STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	4-10-1	De las IOL est No	407.0
P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1	1st2nd 1st	Revised Sheet No Original Revised Sheet No	
KCP&L Greater Missouri Operations Company KANSAS CITY, MO		or Territories Served as L&P	
RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM (Continued) ELECTRIC			
RESRAM REVENUE REQUIREMENT AND RATE			
Applicable to determination of RESRAM Rider for the 2016: December 2016 through May 2017:	months of	December 2015 through I	November
Total RESRAM Revenue Requirement:	\$ 50,139	,860.35 \$ 44,618,302*	
Allowable RESRAM Revenue Requirement:	\$ 7,582,117.18 <u>\$ 7,401,052</u>		
Allowable RESRAM per kWh rate:	\$ 0.00094 <u>\$ 0.00091</u>		
RESRAM Ordered Adjustment per kWh rate:	\$ 0.00000		
RESRAM Offset Adjustment (ROA) per kWh rate:	<u>(\$ 0.00032)*</u>		
RESRAM per kWh rate:	\$ 0.	0009 4 <u>\$ 0.00059</u>	
*Total DECDAM Deverse Deguirement on court of \$44,040,000 consists of actuals at August 2040. This			
*Total RESRAM Revenue Requirement amount of \$44,618,302 consists of actuals at August 2016. This balance does not include the ROA disallowance of \$1.3 million from MPSC Order Approving Stipulations and			
Agreements, Rejecting Tariffs, Cancelling True-Up Hearing, and Ordering Filing of Compliance Tariffs, issued			
on September 28, 2016 in the GMO Rate Case ER-2016-0156.			
The \$1.3 million disallowance has been reflected in the ROA	per kWh rate o	of \$ (0.00032).	
Credits are shown in parentheses, e.g. (\$ 0.05).			

Issued: November 2, 2015November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: December 2, 2015December 8, 2016