts
Name of Issuing Corporation Community, Town or City
AUG 23 1991
NEGOTIATED GAS SERVICE (Continued) MISSOURI
Schedule 591 Public Service Commission For All Service Areas
Contract
The Company may require a contract for service hereunder for a term of not less than one (1) year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one (1) year. At any time following the first contract year, service may be terminated by either party following at least six (6) months written notice to the other party.
Service Regulations Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the rules and regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.
Rate Schedule Subject to Change The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.
Unauthorized Use of Gas In the event customer fails to discontinue the use of gas after one-half (1/2) hours notice that gas under this schedule is not available, all gas so used shall be paid for by the Customer at the rate charged the Company by the supplier for all such unauthorized gas in addition to all other charges payable under this rate schedule.
*Indicates new rate or text Ublic Service Commission Public Service Commission P

M NO. 13 P.S	.C.MO. No3		al SHEET	No.	43
Cancelling P	.s.c.mo.no. <u>3</u>		al SHEET	No.	43
nited Cities G	as Company Fo	Revise) r <u>All Distric</u>		t Pa	lmyra
Name of Issuing Corp	oration	Communi	ty, Town or City		
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		ERVICE (Continuedule 1991) 11e 591 Areas Except Pa	Paristic S	MIS Servi	SOUR ce Con
<u>Taxes:</u>					
apply to such sal separately identification include, but are taxes, occupation of a similar nature governmental unit or a specified ampature of a france Company by a gove service, the amoun within the boundar portion of such to customer's bill as	schedule do not in es. All such taxe fied on the Custom not limited to, gral taxes, license re imposed by a muy whether based upon ount or percentage hise or occupation rumental unit in what shall be billed ries of the governax shall be included and shall be calculate produce the amount taxes.	er's bill. Such coss receipts tax taxes, sales tax inicipality or ot on receipts, reversely. In the case of thich the Company donly to custome ment unit. A preded as a separate ated by applying	ed and taxes may es, franchise es, and taxes her nue, income, f taxes in the pon the is providing rs located o rata item in the	s he g	
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DATE OF ISSUE October 9, 1995 DATE EFFECTIVE October 14, 1995 month day year month day year

ISSUED BY ____ Gene C. Koonce, President Brentwood, TN title

name of officer

Cancelling P.S.C.MO. No. Cancelling P.S.C.MO. No. Cancelling P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Control P.S.C.MO. No. Revised Revised Revised Revised AUG 23 199 AUG 23 199 AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 NECCIVED AUG 23 199 AUG 23 199 AUG 23 199 AUG 23 199 NECCIVED AUG 23 199 AUG 23 199 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991 AUG 23 1991	V.	-
United Cities Gas Company Name of Issuing Corporation For All Districts RECEIVED AUG 23 199 NECOTIATED CAS SERVICE (Continued) Schedule 591 For All Service Areas The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to customers located within the boundaries of the governmental unit. A pro rate portion of such tax shall be included as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due. FILED SEP 15 1991 9 1 - 2 4 9 Fublic Service Commission	FORM NO. 13 P.S.C.MO. No. 3	Original SHEET No. 43
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NEGOTIATED GAS SERVICE (Continued) Schedule 591 For All Service Areas The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to customers located within the boundaries of the governmental unit. A pro rate portion of such tax shall be included as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due. FILED SEP 15 1991 9 1 - 2 4 9 Fublic Service Commission	·	Community, Town or City
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Schedule 591 For All Service Areas Taxes The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes, may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to customers located within the boundaries of the governmental unit. A pro rate portion of such tax shall be included as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due. *Indicates new rate or text +Indicates new rate or text +Indicates change *Indicates change *Indicates change MISSOURI Public Service Commission MISSOURI Public Service Commission		AUG 23 1991
Taxes The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to customers located within the boundaries of the governmental unit. A pro rate portion of such tax shall be included as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due. FILED *Indicates new rate or text +Indicates new rate or text +Indicates change	NEGOTIATED GAS SERVICE (Continue	ed)
The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to customers located within the boundaries of the governmental unit. A pro rate portion of such tax shall be included as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due. FILED *Indicates new rate or text +Indicates change *Indicates change The amounts such taxes will be calculated by applying a percentage factor sufficient to produce the amount of tax due.		MISSOURI
The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to customers located within the boundaries of the governmental unit. A pro rate portion of such tax shall be included as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due. FILED *Indicates new rate or text +Indicates change *Indicates change *Indicates change The amount sale are scheduled and the such as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.	For All Service Areas	Public Service Commissio
taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to customers located within the boundaries of the governmental unit. A pror rate portion of such tax shall be included as a separate item in the customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due. FILED *Indicates new rate or text +Indicates change *Indicates change *Indicates company to sufficient to produce the amount of tax shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.	<u>Taxes</u>	
*Indicates new rate or text +Indicates change *Indicates change	taxes which may apply to such sales. All computed and separately identified on the may include, but are not limited to, gross franchise taxes, occupational taxes, lice taxes, and taxes of a similar nature important municipality or other governmental unit will receipts, revenue, income, or a specified percentage. In the case of taxes in the franchise or occupational tax imposed upon governmental unit in which the Company is the amount shall be billed only to custom the boundaries of the governmental unit. of such tax shall be included as a separate customer's bill and shall be calculated by percentage factor sufficient to produce the	such taxes will be bill. Such taxes s receipts taxes, nse taxes, sales sed by a hether based upon amount or nature of a n the Company by a providing service, ers located within A pro rate portion te item in the y applying a
*Indicates new rate or text +Indicates change *Indicates change	CANCELLED	
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*Indicates new rate or text +Indicates change SEP 1 5 1991 9 1 - 2 4 9 Public Service Commission	The state of the s	FILED
+Indicates change Public Service Commission		
+Indicates change Public Service Commission	*Indicates new rate on text	9 1 - 2 % a
		Public Service Commission

DATE EFFECTIVE SEP 1 5 1991 DATE OF ISSUE_ month day year month day year ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

P.S.C. MO. No	3	1 <u>st</u>		OXHEET No.	43.1
Cancelling P.S.C. MO. No.	3		Revised Original	SHEET NO.	43.1
			**************************************	XX	
United Cities Gas Company	<u> </u>	for All C	Districts - Excep		
Name of Issuing Corporation			Community, T	own or City	
	•				
			R	ECEIVE	D
				CT 1 199	<u> </u>
				MISSOURI	
TRANSPORT.	ATION SERV	ICE FLEX CO	NTRACT RATE	enice Con	missi^
	SCHEU	1016 327		100 00	
<u>For</u>	All Service A	reas Except	Paimyra		
A 20 1 600					
<u>Availability</u>				į	
The Organization of the Lord			. 14 741		
The Company may in insta					
bypass by a natural gas tra				. ,	
enter into a special transpo					
would otherwise qualify to					
Transportation Service rate				[
may negotiate and perform	•				
sufficient to retain economic	•				
system. The Company ma	•	•			
meet such competition, but					
variable costs associated w					
reasonable contribution to t					
course of the contract. A	ll such contra	acts will be	thoroughly		
examined and reviewed in					
proceeding involving costs					
whether the contract meets					
its Report and Order in Ca				CANCEL	
provision shall be construed	d to require	the Company	to initially	C) 11 6 3 2 1	الهدا عبدا اسلا
enter into or renew such of	contracts.				,
				007 01	2002
Ratemaking Treatment:	•			01/01/05	PC MO
			<u>ا</u> ج ر ج	えんしき こ	FYTYU
In each pertinent proceeding	g, the Comp	any will file	testimony and	c Service L	Pigungs
all documentation necessary	to justify it	s decision to	flex to a	世にどして	711
rate lower than those cont	ained on the	Company's	Transportation		
Service Rate Schedule (Sch	edule 560).	Upon a prir	na facie showin	ig İ	
by another party that a tra	ansportation (contract was	flexed down		
below the full tariffed rate,					
by full, complete, and sub-	•	~	-		
arrangement 1) was necess		-		ers	
variable costs plus a reaso					
3) in instances involving at				EII r	
flexes rates no lower than		_		FILE	リ
,					
,				OCT 14	100E
*Indicates new rate or text				95 -	
+Indicates change			tin	77 ~	60
- Indicates change			WU.	PUBLIC SERV	ICE COL
					-
TE OF ISSUE October 12, 1995		DATE EFFEC	TIVE_ Octobe	er 14, 1995	
month day	year		mont		year
SUED BY Gene C. Koonce		President	Brentwoo	d, Tennessee	

title

address

name of officer

P.S.C.MO. NO	. 3	Original) SHEET No.43
Cancelling P.S.C.MO.	No	Original SHEET No
NITED CITIES GAS COMPA	ANY	All Districts
Name of Issuing Corporation	n	Community, Town or City
		
		AECEIVED
	CONTRACT RATE SCHEDULE 592	SEP 23 1992
Fo	r All Service Areas	MC. PUBLIC SERVICE COM
Applicability		
by the parties and which, discretion, are deemed ne customer or to reestablis	cessary to retain se	rvices to an existing
discretion, are deemed ne customer or to reestablis acquire new customers. The rates agreed upon by shall not exceed the maxithan 10¢ per Mcf. All su Commission Staff and the	cessary to retain se h service to a previ United Cities Gas Co mum transportation c ch contracts shall b office of the Public	s Company's sole rvices to an existing ous customer or to mpany and customer harges nor be less e furnished to the
discretion, are deemed ne customer or to reestablis acquire new customers. The rates agreed upon by shall not exceed the maxithan 10¢ per Mcf. All su	cessary to retain se h service to a previ United Cities Gas Co mum transportation c ch contracts shall b office of the Public	s Company's sole rvices to an existing ous customer or to mpany and customer harges nor be less e furnished to the
discretion, are deemed ne customer or to reestablis acquire new customers. The rates agreed upon by shall not exceed the maxithan 10¢ per Mcf. All su Commission Staff and the	United Cities Gas Commum transportation contracts shall be office of the Public is jurisdiction. I tariff provision, United the rates so pursuant to the terms and conditions of an	mpany and customer harges nor be less e furnished to the Counsel and shall be nited Cities Gas contracted and to ms and conditions of my such contract shall
discretion, are deemed ne customer or to reestablis acquire new customers. The rates agreed upon by shall not exceed the maxithan 10¢ per Mcf. All su Commission Staff and the subject to the Commission Upon compliance with this Company is authorized to otherwise provide service the contract. The terms	United Cities Gas Commum transportation contracts shall be office of the Public is jurisdiction. I tariff provision, United the rates so pursuant to the terms and conditions of an	mpany and customer harges nor be less e furnished to the Counsel and shall be nited Cities Gas contracted and to ms and conditions of my such contract shall
discretion, are deemed ne customer or to reestablis acquire new customers. The rates agreed upon by shall not exceed the maxithan 10¢ per Mcf. All su Commission Staff and the subject to the Commission Upon compliance with this Company is authorized to otherwise provide service the contract. The terms not bind the Commission for the contract of the commission of the contract.	United Cities Gas Commum transportation contracts shall be office of the Public is jurisdiction. I tariff provision, Uncharge the rates so pursuant to the term and conditions of an ior ratemaking purpos	s Company's sole rvices to an existing ous customer or to mpany and customer harges nor be less e furnished to the Counsel and shall be nited Cities Gas contracted and to ms and conditions of y such contract shall es.
discretion, are deemed ne customer or to reestablis acquire new customers. The rates agreed upon by shall not exceed the maxithan 10¢ per Mcf. All su Commission Staff and the subject to the Commission Upon compliance with this Company is authorized to otherwise provide service the contract. The terms not bind the Commission for the contract of the commission of the contract.	United Cities Gas Commum transportation contracts shall be office of the Publica's jurisdiction. I tariff provision, Undarge the rates so pursuant to the term and conditions of an for ratemaking purpos	mpany and customer harges nor be less e furnished to the Counsel and shall be nited Cities Gas contracted and to ms and conditions of y such contract shall es.

DATE OF ISSUE September 28, 1992

Month day year

DATE EFFECTIVE October 28, 1992

month day year

ISSUED BY Gene C. Koonce, President

Brentwood, TN title

	P.S.C. MO. No.		Original	SHEET NO	_4
Cancelling	P.S.C. MO. No				
United Cities	Gas Company	For A	Revised N Districts - Except	Palmyra	
Name	of Issuing Corporation	ror	Community, T		
				PECEIVE	E
<u> </u>				00T 46 400	-
				OCT 10 1995	
			مناءان ت	MISSOURI	
	TRANSPORTATION SE	RVICE FLEX CONT Schedule 592	RACT RATE (Conti	Paraice Com	***
		Service Areas Excer		1	
				·	
Term of Contra	act:				
The Co	mpany may enter into	a contract for servi	ce hereunder for a		
	f not less than one (1)				
Other Provision	<u>ıs</u> :				
The Co	ompany may agree to m	nodifications of any	other terms and		
	ons set forth in the Rule				
	ble to Schedule 560 wit			6.45	
	rom the Commission. A lat are not modified sha	•	under Sched	iule .	
Upon o	compliance with this tari	ff provision, the Co	ompany is	}	
authoria	zed to charge the rates	so contracted and	to otherwise		
	service pursuant to the	terms and condition	ons of the	Ì	
contrac	· .				
	th contracts shall be fur				
	fice of the Public Couns ssion's jurisdiction.	iei and snaii be sut	oject to the		
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		<u>UU</u>	F 0 1 2002		
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TE OF ISSUE	October 12, 1005	DATE EFF	ECTIVE Octobe	r 14, 1995 _	_

name of officer

title

address

RM NO.	13 P.S.C.MO. No. 3	Original SHEET No. 4
.′	Cancelling P.S.C.MO. No	Original SHEET No.
Jnited	Cities Gas Company me of Issuing Corporation	
Na	me of Issuing Corporation	Community, Town or City
		RECEIVED
		————— AUG 23 1991
	HIGH PRESSURE GAS	***************************************
	Applicable to All Rate	schedules Public Service Commis
Compa per s Hanni suppl opera	e Company's Canton District, gas in the from a service regulator normal quare inch gauge pressure (psig) a bal, Bowling Green and Neelyville ied by the Company from a main or ting at seven inches of water columning provisions:	lly operating at two pounds and, in the Company's Districts, gas is normally service regulator normally
(a)	Gas will be delivered at a higher non-residential customers only. pressure shall be agreed upon by Customer, and supplied within the by a standard service regulator.	Such higher delivery the Company and the
(d)	For billing purposes, the volume feet by the meter shall be correcunces (0.25 pounds) per square atmospheric pressure of 14.4 pour 14.65 pounds per square inch abstreserves the right to correct gatemperature standard of 60 degree deviation factors for super-comp	cted to a basis of four inch above an assumed nds per square inch, or olute pressure; the Company s deliveries to a es Fahrenheit and to apply
		CANCELLED
	Pub	OCT 01 2002 By ALMOS RSC MOHI The Service Commission MISSOUPI
		FILED
	cates new rate or text cates change	SEP 1 5 1991 Public Service Commission

Brentwood, TN

address

title

ISSUED BY Gene C. Koonce, President name of officer

	ancelling P.S.C.MO.No. 3 $1st\{\frac{Original}{Revised}\}$		
	ed Cities Gas Company For	All Distri	<u>.cts</u>
Na	ame of Issuing Corporation Community, Tow	n or City	EIVED
		UCI	1 0 199 5
		ARIC	COLIDI
		O MIS	SOURI
	UTILITY RELATED CHARGES Applicable to All Districts	edic Servi	Le Collina
	If a party tenders a check to the Company for payment service and such check is returned unpaid by the Combank, the Company may require payment for that bill made in the form of a cashier's check, money order, cash, and a returned check fee of Ten Dollars (\$10.0 inclusive of bank charges.	npany's to be or	
	Charge for disconnection when a cut-off at the curb is required and where a curb cock does not exist at the time of disconnection	\$100.00	
	Charge for reconnection of service pursuant to Rule 7.4 during normal business hours (8:00 a.m 5:00 p.m., Monday - Friday)	\$ 40.00	
	Charge for reconnection of service pursuant to Rule 7.4 after normal business hours	\$ 51.00	
	Charge for delinquent bill if customer pays after a company employee has been dispatched to make the disconnection	\$ 8.00	
	Charge for the inspection of gas appliances in a premises on the request of a party who is not the owner of the premises and where there is no present indication of escaping gas	\$ 30.00	
	OCT 0 1 2002 Public Service Commit	F' NOH OCT	1 4 1995 5 - 1 6

month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

RM NO. 13 P.S.C.MO.			\ Rev	ised /	HEET No4
Cancelling P.S.C.M			(Rex	tered (HEET No. 4
NITED CITIES GAS CO	MPANY	_ For	All Distri	cts	C'
Name of Issuing Corpor	ation		Commu	tity, Town	or City
				RECE	WED
				שנ 9	1002
				JOL 9	1333
	UTILITY RELATED plicable to All		•	MISSO Service (OURI Commissio
If a party tender service and such check the Company may require form of a cashier's check fee of Ten Dollar Charge for disconnection	is returned un e payment for t eck, money orde rs (\$10.00), in on when a cut-c	paid by hat bill er, or ca clusive	the Company to be made sh, and a r	r's bank in the ceturned	·
at the curb is required cock does not exist at disconnection	the time of		\$100.00)	
Charge for reconnection pursuant to Rule 7.4	n of service		, \$ 4 0.00)	
	CANCEL				
-	OCT 1 BY 2 md ublic Service MIS	RS + 45	sio.	£ a	a ne ca
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· morentes cumide			AAO	93 PUBLIC	CEUTICE CO.
ATE OF ISSUE July 9,	1993	D Aፕ	e effecti	VE_July	y 17, 199
month d				m	onth day y
SUED BY Gene C. Ko	once, Presid	ent	Brenty	r ,boot	พ
	name of officer		titio		addres

RM NO. 13 P.S.C.MO. No.	3	Original SHEET No. 45
Cancelling P.S.C.MO.		Original SHEET No
United Cities Gas Compa Name of Issuing Corporatio	For-All	Districts Community, Town or City RECEIVED
		AUG 23 1991
	ITY RELATED CHARGES cable to All Districts	MISSOURI Public Service Commission
Charge for processing che is returned by customer's	ck when check bank	\$5.00
Charge for disconnection at the curb is required a cock does not exist at the disconnection	nd where a curb me time of	\$100.00
Charge for reconnection of pursuant to Rule 7.4	of service	
		CANCELLED JUL 171993 BY Lot R S * 4 S Public Service Commission
		FILED
*Indicates new rate or text +Indicates change		SEP 1 5 1991 91 - 24 9 Public Service Commission
DATE OF ISSUE AUG 2 3 199		EFFECTIVE SEP 1 5 1991 month day year

Brentwood, TN

address

title

ISSUED BY Gene C. Koonce, President

United Cities Gas Company

Name of Issuing Corporation

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

{Original} SHEET No.

86th {Revised}

{Original} SHEET No.

46

85th {Revised}

For: Hannibal & Canton Districts

Community, Town or City

RECEIVED

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MISSOURI Public Service Commission

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CANCELLED

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FILED

MAY 01 2000 0 0 - 3 9 2 MISSOURI -Public Service Commission

DATE OF ISSUE: March 31, 2000

DATE EFFECTIVE: May 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President Name of Officer

P.S.C.MO. No. 3

Cancelling P.S.C.MO, No. 3

{Original} SHEET No.

{Revised}

(Original) SHEET No. 46

<u>46</u>

84th {Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Hannibal & Canton Districts
Community, Town or City

Missouri Public Sorvice Commission

REC'D FED 29 2000

CANCELLED

PURCHASED GAS ADJUSTMENT FOR THE

By

MAY 0 1 2000

80 # RS 46

Public Service Commission MISSOURI

SALES SERVICE PGA FACTORS:

FIRM

HANNIBAL AND CANTON DISTRICTS

NON-FIRM

Gas Charge Adjustment

\$ 0.3837 /Ccf

\$ 0.3367 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

October 1, 1999 July 1, 1999

\$ (0.0010) /Ccf \$ (0.0083) /Ccf \$ (0.0010) /Ccf \$ (0.0083) /Ccf

\$ - /Ccf \$ - /Ccf - /Ccf - /Ccf

Take-Or-Pay Adjustment

- /Ccf

- /Ccf

Transition Cost Adjustment

- /Ccf

- /Ccf

Actual Cost Adjustment Total PGA

\$ (0.0223) /Ccf \$ 0.3521 /Ccf \$ 0.0004 /Ccf \$ 0.3278 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0018) /Ccf

Transition Cost Factor

\$ - /Ccf

Solving Publication O 0 - 3 9 2 FILED APR 0 1 2000

DATE OF ISSUE: February 28, 1999

DATE EFFECTIVE: April 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

P.S.C.MO. No. 3

Cancelling P.S.C.MO, No.3

{Original} SHEET No.

. <u>46</u>

4th {Revised}

(Original) SHEET No.

46

83rd {Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Hannibal & Canton Districts
Community, Town or City

Missouri Public Service Commission

RECD JAN 28 2000

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

FIRM

NON-FIRM

Gas Charge Adjustment

\$ 0.3586 /Ccf

\$ 0.3116 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

October 1, 1999 July 1, 1999 April 1, 1999 \$ (0.0010) /Ccf \$ (0.0083) /Ccf \$ (0.0004) /Ccf \$ (0.0010) /Ccf \$ (0.0083) /Ccf

Take-Or-Pay Adjustment

\$ - /Ccf

\$ (0.0004) /Ccf \$ - /Ccf

\$ - /Ccf

\$ - /Ccf

Transition Cost Adjustment

\$ - /Ccf

\$ - /Ccf

Actual Cost Adjustment Total PGA \$ (0.0223) /Ccf \$ 0.3266 /Ccf \$ 0.0004 /Ccf \$ 0.3023 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0018) /Ccf

Transition Cost Factor

\$ - /Ccf

Missouri Public 0 0 - 3 9 2 FILED MAR 0 1 2000

DATE OF ISSUE: January 26, 1999

DATE EFFECTIVE: March 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President
Name of Officer Title

P.S.C.MO. No. 3

Cancelling P.S.C.MO, No.3

{Original} SHEET No.

{Revised}

(Original) SHEET No.

46

46

{Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Hannibal & Canton Districts

Community, Town or City

Missouri Public Service Commission

REC'D DEC 29 1999

CANCELLED

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

MAR 0 1 2000 By 84+ R5 46

Public Service Commission MISSOURI

SALES SERVICE PGA FACTORS:

Gas Charge Adjustment

FIRM \$ 0.3377 /Ccf NON-FIRM \$ 0.2907 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

October 1, 1999 \$ (0.0010) /Ccf \$ (0.0010) /Ccf \$ (0.0083) /Ccf \$ (0.0083) /Ccf July 1, 1999 \$ (0.0004) /Ccf \$ (0.0004) /Ccf April 1, 1999 /Ccf /Ccf /Ccf /Ccf Take-Or-Pay Adjustment

/Ccf Transition Cost Adjustment /Ccf

\$ 0.0004 /Ccf Actual Cost Adjustment \$ (0.0223) /Ccf Total PGA \$ 0.3057 /Ccf \$ 0.2814 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor \$ (0.0018) /Ccf

Transition Cost Factor /Ccf

Missouri Public Service Commission

FLED FEB 01 2000

DATE OF ISSUE: December 28, 1999

DATE EFFECTIVE: February 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

United Cities Gas Company

Name of Issuing Corporation

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No.3

(Original) SHEET No. 46

{Revised}

{Original} SHEET No. <u>46</u>

{Revised}

For: Hannibal & Canton Districts

Community, Town or City

Missouri Public Service Commission

RECD NOV 3 0 1999

CANCELLED

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

FEB 0 1 2000 8319 RS 46 **Public Service Commission**

MISSOURI

SALES SERVICE PGA FACTORS:

FIRM

NON-FIRM

Gas Charge Adjustment

\$ 0.4179 /Ccf

\$ 0.3709 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

October 1, 1999 July 1, 1999

\$ (0.0010) /Ccf \$ (0.0083) /Ccf

\$ (0.0010) /Ccf \$ (0.0083) /Ccf

April 1, 1999

\$ (0.0004) /Ccf - /Ccf

\$ (0.0004) /Ccf - /Ccf

Take-Or-Pay Adjustment

/Ccf

/Ccf

Transition Cost Adjustment

/Ccf

/Ccf

Actual Cost Adjustment Total PGA

\$ (0.0223) /Ccf \$ 0,3859 /Ccf \$ 0.0004 /Ccf \$ 0.3616 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0018) /Ccf

Transition Cost Factor

/Ccf

Missouri Public Service Commission FILED 9AN 618 2000

DATE OF ISSUE: November 29, 1999

DATE EFFECTIVE: January 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President Name of Officer

United Cities Gas Company

Name of Issuing Corporation

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

{Original} SHEET No.

<u>46</u>

81st {Revised}

{Original} SHEET No.

80th {Revised}

For: Hannibal & Canton Districts

Community, Town or City

Missouri Public Sowice Commission

PECH AUG 8 9 1999

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

FIRM

NON-FIRM

Gas Charge Adjustment

\$ 0.3634 /Ccf

\$ 0.3155 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

October 1, 1999 July 1, 1999

\$ (0.0010) /Ccf \$ (0.0083) /Ccf \$ (0.0010) /Ccf \$ (0.0083) /Ccf

April 1, 1999

\$ (0.0004) /Ccf

\$ (0.0004) /Ccf

January 1, 1999

\$ (0.0010) /Ccf

\$ (0.0010) /Ccf

Take-Or-Pay Adjustment

/Ccf

/Ccf

Transition Cost Adjustment

/Ccf

/Ccf

Actual Cost Adjustment Total PGA

\$ (0.0606) /Ccf \$ 0.2921 /Ccf \$ (0.0334) /Ccf \$ 0.2714 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0045) /Ccf

Transition Cost Factor

/Ccf

CANCELLED

DEC 3 0 1999

Missouri Publiq Norwico Commicale:: 99-280 (FIE) 001011999

Public Service Commission

DATE OF ISSUES AUGUST 17, 1999

DATE EFFECTIVE: October 1, 1999

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

{Original} SHEET No.

46

80th {Revised}

{Original} SHEET No.

79th {Revised}

United Cities Gas Company

Name of Issuing Corporation

Hannibal & Canton Districts Community, Town or City

Missouri Public Sonico Commission

RECT) JUN 2 9 1999

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

<u>FIRM</u> NON-FIRM \$ 0.3299 /Ccf \$ 0.2820 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

CANCELLED

July 1, 1999

Gas Charge Adjustment

\$ (0.0083) /Ccf

©CT 0 1 1999 \$ (0.0083) /Ccf By 8 + 46 Public Service Commission \$ (0.0004) /Ccf MISSOURI

April 1, 1999 January 1, 1999

Total PGA

\$ (0.0010) /Ccf

\$ (0.0004) /Ccf

\$ (0.0010) /Ccf

Take-Or-Pay Adjustment

/Ccf

/Ccf

Transition Cost Adjustment

Actual Cost Adjustment

/Ccf \$ (0.0606) /Ccf

\$ 0.2596 /Ccf

/Ccf \$ (0.0334) /Ccf

\$ 0.2389 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0045) /Ccf

Transition Cost Factor

/Ccf

FILED AUG 011999

DATE OF ISSUE: June 28, 1999

DATE EFFECTIVE: August 1, 1999

ISSUED BY: Thomas R. Blose, Jr., President Name of Officer

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

{Original} SHEET No.

79th {Revised}

(Original) SHEET No. 4

46

<u>46</u>

78th {Revised}

United Cities Gas Company Name of Issuing Corporation For: Hannibal & Canton Districts
Community, Town or City

Missouri Public Sorvice Commission

RECD MAY 27 1999

CANCELLED

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

AUG 0 1 1999 824n RS#46

SALES SERVICE PGA FACTORS:

Public Service Commission
NON-FIRM MISSOURI

Gas Charge Adjustment

<u>FIRM</u> <u>N</u> \$ 0.3409 /Ccf

\$ 0.2930 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

July 1, 1999

\$ (0.0083) /Ccf

\$ (0.0083) /Ccf

April 1, 1999

Total PGA

\$ (0.0004) /Ccf

\$ (0.0004) /Ccf

January 1, 1999

\$ (0.0010) /Ccf

\$ (0.0010) /Ccf

Take-Or-Pay Adjustment

- /Ccf

- /Ccf

Transition Cost Adjustment

- /Ccf

- /Ccf

Actual Cost Adjustment

\$ (0.0606) /Ccf \$ 0.2706 /Ccf \$ (0.0334) /Ccf \$ 0.2499 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0045) /Ccf

Transition Cost Factor

\$ - /Ccf

Missouri Public Sorvice Commission 99-280

FILED JUL 0 1 1999

DATE OF ISSUE: May 26, 1999

DATE EFFECTIVE: July 1, 1999

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

P.S.C.MO, No. 3

Cancelling P.S.C.MO. No. 3

{Original} SHEET No.

~ 78th {Revised}

<u>46</u>

(Original) SHEET No.

77th {Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Hannibal & Canton Districts
Community, Town or City

		Missouri Public Service Commission					
-	RECD MAR 3 0 1999						
HANNIBAL AI SALES SERVICE PGA FACTO Gas Charge Adjustment Refund Adjustment in Effect fo a 12 Month Period Commencir Effective Date Shown Below: July1, 1998 April 1, 1999 January 1, 1999 Take-Or-Pay Adjustment Transition Cost Adjustment Actual Cost Adjustment Total PGA	FIRM \$ 0.2804 /Ccf r ng on \$ (0.0023) /Ccf \$ (0.0004) /Ccf \$ (0.0010) /Ccf \$ - /Ccf \$ - /Ccf \$ (0.0606) /Ccf \$ 0.2161 /Ccf						
TRANSPORTATION SERVICE Take-Or-Pay Factor	\$ (0.0045) /Ccf						
Transition Cost Factor	\$ - /Ccf	Missouri Public Service Commission 9 9 - 2 8 0 FILED WAY 0 1 1999					

DATE OF ISSUE: March 29, 1999

DATE EFFECTIVE: May 1, 1999

ISSUED BY: Thomas R. Blose, Jr., President Name of Officer

P.S.C.MO. No. 3

{Original} SHEET No.

{Revised}

<u>46</u>

<u>46</u>

(Original) SHEET No.

Cancelling P.S.C.MO, No. 3

76th {Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Hannibal & Canton Districts Community, Town or City

Missouri Public Sorvice Commenier

RECD FEB 2 5 1999

CANCELLED

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

FIRM \$ 0,3008 /Ccf

NON-FIRM Public Service Commission \$ 0.2529 Ccf MISSOURI

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

Gas Charge Adjustment

July 1, 1998

\$ (0.0023) /Ccf

\$ (0.0023) /Ccf

April 1, 1999

\$ (0.0004) /Ccf

\$ (0.0004) /Ccf

January 1, 1999

\$ (0.0010) /Ccf

\$ (0.0010) /Ccf

Take-Or-Pay Adjustment

/Ccf

/Ccf

Transition Cost Adjustment

/Ccf

/Ccf

Actual Cost Adjustment Total PGA

\$ (0.0606) /Ccf \$ 0.2365 /Ccf \$ (0.0334) /Ccf \$ 0.2158 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0045) /Ccf

Transition Cost Factor

/Ccf

Missouri Public Service Commission

DATE OF ISSUE: February 24, 1999

ISSUED BY: Thomas R. Blose, Jr., President

DATE EFFECTIVE: April 1, 1999

FORM NO. 13

P.S.C.MO. No.__3__

Cancelling P.S.C.MO. No. 3

(Original) 76th SHEET No. 46 {Revised}

{Original} 75th SHEET No. 46

{Revised}

onned Cines das Compan	United Cities Gas Compa	ny
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Name of Issuing Corporation

For: Hannibal & Canton Districts Community, Town or City

Missouri Public Sorvice Commicalor

RECD JAN 2 6 1999

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

Gas Charge Adjustment

FIRM

\$ 0.3008 /Ccf

NON-FIRM

\$ 0.2529 /Ccf CANCELLED

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

APR 0 1 1999

MISSOURI

July1, 1998 S (0.0023) /Ccf S (0.0023) /Ccf April 1, 1998 \$ (0.0234) /Ccf \$ (0.0234) /Ccf January 1, 1999 S (0.0010) /Ccf \$ (0.0010) /Ccf Take-Or-Pay Adjustment /Ccf /Ccf Transition Cost Adjustment \$ /Ccf /Ccf Actual Cost Adjustment S (0.0606) /Ccf S (0.0334) /Ccf Total PGA S 0.1928 ICcf \$ 0.2135 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0045) /Ccf

Transition Cost Factor

/Ccf

Missouri Public Nice Commissier 99-280 FILED MAR 0 1 1999

DATE OF ISSUE: January 25, 1998

DATE EFFECTIVE: March 1, 1999

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Franklin, TN

Address

-	Y > 10 AT	NIA	
r()	KIVI	NO.	13

P.S.C.MO. No. 3

Cancelling

P.S.C.MO. No. 3

(C) Cleaning (Revised }

75th SHEET No. _

{Revised } 74th SHEET No. 46

Inited Cities Gas Company Name of Issuing Corporation

For: <u>Hannibal and Canton Districts</u> Community, Town or City

Missouri Public Service Commission

REC'D DEC 21 1998

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

FIRM

NON-FIRM

Gas Charge Adjustment

\$ 0.3295 /Ccf

\$ 0.2816 /Ccf

Refund Adjustment in Effect for a 12 Month Period Commencing on

Effective Date Shown Below:

CANCELLED

July 1, 1998

\$ (0.0023) (Ccf

\$ (0.0023) **Deplic Se**

April 1, 1998

\$ (0.0234) (Ccf

\$ (0.0234) (Ccf

January 1, 1999

\$ (0.0010) (Ccf

\$ (0.0010) (Ccf

Take-Or-Pay Adjustment

ICcf

ICcf

Transition Cost Adjustment

ICcf

/Ccf

Actual Cost Adjustment

<u>\$_{0.0606}</u> /Ccf

\$ (0.0334) (Ccf

Total PGA

\$ 0.2422 /Ccf

\$ 0.2215 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0045) /Ccf

Missouri Public

Transition Cost Factor /Ccf

FILED FEB 0 1 1999

+Indicates change

TE OF ISSUE December 17, 1998

month day year

DATE EFFECTIVE February 1, 1999

month day year

ISSUED BY _ Thomas R. Blose, Jr.

President

Brentwood, TN

name of officer

title

^{*}Indicates new rate or text

P.S.C.MO. No. 3

P.S.C.MO. No. 3 Cancelling

MANNEMAN 74th SHEET No. 46

(Revised)

SHEET No. 46

(**QKKXXXX** 73rd

{Revised }

Hannibal and Canton Districts

Community, Town or City

nited Cities Gas Company Name of Issuing Corporation

Missouri Public Sorvice Commission

RECD NOV 25 1998

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

FIRM

NON-FIRM

Gas Charge Adjustment

\$ 0.3184 /Ccf

For:

\$ 0.2705 ICcf

CANCELLED

Refund Adjustment in Effect for

Transition Cost Adjustment

a 12 Month Period Commencing on Effective Date Shown Below:

FEB 0_1 1999 By 15th 25#46

\$ (0.0023) Cc Service Commission July 1, 1998 \$ (0.0023) /Ccf April 1, 1998 \$ (0.0234) /Ccf \$ (0.0234) /Ccf

January 1, 1999 \$ (0.0010) (Ccf \$ (0.0010) (Ccf

Take-Or-Pay Adjustment /Ccf /Ccf

/Ccf

Actual Cost Adjustment \$ 10.0606) (Ccf \$ 10.0334) ICcf Total PGA \$ 0.2104 (Ccf \$ 0.2311 (Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor \$ (0.0045) /Ccf

Transition Cost Factor /Ccf Missouri Public

+Indicates change

TE OF ISSUE November 24, 1998

month day year

DATE EFFECTIVE January 1, 1999

month day year

ISSUED BY Thomas R. Blose, Jr.

President

Brentwood, TN

name of officer

title

address

/Ccf

^{*}Indicates new rate or text

P.S.C.MO. No. 3

P.S.C.MO. No. 3 Cancelling

XXXXXXXXX

73rd SHEET No. 46

(Revised) XXMXMXXX

72nd SHEET No. 46

RECD OCT 2 9 1998

{Revised }

For: Hannibal and Canton Districts Community, Town or City

nited Cities Gas Company Name of Issuing Corporation

Sardes Commissi

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

EIRM

NON-FIRM

Gas Charge Adjustment

\$ 0,3081 /Ccf

\$ 0.2602 ICcf

Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:

July 1, 1998 -

\$ (0.0023) /Ccf

\$ (0.0023) [Ccf

April 1, 1998

\$ (0.0234) /Ccf

\$ {0.0234} /Ccf

Take-Or-Pay Adjustment

ICcf

/Ccf

CANCELLED

Transition Cost Adjustment

/Ccf

JAN 0 1 1999

Actual Cost Adjustment

\$ [0,0396] [Ccf

/Ccf

By 7441R3446 \$ 10.01801 /coublic Service Commission

Total PGA

\$ 0,2428 /Ccf

\$ 0.2165 /Ccf

MISSOURI

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor

\$ (0.0004) (Ccf

Transition Cost Factor

ICcf

FII FD DEC 0 1 1998

+Indicates change

TE OF ISSUE October 28, 1998

DATE EFFECTIVE December 1, 1998

month day year

month day year ISSUED BY __Thomas R. Blose, Jr.

President

Brentwood, TN

name of officer

title

^{*}Indicates new rate or text

ORM NO. 13	P.S.C. MO. No.	3		(Configural)	SHEET No.	46
Cai	ncelling P.S.C. MO. No.	3	72nd	ি (Revised) (মেন্দ্রমঞ্জা	SHEET No.	46
Cai	neeming 1.5.c. 140. 140.		 71st	(Revised)	SHEET NO.	
United Cities Gas Name of Issuing C	Company Corporation	For:		Hannibal Community, Tow	and Canton Dis	tricts
					· · · · · · · · · · · · · · · · · · ·	
					- Dul	nic -
				n Ser	Vissouri Put Viee Cemm	agler
					CD SEP 30	1998
	DHOCHACE	3.040.45.410714			CD SEP OU	1330
) GAS ADJUSTM L AND CANTON I				
	наприн	IL KIND OMINTUIN	טוח ו טוע	13		
	SALES SERVICE PGA FACTO	RS:				
		<u>FIRM</u>		<u>Non-Firm</u>		
	Gas Charge Adjustment	\$ 0.2734	/Ccf	\$ 0.2255 /0	Cof	
	Refund Adjustment in Effect	for				
	a 12 Month Period Commenci					
	Effective Date Shown Below:	-				
			•			
	July 1, 1998	\$ (0.0023)	/Ccf	\$ (0.0023) /(Cof	
	April 1, 1998	\$ (0.0234)	/Ccf	\$ (0.0234) /(Cof	
•						ļ
	Take-Or-Pay Adjustment	\$.	/Ccf	\$ - 16	Cof	
	rake of vay najastificity	•	1001	*)(,,,	
	Transition Cost Adjustment	\$.	(Ccf	\$ - 10	2cf	[(
					CAN	CELLED
	Actual Cost Adjustment	\$ (0.0396)		<u>\$ (0,0180)</u> /(ict	OLLLLD
	Total PGA	<u>\$ 0.2081</u>	/Ccf	<u>\$ 0.1818</u> /0	DEC.	0 1 1998
	TRANSPORTATION SERVICE	PGA FACTORS:	***********	**** ******************	By 73rd	
	THE STATE OF THE S	TONT HOTOIG.			Public Service	ce Commission
	Transportation Charges				MIS	SOURI
					N diagon.	
	Take-Or-Pay Factor	\$ (0.0004)	ICcf		Service Co	ri Public ommission
	Tourists on a Fina		10.1		58 ED NOV	المسلفة
*Indicates new	Transition Cost Factor rate or text	\$ ·	/Ccf		FILED NOV	01 1998
+Indicates char						
L						
FE OF ISSUE:		DA	TE E	FFECTIVE:_	November 1, 1	
_	month day year				month day	year
ISSUED BY	Thomas R. Blose, Jr.,	President titl		Brentwood	i, TN 37027	
	marrie of Office	T:#			201111111111111111111111111111111111111	

Cance	elling P.S.C. MO. No	3	(Original) 70th SHEET No. (Revised)	46
ed Cities Gas Co Name of Issuing Corp	ompany _ oration	For: Hann	ibal and Canton Distric Community, Town or City	ts
			Missour Service Co	i Public mmission
			REC'D AUG	, i
				1030
		GAS ADJUSTMENT FO LAND CANTON DISTRIC		
	SALES SERVICE PGA FACTOR	S:		
		<u>FIRM</u>	<u>NON-FIRM</u>	
	Gas Charge Adjustment	\$ 0.3006 /Ccf	\$ 0.2527 /Ccf	
	Refund Adjustment in Effect f	or		
	a 12 Month Period Commencin	g on		}
	Effective Date Shown Below:			
	July 1, 1998	\$ (0.0023) (Ccf	\$ (0.0023) /Ccf	
	April 1, 1998	\$ (0.0234) (Ccf	\$ (0.0234) /Ccf	
	Take-Or-Pay Adjustment	\$ · {Ccf	\$ · /Ccf	
	Transition Cost Adjustment	\$ - Ccf	s . /Ccf C/	INCELLED
	Actual Cost Adjustment	\$ 10,0396} lCcf	\$ 10.0180) /Ccf	10V 01 1998
	Total PGA	\$ 0.2353 /Ccf	\$ 0.2090 ICcf _ 7_	1.1 2S#4W
	TRANSPORTATION SERVICE P	GA FACTORS:	Public S	ervice Comm MISSOURI
	Transportation Charges		Missoul Service Co	i Public
	Take-Or-Pay Factor	\$ {0.0004} /Ccf	FILED OCT	7 - 2.7 4 0 1 1992
	Transition Cost Factor	\$ · ICcf		- 133 0
'Indicates new ra ·Indicates chang		·		
E OF ISSUE:	August 25, 1998	DATE FE	FECTIVE: October 1,	 1998
e or loove.	month day year	DIXIE DI	month da	
ED BY	Thomas R. Blose, Jr.,	President	Brentwood, TN 37027	

title

address

name of office

P.S.C. MO. No. 3

FORM NO. 13

(Original) 71st SHEET No. 46

(Revised)

RM NO. 13	P.S.C. MO. No.	3		70th	(OXMED)		Si	HEET No	<u>46</u>
Cano	elling P.S.C. MO. No.	3	- (9th	(Revise	XIX	SI	HEET No.	46
nited Cities Gas C	`omnany		For:	Hanı	(Revise nibal	ed) and Ca	anto	n District	S
Name of Issuing Cor	poration				Comma	nity, Town	or Cit	у	
<u>, , , , , , , , , , , , , , , , , , , </u>							R	ECEIVE	D
							J	UL 2 8 199(3
						MO	. PUB	LIC SERVICE	CUMM
	PURCHAS	ED GAS	ADJUSTN	ENT F	OR THE				
	HANNIE	BAL AND	CANTON	DISTE	RICTS				
	SALES SERVICE PGA FACTI	ORS T					-		
		••	EIRM		N	<u>ON-FIRM</u>			
	Gas Charge Adjustment	\$	0.3435	/Ccf		0.2956			
	Refund Adjustment in Effec	t for							
	a 12 Month Period Commen								
	Effective Date Shown Below	N:	•						
	July 1, 1998	\$	(0.0023)	/Ccf	\$	(0.0023	/Ccf		
	April 1, 1998	\$	(0.0234)	/Ccf	\$	(0.0234	/Ccf		
	October 1, 1997	\$	(0.0005)	/Ccf	\$	(0.0005	/Ccf	CANC	ELLED
	Take-Or-Pay Adjustment	\$; :	/Ccf	\$	•	/Ccf	OCT	0 1 1998
	Transition Cost Adjustment	\$		/Ccf	\$		/Ccf	1104	25#410
							P	ublić Servid MIS	e Commiss SOUR
	Actual Cost Adjustment		(0.0396)			(0.0180	1001		
	Total PGA	<u> </u>	0,2777	(Cct	<u>\$</u> 	0.2514	Ccf	•	
	TRANSPORTATION SERVICE	E PGA F	ACTORS:						
	Transportation Charges							FILE	D
	Take-Or-Pay Factor	\$	(0,0004)	/Ccf				SEP 011	998
	Transition Cost Factor	\$	· .	/Ccf				- 8 9 MISSOU	KI T
*Indicates new r		,				P	ublic	Service C	(K) ommission
+Indicates chang									
TE OF ISSUE:	July 27, 1998		DAT	E EF	FECT	IVE:	Sep	otember 1,	1998
	month day year							month day	year

ORM NO. 13	P.S.C. MO. No.	3	_69th(Oxights) (Revised)	SHEET No. 46
Ca	ancelling P.S.C. MO. No	3	68th (XxighxxX)	SHEET No. 46
United Cities Ga Name of Issuing	s Company - Corporation	For: _	(Revised) Hannibal and Community, To	Canton Districts wn or City
				RECEIVED
				JUN 2 9 1998
				MO. PUBLIC SERVICE COMA
	PURCHASED	GAS ADJUSTMEN	NT FOR THE	
	HANNIBAL	AND CANTON DI	STRICTS	
	SALES SERVICE PGA FACTORS	S :		
		EIRM	NON-FIRM	
	Gas Charge Adjustment	\$ 0.3100	Ccf \$ 0.2621	/Cof
				CANCELLED
	Refund Adjustment in Effect fo			
	a 12 Month Period Commencing) ០ ០		SEP 0 1 1998
	Effective Date Shown Below:			- 1014 KS#46
			. 5	ublic Service Commission MISSOURI
	July 1, 1998	\$ (0.0023) {(Ccf \$ (0.0023)	MISSOURI
	April 1, 1998	\$ (0.0234) (0	JU.U234)	1001
	October 1, 1997	\$ (0.0005) [(Ccf \$ (0.0005)	/Ccf
	Take-Or-Pay Adjustment	\$.	Ccf \$ -	/Ccf
	Transition Cost Adjustment	\$ - }	Ccf \$.	(Ccf
	Actual Cost Adjustment	<u>\$ (0,0396)</u> ((Ccf <u>\$ (0,0180)</u>	/Ccf
	Total PGA	\$ 0,2442 /		l l
	TRANSPORTATION SERVICE P	••••		
	Transportation Charges			
	Take-Or-Pay Factor	\$ (0.0004) [0	Cof	FILED
	·			Aug 112 1908.
u	Transition Cost Factor	\$ - /0	Cof	
*Indicates nev +Indicates ch			P	MISSOURI ublic Service Commission
ATE OF ISSUE	C: June 26, 1998	DAT	E EFFECTIVE:	August 1, 1998
J .	month day year		-	month day year
SUED BY	Thomas R. Blose, Jr.,	President	Brentwoo	d, TN 37027

name of office title address

FORM NO. 13	P.S.C. MO. No.	_3	68th	_	(Oxiganal)	SI	HEET No.	46
	Cancelling P.S.C. MO. No.	3	67th		(Revised) (ØXP XXXII)	SI	HEET No.	46
					(Revised)	-	,	
United Cities G	as Company		For:	Har	nibal and	Canto	n Distric	ts
Name of Issui	ig Corporation				Community, 1	own or City	,	
						R	ECEIV	ED
		<u> </u>			·		MY 2,8 19 ;	98-
						MO. PU	BLIC SERVIC	E CUI
	PURCHASE	D GAS A	ADJUSTM	ENT FOR	THE			
	HANNIBA	L AND	CANTON	DISTRICT	S			
	SALES SERVICE PGA FACTO	RS:						_
			FIRM		NON-FIRM	C/	INCELLED)
	Gas Charge Adjustment	\$	0.3375	/Ccf	\$ 0.2896	/Ccf		
							UG 01 199	8
	Refund Adjustment in Effect					F		dir
	a 12 Month Period Commenci	•				,	/ / / / / / · · · · · ·	, 👓
	Effective Date Shown Below:	:				Public !	Service Co MISSOUF	₹1
	July 1, 1998	\$	(0.0023)	/Ccf	\$ (0.0023)			
	April 1, 1998	\$	(0.0234)	/Ccf	\$ (0.0234)	/Ccf		
	October 1, 1997	\$	(0.0005)	lCcf	\$ (0.0005)	(Ccf		
	Take-Or-Pay Adjustment	. \$		/Ccf	\$.	(Ccf		
	Transition Cost Adjustment	\$		/Ccf	\$.	/Ccf		
	Actual Cost Adjustment	\$	(0,0396)	/Ccf	<u>\$ (0.0180)</u>	/Ccf		
	Total PGA		D.2717		\$ 0.2454			

	TRANSPORTATION SERVICE	PGA F	ACTORS:					
	Transportation Charges					5		
	Take-Or-Pay Factor	\$	{0.0004}	/Ccf			FILE	. J
	T 100 A F			10.5		,	JUL 0 1 19	98,
*Indicates a	Transition Cost Factor new rate or text	\$	•	/Ccf			10080UE	<u>'</u> / '
+Indicates of					å	Public S	Service Col	u mmis
	· · · · · · · · · · · · · · · · · · ·				•			
DATE OF ISSU	JE: May 27, 1998		DA	TE EF	FECTIVE	Ju.	ly 1, 1998	3
-	month day year		;-				month day	year

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	month day year		1	month	day	year
ISSUED BY	Thomas R. Blose, Jr.,	Brentwood, TN 37027				
	name of office title		address			

Canc	elling P.S.C. MO. No.	3 66th	_	(Revised) (Oxiginal)	SHEET No. 46	-
nited Cities Gas C	Company poration	For:	<u>Har</u>	(Revised) nibal & Cant Community, Town	on Districts orCity	_
				RE	CEIVED	
-		-		MAI	R 3 0 1998	
	· ·			MO PUBL	IC SERVICE COMM	
	PURCHASED G HANNIRAL A	AS ADJUSTME IND CANTON E		TIME	13 0 mil 1 1 0 T 7 7 7 1 (E)	}
	HAMMOACE	MO ORMION L	101110	13		
	SALES SERVICE PGA FACTORS	3:				
		<u>FIRM</u>		NON-FIRM		
	Gas Charge Adjustment	\$0.3498	/Ccf	\$0.3019 /Ccf	CANCELLED	
	Refund Adjustment in Effect fo	r				
	a 12 Month Period Commencing				JUL 0 3 1998	
	Effective Date Shown Below:	J			5 / 0 Hh 0 1998	-sb
•			i		Public Service Com	Su
	April 1, 1998	(\$0.0234)	/Ccf	(\$0.0234) /Ccf	By 68th Rul- Public Service Come MISSOURI	nissi
	October 1, 1997	(\$0.0005)	/Ccf	(\$0.0005) /Ccf		
	Take-Or-Pay Adjustment	\$0.0000	/Ccf	\$0.0000 /Ccf		
	Transition Cost Adjustment	\$0.0000	/Ccf	\$0.0000 Ccf		
	Actual Cost Adjustment	(\$0.0396)	/Ccf	(\$0,0180) /Ccf		
	Total PGA	\$0.2863		\$0,2600 /Ccf		
	TRANSPORTATION SERVICE P	GA FACTORS:	*********		····	
	Transportation Charges				FILED)	
	Take-Or-Pay Factor	(\$0.0004)	/Ccf		MADA A 4000	
*Indicates new ra +Indicates chang		\$0.0000	ICcf	Public	MAY 12 1998 MISSOURI Scrvice Commission	1
TE OF ISSUE:	March 27, 1998	DA	TE E	FFECTIVE:	May 1, 1998	<u></u>
	month day year			- · - · <u>- ·</u>	month day year	

President

title

Brentwood, TN 37027

address

Thomas R. Blose, Jr.,

name of office

SHEET No. 46

(**Ø४ग्ट्रिस्**al) (Revised)

FORM NO. 13

ISSUED BY

P.S.C. MO. No. 3

FORM NO. 13	P.S.C. MO. No	3 66th	(XH X H HAI)	SHEET No. 46
Cance	elling P.S.C. MO. No.	3 65th	(Revised) x Orizins l)	SHEET No. 46
Cance			(Revised)	
United Cities Gas Co	ompany	For: H	annibal and Can	
(value of issuing Corp.)				
				RECEIVED
				FEB 2 3 1998
				MISSOURI
	PURCHASED	GAS ADJUSTMENT	FOR THE Publ	lc Service Commission
	HANNIBAL	AND CANTON DIS	TRICTS	
	SALES SERVICE PGA FACTOI	RS:		
		<u>FIRM</u>	NON-FIRM	,
	Gas Charge Adjustment	\$0.3266 /Cd	f \$0.2787 (Ccf	
	Refund Adjustment in Effect	for		
	a 12 Month Period Commenci	ng on		1 1
	Effective Date Shown Below:	•		
	April 1, 1998	(\$0.0234) /Co	f (\$0.0234) /Ccf	
	October 1, 1997	(\$0.0005) /Co	f (\$0.0005) (Ccf	
	Take-Or-Pay Adjustment	\$0.0000 /Co	f \$0.0000 /Ccf	
	Transition Cost Adjustment	\$0.0000 ICc	f \$0.0000 (Ccf	CANCELLED
	Actual Cost Adjustment	(\$0,0396) /Cd	:f <u>(\$0,0180)</u> (Ccf	
	Total PGA	<u>\$0.2631</u> /Cd	f <u>\$0,2368</u> ICcf	MAY 01 1998
	TRANSPORTATION SERVICE	PGA FACTORS:		By <u>GWRS#40</u> Public Service Commission
	Transportation Charges		, ·	Public Service Commission MISSOURI
	Transportation analysis			FILED
	Take-Or-Pay Factor	(\$0.0004) (Ca	;f	FILED
				APR 01 1998
*Indicates new ra	Transition Cost Factor	\$0.0000 /Cd	it .	98-274
+Indicates change			MO	D. PUBLIC SERVICE COMM
TE OF ISSUE:	February 20, 1998	DATE	EFFECTIVE:	
	month day year			month day year
ISSUED BY	Thomas R. Blose, Jr.,	President title	Brentwood,	TN 37027 address

	ng P.S.C.MO.No. 3		{	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	}	EET No.		•
<u>Inited Citie</u> Name of Issuin	es Gas Company	For		Hannibal ar Community, To			tricts	-
warne or issuin	ig Corporation			Community, 1			121PA	
						aece	IAED	1
				·····			-	
						JAN 28	3 1998	
				 		141008		
				f	D. hill	MISS(Service	JUHI Commi	gginr
	PURCHASEO GAS	MTZULDA	ENT FO	IR THE	-uviii	C OPIAICA	Commi	
	HANNIBAL AND) CANTON	DISTRI	CTS			-	
							-	
S	ALES SERVICE PGA FACTORS:						1	
		EIRM		<u>NON-FIRM</u>			1	
G	as Charge Adjustment	\$0.3498	(Ccf	\$0.3019	1Ccf			
	efund Adjustment in Effect for						}	
	12 Month Period Commencing o	n						
£	ffective Date Shown Below:						1	
		40.0000	40 f	40.0000	·			Ì
		\$0.0000)Cci	\$0.0000	(CC)			
0	ctober 1, 1997	(\$0.0005)	10 -1	(40 DDDE)	10-1			
O	C(0081 1, 1337	(5000.04)	1001	(\$0.0005)	1001	_		
۲	ake-Or-Pay Adjustment	\$0.0000	IC ci	\$0.0000	1CcF	C	anceli	LED
	and of they repartment	¥0.0000	1001	¥0.5000	, oci			
Т	ransition Cost Adjustment	\$0.0000	1Ccf	\$0.0000	1Cci	Δ	PR 01	1000
	,				•	_ /	11/2	
А	ctual Cost Adjustment	(\$0,0396)	/Cci	(\$0,0180)	/Ccf	By <u>U</u> Public Se	1pm/a	D1771
T	otal PGA	<u>\$0,3097</u>	/Ccf	\$0,2834		rubiic Se	INICE L	ommis iRi
	***************************************	***************************************	*********			-		
Ţ	RANSPORTATION SERVICE PGA	FACTORS	:					
								_
T	ransportation Charges					F	ILE	P
	Take-Or-Pay Factor	(\$0.0004)	/Ccf			MAI	R 01 19	98 ,
						(3 8 - 3	274
*Tnd:antac:	Transition Cost Factor	\$0.0000	/Ccf		Ģ	ublic Se	Nice Co	() mmisr
+Indicates :					v	ariy yy		
								J
TE OF ISSUE	January 27, 1998	DATE E	FFE	CTIVE N	March	1, 1998		

name of officer

title

Cancelling P.S.C.MO.No.	<u>3 63rd</u> (10 00)		No. <u>46</u>
Inited Cities Gas Company		vised }	riata
Name of Issuing Corporation	— Hannibal Con	nmunity, Town or City	FILE
		KEC	EIVED
		DFC	3 0 1997
		MO. PUBLIC	SERVICE COMM
	GAS ADJUSTMENT FOR TH	Ε	
HANNIBAL	AND CANTON DISTRICTS		
SALES SERVICE PGA FACTORS:			
	FIRM	NON-FIRM	
Gas Charge Adjustment	\$0.3722 /Ccf	\$0,3243 /Ccf	
Refund Adjustment in Effect for			
a 12 Month Period Commencing on			
Effective Date Snown Below:			
	\$0.0000 /Ccf	\$0.0000 /Cc1	
		•	
October 1, 1997	(\$0,0005)/Ccf	(\$0.0005)/Ccf	
Take-Or-Pay Adjustment	\$0,0065 /Ccf	\$0.0065 /Ccf	
	******	•••••	
Transition Cost Adjustment	\$0,0000 /Ccf	\$0,0000 /Ccf	
Actual Cost Adjustment	(\$0.0396)/Ccf	(\$0.0180)/Ccf	
Relati 6631 Adjustificiti	(30.0330)/001	(50.0100)/001	
Total PGA .	\$0.3386 /Ccf	\$0.3123 /Ccf	CANCELLED
			MAR 01 1998
TRANSPORTATION SERVICE PGA F	ACTORS:		By 6544 RS74
		P۱	Iblic Service Comm MISSOURI
Transportation Charges		EHE	MISSOURI
Tile O. D. Santa	50 0004 /O-4	FILE	
Take-Or-Pay Factor	\$0.0061 /Ccf	CCD 4	1000
Transition Cost Factor *Indicates new rate or tex	\$0.0000 /Ccf		1998
*Indicates new rate or te; +Indicates change	ΚC	98 = 2	HOP OCARS
		MO PUBLIC SERV	H. To C. A. Phillip

ISSUED BY Thomas R. Blose, Jr., President Brentwood, TN name of officer title address

nited Cities Gas Company For Name of Issuing Corporation	OT Hannibal and	ised } Canton Districts Cant	<u></u>
		RECEIVED	
		NEGETYED	
	ADJUSTMENT FOR THE CANTON DISTRICTS	E DEC 1 1997	
SALES SERVICE PGA FACTORS:	Pul	MISSOURI blic Service Commissi	ion
	FIRM	NON-FIRM	
Gas Charge Adjustment	\$0.4574 /Ccf	\$0.4095 /Ccf CAN	CELLEI
Refund Adjustment in Effect for			·
a 12 Month Period Commencing on Effective Date Shown Below:		FEB	1 1998
		64 th	RS 4
	\$0.0000 /Ccf	so oooo roof Service	e Comm
October 1, 1997	(\$0.0005)/Ccf	(\$0.000\$)/Ccf	
Take-Or-Pay Adjustment	\$0.0065 /Cc1	\$0.0065 /Ccf	
Transition Cost Adjustment	\$0.0000 /Ccf	\$0.0000 /Ccf	
Actual Cost Adjustment	(\$0.0396)/Ccf	(\$0.0180)/Ccf	
Total PGA	\$0.4238 /Ccf	\$0.3975 /Ccf	
TRANSPORTATION SERVICE PGA FACTO	DRS:		
Transportation Charges		FILED	
Take-Or-Pay Factor	\$0.0061 /Ccf	JAN - 1 1998	
Transition Cost Factor Indicates new rate or text Indicates change	\$0.0000 /Ccf	97-259 49. Public Service co	MM

month day year month day year

ISSUED BY Thomas R. Blose, Jr., President Brentwood, TN name of officer title address

	Cities Gas Company For of Issuing Corporation		and Canton Districts unity, Yown or City
			RECEIVED
	PURCHASED GAS /	ADJUSTMENT FOR THE	OCT 3 1 1997
	HANNIBAL AND	CANTON DISTRICTS	MISSOURI Public Service Comm
	SALES SERVICE PGA FACTORS:		Public Service Comm
		FIRM	NON-FIRM
	Gas Charge Adjustment	\$0.4480 /Ccf	SO.4001 ICel
	Refund Adjustment in Effect for		JAN -
	a 12 Month Period Commencing on		Puni 63
	Effective Date Shown Below:		Punii. Service Come
	January 1, 1997	\$0.0003 /Ccf	\$0,0003 (Ccl
	October 1, 1997	(\$0,0005)/Ccf	(\$0,0005)/Cc1
	Take-Or-Pay Adjustment	\$0,0065 /Ccf	\$0.0065 /Ccf
	Transition Cost Adjustment	\$0,0000 /Ccf	\$0.0000 /Ccf
	Actual Cost Adjustment	(\$0,0057)/Ccf	\$0.0032 /Cc1
	Total PGA	\$0.4486 /Ccf	\$0.4096 /Ccf
	TRANSPORTATION SERVICE PGA FACTO	ORS:	
	Transportation Charges		FILED
	Take-Or-Pay Factor	\$0.0054 /Ccf	
	- W		DEC - 1 1997
	Transition Cost Factor ates new rate or text ates change	\$0.0000 /Ccf	97-259 Mo.Public Service (

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nited Cities Gas Company F Name of Issuing Corporation —	~- папліраї and Comi	Canton Districts nunity, Town or City	
		RECEIV	ED
		SEP 25 1	997
	ADJUSTMENT FOR TH CANTON DISTRICTS	·	. .
HOMMBAL AND	OCANTON DISTRICTS	MISSOU Public Service Co	nı əmmission
SALES SERVICE PGA FACTORS:			
	FIRM	NON-FIRM	
Gas Charge Adjustment	\$0.3529 /Ccf	\$0.3150 /Cc/	CANCELL EC 1 100
Refund Adjustment in Effect for		n	FO
a 12 Month Period Commencing on		, /	1 199
Effective Date Shown Below:		Public Sen	and PS
January 1, 1997	\$0,0003 /Cc/	So.0003 /Ccf	rice Commi SSOUR
October 1, 1997	(\$0.0005)/Ccf	(\$0,000\$)/Ccr	
Take-Or-Pay Adjustment	\$0,0065 /Ccf	\$0,0065 /Ccl	
Transition Cost Adjustment	\$0,0000 /Ccf	\$0,0000 /Cel	
Actual Cost Adjustment	(\$0.0057)/Ccf	\$0.0032 /Cc/	
Total PGA	\$0.3635 /Ccf	\$0.3245 /Cc/	
TRANSPORTATION SERVICE PGA FACT	ORS:		
Transportation Charges		FILE	D
Take-Or-Pay Factor	\$0.0054 /Ccf		
Transition Cost Factor Indicates new rate or text Indicates change	\$0.0000 /Ccf		1997 5 9 CECOM

ISSUED BY Thomas R. Blose, Jr., President Brentwood, TN name of officer title address

	elling P.S.C.MO.No. 3	59th{ Revis { Revis	sed }
	Cities Gas Company Fo		_
	of Issuing Corporation	Commu	nity, Town or City
LELLED.			DEARIVED
ICELLED			RECEIVED
1097			2 2 422
OV 1 05	46		AUG 2 9 1997
late 1	nission Purchased Gas	ADJUSTMENT FOR THE	MISSOURI
Service Collin	UNA JABINNAH	CANTON DISTRICTS	Public Service Commi
Service Commo MISSOURI	SALES SERVICE PGA FACTORS:		
		FIRM	NON-FIRM
į			
	Gas Charge Adjustment	\$0.3185 /Ccf	\$0.2706 /Ccl
	Refund Adjustment in Effect for		
	a 12 Month Period Commencing on		
	Effective Date Shown Below;		
	January 1, 4007	\$0.0003 /Ccf	\$0.0003 /Ccf
į	January 1, 1997	30,0003 7001	30.0003 /CC1
	October 1, 1997	(\$0.0005)/Ccf	(\$0.0005)/Ccf
}			
	Take-Or-Pay Adjustment	\$0.0055 /Ccf	\$0.0065 /Ccf
	Transition Cost Adjustment	\$0.0000 /Cct	\$0,0000 /Cc!
	Actual Cost Adjustment	(\$0.0057)/Ccf	\$0,0032 /Ccf
	T. (100)	50 3404 IO 4	50 7004 40 4
	Total PGA	\$0.3191 /Ccf	\$0,2801 /Ccl
	.,,		
	TRANSPORTATION SERVICE PGA FACT	ORS:	į
	Transportation Charges		FILED
	. .		_
	Take-Or-Pay Factor	\$0.0054 /Cc/	OCT 1 1997
		#0.040= /** *	97-259
1	ates new rate or text	\$0,0000 /Ccf	MO. PUBLIC SERVICE CO
+indica	ates change		

month day year month day year

ISSUED BY Thomas R. Blose, Jr., President Brentwood, TN

name of officer title address

FORM NO. 13	P.S.C.MO. No		- ,	T No. 46	
G114		5	ised } gxxxal} SHEE	TT No. 46	
Cancelli	ng P.S.C.MO.No		ised }	T No. 46	_
	es Gas Company		nd Canton Distric		~
Name of Issui	ing Corporation	Comn	nunity, Town or Ci	ty	_
				RECEIVE	The second
				- IEOSIACI	
		S ADJUSTMENT FOR THE D CANTON DISTRICTS		JUL 2 9 1997	
	HANNIRAL AN	D CANTON BISTING 15		MISSOURI	
SALES S	SERVICE PGA FACTORS:		Public	Service Comm	ission
		FIRM	NON-FIRM		
-}.				}	
Gas Cha	arge Adjustment	\$0.3185 /Ccf	\$0.2706 /Ccf	CANCE	LLED
Refund	Adjustment in Effect for			ļ	
1	inth Period Commencing on			CCT 1	1997
Effective	e Date Shown Below:			1 40 th	00 11
			1	Public Service C	ommission
January	, 1, 1997	\$0,0003 /Ccf	\$0.0003 /Cef	1/1/SSOL	JRI
Take-O	ır-Pay Adjustment	\$0,0065 /Ccf	\$0.0065 /Ccf		
Transiti	ion Cost Adjustment	\$0,0000 /Ccf	\$0.0000 /Ccf		
Actual	€ost Adjustment	(\$0.0057)/Ccf	\$0.0032 /Ccf		
Total P	PGA	\$0.3196 /Ccf	\$0,2806 /Ccf		
TRAN	SPORTATION SERVICE PGA FA	ACTORS:			
Trans	portation Charges			FILED	
	len Or Day Easter	\$0.0054 /Ccf		11250	
l la	ke-Or-Pay Factor	÷. ==		SEP 1997	
\$	ansition Cost Factor	\$0,0000 /Ccf		97-25	1
*Indicates +Indicates	new rate or text change	•	MO.PU	BLIC SERVICE C	JH IN
				1 1007	j .
DATE OF ISSUE	July 28., 1997 month day year	_DATE EFFECTIVI		nber 1, 1997	_
			, ,		
ISSUED BY	Gene C. Koonce,	President title	Bren address	twood, TN	-
	ויסוווב טו טווורבו	UNE	OU(1:52)		

ORM NO.	13	P.S.C.MO. No	3 58th {XXXXXXX	XXXXXXX SHEET N	o. 46
Cano	ellir	ig P.S.C.MO.No	Revi	sed } YMAT SHEET N	o
Taitad	01+11	os Cos Compone	Revi	sed { and Canton Districts	
		es Gas Company g Corporation	_ ^ 🔾 ±	unity, TownRECE	
				neur	IAFD
	,, ,, ,			JUN 3 0	1997
				MISSO	1151
٠			S ADJUSTMENT FOR THE D CANTON DISTRICTS	Public Service (Commission
:	SALES SE	ERVICE PGA FACTORS:			
			FIRM	NON-FIRM	
	Gas Charg	ge Adjustment	\$0.3298 /Ccf	\$0.2819 /Ccf	ANCELLED
	Refund Ad	djustment in Effect for			
		h Period Commencing on		c	EP 1 1997
	Effective I	Date Shown Below:			~'.l 'l.
				BY <u>59</u>	MRS K
				Public Se	rvice Comm
	January 1	, 1997	\$0.0003 /Ccf	\$0,0003 (Ccf	MISSOURI
	Take-Or-l	Pay Adjustment	\$0.0065 /Cef	\$0,0065 /Ccf	
	Transition	n Cost Adjustment	\$0.0000 /Cef	\$0,0000 /Ccf	
	Actual Co	ost Adjustment	(\$0,0057)/Ccf	\$0,0032 /Ccf	
	Total PG	A	\$0,3309 /Ccf	\$0,2919 /Ccf	
	TRANSF	PORTATION SERVICE PGA FA	CTORS:		
	Transpor	rtation Charges			
	Take	-Or-Pay Factor	\$0,0054 /Ccf	FILE	D
	Trans	sition Cost Factor	\$0.0000 /Ccf	AUG 1	1997
	tes r	new rate or text			2 5 9
+Indica	tes c	hange		MO. PUBLIC SER	
TE OF I	SSUE	June 27, 1997	_DATE EFFECTIVE	August 1, 1997	
		month day year	month		
SHED BY	,	Gene C. Koonce,	President	Brentwoo	od mar
الا تنبدي		name of officer	title	address	od, TN

Cancelling P.S.C.MO.No. 3	56th{Re	YYYYYY SHEET No vised }	o. <u>46</u>
United Cities Gas Company	For Hannibal an	d Canton Districts	
Name of Issuing Corporation	Cor	mmunity, Town or City	
-			
		RECE	INER
		neve	HAED
PURCHASED GAS A	DJUSTMENT FOR THE	MAY 3	0 1007
	CANTON DISTRICTS	MIM! 9	לכלו ט
		MISSO	OURI
SALES SERVICE PGA FACTORS:		Public Service	Commi
	FIRM	NON-FIRM	
			CAN
Gas Charge Adjustment	\$0.3154 /Ccf	\$0.2674 /Ccf	CANCEL
		SO.0003 /Ccl	_ \
Refund Adjustment in Effect for		Pun Sex	770
a 12 Month Period Commencing on		"C Seni	es 1997
Effective Date Shown Below:		MICCO	Co 76
		0500	181 Misc
January 1, 1997	\$0,0003 /Ccf	\$0,0003 /Ccf	" ""
January 1, 1557			
Take-Or-Pay Adjustment	\$0,0065 /Ccf	\$0,0065 /Ccf	
		*** **********************************	
Transition Cost Adjustment	\$0,0000 /Caf	\$0,0000 /Ccf	
Actual Cost Adjustment	(\$0.0057)/Ccf	s0.0032 /Ccf	
Actual Cost Abjustment	(42,222,7,22		-
Total PGA	\$0.3165 /Ccf	S0.2774 /Ccf	
		······································	Ì
TRANSPORTATION SERVICE PGA FACT	TORS:		
	•		
Transportation Charges		EILEN	
		FILED	j
Take-Or-Pay Factor	\$0.0054 /Ccf	UU 1 100	0.7
	\$0,0000 /Caf	JUL 1 199	- 1
Transition Cost Factor *Indicates new rate or text	\$0.0000 /Ccf	97-25	9
+Indicates change		MO. PUBLIC SERVICE	COMP
_			

month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

Cancelling P.S.C.MO.No Inited Cities Gas Company		Revised }	EET No. 46
Name of Issuing Corporation		Community, Town o	
			RECEIVED
			MAR 2 5 1997
•			
		Dubli	MISSOURI c Service Comm
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND CAN	TON DISTRICTS	, , , , , , , , , , , , , , , , , , , ,
SALES SERVICE PGA FACTORS:			l
	FIRM	NON-FIRM	
	\$0.2970 per Ccf	\$0.2474 per Ccf	
Gas Charge Adjustment Refund Adjustment in Effect for	30.2770 per cc.	50.12 5 0	
a 12 Month Period Commencing on Effective Date Shown Below:			
January 1, 1997	\$0.0003 per Ccf	\$0,0003 per Ccf	
Take-Or-Pay Adjustment	\$ 0.0065 per Ccf	\$0.0065 per Ccf	
Transition Cost Adjustment	\$0.0000 per Ccf		
Actual Cost Adjustment	(\$0.0057) per Ccf	\$0.0032 per Ccf	
Total PGA	\$0.2981 per Ccf	\$ 0.2574 per Ccf	
		•••••	CANCELLED
TRANSPORTATION SERVICE PGA FACTOR	S:		CANOLICE
Transportation Charges			1997
Take-Or-Pay factor	\$0.0054 per Ccf		· · · - 7
Transition Cost Factor	\$0.0000 per Ccf	E	N 57th RS
~		Put	MISSOURI
			FILED
		,	MAY 1 1997
T-4!		•	
Indicates new rate or ter Indicates change	K t) 7 - 2 5 9 Bugservicaco
TE OF ISSTE March 24, 1997		##\$\$\$\$# #_£\\$	1

name of officer

title

name of officer

title

FORM NO. 13 P.S.C.MO. No.	354th	{XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	46
Cancelling P.S.C.MO.No	3 67-1	{Revised } {Occognosel} SHEET No.	46
cancerring P.S.C.MO.No)353rd	{Revised }	
United Cities Gas Company	For Hanniba		
Name of Issuing Corporation		Community, Town or City	-
		RECEIV	ED
		JAN 3 0 19	97
·		B/C C 1 1	
		₩. Se	}
PURCHASED GAS ADJUSTMENT FOR T	HE HANNIBAL AND CANT	ON DISTRICTS	
SALES SERVICE PGA FACTORS:			
SALES SERVICE 1 SA THE SALE	FIRM	NON-FIRM]
-			ļ
	\$ 0.5535 per Ccf	\$0 5039 per Crf	
Gas Charge Adjustment	30.3333 pc. cc.		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:		ļ	-
			}
January 1, 1997	\$0.0003 per Ccf	\$0.0003 per Ccf	ļ
Take-Or-Pay Adjustment	\$0.0065 per Ccf	\$0.0065 per Ccf	}
Transition Cost Adjustment	\$0.0000 per Ccf	\$0.0000 per Ccf	}
Actual Cost Adjustment	(\$0.0057) per Ccf	_	
ACTOR COST ADJECTMENT	•		
Total PGA	\$0.5546 per Ccf	\$0.5139 per Ccf	
TRANSPORTATION SERVICE PGA FACTORS	:		{
Transportation Charges			{
Take-Or-Pay Factor	\$0.0054 per Ccf		}
Transition Cost Factor	\$0.0000 per Ccf		}
			}
CANCELLED			
	_	### ### ### ### ################	}
	APR 1		}
	BY 55th	RS46	,
	Public Service C		()
*Indicates new rate or ter +Indicates change	xt MISSOU		1
ribulcates change		1.9.1.79170 SELVICE	
DATE OF ISSUE January 29, 1997	DATE EFFE	TIVEMarch 1, 1997	
month day year		month day year	
ISSUED BYGene C. Koonc	e, President	Brentwood,	TN
name of officer	ticle	address	 -

Cancelling P.S.C.MO.No	o. 3 52nd	{Revised } {	SHEET No.	
		{Revised }		
United Cities Gas Company	For Hannib			-
Name of Issuing Corporation		Community, To	wn or City	
				
			-	
				
•				}
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND CA	NION DISTRICTS		
SALES SERVICE PGA FACTORS:				
	FIRM	NON - F 1 F	RM	
	****	*****		
		40.4527	- 5-6	
Gas Charge Adjustment	\$0.5023 per Cct	\$0.4527 per	r CCI	1
Refund Adjustment in Effect for a 12 Month Period Commencing on				
Effective Date Shown Below:				
January 1, 1997	\$0,0003 per Cc	f \$0.0003 pe	r Ccf	
• •	\$0,0065 per Co	f \$0.0065 pe	r Cof	
Take-Or-Pay Adjustment	\$0,0000 per Cc	·		
Transition Cost Adjustment				
Actual Cost Adjustment	(\$0,0057) per Cc	f \$0.0032 pe	יר נקו	ł
Total PGA	\$0.5034 per Cc	f \$0.4627 pe	r Cof	
TRANSPORTATION SERVICE PGA FACTO	RS:			
Transportation Charges				
Take-Or-Pay factor	\$0.0054 per Co	:f		
Transition Cost Factor	\$0,0000 per Co	:f		
	CANCELLE	:n		
	ONITOLLI	.U		}
	•••		FILE	D
	MAR 1 199	97		
	BY 54 40 PC	346	FEB 1	1997
PL	iblic Service Com	mission	97 - 2	
*Indicates new rate or te +Indicates change	MISSOURI). PUBLIC SERV	
		ent.		ועב טט
TE OF ISSUE December 31, 1996	DATE EFFE	omzuru Febi	quary 1, 1997	

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

United Cities Gas Company Name of Issuing Corporation			<u></u>	Community	. Tow	# OF CIO	EIVI	<u>ED</u>
						DEC	د 19	6
					Publ	MIX ic Serv	SSOUF ice Co	⊓miss
PURCHASED GAS ADJUSTMENT FOR TO	HE HANNIBAI	L AND	CANT	ON DISTRICTS	5			
SALES SERVICE PGA FACTORS:								
		IRM		NON 	- F 1 RM			
Gas Charge Adjustment	s 0.3878	per	Ccf	\$0.3382	per C	cf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:								
January 1, 1997	\$0.0003	per	Ccf	\$ 0.0003	per (cf		
Take-Or-Pay Adjustment	\$0.0065	per	Ccf	\$0.0065	per (cf		}
Transition Cost Adjustment	\$0.0000	per	Ccf	\$0.000	per (ic f		
Actual Cost Adjustment	(\$0.0057)) per	Ccf	\$0,0032	per (cf		
Total PGA	\$0.3889	per	Ccf	\$0.3482	per (Cc f	CANO	ELLE
TRANSPORTATION SERVICE PGA FACTORS	:						O 7 4. 0	
Transportation Charges							FEB	1 199
Take-Or-Pay Factor	\$0.0054	per	Ccf			R\	534	1 RS
Transition Cost Factor	\$0.0000	ber	Cof			Publ	ic Serv	ce Con SOURI
						(FILE	D
						JA	LR! 1	1000
						9 6		1997
*Indicates new rate or tex FIndicates change	t				MO		•	ICE CO

name of officer

title

RM NO. 13 P.S.C.MO. No	<u>3 51</u>	ST		ikkkikk visec				No.	46
Cancelling P.S.C.MO.No	3 50	th_	•	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		SHE	ET	No.	46
				vised	_				
United Cities Gas Company	_For_	<u>Hann</u>							
Name of Issuing Corporation			Co	mmunity	, Tou	vu or (City		
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						<u> </u>		1 1	Ť
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PURCHASED GAS ADJUSTMENT FOR THE	E HANNIBA	L AND	CANTON	DISTRICT	S				
SALES SERVICE PGA FACTORS:									1
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	-			• • •					
		_	_ ,	en 3511		r-f			
Gas Charge Adjustment	\$0,3010	per (CCT	30.2311	per	CCI			
Refund Adjustment in Effect for									
a 12 Month Period Commencing on Effective Date Shown Below:									ļ
									1
Take-Or-Pay Adjustment	\$0.0065	per	Ccf	\$0.0065	per	Ccf			
Transition Cost Adjustment	\$0.0000	per	Ccf	\$0.0000	per	Ccf			1
Actual Cost Adjustment	\$0.0040	per	Ccf	\$0.0204	per	Ccf			
,									
Total PGA	\$0.3115	per	Ccf	\$0.2780	per	Ccf			
					 -				ļ
TRANSCORVATION SERVICE DEA FACTORS:								IVCE	, E
TRANSPORTATION SERVICE PGA FACTORS:		1	•					_	and and
Transportation Charges							JAN	1 -	
Take-Or-Pay Factor	\$0.0114	per	Ecf				JAN	1	, 1997
Transition Cost Factor	\$0.0000	per	Ccf		,		24	nd	125
					-		"TV!!	J. C.	177
						FI	LE	D	
					Ţ	VOV	1	1998	}
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*Indicates new rate or text	-			D TO	_				ana ca a
+Indicates change				Mi.	TUC	⊌ ∂	EKY	ICE C	WM.J

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

RM NO. 13 P.S.C.	.MO. No	<u>3 501</u>				EET No.	46
Cancelling P.S.	.C.MO.No.	3 491		Revised %*******	,	EET No.	46
_	_		- }	Revised	}		 -
United Cities Gas Name of Issuing Corporat		For_	Har	nnibal and	Town	City	
Martie of Issuing Corporat	COLI				R	ECEIV	ED
							
·					 -	JUL 301	996
•					n. blic	MISSOU Service C	rı ammis
					PUDIIC	3611100	
PURCHASED GAS A	THISTMENT FOR TH	IF HANNIBA	I AND CANT	ON DISTRICTS	5		
SALES SERVICE PGA FA	LIOKS	c	IRM	NOM:	-FIRM		
					• • • • •		
		en 7/00	5-4	#n 2001	non Cof		
Gas Charge Adjustmen		30.3490	per uct	\$0.2771	per ccr		
Refund Adjustment in a 12 Month Period Co							
Effective Date Shown	Below:						
Take-Or-Pay Adjustme	ent	\$0.0065	per Ccf	\$0.0065	per Ccf		
Transition Cost Adju	stment	\$0.0000	per Ccf	\$0.0000	per Ccf		
Actual Cost Adjustme	nt	\$0.0040	per Cof	\$0.0204	per Ccf		
*		#በ ኛናሰና	oor Caf	\$0.3260	ner fof		
Total PGA			per cur		pc, cc,		
					1	: AMC	ELLE
TRANSPORTATION SERVI					•	OF WILL	/} <u> </u>
Transportation Charg						1 1 5 5 5 F	
Take-Or-Pay Fac			per Ccf			l	199
Transition Cost	t Factor	\$0.0000	per Ccf		r	5/xt	RS
						SIVICE	Comm
						FILE	D
						_	1996
*Indiantes						9.6 - 1	0 -
	re or text	-			MO. PU	BLIC SERV	ICE CO
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ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

Inited Cities Gas Company		evised } and Canton Distric	its
Name of Issuing Corporation	C	ommunity, Town or	ECEWER
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•			AY 3 1 1988
			- 0 I 131:0
		Public Se	MISSOURI Prvice Commisse
			AVICE COMBINSSI
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND CANTO	ON DISTRICTS	
SALES SERVICE PGA FACTORS:			
	FIRM	NON-FIRM	

Gas Charge Adjustment	\$0.3311 per Ccf	\$0.2813 per Ccf	CANCELI
Refund Adjustment in Effect for			
a 12 Month Period Commencing on Effective Date Shown Below:			SEP 1 1
			SE# 11
		P	PN/CO Co-
Take-Or-Pay Adjustment	\$0.0065 per Ccf	\$0.0065 per Ccf	Pris Co
Transition Cost Adjustment	\$0,0000 per Cof	\$0,0000 per Ccf	
Actual Cost Adjustment	\$0.0040 per Ccf	\$0.0204 per Ccf	:
Total PGA	\$0.3416 per Ccf	\$0.3082 per Ccf	
TRANSPORTATION SERVICE PGA FACTORS	S:	••••	
Transportation Charges			
Take-Or-Pay factor	\$0.0114 per Ccf		
Transition Cost Factor	\$0.0000 per Ccf		
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RM NO. 13 P.S.C.MO. No	<u>. J4</u>	8 <u>†h</u>	{@xi gina {Revised		EI NO.	46
Cancelling P.S.C.MO.No.	3 4	7 1 h	(Revised	*	ET No.	46
			{Revised			
United Cities Gas Company Name of Issuing Corporation		<u>Hann</u>				111PB
Maine or issuing Corporation	**		Community,	1047701	RECE	IAFA
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				Pupin) Delvico	
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PURCHASED GAS ADJUSTMENT FOR TH	HE HANNIBAL	L AND CA	UNTON DISTRICTS	\$		1
SALES SERVICE PGA FACTORS:						1 1
		IRM	NON	-FIRM		1 1
	••	•••	***			1
Gas Charge Adjustment	\$0.3477	per Cc	f \$0.2986	per Ccf		
Refund Adjustment in Effect for						
a 12 Month Period Commencing on Effective Date Shown Below:						
July 1, 1995	(\$0.0123)	per Co	f (\$0.0123)	per Ccf		
	\$0.0065	рег Со	f \$0.0065	per Ccf		
Transition Cost Adjustment			f \$0.0000			1 1
			f \$0.0204			[[
Actual Cost Adjustment	50.0040	per cc	30.0204	per co.		
Total PGA	\$0.3459	per Co	f \$0.3132	per Ccf		
	• • • • • • • • • • • • • • • • • • • •					}
TRANSPORTATION SERVICE PGA FACTORS	:	•		^	Allon	1
Transportation Charges				U,	ANCELL	ED
Take-Or-Pay factor	\$0.0114	per Co	ef .			
Iransition Cost Factor	\$0.0000	•		Ų	· · · 10	d_
fraisition cost ractor	20.000	P 0. 0		BY 49	CC 13.	30
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ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

FORM NO. 13 P.S.C.MO. No. 3 47th Revised Cancelling P.S.C.MO.No. 3 46th Revised } United Cities Gas Company For Hannibal and Canton Districts Name of Issuing Corporation Community, Town or City MISSOURI Public Service Commission PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS SALES SERVICE PGA FACTORS: NON-FIRM FIRM \$0.2695 per Ccf \$0.3186 per Ccf Gas Charge Adjustment Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: (\$0.0123) per Ccf (\$0.0123) per Ccf July 1, 1995 \$0.0065 per Ccf \$0.0065 per Ccf Take-Or-Pay Adjustment \$0,0000 per Ccf \$0,0000 per Ccf Transition Cost Adjustment \$0.0210 per Ccf \$0.0193 per Ccf Actual Cost Adjustment \$0.2847 per Ccf \$0.3321 per Ccf Total PGA TRANSPORTATION SERVICE PGA FACTORS: Transportation Charges \$0.0114 per Ccf Take-Or-Pay Factor \$0.0000 per Ccf Transition Cost Factor FILED JUN 1 1996 1 1996 Public Service Commission 96-197 MISCOURI *Indicates new rate or text MO. PUBLIC SERVICE COMM +Indicates change DATE OF ISSUE _February 26, 1996 DATE EFFECTIVE April 1, 1996 month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

ORM NO. 13 P.S.C.MO. No			_{Revised	. }	T No.	
Cancelling P.S.C.MO.No	_3		ARiGiRA}_ Revised}	[]	T No.	4
United Cities Gas Company Name of Issuing Corporation	_For <u>_</u>	lannit		n Districts , Town or Cit		·
				RECE	IVED	
				 IAN 9 A	T1996	
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			Public	MISSO Service (Commi	sion
PURCHASED GAS ADJUSTMENT FOR T	HE HANNIBAL	. AND	CANTON DISTRIC	TS		
SALES SERVICE PGA FACTORS:						
		IRM	ND 	N-FIRM		
Gas Charge Adjustment	\$0.3389	per C	cf \$0.2898	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:						
July 1, 1995	(\$0.0123)	per (Cof (\$0.012	3) per Ccf		
Take-Or-Pay Adjustment	\$0.0065	per (ccf \$0.0065	5 per Ccf		
Transition Cost Adjustment	\$0.0000	per	Caf \$0.000	O per Ccf		
Actual Cost Adjustment	\$0.0193	per	Ccf \$0.021	0 per Ccf		
Total PGA	\$0.3524	per	Ccf \$0.305	0 per Ccf		
				CANCE	iien	
TRANSPORTATION SERVICE PGA FACTORS	:			CKNOL	· Luludia L	
Transportation Charges					« «nnc	
Take-Or-Pay Factor	\$0.0114	-		inth.	1995	}
Transition Cost Factor	\$0.000	per		4/3	(946	
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ATE OF ISSUE January 22, 1996	7) 3 mm		ECTIVE _	March 1,	1996	ــــــــــــــــــــــــــــــــــــــ

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ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

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	-						t	uplic	Servic	e Comm
	PURCHA	ASED GAS ADJUSTMEN	IT FOR T	HE HANNIBA	L AND CAN	TON DISTR	ICTS			
	SALES SERVI	CE PGA FACTORS:								
				F	IRM	i	NON-FI	RM		
				•						
	Gas Charge	Adjustment		\$0.3207	per Ccf	\$0.27	16 pei	r Ccf		
	a 12 Month	ustment in Effect Period Commencing Date Shown Below:								
	July 1, 199	95		(\$0.0123)	per Ccf	(\$0.01	23) per	r Ccf		
	Take-Or-Pa	y Adjustment		\$0.0065	per Ccf	\$0.00	65 pe	r Ccf		
	Transition	Cost Adjustment		\$0.0000	per Ccf	\$0.00	00 ре	r Ccf		
	Actual Cos	t Adjustment		\$0.0193	per Ccf	\$0.02	10 pe	r Ccf		
	Total PGA			\$0.3342	per Ccf	\$0.28	68 pe	r Ccf		
	TRANSPORTA	TION SERVICE PGA	FACTORS:			CAN	CELL	ED		
	Transporta	tion Charges								
	Take-	Or-Pay Factor		\$0.0114	per Ccf	3	. 1	<u> </u>		
	Trans	ition Cost Factor		\$0.0000	per Ccf	,,, .V	the	05	46	
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Cancelling P.S.C.MO.No.			®¥151ñă Revised	}		
United Cities Gas Company	For_	Hanni	bal & C	ańton		its
Name of Issuing Corporation			Community,	Town or (City	
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PURCHASED GAS ADJUSTMENT FOR	THE HANNIRA	ו באם רבו	ITON DISTRICT	s		
SALES SERVICE PGA FACTORS:	THE HAMISTA	L AND CA				
SALLO SERVICE VAN PAULORO.	F	IRM	NON	-FIRM		
Gas Charge Adjustment	\$0.2968	per Ccf	\$0.2476	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:						
July 1, 1995	(\$0.0123)	per Ccf	(\$0.0123)	per Ccf		
Take-Or-Pay Adjustment	\$0.0065	per Ccf	\$0.0065	per Ccf		
Transition Cost Adjustment	\$0.0000	per Ccf	\$0.0000	per Ccf		
Actual Cost Adjustment	\$0.0193	per Ccf	\$0.0210	per Ccf		
Total PGA	\$0.3103	per Ccf	\$0.2628	per Ccf		
TRANSPORTATION SERVICE PGA FACTORS	:: :					
Transportation Charges						
Take-Or-Pay Factor	\$0.0114	per Ccf				}
Transition Cost Factor	\$0.0000	per Ccf			•	
	C	ANCE	LLED			
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	1		1996		IAEI	1 400
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TE OF ISSUE November 30, 1				anuarv	1, 199	

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

Cancelling P.S.C.MO.No.	_3	42 r	<u>d</u> {c	Revised Xxigina Revised	1} :		No.	46	
Inited Cities Gas Company Name of Issuing Corporation	For			NNIBAL ¹ Community,				DISTRIC	CTS
							RE	CEN	/ED
							<i>N</i> 0	V 21	995
PURCHASED GAS ADJUSTMENT FOR TH	IE HANNIBA	L AND	CANTO	ON DISTRICT:	5	P06	M ilic Ser	ISSOU vice Co	Al mmis
SALES SERVICE PGA FACTORS:									
•		IRM		NON	FIRM				
Gas Charge Adjustment	\$0.2773	per	Ccf	\$0.2281	per (cf			
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:									
January 1, 1995	\$0.0005	per	Ccf	\$0.0005	per (Ccf			
July 1, 1995	(\$0,0123)	per	Ccf	(\$0.0123)	per (Ccf			
Take-Or-Pay Adjustment	\$0.0065	per	Ccf	\$0.0065	per (Ccf			
Transition Cost Adjustment	\$0.0000	per	Ccf	\$0.0000	per (Cof			
Actual Cost Adjustment	\$0.0187	рег	Ccf	\$0.0220	рег	Ccf			
Total PGA	\$0,2907	per	Ccf	\$0.2448		CANC	ELLED		
TRANSPORTATION SERVICE PGA FACTORS:			,				4 (99	jo j	
Transportation Charges						774	ret RS	46	٠.
Take-Or-Pay Factor	\$0.0233	per	Ccf		В	V 49	vice Co	200	,
Transition Cost Factor	\$0.0000	per	Ccf		ub	ic Sei	vice Co),	
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month day year month day year ISSUED BY ____ Gene C. Koonce, President Brentwood, TN title

name of officer

Name of Issuing Corporation		Con	nmunity, To	wn or C	ity	
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PURCHASED GAS ADJUSTMENT FOR	R THE HANNIBA	L AND CANTO	ON DISTRICT	s		1
SALES SERVICE PGA FACTORS:						
		IRM	HON	- F I R M		
Gas Charge Adjustment	\$0.2545	per Ccf	\$0.2031	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:						
January 1, 1995	\$0.0005	per Ccf	\$0.0005	per Ccf		
July 1, 1995	(\$0.0123)	per Ccf	(\$0.0123)	per Ccf		
Take-Or-Pay Adjustment	\$0.0068	per Ccf	\$0.0068	per Ccf		
Transition Cost Adjustment	\$0.0000	per Ccf	\$0.0000	per Ccf		•
Actual Cost Adjustment	\$0.0187	per Ccf	\$0.0220	per Ccf		
Total PGA	\$0.2682	per Ccf	\$0.2201	per Ccf		
TRANSPORTATION SERVICE PGA FACTOR	Rs:					
Transportation Charges						
Take-Or-Pay Factor	\$0.0236	per Ccf				
Transition Cost Factor	\$0.0000 Ç£√	per Cof CELLED)			
		· 1 199	5 s 46	,	FII	ED
*Indicates new rate or tex +Indicates change	t BY <u>43</u> ublic Ser	vic Ci			OCT	4 1995

name of officer

title

Brentwood, TN

PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective September 1, 1995 \$0.2613 per Ccf \$0.2099 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: January 1, 1995 \$0.0005 per Ccf \$0.0005 per Ccf July 1, 1995 \$0.0123) per Ccf \$0.0123) per Ccf Actual Cost Adjustment \$0.0187 per Ccf \$0.0220 per Ccf Total PGA Effective On and After September 1, 1995 \$0.2682 per Ccf \$0.2201 per Ccf Total PGA Effective On and After September 1, 1995 \$0.2682 per Ccf \$0.2201 per Ccf Take-or-Pay ACA for Transportation Customers. \$0.0168 per Ccf \$0.0168 per Ccf Avoided Commodity Cost for Transportation Customers. \$0.1442 per Ccf \$0.1442 per Ccf Tindicates new rate or text FILED SEP 1 1995	Cancelling P.S.C.MO.No.			orrorkik Revised		ET No.	
PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective September 1, 1995 Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: January 1, 1995 \$0.0005 per Ccf \$0.0005 per Ccf July 1, 1995 \$0.0123) per Ccf \$0.0123) per Ccf Actual Cost Adjustment \$0.0187 per Ccf \$0.0220 per Ccf Total PGA Effective On and After September 1, 1995 \$0.2682 per Ccf \$0.2201 per Ccf ACT 1 1395 BY JULY 1 1395 Tublic Service Countill Take-or-Pay ACA for Transportation Customers. \$0.0168 per Ccf \$0.0168 per Ccf Avoided Commedity Cost for Transportation Customers. \$0.1442 per Ccf SEP 1 1995 TIMICATER SEPTIMENT SE		For_H					
PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective September 1, 1995 \$0.2613 per Ccf \$0.2099 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: January 1, 1995 \$0.0005 per Ccf \$0.0005 per Ccf July 1, 1995 \$0.0005 per Ccf \$0.0005 per Ccf Actual Cost Adjustment \$0.0187 per Ccf \$0.0220 per Ccf Actual Cost Adjustment \$0.0187 per Ccf \$0.0220 per Ccf Total PGA Effective On and After September 1, 1995 \$0.2682 per Ccf \$0.2201 per Ccf Commissional Control of Commission Control of Commission Control of Commission Control of Commission Control of Con	Name of Issuing Corporation			Community,	Town or	City	:11/20
PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective September 1, 1995 \$0.2613 per Ccf \$0.2099 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: January 1, 1995 \$0.0005 per Ccf \$0.0005 per Ccf July 1, 1995 \$0.0023) per Ccf \$0.0123) per Ccf Actual Cost Adjustment \$0.0187 per Ccf \$0.0220 per Ccf Total PGA Effective On and After September 1, 1995 \$0.2682 per Ccf \$0.2201 per Ccf Take-or-Pay ACA for Transportation Customers. Avoided Commodity Cost for Transportation Customers. Avoided Commodity Cost for Transportation Customers. \$0.1442 per Ccf \$0.1442 per Ccf SEP 1 1995 *Indicates new rate or text						HEUE	IAFP
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Indicates new rate or text 95 - 197		\$0.1442	per Ccf	\$0.1442	•	- 1 - 1 m - 1	
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TE OF ISSUE July 31, 1995 DATE EFFECTIVE September 1, 1995	TE OF ISSUE July 31, 1995	 	<u> </u>				

name of officer

title

Revised 39th Cancelling P.S.C.MO.No. 3 Omkginal } SHEET No. Revised } Hannibal and Canton Districts <u>United Cities Gas Company</u> For Name of Issuing Corporation Community, Town or City JUN MISS Public Service Commission PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective July 1, 1995 \$0.2846 per Ccf \$0.2331 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: \$0.0005 per Ccf January 1, 1995 \$0.0005 per Ccf July 1, 1995 (\$0.0123) per Ccf (\$0.0123) per Ccf Actual Cost Adjustment \$0.0187 per Ccf \$0.0220 per Ccf Total PGA Effective On and After July 1, 1995 \$0.2915 per Ccf \$0.2433 per Ccf CANCELLED SFP 011995 Public Service Commission MISSOURI Take-or-Pay ACA for \$0.0168 per Ccf Transportation Customers. \$0.0168 per Ccf Avoided Commodity Cost for \$0.1675 per Ccf \$0.1675 per Ccf Transportation Customers. *Indicates new rate or text +Indicates change DATE OF ISSUE May 31, 1995 DATE EFFECTIVE July 1, 1995 month day year month day year

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OPERET PART

SHEET No.

P.S.C.MO. No. __3

FORM NO. 13

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

Cancelling P.S.C.MO.No	<u>3</u> 3	8th {	Revised Ø¥149¥44	1} SH	EET No.	46
nited Cities Gas Company	For		Revised al and Car		istricts	
Name of Issuing Corporation			Community,			
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						SSOUR
				PU	rolic Sen	vice Comm
DUDDUACED CAS AD UICTHENT FOR TH		1 440 044	YOU DISTRICT	c		
PURCHASED GAS ADJUSTMENT FOR TH	IE HANNIDA	IL AND CAN	ION DISIRICI	3		
	F	IRM	NON	-FIRM		
		•••	777			
Gas Charge Adjustment Effective April 1, 1995.	\$0.2758	per Ccf	\$0,2243	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:						
July 1, 1994.		per Ccf		•		
January 1, 1995.	\$0.0005	per Ccf	\$0.0005	per Ccf	:	1
	*0.0407				,	
Actual Cost Adjustment	\$U.U 8/	per Ccf	\$0.0220	per cci		
Total PGA Effective On and						
After April 1, 1995.	\$0.2968	per Ccf	\$0.2486	per Ccf	CANCEL	TED
					1	11995
					JUL	b 5 14
				B'	Y FORVICE	Commissi
				Publ	ic Service MISS	OWRI
Take-or-Pay ACA for Transportation Customers.	<u>ቄ</u> ስ በ148	per Ccf	\$0.0168			
Avoided Commodity Cost for	***************************************	per cer	40.0105	pc1 001		FILED
Transportation Customers.	\$0.1586	per Ccf	\$0.1586	per: Cc1	f	
					API	I I IJUU
Indicates new rate or text -Indicates change	Ė			ł	9 No. Publi	5 - 19 C SERVICE
TE OF ISSUE February 28, 1995	מתענו	्यस्यम्	ייידעה	April	L 1, 1995	
month day year				ay ye		

name of officer

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Brentwood, TN

Jnited		P.S.C.MO.1 Gas Compar	-		7†h HANN I	(Rev	ised D CANT	} <u>on d</u>	SHEET	S	46	
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	PURCHAS	ED GAS ADJUSTMENT	FOR THE	HANNIBA	L AND CA	U NOTIN	التو ISTRICT	ůDI	ic 28u	ince Ci	mmiss	NO
					IRM		NON	-FIRI	M			
	Cae Chargo A	djustment Effecti	Vo.	-					-			
	March 1, 199			\$0.3023	per Cc	f \$	0.2508	per	Ccf			
	a 12 Month F	stment in Effect f Period Commencing ste Shown Below:									}	
	April 1, 199	94.		\$0.0004	per Cc	f \$	0,0004	per	Ccf		·	
	July 1, 1994	.		\$0.0018	per Cc	f \$	0.0018	per	Ccf			
	January 1,	1995.		\$0.0005	per Cc	f 9	0.0005	per	Ccf			
	Actual Cost	Adjustment		\$0.0187	per Cc	f \$	0.0220	per	Ccf			<u> </u>
	Total PGA E	ffective On and		\$0.3237	ner Co	f d	50.2755	Dor	rof			
	Aiter March	1, 1772.		40,3237	per cc			•				
							CV.	NCF	ELLED			
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							BY	erv	ice Co	mmissi ai	۲۰۰	
	Take-or-Pay Transporta	ACA for tion Customers.		\$0.0168	per Cc	f Pl	10110 50.0168	PA	SSUUI	mmissi	HILE	b
		modity Cost for tion Customers.		\$0.1851	per Co		\$0. 1851					[
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	ISSUE			DATE					ch 1, 1			EE (

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

	13 P.S.C.MO. No	36+h	{Re	lekkret Desiv Lekkret Desiv		_		
	Cities Gas Company e of Issuing Corporation	For Han	nibal .	and Cant				
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						EC 2	3 1994	
					∍ublic 9	MISS Patvice	Com	eissi:
	PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL	AND CANTO	N DISTRICT	S			
		FIR	м -	NON	-FIRM			
	Gas Charge Adjustment Effective February 1, 1995.	\$0.3138 p	er Ccf	\$0.2623	per Ccf			
•	Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:					İ		
	April 1, 1994.	\$0.0004 p	er Ccf	\$0.0004	per Cof			
٠	July 1, 1994.	\$0.0018 p	er Ccf	\$0.0018	per Cof			
	January 1, 1995.	\$0.0005 p	er Ccf	\$0,0005	per Ccf			
	Actual Cost Adjustment	\$0.0187 p	er Cof	\$0.0220	per Ccf			
	Total PGA Effective On and After February 1, 1995.	\$ 0.3352 p	er Cof	\$0.2870	per OBAN	ICELLE	D	
				,	MAI BY 3/1 Public Se	$\exists h k$	95 Ç#-↓ (ommiss RI	noi
	Take-or-Pay ACA for Transportation Customers.	\$0.0168 p	per Ccf	\$0.0168	per Cof	FILEC		
	Avoided Commodity Cost for Transportation Customers.	\$ 0.1966 p	per Ccf	\$0.1966	per cere	1.19	95	
	cates new rate or text cates change	t 		M	O. PUBLIC	SERVICE	E COM	V 1 .
ATE OF	ISSUE December 27, 1994 month day year	DATE E		IVE Feb	oruary 1	, 1995		•
	BYGene C. Koonce				_	twood		

title

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name of officer

36th {Orabotanal} SHEET No. 46 FORM NO. 13 P.S.C.MO. No. __ 3 __ Revised 35th ⟨Oxiginal⟩ SHEET No. 46 Cancelling P.S.C.MO.No. 3 {Revised United Cities Gas Company For Hannibal and Canton Districts Name of Issuing Corporation Community, Town or City MISSOURI Public Service Commission PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective January 1, 1995. \$0.3007 per Ccf \$0.2492 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: April 1, 1994. \$0.0004 per Ccf \$0.0004 per Ccf July 1, 1994. \$0.0018 per Ccf \$0.0018 per Ccf January 1, 1995. \$0.0005 per Ccf \$0.0005 per Ccf Actual Cost Adjustment \$0.0187 per Ccf \$0.0220 per Ccf **DANCELLED** Total PGA Effective On and After January 1, 1995. \$0.3221 per Ccf \$0.2739 per Ccf FEB - 11995 Public Service Commiss MISSOURI Take-or-Pay ACA for Transportation Customers. \$0.0168 per Ccf \$0.0168 per Ccf Avoided Commodity Cost for Transportation Customers. \$0.1835 per Ccf \$0.1835 per Ccf *Indicates new rate or text +Indicates change MO. PUBLIC SERVICE COMM. DATE OF ISSUE November 29, 1994 DATE EFFECTIVE January 1, 1995 month day year month day year ISSUED BY ____ Gene C. Koonce, President Brentwood, TN

title

name of officer

35th {Orignmal} Sheet No. 46 FORM NO. 13 P.S.C.MO. No. 3_ Revised Original) 34th SHEET No. 46 Cancelling P.S.C.MO.No. 3_ Revised } United Cities Gas Company For HANNIBAL & CANTON DISTRICTS Name of Issuing Corporation Community, Town or City MISSOURI Public Service Corpmission PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS NON-FIRM FIRM Gas Charge Adjustment Effective December 1, 1994. \$0.2980 per Ccf \$0.2451 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: April 1, 1994. \$0.0004 per Ccf \$0.0004 per Ccf July 1, 1994. \$0.0018 per Ccf \$0.0018 per Ccf \$0,0000 per Ccf \$0.0000 per Ccf Actual Cost Adjustment Total PGA Effective On and \$0.2473 per Ccf \$0.3002 per Ccf After December 1, 1994. CANCELLED JAN 01/1995 Public Service Commission MISSQURI Take-or-Pay ACA for Transportation Customers. \$0.0000 per Ccf \$0.0000 per Ccf Avoided Commodity Cost for \$0.1607 per Ccf Transportation Customers. \$0.1607 per Ccf DEC *Indicates new rate or text +Indicates change MO. PUBLICI SERVICE COMM. DATE OF ISSUE October 27, 1994 December 1, 1994 DATE EFFECTIVE

month day year month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

FORM NO. 13 OUTGINAL SHEET NO. P.S.C.MO. No. __3__ 34th Revised Cancelling P.S.C.MO.No. 3 33rd DESCRIPTION) SHEET No. 46 {Revised } United Cities Gas Company For Hannibal and Canton Districts Name of Issuing Corporation Community, Town or City JUN 30 **1**994 MISSOURI Public Service Commission PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective August 1, 1994. \$0.3087 per Ccf \$0.2563 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: October 1, 1993. \$0,0001 per Ccf \$0,0001 per Ccf April 1, 1994. \$0.0004 per Ccf \$0.0004 per Ccf July 1, 1994. \$0.0018 per Ccf \$0.0018 per Ccf Actual Cost Adjustment \$0,0000 per Ccf \$0,0000 per Ccf Total PGA Effective On and After August 1, 1994. \$0.3110 per Ccf CANCELLED \$0.2586 per Ccf DEC 1994 Public Service Commission MISSOURI Take-or-Pay ACA for Transportation Customers. \$0.0000 per Ccf \$0.0000 per Ccf Avoided Commodity Cost for Transportation Customers. \$0.1747 per Ccf \$0.1747 per Ccf 1 1994 *Indicates new rate or text +Indicates change DATE OF ISSUE June 29 1994 DATE EFFECTIVE 1994 August 1, month day year month day VOSE

ISSUED BY Gene C. Koonce, President

Brentwood, TN

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Inited Cities Gas Company	For		nibal and			cts
Name of Issuing Corporation			Community,		CEIVE	n
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				MA	Y 27 199	4
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			ວຸນ	blic Sei	rvice Con	hmission
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PURCHASED GAS ADJUSTMENT FOR	THE HANNIBA	L AND CANT	ON DISTRICTS	\$		
	F	IRM	NON-	-FIRM		
	· -					
Gas Charge Adjustment Effective	<u></u>		<u>.</u>			
July 1, 1994.	\$0.3387	per Ccf	\$0.2863	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on						
Effective Date Shown Below:						
						}
October 1, 1993.	\$0.0001	per Ccf	\$0.0001	ner Cof		
·		·		•		}
April 1, 1994.		per Ccf		•		1
July 1, 1994.	\$0.0018	per Ccf	\$0.0018	per Ccf		1 1
Actual Cost Adjustment	/\$0.0173\	per Cof	(\$0.0228)	Der Cof		1 1
Actual Cost Adjustment	(30.0173)	per cci	(30,0220)	per cci		
,					CANCI	FILED
Total PGA Effective On and After July 1, 1994.	\$ 0 3237	per Ccf	\$0.2658	ner Ccf	0,	12220
Accel busy 1, 1774.	40.263	per cer	40.2550	per cer		
					AUG	1 1994
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Take-or-Pay ACA for Transportation Customers.	\$ 0 0022	per Ccf	\$ 0 0022	per Ccf		
•	40.0022	per 661	JU, 000E	pc/ 00/	FII	
Avoided Commodity Cost for Transportation Customers.	\$0.2048	per Cof	\$0.2048	per Cof	T11	FD
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•					JUL -	1 1994 6 3
*Indicates new rate or te	xt				34 MIN 122	I I
+Indicates change				MO	' ANRITIC 2	ERVICE CO

Brentwood, TN

address

ISSUED BY Gene C. Koonce, President

name of officer

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ORM NO. 13 P.S.C.MO. No.	3	 -	32nd	Revise	SHEET N	o4
Cancelling P.S.C.MO. 1	No_3		31st	A CONTROLL	(X) SHEET N	o. <u> </u>
United Cities Gas Compan	v	#	Hannibal	Revison () and Ca	anton Distric	ts
Name of Issuing Corporation	<u>. 4 </u>		C	nununit	y, Town or City	
+				-AE(SEIVED	
			,	APR	29 1994	
				AA!S	SSOURI	
PURCHASED GAS ADJUSTMENT FOR	. TUC UAMWIGAI	AUR CAUTE		lic Serv	ice Commissi	on
PURCHASED GAS ADJUSTMENT FOR	C INE NARRIDAL	, ARD CANIC	M DISTRICTS			
	FI	RM	NON-	FIRM		
Gas Charge Adjustment Effective June 1, 1994.	30.3451	per Ccf	\$0.2927	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:						
July 1, 1993.	\$0.0201	per Ccf	\$0.0201	per Ccf		
October 1, 1993.	\$0.0001	per Ccf	\$0.0001	per Ccf		
April 1, 1994.	\$0.0004	per Ccf	\$0.0004	per Ccf		
Actual Cost Adjustment	(\$0.0173)	per Ccf	(\$0.0228)	per Ccf		
Total PGA Effective On and After June 1, 1994.	\$0.3484	per Ccf	\$0.2905	per Ccf		
,				(CANCELLED	
,				,		
					JUL 11994 133 M. R.S.	17
Take-or-Pay ACA for Transportation Customers.	\$0.0022	per Ccf	\$0.0022	ber bæp l B	ic Service Com	1131133
Avoided Commodity Cost for Transportation Customers.	\$0.2112	per Ccf		per Ccf		
	,			f	FILED	
Sindianta				94	1 1994 - 6 3	
*indicates new rate or text +indicates change					SERVICE COM	1

DATE OF ISSUE April 28, 1994

month day year DATE EFFECTIVE June 1, 1994
month day ye ISSUED BY Gene C. Koonce, President Brentwood,

SHEET No. 46	Congress Revised	()	31st		P.S.C.MO. No. 3	ORM NO. 13
HALL SHEET No. 46		è	30th	3	elling P.S.C.MO. No.	Cance
Canton Districts	1 & Cai	annibal	For_H		es Gas Company	
RECEIVED						
FEB 28 1994						
MISSOUR Dic Service Commissio	Public	N DISTRICTS	. AND CANTO	THE HANNIBAL	CHASED GAS ADJUSTMENT FOR 1	PURC
	-FIRM		IRM	FI		
Gef	per Ccf	\$0.3334	per Ccf	\$0.3858	ge Adjustment Effective 1994.	Gas Char April 1,
					djustment in Effect for ith Period Commencing on e Date Shown Below:	a 12 Mort
Ccf	per Ccf	\$0.0201	per Cof	\$0.0201	1993.	July 1,
Ccf	per Ccf	\$0.0001	per Ccf	\$0.0001	1, 1993.	October
Ccf	per Ccf	\$0.0004	per Ccf	\$0.0004	1994.	April 1,
Ccf	per Ccf	(\$0.0228)	per Ccf	(\$0.0173)	Cost Adjustment	Actual C
CANCELLED	per Ccf	\$0.3312	per Ccf	\$0.3891	GA Effective On and pril 1, 1994.	
JUN 1 1998 +						
JUN 1 1998 4 BY 32 AR. STATE Public Service Commissi MISSOURI	Pub					
]	per Ccf	\$0.0022	per Ccf	\$0.0022	-Pay ACA for portation Customers.	
FILED	per Ccf	\$0.2519	per Ccf	\$0.2519	Commodity Cost for portation Customers.	
APR 1 1994	٨					
94 - 6 PUBLIC SERVICE COMM.	·				new rate or text	*Indicates +indicates

M NO. 13 P.S.C.MO. No	3	30th		Origina Revised	SHEET No. 46
Cancelling P.S.C.MO. No	, 3	29th	 (•	SHEET No. 46
Name of Issuing Corporation		For_	Hannibal Co	and Ca	nton Districts Town or City
					RECEIVED
					JAN 271994
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL	L AND CANT	ON DISTRICTS		MISSOURI c Service Commis
		IRM	NON-	FIRM	
Gas Charge Adjustment Effective March 1, 1994.	\$0.3455	per Ccf	\$0.2931	per Ccf	
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:					
Aprit 1, 1993.	(\$0.0198)	per Ccf	(\$0.0198)	per Ccf	
July 1, 1993.	\$0.0201	per Ccf	\$0.0201	per Cof	
October 1, 1993.	\$0.0001	per Ccf	\$0.0001	per Cct	
Actual Cost Adjustment	(\$0.0173)	per Cof	(\$0.0228)	per Ccf	
Total PGA Effective On and After March 1, 1994.	\$0.3286	per Ccf	\$0.2707	per Cof	
					CANCELLED
				ſ	APR 11994 BY 31 of R.S.
Take-or-Pay ACA for Transportation Customers.	\$0.0022	per Ccf	\$0.0022	Pub per Ccf	lic Service Commi MISSOURI
Avoided Commodity Cost for Transportation Customers.	\$0.2361	per Ccf	\$0.2361	per Ccf	
					FILED
*Indicates new rate or text +indicates change				ስለረጉ ድ	MAR 1 1994 94 - 63 UBLIC SERVICE COM

Brentwood, TN

address

month day year

Koonce, President

ISSUED BY Gene C.

Canadillan D.C.C.MO. No.	્ર		***	()	Revise	ed /		io. <u>46</u>	•
Cancelling P.S.C.MO. No.	ــــــــــــــــــــــــــــــــــــــ		28th	$-\{i$	evis.	ed (IEET N	10. <u>46</u>	•
ited Cities Gas Company		Fo	rHANNIE						-
Name of Issuing Corporation				Сощ	munit;	y, Town	or City	,	
						E	ECE	WED	}
						- D	EC 2	9 1993	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~							MISS	<del></del>	
					Pi			Comm	SS
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL	AND C	ANTON DISTR	icts					
		RM 		NON-FI	RM				
Gas Charge Adjustment Effective									
February 1, 1994.	\$0.3735	per Co	:f \$0.32	!11 pe	er Ccf				
Refund Adjustment in Effect for a 12 Month Period Commencing on									
Effective Date Shown Below:								1	
April 1, 1993.	(\$0.0198)	per Co	of (\$0.01	198) pe	er Cof				
July 1, 1993.	\$0,0201	per C	of \$0.02	201 p	er Ccf				
October 1, 1993.	\$0.0001	per C	of \$0.00	001 p	er Ccf				
Actual Cost Adjustment	(\$0,0173)	per C	cf ( <b>\$0.</b> 02	228) p	er Ccf				
Total PGA Effective On and	*0.25//	6	-4 +0 70	307 -	5.4				
After February 1, 1994.	\$0.3566	per C	Cf \$0.25	<b>у</b> 87 р	er Ccf	CANC	EI 1 FC	)	
						CHIVO			
						MAR _	L 199	4	1
					_	20	BR.	1.46	·
Take-or-Pay ACA for				;	BY Bilblic	30 Service	e Con	mission	١
Transportation Customers.	\$0.0022	per C	cf \$0.0	022 p	er Ccf	MIS	SOURI		
Avoided Commodity Cost for Transportation Customers.	\$0.2641	per C	cf \$0.2	<b>641</b> p	er Ccf				
						F	LED	)	Ì
							1 19 <b>- 6</b>		
*Indicates new rate or text					AAO			3   Te Comm	<u>.</u>
+Indicates change									

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer Little address

KOHNEKKAL SHEET No. 46 P.S.C.MO. No. 3 FORM NO. 13 28th Revised 27th (Oxiginal) SHEET No. 46 Cancelling P.S.C.MO. No. 3 Revised United Cities Gas Company For Hannibal and Canton Districts Name of Issuing Corporation Community, Town or City MISSOURI PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS TO THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective \$0.2863 per Ccf January 1, 1994. \$0.3387 per Ccf Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: (\$0.0198) per Ccf (\$0.0198) per Cer April 1, 1995. \$0.0201 per unf \$0.0201 per Ccf July 1, 1993. \$0,0001 per Ccf \$0.0001 per Ccf October 1, 1993. (\$0.0173) per Ccf (\$0.0228) per Ccf Actual Cost Adjustment Total PGA Effective On and 50.2639 CANCELLED \$0.3218 per Ccf After January 1, 1994. Public Service Commission MISSOURI Take-or-Pay ACA for \$0.0022 per Ccf \$0.0022 per Ccf Transportation Customers. Avoided Commodity Cost for \$0.2293 per Ccf \$0.2293 per Ccf Transportation Customers. **FILED** 1 1994 JAN 94 - 63 *Indicates new rate or text MO. PUBLIC SERVICE COMM. +Indicates change

___ DATE EFFECTIVE January 1, 1994 DATE OF ISSUE November 23, 1993 month day year month ISSUED BY Gene C. Koonce, President Brentwood, TN

M NO. 13 P.S.C.MO. No	_	_		Revise	di	HEET No.	
Cancelling P.S.C.MO. No	٠	2	6th	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ari sh	HEET No.	-40
ited Cities Gas Company		.For_H	annibal	& Canto	n Dist	ricts	
Name of Issuing Corporation				mmunity		or City	_
					4 1 (m)	OFIAFI	
				<del></del>	- OCT	28 1993	}
						รรงบห่า	
				Publi	c Serv	rice Corn	mis
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL A	ND CANTO	ON DISTRICTS	;			
	FIRM		wow.	FIRM		}	
						}	
Gas Charge Adjustment Effective December 1, 1993.	<b>\$0.3287</b> pe	er Cof	\$0.2763	per Ccf		}	
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:							
January 1, 1993.	( <b>\$0.</b> 0077) pe	≘r Ccf	(\$0.0077)	per Ccf			
April 1, 1993.	(\$0.0198) pe	er Cof	(\$0.0198)	per Cct			
July 1, 1993.	\$0.0201 pe	an Cot	\$0.0201	per Ccf		ļ	
October 1, 1993.	\$0.0001 pe	er Cof	\$0.0001	per Ccf		}	
Actual Cost Adjustment	(\$0.0173) po	er Ccf	(\$0.0228)	per Ccf			
Total PGA Effective On and After December 1, 1993.	<b>\$0.3041</b> p	er Ccf	\$0.2462	per Ccf	C	ANCELL	ED
					J	AN 11	994
				F	BY o	Service C MISSOI	.3. OF. J.F.
Take-or-Pay ACA for Transportation Customers.	\$0.0022 p	per Cof	\$0.0022	per Ccf			
Avoided Commodity Cost for Transportation Customers.	\$0.2193 p	per Cof	\$0.2193	per Ccf		FILE	<b>\</b>
*Indicates new rate or text						EC 1 19	93
+Indicates change				M	3 <u>D. Pubi</u>	LIC SERVI	B CE 1

Koonce, President

ISSUED BY-

Brentwood,

title

RM NO.	13 P.S.C.MO. No	3	26†h	Ozigina   Reviseo	SHEET	No
	Cancelling P.S.C.MO. No.	3	25†h		d) SHEET	No. 46
nited Na	Cities Gas Company	F	Or - HANNIBA	AND CANTO	ON DISTRICTS	у
		_			RECE	VED
_					OCT 1	1993
					MISSO	
				Publ	lic Sarvice	Commis
	PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND	CANTON DISTRICT	s		- Sapa
		FIRM	NON	-FIRM		
	Charge Adjustment Effective vember 1, 1993.	\$0.3541 per 0	ccf \$0.3017	per Ccf		
a 1	fund Adjustment in Effect for 12 Month Period Commencing on fective Date Shown Below:					
Jar	nuary 1, 1993.	(\$0,0077) per (	Ccf (\$0.0077)	per Cof		
Apı	ril 1, 1993.	(\$0.0198) per (	Ccf (\$0.0198)	per Ccf		
Ju	ly 1, 1993.	\$0.0201 per (	Ccf \$0.0201	per Cof		
0c	tober 1, 1993.	\$0.0001 per (	Ccf \$0.0001	_per Ccf		
Ac	tual Cost Adjustment	(\$0,0173) per (	Ccf (\$0.0228	) per Cof		
Т о Д <b>f</b>	tal PGA Effective On and ter November 1, 1993.	\$0.3295 per	Ccf \$0.2716	per Ccf	CANCELLED	
				D BY 2 Public S	EC 1 1993 Service Con MISSOUR	# 46
	ake-or-Pay ACA for Transportation Customers.	\$0.0022 per		per Ccf		
A	voided Commodity Cost for Transportation Customers.	\$0.2447 per	Ccf \$0.2447	per Ccf	FILE	D
*	cates new rate or text			MO.	MOV 1 94 – 6 PUBLIC SERV	

DATE OF ISSUE manth day year manth day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

( DXKNING | SHEET No. 46 P.S.C.MO. No.  $=\frac{3}{2}$ 25th FORM NO. 13 Revised 1 I KOYKHHION SHEET No. 46 24th Cancelling P.S.C.MO. No. 3 Revised I ForHANNIBAL AND CANTON DISTRICTS United Cities Gas Company Name of Issuing Corporation Community, Town or Lity AUG 27 1993 MISSOURI PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS PUBLIC SETVICE COMMISSION NON-FIRM FIRM Gas Charge Adjustment Effective \$0.3261 per Ccf \$0.2737 per Ccf October 1, 1993 Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: (\$0.0077) per Ccf (\$0.0077) per Ccf January 1, 1993. (\$0,0198) per Ccf (\$0.0198) per Ccf April 1, 1993. \$0.0201 per Ccf \$0.0201 per Ccf July 1, 1993. \$0,0001 per Ccf \$0,0001 per Ccf October 1, 1993. (\$0.0173) per Ccf (\$0.0228) per Ccf Actual Cost Adjustment Total PGA Effective On and \$0.2436 per Ccf \$0.3015 per Ccf After October 1, 1993. CANCELLED .: 01 19°3 Public Service Commission MISSOURI Take-or-Pay ACA for \$0.0022 per Ccf \$0.0022 per Ccf Transportation Customers. Avaided Commodity Cost for \$0.2167 per Ccf \$0.2167 per Ccf Transportation Customers. OCT 1 1993 MO. PUBLIC SERVICE COMM. *Indicates new rate or text +indicates change

DATE OF ISSUE August 26, 1993 DATE EFFECTIVE October 1, 1993 menta day month day 37027 ISSUED BY Gene C. Koonce, President

Cicle

P.S.C.MO. No. 3 Prising | SHEET No.46 FORM NO. 13 24th Revised | SHEET No. 46 23rd Cancelling P.S.C.MO. No. 3 Revised 1. For Hannibal & Canton Districts United Cities Gas Company Name of Issuing Corporation Community, Town or City ÆECEIVED JUL 27 1993 MISSOURI Public Service Commission PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS NON-FIRM FIRM Gas Charge Adjustment Effective \$0.2571 per Ccf \$0,3090 per Ccf August 1, 1993. Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: (\$0.0077) per Ccf (\$0.0077) per Ccf January 1, 1993. (\$0.0198) per Ccf (\$0.0198) per Ccf April 1, 1993. \$0.0201 per Ccf \$0.0201 per Ccf July 1, 1993. (\$0.0228) per Ccf (\$0.0173) per Ccf Actual Cost Adjustment Total PGA Effective On and \$0.2269 per Ccf \$0.2843 per Ccf After August 1, 1993. CANCELLED OCT 01 1993 Public Service Commission MISSOURI Take-or-Pay ACA for \$0.0022 per Ccf Transportation Customers. \$0.002Z per Ccf Avoided Commodity Cost for \$0.2016 per Ccf \$0.2016 per Ccf Transportation Customers. FILED 1 1993 AUG. *Indicates new rate or text +indicates change August 1, 1993 July 15, 1993 _ DATE EFFECTIVE _ DATE OF ISSUE_ month day month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN name of officer title address

RM NO. 13 P.S.C.MO. No	3		23rd	Revised	SHEET No.	4
Cancelling P.S.C.MO. N	0_3	<del></del>	22nd	,	SHEET No	. <u>4</u>
nited Cities Gas Company Name of Issuing Corporation	<del>,</del>	For-	Hanniba Co	L and Can	ton District	<u>:</u>
·					(SIVED)	
				JUL	14 1993	
			_	blic Serv	isour: ica Cemnis	ion
PURCHASED GAS ADJUSTMENT FOR		_ AND CANT		FIRM		
Gas Charge Adjustment Effective July 17, 1993.	\$0.3476	per Ccf	\$0.2608	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:				,		
January 1, 1993.	(\$0.0077)	per Cof	(\$0.0077)	per Ccf		
April 1, 1993.	(\$0.0198)	per Ccf	(\$0.0198)	per Ccf	1	
July 1, 1993.	\$0.0201	per Ccf	\$0.0201	per Ccf		
Actual Cost Adjustment	(\$0.0289)	per Ccf	(\$0.0337)	per Ccf		
Total PGA Effective On and After July 17, 1993.	\$0,3113	per Ccf	\$0.2197	per Ccf		
				CA	NCELLED	
				JД	IG 11993	46
				r®ublic S	ervice Comm	
Avoided Commodity Cost for Transportation Customers.	\$0.2491	per Ccf	\$0.2491		FILED	
*Indicates new rate or text +Indicates change					9.3 - 4.7 BLIC SERVICE	OM

ISSUED BY Gene C. Koonce, President Brentwood, TN address

M NO. 13 P.S.C.MO. No	3	22nd	(XOx) gtnak Revised	SHEET No4
Cancelling P.S.C.MO. No.	3	_21st	3	SHEET No. 4
nited Cities Gas Company Name of Issuing Corporation	Fo	1r		ton District:
				RECEIVED
				- JUN 18 1993
			Publ	MISSOURI lic Service Comr
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND (	CANTON DISTRIC		
	FIRM	NO 	N-FIRM	
Gas Charge Adjustment Effective July 1, 1993.	\$0.3519 per Co	of \$0.2710	per Ccf	
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:				
January 1, 1993.	( <b>\$</b> 0.0077) per C	cf (\$0.0077	) per Ccf	
April 1, 1993.	(\$0.0198) per C	cf (\$0.0198	) per Cof	
July 1, 1993.	<b>\$</b> 0.0201 per C	cf \$0.0201	per Cof	
Actual Cost Adjustment	(\$0.0289) per C	cf (\$0.0337	) per Ccf	
Total PGA Effective On and After July 1, 1993.	\$0.3156 per 0	cf <b>\$0.</b> 2299	per Ccf	
			CANCE	LLED
			1	7 1993
	·	្រាប	って	e Commission
Avoided Commodity Cost for Transportation Customers.	\$0.2588 per (	ccf \$0.258	<b>3</b> per Cof	FILED
<u> </u>				JUL 1 1993
*Indicates new rate or text +Indicates change			<u>MO.</u>	93 - 5 1 PUBLIC SERVICE C

name of officer

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RM NO. 13 P.S.C.MO. No. 3	<u>?1s</u>	Revised (	HEET No
Cancelling P.S.C.MO. No.	3 201	•	HEET No. 4
UNITED CITIES GAS COMPANY	ForHar	nnibal and Canton Di	stricts
Name of Issuing Corporation	1 01	Community, Town	or City
		RECT	IVED
		WAT 2	25-1993
		MIS Public Servi	SOURI ce Commiss
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND CANT	ON DISTRICTS	ļ
	FIRM	NON-FIRM	
Gas Charge Adjustment Effective June 4, 1993.	\$0.4213 per Ccf	\$0.3404 per Ccf	i
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:			
January 1, 1993.	(\$0.0077) per Ccf	( <b>\$0.0077</b> ) per Ccf	
April 1, 1993.	(\$0.0198) per Ccf	(\$0.0198) per Ccf	İ
Actual Cost Adjustment	( <b>\$0.</b> 0289) per Ccf	( <b>\$0.</b> 0337) per Ccf	
Total PGA Effective On and After June 4, 1993.	<b>\$0.3</b> 649 per Ccf	\$0.2792 per Ccf	
		CELLED	
	С	ANCELLED  JUL 1 1993  BY 22 R.S. F. S. F. S. F. S. S. S. S. S. S. S. S. S. S. S. S. S.	6
	) Idua	ay <u>aa</u> a Service Commissio	יט
Avoided Commodity Cost for			
Transportation Customers.	<b>\$0.2971</b> per Ccf	\$0.2971 per Ccf	
		<b>F f</b>	LED
*Indicates new rate or text +Indicates change		MO. PUBLIC SI	4 1993 5 1 ERVICE COM
ATE OF ISSUE May 24, 1993	 Γ\Δ T	E EFFECTIVE Jun	e 4, 1993

Gene C. Koonce, President name of officer

Brentwood, TN 37027

RM NO.	13 P.S.C.MO. No. 3	20t1	1		levised (	SHEET No	46
(	Cancelling P.S.C.MO, No.	3 19th	n	ix		SHEET.NO	46
	CITIES GAS COMPANY ne of Issuing Corporation		For Har	nnibal Com	& Cant munity, T	on Distri	cts
	<del> </del>					CENVED	
					AP	R 20 1993	
				Pı	N SBeildu	ISSOURI mico Com	nissio
	PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL	. AND CANTO	M DISTRICTS			
			RM	NON-	FIRM		
	as Charge Adjustment Effective ay 1, 1993.	\$0.3855	per Ccf	\$0.3046	per Ccf .		
a	efund Adjustment in Effect for 12 Month Period Commencing on ffective Date Shown Below:						
j	une 1, 1992.	(\$0.0004)	per Ccf	(\$0,0004)	per Ccf		į
J	anuary 1, 1993.	(\$0.0077)	per Ccf	(\$0.0077)	per Ccf		
A	pril 1, 1993.	(\$0.0198)	per Ccf	(\$0,0198)	per Ccf	İ	
À	ctual Cost Adjustment	(\$0.0289)	per Cof	(\$0.0337)	per Ccf		
	otal PGA Effective On and fter May 1, 1993.	\$0.3287	per Cof	\$0.2430	per Ccf		
				C/	ANCE	LED	
					JUN 4	1993	073
				Public	c Servici	9 Commissi	
а	Avoided Commodity Cost for Transportation Customers.	\$0.2613	per Ccf	\$0.2613	per Cof	FILED	į
*India	ates new rate or text					MAY 1 19 9.3 - 5	193 1

DATE OF ISSUE April 19, 1993 DATE EFFECTIVE that Issued Brentwood, TN 37027

name of officer title address

FORM NO. 13	P.S.C.MO. No. 3		<u> 19t</u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	miginal Revised	SHEET No	. <u>46</u>
Cancelli	ng P.S.C.MO. No. <u>3</u>	. <u></u>	<u> 18t</u>	ı <u>)</u> X		SHEET.NO	o. <u>46</u>
UNITED CITIES Name of Iss	GAS COMPANY uing Corporation	<del> </del>	For	Hanniba Com	1 & Ca munity,	nton Dist Fown or City	ricts
					REC	emen _	
					MAR	<u>1 9 199</u> 3	
				Publi		SOURI TO Commiss	ion
PURCHI	ASED GAS ADJUSTMENT FOR T	HE HANNIBA	L AND CANTO	ON DISTRICTS	5		
		F	IRM	NON-	FIRM		
Gas Charge April 1, 1	Adjustment Effective	\$0.3866	per Ccf	\$0.2961	per Ccf		
a 12 Month	ustment in Effect for Period Commencing on Date Shown Below:						
June 1, 19	92.	(\$0.0004)	per Ccf	(\$0.0004)	per Ccf		
January 1,	1993.	(\$0.0077)	per Ccf	(\$0.0077)	per Ccf		
April 1, 1	993.	(\$0.0198)	per Ccf	(\$0.0198)	per Ccf		
Actual Cos	t Adjustment	(\$0.0289)	per Ccf	(\$0.0337)	per Ccf		
Total PGA After Apri	Effective On and l 1, 1993.	\$0.3298	per Ccf	\$0.2345	per Ccf		
			CAN	CELLE	D		
			YAM	1 1993	#46	ñ	
		PL	iblic Ser	AICE OO!	•==		
	ommodity Cost for cation Customers.		per Ccf		per Ccf	FILED	
*Indicates new	rata or text					APR 1 199 93 - 5	3
+Indicates char					MO. P	UBLIC SERVIC	COMM

DATE OF ISSUE March 18, 1993

month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN 37027

name of officer title address

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Cancelling P.S.C	.MO. No. <u>3</u>		ı/th	{2	Revised	SHEET	.No. <u>46</u>
TED CITIES GAS CO			For H	annibal	& Cant	on Dist	ricts
Name of Issuing Corp	oration			Соп	munity, 1	Town or Ci	ity
	<del></del>					<b>.</b>	
						<del>iec</del> en	ED-
					F	EB 1819	3978
							1
					³ ublic S	MISSOUI ervice Co	Rij Immiani
PURCHASED GAS AD.	SUSTMENT FOR THE H	IANNIBAL	AND CANT	ON DISTRICT	S		manu <b>5</b> 81
		FI	RM	NON	-FIRM		
			••	***	****		
Gas Charge Adjustment March 1, 1993.		3741	per Ccf	\$0.2740	per Ccf		
Refund Adjustment in E a 12 Month Period Com Effective Date Shown E	mencing on						
March 20, 1992.	(\$0	0.0298)	per Ccf	(\$0.0298)	per Ccf		
June 1, 1992.	(\$0	0.0004)	per Cof	(\$0.0004)	per Ccf		
January 1, 1993.	(\$0	0.0077)	per Cof	(\$0.0077)	per Ccf		
Actual Cost Adjustmen	t (\$0	0.0289)	per Cof	(\$0.0337)	per Cof		
Total PGA Effective O		3073	per Ccf	\$0.2024	per Ccf		
						ດ	
				CAN AP BY	CELLE		
				Chi	199	3	
				Publics	RITERS	#46 csi0	n
				BY	Tice C	$2\omega_{M_{199}}$	
				oublic S	ervice OI	7H1	j
				, -	***		}
Avoided Commodity Cos	t for						
Transportation Custo		0.2369	per Cof	\$0.2369	per Ccf	<b>F11</b>	
						NA A P	1 1993
*Indicates new rate or	text						- 1 1993
Indicates change					nn <b>r</b>	). PUBLIC S	SERVICE

ISSUED BY

month day year

Gene C. Koonce, President

name of officer

month day year

Brentwood, TN 37027

title address

M NO. 13 P.S.C.MO. No. 3		I R	evised	EET No. 46
Cancelling P.S.C.MO. No.3	3	16th_   Q		EET. No. 46
NITED CITIES GAS COMPANY Name of Issuing Corporation	For_H	annibal & Comm	Canton Dist	cricts or City
			REC	EIVED
			JAN 2	1 1993
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND CA		ublic Servic	OURI s Commissica
	FIRM	NON-	FIRM	
Gas Charge Adjustment Effective February 1, 1993.	\$0,4084 per Ccf	\$0.3083	per Cof	<b> </b>
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:				
March 1, 1992.	(\$0.0018) per Cof	(\$0.0018)	per Ccf	
March 20, 1992.	(\$0.0298) per Ccf	(\$0.0298)	per Ccf	}
June 1, 1992.	(\$0,0004) per Cof	(\$0.0004)	per Ccf	
January 1, 1993.	(\$0.0077) per Ccf	(\$0.0077)	per Ccf	
Actual Cost Adjustment	(\$0.0289) per Ccf	(\$0.0337)	per Ccf	
Total PGA Effective On and After February 1, 1993.	\$0.3398 per Ccf	\$0.2349	per Ccf	
			CANCI	ELLED
		Pu	MAR BY <u>18⁷</u> Iblic Service MISS	Commission
Avoided Commodity Cost for Transportation Customers.	\$0.2712 per Cc	\$0.2712	per Ccf	
*Indicates new rate or text Findicates change			Ŕ	FEB _ 1 19 93 - 5 1

ISSUED BY Gene C. Koonce, President Brentwood, TN 37027

name of officer title address

Cancelling P.S.C.MO. No. 3	15	Revised	SHEET No. 46
UNITED CITIES GAS COMPANY		HANNIBAL AND C	
Name of Issuing Corporation	For	Community, 'I	
	<u> </u>		
			RECEIVED
,	•		DEC 181892
		Dubli	MISSOURI C Service Commiss
PURCHASED GAS ADJUSTMENT FOR	THE HARNIBAL AND CANT	ON DISIRICIS 1-ODI	C Service Opininis
	FIRM	HON-FIRM	
Gas Charge Adjustment Effective January 1, 1993.	\$0.4059 per Ccf	3147 per Ccf	
Refund Adjustment in Effect for a 12 Honth Period Commencing on Effective Date Shown Below:			
Harch 1, 1992.	(\$0.0018) per Ccf	(\$0.0018) per Ccf	
March 20, 1992.	(\$0.0298) per Ccf	(\$0.0298) per Ccf	
June 1, 1992.	(\$0,0004) per Ccf	(\$0.0004) per Ccf	
January 1, 1993.	(\$0,0077) per Ccf	(\$0.0077) per Ccf	1
Actual Cost Adjustment	(\$0.0289) per Ccf	(\$0.0337) per Ccf	
Total PGA Effective On and After January 1, 1993.	\$0.3373 per Ccf	\$0.2413 per Ccf	
		CA	NCELLED
		FE	B 1 1993
		BY_	
			vice Commission ISSOURI
Avaided Commodity Cost for Transportation Customers.	\$0.2776 per Ccf	\$0.2776 per Ccf	FILED
			JAN - 1 1993
*Indicates new rate or text Findicates change			Public Service Comm

ISSUED BY Gene C. Koonce, President Brentwood, TN 37027

name of officer title address

RM NO. 13 P.S.C.MO. No. 3		<del></del>		Revised		0. 46
Cancelling P.S.C.MO. No.	3	<del></del>	14th	Q <b>riginal</b> Revised	V	o. 46
UNITED CITIES GAS COMPANY		_	H A MAT	IBAL AND		
Name of Issuing Corporation		For			Town or City	
				NOA	<u>20 1992</u>	
			اح		ISSOURI vice Comm	ission
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL	AND CANT	ON DISTRICT	rs		
	FIR	Ħ	NO	i-FIRM		
Gas Charge Adjustment Effective December 1, 1992.	\$0.4206 p	er Ccf	\$0.3021	per Ccf	GANO	ELLE
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:					BY 16	1 1993 生LS.#
March 1, 1992.	( <b>\$</b> 0.0018) p	er Ccf	(\$0.0018)	per Ccf	ublic Se	rvice ( SOURI
March 20, 1992.	( <b>\$0.</b> 0298) p	er Cof	(\$0.0298)	) per Ccf		
June 1, 1992.	(\$0.0004) p	er Ccf	(\$0.0004)	) per Ccf		
Actual Cost Adjustment	( <b>\$0.</b> 0289) p	er Cof	(\$0.0337)	) per Cof		
Total PGA Effective On and After December 1, 1992.	<b>\$0.3</b> 597 p	er Ccf	\$0.2364	per Cof		
•						
Avoided Commodity Cost for Transportation Customers.	<b>\$0.</b> 2650 p	per Cof	\$0.2650	per Ccf	FILE	
					DEC 1	1992
*Indicates new rate or text +Indicates change				Pul	93 - olic Service	5 1 Commissi

Gene C. Koonce, President Brentwood, TN 37027

ISSUED BY name of officer title address

RM NO. 13 P.S.C.MO. No. 3		14th (Original) SHEET N	٥
Cancelling P.S.C.MO. No. 3		13th (DWWMal) SHEET.N (Revised)	o
NITED CITIES GAS COMPANY	Г	HANNIBAL AND CANTON	
Name of Issuing Corporation	For	Community, Town or City	
		PECEIVED	
		OCT 20 1992	Ī
		MO. PUBLIC SERVICE COMM.	
PURCHASED GAS ADJUSTMENT FOR T	HE HANNIBAL AND CANT	ON DISTRICTS	
	FIRM	NON-FIRM	
Gas Charge Adjustment Effective November 1, 1992.	\$0.4343 per Ccf	<b>\$0.33</b> 64 per Ccf	
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:			
March 1, 1992.	(\$0.0018) per Ccf	(\$0.0018) per Ccf	
March 20, 1992.	(\$0.0298) per Ccf	(\$0.0298) per Ccf	
June 1, 1992.	(\$0.0004) per Ccf	(\$0.0004) per Ccf	
Actual Cost Adjustment	(\$0.0289) per Ccf	(\$0.0337) per Ccf	
Total PGA Effective On and After November 1, 1992.	\$0.3734 per Ccf	<b>\$0.2707</b> per Ccf	
		CANCELLED	
		DEC 1 1992 BY 15 Th R.S.T.	6
		Pub!io Service Comm MISSOURI	Si
Avoided Commodity Cost for Transportation Customers.	\$0.2993 per Ccf	\$0.2993 per CCFILED	
*Indicates new rate or text +Indicates change		<b>NOV 1 1992</b> 93-51°	
	<del></del>	———— Public Service Comm	issic

ISSUED BY name of officer title

Cancelling P.S.C.MO. No.	<u> </u>	12th {	Orkernal Revised	SHEET.	No. 46
UNITED CITIES GAS COMPANY	For_	HANNIBAL &	CANTON DI		
Name of Issuing Corporation	•		amunity,	10wn or City	<u>'</u>
				DECENT	35
		<u> </u>	·	SEP 13 19	<u> </u>
					1
			EIJ.	PUBLIC SERVIC	
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND CA	MTOW DISTRIC	75		
	FIRM	GN	N-FIRM		
Ges Charge Adjustment Effective October 1, 1992.	\$0.3868 per Cc	\$0.2907	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:					
Merch 1, 1992.	(\$0.0018) per Cc	(\$0.0018	) per Ccf		
Merch 20, 1992.	(\$0.0298) per Co	f (\$0.0298	) per Ccf		
June 1, 1992.	(\$0.0004) per Cc	(\$0.0004	) per Ccf		
Actual Cost Adjustment	(\$0.0289) per Cc	f (30.0337	) per Ecf		
Total PGA Effective On and After October 1, 1992	\$0.3259 per Cc	f \$0.2250	per Ccf		
	·		C	ANCELLE	ΞÞ
			N Va	107 1 1992 14 T	2 +
•		!	Public S	ervice Com	missio
Avåided Commodity Cost for				[com 1	
Transportation Customers.	\$0.2536 per Cc	1 80.2536	per Ccf		
*Indicates new rate or text +Indicates change				OCI WO. PUBLIC	1 199 STRVICE

ISSUED BY Gene C. Koonce, President Brentwood, TN 37027

name of officer title address

Cancelling P.S.C.MO. No.3.	<del></del>	11th	( Criginalix) SH	EET No. 46
Name of issuing Corporation	For_H	annibal Co	& Canton Dist	ricts or City
	HOBELED.	<del></del>		
SE	P 29 1992# 13th R.S. 4	,	AUG 2	1 1992
public Sc	avice Commiss JESSUAL	sion	MO. PUBLIC	Bervice Comm.
PURCHASED GAS ADJUSTMENT FOR	R THE HANNIBA	L AND CA	NTON DISTRICT	s
	F	IRM	NON	-FIRM
Gas Charge Adjustment Effective September 1, 1992.	\$0.3720	per Ccf	\$0.2759	per Ccf
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:				
March 1, 1992.	(\$0.0018)	per Ccf	(\$0.0018)	per Cc
March 20, 1992.	(\$0.0298)	per Ccf	(\$0.0298)	per Cct
June 1, 1992.	(\$0.0004)	per Ccf	(\$0.0004)	per Cct
Actual Cost Adjustment	(\$0.0289)	per Ccf	(\$0.0337)	per Cct
Total PGA Effective On and After September 1, 1992.	\$0.3111	per Ccf		per Ccf
				FILED
			9.3	P 1 1992 rvice Commis
Avoided Commodity Cost for Transportation Customers.	\$0.2389	per Ccf	\$0.2389	per Ccf
				1

Koonce, President name of officer

Gene C.

Brentwood,

Eitie

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addres:

ORM NO. 13 P.S.C.MO. No. 3	11th	Revised SHEET No. 46
Cancelling P.S.C.MO. No3_	10th	(Revised) SHEET No. 46
UNITED CITIES GAS COMPANY Name of Issuing Corporation		NIBAL & CANTON DISTRICTS Community, Town or City
	<del></del>	
		JUL 21 1992
		MO. PHISLIC SERVICE COMM.
PURCHASED GAS ADJUSTMENT FOR	THE HANNIBAL AND CAN	NTON DISTRICTS
	FIRM	NON-FIRM
Gas Charge Adjustment Effective August 1, 1992.	\$0.3397 per Ccf	\$0.2436 per Ccf
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:		
March 1, 1992.	(\$0.0018) per Ccf	(\$0.0018) per Ccf
March 20, 1992.	(\$0.0298) per Ccf	(\$0.0298) per Ccf
June 1, 1992.	(\$0.0004) per Ccf	(\$0.0004) per Ccf
Actual Cost Adjustment	(\$0.0289) per Ccf	(\$0.0337) per Ccf
Total PGA Effective On and After August 1, 1992.	\$0.2788 per Ccf	\$0.1779 per Ccf
	CANC	ELLED
	BY 12 ² Public Service	1 1992 Commission
Avoided Commodity Cost for Transportation Customers.	\$0.2065 per Ccf	\$0.2065 per Ccf
*Indicates new rate or text +Indicates change	;;	AUG 1 1992 9 2 - 2 1 Public Service Commission

DATE EFFECTIVE August 1 1903 DATE OF ISSUE July 24, 1992 month day year Gene C. Koonce, President 5300 Maryland Way, Brentwood, TN 37027 ISSUED BY-

10th ( SHEET No. 46 P.S.C.MO, No. 3 FORM NO. 13 Revised 9th Cancelling P.S.C.MO. No 3 JOY FRITAL SHEET No. 46 Revised UNITED CITIES GAS COMPANY Hannibal & Canton Districts For-Name of Issuing Corporation Community, Town or City MO. PUBLIC SERVICE COMM PURCHASED GAS ADJUSTMENT FOR THE HANNIBAL AND CANTON DISTRICTS FIRM NON-FIRM Gas Charge Adjustment Effective \$0.3885 per Ccf \$0.2924 per Ccf July 1, 1992. Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below: (\$0.0018) per Ccf (\$0.0018) per Ccf March 1, 1992. (\$0.0298) per Ccf (\$0.0298) per Ccf March 20, 1992. (\$0.0004) per Ccf (\$0.0004) per Ccf June 1, 1992. (\$0.0107) per Ccf (\$0.0107) per Ccf Actual Cost Adjustment Total PGA Effective On and \$0.3458 per Ccf \$0.2497 per Ccf After July 1, 1992. CANCELLED AUG 1 1992 BY // A R.S. **Public Service Commission** MISSOURI FILED Avoided Commodity Cost for \$0.1865 per Ccf \$0,1865 per Ccf Transportation Customers. JUL 1 1992 92 - 21 Public Service Commission *Indicates new rate or text +indicates change

_____DATE EFFECTIVE July 1, 1992 DATE OF ISSUE June 17, 1992 month day month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN 37027 titio name of officer

address

RM NO. 13 P	.S.C.MO. No. 3	9th (XXXIXIAK) SHEET No	0
Cancellin	g P.S.C.MO. No. 3		o. ₋
UNITED CITIES G	AS COMPANY ng Corporation	For Hannibal and Canton Districts  Community, Town or City	s 
		RECEIVED	T
		MAY 21 1992	$\vdash$
		MO. PUBLIC SERVICE COMM.	
PURCHASED GAS AD	JUSTMENT FOR THE HANNIBAL AND C	ANTON DISTRICTS	
	FIRM	NON-FIRM	
Gas Charge Adjustment June 1, 1992.	Effective \$0.2998 per Co	f \$0.2560 per Ccf	
Refund Adjustment in a 12 Month Period Com Effective Date Shown	mencing on		
March 1, 1992.	(\$0,0018) per Co	f (\$0,0018) per Ccf	
March 20, 1992.	(\$0.0298) per Co	f (\$0.0298) per Ccf	
June 1, 1992.	(\$0,0004) per Co	of (\$0.0004) per Ccf	
Actual Cost Adjustmen	t (\$0,0107) per Co	cf (\$0.0107) per Ccf	
Total PGA Effective O After June 1, 1992.	n and \$0.2571 per Co	cf \$0,2133 per Ccf	
·		CANCELLED	
		BY 10 TR.S. 46 Public Service Commission MISSOURI	
Avoided Commodity Cos Transportation Custo		FILED  of \$0.1740 per ccf  JUN 1 1992 9 2 - 2 1	
*Indicates new : +Indicates chan		92 - 21 Public Service Commis	ssi

M NO. 13 P.S.C.MO. No		8th (X	S Kindinging	HEET No.	'ــــ'
Cancelling P.S.C.MO. No	3	7th	<b>Oxigiosi</b> ) s Revised	HEET No.	
Inited Cities Gas Company Name of Issuing Corporation	For Ha	annibal Com	and Canton	n Distric	ts
		<b></b>	RECI	IVED	
<del></del>			APR 1	6 1992	
	<del></del>	<del></del>	MO. PUBLIC	SERVICE CO	MM
PURCHASED GAS ADJUSTMENT F	or the hannibal A	and can	TON DISTRIC	TS	
	FIR	<u>M</u>	NO	V-FIRM	
Gas Charge Adjustment Effective May 1, 1992.	\$0.3122 pe	er Ccf	\$0.2684	per CC	<u> </u>
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:				Ì	
March 1, 1992.	(\$0.0018) pe	er Ccf	(\$0.0018	) per Cc	<u>:</u>
March 20, 1992.	(\$0.0298) po	er Ccf	(\$0.0298	) per Cct	•
Actual Cost Adjustment	(\$0.0107) p	er Ccf	(\$0.0107	) per Ccf	•
Total PGA Effective On and After May 1, 1992.	\$0.2699 p	er Ccf	\$0.2261	per Cci	
	CANC	ELLE	D	1	
		1 1992 R.S.	46		
		OURI	"ESTOTI FI	LED	
Suri lad Gamendika Gook for		رح.	MAY 92- ublic Service	1 1992 ce Comm	SS
Avoided Commodity Cost for Transportation Customers.	\$0.1864 p	er Ccf	\$0.1864	per Cci	
*Indicates new rate or text				,	

DATE OF ISSUE April 15, 1992 DATE EFFECTIVE May 1, 1992

month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN 37027

name of officer title address

		{ ]	beerves		
Cancelling P.S.C.MO. No.	3	6th (x	Revised	SHEET No.	46
UNITED CITIES GAS COMPANY	ro-Han	nibal and C	anton Dist	ricts	ڎؙۣ
Name of Issuing Corporation	r 01 = =			own or City	
			1350	FEDERAL TO	
				1 2 1002	
			MAR	1 3 1992	
		<b>!</b>	G. ,21853	G SERNICE COA N	1.
PURCHASED GAS ADJUSTMENT FOR	THE MANNIBAL AND CANT	ON DISTRICTS			
	FIRM	NON-	FIRM		
Gas Charge Adjustment Effective April 1, 1992.	\$0.2995 per Ccf	\$0.2557	per Ccf		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:					
March 1, 1992.	(\$0.0018) per Ccf	(\$0.0018)	per Ccf		
March 20, 1992.	(\$0.0298) per Ccf	(\$0.0298)	per Ccf		
Actual Cost Adjustment	(\$0.0107) per Ccf	(\$0.0107)	per Ccf		
Total PGA Effective On and After April 1, 1992.	\$0.2572 per Ccf	\$0.2134	per Ccf		
				CELLED	
			MAY	1-1992 4. R.S.	4
		D. J	£. BY Som	ice Commis	منم
		Put	onc Serv Mi	SSOURI	
Avoided Commodity Cost for				ļ	
Transportation Customers.	\$0.1737 per Ccf	\$0.1737	·		i
			FILE		
		Ţ	PR 1 2	1992	ļ I
*Indicates new rate or text		- 11-0	92 - 2	Commission	
+Indicates change		Salida?	SAI AICA	3-91(11111-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	

Brentwood, TN 37027 ISSUED BY Gene C. Koonce, President

RM NO. 13 P.S	S.C.MO. No	3	6th   Oxtog	sed i
Cancelling	P.S.C.MO. No.	.3	•	mal) SHEET No. 46
INITED CITIES GAS COMP	ANY	For_H	annibal and Cant	on Districts
Name of Issuin	Corporation	· · · · · · · · · · · · · · · · · · ·	Commun	ity, Town or City
<del></del>	<del></del>	·	ľ	S. AGEINTED
				MAR 17 1992
			₩O. i	PUBLIC SERVICE COVIM.
PURCHASED (	SAS ADJUSTMENT FOR	THE HANNIBAL AND CANT	ON DISTRICTS	
		FIRM	NON-FIRM	
Gas Charge Adju January 1, 1992	stment Effective	\$0.3500 per Ccf	\$0.3076 per C	cf
	nt in Effect for od Commencing on Shown Below:			
March 1, 1992.		(\$0.0018) per Ccf	(\$0.0018) per 0	ef
March 20, 1992.		(\$0.0298) per Ccf	(\$0.0298) per 0	cef
Actual Cost Adj	ustment	(\$0.0107) per Ccf	(\$0.0107) per (	ccf
Total PGA Effec After March 20,		\$0.3077 per Ccf	\$0.2653 per 0	Cef
			C	ANCELLED
			В	APR 1 1992
			Public	Service Commission MISSOURI
Avoided Commod Transportation		\$0.2256 per Ccf	\$0,2256 per	
				FILED
			M	AR 2 0 1992
*Indicates new r			,	2 2 1 ervice Commission

DATE OF ISSUE March 16, 1992

month day year

ISSUED BY Gene C. Koonce, Presdient Brentwood, TN 37027

FORM NO. 13 5th CHOMINAL SHEET No. 46 P.S.C.MO. No. 3 Revised 4+h | Oxiginal | SHEET No. 46 Cancelling P.S.C.MO. No.3____ Revised UNITED CITIES GAS COMPANY For Hannibal and Canton Districts Name of Issuing Corporation Community, Town or City RECEIVED FEB 18 1992 MO. PUBLIC SERVICE COMM. PURCHASED CAS ADJUSTMENT FOR THE NAMINIBAL AND CANTON DISTRICTS HON-FIRM FIRM Gas Charge Adjustment Effective 30.3076 per Ccf \$0.3500 per Ccf January 1, 1992. Refund Adjustment in Effect for a 12 North Period Commencing on Effective Date Shown Below: (\$0.0153) per Ccf (\$0.0153) per Ccf February 1, 1992. (\$0.0018) per Ccf March 1, 1992. (\$0.0018) per Ccf (\$0.0107) per Ccf (\$0.0107) per Ccf Actual Cost Adjustment Total PGA Effective On and \$0,3222 per Ccf \$0.2798 per Ccf After Merch 1, 1992. CANCELLED MAR 201992 BY 10 th R. S. # 46 **Public Service Commission MISSOURI** Avoided Commodity Cost for \$0.2256 per Ccf \$0.2256 per Ccf Transportation Customers. FILED MAR 1 1992 *Indicates new rate or text Public Service Commission +Indicates change

ISSUED BY Gene C. Koonce, President Brentwood, TN 37027

month day year.

DATE OF ISSUE_

February 25. 1992 DATE EFFECTIVE

Ĺŗ

March 1, 1992

month day year

RM NO. 13 P.S.C.MO. No. 3		4th{	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	SHEET NO	o. 46
Cancelling P.S.C.MO. No.	3	3rd	•	SHEET N	o. <u>46</u>
UNITED CITIES GAS COMPANY Name of Issuing Corporation	For_ Ha	anniba	l_and C		stric
	<del></del>			CEIVED	<u> </u>
				AN 21 1992	1
				BLIC SERVICE (	<u> </u>
_		u nistric	•••		
PURCHASED GAS ADJUSTMENT FOR T	HE HANKINGT AND COLLOR				
	FIRM	WO	M-FIRM		
Ges Charge Adjustment Effective January 1, 1992	\$0.3500 per Ccf	\$0.3076	per Cof		
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:					
February 1, 1992.	(\$0.0153) per Ccf	(\$0.015	3) per Ccf		
Actual Cost Adjustment	(\$0.0107) per Ccf	(\$0.010	)7) per Ccf		
Total PGA Effective On and After February 1, 1992.	\$0.3240 per Ccf	\$0.28	16 per Ccf		
		CAN	May make a great of	)	
		MAR	1 1992		
	E	BY 57	K R.S.	46	
	Public	Servic MISS	e Commi SOURI	esion	
Avoided Commodity Cost for Transportation Customers.	\$0,2256 per Ccf	<b>\$0.</b> 2	256 per Cc1	FILED	
			Ę	EB 1 199	2
*Indicates new rate or text +Indicates change			Public S	32 - 21 ervice Com	missi

Gene C. Koonce, President

name of officer

ISSUED BY-

Brentwood, TN 37027

title

address

	S.C.MO. No3		<del></del>	3rd	¢ <b>⊗rigi</b> r } Revis	<b>90</b> 1	
Cancelling	P.S.C.MO. No.	3		2nd	) Ondakan	al \g	HEET No.
UNITED CITIES GAS	COMPANY		_	HANNIBAL	Revise		21075
	ng Corporation		For-	Co	mmunit	y, Tows	or City
					K	PCF	IVED
				<del></del>		፲ <u>೯</u> ር 1	8 1991
					WU. F	บหนับ ร	ERVICE CCV
	2 ADJUSTMENT FOR TH	& WANNITAL	AND CANTI	W MISTRICTS			
PURCHASED DA	S ADJUSTMENT FOR TH	E AMBREANT	, pas court				
		F1	RM	NCM-	FIRM		
Gas Charge Adjusts January 1, 1992.	ment Effective	\$0.3500	per Ccf	\$0.3076	per Ccf		
Refund Adjustment a 12 Month Period Effective Date Sh	Commencing on						
		\$0,0000	per Cof	30.0000	per Ccf		
Actual Cost Adjus	tment	(\$0.0107)	per Ccf	(\$0.0107)	per Ccf		
Total PGA Effecti After January 1,		\$0.3393	per Ccf	\$0.2 <del>969</del>	per Ccf		
	C.I	ANCE	LLED				
	O.	•	-0				j.
		rsa 1	1992	10			
	ŗ	FEB 1	1992 R. S.# 4 COMM	<u>(</u> nission	o T	1	
	<i>bn</i> p _t . ∠	FEB 1	1992 R S# 4 GOMIN GOURI	() Mission			EI
	Ьп _{ре} г	FEB 1	1992 R S# 4 GOUF!	<u>(</u> _{Niss} ion			
Avaided Commodity		FEB 1	1992 R S# 4 GOUF!		JA <b>9 2</b>	N 1	

DATE EFFECTIVE January 1, 1992 DATE OF ISSUE December 17, 1991 month day year month day Brentwood, TN 37027 Gene C. Koonce, President ISSUED BYtitle address

(Oxiginal) SHEET No. 46 FORM NO. 13 P.S.C.MO. No. 3 2nd Revised / DEZXXER ( For Hannibal and Canton Districts UNITED CITIES GAS COMPANY Name of Issuing Corporation Community, Town or City NOV 20 1931 PURCHASED GAS ADJUSTMENT FOR THE MANNIBAL AND CANTON DISTRICTS MISSOURI NON-FIRM Public Service Commission FIRM Gas Charge Adjustment Effective \$0.2799 per Ccf \$0.3561 per Ccf December 1, 1991. Refund Adjustment in Effect for s 12 Month Period Commencing on Effective Date Shown Below: \$0.0000 per Ccf \$0,0000 per Ccf (\$0.0107) per Ccf (\$0.0107) per Ccf Actual Cost Adjustment Total PGA Effective On and \$0.3454 per Ccf \$0.2692 per Ccf After December 1, 1991. CANCELLED Public Service Commission MISSOURI Avoided Commodity Cost for FILED \$0.1979 per Ccf \$0.1979 per Ccf Transportation Customers. DEC - 1 1991 92-21 MO. PUBLIC SERVICE COMM *Indicates new rate or text +Indicates change

DATE OF ISSUE November 18, 1991 DATE EFFECTIVE December 1, 1991 month day year month day year Brentwood, TN 37027 Gene C. Koonce, President ISSUED BY-

RM NO. 13 P.S.C.MO. No Cancelling P.S.C.MO. No.		lst	Qxightall   SHEET No. 46   Revised     Original   SHEET No. 46   Revised
United Cities Gas Compan	<u> </u>	Hanniba	l and Canton Distric
Name of Issuing Corporation		Co	mmunity, Town or City
<del></del>	<del></del>		PECEIVED
			OCT 18 1991
<del></del>			MISSOURI
PURCHASED GAS ADJUSTMENT FOR	THE WAYNIDAL AND CAN	TON DISTRICTS	Public Service Commi
PURCHASED GAS ADJUSTHEM! FOR	THE WANTENE VAN FOR	ion stormers	
	FIRM	NON -	FIRM
Gas Charge Adjustment Effective November 1, 1991.	\$0.3010 per Ccf	\$0.2593	per Ccf
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:			
	\$0.0000 per Ccf	\$0.0000	per Ccf
Actual Cost Adjustment	(\$0.0107) per Ccf	(\$0.0107)	per Ccf
Total PGA Effective On and After November 1, 1991.	\$0.2903 per Ccf	\$0.2486	per Ccf
			CANCELLED
			Public Service Commiss
			MISSOURI
Avoided Commodity Cost for Transportation Customers.	\$0,1653 per Ccf	\$0,1653	per Cof
Aladinator saw water an tout			NOV 1 1991 9 2 - 2 1
*Indicates new rate or text			MO. PUBLIC SERVICE COLIM.

DATE OF ISSUE October 16, 1991 DATE EFFECTIVE November 1, 1991

month day year

ISSUED BY Gene C. Koonce, President Brentwood, TN

name of officer title address

	4 *					
RM NO. 13	P.S.C.MO. No. \ 3			Original	} SHEET No.	46
Cancelli	ng P.S.C.MO. No		<del></del>	Original Revised	SHEET No.	
nited Cities	Gas Company	_	**= * 1.	•		
Name of Iss	Gas Company	F	or Hannir	Community	anton Dist	ric
			<del></del>	<del></del>	NG 23 1991	
			<del></del>	<u>-</u>	106 23 1331	
-					MISSOURI	
				_	ervice Comir	nssk
PURCHASED (	SAS ADJUSIMENT FO	OR THE HANN	TRAT WAD (	ANION DIS	iracis	
		<u>FIRM</u>		<u>NON-</u>		
Gas Charge A September 15	ijustment Effect: , 1991.	ive \$0.2655	per Ccf	\$0.2292	per Ccf	
a 12 Month P	tment in Effect: eriod Commencing te Shown Below:	for on				
		\$0.0000	per Ccf	\$0.0000	per Ccf	
Actual Cost	Adjustment	(\$0.0107)	per Ccf	(\$0.0107)	per Ccf	
	-			·		
Total PGA Ef After Septem	fective on and aber 15, 1991	\$0.2548	per Ccf	\$0.2185	per Ccf	
Avoided Com Transporta	modity Cost for tion Customers.	\$0.1463	per Ccf	\$0.1463	per Ccf	
		CANC	ELLED 1991			
		401	1 1991 40 c#4	16	FILED	
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*Indicates ne	w rate or text	(V)		Public	91 - 24 Service Com	miss
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month day year

Gene C. Koonce, President
ISSUED BY _ DATE EFFECTIVE SEP 1 5 1991 month day year Brentwood, TN Bodress title