# EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

| P.S.C. MO. No                        | 1 | 2nd | Revised Sheet No | 156.1 |
|--------------------------------------|---|-----|------------------|-------|
| Canceling P.S.C. MO. No.             | 1 | 1st | Revised Sheet No | 156.1 |
| For Missouri Retail Service Area     |   |     |                  |       |
| MARKET BASED DEMAND RESPONSE PROGRAM |   |     |                  |       |
| Schedule MBDR                        |   |     |                  |       |

## **DEFINITIONS** (Continued)

- 10. Participant The end-use Customer or Customer Representative.
- 11. Program Administrator The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner A service provider that the Company or the Program Administrator has approved

### **Curtailment Season**

This program's Curtailment Season will be annually from January 1 through December 31.

#### **Contract Curtailment Amount**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 100 kW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

# **Aggregation of BDR Curtailment Amounts**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

# **Metering and Communication Requirements**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

#### **Daily Market Participation**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105