

P. S. C. Mo. No. 2

Original SHEET No. 1

Cancelling P. S. C. Mo. No. \_\_\_\_\_

SHEET No. \_\_\_\_\_

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

RECEIVED

### FOREWORD

DEC 2 1988

MISSOURI

Public Service Commission

This Schedule No. 2 was filed with the Public Service  
Commission of Missouri and became effective in Missouri on  
January 1, 1989, superseding:

Union Electric Company's P.S.C. Mo. Schedule No. 1.

FILED

JAN 1 1989

Public Service Commission

DATE OF ISSUE December 2, 1988

DATE EFFECTIVE January 1, 1989

ISSUED BY William E. Cornelius  
Name of Officer

Chairman  
Title

St. Louis, Missouri  
Address

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to MISSOURI SERVICE AREA

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\* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 20, 2007~~  
April 1, 2007  
ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
Name of Officer Title Address

**GR-2007-0003**

# UNION ELECTRIC COMPANY GAS SERVICE

Missouri Public

Applying to

MISSOURI SERVICE AREA

REC'D OCT 23 2001

Service Commission

SERVICE AREAS SUPPLIED BY  
PANHANDLE EASTERN PIPE LINE COMPANY

Communities of:

Ashland	*Flint Hill (1)	Mexico	Stark
Auxvasse	Foley	Moberly	Stover
Bellflower Liege	Foristell	Moscow Mills	Sturgeon
Blackwater	Franklin	Nelson	Troy
Boonville	Hallsville	New Bloomfield	Truesdale
Cairo	Hartsburg	New Franklin	Truxton
California	Hawk Point	New London	Vandalia
Center	Higbee	North Boonville	Vandiver
Centertown	High Hill	Olean	Versailles
Centralia	Holts Summit	Old Monroe	Wardsville
Clark	Huntsville	Prairie Home	Warrenton
Clarksville	Jamestown	Renick	Wellsville
Columbia	Jefferson City	Rivers Addition	**Wentzville (2)
Curryville	Jonesburg	Rocheport	Winfield
Eldon	Ladonia	Russellville	Wright City
Elston	Lohman	St. Clements	
Elsberry	Louisiana	St. Martins	
Farber	Martinsburg	Silex	

Counties of:

Audrain	Cole	Lincoln	Montgomery	Ralls	St. Charles (1)(2)*
Boone	Cooper	Miller	Morgan	Randolph	Warren
Callaway	Howard	Moniteau	Pike	Saline	

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

\*(1) The Company's service area in the City of Flint Hill and its immediate vicinity in unincorporated St. Charles County is specifically defined in the Stipulation and Agreement approved in Case No. GA-2001-657. This service area is generally located in parts of Sections 1,2,11 and 12 of Township 47 North, Range 1 East and Sections 6 and 7 of Township 47 North, Range 2 East. It is generally bounded on the east by Parr Road, on the north by Big Creek, on the west by Highway 61 and to the south by the Wentzville City Limits.

\*\* (2) The Company's service area located south of Interstate Highway 70 contains portions of the City of Wentzville and unincorporated St. Charles County which are specifically defined in the Stipulation and Agreement approved in Case Nos. GA-99-107 and GA-99-236, Consolidated. This service area is generally located in parts of Township 47 North, Range 1 East, Township 47 North, Range 2 East, Township 46 North, Range 1 East, and Township 46 North, Range 2 East. It is generally bounded on the east by Duello Road, on the south by State Route N and Peruque Creek, and on the west by the Warren County Line.

\* Indicates Addition.\*\* Indicates Reissue.

Missouri Public

DATE OF ISSUE October 23, 2001

DATE EFFECTIVE November 23, 2001

ISSUED BY

C. W. Mueller

President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

Service Commission

# UNION ELECTRIC COMPANY GAS SERVICE

**Filed**  
Missouri Public  
Service Commission

Applying to \_\_\_\_\_ MISSOURI SERVICE AREA

\* SERVICE AREA SUPPLIED BY  
PANHANDLE EASTERN PIPE LINE COMPANY  
(Rolla System)

Communities of:

Owensville  
Rolla

Rural Territory

Salem

Counties of:

## DENT COUNTY

TOWNSHIP	RANGE	SECTIONS
33 North	4 West	6, 7
33 North	5 West	1 - 12
33 North	6 West	1 - 5, 8 - 12
34 North	4 West	18, 19, 30, 31
34 North	5 West	3 - 10, 13 - 36
34 North	6 West	1 - 6, 8 - 17, 20 - 29, 32 - 36
35 North	5 West	19 - 22, 27 - 34
35 North	6 West	18 - 36
35 North	7 West	1 - 3, 10 - 14, 23 - 26, 36

## GASCONADE COUNTY

TOWNSHIP	RANGE	SECTIONS
42 North	5 West	21, 22, 27 - 29, 31 - 33

## PHELPS COUNTY

TOWNSHIP	RANGE	SECTIONS
36 North	7 West	3 - 5, 8 - 10, 15 - 17, 20 - 22, 26 - 28, 33 - 35
37 North	7 West	4 - 9, 17 - 20, 28 - 30, 32, 33
37 North	8 West	1 - 3, 9 - 16, 22 - 27
38 North	7 West	19, 20, 29 - 33
38 North	8 West	23 - 27, 34 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

\* Indicates Addition.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE ~~April 1, 2007~~  
April 20, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri  
Name of Officer Title Address

**GR-2007-0003**

# UNION ELECTRIC COMPANY GAS SERVICE **RECEIVED**

Applying to MISSOURI SERVICE AREA

JAN 09 1998

SERVICE AREAS SUPPLIED BY **MISSOURI**  
TEXAS EASTERN TRANSMISSION CORPORATION **Public Service Commission**

\* Communities of:

Bell City	Grayridge
Bloomfield	Kelso
Cape Girardeau	Painton
Circle City	Perkins
Delta	Randles
Dexter	Scott City
Essex	Vanduser

\*\* Counties of:

Cape Girardeau  
Scott  
Stoddard

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

SERVICE AREAS SUPPLIED BY  
NATURAL GAS PIPELINE COMPANY OF AMERICA

\* Communities of:

Advance  
Fisk  
Glen Allen  
Marble Hill

\*\* Counties of:

Bollinger  
Butler  
Stoddard

including surrounding areas outside corporate limits and areas adjacent to the transmission and distribution mains serving the district.

\* Indicates Change.  
\*\* Indicates Addition.

FEB 18 1998

97-393  
MISSOURI

**Public Service Commission**

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998  
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## \*RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$21.04 per month
Delivery Charge	49.58¢ per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.

4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.

5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a six (6) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19. Customer shall not be billed the Customer Charge portion of Seasonal Use charge where a successor account for a Customer has been established at the premises during the interim period; however, the Reconnection Charge shall be applicable unless the premises was not subject to disconnection and reconnection during the entire interim period.

6. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

### RESIDENTIAL SERVICE RATE (Con't.)

7. Term of Contract. Gas service will be provided under this rate for a period of not less than one year.
8. Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
9. Delivery Charge Adjustment or Weather Normalization Adjustment Rider. Prior to October 31, 2022, the Delivery Charge Adjustment will be applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider DCA - Delivery Charge Adjustment. After October 31, 2022, the Weather Normalization Adjustment Rider will be applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider WNAR - Weather Normalization Adjustment Rider.
10. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE January 28, 2022 DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

FILED  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

THIS SHEET IS RESERVED FOR FUTURE USE

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE ~~September 15, 2019~~

ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address



# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## \*GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$ 42.54	per month
Delivery Charge		
First 7,000 Ccf	45.59¢	Per Ccf
Over 7,000 Ccf	29.87¢	Per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

4. Payments.

Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

7. Rules and Regulations.

Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

THIS SHEET IS RESERVED FOR FUTURE USE

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

**DATE OF ISSUE** August 16, 2019 **DATE EFFECTIVE** ~~September 15, 2019~~ September 1, 2019

**ISSUED BY** Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

### 1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

### 2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

### \*3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$395.31	per month
Interruptible Gas Delivery Charge:		
First 7,000 Ccf	45.59¢	Per Ccf
Over 7,000 Ccf	24.51¢	Per Ccf
Assurance Gas Surcharge:		
First 250 Ccf per day	1.65¢	Per Ccf
All Over 250 Ccf per day	2.30¢	Per Ccf

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

#### Unauthorized Gas Use Charge:

All volumes of natural gas taken by a customer in excess of the level of contracted daily Assurance Gas, during any period of curtailment called by the Company, is "unauthorized use" and will be assessed "Unauthorized Gas Use Charges". This charge shall be applicable to customers that are impacted by Critical Day and/or curtailment provisions. Company will provide customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. Unauthorized Gas Use Charges shall be billed as follows:

#### Unauthorized Gas Use Charges:

- 1) \$6.00 (six dollars) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company during the Unauthorized Gas Use Charge period (period of interruption), plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific Interruptible Service customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

4. Minimum Monthly Charge. The Customer Charge.

5. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - PGA Clause. The difference between the Interruptible Sales Total PGA factor and the Firm Sales Total PGA factor of Rider A shall apply to the monthly billed Assurance Gas Ccf. The Interruptible Sales Total PGA factor of Rider A shall apply to all of the monthly billed Ccf.

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE September 1, 2019  
~~September 15, 2019~~

ISSUED BY Michael Moehn President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

6. Payments.

Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

7. Term of Contract.

Gas will be provided under this rate for a term of not less than one (1) year. Said term shall continue on a year-to-year basis thereafter unless cancelled by either customer or Company in writing at least sixty (60) days prior to contract termination.

8. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

9. Rate Application.

Gas delivery under this rate shall be interrupted when in the Company's sole judgment it is necessary to limit the Company's system sendout or when the gas supply is limited by other system operating restrictions. Any interruption of service will be performed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

Assurance Gas will be billed by Company during all months of the year as the first gas through the meter up to the Assurance Gas level. All additional gas consumed each day shall be considered as Interruptible Gas during non-interruptible periods and as Unauthorized Gas during periods of interruption.

FILED  
Missouri Public  
Service Commission  
GR-2021-0241; YG-2022-0215

DATE OF ISSUE January 28, 2022 DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

10. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.
11. Critical Day
- A. Critical Day Declaration  
A Critical Day may be declared by the Company for a specific area or the Company's entire gas system whenever, in the Company's sole judgment, one of the following conditions occurs or is anticipated to occur:
1. Company experiences failure of transmission, distribution, or gas storage facilities
  2. Transmission or distribution system pressures or other unusual conditions that may jeopardize the operation of Company's gas system
  3. Company's transportation, storage, or supply resources are being used at or near their maximum rated, tariff, or contractual limits
  4. Any of Company's transporters or suppliers declares the functional equivalent of a Critical Day or force majeure conditions.
- B. Unauthorized Use Related to Critical Days  
Unauthorized Use Related to Critical Days shall mean the unauthorized use of Company-supplied gas on a critical day. If such unauthorized use of gas occurs, the Company shall charge the customer, and the customer shall pay a penalty for all unauthorized use as set forth in Section 3 herein.
12. Discontinuation of Service  
Regardless of the assessment of the aforementioned Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary, including any Assurance Gas, to protect the reliability of service to other customers.

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE September 1, 2019  
~~September 15, 2019~~

ISSUED BY Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREA

THIS SHEET IS RESERVED FOR FUTURE USE

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

**DATE OF ISSUE** August 16, 2019 **DATE EFFECTIVE** ~~September 15, 2019~~ **September 1, 2019**

**ISSUED BY** Michael Moehn President St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## \*NATURAL GAS TRANSPORTATION SERVICE

### 1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, 3) to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate at the Company's sole discretion and to the Eligible School Entities and New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat premises that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's designated city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

### 2. Monthly Customer, EGM and Volumetric Meter Reading Rates

	Standard Transportation(1)	Large Volume Transportation(2)
Customer Charge:	\$40.76	\$2,242.29 per month

#### Electronic Gas Meter (EGM) Charges(3):

Administrative Charge:	\$64.13	\$64.13 per month
Meter Equipment Charge:	Section I. Miscellaneous Charges Sheet No. 20, as applicable.	

#### Transportation Charge:

First 7,000 Ccf	45.59¢ per Ccf	45.59¢ per Ccf
All Over 7,000 Ccf	24.47¢ per Ccf	22.91¢ per Ccf

- (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- (3) Not applicable, to the individual meters of Eligible School Entities, and New Eligible School Entities as defined in paragraph 1. above, using one hundred thousand Ccfs or less annually, and customers with advanced metering installed.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY <u>Mark C. Birk</u>	<u>Chairman &amp; President</u>	<u>St. Louis, Missouri</u>
Name of Officer	Title	Address



## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

#### Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

#### Unauthorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge". This charge shall be applicable to customers that are impacted by Critical Day and/or curtailment provisions. Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

- 1) \$6.00 (six dollars) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company during the Unauthorized Gas Use Charge Period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE September 1, 2019

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## NATURAL GAS TRANSPORTATION SERVICE

3. Minimum Monthly Charge.

The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.

4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the gas aggregation program.

5. Payments.

Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

\* 6. Term of Contract.

Service hereunder shall be for a minimum period of one (1) year. Customers must notify the Company by July 1st for transportation service to begin November 1st.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers under the jurisdiction of the taxing authority.

8. Terms and Conditions.

A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.

B. Service under this schedule shall require execution of a Gas Transportation Service Contract ("Contract") between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.

C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY <u>Mark C. Birk</u>	<u>Chairman &amp; President</u>	<u>St. Louis, Missouri</u>
Name of Officer	Title	Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### \*NATURAL GAS TRANSPORTATION SERVICE

- D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- E. Gas delivered under this schedule shall not be resold by the customer.
- F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section I. Miscellaneous Charges, Sheet No. 20. In addition, the customer shall arrange and pay for the installation and monthly costs of a dedicated analog telephone line and 120 volt AC electrical power source, at a location designated by the Company. If the customer cannot consistently maintain the dedicated analog telephone line for any 90-day period, then the customer may be notified of removal from transportation service and remain on general service for 1 year and must also notify the Company of the intent to return to transportation service by July 1.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.
- H. Nominations:  
The following provisions shall be utilized by customers for nomination of customer owned gas:
- (a) Customer's deliveries for any day shall not exceed one hundred fifty percent (150%) of customer's peak daily usage in the past 12 months, except when approved by the Company.
  - (b) Customer may appoint a nominating agent, but customer retains responsibility for nominations as described herein.
  - (c) Nomination Deadlines
    - 1. Month Ahead: The customer or their designee shall enter each month's nomination in the Company's gas transportation system by no later than 11:30 a.m. CCT on the first business day prior to the first day of the calendar month for which gas is being nominated.
    - 2. Day Ahead: The customer or their designee shall enter changes to nominations in the Company's gas transportation system by no later than 11:30 a.m. on the business day prior to the effective date of any subsequent change in the nomination. Such change in nomination shall be subject to approval by the Company.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

3. Intra-Day: Customer desiring a change of nomination for transportation of customer-owned gas after the day-ahead deadline specified in 2) above shall notify Company by 4:00 p.m. CCT of the day, subject to confirmation by the pipeline. Company may accept such change to nomination if the Company determines in its sole discretion that such change to nomination will not adversely impact the operation of Company's gas system or adversely impact Company's purchase and receipt of gas for other service classifications. Intra-day nominations shall conform to Company's current gas transportation nomination form and must include customer's name, account number, MMBtu per day, nomination effective date, pipeline, pipeline contract number, shipper and contact information.

#### I. Daily Balancing and Cash-out of Customer-Owned Gas:

Daily transportation gas receipts and deliveries shall be maintained in balance by the customer to the maximum extent practicable. Any daily imbalance which does occur, not related to a Critical Day, shall be subject to the terms and conditions of this Section. Should one of the interstate/intrastate pipelines serving the Company, elect to allow balancing on their system for any of the Company's transportation customers, the customer's actual metered volumes grossed up for system losses will be allocated by the Company directly to the applicable interstate/intrastate pipeline company.

#### Group Balancing of Customer-Owned Gas:

On or after October 1, 2004, Group Balancing will be available to an entity ("Group Manager"), under contract with the Company, who represents one or more Natural Gas Transportation Service customer accounts ("Customer Group") on Company's Natural Gas Transportation Service tariffs. Group Balancing is a service provided by the Company that allows a Group Manager to deliver gas to the Company, on an aggregated basis, for two or more accounts that comprise the membership in a Customer Group. The Customer Groups' metered locations must all be served by the same interstate pipeline.

Customer shall provide written notification, no later than ten (10) business days prior to the beginning of the month in which service is to begin, to the Company, of its intent that its account be managed by a Group Manager. Customer must also provide written notification, no later than ten (10) business days prior to the end of the month in which service is intended to be terminated, of its intent to terminate participation in a Customer Group. Notwithstanding the foregoing notifications, a Customer's account must stay in a Customer Group for a minimum of one (1) billing cycle.

The Group Manager shall enter into a contract with Company for service hereunder on a form, prescribed by Company, which shall include without limitation, terms and provisions addressing contract term, customer account information, nomination and curtailment procedures, billing and payment, security/creditworthiness assurances, assignment limitations, and notices.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE ~~September 15, 2019~~

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032

## UNION ELECTRIC COMPANY GAS SERVICE

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### NATURAL GAS TRANSPORTATION SERVICE

The Customer Group will be considered as one customer for purposes of calculating the daily balancing and cash-out provisions of this Section I. The Group Manager will be billed and is responsible for any such imbalance, Unauthorized Use Charges, and all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer Group's unauthorized use. All other transportation service tariff charges will be billed to the individual customer accounts, including but not limited to Customer Charges, Transportation Charges, Administrative Charges, and where applicable, Meter Equipment Charges and Transportation Charge Adder.

A negative imbalance is created when the customer's gas nominated to the Company as adjusted by the loss factor is less than the quantities of gas used by the customer. A negative imbalance during periods of a Company Critical Day Notification will be considered unauthorized use and billed at the Unauthorized Gas Use Charge set forth in Section 2. herein.

A negative imbalance during other times will be considered balancing use and will be billed at the following tiers and referred to as the "Balancing Gas Use Charge":

\*Daily negative imbalances of 5% or less of nominations as adjusted by the loss factor will be billed at the greater of the applicable service area's firm sales service PGA factor or at the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf. Daily negative imbalances greater than 5% of nominations as adjusted by the loss factor will be billed at the greater of the applicable service area's firm sales service PGA factor plus 10% or 110% of the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date plus a transportation charge of \$0.150 per Ccf.

A positive imbalance is created when the customer's gas nominated to the Company as adjusted by the loss factor exceeds the quantities of gas used by the customer. The Company will purchase positive imbalances at the following tiers:

Daily positive imbalances of 5% or less of nominations as adjusted by the loss factor will be purchased at the daily midpoint index commodity price as quoted in the publication "Platt's Gas Daily" for that date. Daily positive imbalances greater than 5% of nominations as adjusted by the loss factor will be purchased at ninety percent (90%) of the daily midpoint indexed commodity price as quoted in the publication "Platt's Gas Daily" for that date.

The index to be used will be specific for each transportation customer account as follows:

"Panhandle Eastern Pipe Line Co. - Panhandle, Tx.-Okla."  
"Texas Eastern Transmission Corp. - Texas Eastern, ELA"  
"Natural Gas Pipeline Co. of America - NGPL, Texok Zone"

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

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### \*NATURAL GAS TRANSPORTATION SERVICE

In the absence of such published "Platt's Gas Daily" index, the Company will determine, subject to Commission's review in Company's Actual Cost Adjustment (ACA) filing, a suitable replacement source for such daily market price information.

The daily negative and positive imbalance billings so calculated will be applied to the customer's monthly bill. Net payments to customer will be included in the Company's PGA Clause ACA computation as purchased gas costs and net payments to Company will be included as revenue recovery.

- J. Except as specifically provided for herein, all of the Company's Rules and Regulations for natural gas service which are not in conflict herewith shall apply to service rendered hereunder.
- K. The Company shall have the right to interrupt, curtail or discontinue transportation service, in whole or in part at any time for reasons of force majeure or when in the Company's sole judgment, capacity or operating conditions so require, or it is desirable or necessary to make modifications, repairs or operating changes to its system. The Company shall provide customer such notice of the interruption, curtailment or discontinuance of service as is reasonable under the circumstances. The Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of interruption. The Company shall not be liable for and the customer shall indemnify the Company against and hold the Company harmless from any and all damages, claims, suits, actions or proceedings whatsoever threatened or initiated as a result of any interruption, curtailment or discontinuance of transportation service invoked by the Company.
- L. All transportation service is firm in nature. If the Company's local distribution system capacity is inadequate to meet all of its demands for service, the services supplied under this schedule will be curtailed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

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FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### \*NATURAL GAS TRANSPORTATION SERVICE

#### 9. Experimental Tariff Provisions Applicable to School Entities.

The school specific portion of this service schedule is applicable to premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, and to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to the Eligible School Entities and New Eligible School Entities that can secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate through aggregate contracts negotiated by and through a not-for-profit school association.

#### Rates and Charges:

Eligible School Entities and New Eligible School Entities will be billed all other rates and provisions under this tariff unless specifically stated otherwise. Any conflicts between this Section 9 and other provisions under this tariff shall be resolved in favor of this Section

9. Eligible School Entities will also pay an Aggregation and Balancing Charge as follows:

Aggregation and Balancing Charge: 0.59¢ per Ccf

In addition, all Eligible School Entities and New Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas aggregation program established by Section 393.310, RSMo.

#### Terms and Conditions:

Eligible School Entities or New Eligible School Entities participating in the school natural gas aggregation program must make a written request for pipeline capacity release to the Company on or before close of business May 31, to be effective July 1, of each year, except where said entities have switched from Standard Transportation Service. The Company will release its firm interstate pipeline transportation capacity, at its actual capacity cost, from the applicable interstate pipeline directly to the school or to the agent acting on behalf of the school for this program. Such release will be for a minimum term of one year and will be performed in accordance with the capacity release procedures and policies contained in the applicable interstate pipeline's Federal Energy Regulatory Commission approved tariff. Such release will be provided on a recallable basis, but the Company will not recall such capacity unless requested by the school or by the school's agent.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
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# UNION ELECTRIC COMPANY

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Applying toMISSOURI SERVICE AREA

### \*NATURAL GAS TRANSPORTATION SERVICE

Eligible School Entities or New Eligible School Entities, using one hundred thousand Ccfs or less annually are not subject to the Electronic Gas Meter (EGM) Charges or installation of a communications line or 120 Volt power source; and positive and negative imbalances will be netted and cashed-out under Group Balancing on a monthly basis in accordance with the appropriate pricing provision under Section 8.I., with the monthly PGA and the monthly average of the daily midpoint prices being used as the base for the determination of the cash-out charge.

#### Tax Adjustment:

For New Eligible School Entities participating in aggregate purchasing contracts, all applicable taxes shall be computed based on billed revenues determined under paragraph 2. above. Additional applicable taxes shall also be levied and computed based upon the total actual Company-supplied Authorized Gas and Company-released capacity costs incurred on behalf of each of the accounts within the group of individual New Eligible School Entities. Such additional taxes applicable to the latter accounts will be paid each month directly to the appropriate taxing authority by each school or by the school's agent.

10. Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009



UNION ELECTRIC COMPANY

GAS SERVICE

Applying toMISSOURI SERVICE AREA

\* THIS SHEET IS RESERVED FOR FUTURE USE

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FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

### NATURAL GAS TRANSPORTATION SERVICE

#### 11. Critical Day.

##### A. Critical Day Declaration:

A Critical Day may be declared by the Company for a specific area or the Company's entire gas system whenever, in the Company's sole judgement, one of the following conditions occurs or is anticipated to occur.

1. Company experiences failure of transmission, distribution, or gas storage facilities
2. Transmission or distribution system pressures or other unusual conditions that may jeopardize the operation of Company's gas system
3. Company's transportation, storage, or supply resources are being used at or near their maximum rated, tariff, or contractual limits
4. Any of Company's transporters or suppliers declares the functional equivalent of a Critical Day or force majeure conditions

##### B. Unauthorized Use Related to Critical Days:

Unauthorized Use Related to Critical Days shall mean the unauthorized use of Company-supplied gas on a Critical Day. If such unauthorized use of gas occurs, the Company shall charge the customer, and the customer shall pay a penalty for all unauthorized use as indicated below.

If the Company declares a Critical Day for its gas system or for a specific area of its gas system and Customer or Customer Group has an imbalance on such Critical Day in the same direction as an imbalance for Company's gas system or area thereof that results in the Company incurring penalties or fees for the day from one or more pipelines, customer or Customer Group may be billed Unauthorized Gas Use charges set forth in Section 2 herein.

##### \* C. Critical Day Notification:

The Company shall give notice to all Natural Gas Transportation Service customers impacted by the Critical Day of all Critical Day periods. Where feasible, notice shall be provided to the customer once Company receives such notice from the pipeline. The notice shall specify the expected duration of the Critical Day period. The means by which notification is given, whether by phone, electronic mail, or some other means, shall be at the Company's option. Each holder of a Contract shall provide notification information, which may include but is not limited to a telephone number or e-mail address, by which to receive notice on a 24-hour basis. The customer shall be deemed to have received notice upon issuance of the notice to the customer by the Company. The customer shall be deemed to have received notice if the telephone is not answered when called by the Company, or in the event of a mechanical breakdown or interruption of telephone service which prevents the call from being received.

\* Indicates Change.

FILED - Missouri Public Service Commission - 09/01/2025 - GR-2024-0369 - JG-2026-0009

DATE OF ISSUE July 28, 2025 DATE EFFECTIVE September 1, 2025

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
Name of Officer Title Address

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

THIS SHEET IS RESERVED FOR FUTURE USE

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE September 1, 2019  
~~September 15, 2019~~

ISSUED BY Michael Moehn  
Name of Officer

President  
Title

St. Louis, Missouri  
Address

FILED  
Missouri Public  
Service Commission  
GR-2019-0077; YG-2020-0032