



October 17, 2014

Secretary of the Commission Missouri Public Service Commission P.O. Box 360 200 Madison Street Jefferson City, MO 65102-0360

## RE: Case No. GR-2014-0324, Missouri Gas Energy

Attached for filing on behalf of Missouri Gas Energy is an electronic version of P.S.C. MO. No. 6, Second Revised Sheet No. 24.3, canceling First Revised Sheet No. 24.3. This tariff sheet bears an issue date of October 17, 2014, and a proposed effective date of November 1, 2014.

By this filing, MGE proposes to make an adjustment to the Purchased Gas Adjustment (PGA) Rate as permitted under the provisions of Sheet No. 15 of MGE's tariff. MGE is proposing to adjust the Current Cost of Gas Factor (C.C.G.) and Actual Cost Adjustment Factor (A.C.A).

The proposed PGA Rate of \$0.68540 reflects an increase of \$0.06222 per Ccf over the PGA Rate currently in effect of \$0.62318. The change in the PGA Rate reflects an increase in the C.C.G. Factor of \$0.03232 per Ccf which is primarily attributable to an increase in the wholesale price of gas and a decrease in gas usage. The proposed PGA Rate also includes an increase in the A.C.A. Factor of \$.02990 per Ccf, (from the current A.C.A. Factor of \$.00609 to the proposed amount of \$.03599) to recover previous under-recoveries primarily arising from gas cost increases during the unusually cold winter of 2013-14.

The proposed PGA would increase the average monthly natural gas bill of the typical residential customer for the upcoming year by approximately \$4.25 per month, but such bill impacts may be less or more depending on the effect of weather and other factors on customer usage. For the period as a whole such rates will increase the bill of a typical residential customer by six percent compared to existing rates.

Workpapers supporting the calculations performed in developing the proposed changes will be provided under a separate cover letter to the Commission's Staff and The Office of the Public Counsel.





Secretary of the Commission October 17, 2014

Please forward copies of any Commission order or notice associated with this filing to:

Michael Noack Director, Pricing & Regulatory Affairs Missouri Gas Energy 3420 Broadway Kansas City, MO 64111 (816) 360-5560 (816) 360-5536 (fax)

Email: Michael.Noack@TheLacledeGroup.com

Thank you for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,

By: <u>/s/ Michael R. Noack</u>
Michael R. Noack

MRN/wpv Enclosure

CC: The Office of Public Counsel General Counsel's Office

SHEET No. **24.3** SHEET No. **24.3** 

## Laclede Gas Company Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas Community, Town or City

## PURCHASED GAS COST ADJUSTMENT PGA

## X. <u>SUMMARY STATEMENT</u>

Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Small General Service	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Large General Service	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Unmetered Gas Light (1)	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Large Volume Sales (3)	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$.86783 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 17, 2014 DATE EFFECTIVE: November 1, 2014

month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101