

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INFRASTRUCTURE REPLACEMENT SURCHARGE (ISRS)

Description: Rate ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of sections 393.1009, 393.1012 and 393.1015, RSMo.

Applicability: Rate ISRS is applicable to each customer billing for service during the effectiveness of the ISRS rate element.

ISRS Rate Element: In addition to the other charges provided for in the Company's tariff, a monthly ISRS Rate Element shall be added to each bill for service on and after the effective date of the ISRS rate. The amount of the ISRS Rate Element, by customer class, is as follows:

Residential	\$0.00 per month	*
Small General Service	\$0.00 per month	*
Large General Service	\$0.00 per month	*
Large Volume Service	\$0.00 per month	*
Whiteman Air Force Base	\$0.00 per month	*
Intrastate Transportation Service	\$0.00 per month	*

* - indicates new rate

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Laclede Gas Company
 Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas
 Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>			
<u>PGA</u>			
<u>Volumes supplied over Rockies Express system:</u>			
	Total Commodity City Gate	416,023	DKT
	Non-Commodity Transport Fuel	14,897	DKT
	Total Commodity-Field	430,920	DKT
<u>Volumes supplied over Panhandle Eastern Pipe Line system:</u>			
EFT	Transmission-Market (Summer)	10,000	DKT
	Transmission-Field/Market (Summer)	10,000	DKT
	Transmission-Market (Winter)	22,062	DKT
	Transmission-Field/Market (Winter)	22,062	DKT
	Commodity- Haven/Market	957,419	DKT
	Commodity- Field/Market	1,618,276	DKT
FS	Deliverability- Field	20,000	DKT
	Capacity- Field	122,650	DKT
	Commodity- Field/Storage	1,471,800	DKT
	Commodity- Storage/Market	1,471,800	DKT
	Total Commodity-City Gate	957,419	DKT
	Non-Commodity Transport Fuel	20,587	DKT
	Total Commodity-Field	978,006	DKT
<u>Volumes supplied over Riverside Pipeline</u>			
	Total Commodity-City Gate	1,524,664	DKT
<u>Volumes supplied over KM Interstate</u>			
FT – Prd/Mkt	Reservation	60,000	DKT
FT – Mkt	Reservation	50,000	DKT
	Total Commodity City Gate	2,862,971	DKT
	Non-Commodity Transport Fuel	97,702	DKT
	Total Commodity-Field	2,960,673	DKT
<u>Sales Volumes (V):</u>		510,000,000	Ccf

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PURCHASED GAS COST ADJUSTMENT
PGA

VIII. PGA COMPUTATION VOLUMES

The following volumes shall be used for PGA rate filings made on or after November 1, 2013.

Purchase Volumes (P):

Volumes supplied over Southern Star Central system:

TSS-M	No Notice Fee	727,626	DKT
	Reservation - TSS - Deliverability	485,084	DKT
	Reservation - TSS - Capacity	12,454,835	DKT
	Reservation - FTS - P	153,957	DKT
	Reservation - FTS - M	727,626	DKT
	Injection - TSS	16,007,772	DKT
	Withdrawal - TSS	16,007,772	DKT
	Commodity - TSS - P	15,491,625	DKT
	Commodity - TSS - M	45,678,212	DKT
FSS-M	Reservation - FSS - Deliverability	8,729	DKT
	Reservation - FSS - Capacity	174,987	DKT
	Injection - FSS	288,057	DKT
	Withdrawal - FSS	288,057	DKT
FTS-P	Reservation	96,680	DKT
	Commodity	28,511,725	DKT
	Commodity Balancing Fee	28,511,725	DKT
FTS-M	Reservation	29,562	DKT
	Commodity	1,704,587	DKT
	Commodity Balancing Fee	1,704,587	DKT
	Total Commodity – City Gate	47,382,799	DKT
	Non-Commodity Transport Fuel	1,373,101	DKT
	Total Commodity – Field	48,755,900	DKT

Volumes supplied over Rockies Express system:

FT	Reservation-Winter	10,000	DKT
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RESIDENTIAL GAS SERVICE
RS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

Rate

For the period up to October 1, 2014

Fixed Monthly Charge:

\$27.87 per month

Beginning October 1, 2014

Fixed Monthly Charge

\$23.00

Charge for Gas Used – per Ccf

\$0.0738

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RESIDENTIAL GAS SERVICE

RS

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS).

Delayed Payment Charge

1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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<u>SMALL GENERAL GAS SERVICE</u> <u>SGS</u>	
<u>NET MONTHLY BILL</u>	
<u>Rate</u>	
For the period up to October 1, 2014	
Fixed Monthly Charge:	
\$40.74 per month	
Beginning October 1, 2014	
Fixed Monthly Charge	
\$34.00	
Charge for Gas Used – per Ccf	
\$0.0543	
<p>Standby facilities charge - When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Fixed Monthly Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Fixed Monthly Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Fixed Monthly Charges for both meters. If the customer does not agree (in writing) to pay the Fixed Monthly Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.</p>	
<u>Minimum</u>	
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.	

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For: All Missouri Gas Energy Service Areas

SMALL GENERAL GAS SERVICE
SGS

NET MONTHLY BILL (continued)

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS).
4. Experimental School Transportation Program (STP).

Delayed Payment Charge

1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

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LARGE GENERAL GAS SERVICE
LGS

TRANSPORTATION SERVICE

Transportation service under this schedule will be available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule and those customers whose annual usage exceeds 30,000 Ccf in the preceding calendar year (LGS Transportation Customers).

Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of 100 customers per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if MGE determines that it is feasible to convert more customers than specified above, MGE will do so on a first-come, first-served basis.

Telemetry will be required (as described in rate schedule EGM) for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of an Aggregation Agent Affidavit.

As a condition of Customer being able to transfer from sales service to transportation service, customer will give twelve (12) months written notice. If less than twelve (12) months notice is given, a customer may switch if the pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.

- a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.
- b. The capacity will be released on a temporary, recallable basis.
- c. The release shall be at the average of MGE's interstate pipeline transportation capacity costs.

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LARGE GENERAL GAS SERVICE
LGS

- d. After the capacity is released, Customers and Agent will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Agent before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Agent.
- e. Capacity released to Agent shall be immediately recallable under any of the following conditions:
 - i. a bankruptcy filing by the Customer or Agent;
 - ii. failure to pay the Pipeline for the released capacity,
 - iii. failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions,
 - iv. the customer reverts to sales service or changes to a new supplier,
 - v. the customer ceases operations or otherwise terminates service; or
 - vi. MGE determines that released capacity is necessary to maintain the operational integrity of MGE's distribution system
- f. After the twelve (12) month notice period has ended, the customer's agent, will be responsible for acquiring transportation capacity for the customer and MGE will have no obligation to release pipeline capacity to those customers or pool operators
- g. Any revenues or credits MGE receives from capacity release as a result of transfer of sales customers to LGS transportation service will not be included in the capacity release sharing grid and one-hundred percent of the revenue or credits from such capacity release shall be flowed to sales customers through MGE's ACA account
- h. Customers must give the Company 12 months' written notice to switch from transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

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For: All Missouri Gas Energy Service Areas

<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>	
<u>NET MONTHLY BILL (Sales or Transportation)</u>	
<u>Rate</u>	
Fixed Monthly Charge:	
\$115.40 per month	
Volumetric Delivery Charge:	
\$0.13268 per Ccf for all gas delivered during the billing months of November through March.	
\$0.07647 per Ccf for all gas delivered during the billing months of April through October.	
<p>Standby facilities charge – When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.</p>	
<p>In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.</p>	
<u>Minimum</u>	
<p>The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.</p>	

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LARGE GENERAL GAS SERVICE
LGS

NET MONTHLY BILL (continued)

Unauthorized Use

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Delayed Payment Charge

1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

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<u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u>	
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P.S.C. MO. No. 6
 P.S.C. MO. No. 1

Original
Original

SHEET No. 31.2
 SHEET No. 31.2

Laclede Gas Company
 Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas
 Community, Town or City

<p><u>LARGE GENERAL GAS SERVICE</u> <u>LGS</u></p>
<p>2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:</p> <ol style="list-style-type: none"> 1. General Terms and Conditions (GTC). 2. Purchased Gas Cost Adjustment (PGA). 3. Transportation Provisions (TRPR). 4. Electronic Gas Measurement Equipment (EGM). 5. Tax Adjustment (TA). 6. Experimental School Transportation Program (STP) 7. Infrastructure Replacement Surcharge (ISRS) <p><u>STATE OF MISSOURI SALES TAX APPLICABILITY</u></p> <p>Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.</p> <p>Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.</p> <p>This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.</p> <p>Taxes other than state sales taxes may still be applicable.</p>

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UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$ 4.10 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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UNMETERED GASLIGHT SERVICE
UG

Delayed Payment Charge

1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$259.34. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

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LARGE VOLUME SERVICE

LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$904.56 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05636 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04424 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03565 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02352 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

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<u>LARGE VOLUME SERVICE</u> <u>LV</u>	
<u>NET MONTHLY BILL (continued)</u>	
<p><u>Unauthorized Use</u> In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.</p>	
<p><u>Delayed Payment Charge</u> 1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.</p>	

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EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

This program is established pursuant to section 393.310 RSMo.

AVAILABLE

Available to any seven-director, urban or metropolitan school district as defined pursuant to section 160.011, RSMo. Also available to any school for elementary or secondary education whether a charter, private or parochial school or school district. Such eligible school entities purchasing gas on an aggregated basis through a not-for-profit school association may enroll in this transportation program as provided hereinafter.

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Aggregation Fee, the Balancing Fee (if applicable), and the EGM Charge (if applicable). Service hereunder is subject to the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Customer Charge and Delivery Charge

The Customer Charge and the Delivery Charge shall be those applicable based upon the class of service under which the eligible school entity took service immediately prior to enrolling in the school transportation program; provided that changes in usage volumes while enrolled in the school transportation program shall result in a change in class of service (and rates) as provided in the applicable rate schedules of this tariff.

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EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

STP

In the event that a billing cycle has usage in more than one calendar month, the Delivery Charge will be prorated.

Aggregation Fee

An eligible school entity enrolled in the STP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee

An eligible school entity enrolled in the STP shall be assessed a Balancing Fee of \$0.001 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Incremental Costs

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months.

EGM

An eligible school entity enrolled in the STP shall be required to have EGM equipment installed for individual meters reasonably expected to register more than 100,000 Ccf of usage per year. The terms and conditions governing the installation of such EGM equipment are found in Sheet Nos. 70, 71 and 71.1.

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM

STP

Adjustments and Surcharges

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

- 1. Tax Adjustment (TA)
- 2. General Terms and Conditions (GTC)
- 3. Transportation Provisions (TRPR)
- 4. Electronic Gas Measurement Equipment (EGM)
- 5. Small General Service (SGS)
- 6. Large General Service (LGS)

OTHER TERMS AND CONDITIONS

Service hereunder is also subject to the following terms and conditions as approved by the Commission:

- 1. Gross Receipts Taxes--To enroll in the STP, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, on the basis of actual gas supply costs in a manner similar to the way such taxes would be paid if service were not taken under the STP but as traditional sales service under rate schedules SGS, LGS or LVS. It shall be the responsibility of the school aggregator or administrator to make the tax payments directly to the appropriate taxing authority.
- 2. Contract--To enroll in the STP, an eligible school entity shall execute and provide to the Company the contract contained in Sheet Nos. 58.1 through 58.4.
- 3. Billing through Designated Agent--Billing of charges will occur through the not-for-profit association, or its designated agent. The company will render bills to the not-for-profit school association, or its designated agent, which shall in turn render bills to the participating individual eligible school entities.
- 4. Capacity Release--Provisions for dealing with the Company's pipeline capacity costs shall be the same as those for large industrial or commercial basic transportation customers served under rate schedule LGS. Schools billed under the SGS rate schedule will be treated the same as transportation customers served under the LGS rate schedule.

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ECONOMIC DEVELOPMENT RIDER
EDG

INCENTIVE PROVISIONS

The contract for service hereunder shall begin on the date the Company accepts the customer's application and shall continue for a period of five years. Customers receiving service under this rider shall be billed at the standard rates and charges for large volume customers as adjusted by the following incentive provisions:

1. Rate Discount: With respect to the qualified volumes, the commodity margin of the sales or transportation rate will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Local Service Facilities: The Company will install standard facilities to serve the customer at its own cost if the Company's analysis of expected revenues from the new or expanded load on an ongoing basis calculated at the standard rates and charges for Large Volume customers is determined to be sufficient to justify the investment in the facilities.

The total dollar amount of the incentives provided under this rider shall not exceed one percent (1%) of the Company's jurisdictional gross revenues during each calendar year; provided, however, the Company shall have the right at any time and for good cause shown to seek a modification of this limitation upon application to the Commission.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$904.56 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05636 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04424 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03565 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02352 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03896 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

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WHITEMAN AIR FORCE BASE

\$0.01505 per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.03896 per Ccf for all additional gas delivered.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

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For: All Missouri Gas Energy Service Areas

WHITEMAN AIR FORCE BASE

Penalty

1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

ANNUAL MINIMUM

In addition to the monthly minimum shown above, customer is required to purchase from or transport through Company at least 2,500,000 Ccf per year. Any deficiency shall be billed immediately following the end of each annual period that service is provided hereunder. For purposes of this billing, the deficiency shall be calculated according to the applicable transportation charge.

TERM

Upon approval by the Commission, service hereunder shall be provided for an initial period of three years. Service shall continue year to year thereafter until terminated by either party giving 180 days written notice.

RATE CHANGES

Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided the customer shall have the right to protest any such changes. Notwithstanding this provision, the Company has agreed with the customer not to seek such changes in its charges for transportation service provided to meet customer's natural gas requirements in excess of 2,000,000 Ccf per year during the initial term of this schedule.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$904.56 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

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INTRASTATE TRANSPORTATION SERVICE
ITS

DELAYED PAYMENT CHARGE:

1.5% will be added to the current 30-day past due balance on all bills not paid within 15 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS:

Service hereunder is further subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace, boiler, or combination unit), two tank or tankless water heater rebates, and two programmable thermostat rebates. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Seventh Revised

SHEET No. 100
SHEET No. 100

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional residential natural gas energy efficiency measures.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

COMMERCIAL AND INDUSTRIAL NATURAL GAS ENERGY EFFICIENCY INITIATIVES

A. Energy Efficiency Education Program

As an Energy Star® partner, MGE will make information available to customers and, where possible, work in cooperation with other Energy Star® partners and other energy efficiency collaboratives to further public education programs.

B. Commercial and Industrial (C/I) Rebate Program:

DEFINITIONS:

Administrator – MGE may administer the program exclusively in-house and/or in partnership with contracted vendors. As necessary, MGE will implement the program following development of appropriate administrative processes. Prior to implementation, MGE will continue to offer the SGS program approved in 2012.

Participant – An existing customer with an active account who is being served under the Company's SGS, LGS, LV, or other commercial or industrial rate class who purchases and installs qualifying natural gas energy efficiency measures, as described in the program, within MGE's service territory.

AVAILABILITY:

The Commercial and Industrial (C/I) Rebate Program is available to any Participant (no final bill or inactive accounts) who purchase and install a natural gas energy efficiency measure that meets Energy Star® criteria (where applicable) or other qualifying criteria within MGE's service territory.

The program provides commercial and industrial customers incentives through prescriptive (standard) rebates, as set forth below and custom rebates, for the implementation of natural gas energy efficiency measures, including part or all of the cost of an energy audit that identifies a measure that subsequently results in a rebate through this program.

Customers implementing certain measures as described below will receive prescriptive rebates. All other rebates under this program will receive financial incentives which are customized or individually determined using the Societal Benefit/Cost Test, as defined in the latest edition of the California Standard Practice Manual for Economic Analysis of Demand-Side Programs and Projects.

Non-Profit Customers, defined as a government agency, public school district, or a customer that demonstrates it qualifies as a 501(c)(3) charity or as a benevolent corporation as defined by RSMo 352.010, may qualify for specific rebates as detailed below.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

Rebate limit: Individual business units, as determined by account number, are eligible for a maximum of \$25,000 per Program Year. This rebate is independent of any other incentives or State and/or Federal tax credits for which the customer may be eligible for the purchase of the high-efficiency natural gas water heating or space heating system.

PROGRAM FUNDING

The Company will fund energy efficiency programs, on an annual basis, toward the goal of .5% of the Company's gross operating revenues. These amounts will be deferred and treated as a regulatory asset with a ten-year amortization period. Such amortization will begin on the effective date of rates in the Company's next general rate case. Amounts spent under these programs will be included in MGE's rate base in its next general rate case. Each year, at the beginning of a Program Year, Company will prepare a budget of program expenditures subject to approval by the MGE Energy Efficiency Collaborative (EEC). The approved budget will be used for the ensuing 12 months unless the EEC agrees that there is a need to make changes within a budget year. MGE's expenditures will be subject to a prudence review in any relevant MPSC proceedings. Program Funding and recovery is subject to the Stipulation and Agreement in GR-2014-0007.

ENERGY EFFICIENCY COLLABORATIVE

The Energy Efficiency Collaborative (EEC), which was formed in GT-2008-0005, will provide oversight for the design and implementation of energy efficiency programs for MGE's residential, commercial and industrial customers. The members of the EEC include designated representatives from MGE, Commission Staff, Public Counsel, DED-Division of Energy and the Missouri Gas Users Assn. Each entity shall have one vote each. The EEC will seek to make decisions by consensus, but where consensus cannot be reached, any of the charter members may petition the Commission to resolve, in accordance with its normal procedural rules, any differences over the selection of specific future programs for implementation, funding, or any other aspects of the energy efficiency program development and evaluation process. Other appropriate parties, such as electric utilities with service territories that overlap MGE's service territory, that are acceptable to the EEC charter members may also participate in the EEC process but will not be part of the EEC decision making process.

OTHER CONDITIONS:

- a. See Sheet 103.6 for Program Tracking and Reporting.

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P.S.C. MO. No. 6
Canceling P.S.C. MO. No. 1

Original
Second Revised

SHEET No. 103.2
SHEET No. 103.2

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICES

PP

MGE may in the future request permission from the Commission to expand the energy efficiency program to include additional commercial natural gas energy efficiency measures.

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Laclede Gas Company

For: All MGE Missouri Gas Energy Service Areas

<u>PROMOTIONAL PRACTICES</u>		
<u>PP</u>		
Prescriptive Rebates: Following is a list of the prescriptive rebates available for equipment and services under the C/I Rebate program:		
<u>Equipment or Service</u>	<u>Rated</u>	<u>Rebate</u>
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas Water Heater	Greater than or equal to 0.82 EF**	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower
*Annual Fuel Utilization Efficiency ** Energy Factor *** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible		

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PROMOTIONAL PRACTICES		
PP		
Equipment or Service	Rated	Rebate
Steam trap replacement. Maximum of 25 failing units per program year	Steam trap replacement considered efficiency improvement	50% of the equipment cost or \$2,500 total, whichever is lower
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified	50% of the equipment cost or \$400, whichever is lower
Food service gas convection gas oven	ENERGY STAR qualified	50% of the equipment cost or \$200, whichever is lower
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower
Gas space heating boiler less than 300,000 BTU/hour input	Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE* (max \$750)
Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500)
Gas space heating boiler over 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000)

*Annual Fuel Utilization Efficiency
** Energy Factor

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For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICESPP

Custom Rebates: The C/I Rebate program will provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- No rebate for measures with less than a two year payback
- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit rebate will only be provided to a customer that qualifies for a prescriptive and/or custom rebate under this program. The audit rebate offer will be structured as follows:

- *Non-Profit Customers* will be eligible for a rebate of 75% of the audit cost, \$600 per building under 25,000 sq. ft., or \$750 for buildings 25,000 sq. ft and over, whichever is lower.
- All other C/I customers will be eligible for a rebate of 50% of the audit cost, \$375 per building under 25,000 sq. ft., or \$500 for buildings 25,000 sq. ft. and over, whichever is lower.
- For customers with more than one building per account, there is a limit of three audit rebates per customer per program year. Energy for each audited building must be estimated based on total utility metered use if sub-metered data is not available.
- No customer building shall qualify for a second audit rebate under this program.
- Audits must be performed by qualified professionals (Registered Professional Engineer, Registered Architect, Certified Energy Manager, or equivalent training, experience, and continuing education). Audit procedures and reports must reach the level of effort of a Level I - Walk-Through Analysis as described in the most recent edition of "Procedures for Commercial Building Energy Audits" published by the American Society of Heating, Refrigerating, and Air Conditioning Engineers.
- To be eligible for a rebate, the audit report must identify at least one energy efficiency measure which qualifies for a rebate under this program, the energy efficiency measure must be implemented, and the application for the audit rebate must be included in the application for the qualifying energy efficiency measure.

Rebate Limit: During a program year, a commercial or industrial customer's total rebate is limited to \$25,000 or the remaining uncommitted budget for the current program year, whichever is lower. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. All measures that receive pre-approval must be implemented / installed within six (6) months of the date of pre-approval, and all invoice(s) and other required project documentation must be submitted within eight (8) months of the date of pre-approval. Notwithstanding these rebate amount limits, commercial or industrial customers are limited to a total of two gas water heater prescriptive rebates under this program.

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Laclede Gas Company

For: All Missouri Gas Energy Service Areas

PROMOTIONAL PRACTICESPPOTHER CONDITIONS1. Program Year:

Effective beginning in 2014 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

2. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- MGE may use the same reporting format and timing as Laclede Gas Company, and is encouraged to do so by the EEC.

3. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

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For: All Missouri Gas Energy Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

<u>Sheet</u>	<u>Section</u>	
R-62	10.02	General Service Conditions For Master Metered Mobile Home Courts Installed Prior To May 14, 1985
R-65	10.03	General Service Conditions For Mobile Home Courts Installed After May 14, 1985, And For Individual Mobile Homes Located On City Or Suburban Lots
R-66	10.04	Mobile Home Extension Rules
R-69	10.05	Special Conditions Pertaining To Leak Surveys And Repiping Of Mobile Home Court Distribution Systems Owned By Others

11. SERVICE APPLICATION FORM
R-73

12. LEFT BLANK INTENTIONALLY
R-74 through R-80

13. PRIORITY OF SERVICE

R-81	13.01	Purpose
R-81	13.02	Curtailment
R-81	13.03	Priority Categories
R-83	13.04	Curtailment Procedures
R-84	13.05	Unauthorized Overrun Deliveries
R-85	13.06	Emergency Exemption
R-86	13.07	Relief From Liability
R-86	13.08	Precedence

14. OTHER CHARGES

R-87	14.01	Schedule Of Other Charges
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15. LEFT BLANK INTENTIONALLY

R-89		Red-Tag Repair Program
R-90 Through R-91		

16. GENERAL CLAUSES

R-92	16.01	Confidentiality
R-93		Temporary Low-Income Energy Affordability Program

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For: All Missouri Gas Energy Service Areas

Red-Tag Repair Program

The **Red-Tag Repair Program** is an experimental program for customers to receive minor repairs of their gas appliances and piping in order to obtain or retain gas service. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

Heating Only for Lower Income provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Poverty Level, who require repairs of customer-owned natural-gas appliances and/or piping to obtain or retain space heating services to their homes. Customers receiving natural gas service to operable space heating equipment do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities receive a warning tag or "red-tag," that is, whose service will be or is disconnected at the meter or to the space heating appliance, and are without space heating, due to unsafe natural gas space heating equipment, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Terms and Conditions: The Company will provide up to \$100,000 annually to credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than \$450.00 under this Program. The customer may use any licensed repair service provider that is willing to accept payment according to the terms of the program.

Avoid Red Tags permits MGE field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer's gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance "red-tagged" as unsafe. If an FSR determines that any gas appliance should be "red-tagged" as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost \$20 or less, the FSR may, with the customer's consent, attempt to effect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company's safety practices and the Utility Promotional Practices rules.

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ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing
Laclede Gas Company, St. Louis, MO. 63101

Laclede Gas Company,
Name of Issuing Corporation or Municipality

For For all Missouri Gas Energy Service Areas
Community, Town or City

RULES AND REGULATIONS

Temporary Low-Income Energy Affordability Program

This temporary low-income energy affordability program (this "Program") is established because the unusually cold winter of 2013-14 has created a hardship for low-income customers. For the period from May 1, 2014 through November 30, 2014, the Company shall implement the Program for the benefit of its customers pursuant to the terms set forth below.

1. All households with incomes equal to or less than 185% of the Federal Poverty Level shall be eligible to participate in the Program. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the MGE service territory. All customers enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, and be deemed to have agreed to allow their account information to be used in any program evaluation. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
2. Customers may register for the program between May 1 and June 30, 2014. Upon acceptance to the Program, a Customer's account with MGE shall be credited with the lesser of (i) one-half of the customer's then outstanding balance; (ii) the amount required to bring the customer current on any Cold Weather Rule (CWR) payment plan; or (iii) \$600. For Customers on a CWR payment plan, the customer will be expected to comply with the terms of such plan after receiving the credit. For other eligible Customers, the Company will establish a five-month payment arrangement ("PA") under which the Customer will pay the amount of current usage plus one-fifth of the remaining balance on the account. A Customer who is current on the PA will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program.
3. It is intended that the Customer eliminate the balance owed by the end of the CWR payment plan or the five-month PA period. The Company may terminate a Customer's participation in the Program if the customer fails to make timely payments. Until service is discontinued, a Customer who has defaulted on a PA shall be permitted to maintain or reinstate the PA by paying all amounts due to bring the PA current.
4. Compensation to the CAA for its duties will be negotiated between the Company and the CAA subject to an overall limitation of no more than 5% of the total funding of the Program. The CAA shall use Utilicare funding to the extent it is available before using Company funds in the Program. The Company's customers shall not receive less Utilicare funding than they would otherwise receive absent the Program. The Program shall be funded with up to \$400,000 in Company funds, exclusive of administrative costs. Any Company funds used in the Program, plus administrative funds, shall be deferred into a low-income asset account for recovery over a five-year period in the Company's next rate case.

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