Issued: <u>September 8, 2015</u>
Issued by: <u>Darrin R. Ives</u>, Vice President

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			For Missouri Retail Servi	ce Area	Delet	ted: Rate Areas No. 1 and No. 3
	TABLE OF (
	RULES AND R					
	ELEC	TRIC				
. DEFINITIONS			Sheet No.			
.01 Company			<u>1.05</u>			
.02 Commission			<u>1.05</u>			
.03 Person			<u>1.05</u>			
.04 Customer			1.05			
.05 <u>Electric Service</u> .06 Service Territory			<u>1.05</u> 1.06		Delet	ted: Rural Customer -
.07 Premises			1.06 1.06		Delet	ted: 06 Electric Service ¶
.08 Building			1.06			
.09. Customer's Installation			1.06		Delet	ted: 7
.10. Point of Delivery			1.06		Delet	ed: 8
.11 Meter Installation			1.07		Delet	ted: 9
.12, Month			<u>1.07</u>		Dolot	ted: 10
.13, Service Agreement			<u>1.07</u>	//	\backslash	
.14, Adult			1.07	//	Delet	ted: 1
.15, Billing Error			1.07		Delet	ted: 2
.16, Field Error			1.07	///	Delet	ted: 3
.1 <mark>7, Fraud .18 Individual Liability</mark>			1.07 1.07	///	Delet	ted: 4
.19. Meter Error			1.07 1.07	///	, \ <u></u>	ted: 5
.20 Responsible Party			1.07	///	<i>∖</i> \⊱──	
.21. Tampering			1.07	///	Delet	ted: 6
.22 Time of Application			1.07A	///	Delet	ted: 7
.23, Unauthorized Use			1.07A		Delet	t ed : 8
SERVICE AGREEMENTS				///	Delet	te d : 9
SERVICE AGREEMENTS				///	Delet	ted: 20
.01 Application for Service			<u>1.07A</u>	\	Delet	ted: 1
.02 Provisions			<u>1.07A</u>	· ·	Delet	ted: 2
.03 Modifications			<u>1.08</u>		Delet	
.04 Term			1.08		\>	
.05 Unusual Loads .06 Temporary Electric Service			1.08 1.08		Delet	ted: 4
.07 Credit Regulations			<u>1.08</u> 1.09			
.08 Customer Insolvency			1.09B			
.09 Succession and Assignment			1.09B			
.10 Authority			1.09B			
.11 Waiver			1.09B			
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Effective: October 8, 2015 1200 Main, Kansas City, MO 64105 Deleted: Chris B. Giles

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			_For <u>Missouri Retail Ser</u>	vice Area	 Deleted: Rate Areas No. 1 and No. 3

TABLE OF CONTENTS RULES AND REGULATIONS ELECTRIC

3.	SUPPLYING ELECTRIC SERVICE	Sheet No.
	.01 Supplying of Electric Service .02 Class of Service .03 Line Construction .04 Prior Indebtedness of Customer .05 Customer to Furnish Right-of-Way .06 Access to Customer Premises .07 Delivery of Electric Service to Customer .08 Company Responsibility .09 Continuity of Service .10 Curtailment, Interruption or Suspension of Service .11 Restoration of Service .12 Application of Rate Schedule .13 Discontinuance of Electric Service .14 Reconnection of Electric Service .15 Refusal to Serve .16 Property of the Company .17 Liability of Company	1.10 1.10 1.10 1.10 1.11 1.11 1.11 1.11 1.11 1.12 1.13 1.13 1.13 1.14 1.14 1.14
4.	TAKING ELECTRIC SERVICE	
	.01 Customer's Installation .02 Protection Equipment .03 Customer Responsibility .04 Standards and Approvals .05 Dangerous or Disturbing Uses .06 Inspections and Recommendations .07 Increasing Connected Load .08 Facilities Location .09 Protection of Company's Property .10 Tampering with Company Facilities .11 Attachments to Company's Facilities .12 Indemnity to Company .13 Proration of Demand Charges .14 Parallel Operations	1.14 1.15 1.15 1.15 1.16 1.16 1.16 1.17 1.17 1.17 1.17 1.18 1.18

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			For Missouri Retail Serv	rice Area		Deleted: Rate Areas No. 1 and No. 3
	TABLE C	F CONTENTS				
		REGULATIONS				
	EL	ECTRIC				
5. MULTIPLE OCCUPANCY PREM	MISES		Sheet No.			
.01 Individual Metering for Sepa	arate Premises		<u>1.18</u>			
.02 Public Service Metering for	Lessor		1.18			
.03 Resale and Redistribution			<u>1.19</u>			
.04 Rent Inclusion by Lessor			<u>1.20</u>			
.05 Present Resale Practices			<u>1.20</u>			
.06 Present Redistribution Pract	tice		<u>1.21</u>			
.07 Renovation			<u>1.21</u>			
.08 Wholesale Sales			<u>1.21</u>			
. METERING						
.01 Meter Installation			1.21			
.02 Multiple Metering			1.22			
.03 Multiple Occupancy Building	gs		<u>1.22</u>			
.04 Meter Reading			1.22			
.05 Meter Seals			<u>1.23</u>			
.06 Estimated Billing Due to Uni	read Meters		1.23			
.07 Accuracy and Tests			1.23			
.08 Evidence of Consumption			1.23			
.09 Billing Adjustments			<u>1.24</u>			
			1.24B			
.10 Inquires						
.10 Inquires 7. CHOICE AND APPLICATION OF	F RATE SCHEDUI	LES				
CHOICE AND APPLICATION OF.01 Posting	F RATE SCHEDUI	LES	<u>1.25</u>			
CHOICE AND APPLICATION OF.01 Posting.02 Choice by Customer	F RATE SCHEDUI	LES	1.25 1.25			
. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer	F RATE SCHEDUI	LES	1.25 1.25			
CHOICE AND APPLICATION OF	F RATE SCHEDU	LES	<u>1.25</u>			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules	F RATE SCHEDU	LES	1.25 1.25 1.25			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period	F RATE SCHEDU	LES	1.25 1.25 1.25 1.25			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills	F RATE SCHEDU	LES	1.25 1.25 1.25 1.25 1.26 1.26			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default	F RATE SCHEDU	LES	1.25 1.25 1.25 1.25 1.25			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills	FRATE SCHEDU	LES	1.25 1.25 1.25 1.25 1.25 1.26 1.26 1.27 1.27			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules 8. BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge	FRATE SCHEDU	LES	1.25 1.25 1.25 1.25 1.25 1.26 1.26 1.27 1.27			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment	F RATE SCHEDU	LES	1.25 1.25 1.25 1.25 1.25 1.26 1.26 1.27 1.27 1.27			
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules 8. BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge	F RATE SCHEDU	LES	1.25 1.25 1.25 1.25 1.25 1.26 1.26 1.27 1.27			Deleted: Check
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge .08 Collection Charge		LES	1.25 1.25 1.25 1.25 1.25 1.26 1.27 1.27 1.27 1.27 1.27 1.28			Deleted: Check
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge		LES	1.25 1.25 1.25 1.25 1.25 1.26 1.26 1.27 1.27 1.27			Deleted: Check
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge .08 Collection Charge		LES	1.25 1.25 1.25 1.25 1.25 1.26 1.27 1.27 1.27 1.27 1.27 1.28			Deleted: Check Deleted: March 30, 1981
C. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge .08 Collection Charge		LES	1.25 1.25 1.25 1.25 1.25 1.26 1.27 1.27 1.27 1.27 1.27 1.28			Deleted: March 30, 1981 Deleted: October 30, 2014
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge .08 Collection Charge		LES	1.25 1.25 1.25 1.25 1.25 1.26 1.27 1.27 1.27 1.27 1.27 1.28			Deleted: March 30, 1981 Deleted: October 30, 2014 Deleted: April 30, 1981
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge .08 Collection Charge		LES	1.25 1.25 1.25 1.25 1.25 1.26 1.27 1.27 1.27 1.27 1.27 1.28			Deleted: March 30, 1981 Deleted: October 30, 2014 Deleted: April 30, 1981 Deleted: November 29, 2014
7. CHOICE AND APPLICATION OF .01 Posting .02 Choice by Customer .03 Assistance by Company .04 Change of Rate Schedules BILLING AND PAYMENT .01 Billing Period .02 Payment of Bills .03 Default .04 Mailing Bills .05 Reconnection Charge .06 Partial Payment .07 Return Payment Charge .08 Collection Charge	isions_		1.25 1.25 1.25 1.25 1.25 1.26 1.27 1.27 1.27 1.27 1.27 1.28			Deleted: March 30, 1981 Deleted: October 30, 2014 Deleted: April 30, 1981

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С	anceling P.S.C. MO. No.	2	Eleventh	Revised Sheet No.	1.04	Deleted: Tenth
_				For Missouri Retail Serv	vice Area	
		RULES A	OF CONTENTS ND REGULATIONS ELECTRIC			
9.	EXTENSION POLICY			Sheet No.		
	.01 Overhead Single-Phase Re.02 Other Extensions.03 Excess Facilities Requests	sidential <u>Exten</u>	sions	1.31 1.32 1.32		Deleted: and Rural Residential
10). UNDERGROUND DISTRIBUTI	ON POLICY				
	.01 Underground Service Cond .02 Underground Primary and S .03 Underground Distribution S	Secondary Distr	ibution Facilities dential Subdivisions	1.32A 1.33 1.33B		
11	I. RESERVED FOR FUTURE US	E				
12	2. AGREEMENTS					
	.01 Primary – Secondary Electricology.02 Indemnity Bond.03 Private, Unmetered Protect.04 Reserved for Future Use	-		1.36 1.40 1.42 1.43		
13	3. RESERVED FOR FUTURE US	E				
14	4. MOBILE HOME SERVICE					
	 .01 Permanent Mobile Home S .02 Transient Mobile Home Ser .03 Resale of Electric Service .04 Public Service in Mobile Ho .05 Distribution Facilities 	vice		1.48 1.48 1.49 1.49 1.49		

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l	15. MUNICIPAL STREET LIGHTING SERVICE	Sheet No.
	 .01 Terms and Conditions .02 Municipality Responsibility .03 Company Service Responsibility .04 Street Lighting System .05 Street Lamps Exhibit .06 Applicable Rate Schedule .07 Additions to the Street Lighting System .08 Changes and Removals .09 Protection of Company Property .10 Municipality Payment Liability .11 Force Majeure .12 Municipality Purchase of Street Lighting System .13 Municipality Purchase of Electric Energy 	1.50 1.50 1.50 1.50 1.51 1.51 1.51 1.51
	16. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE .01 Terms and Conditions .02 Municipality Traffic Control Responsibility .03 Company Service Responsibility .04 Traffic Control System .05 Traffic Control Signal Service .06 Applicable Rate Schedule for Traffic Control Signal Service .07 Additions to Traffic Control System .08 Changes and Removals of Traffic Control System .09 Municipality Payment Liability .10 Force Majeure .11 Municipality Purchase of Traffic Control System	1.54 1.54 1.54 1.54 1.55 1.55 1.56 1.56 1.57 1.57
ļ	.12 Municipality Purchase of Electric Energy 17. EMERGENCY ENERGY CONSERVATION PLAN	1.58
	.01 Anticipated Emergency .02 Customer Notification .03 Exempt Facilities .04 Daily Monitoring .05 First Stage Conservation .06 Second Stage Conservation .07 Mandatory Curtailment .08 Liability of Company	1.59 1.59 1.59 1.60 1.60 1.61 1.62 1.63

Issued:September 8, 2015Effective:October 8, 2015Issued by:Darrin R. Ives, Vice President1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 2

	Canceling P.S.C. MO. No.	2	Sixth	Revised Sheet No.	1.04B	Deleted: Fifth	
ı				For Missouri Retail Ser	rvice Area		
		RULES AN	OF CONTENTS ID REGULATIONS LECTRIC				
	18. RESERVED FOR FUTURE USE			Sheet No.			
	19. AVERAGE PAYMENT PLAN						
	.01 Availability .02 Eligibility .03 Election .04 Rate .05 Payment of Arrears Under the .06 Average Payment Amount .07 Payment .08 Termination .09 General Rules and Regulation			1.67 1.67 1.67 1.68 1.68 1.68 1.69 1.69			

Revised Sheet No. 1.04B

1.70

<u>1.71</u>

22. MEEIA PROGRAMS

20. RESERVED FOR FUTURE USE

21. SEPARATE METERING VARIANCES

.01	Commercial & Industrial Demand-Side Management	1.72
.02	Building Operator Certification	1.77
.03	Business Energy Analyzer	1.78
.04	Business Energy Efficiency Rebates – Custom	1.79
.05	Business Energy Efficiency Rebates – Standard	1.80
.06	Residential Demand-Side Management	1.81
.07	Home Appliance Recycling Rebate	1.86
.08	Air Conditioning Upgrade Rebate	1.87
.09	Home Energy Report – Pilot	1.88
.10	Income-Eligible Home Energy Report Program – Pilot	1.89
.11	Home Lighting Rebate	1.90
.12	Income-Eligible Weatherization	1.91
.13	Programmable Thermostat (available to Commercial & Industrial and Residential)	1.93
.14	Home Energy Analyzer	1.95

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Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

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DEFINITIONS

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

- 1.01 COMPANY: KANSAS CITY POWER & LIGHT COMPANY, any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.02 COMMISSION: THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI and any successor of such Commission having jurisdiction of the subject matter hereof.
- 1.03 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.
- 1.04 CUSTOMER: Any Person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company.
- 1.05 ELECTRIC SERVICE: The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.

Deleted: 1.05 RURAL CUSTOMER: A Customer taking electric service (except electric service used in connection with a commercial enterprise not related to residential or farming purposes) who uses such electric service for residential purposes, in a district which has not been platted and recorded, or in connection with the carrying on of farming or other agricultural pursuits. The Company reserves the right in all instances to designate whether a Customer is or is not a Rural Residential Customer.¶

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EFINITIONS (continued)					
.06, SERVICE TERRITORY: All				which the	Deleted: 7
Company is duly certificated and au	uthorized by the Co	ommission to supply elec	tric service.		
.0 <mark>7,</mark> PREMISES: That separate w	alled portion of a s	single building undivided	by any common area, or the	at separate	Deleted: 8
ortion of a single contiguous tract ublic, which portion is occupied be ne service application or by other in any such tract of land may be de- act of land or his authorized ag- assageways and other areas of a	y the Customer, of the Customer, of the Customer of the Coment, as another (or as may, with the conset to the Company. All conpany to be occupied by Customer. A "common	ent of the Company, be de- ommon areas in any such be the owner or lessee of such area" shall include all hall	signated in uilding and building or s, lobbies,	
.08 BUILDING: A single structu	re which is unifie	d in its entirety, both p	hysically and in operation.	Separate	Deleted: 9
tructures on the same tract of land ublic or private way), may be co nclosed and unobstructed passag or one single business enterprise.	d, or separate stru Insidered as a bu	ctures on adjoining tracts ilding if such separate	s of land (even through sepa structures are physically joi	rated by a ned by an	(Julius)
.09. CUSTOMER'S INSTALLAT	ION: All wiring, a	ppliances and apparatu	ses of every kind and nati	ure on the	Deleted: 10
Customer's Premises on the Custo or useful by the Customer in conne Normally, a residential Customer's	mer's side of the pection with the rece	point of delivery (except telept and utilization of elec	he Company's meter installa ctric service supplied by the	ation) used	
I.10 POINT OF DELIVERY: The	e point at which t	the Company's conductor	ors and/or equipment (other	r than the	Deleted: 1
Company's meter installation) make in the Customer's service agreeme meter where the Company's service	e electrical connec nt. Normally, for a	tion with the Customer's residential Customer, the	Installation, unless otherwis	e specified	

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		REGULATIONS CTRIC				
<u>DEFINITIONS</u> (continued)						
1.11 METER INSTALLATION: complete installation needed by the single point of delivery.						Deleted: 2
1.12 MONTH: An interval of appr calendar month.	oximately thirty (30) da	ays, unless specified	or appearing from the conte	ext to be a		Deleted: 3
1.13 SERVICE AGREEMENT: The Company supplies electric service		ent or contract, expre	ssed or implied, pursuant to	which the		Deleted: 4
1.14 ADULT: One who has reache	ed the legal age of maj	ority; generally 18 yea	ars.			Deleted: 5
1.15 BILLING ERROR: The incorincorrect charges.	rect billing of an accou	unt due to a Compan	y or Customer error, which	results in		Deleted: 6
1.16 FIELD ERROR: Shall be con	nsidered to include los	st/mishandled paperw	ork, installing metering inco	orrectly, or		Deleted: 7
failure to close the meter potential of	or test switches; also co	onsidered a Billing Er	ror.	•		
1.17 FRAUD: The misrepresentation information, or by concealment of the second						Deleted: 8
utility service, avoid payment for p others to rely upon such misrepre (a) furnishing Company with false r false, or altered customer identifical tered ownership, or lease paper Company.	ast, present or future sentations to the Compames, or customer infection (c) furnishing f	service, or obtain a re npany's financial detr ormation not legally a alse, or altered resid	efund and so cause the Co iment. Includes, but is not ssigned to such person (b) lency history (d) furnishing	ompany, or limited to: furnishing g false, or		
1.18 INDIVIDUAL LIABILITY: What severally liable for electric consumptions.			e premises, they shall be	jointly and		Deleted: 9
1.19, METER ERROR: The incorre			ing from a malfunctioning o	r defective		Deleted: 20
meter.	or registration of cicoti	io consumption result	ing nom a mananotioning o	i delective		Deleted. 20
1.20 RESPONSIBLE PARTY: An to take, and or receiving substantia				or agreeing		Deleted: 1
1.21, TAMPERING: To rearrange,						Deleted: 2
electric meters and associated wiri performing a normal or customary t	0	seals or otherwise p	revent any Company equip	ment from		
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Canceling P.S.C. MO. No.	2	Original Sheet No.	1.07A	
		For <u>Missouri Retail Se</u>	ervice Area	Deleted: Rate Areas No. 1 and No. 3
	RULES AND REGULA ELECTRIC	ATIONS		

DEFINITIONS (continued)

1.22 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.23 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

SERVICE AGREEMENTS

- 2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.
- 2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13 shall be controlling.

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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RULES AND REGULATIONS **ELECTRIC**

SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS:

(A) A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required on all new nonresidential customers. A new nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations.

A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

- 1. The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.
- 2. The customer has failed to pay an undisputed bill before the delinquency date for two (2) billing periods during the past year or has had a payment returned for any reason other than bank error.
- 3. The customer has in an unauthorized manner interfered with or diverted the service.
- The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community, or has filed a petition for bankruptcy during the previous seven (7) years.
- 5. Misrepresentation of identity for the purpose of obtaining utility service.
- 6. The Company has become aware through a public medium that the customer is experiencing financial difficulties.
- (B) The Company may require a security deposit or other guarantee as a condition of service to any residential customer at a new or existing location as provided in 4 CSR 240-13.030.

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RULES AND REGULATIONS ELECTRIC

SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS: (continued)

(E) Deposit refunds: (continued)

account shall be reviewed annually thereafter for refund consideration. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges. The amount of the refund will be identified and disclosed on the Customer's bill.

2.08 CUSTOMER INSOLVENCY:

A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

2.09 SUCCESSION AND ASSIGNMENT:

A service agreement shall inure to the benefit of, and be binding upon, the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.

Customers having a change in status of the designated account holder, having lived in the household for a minimum of 6 months shall not be required to apply for service. A change in the status of the designated account holder could be due to but not limited to: death, divorce, or other similar circumstance whereby the designated account holder no longer resides at the premise.

Upon notification to the Company the Customer remaining at the premise will become the designated account holder with no new deposit requirements or changes to the payment plans required. All rights and responsibilities of the designated account holder shall inure to the remaining Customer.

2.10 AUTHORITY

Except as provided in 4 CSR 240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.

2.11 WAIVER

Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

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METERING (continued)

6.09 BILLING ADJUSTMENTS:

A. For all billing errors, Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:

(1) Residential Customers.

- (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
- (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.

(2) Customers Other Than Residential.

- (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
- (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.
- B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
- C. Where, upon test, a meter error is found to be three percent (3%) or less, no billing adjustment will be made.
- D. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

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service by the customer, Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.

<#>When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.¶

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Effective: October 8, 2015

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METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.
- The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.
- Rate Schedule Designation:

When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

Deleted: In the event the customer was overcharged as a result of incorrect meter readings, the Company shall make billing adjustments for the entire period during which the Customer was overcharged, not to exceed sixty consecutive billing periods from date of discovery, inquiry or notification.¶

(E) When two or more meters are incorrectly wired or labeled such that the meters are registering usage of another customer (i.e. apartments), or inappropriate use of the electric service (i.e. general usage recorded on heat meter) the Customer's or Customers' bill shall be subject to adjustment in the event the Customer was overcharged, for the entire period such condition existed., not to exceed sixty consecutive billing periods calculated from date of discovery, inquiry or actual notification to the Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have

(F) Rate Schedule Designation: When a Customer who currently qualifies for the "Residence" or "Rural Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence or Rural Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.¶

When a Customer is billed on a "Residence" or "Rural Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and no billing adjustments shall be applicable.¶

(G) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00.¶

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METERING (continued)			
6.10 Inquires			
			dispute by written notice, in person, or
			business hours. A dispute must be e date of the proposed discontinuance
for a customer to avoid			
(D) Mhan a sustamen advis	on Company that a	Il or now of a above in	in diamete. Company shall record the
			in dispute, Company shall record the romptly and thoroughly; and attempt to
resolve the dispute in a			
(C) Eailure of a customer to	participate with Co	omnany in offerte to reco	olve an inquiry which has the effect of
	 		r's right to continuance of service, and
			tification required by Section (I) of this
		unless the customer	files an informal complaint with the
Commission within the five	e (5) day period.		
(D) Customers presenting fr	ivolous disputes s	hall have no right to o	continued service. Company, before
			dispute it deems frivolous, shall advise
			cumstances. The Consumer Services
			d ascertain the basis of the dispute. If ment shall send the customer a notice
			ce unless the customer contacts the
			it appears to the Consumer Services
			omer cannot be made within seventy-
			sed that it may proceed to discontinue
			not be discontinued until ten (10) days to the customer by Company. The
customer shall retain the			

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- (H) When evidence of tampering is found, or misrepresentation of the use of service by the Customer, the Company reserves the right to calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probably period during which such condition existed from all related and available information.
- (i) When the Customer has been undercharged, except as provided in H of this Rule, and a billing adjustment is made, the Customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.¶

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6.10 Inqu	ires (continued)				
<u>0.10 iliqu</u> (E)		es a charge, s/he sha	all pay to Company an ar	mount equal to that part of	the charge
				nined by the parties. The	
				ations, the nature of the o	lispute, and
	any other pertinent fa	ctors in determining	the amount not in dispute	<u>ə.</u>	
(E)	If the parties are upab	olo to mutually datarr	mine the amount not in d	ispute, the customer shall	l nov to
(<u>F</u>)_				cent (50%) of the charge i	
				onditions which shall repre	
	amount not in dispute		•	•	
(0)	- 2				
<u>(G)</u>				ute within four (4) busines te of the disputed bill, whi	
				ce of service, and Compa	
	then proceed to discor			oc or ocryloc, and compar	ily iliay
(H)				<u>le or in part, any excess r</u>	<u>noneys</u>
	paid by the customer	shall be refunded pr	omptly.		
(1)	If Company does not	resolve the dispute	to the satisfaction of the	e customer, Company rep	oresentative
<u>\.'/</u>				formal complaint to the C	
				ay file an informal compla	
				ommission prior to advisin	
				notify the customer of the	ne payment
	required by Sections (I	E) or (F) of this Rule.	_		
(J)	Company may treat a	customer complaint	or dispute involving the	same question or issue I	based upon
				ply with these Rules more	
	prior to discontinuance	e of service.	· · · · · · · · · · · · · · · · · · ·		

Issued:September 8, 2015Effective: October 8, 2015Issued by:Darrin R. Ives, Vice President1200 Main, Kansas City, MO 64105

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For Missouri Retail Service Area

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RULES AND REGULATIONS ELECTRIC

BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (A) Any unpaid bill for service under a rate schedule classified as "Residential Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (B) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (C) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

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For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

BILLING AND PAYMENT (continued)

8.07 RETURN <u>PAYMENT</u> CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months:
- 2. The customer operates an interstate pipeline pumping station, regardless of size; or
- 3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00167, per Kwh.

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For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eight (1/8) mile and the last one-eight (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

EXTENSION POLICY (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.03 EXCESS FACILITIES REQUEST: In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

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The Company may enter into requests for service. These reagreements will be consisten approved tariffs and regulation	equests will take vari	ous forms depending	g on the type of service requ	ested. All		In consideration of the mutual undertakings herein contained, the undersigned parties agre as of the day of as follows:¶
						SECTION 1. The Company shall deliver to the Customer electric power and energy in amouni equal to the Customer's requirements. The customer shall notify the Company of any proposed substantial change in its electrical equipment in sufficient time for the Company to provide such additional facilities as may be necessary. If the Company is required to mak an investment in any such additional facilities, the Company may, as a condition thereof, require an extension of the term of this agreement, an increase in the minimum month bill or billing demand as may be provided herein, and/or other security for the protection such investment. If SECTION 2. The Customer shall take and pay for all the electric power and energy required for the operation of all equipment at the premises occupied by it and referred to on the reverse side hereof in accordance with the Company's rates, rules and regulations applicable to the service supplied hereunder which shall, upon the date of this agreement or at any time during the term hereof, be then currently on file and in effect pursuant to State regulatory commission law. All provisions on the reverse side hereof are by reference made a part hereof as fully as if incorporated herein. Copies of the rate schedule(s), presently on file and in effect and designated on the reverse side hereof, are attached hereto. If SECTION 3. The Customer, if the owner of the premises, shall obtain on forms furnished by the premises, shall obtain on forms furnished by
₹						Company, an easement giving the Company the right to erect and maintain on the premise such electric transmission and distribution facilities as may be required to supply the Customer's requirements hereunder and the requirements of any other customers of the Company from a further extension of such facilities, including the right to set anchors, tri
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Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

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<u> </u>						The Company's Option "A":¶
						SECTION 8. The parties recognize that the estimated annual revenue to the Company for electric service to be rendered hereunder will not be sufficient to fully justify the total construction expenditures necessary to render such service. The Customer and the Company agree that the total estimated net cost to the Company of such necessary construction isdollars (\$).¶ The Customer shall deposit with the Company at the time of signing this Agreement, the sum
						of
						If (a) additional permanent load, not now contemplated by the Customer and the Company, is connected to the facilities of the facilities of the Customer on the premises covered by this Agreement and served hereunder without cost to the Company for additional distribution facilities to serve such additional load, or (b) new customers creating additional permanent loads are connected at other premises to the line facilities constructed by the Company for service to the Customer under this Agreement without additional line extension and with the installation of only a transformer station and service drop, the
						Deleted: Construct and install the additional facilities as indicated on the attached drawing No, designed as Exhibit A necessary to provide
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Y						The Company's Option "B": (Continued)¶
						If the Customer should cause termination of service under this Agreement at any time on or after the effective date hereof, but before the expiration of
						years from and after the effective date, the Customer shall pay the Company an amount equal to (a)
						of
						The Company's Option "B-1":¶ ¶ The Customer shall indemnify the Company for
						the Company's investment in additional facilitie: hereunder by delivering to the Company, upon execution hereof, an Indemnity Bond in the principal amount of¶ Dollars (
						subject to monthly reduction of
						The Customer shall not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of months after the operative date hereof and at the expiration of said period said Indemnity Bond shall be released and returned to the Customer.¶
						The Company's Option "C":¶ ¶
						SECTION 8. In consideration of the cost to the Company of making service available at
						Deleted: Twenty percent (20%) of the total sum of Dollars
						(\$) for each year service is taken and paid for by the Customer after the effective date of this Agreement, or 1.66% of said tota
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2.02 INDEMNITY BOND			/	as ¶
The Company may, in response to a Cus	tomer or prospective Custor	ner's request for service, require ar	indemnity /	PRINCIPAL, and of
oond, surety bond, or other financial instru				
of distribution facilities. These instrument vill be consistent with terms and condition				County of, State of, as SURETY are held
egulations.				and firmly bound unto KANSAS CITY POWER
				& LIGHT COMPANY, Kansas City, Missouri, OBLIGEE, its successors and assigns in the
				sum of
				timely to be made, we hereby bind ourselves, our successors and assigns, jointly and
				severally, firmly by these presents.¶
				THE CONDITION OF THIS OBLIGATION IS
				SUCH THAT:¶ ¶
				WHEREAS, The Principal and the Obligee entered into a
				¶ Electric
				Service Agreement under date of
				and ¶
				WHEREAS, By virtue of said Agreement the Obligee has assumed the burden of
				constructing additional electric distribution facilities in order to furnish the Principal with
				electric energy, and,¶
				WHEREAS, The Principal has agreed and is
				required by said Agreement to furnish an indemnity bond guaranteeing to reimburse the
				Obligee for its cost of construction of distributio facilities as defined by said Agreement upon
				such conditions and in such amount as set out therein.¶
				¶ "
				NOW, THEREFORE, if the Principal shall pay t the Obligee such sum as may become due the
				Obligee under the provisions of said Agreement, this obligation to be null and void,
				otherwise to remain in full force and effect.¶
				The said Surety, for value received, hereby stipulates and agrees that the extension of time
				for making such reimbursement, the alteration
				of or addition to the terms of said Agreement, o of the method and amount of such
				reimbursement thereunder shall not in any wise affect the obligation of the Surety on this

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					12.02 INDEMNITY BOND: (continued)¶
					IN WITNESS WHERE OF, we have hereun set our hands and seals this
					1 1
					¶ ¶ By
					1
					PRINCIPAL¶ 1
					¶ ¶ Attest:¶
					1
					1
					¶ SURETY¶ ¶
					1 1 1
					Attest:¶
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					*Certified copy of Power of Attorney attache with signed certificate of no revocations.
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For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC

AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.

See Section 2.09 SUCCESSION AND ASSIGNMENT, for rules regarding successor Customers.

19.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (A) The Customer must be currently receiving service under one of said schedules.
- (B) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service.
- (C) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (D) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

19.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the Plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, a Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

Issued: September 8, 2015 Effective: October 8, 2015
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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AVERAGE PAYMENT PLAN (continued)

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

(1) Initial enrollment year

The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

(2) Subsequent enrollment year

The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.

- (3) Adjustment
 - (a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.
 - (b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors.
 - (c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. No interest shall be due from or payable to the Customer on this adjustment amount.

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WAIVERS¶

1 20.01 FARMLAND INDUSTRIES THERMAL STORAGE PROJECT VARIANCES:¶

THE COMPANY WILL:¶

1. Provide a one-time payment to Farmland Industries (Farmland), in the amount of \$50,000, to assist Farmland in installing a thermal storage system at its corporate headquarters, located at 3315 North Oak Trafficway, Kansas City, Missouri;¶

¶
2. Calculate Farmland's billing demand during the Summer Season as the highest demand that occurs that month during the period 12 p.m. to 8 p.m., Monday through Friday (except holidays).¶

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