THE EMPIRE DISTRICT ELEC	CTRIC COMPAN	Y						
P.S.C. Mo. No	5	Sec.	3	17th	Revised Sheet No.	1		
Canceling P.S.C. Mo. No.	5	Sec.	3	16th	Revised Sheet No.	1		
For ALL TERRITORY								
742 7274170747								
		MUNICIPAL S	TREET LIGHT	TING SERVICE	<u> </u>			
SCHEDULE SPL								

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE: Incandescent Lamp Sizes (No New Installation Allowed)	Annual Charge Per Lamp	Annual kWh	Watts
4,000 lumen\$	•	1,088	
Mercury-Vapor Lamp Sizes:		·	
7,000 lumen	89.02	784	175
11,000 lumen	106.85	1.186	250
20,000 lumen	152.97	1,868	400
53,000 lumen	258.08	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	83.42	374	70
16,000 lumen	104.43	694	150
27,500 lumen	135.91	1.271	250
50,000 lumen	193.68	1.880	400
130,000 lumen	312.56	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	130.55	696	175
20,500 lumen	159.99	1.020	250
36,000 lumen	214.03	1.620	400
110,000 lumen	472.96	4,056	1000
•		,	

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE EFFECTIVE April 1, 2013

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

	Annual		
ANNUAL STREET LIGHTING CHARGE:	Charge	Annual	Watts
Incandescent Lamp Sizes (No New Installation Allowed)	Per Lamp	kWh	
4,000 lumen\$	61.48	1,088	
10,000 lumen	126.51	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	83.50	784	175
11,000 lumen	100.22	1,186	250
20,000 lumen	143.48	1,868	400
53,000 lumen	242.07	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	78.25	374	70
16,000 lumen	97.95	694	150
27,500 lumen	127.48	1,271	250
50,000 lumen	181.67	1,880	400
130,000 lumen	293.17	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	122.45	696	175
20,500 lumen	150.07	1,020	250
36,000 lumen	200.75	1,620	400
110,000 lumen	443.62	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	w. Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE	June 3, 2011	DATE EFFECTIVE June 15, 2011	
DATE OF 1000E	00110 0, 2011		

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL									

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge	Annual	Watts
Incandescent Lamp Sizes (No New Installation Allowed)	Per Lamp	kWh	vvalis
		1.088	
4,000 lumen\$,	
10,000 lumen	120.83	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	79.75	784	175
11,000 lumen	95.71	1,186	250
20,000 lumen	137.03	1.868	400
53,000 lumen	231.19	4,475	1000
		-,	
High-Pressure Sodium-Vapor Lamp Sizes (Lucaiox, etc.):			
6,000 lumen	74.74	374	70
16,000 lumen	93.55	694	150
27,500 lumen	121.75	1.271	250
50,000 lumen		1.880	400
130,000 lumen		4,313	1000
	200.00	1,010	.005
Metal Halide Lamp Sizes:			
12,000 lumen	116.95	696	175
20,500 lumen	143.33	1,020	250
36,000 lumen	191.73	1.620	400
	423.69	4.056	1000
110,000 lumen	423.08	4,000	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

DATE OF ISSUE

ER-2011-0004; YE-2011-0615

August 30, 2010

DATE EFFECTIVE September 29, 2010

Missouri Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPA	IN Y				
P.S.C. Mo. No. 5	Sec.	3	14 th	Revised Sheet No.	1
Canceling P.S.C. Mo. No5	Sec.	3	13 th	Revised Sheet No.	1
5 ALL TERRITORY					
For ALL TERRITORY					
	MUNICIP	AL STREET LI	IGHTING SERVIC	 F	
		SCHEDUL		_	

Α

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

	Annual		
ANNUAL STREET LIGHTING CHARGE:	Charge	Annual	Watts
Incandescent Lamp Sizes (No New Installation Allowed)	Per Lamp	kWh	
4,000 lumen\$	51.78	1,088	
10,000 lumen	106.56	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	70.33	784	175
11,000 lumen		1,186	250
20,000 lumen		1,868	400
53,000 lumen		4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	65.91	374	70
16,000 lumen		694	150
27,500 lumen		1,271	250
50,000 lumen		1,880	400
130,000 lumen		4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	103.14	696	175
20,500 lumen		1.020	250
36,000 lumen		1,620	400
110,000 lumen		4,056	1000
1	3.0.00	.,000	

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

DATE EFFECTIVE September 5, 2008

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

August 23, 2008

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			5		Sec.		3	- —	13 th	- F	(evised	Sheet No.		<u>.!</u>	
Canceling P.S	5.C. Mo. N	o	5		Sec.		3		12 th	_ F	Revised	Sheet No.	•	1	
For <u>A</u>	LL TERRI	TORY													
					MUNIC	IPAL S	TREET	LIGHTIN	NG SER	RVICE					
						S	CHED	ULE SPL							 :
AVAILABILIT	Y :											- Florida I		. havina on a	-iaina
This sch	edule is a	vailable	to muni	cipalitie	s serve	by the	e Comp	cany und	er the p	orovisior	ns of ar) Electric I ic niaces	ranchise	having an o	of the
term of	not less t	han ten ed Music	10) ye. Inal Elec	ars, tor tric Ser	outuco vice Aa	r lignur memen	iy idi : it havir	suecis, a la an oria	ineyo, p	n of not	less tha	en two (2)	years.	e provisions	•••••
Company	ys standa	ro Muriio	apai cied	افح باللم	VICE AG	- Genten	IL, 1104W	g un ong	ilion for	Anr	iual		,		
ANNUAL ST	PEETLIG	HTING (CHARGE							Cha	arge		Annual	Watts	
	scent Lam				tion Allo	wed)					Lamp		kWh		
4.00	00 lumen	p Olzos (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								48.53		1,088		
10.0	000 lumen										99.87		2,331		
Mercury-	Vapor Lar	mp Sizes	3:								SE 04		784	175	
7,00	0 lumen			••••••				••••••	••••••	******	65.91		1,186	250	
11,0	000 lumen	•••••••	•••••••					**********			79.11 13.26		1,868	400	
	000 lumen										91.09		4,475	1000	
53,0	000 lumen				**********		••••••	************			91.09		4,410	1000	
1 E-6 D		41 1 <i>1</i>		Cienn	//	. ata \.									
	essure Soc										61.77		374	70	
	00 lumen										77.32		694	150	
	000 lumen										00.63		1,271	250	
27,0	500 lumen 100 lumen			***********	**********	• • • • • • • • • • • • • • • • • • • •			**********		43.41		1.880	400	
	,000 lume										31.42		4,313	1000	
130	,000 lullie						**********						1,010		
Metal Ha	alide Lamp	Sizes:													
	000 lumen										96.86		696	175	
	500 lumen										118.46		1,020	250	
, -	000 lumen										158.47		1,620	400	
	,000 lume										350.19		4,056	1000	
Th		1-	_ 1	/1 74h a		and obs									
ine mo	onthly char	ge per la	amp, is 1	/12tn o	r me anr	nuai che	arge.								
DETERMINA															
				and size	e of lam	p is de	termine	ed by mu	ltiptying	the an	nual kV	Vh listed a	bove, by	the monthly	usage
factor liste	ed in the ta	able belo	W:												
				_					_			_		month	
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	τ	otal	
/ lanea															
Usage	402	000	007	075	070	.064	.067	.073	.079	.091	.098	.104	1	.00	
Factor	.103	.089	.087	.075	.070	.004	.007	.013	.079	.051	.090	. 104	•	.00	
CANCELLE	· D														
CANCELLE															
August 23, 20															
Missouri Pub															
Service Commi	SSION										-				-

December 14, 2007
Filed
Missouri Public
Service Commission.

DATE EFFECTIVE

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. 5 THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 3 12th Revised Sheet No. 1 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. MUNICIPAL STREET LIGHTING SERVICE

SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

	Annual		
ANNUAL STREET LIGHTING CHARGE:	Charge	Annual	Watts
Incandescent Lamp Sizes (No New Installation Allowed)	Per Lamp	kWh	
4,000 lumen	.\$ 44.13	1,088	
10,000 lumen	90.82	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	59.94	784	175
11,000 lumen	71.94	1,186	250
20,000 lumen	103.00	1,868	400
53,000 lumen		4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.): 6,000 lumen 16,000 lumen 27,500 lumen 50,000 lumen	70.32 91.51	374 694 1,271 1,880	70 150 250 400
130,000 lumen		4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	88.09	696	175
20,500 lumen		1,020	250
36,000 lumen	144.11	1,620	400
110,000 lumen		4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005

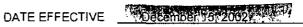
DATE EFFECTIVE April 16, 2005 Filed MO PSC

THE EMPIRE I	DISTRICT E	LECTRIC	COMP.	ANY										
						(Sec		Ith Rev		heet No.		1	_
ALL T	ERRITORY	•							Cancelli	ng P.S.C.	MIO. NO.		5	
supplement to t			- ept			;	Sec	3 10	<u>Oth</u> Rev		heet No.		1	_
for the purpose of o	cancelling this t	ariff.	0 F	1	. •				Whic	ch was iss	sued	09-26	-01	
		ALLE A	Par L. L. L.	<u> </u>	NICIDAL	CTDCCT	LICUTI	NC CER	VICE		Miss	lubor	Pul	
ł	'	(Balledan		MU	NICIPAL	STREET SCHEDU			VICE					
<u> </u>		· · · · · · · · · · · · · · · · · · ·	S 77 7(005		SCHEDE	JLE SI L				DEMIN I	tiñi.	45	כיחה
		MAR		١.							RECUI	AOA	T 0 2	2002
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	23	1 Jan	on CO	Füllile	liá 📆					Se	rvice	Cor	nmi	ssion
AVAILABILITY	Y: nah	ID & BILL	LOUBA	RI										
This sche	edule is ava	ailable to	munici	palities	served b	y the Co	ompany	under	the pro	visions o	f an Elei	ctric Fr	anchise	having an
original te	erm of not l	ess than	ten (10) γears,	for outdo	oor lightii	ng for s	treets, a	elleys, p	arks and	public pl	aces ur	nder the	provisions
of the Co	mpany's st	andard M	lunicipal	Electric	Service	Agreeme	nt, hav	ing an o	_		t less th	an two	(2) yea	rs.
									Ann					
ANNUAL STR					• **				Cha.	•		Annual		
	cent Lamp S O lumen									_amp		(Wh 1,088		
•	00 lumen									7.76 1.88		2,331		
10,0	oo iumen				•••••	••••				1.00		2,001		
Mercury-	Vapor Lamp	Sizes:												
•	0 lumen									4.04		784		
	00 lumen								_	4.86		1,186		
•	00 lumen									2.86		1,868		
53,0	00 lumen			• • • • • • • • • • • • • • • • • • • •				• • • • • • • • • • • • • • • • • • • •	1:	56.67		4,475		
High-Pres	ssure Sodiu	m-Vapor	Lamp Si	izes (Luc	alox, etc	:.):								
· ·	00 lumen								5	0.64		374		
16,0	000 lumen								E	3.39		694		
27,5	i00 lumen								ε	32.50		1,271		
	000 lumen									17.59		1,880		
130,	.000 lumen	••••••	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	1	89.75		4,313		
Matal Ha	lida Laman C	Sizon.												
	ilide Lamp S 100 lumen									79.42		696		
•	i00 lumen									97.13		1,020		
	000 lumen									29.92		1,620		
•	,000 lumen									287.12		4,056		
The mo	onthly char	ge per lar	np, is 1/	/12th of	the anni	ual charg	e.							
DETERMINAT	TION OF EN	IEDOV ILI	WELLIC	ACE FOR	NON M	ETEREN	CIVTUS	ec.						
	thly energy								na the s	onual k\A	/h listed	ahove	hv	
	hlγ usage fa					determin	160 67 1	naicipi yii	ing the b	illiaa kv	m nateu	above,	D y	
	,			(42,0 0)									1	2 month
Month	Jan	Feb	Mar	Apr	Μαγ	Jun	Jul	Aug	Sep	Oct	Nov	Dec		total
				•	•			-						
Usage						_							_	
Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	098	.104	1	1.00

Missouri Public Service Commission ER-02-424 FILED DEC 01 2002

DATE OF ISSUE November 15, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION



P.S.C. Mo. No. ____5_

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No5						
THE EMPIRE DISTRICT ELECTRIC COMPANY								
	Sec.	310th	Revised	Sheet No.	1			
		Ca	incelling P.S	.C. Mo. No.	5			
For ALL TERRITORY								
No supplement to this tariff will be issued except	Sec.	3 <u>9th</u>	_ Revised	Sheet No.	1			
for the purpose of cancelling this tariff.			Which was	issued	3-4-99			
				Viceour	-Dublia			
MUNICIPAL	STREET LIGHT	TING SERVIC	Œ Sei	vice Co	Public			
Î	SCHEDULE SP	PL						
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			4 100		ש ש בַּטְטוּ			

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

	Annual		
ANNUAL STREET LIGHTING CHARGE:	Charge	Annual	Annual
Incandescent Lamp Sizes (No New Installation Allowed)	Per Lamp	kWh	IEC
4,000 lumen\$	37.90	1,088	\$ 5.88
10,000 lumen	. 78.00	2,331	12.59
Mercury-Vapor Lamp Sizes:			
7,000 lumen	51.48	784	4.23
11,000 lumen		1,186	6.40
20,000 lumen	. 88.46	1,868	10.09
53,000 lumen	. 149.25	4,475	24.17
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	. 48.24	374	2.02
16,000 lumen		694	3.75
27,500 lumeп	. 78.59	1,271	6.86
50,000 lumen		1,880	10.15
130,000 lumen	. 180.76	4,313	23.29
Metal Halide Lamp Sizes:			
12,000 lumen	. 75.66	6 96	3.76
20,500 lumen		1,020	5.51
36,000 lumen		1,620	8.75
110,000 lumen		4,056	21.90
		,	-

The monthly charge per lamp, is 1/12th of the annual charge.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.000

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

Missouri Public Service Comynigation FILED OCT 02 2001

26 September 27, 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DOT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.\$	S.C. M	o. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY							
	Sec.	_3_	9th			et No.	
For ALL TERRITORY			Cal	ncelling P.S	,.C. IVI	O. 14O.	
No supplement to this tariff will be issued except	Sec.	3	ßth	Revised	She	et No.	1
for the purpose of cancelling this tartiff.				Which was			09-15-97
MUNICIPAL STREET		SERVI	CE s		30 U	n Pu	piic rieeiar
SCHEDU	JLE SPL						=
AVAILABILITY:				RECD	MAR	1	1999
This schedule is available to municipalities served by the C	ompany und	ler the	provis	sions of an	Electr	ic Franc	hise having
original term of not less than ten (10) years, for outdoor							
provisions of the Company's standard Municipal Electric Se	rvice Agreen	nent, h	aving	an original	term o	of not le	ss than two
years.							
ANNUAL STREET LIGHTING CHARGE:							
Incandescent Lamp Sizes (No New Installation Allowed):				Per Lam	n		
4.000 lumen					•		
10,000 lumen			••••	71.9	16		
Marrupy Vanas Lamp Sizes:							
Mercury-Vapor Lamp Sizes: 7,000 lumen				. 47.4	10.		
11,000 lumen					-		
20,000 lumen							
53,000 lumen							
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):				44 6	:0		
6,000 lumen							
16,000 lumen	CELLET)		. 72.			
50,000 lumen	OCCUPATION OF THE PROPERTY OF	7		103.3			
130,000 lumen					′ 6		
OCT	0 2 2001						
Metal Halide Lamp Sizes: 12,000 lumen	the a c	1					
12,000 lumen	····ˈ <i>i</i> zə···	t	********	. 69.8			
(Director)		TIOUSIC					
36,000 lumen							
110,000 lumen			********	. 252.)		
MUNICIPALITY OWNERSHIP:							
If the Municipality owns the Street Lighting System, the Com	pany will fur	nish e	lectric	energy, wi	l inspe	ect stree	t lights, repla
broken lamps or glassware, and repaint steel poles when	necessary.	Howe'	ver, re	placement	or rep		
cable overhead conductors or fixtures other than glassware	shall be paid	for by	the N	funicipality			
COMPANY OWNERSHIP FACILITIES HEACE OHARCE.							
COMPANY OWNERSHIP - FACILITIES USAGE CHARGE: When, by agreement with the Municipality, the Company si	nall install o		omta	and maint	ain etc	pot liabt	e canyad un
this schedule or is required to provide special or excess	ve electric	facilitie	es to	serve Muni	cinalit	v-awned	street light
systems served under this schedule, a separate agreeme	nt shall be	execui	ted by	and between	een th	ie Munic	cipality and
Company setting forth the investment in such street lighting							
per month of such investment. The Facilities Usage Chair							
manner prescribed in the aforementioned separate agreem	ent and in a	additio	n to th	e Annual S	Street	Lighting	Charge as
forth herein.							
DISCOUNT:							
The Street Lighting Charges shall have a discount which	shall ha anı	al to	one-h	alf of one	SOMO	+ /0.5%) of the Ann
Revenue received by the Company within the Municipality t							
Customers billed under Rates Schedules for Residential an							
less. This discount shall be reduced to one-fourth of one p	ercent (0.25	5%) of	the al	ove reven	ue for	a period	d of twelve (
months ending July 28, 1999. This Discount will be eliminal	ed two year	s from	the ef	fective date	no£thi	s-sched	wublic
							nmicale
				<u> </u>	<u> </u>	1bB	3 100c
DATE OF ISSUE March 4 1999	DATE EF	 		April 3	4000		
DATE OF IGAUE MAIGH 4 1999	1 1 2 1 7 7 7 7		v r	ותונו בו	200		

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. N	Ao. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec. <u>3 8th</u>	Revised Sho	eet No1
	Can	celling P.S.C. N	10 No. <u> </u>
For ALL TERRITORY		RECEIA	
No supplement to this tariff will be issued except	Sec. <u>3</u> <u>7th</u>		eet No1
for the purpose of cancelling this tariff.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Which was issu	03
MUNICIPAL STREET	LIGHTING SERVICE	SEP 15 15	3/
SCHEDU			
		MISSOUR	
AVAILABILITY:	Public	Service Cor	mmission
This schedule is available to municipalities served by the an original term of not less than ten (10) years, for outdoor provisions of the Company's standard Municipal Electric S (2) years.	or lighting for streets, all	eys, parks and	public places under the
ANNUAL STREET LIGHTING CHARGE:			
Incandescent Lamp Sizes (No New Installation Allowed):		Per Lamp	
4,000 lumen		\$ 34.96	
10,000 lumen		71.96	
Marouni Vanor I ama Sinoni			
Mercury-Vapor Lamp Sizes: 7,000 lumen		47.49	CANCELLED
11,000 lumen		57.00	CHITCLELD
20,000 lumen		81.61	_
53,000 lumen		137.69	APR 0 3 1999
			au Dont I
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):		By	MHN POT
6,000 lumen		44,5011 55.71	c Service Commission
16,000 lumen			MISSOURI
27,500 lumen		72.50 103.34	
130,000 lumen		166.76	
, 55,555 15115,1111			
MUNICIPALITY OWNERSHIP:			
If the Municipality owns the Street Lighting System, the (
replace broken lamps or glassware, and repaint steel pole	-		
conduit, cable overhead conductors or fixtures other than	glassware shall be paid t	for by the Muni	icipality.
COMPANY OVERIFRCUID FACILITIES HOAGE CHARGE			
COMPANY OWNERSHIP - FACILITIES USAGE CHARGE: When, by agreement with the Municipality, the Company under this schedule or is required to provide special or e lighting systems served under this schedule, a separate a and the Company setting forth the investment in such amount of .75% per month of such investment. The Faci Company in the manner prescribed in the aforementione Lighting Charge as set forth herein.	xcessive electric facilition rigreement shall be exect street lighting facilities dities Usage Charge shal	es to serve Mu uted by and be and a Facilitie I be payable by	unicipality-owned street etween the Municipality es Usage Charge in the y the Municipality to the
DISCOUNT The Street Lighting Charges shall have a discount which is Revenue received by the Company within the Municipality from the Customers billed under Rates Schedules for Resi Kilowatts or less. This discount shall be reduced to one-for of twelve (12) months ending July 28, 1999. This Disco schedule.	ty for a period of twelv dential and Commercial ourth of one percent (0.2	e (12) months service having 25%) of the abo	ending July 28, 1998, a Billing Demand of 40 ove revenue for a period
MINIMUM:			

DATE OF ISSUE SEP 1 5 1997 DATE EFFECTIVE SEP 1 9 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

month prior to the date of the contract.

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar

HE EMPIRE DISTRICT ELECTRIC COMPANY	0	2	746	Davidson	Ch.	_4 NI_	1
	Sec.	3		Revised ncelling P.S		et No.	
or ALL TERRITORY			_	<u> </u>	REFE	D. 110.	
o supplement to this tariff will be issued except	Sec.	3_		RECE	3/16	etako.	1
r the purpose of cancelling this tariff.				Which was	s issue	d	11-03-9
MUNICIPAL STRE		SERV	ICE	JUL 2	1 199	7	
SCH	EDULE SPL					_=	
VAILABILITY:		_		MISSO	DURI		
VAILABILITY: . This schedule is available to municipalities served by the	e Company ur	ب nder the	UDIIC	Service	Con	IT ISSI	On Hise hav
original term of not less than ten (10) years, for outdo							
provisions of the Company's standard Municipal Electric							
years.	ŭ			•			
NNUAL STREET LIGHTING CHARGE:							
Incandescent Lamp Sizes (No New Installation Allowed):				Per Lam			
4,000 lumen4,000 lumen sizes (No New Installation Allowed).	•						
10,000 lumen			**********	70.			
10,000 lumeri			******	, , , , ,	,,	-	
Mercury-Vapor Lamp Sizes:							97
7,000 lumen				46.	69	-	<u>5</u> 2
11,000 lumen	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			56.	05		တ
20,000 lumen					24	3	
53,000 lumen				. 135.	.38	GANCELLE	SEP 19 1997
						3	SS /
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.				. 43.	75		
6,000 tumen							
16,000 lumen							
07 500 /							
27,500 lumen							
50,000 lumen				. 163.	.35		
• •		*********					
50,000 lumen		**********					
50,000 lumen	•••••••••		nish el	ectric ener	av, wi	ll inspe	ct street
50,000 lumen130,000 lumen	he Company	will furi					

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT

The Street Lighting Charges shall have a discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending July 28, 1998, from the Customers billed under Rates Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less. This discount shall be reduced to one-fourth of one percent (0.25%) of the above revenue for a period of twelve (12) months ending July 28, 1999. This Discount will be eliminated two years from the effective date of this schedule.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

FILED

21		···	JUL 2 8 1997
DATE OF ISSUE July 1997	DATE EFFECTIVE	July 28, 1997	0.77
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin,	MO		37-81

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S.C. M	fo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY						
THE EMPINE DISTRICT ELECTRIC COMPANY	Sec.	3	6th	Revised She	eet No.	1
	000,			elling P.S.C. N		5
For ALL TERRITORY				ு இர ு அனையா	10 (2) (2)	
No supplement to this tariff will be issued except	Sec.	3	<u>5th</u>		#Et[N(I)	11
for the purpose of cancelling this tariff.			W	hich was issu	ied <u> </u>	<u>8-02-94</u>
MUNICIPAL STREE	T LIGHTING	SERV	ICE	MOA 8	1995	
SCHED	DULE SPL			MISSO	<u> </u>	
AMAII ABII ITM			Publi	o Service o		noiae
AVAILABILITY: This schedule is available to municipalities served by the						
two (2) years. ANNUAL STREET LIGHTING CHARGE: Incandescent Lamp Sizes (No New Installation Allowed): 4,000 lumen				Per Lamp \$ 32.30		
10,000 lumen				66.48		
Mercury-Vapor Lamp Sizes:						
7,000 lumen			• • • • • • • • • • • • • • • • • • • •	43.87		
11,000 lumen				52.66		
20,000 lumen				75.39	133	iaeli ea
53,000 lumen		••••••	•••••	127.20	(AN	CELLED
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):						
6,000 lumen				41.11	1111	2 8 1997
16,000 lumen				51.46		
27,500 lumen				66.97	7th	-RS 1
50,000 lumen		• • • • • • • • • • • • • • • • • • • •		95.46	Cos	ice Commis
130.000 lumen				154.05	>~! A	

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The Street Lighting Charge shall have a discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

	95	- 27	9
AAO.	PUBLIC	SERVICE	COMM

MOV 15 1995

			MO. PODLIC SERVICE CE	ווע
DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995	
ISSUED BY M. W.	MCKINNEY, Executive Vice Presi	dent. Joplin. MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P. \$.C. Mo	. No	5_	
THE EMPIRE DISTRICT ELECTRIC COMPANY								
	Sec.	3	5th	Revised	Sheet	t No	1	
			Car	ncelling P.S	C, Mo	. No. 🔃	5	
For ALL TERRITORY				-	\	— 19.8 — 0	≒	
No supplement to this tariff will be issued except	Sec.	3		Revised		-NO/	1 1	
for the purpose of cancelling this tariff.				Which was	issued	<u>80, 8</u>	<u>=20-90</u>	
MUNICIPAL STREET LIC SCHEDULE		SERVI	CE	ı	AUG	3 1994	1	
AVAILABILITY:				MO DI	יו וחו	EDMOE	·nter	
This schedule is available to municipalities served by the Co	mpany u	ınder th	ne pro	visions of	aff Elec	FRY 4451	exise.	Naving
an original term of not less than ten (10) years, for outdoor li	ighting fo	or stree	ts, all	leys, parks	and pu	ıblic plac	es und	ler the
provisions of the Company's standard Municipal Electric Se	rvice Ag	greemei	nt, ha	iving an or	ginal t	erm of r	ot less	s than
two (2) years.								
ANNUAL STREET LIGHTING CHARGE:								
Incandescent Lamp Sizes (No New Installation Allowed):				Per Lam	р			
4,000 lumen				. \$ 63.6	55			
10,000 lumen	••••••	• • • • • • • • • • • • • • • • • • • •	•••••	. 131.0	00			
Mercury-Vapor Lamp Sizes:								
7,000 lumen				86.4	15 PA	d(FI	FD.	
11,000 lumen				. 103.7	'5 °C	استسا پ د :		
20,000 lumen	********			148.5	5			
53,000 lumen				250.6				
					NO.	V 15 1	995	
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):						thin		
6,000 lumen				. 81 <u>F</u> C	op k	~ K	5 /	
16,000 lumen				101.4	9 Ser	vic C	· L	- 1. <u>-</u>
27,500 lumen	•••••			131.9	\ =	 د اف کان		
50,000 lumen		• • • • • • • • • • • • • • • • • • • •		188.1				
130,000 lumen				303.5	55			
MUNICIPALITY OWNERSHIP:								
If the Municipality owns the Street Lighting System, the Con	npany w	ill furni	sh ele	ectric energ	y, will	inspect	street	lights,
replace broken lamps or glassware, and repaint steel poles v conduit, cable overhead conductors or fixtures other than gla	vhen ned	cessary	. Hov	vever, repla	cemer	nt or repa		
COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:								

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of 1.5% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The total charges under Annual Street Lighting Charge and Facilities Usage Charge shall be subject to a fifty percent (50%) discount plus an additional discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

		AUG 151994
DATE OF ISSUE August 2, 1994 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO	DATE EFFECTIVE _	August 15/M990URI Public Service Commission

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION		_	P.S.C.Mo.No	5
ne Empire District Electric Company	Sec3	4th Re	riginal - rvised Sheet No ing P.S.C.Mo.No	:5
rALL TERRITORY	Sec3	3rd Re Which w	vised Sheet No as issued	. <u>1</u> 10-14-87
MUNICIPAL STREET SCHEDUL			NOG 31 1990	
			AMERICANIA!	
AVAILABILITY: This schedule is available to municipalities served Franchise having an original term of not less that alleys, parks and public places under the provis Service Agreement, having an original term of not l	d by the Company n ten (10) years sions of the Com	under the , for outd pany's st	loor lighting fo	n Electric
*ANNUAL STREET LIGHTING CHARGE: Incandescent Lamp Sizes (No New Installation All 4,000 lumen	owed):	Per Lamp \$ 60.25		
10,000 lumen	**********	124.00	CANCEL	1 FD
Mercury-Vapor Lamp Sizes: 7,000 lumen		81.85 98.20		
20,000 lumen	•••••	140.60 237.25	AUG 15	1994
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox,	etc.):	74.45	C Service C	*)
6,000 lumen 16,000 lumen 27,500 lumen 50,000 lumen 130,000 lumen		76.65 96.00 124.90 178.05 287.35	ic Service (MISSO)	Commi ssit JRI
MUNICIPALITY OWNERSHIP: If the Municipality owns the Street Lighting Systinspect street lights, replace broken lamps or of However, replacement or repairs to poles, conduit glassware shall be paid for by the Municipality.	glassware, and r	epaint ato	eel poles when	necessary.
COMPANY OWNERSHIP - FACILITIES USAGE CHARGE: When, by agreement with the Municipality, the Complights served under this schedule or is required to serve Municipality-owned street lighting systems se be executed by and between the Municipality and the lighting facilities and a Facilities Usage Charge The Facilities Usage Charge shall be payable by prescribed in the aforementioned separate agreementage as set forth herein.	provide special rved under this s Company setting in the amount of by the Municipal	or excess schedule, forth the l.5% per ity to th	ive electric fac a separate agree investment in a month of auch i ne Company in	cilities to ement shall such street investment. the manner
DISCOUNT: The total charges under Annual Street Lighting Char fifty percent (50%) discount plus an additional dicent (0.5%) of the Annual Revenue received by the twelve (12) months ending December 31, from the Cuand Commercial service having a Billing Demand of 4	scount which she be Company within ustomers billed u	ll be equa n the Muni nder Rate	l to one-half d cipality for a	of one per- period of
MINIMUM: The total annual net amount of the Annual Street ahall not be less than an amount equal to twelve street lighting service for the calendar month pric	times the total	of charge	es to the Munici	age Charge, ipality for
PAYMENT: All bills shall be rendered monthly at 1/12th the 25th day of each month succeeding the month during				before the
CONDITIONS OF SERVICE: 1. All lamps shall burn every night from dusk to da 2. The character of street lighting circuit (series 3. The Company Rules and Regulations, P.S.C. Mo. No.	or multiple) sh	all be det	ermined by the !	Company.

ISSUED BY R. L. LAMB, President, Joplin, MO.

DATE OF ISSUE_

AUGUST 20, 1990

SEP 10 1990
90 - 1 3 8

Public Service Commission
DATE EFFECTIVE SEPTEMBER 10, 1990

UUI 15 1987

DATE EFFECTIVE

DATE OF ISSUE

OCT 1 4 1987

e Empire District Electric Company			riginal
·	Sec	3 2nd Ro Cancel	evised Sheet No. 1 ling P.S.C.Mo.No. 5
r ALL TERRITORY		ي 1 <u>عل</u> 3	riginal evised Sheet No. 1
·		Muteu	was issued 3-21-84
	EET LIGHTING SERVIC	E 	REGEIVE
AVAILABILITY:			
This schedule is available to municipalities se franchise having an original term of not less alleys, parks and public places under the pr Service Agreement, having an original term of no	erved by the Compan than ten (10) year ovisions of the C ot less than two (2	y under the rs, for out ompany's s) years.	a provising of an 1986tr: Boor lighting for street: Bandard Municipal Electr: MISSUUR
*ANNUAL STREET LIGHTING CHARGE:			Public Service Commis
Incandescent Lamp Sizes (No New Installation 4,000 lumen	Allowed):	Per Lamp \$ 59,20	_
10,000 lumen	• • • • • • • • • • • • • • • • • • • •	121.90	
Mercury-Vapor Lamp Sizes:		50.50	
7,000 lumen 11,000 lumen		96.55	
20,000 lumen		138.20	•
•		277120	CANCELLED
High-Pressure Sodium-Vapor Lamp Sizes (Lucal)		75,35	
16,000 lumen		94.35 1 22. 75	
50,000 lumen		175.05	BY 3700 5 2 4 1
130,000 lumen	**************	282 725	ublic Service Commis
MUNICIPALITY OWNERSHIP: If the Municipality owns the Street Lighting inspect street lights, replace broken lamps However, replacement or repairs to poles, con glassware shall be paid for by the Municipality	or glassware, and duit, cable overhe	repaint s	teel poles when necessar
COMPANY OWNERSHIP - FACILITIES USAGE CHARGE: When, by agreement with the Municipality, the lights served under this schedule or is require serve Municipality-owned street lighting system be executed by and between the Municipality and lighting facilities and a Facilities Usage Cha The Facilities Usage Charge shall be payabl prescribed in the aforementioned separate age Charge as set forth herein.	d to provide specials served under this the Company setting in the amount le by the Municip	al or exces s schedule, ng forth th of 1.5% pe ality to	sive electric facilities, a separate agreement sha ne investment in such atre r month of such investmen the Company in the man
DISCOUNT: The total charges under Annual Street Lighting fifty percent (50%) discount plus an additiona cent (0.5%) of the Annual Revenue received b twelve (12) months ending December 31, from the and Commercial service having a Billing Demand	I discount which s y the Company with ne Customers billed	hall be eq nin the Mu under Rat	ual to one-half of one pe nicipality for a period
MINIMUM: The total annual net amound of the Annual Strahall not be less than an amount equal to two atreet lighting service for the calendar month	elve times the tot	al of cher	ges to the Municipality f
PAYMENT: All bills shall be rendered monthly at 1/12th 25th day of each month succeeding the month dur			
CONDITIONS OF SERVICE: 1. All lamps shall burn every night from dusk to 2. The character of street lighting circuit (se	to dawn, aubject to	a reasonal	ble maintenance achedule.

DATE OF ISSUE ISSUED 8Y R. L. LAMB, President, Joplin, MQ.

OCTOBER 24, 1986

DATE EFFECTIVE_

ATE OF MISSOURI, PUBLIC SERVICE COMMISSIO	N	I	.S.C. Mo. No
e Empire District Electric Company	Sec 3	Kevi	
		Cancelling F	.S.C. Mo. No 5
ALL TERRITORY	Sec 3	Origi	nal Sheet No 1
		160.43	ssued. 6 - 22 - 83
		willCit was	asueu
MUNICIPAL STREET SCHEDU	· LIGHTING SERV ULE SPL	/ICE	
		,	
AVAILABILITY: This schedule is available to municipalities served by the Comp	any under the pro	visions of an Ele	stric Franchise having an original
term of not less than ten (10) years, for outdoor lighting for str pany's standard Municipal Electric Service Agreement, having an	reets, alleys, parks a	and public places	under the provisions of the Com-
	Original term of in	ot less than two t	REGEIVE
ANNUAL STREET LIGHTING CHARGE: Incandescent Lamp Sizes (No New Installations Allowed):	Per /	Lamp	
4,000 lumen	\$ 59	9.65	
10,000 lumen	122	2.70	MAR 2 1 1934
Mercury-Vapor Lamp Sizes: 7,000 lumen	O+	1.25	MAN 21 ECT
11,000 lumen	97	7.40	MICCOLLDI
20,000 lumen		9.35 4.90	MISSOURI
			Public Service Commis
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.): 6,000 lumen	70	6.10	
16,000 lumen		5,25 3,85	
50,000 lumen	176	6.60	
130,000 lumen	284	4.70	•
MUNICIPALITY OWNERSHIP: If the Municipality owns the Street Lighting System, the Corbroken lamps or glassware, and repaint steel polas when necessa conductors or fixtures other than glassware shall be paid for by	ry. However, replac		
COMPANY OWNERSHIP — FACILITIES USAGE CHARGE: When, by agreement with the Municipality, the Company sha schedule or is required to provide special or excessive electric under this schedule, a separate agreement shall be executed by vestment in such street lighting facilities and a Facilities Usage Facilities Usage Charge shall be payable by the Municipality to rate agreement and in addition to the Annual Street Lighting Ch	facilities to serve and between the factoring controls Charge in the among the Company in the co	Municipality-own Municipality and count of 1%% per the manner presc	ned street lighting systems served the Company setting forth the in- month of such investment. The
DISCOUNT:			
The total charges under Annual Street Lighting Charge and Far plus an additional discount which shall be equal to one-half of within the Municipality for a period of twelve (12) months ending Residential and Commercial service having a Billing Demand of 4	one percent (0.5% ng December 31, fi) of the Annual From the Custome	levenue received by the Company
MINIMUM:		-	
The total annual net amount of the Annual Street Light in the equal to twelve times the total of charges to the contract.			, shall not be less than an amoun lendar month prior to the date o
PAYMENT:	Λ		
All bills shall be rendered monthly at 1/12th the annual lates caeding the month during which service was rendered.	and shall be payat	bie on or before	the 25th day of each month suc
CONDITIONS OF SERVICE:	COMMISS	,, -	
caeding the month during which service was rendered. CONDITIONS OF SERVICE: 1. All lamps shall burn every night from dusk to dawn subject. 2. The character of street lighting circuit (series or multiplet) shall sh	pederermined b	intenance schedu ry the Company.	e.
3. The Company Rules and Regulations, P.S.C. Mo. প্রিট. 5, Sect	ion 5, are a part of	this schedule.	استعمار والمستعمر والمستعمل والمستعم والمستعمل والمستعمل والمستعمل والمستعمل والمستعمل
A portion of this rate is subject to refund if a final, nonapp			
Court of the Twenty Ninth Judicial Circuit in its Case Number 6 the Missouri Public Service Commission in its Case Number 6		1	
Any amount subject to refund will be to the Company's authorized overall	ou-42 Pe with inte	rest at a	rate MAY - 7 1984
to the Company's authorized overall	rate of re	eturn as de	termined 83 - 42
by the Commission in Case No. ER-83			Public Service Commis
	V RATE OR TEXT		I ADM OCIAICE ONLINE
The second of th	THE OF THAT		

DATE OF ISSUE... MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE .

MAY

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	Ν	P.S.C. Mo. No
The Empire District Electric Company	Sec3 .	Revised Cancelling P.S.C. Mo. No
PorALL TERRITORY	Sec	Original Sheet No WED Which was lissued UED
MUNICIPAL STREET LIG SCHEDULE	· · · · · · · · · · · · · · · · · · ·	JUN 22 1983
AVAILABILITY: This schedule is available to municipalities served by the Company term of not less than ten (10) years, for outdoor lighting for streets, pany's standard Municipal Electric Service Agreement, having an origi	under the provisional term of not le	MISSOURI ons of an Electric Franchise baving an original public places with 110 Ge DOTV100s COM 1745 SION iss than two 12) years
ANNUAL STREET LIGHTING CHARGE: Incandescent Lamp Sizes (No New Installations Allowed): 4,000 lumen 10,000 lumen Mercury-Vapor Lamp Sizes: 7,000 lumen	121.90	CANCELLED
11,000 lumen	138.20	4861 Y - YAM
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.): 6,000 lumen 16,000 lumen 27,500 lumen 50,000 lumen 130,000 lumen	94.35 122.75 175.05	PUBLIC SERVICE COMMISSION OF MISSOURI
MUNICIPALITY OWNERSHIP: If the Municipality owns the Street Lighting System, the Compan broken lamps or glassware, and repaint steel poles when necessary. He conductors or fixtures other than glassware shall be paid for by the Medical Conductors.	lowever, replacem	
COMPANY OWNERSHIP — FACILITIES USAGE CHARGE: When, by agreement with the Municipality, the Company shall inschedule or is required to provide special or excessive electric facilities under this schedule, a separate agreement shall be executed by and vestment in such street lighting facilities and a Facilities Usage Charge shall be payable by the Municipality to the rate agreement and in addition to the Annual Street Lighting Charge	lities to serve Mu between the Mun arge in the amoun Company in the	nicipality-owned street lighting systems served licipality and the Company setting forth the in- nt of 1½% per month of such investment. The manner prescribed in the aforementioned sepa-
DISCOUNT: The total charges under Annual Street Lighting Charge and Facilities plus an additional discount which shall be equal to one-half of one within the Municipality for a period of twelve (12) months ending Discountial and Commercial service having a Billing Demand of 40 Ki	percent (0.5%) of ecember 31, from	the Annual Revenue received by the Company
MINIMUM: The total annual net amount of the Annual Street Lighting Charge, equal to twelve times the total of charges to the Municipality for sthe contract.		
PAYMENT: All bills shall be rendered monthly at 1/12th the annual rates and ceeding the month during which service was rendered.	shall be payable	on or before the 25th day of each month suc-
CONDITIONS OF SERVICE: 1. All lamps shall burn every night from dusk to dawn, subject to a r 2. The character of street lighting circuit (series or multiple) shall be 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5	determined by th	ne Company.
		FILED
		'AUG 1 - 1983
		Public Service Commission

DATE EFFECTIVE AFTER AUGUST 1, 1983

DATE OF ISSUEJUNE 22, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELI	ECTRIC COMPANY	(
P.S.C. Mo. No.	5	Sec.	3	7th	Revised Sheet No.	1a	
Canceling P.S.C. Mo. No	5	Sec.	3	6th	Revised Sheet No.	<u>1a</u>	
ForALL TERRITOR	<u>Y</u>			_			
	MUNIC		T LIGHTING DULE SPL	SERVICE			
MUNICIPALITY OWNERSHIP: If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, specialty or decorative glass excluded, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.							
COMPANY OWNERSHIP - F	ACILITIES USAGE	CHARGE:					

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

- 1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
- 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE June 3, 2011 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO	DATE EFFECTIVE	June 15, 2011	
CANCELLED			FILED

	М	UNICIPAL STRE SCHE	ET LIGHTING DULE SPL	SERVICE		
For ALL TERRITOR	Υ					
Canceling P.S.C. Mo. No	5	Sec.	3	5 th	Revised Sheet No.	1a
P.S.C. Mo. No.	5	Sec.	3	6 th	Revised Sheet No.	1a
THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

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CONDITIONS OF SERVICE:

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- The character of street lighting circuit (series or multiple) shall be determined by the Company.
- 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006 DATE EFFECTIVE January 27, 2007

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY 5th Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** 4th Revised Sheet No. No supplement to this tariff will be issued except Which Was issued Public for the purpose of cancelling this tariff. 4-99 MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

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- 1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
- 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public

DATE OF ISSUE	September 27, 2001	
ISSUED BY David W.	Gibson, Vice President-Finance, Joplin,	MO

eptember 27, 2001

DATE EFFECTIVE

Getobel 26, 2001

OCT 0 2 2001

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo. No.	5	_
	THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	3		Revised	Sheet No.	1a	_
)	For ALL TERRITORY No supplement to this tartiff will be issued except for the purpose of cancelling this tartiff.	Sec.	_3_	3rd	Revised Which was	Sheet No.	1a 09-15-97	- -
	MUNICIPAL STRE SCH	EET LIGHTING EDULE SPL	SERV	ICE	Son	/lissour /ico Co	i Public mmissin) Y'
	MINIMUM:				RE(CD MAR	1 1999	

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

- 1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
- 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 0 2 2001

5 th RS 1 a

Public Service Commission
MISSOURI

Missouri Public Sorvice Commission

FILED APR 3 1999

DATE OF ISSUE March 4, 1999 DATE EFFECTIVE April 3, 1999
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 3 3rd Revised Sheet No. 1a
	Cancelling P.S.C. Mo. No5
For ALL TERRITORY	Sec. 3 278 F.C.E.I V.F.P.No. 12
No supplement to this tariff will be issued except	 -
for the purpose of cancelling this tariff.	Which was issued <u>07-21-97</u>
	EET LIGHTING SERVICE SEP 15 1997 EEDULE SPL
	MISSOURI
PAYMENT:	Public Service Commission
All bills shall be rendered monthly at 1/12th the annumenth succeeding the month during which service was	ual rates and shall be payable on or before the 25th day of eacl s rendered.
CONDITIONS OF SERVICE:	
1. All lamps shall burn every night from dusk to daw	n, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or m	ultiple) shall be determined by the Company.
The Company Rules and Regulations, P.S.C. Mo. I	No. 5, Section 5, are a part of this schedule.

CANCELLED

APR 0 3 1999

By Hhabt la

Public Service Commission
MISSOURI

FILED

SEP 1 9 1997

MO. PUBLIC SERVICE COMP

	050 4 - 4007		
DATE OF ISSUE	SEP 1 5 1997	DATE EFFECTIVE	SEP 1 9 1997
ISSUED BY D.B. FANCHED	Vice President Finance, Jeelin MC		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
		Revised Sheet No.	1a
- ALL TERRITORY	Cano	elling P.S.C. Mo. No.	5_
For ALL TERRITORY	Sec. 3 1s	ECELVIEUNO.	1a
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.		which was issued	11-03-95
or the purpose of eurocating the table.			
		JUL 2 1 1997	
SCI-	EDULE SPL		<u> </u>
		MISSOURI	io-
PAYMENT: All bills shall be rendered monthly at 1/12th the annual	Public S	Service Commissi	ion
 All bills shall be rendered monthly at 1/12th the annual succeeding the month during which service was rendered 	rates and shall be payable on	or before the 25th day	or each r
succeeding the month during which service was render	su.		
CONDITIONS OF SERVICE:			
1. All lamps shall burn every night from dusk to dawn			
The character of street lighting circuit (series or mu	Itiple) shall be determined by t	he Company.	
3. The Company Rules and Regulations, P.S.C. Mo. I	No. 5, Section 5, are a part of t	his schedule.	
	C	ANCELLED	
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		. 5.4007	
	9	SEP 1 9 1997	
		SEP 19 1997 3 rd RS la Service Commission 148901181	
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	Per	Service Commission	J11
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FILED

JUL 28 1997 97-81 MO. PUBLIC SERVICE COMM

	21			
DATE OF ISSUE _	July 🗱, 1997	DATE EFFECTIVE	July 28, 1997	
ISSUED BY R.B. FA	NCHER, Vice President-Fi	nance, Joplin, MO		

STATE OF MISSOURI, PUBLIC SERVICE	COMMISSION P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMP	PANY
	Sec. 3 1st Revised Sheet No. 1a
For ALL TERRITORY	Cancelling & & May to 5
No supplement to this tariff will be issued except	Sec. 3 Original Sheet No1a
for the purpose of cancelling this tariff.	Which was assuengs 08-02-94
	MUNICIPAL STREET LIGHTING SERVICE MISSOURI SCHEDULE SPL Public Service Commission
PAYMENT:	
All bills shall be rendered monthly a	at 1/12th the annual rates and shall be payable on or before the 25th day of ea
CONDITIONS OF SERVICE: 1. All lamps shall burn every night	t from dusk to dawn, subject to a reasonable maintenance schedule.
CONDITIONS OF SERVICE: 1. All lamps shall burn every night 2. The character of street lighting	
CONDITIONS OF SERVICE: 1. All lamps shall burn every night 2. The character of street lighting	t from dusk to dawn, subject to a reasonable maintenance schedule. circuit (series or multiple) shall be determined by the Company.
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CANCELLED

JUL 28 1997
Public Service Commission
MISSOURI

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MOV 15 1995 MO. PORTIC SERVICE COMM

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE _	November 15, 1995	
ISSUED BY M. W. I	MCKINNEY, Executive Vice Presi	dent, Joplin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.		inal Sheet No.	<u>1a</u>
ForALL TERRITORY		Cancelling	P.S.C. Mo. No.	
No supplement to this tariff will be issued except	Sec.	Revi		
for the purpose of cancelling this tariff.		Which	was issued	
MUNICIPAL STRI SCH	EET LIGHTING : EDULE SPL	SERVICE	DECEME	
<u> </u>		-	TLOLIVE	کي.
PAYMENT: All bills shall be rendered monthly at 1/12th the annumenth succeeding the month during which service was	al rates and sh s rendered.	all be payable on	or before the 25th	day of each
CONDITIONS OF SERVICE: 1. All lamps shall burn every night from dusk to dawn 2. The character of street lighting circuit (series or miles) 3. The Company Rules and Regulations, P.S.C. Mo. N	ultiple) shall be	determined by the	Company.	ECOMM.
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		MO.	+ RS_lar	
		BY-	C	
		ublic Se	11-1395 21-RS lan	
			FILED	
			AUG 1 5 1994	ŀ

DATE OF ISSUE August 2, 1994 DATE EFFECTIVE August 15, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

THE EMPI	RE DISTRICT ELEC	TRIC COMPANY				
P.S.C. Mo.	No	5	Sec.	3	 Original Sheet No.	<u> 1a.1</u>
Canceling	P.S.C. Mo. No		Sec.		Original Sheet No.	
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For	ALL TERRITORY					
MUNICIPAL STREET LIGHTING SERVICE						
			SCI	HEDULE SPL		

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Municipal Street Lighting Service – Schedule SPL Tax Rate Reduction \$(0.00598)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

P.S.C. Mo. No5	Sec. <u>3</u>	Original Sheet No1b	
Canceling P.S.C. Mo. No.	Sec	Original Sheet No.	
For ALL TERRITORY			
LED STREET LIGHTING PILOT			

PROGRAM GOALS

The LED pilot study's primary goals are:

THE EMPIRE DISTRICT ELECTRIC COMPANY

- Determine the overall suitability and feasibility of offering LED street lighting as an option,
- determine community and municipal acceptance of LED street lighting,
- establish serviceability and maintenance costs associated with the LED lights
 - o validation of mortality rates of the LED fixtures,
 - o verify the manufacturer's projected energy usage, and
- facilitate the determination of permanent LED SAL lighting rates based upon the financial and operating characteristics gathered during the duration of the LED pilot study.

PROGRAM PARAMETERS

- The program shall be limited to up to five (5) locations in up to five (5) different cities or municipalities within Empire's Missouri service territory currently taking street lighting service from Empire.
 - Empire will select the location of each LED street light installation in consultation with the municipality involved.
 - The individual LED street light locations selected will consist of two blocks of continuous roadway preferably connecting areas of principal traffic generation within a city or be important rural roadway into a city.
 - The LED pilot study will have a term of three years to facilitate the tracking of financial and mortality statistics over an extended period.
 - LED lights installed as part of the study will replace existing luminaires on existing lighting standards or be provided for completely new street light installations in place of the existing standards for new street light installations.
 - LED fixtures installed as part of the pilot study are limited to 150 and/or 250 W HPS equivalence.
 - LED fixtures installed during the pilot study that fail may be replaced with standard fixtures
 available under the Company's existing street light tariffs if the existing LED fixture is no longer
 available or is determined by the Company to not meet the evaluation criteria for the pilot.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE	July 10, 2014	DATE EFFECTIVE	August 9, 2014
ISSUED BY Kelly S.	Walters, Vice President, Joplin, MO	<u>-</u>	<u> </u>

THE EMPIRE DISTRICT ELECTRIC COMPAN	Υ							
P.S.C. Mo. No5	Sec.	3		Original Sheet No.	<u>1c</u>			
<u></u>				J	·			
Occupies BOO Man No	0			0.3.31.011.11.				
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.				
For ALL TERRITORY								
LED STREET LIGHTING PILOT								

- The rates charged for the LED lights installed during the duration of the LED pilot study shall be identical to the rates charged for the street lighting fixtures replaced by the LED fixtures during the pilot. The rates charged for the LED lights installed during the duration of the LED pilot study shall be the currently effective rates set forth in P.S.C. Mo. No. 5, Section 3, Sheet No. 1, which rates are subject to change from time to time pursuant to the authorization of the Missouri Public Service Commission.
- Pilot program costs to be tracked:
 - All costs associated with the pilot study will be tracked to potentially facilitate the
 development of a permanent LED SL tariff at the conclusion of the pilot study. Among the
 costs to be tracked include, but are not limited to the following: installed cost, depreciation
 assuming a twenty-year LED fixture life, maintenance costs and energy costs, which will
 be metered.
- After two years of operation, the Company will evaluate the results at the pilot location(s) and report the results to the Missouri Public Service Commission.

CANCELLED September 16, 2020 Missouri Public Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

THE EMPIRE DISTRICT E	LECTRIC COMP	PANY					
P.S.C. Mo. No.	5	Sec.	3	21st	Revised Sh	eet No.	2
Canceling P.S.C. Mo. No.	5	Sec.	3	20th	Revised Sh	eet No.	2
Carrotaing Fig. 2. C. Mc. 140.		000.			11011000 011		
For ALL TERRITO	RY						
7 (22 12) (17)							
		PRIVA	ATE LIGHTING				
			SCHEDULE	PL			
AVAILABILITY:							
This schedule is availab	le for outdoor ligh	nting service to ar	ny retail Custon	ner.			
	•	· ·					
MONTHLY RATE:						Monthly	
					Per Lamp	<u>kWh</u>	<u>Watts</u>
STANDARD STREET L							
Mercury-Vapor Lamp					0.45.70	0=	475
6,800 lumen						65	175
20,000 lumen						156	400
54,000 lumen					50.37	373	1000
Sodium-Vapor Lamp					44.50	0.4	
6,000 lumen					14.58	31	70
16,000 lumen					21.22	58	150
27,500 lumen					30.67	106	250
50,000 lumen					35.57	157	400
Metal Halide Lamp Si 12,000 lumen					24.60	59	175
20,500 lumen						85	250
36,000 lumen					36.83	135	400
30,000 lumen					30.03	100	700
STANDARD FLOOD LIC	GHTING CONSTI	RUCTION:					
Mercury-Vapor Lamp			ed):				
20,000 lumen	•				36.83	156	400
54,000 lumen					60.81	373	1000
Sodium-Vapor Lamp							
27,500 lumen					35.68	106	250
50,000 lumen					48.94	157	400
140,000 lumen					71.51	359	1000
Metal Halide Lamp Si	zes:						
12,000 lumen					25.26	59	175
20,500 lumen					33.79	85	250
36,000 lumen					49.82	135	400
110,000 lumen					72.80	338	1000
Additional Charge for ins							
Regular wood pole, po							
Transformer							
Guy and anchor, per r Overhead conductor,							
Other (miscellaneous)						f the estimated in	actallad
Other (miscenarieous)) per monur	•••••	• • • • • • • • • • • • • • • • • • • •			ost thereof	istalieu
					C.	ost thereof	
For installations requiring	n a large expendi	iture for additions	to or rearrance	ements of existing	facilities the to	tal additional ch	arge may be
computed at 1.5% of the							
materials required for sta							
		(,	, ,			
FUEL ADJUSTMENT CLAUS	SE:						
The above charges will I	be adjusted in an	amount provided	by the terms a	and provisions of th	e Fuel Adjustm	ent Clause, Ride	er FAC.
_	•	·	•	•	•		
DETERMINATION OF ENER	RGY (kWh) FOR N	NON-METERED	FIXTURES:				
	•						
The monthly energy (kW	√h) for each type	and size of lamp	is listed above				
CANCELLED							
September 16, 202	0						
Missouri Public							

Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY					
P.S.C. Mo. No.	5	Sec.	3	20th	Revised Sh	eet No.	2
Canceling P.S.C. Mo. No	5	Sec.	3	19th	Revised Sh	eet No.	2
Taran All TERRITOR	V						
For <u>ALL TERRITOR</u>	<u>Y</u>	DDIV	ATE LIGHTING	SERVICE			
		FINIV/	SCHEDULE				
AVAILABILITY: This schedule is available	e for outdoor lig	hting service to a	ny retail Custor	ner.			
MONTHLY RATE:					Per Lamp	Monthly kWh	Watts
STANDARD STREET LIC					<u> </u>		
Mercury-Vapor Lamp S							
6,800 lumen						65	175
20,000 lumen						156	400
54,000 lumen					. 47.25	373	1000
Sodium-Vapor Lamp S					40.00	0.4	70
6,000 lumen						31	70
16,000 lumen						58	150
27,500 lumen						106	250
50,000 lumen				.,	. 33,36	157	400
Metal Halide Lamp Size					00.07		4-7-
12,000 lumen						59	175
20,500 lumen					0.4.	85	250
36,000 lumen	,				. 34.55	135	400
STANDARD FLOOD LIG							
Mercury-Vapor Lamp S	Sizes (No new i	installations allow	ed):				
20,000 lumen						156	400
54,000 lumen					. 57.04	373	1000
Sodium-Vapor Lamp S	izes:						
27,500 lumen					. 33.47	106	250
50,000 lumen						157	400
140,000 lumen					. 67.07	359	1000
Metal Halide Lamp Siz							
12,000 lumen				.,,		59	175
20,500 lumen						85	250
36,000 lumen						135	400
110,000 lumen					. 68.28	338	1000
Additional Charge for inst	Lall-tiana nancivi	:		t of aviating fooili	tion		
Regular wood pole, pe	r month	ing additions to, o	rearrangemen	it oi, existing facili	. \$ 1.90		
Transformer	i iiioiitii			,	. 1.90		
Guy and anchor, per m Overhead conductor, the	orgo wiro, por f	not normonth					
Other (miscellaneous)						f the estimated i	netalled
Other (miscendificous)	per monun	***************************************	1*17*17*17*1	,,,,,		ost thereof	iotalica
For installations requiring computed at 1.5% of the materials required for sta	estimated insta	lled cost thereof p	er month. Suc	h estimated instal	g facilities, the to led cost exclude	otal additional ches the estimated	arge may be installed cos
FUEL ADJUSTMENT CLAUS The above charges will b	E: e adjusted in ar	n amount provided	d by the terms	and provisions of t	he Fuel Adjustn	nent Clause, Rid	er FAC.
DETERMINATION OF ENERG	GY (kWh) FOR	NON-METERED	FIXTURES:				
The monthly energy (kWh	n) for each type	and size of lamp	is listed above				
ANCELLED							
pril 1, 2013 ssouri Public ce Commission							

DATE OF ISSUE June 3, 2011 DATE EFFECTION DATE EFFE

ER-2012-0345; YE-2013-0375

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COM	1PANY					
P.S.C. Mo. No. 5	Sec.	3	19 th	Revised Sh	eet No	2
1.0.0. Mo. 110.	000.			riovided on		<u></u>
Canceling P.S.C. Mo. No5	Sec.	3	18 th	Revised Sh	eet No.	2
For ALL TERRITORY						
	PRIVA	TE LIGHTING SCHEDULE				
AVAILABILITY:						
This schedule is available for outdoor lig	nting service to an	v retail Custon	ner.			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,				
MONTHLY RATE:					Monthly	
				Per Lamp	<u>kWh</u>	Watts
STANDARD STREET LIGHTING CONS	· ·					
Mercury-Vapor Lamp Sizes (No new	installations allowe	d):				
6,800 lumen					65	175
20,000 lumen				23,54	156	400
54,000 lumen			,	45.13	373	1000
Sodium-Vapor Lamp Sizes:						
6,000 lumen				13.06	31	70
16,000 lumen				19.00	58	150
27,500 lumen				27.47	106	250
50,000 lumen		***************************************		31.86	157	400
Metal Halide Lamp Sizes:						
12,000 lumen				22.03	59	175
20,500 lumen	************	****************		29.40	85	250
36,000 lumen		•••••		33.00	135	400
STANDARD FLOOD LIGHTING CONST		_				
Mercury-Vapor Lamp Sizes (No new						
20,000 lumen				33.00	156	400
54,000 lumen			••••••	54.47	373	1000
Sodium-Vapor Lamp Sizes:						
27,500 lumen				31.97	106	250
50,000 lumen				43.84	157	400
140,000 lumen	***************************************			64.05	359	1000
Metal Halide Lamp Sizes:				00.00		
12,000 lumen				22.62	59	175
20,500 lumén				30.26	85	250
36,000 lumen				44.63	135	400
110,000 lumen	,	······		65.21	338	1000
Additional Observation installations are all	d					
Additional Charge for installations require						
Regular wood pole, per month						
Transformer				1.81		
Guy and anchor, per month				1.81		
Overhead conductor, three wire, per t				0.017	Etha antimated in	notelle d
Other (miscellaneous) per month					f the estimated in ost thereof	istailed
				Ci	Jac undieul	
For installations requiring a large expen- computed at 1.5% of the estimated insta materials required for standard construc-	alled cost thereof pe	er month. Suc	h estimated installe	facilities, the to ed cost exclude	ital additional char s the estimated i	arge may be installed cost of
ELEL AD BETMENT OF ARRES	•		•			

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

FILED

Missouri Public September 10, 2010 Service Commission ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELE	CTRIC COM	IPANY					
P.S.C. Mo. No.	5	Sec.	3	18 th	Revised Sh	eet No.	2
Canceling P.S.C. Mo. No.	5	Sec.	3	17 th	Revised Sh	eet No.	2
For ALL TERRITORY							
		PRIVA	TE LIGHTIN	G SERVICE			
		1 1 1 1 1 1 1	SCHEDULE				
AVAILABILITY:							
This schedule is available	for outdoor lia	hting service to an	v retail Custor	mer.			
The concade to available	ioi odiacoi ng	ining convice to an	y rotali odoto.				
MONTHLY RATE:						Monthly	
					Per Lamp	<u>kWh</u>	<u>Watts</u>
STANDARD STREET LIG	HTING CONS	STRUCTION:					
Mercury-Vapor Lamp Si	zes (No new	installations allowe	ed):				
6,800 lumen					\$ 12.47	65	175
20,000 lumen					20.76	156	400
54,000 lumen					39.80	373	1000
Sodium-Vapor Lamp Siz	zes:						
6,000 lumen					11.52	31	70
16,000 lumen					16.76	58	150
27,500 lumen					24.23	106	250
50,000 lumen					28.10	157	400
Metal Halide Lamp Size	s:						
12,000 lumen					19.43	59	175
20,500 lumen					25.93	85	250
36,000 lumen					29.10	135	400
STANDARD FLOOD LIGH							
Mercury-Vapor Lamp Si	zes (No new	installations allowe	ed):				
20,000 lumen						156	400
54,000 lumen					48.04	373	1000
Sodium-Vapor Lamp Siz							
27,500 lumen						106	250
50,000 lumen						157	400
140,000 lumen					56.49	359	1000
Metal Halide Lamp Size	s:						
12,000 lumen						59	175
20,500 lumen						85	250
36,000 lumen						135	400
110,000 lumen					57.51	338	1000
Additional Charge for insta	illations requir	ing additions to or	rearrangeme	nt of existing facili	ties:		
Regular wood pole, per							
Transformer							
Guy and anchor, per mo							
Cay and anonor, per me	/: : :: :::::::::::::::::::::::::::::::				1.00		

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

Overhead conductor, three wire, per foot, per month.....

Other (miscellaneous) per month.....

CANCELLED September 10, 2010 Missouri Public Service Commission ER 2010 0130; YE 2011 0092

FILED Missouri Public Service Commision

DATE EFFECTIVE September 5, 2008

August 23, 2008

..015

1.5% of the estimated installed cost thereof

P.S.C. Mo. No. 5 Sec. 3 17 th Revised Sheet No. 2 Canceling P.S.C. Mo. No. 5 Sec. 3 16 th Revised Sheet No. 2 For ALL TERRITORY PRIVATE LIGHTING SERVICE SCHEDULE PL AVAILABILITY: This schedule is available for outdoor lighting service to eny retail Customer. MONTHLY RATE: Part LIGHTING CONSTRUCTION Part LIGHTING SERVICE SCHEDULE PL STANDARD STREET LIGHTING CONSTRUCTION Part Lighting Service to eny retail Customer. Monthly Part Lighting Sizes (No now installations allowed): \$11.69 156 400 175 400 10 men. 37.30 37.3 1000 10 men. 37.90 37.9	HE EMPIRE DISTRICT ELEC	TRIC COMPAN	17					
PRIVATE LIGHTING SERVICE SCHEDULE PI.	P.S.C. Mo. No	5	Sec.	3	17 th	Revised She	et No.	2
PRIVATE LIGHTING SERVICE SCHEDULE PI.								
### AVAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. ### MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Por Lemb Nyth Writts	Canceling P.S.C. Mo. No.	5	Sec.	3	16 th	Revised Sho	et No	2
### AUTOMATION SERVICE SCHEDULE PL ### AUTOMATION STRUCTION: Por Lamp Monthly Writis	or ALL TERRITORY							
AVAILABILITY: This schedule is available for outdoor lightling service to any retail Customer. Worth-LY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vepor Lamp Sizes (No new installations allowed): \$11.69 65 175 \$-8000 lumen			PRIV	/ATE LIGHTING	SERVICE			
This schedule is available for outdoor lighting service to any retail Customer. MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vepor Lamp Sizes: 6,000 lumen			1 1811	SCHEDULE	PL			
This schedule is available for outdoor lighting service to any retail Customer. MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vepor Lamp Sizes: 6,000 lumen		<u> </u>						
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	VAILABILITY: This schedule is available fo	or outdoor lightin	g service to	any retail Custor	ner.	,		•
STANDARD STREET LIGHTING CONSTRUCTION Mercury-Vegor Lamp Sizes (No now installations allowed):						Per Lamp		Watts
Mercury-Vapor Lamp Sizes (No new installations allowed):	STANDARD STREET LIGH	TING CONSTRI	UCTION:			: W. L. P. C. R.		
\$,800 lumen	Mercury-Vapor Lamp Size	es (No new instr	aliations allo	wed):		0.44.60	e£	175
20,000 Umen	6,800 lumen				**-*****	•		
Solum-Yapor Lamp Sizes: 10,80 31 70	20,000 lumen	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				· · · · · · · · · · · · · · · · · · ·		
6,000 lumen			••••••			37.30	9/3	
6,000 lumen	Sodium-Vapor Lamp Size	s:				10.80	31	70
10,000 lumen	6,000 lumen				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		=	150
2,300 lumen	15,000 lumen					=		
Metal Halide Lamp Sizes: 12,000 lumen	27,300 IUM6N						= =	400
12,000 lumen	_							
24,30 tumen	12 000 luman	•				18.21	59	175
STANDARD FLOOD LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 27.27 156 400 54,000 lumen	20 500 lumen		·····			24.30	85	250
Mercury-Vapor Lamp Sizes (No new installations allowed): 27.27 156 400 20.000 lumen. 45.02 373 1000	36,000 lumen					27.27	135	400
Mercury-Vapor Lamp Sizes (No new installations allowed): 20,000 lumen	STANDARD EL COD LIGHT	TING CONSTRI	ICTION:					
20,000 lumen	Mercury-Vapor Lamo Size	es (No new inst	tallations alic	wed):				
Sodium-Vapor Lamp Sizes:	20.000 lumen			·····		27.27	156	
Sodium-Vapor Lamp Sizes: 26.42 106 250 27,500 lumen. 36.23 157 400 140,000 lumen. 36.23 157 400 140,000 lumen. 52.94 359 1000 100	54 000 jumen		*******			45.02	373	1000
27,500 lumen	Sodium-Vapor Lamo Size	es:						
50,000 lumen	27,500 lumen					26.42		
Metal Halkide Lamp Sizes: 12,000 lumen	50,000 lumen							
12,000 lumen	140,000 lumen			******************		52.94	359	1000
25.01 85 250 36,000 lumen						40.70	50	176
36.89 135 400 36.000 lumen	12,000 lumen			***************************************				
Additional Charge for installations requiring additions to, or rearrangement of, existing facilities: Regular wood pole, per month	20,500 lumen							
Additional Charge for installations requiring additions to, or rearrangement of, existing facilities: Regular wood pole, per month	36,000 lumen				***************************************			
Regular wood pole, per month								
Transformer	Additional Charge for instal	lations requiring	additions to	, or rearrangeme	nt of, existing facil	ities: \$ 1.50		
Guy and anchor, per month	Regular wood pole, per n	nontn		*******************				
Overhead conductor, three wire, per foot, per month Other (miscellaneous) per month 1.5% of the estimated installed cost thereof For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost materials required for standard construction (see Conditions of Service, No. 1, below). DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES: The monthly energy (kWh) for each type and size of lamp is listed above. CANCELLED Jugust 23, 2008 Missouri Public vice Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE Lanuary 27, 2007	Control cooker por mot					1.50		
Other (miscellaneous) per month	Overhead conductor, three	oo wire ner foot	ner month			.014		
For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost materials required for standard construction (see Conditions of Service, No. 1, below). DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES: The monthly energy (kWh) for each type and size of tamp is listed above. CANCELLED ugust 23, 2008 dissouri Public vice Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE	Other (miscellaneous) pe	er month				. 1.5% c		installed
computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost materials required for standard construction (see Conditions of Service, No. 1, below). DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES: The monthly energy (kWh) for each type and size of tamp is listed above. CANCELLED August 23, 2008 Missouri Public Price Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE Lanuary 27, 2007				an to at recomme	anmente of ovietin	a facilities the t		harne may be
The monthly energy (kWh) for each type and size of lamp is listed above. CANCELLED August 23, 2008 Missouri Public rvice Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE Labuary 27, 2007	computed at 1.5% of the es	stimated installed	d cost thereo	of per month. Su	ch estimated insta	lled cost exclude	es the estimated	installed cost of
The monthly energy (kWh) for each type and size of lamp is listed above. CANCELLED August 23, 2008 Missouri Public rvice Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE	DETERMINATION OF ENERGY	r (kWh) FOR NC	ON-METERE	D FIXTURES:				
CANCELLED August 23, 2008 Missouri Public rvice Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE					9.			
August 23, 2008 Missouri Public Service Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE					э.			
August 23, 2008 Missouri Public ervice Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE	CANCELLED							
Missouri Public rvice Commission DATE OF ISSUE December 28, 2006 DATE EFFECTIVE	•							
OATE OF ISSUE December 28, 2006 DATE EFFECTIVE								
DATE OF ISSUE December 28, 2006 DATE EFFECTIVE								<u> </u>
DATE OF ISSUE DECEMBER 20, 2000	TIOS COMMINISSION							
***** ** *** *	DATE OF ISSUE Dece	mber 28, 2006	<u></u>		E EFFECTIVE _			
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO December 14, 2007	SSUED BY Kelly S. Walters.	Vice President	, Joplin, MO)		December 1	4, 2007	

Missouri Public Service Commission.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 16th Revised Sheet No. Cancelling P.S.C. Mo. No.

P.S.C. Mo. No. _____5

ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

3 15th Revised Sheet No. 11-15-02 Which was issued

PRIVATE LIGHTING SERVICE SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

	Per Lamp	Monthly kWh	Watts
STANDARD STREET LIGHTING CONSTRUCTION:	T CT LUMP		watto
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen	\$ 10.63	65	175
20,000 lumen		156	400
54,000 lumen		373	1000
Sodium-Vapor Lamp Sizes:		1275.0 VT.15	3755.50
6,000 lumen	9.82	31	70
16,000 lumen		58	150
27,500 lumen	2320777770	106	250
50,000 lumen		157	400
Metal Halide Lamp Sizes:	20.00	101	400
12,000 lumen	16.56	59	175
20,500 lumen		85	400
36,000 lumen	157 (D) (C) E	135	1000
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen 54,000 lumen Sodium-Vapor Lamp Sizes: 27,500 lumen 50,000 lumen 140,000 lumen Metal Halide Lamp Sizes: 12,000 lumen	40.94 24.03 32.95 48.14	156 373 106 157 359	400 1000 250 400 1000
54,000 lumen Sodium-Vapor Lamp Sizes: 27,500 lumen 50,000 lumen 140,000 lumen Metal Halide Lamp Sizes: 12,000 lumen	40.94 24.03 32.95 48.14 17.01	373 106 157 359	1000 250 400 1000
54,000 lumen Sodium-Vapor Lamp Sizes; 27,500 lumen 50,000 lumen 140,000 lumen Metal Halide Lamp Sizes;	40.94 24.03 32.95 48.14 17.01 22.74	373 106 157 359 59	1000 250 400 1000

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



DATE OF ISSUE	March 17, 2005	DATE EFFECTIVE	April 16, 2005	
ISSUED BY David W.	Gibson, Vice President, Joplin, MO	The second secon		

THE EMPIRE DISTRICT ELECT	FRIC COMPANY					
		Sec	<u>3 15th</u> Rev		•	_
			Cancellin	P.S.C. M	o. No. <u>5</u>	_
For ALL TERRITORY		Sec.	2 14th Bay	ined Che	et No. 2	
supplement to this tariff will be iss for the purpose of cancelling this tariff	THEO EXCEPTION OF THE PROPERTY	Sec	3 14th Rev Whic	n was issue		_
Tot the purpose of earliesting this tarn	Chillian					_ -
	MAR 2 7 2005 PRIV	ATE LIGHTING SE	RVICE		Missouri Pi	مهداندلها
	MAR	SCHEDULE PL				
	Wall Commiss	SION			RECD NOV 15	2002
AVAII ADII ITV.	dy dervice Comman				TILOD TO I	
AVAILABILITY: This schedule is available	MAR 2 7 ZOOS FAINT	o any retail Custome	er.	c.	ervice Comn	niesia
	, and a second control of	o d, . o (a a a a a a a	•	31	SI VICO COITII	1113510
MONTHLY RATE:			_	•	Monthly	
STANDARD STREET LIGH	TING CONSTRUCTION:		Pe	Lamp	<u>kWh</u>	
	zes (No new installations all	owed):				
			\$	9.58	65	
20,000 lumen			•••••	15.95	156	
54,000 lumen		,	*******************	30.58	373	
Sodium-Vapor Lamp Siz						
				8.85	31	
16,000 lumen				12.88	58	
27,500 lumen				18.62	106	
50,000 lumen				21.60	157	
Metal Halide Lamp Sizes						
12,000 lumen				14.93	59	
20,500 lumen				19.92	85	
36,000 lumen				22.35	135	
20,000 lumen	TING CONSTRUCTION: zes (No new installations all			22.35 36.91	156 373	
Sodium-Vapor Lamp Siz						
27,500 lumen				21.67	106	
50,000 lumen			••••••	29.70	157	
140,000 lumen				43.40	359	
Metal Halide Lamp Size:	s:					
12,000 lumen				15.34	59	
20,500 lumen			•••••	20.50	8 5	
36,000 lumen				30.25	135	
110,000 lumen				44.19	338	
	allations requiring additions t					
	month			1.23		
	onth			1.23		
	nree wire, per foot, per monti			.012	E AL Alassa a di Casalli.	_
Other (miscellaneous) p	per month		*****************	1.5% 01	f the estimated installe cost thereof	a
For installations requiring	a large expenditure for additi	ions to, or rearrange	ments of existing	g facilities,	the total additional cha	arge may b
computed at 1.5% of the	estimated installed cost their	reof per month. Suc	ch estimated inst	alled cost e	xcludes the estimated	installed
cost of materials required	for standard construction (se	ee Conditions of Ser	vice, No. 1, belo	iw).		
DETERMINATION OF ENERGY	(kWh) FOR NON-METERED	FIXTURES:				
DETERMINATION OF ENERGY	(KIVII) FOR HON-MIETERED	FIXTORES.				
The monthly energy (kw	h) for each type and size of	lamp is listed above	•			
					Missouri Pub	lio
				Se	Missouri Pub ervice Gemmis ER-02-4	381 911
_					ER-02-4	24
				Ç	LED DEC 01	2002
_		•		1		~~~~.

DATE EFFECTIVE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2002

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DEC 0 1 2002

P.S.C. Mo. No. ____5

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY		
	Sec. <u>3 14th</u> Revised Sheet No. Cancelling P.S.C. Mo. No.	<u>2</u>
For ALL TERRITORY		
No supplement to this tariff will be issued except	Sec. <u>3 13th</u> Revised Sheet No.	2
for the purpose of cancelling this tariff.	Which was issued MisSouri	5-24-99 Public
	PRIVATE LIGHTING SERVICE SerVICE COR	
	CCHEDNIE DI	
AVAILABILITY:	RECO SEP	262001
This schedule is available for outdoor lighting s		
MONTHLY RATE:		Monthly Monthly
OT AND ADD OTHER LIGHTING CONCERNATION	Per Lamp	<u>kWh</u> <u>IEC</u>
STANDARD STREET LIGHTING CONSTRUCTION Mercury-Vapor Lamp Sizes (No new installa)		
	\$ 9.13	65 \$ 0.35
		156 0,84
		373 2.01
Sodium-Vapor Lamp Sizes:	49.10	3/3 2.01
· · · · · · · · · · · · · · · · · · ·	0.40	04 047
6,000 lumen		31 0.17
16,000 lumen		58 0.31
		106 0.57
		157 0.85
Metal Halide Lamp Sizes:		
12,000 lumen		59 0.32
20,500 lumen		85 0.46
36,000 lumen	21.29 ·	135 0.73
20,000 lumen		156 0.84 373 2.01 106 0.57 157 0.85 359 1.94 59 0.32 85 0.46
36,000 lumen		135 0.73
110,000 lumen	· · · · · · · · · · · · · · · · · · ·	338 1.83
Additional Charge for installations requiring add Regular wood pole, per month		
computed at 1.5% of the estimated installed of	or additions to, or rearrangements of existing facilities, the total ost thereof per month. Such estimated installed cost exclude ction (see Conditions of Service, No. 1, below).	additional charge may the estimated installed NCSLED
DETERMINATION OF ENERGY (kWh) FOR NON-ME	D!	EC 0 1 2002
The monthly energy (kwh) for each type and		thrs2
INTERIM ENERGY CHARGE: In addition to the above charges, an Interim Er All or a portion of this charge is potentially ref shown on Sheet 2, Section 4 of this tariff.	Public Servergy Charge of \$.0054 per kWh will be added to each customer undable as described in Company's Interim Energy Charge – Ride	wing Commissi

DATE OF ISSUE September 27, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

Service Commission
0 1 - 2 9 0CT 0 2 2001
FILED OCT 0 2 2001

E EMPIRE DISTRICT ELECTRIC COMPANY	
Sec. <u>3 13th</u>	
	ncelling P.S.C. Mo. No5
ALL TERRITORY	Revised Sheet No. 2
supplement to this tariff will be issued except Sec. 3 12th	
ne purpose of cancelling this tartff.	Which was issued05-06-98
PRIVATE LIGHTING SERVICE	Missouri Public Sowice Commission
SCHEDULE PL	Sarvice Commissi
AIŁABILITY:	SEAS MAY 1 0 1000
This schedule is available for outdoor lighting service to any retail Customer.	RECD MAY 19 1999
NTHLY RATE:	
,	Per Lamp
STANDARD STREET LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
6,800 lumen	\$ 8.42
20 000 lumas	44.04
54,000 lumen CANCELED	. 26.87
Sodium-Vapor Lamp Sizes:	
6,000 lumen	. 7.78
16,000 lumen	11.32
27,500 lumen	16.37
50,000 lumen	18.99
Metal Halide Lamp Sizes: Author Commission	
Metal Halide Lamp Sizes: 12,000 lumen	13.12
20 500 lumen (MISSOURI	17.51
36,000 lumen	
STANDARD FLOOD LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
20,000 lumen	19.64
54,000 lumen	
Sodium-Vapor Lamp Sizes:	52.77
27,500 lumen	19.04
50,000 lumen	
140,000 lumen	. 38.14
Metal Halide Lamp Sizes:	42.40
12,000 lumen	13.48
20,500 lumen	
36,000 lumen	
110,000 lumen	38.84
Additional Charge for installations requiring additions to, or rearrangement of, existing	a facilities:
Regular wood pole, per month	
Guy and anchor, per month	
Overhead conductor, three wire, per foot, per month	
Other (miscellaneous) per month	
(cost thereof

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential designers is large payment charge of 1.5% on the unpaid balance will be applied.

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DATE OF ISSUE

May 24, 1999

DATE EFFECTIVE

June 23, 1999

E EMPIRE DISTRICT ELECTRIC COMPANY							
	Sec.	_3_		Revise celling P			2
ALL TERRITORY			Can	cening P	.S.C. M	o. No.	
supplement to this tariff will be issued except	Sec.	3	11th	Revise	d She	et No.	2
the purpose of cancelling this tariff.	-			Which w			03-16-98
PRIVATE LIGI SCHE	DULE PL	/ICE			RE	CFI	VED
/AILABILITY:							.000
This schedule is available for outdoor lighting service to a	any retail Cu	stomer			MA	X 05	1998
ONTHLY RATE:				5.5	n pila	UC SEF	RVICE COM
CTANDADD OTDERT LIGHTING CONSTRUCTION				Per La	HUD OD!	-10 0-1	TVIOL OUTE
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed)							
6,800 lumen					8.42		
20,000 lumen		• • • • • • • • • • • • • • • • • • • •			4.01		
54,000 lumen		2N		. 2	6.87		
Sodium-Vapor Lamp Sizes: 6,000 lumen	ANCELL	EU			7 70		
16 000 himan	disco-	••••••	• • • • • • • • • • • • • • • • • • • •		7.78		
27 500 luman		DOO.	•••••	. !	1.32 6.37		
27,300 lumen	ரேம் மாகும் டு ம்	コリカン	ነ	. !	6.37 8.99		
Metal Halida Lama Cissas	JOH GAZ	- 8 ° 0	*	. '	0.99		
Metal Halide Lamp Sizes:	12 1 1/2 A-C	٠.,	وأوعن	n 1	2 40		
12,000 lumen		:04ÚH	Hay:	.]	3.12		
50,000 lumen	Serviceo	URI		. 1	7.51 9.64		
•	MISS						
Mercury-Vapor Lamp Sizes (No new installations allowed				4	0.64		
20,000 lumen					9.64		
54,000 lumen			*******	. 3	2.44		
Sodium-Vapor Lamp Sizes:							
27,500 lumen					9.04		
50,000 lumen					6.10		
140,000 lumen			•••••	. З	8.14		
Metal Halide Lamp Sizes:							
12,000 lumen					3.48		
36,000 lumen					6.59		
110,000 lumen	***************************************	***********	********	. 3	8.84		
Additional Charge for installations requiring additions to, o	r rearrangen	nent of,	existir	ng faciliti			
Regular wood pole, per month	***************************************		*******	. \$	1.08		
Guy and anchor, per month					1.08		
Overhead conductor, three wire, per foot, per month					.01		
Other (miscellaneous) per month	*************		********	•	1.5% of	the esti	mated install ereof
For installations requiring a lorge expenditure for addition					4		tatal additio
For installations requiring a large expenditure for addition							
charge may be computed at 1.5% of the estimated in					Such e Condit		a installed c

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. It not so baid of or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

JUN 05 1998

DATE OF ISSUE May 6, 1998	DATE EFFECTIVE	MISSOURI — June 5. Pagens Service Commission
ISSUED BY R.R. EANCHER Vice President-Finance, Ignlin MO.		AND

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 3 11th Revised Sheet No. 2
	Cancelling P.S.C. Mo. No5_
orALL TERRITORY	
lo supplement to this tariff will be issued except	Sec. 3 10th Revised Sheet No. 2
or the purpose of cancelling this tariff.	Which was issued09-15-97
250427540	WITING OFFINIOR
——————————————————————————————————————	GHTING SERVICE EDULE PL
-	RECEIVED
VAILABILITY:	
This schedule is available for outdoor lighting service to a	any retail Customer. MAR 1 1 1998
ACMITMEN DATE:	MHI(T T 1000
MONTHLY RATE:	Per Lammo, pulpi lo occidinc occid
STANDARD STREET LIGHTING CONSTRUCTION:	Per LammO. PUBLIC SERVICE COMM
Mercury-Vapor Lamp Sizes (No new installations allowe	ed):
6.800 lumen	
20,000 lumen	
54,000 lumen	
Sodium-Vapor Lamp Sizes:	
·	7.78
6,000 lumen	
16,000 lumen	
27,500 lumen	
50,000 lumen	18.99
Metal Halide Lamp Sizes:	
12,000 lumen	
20,500 lumen	
36,000 lumen	19.64
STANDARD FLOOD LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowe	ed): CANCELLED
	eu). 19.64
20,000 lumen	
54,000 lumen	
Sodium-Vapor Lamp Sizes:	45.54 IIIN 0 F 1000
27,500 lumen	
50,000 lumen	
140,000 lumen	38.14 By OUN KO
Metal Halide Lamp Sizes:	Public Service Commissi
36,000 lumen	
110,000 lumen	38.84 WIGGOURI
Additional Charge for installations requiring additions to, o	or rearrangement of existing facilities:
Regular wood pole, per month	
Guy and anchor, per month	
Overhead conductor, three wire, per foot, per month	
Other (miscellaneous) per month	cost thereof
	cost thereof
For installations requiring a large expenditure for addition	ns to, or rearrangements of existing facilities, the total additional
	stalled cost thereof per month. Such estimated installed cost
	red for standard construction (see Conditions of Service, No. 1,
below).	To be a standard construction (see conditions of octated, tro. 1)
AYMENT:	
	- Alex 1691 Construction of the control of the second of t
	the bill for service under a regular retail rate schedule. The
	ly to these charges also. If the Company bills charges under this
	inty-one (21) days after the date thereof. If not so paid on or
before this due date, the above rate plus 5% then	
customers, a late payment charge of 1.5% on the unpaid	d balance will be applied.
•	
*	APR 1 5 1990
DATE OF ISSUE March 16, 1998	
ATE OF ISSUE <u>March 16, 1998</u> SSUED BY R.B. FANCHER, Vice President-Finance, Joplin, M	DATE EFFECTIVE April 15, 1998 WISSOURI
Josep 31 (a.b. i Arrottert, vice rresident-ritative, Johin, M	Public Service Commiss
	• while off rice coulding

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION					P.S.C. M	10. NO.	5
HE EMPIRE DISTRICT ELECTRIC COMPANY	Saa	2	10+6	Dov.:	and Ch	sat Na	2
	Sec.		10th Cand		seu Sni P.S.C. M	et No.	
orALL TERRITORY			Qu.	, <u>.</u>	,		
supplement to this tariff will be issued except	Sec.	3_	<u>9th</u>	Revi	sed She	eet <u>N</u> o.	2
r the purpose of cancelling this tariff.			Ř	小吃点	MEN	ed_	07-21-97
PRIVATE LIG	HTING SEE	VICE	<u></u>				
	DULE PL	VIOL			n 1 m 10	07	
				SEI	7 1 5 18	₩/	
VAILABILITY:					100011	3 1	
This schedule is available for outdoor lighting service to	any retail C	ustome	r.	Ni	ISSOU	imenice Ji	ion
			Public	: SE!	vice Co	Hillings	1011
ONTHLY RATE:				_	_		
				<u>Per</u>	Lamp		
STANDARD STREET LIGHTING CONSTRUCTION:	- 45.						
Mercury-Vapor Lamp Sizes (No new installations allow	ea):			•	0.40		
6,800 lumen				Ф	8.42 14.01		
20,000 lumen					26.87		
54,000 lumenSodium-Vapor Lamp Sizes:		••••••			20.01		
6,000 lumen					7.78		
16,000 lumen					11.32		
27,500 lumen					16.37		
50,000 lumen					18.99		
Metal Halide Lamp Sizes:							
20,500 lumen	,.,				17.51		
36,000 lumen					19.64		
STANDARD FLOOD LIGHTING CONSTRUCTION:							
Mercury-Vapor Lamp Sizes (No new installations allow	ed).						
20,000 lumen	euj.				19.64		
54,000 lumen					32.44		
Sodium-Vapor Lamp Sizes:	***************************************				02	CA	NCELLED
27,500 lumen					19.04	•	
50,000 lumen					26.10		
140,000 lumen					38.14		
Metal Halide Lamp Sizes:						AF	PR 1 5 1998
36,000 lumen		,			26.59	il	UNCX 1
110,000 lumen		•••••	••••		38.84	Ву∭	MCD#X
Additional Charge for installations requiring additions to,			f ovietin	a faci	Pu	blic Se	rvice Commi
Regular wood pole, per month					1.08	IV.	MISSOURI
Guy and anchor, per month					1.08		
Overhead conductor, three wire, per foot, per month		• • • • • • • • • • • • • • • • • • • •			.01		
Other (miscellaneous) per month						f the esti	mated installed
	***************************************	•••••	************			cost th	
For installations requiring a large expenditure for addition	nsto or rea	rrannei	ments o	f evis	ting facili	ties the	total additional
charge may be computed at 1.5% of the estimated in							
excludes the estimated installed cost of materials requi							
below).				1			
AYMENT:							
Charges for service on this schedule may be added to							
payment provisions of the regular rate schedule will app							

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

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DATE OF ISSUE SEP 1 5 1997

DATE EFFECTIVE

SEP 1 9 1997

THE EMPIRE DISTRICT ELECTRIC COMPANY								
	Sec.	3			Sheet		2	
ALL TERRITORY			Can	celling P.S.C	IVIO.	. NO	5	—
or ALL TERRITORY	Son	2	0+h	Revised	Sheet	t Na	2	
to supplement to this tariff will be issued except or the purpose of cancelling this tariff.	Sec.	3		Neviseu Ministra	Sileet		5-28-97	
			<u> </u>	HEU	TV	CH		
PRIVATE LIGH	HTING SER' DULE PL	VICE		_				
SCHEL	JULE PL			<u> JUL-2</u>	1 19	197		
AVAILABILITY:								
This schedule is available for outdoor lighting service to a	ny retail Cu	ustomer		MISS	OUF	₹ :a	olon	
	-		Pub	lic Servic	e Co	mmis	Sion	
MONTHLY RATE:				. .				
OTANDADD OTDERT HOUTING CONSTRUCTION				Per Lamp				
STANDARD STREET LIGHTING CONSTRUCTION:								
Mercury-Vapor Lamp Sizes (No new installations allow				6 0.00	1			
6,800 lumen								
20,000 lumen				13.77				
54,000 lumen	•••••	**********	•••••	26.42	•			
Sodium-Vapor Lamp Sizes:				7.05				2
6,000 lumen				7.65				
16,000 lumen				11.13				ommissi
27,500 lumen				16.09			<u></u>	∦.Ε
50,000 lumen	*************		•••••	18.67	•	<u> </u>	- gg ,	٨Ē
Metal Halide Lamp Sizes:						==	1 9 1997	રીટ
20,500 lumen				17.22	_	بي	್ರಾ ∜	ء ا
36,000 lumen	••••••	•••••	•••••	19.31		<u>_</u>	7 7	ું.
CTANDARD FLOOD LIQUTING CONCERNICTION.						MANCELL	SEP) <u> </u>
STANDARD FLOOD LIGHTING CONSTRUCTION:						<u> </u>	S	V.
Mercury-Vapor Lamp Sizes (No new installations allow				40.04				
20,000 lumen				19.31				-
54,000 lumen	•••••	•••••	••••••	31.90)			Ċ.
Sodium-Vapor Lamp Sizes:				40.76				
27,500 lumen					_			
50,000 lumen								
140,000 lumen		•••••		37.49	,			
Metal Halide Lamp Sizes:					_			
36,000 lumen				26.14	-			
110,000 lumen	••••••	******	•••••	38.19	•			
Additional Charge for installations requiring additions to,	or rearrange	ement c	f, exis	ting facilities	s:			
Regular wood pole, per month	_							
Guy and anchor, per month					3			
Overhead conductor, three wire, per foot, per month					l			
Other (miscellaneous) per month					% of t	he esti	imated ins	talled
					C	cost the	ereof	
For installations requiring a large expenditure for additions	o to or roo	*****	ooto o	f aviatina fa	oilitio	n +ha 1	tatal addi	tional
		_		_		•		
charge may be computed at 1.5% of the estimated ins	stanea cost	ιτηereo	ı per r	nonth, Suc	n est	.imated	. installed	cost lo. 1,

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

FILED

DATE OF ISSUE	なし July あ , 1997	DATE EFFECTIVE	July 28, 1997 JUL 2 8 1997
ISSUED BY R.B. F.	ANCHER, Vice President-Finance, Joplin, M		97-81
			MO. PUBLIC SERVICE COM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				F.3	IVIO	. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	3	Q+b	Revised	Shaa	t No.	2
	36 0.			celling P.S			5
For ALL TERRITORY			00.,				
No supplement to this tariff will be issued except	Sec.	3	<u>7th</u>	Revised	Shee	t No.	2
for the purpose of cancelling this tariff.			1	Which was	sissued		1-03-95
PRIVATE LIGH	TING SER	VICE			H	LU	EIVED
SCHED		VICE					
AVAILADILITY.					ħ	AAY 2	3 1997
AVAILABILITY: This schedule is available for outdoor lighting service to an	v retail Cu	ustomer					
	,		-	ъ.	.bii.a C		SOURI
MONTHLY RATE:				Pl	iblic 5	GIAIC	e Commissio
				Per Lam	<u>p</u>		
STANDARD STREET LIGHTING CONSTRUCTION:							
Mercury-Vapor Lamp Sizes (No new installations allowe					7.0		
6,800 lumen				\$ 7.	-		
20,000 lumen				12.5 24.5			
54,000 lumen	***************************************			24.0	52		
Sodium-Vapor Lamp Sizes: 6,000 lumen				7.	19		
16,000 lumen				10.4	-		
27,500 lumen				15.	_		
50,000 lumen				17.			
Metal Halide Lamp Sizes:					•		
20,500 lumen				16.	18		
36,000 lumen				18.	14		
STANDARD FLOOD LIGHTING CONSTRUCTION:							
Mercury-Vapor Lamp Sizes (No new installations allower	ed):						
20,000 lumen				18.	14	UAN	CELLED
54,000 lumen				29.			
Sodium-Vapor Lamp Sizes:							
27,500 lumen				17.	59	.1111	2 8 1997
50,000 lumen				24.	11		
140,000 lumen		••••••		35	23 🗀	gu	R52
Metal Halide Lamp Sizes:					.,		ce Commission
36,000 lumen	· · · · · · · · · · · · · · · · · · ·	•••••	• • • • • • • • • • • • • • • • • • • •	24.			souri
110,000 lumen		•••••	· · · · · · · · · · · · · · · · · · ·	35.	88	5.10	cumi
Additional Charge for installations requiring additions to, o	r rearrange	ement d	of, exis	ting facilit	ies:		
Regular wood pole, per month					00		
Guy and anchor, per month					00		
Overhead conductor, three wire, per foot, per month					009	_	
Other (miscellaneous) per month	• • • • • • • • • • • • • • • • • • • •	*********	•••••	1.		the est cost th	imated installed ereof
				e a tast		_	-
For installations requiring a large expenditure for additions							
charge may be computed at 1.5% of the estimated inst excludes the estimated installed cost of materials require							
below).	u iui stalk	uaru (U	iio it UCl	IOII JSEE C	JUINUILIU	וט פווי	DELAICE, IAO. 1.
•							
PAYMENT:							
Charges for service on this schedule may be added to payment provisions of the regular rate schedule will appl							

DATE OF ISSUE ____May 28,1997

ISSUED BY R.B. FANCHER, Vice President, Joplin, MO

DATE EFFECTIVE ___

this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential

customers, a late payment charge of 1.5% on the unpaid balance will be applied.

June 27,1997

STATE OF MISSOURI, PUBLIC SERVICE COMMAISSION P.S.C. Mo. No. 5		•					
Sec. 3	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S.	C. Mo. No	5
Sec. 3	THE EMPIRE DISTRICT ELECTRIC COMPANY						
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. PRIVATE LIGHTING SERVICE SCHEDULE PL Public Public Pl Public SCHEDULE PL Public Public Pl Public P		Sec.	3	7th	Revised	Sheet No	2
No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 3 6th Revised Sheet No. 2 11-07-94 Sec. 11-07-94 Sec.						C. Mo. No	5
No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 3 6th Revised Sheet No. 2 11-07-94 Sec. 11-07-94 Sec.	For ALL TERRITORY				-		
### AVAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. ### MOV 8 1995 ### AVAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. ### MOV 8 1995 ### MISSOURI Public Sarvice Commission Per Lamp ### Public Sarvice Commission Per Lamp ### Available for outdoor lighting service to any retail Customer. ### MOV 8 1995 ### MISSOURI Public Sarvice Commission Per Lamp ### Available for outdoor lighting service to any retail Customer. ### Public Sarvice Commission Per Lamp ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Public Sarvice Commission Per Lamp ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting service to any retail Customer. ### Available for outdoor lighting sarvice to any retail Customer. ### Available for outdoor lighting sarvice to any retail Customer. ### Available for outdoor lighting sarvice to any retail Customer. ### Available for outdoor lighting sarvice to any retail Customer. ### Available for outdoor lighting sarvice to any retail Customer. ### Available for outdoor lighting sarvice to any retail Customer. ### Available for outdoor lighting sarvice to any retail Customer. ### Available for outdoor lighting sarvice for any retail Customer. ### Available for outdoor lighting sarvice for any retail Customer. ### Available for outdoor lighting sarvice for any retail Customer. ### Available for outdoor lighting sarvice for any retail Customer. ### Ava		Sec.	3	6th	Revised	Sheet No	2
AVAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	• •			-	Which was	issued _	11-07-94
AVAILABILITY: This schedule is available for outdoor lighting service to any retail Customer. MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	PRIVATE	LIGHTING SER	VICE			036	AS MIS
## This schedule is available for outdoor lighting service to any retail Customer. ## MISSOUR Public Service Commission ## Public Service Commission Per Lamp			VICE			80 F 67 F	2 11 A 13 M
## This schedule is available for outdoor lighting service to any retail Customer. ### MISSOUR! Public Service Commission						41511	
This schedule is available for outdoor lighting service to any retail Customer. MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	AVAILABILITY:					MOA 8	3 1995
MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen		to any retail Co	ustome	·.		0/10	ככא וביי
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen					Duck	CIIVI	SOOM
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	MONTHLY RATE:				- 00	in drivin	ca Commissio
Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen					Per Lam	2	
6,800 lumen	STANDARD STREET LIGHTING CONSTRUCTION:						
20,000 lumen	Mercury-Vapor Lamp Sizes (No new installations a	llowed):					
Sodium-Vapor Lamp Sizes: 6,000 lumen	6,800 lumen				. \$ 7.7	8	
Sodium-Vapor Lamp Sizes: 6,000 lumen	20,000 lumen				. 12.9	14	
6,000 lumen	54,000 lumen				24.8	2	
16,000 lumen	Sodium-Vapor Lamp Sizes:						
16,000 lumen					. 7.1	9	
Metal Halide Lamp Sizes: 20,500 lumen	16,000 lumen				. 10.4	-6	
20,500 lumen	50,000 lumen				17.5	4	
36,000 lumen	Metal Halide Lamp Sizes:						_
36,000 lumen	20,500 lumen				. 16.1	8	5
Mercury-Vapor Lamp Sizes (No new installations allowed): 18.14 20,000 lumen	· · · · · · · · · · · · · · · · · · ·					4	S
Mercury-Vapor Lamp Sizes (No new installations allowed): 18.14 20,000 lumen							□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□
20,000 lumen	_					皿	용네트#
54,000 lumen						=======================================	
Sodium-Vapor Lamp Sizes: 27,500 lumen	20,000 lumen	•••••					2 4123
27,500 lumen	54,000 lumen	•••••••			. 29.9	7 <u>9</u>	27.47.50
27,500 lumen	Sodium-Vapor Lamp Sizes:					=	
140,000 lumen	27,500 lumen						ے <i>\\\</i> \∞
Metal Halide Lamp Sizes: 36,000 lumen	50,000 lumen						ي.ٰيٰر
36,000 lumen	140,000 lumen				. 35.2	23	කුලු
•	Metal Halide Lamp Sizes:						P
110,000 lumen	36,000 lumen				. 24.9	6	
	110,000 lumen				. 35.8	88	

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities: Regular wood pole, per month\$

Guy and anchor, per month.....

Overhead conductor, three wire, per foot, per month.....

Other (miscellaneous) per month.....

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

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81011	جے جہ	1005	
NOV	1 ()	1000	

1.5% of the estimated installed cost thereof

1.00

1.00

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	# # # # # # # # # # # # # # # # # # #	
	MOA 19 1929	
DATE OF ISSUE November 3, 1995 DAT	TE EFFECTIVE November 15, 1995	
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO	MO POBLIC SERVICE CO	WIY

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				Р	.S.C. I	Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY							
	Sec.	3		Revise			
ALL TERRITORY			Car	ncelling P	.S.C. I	Mo. No.	5
for ALL TERRITORY	Soo	2	5+h	Revise	d Ch	aat No	2
to supplement to this tariff will be issued except	Sec.			Which w			08-02-94
or the purpose of cancelling this tariff.				VVIIIGII VV	<u> </u>		00 02 04
PRIVATE LIGH SCHED	TING SERV	/ICE					
		-					EIVED
AVAILABILITY:							
This schedule is available for outdoor lighting service to a	ny retail Cu	stomer					
MONTHLY DATE.						VON	4 1994
MONTHLY RATE:				Per La	mn	110 -	
STANDARD STREET LIGHTING CONSTRUCTION:				rei La			
Mercury-Vapor Lamp Sizes (No new installations allowed	ad).				nan	PHRIM	SERVICE CO
				. \$	ייניני 7.70		, ., .
6,800 lumen					7.70 2.80		
20,000 lumen				_	4.55		
54,000 lumen			•••••	. 2.	+.55		
Sodium-Vapor Lamp Sizes: 6,000 lumen					7.10		
16.000 lumen					0.35		
· ·					7.35		
50,000 lumen	•••••			. '	7.35		
Metal Halide Lamp Sizes:				4.6	5.01		
20,500 lumen					7.95		
36,000 jumen		••••••		. ,	7.35		
STANDARD FLOOD LIGHTING CONSTRUCTION:						$\supset f_{i}$	NCELL E I
Mercury-Vapor Lamp Sizes (No new installations allow	ed):						
20,000 lumen				. 1	7.95		
54,000 lumen					9.65		
Sodium-Vapor Lamp Sizes:						NO	JV 15 199
27,500 lumen				. 1	7.40	H	ttRS 2
50,000 lumen					3.85	BY Z	KG 2
140,000 lumen				. 3	4.85	uic Se	Cu Cu
Metal Halide Lamp Sizes:						1,12	
36,000 lumen				. 2	4.30		
110,000 lumen					5.50		
Additional Charge for installations requiring additions to, or	or rearrange	ment c	f. exis	sting faci	lities:		
Regular wood pole, per month					1.00		
Guy and anchor, per month					1.00		
Overhead conductor, three wire, per foot, per month					.009		
Other (miscellaneous) per month						of the es	timated insta
Carol (motorializado) por montrializado.				-			hereof
For installations requiring a large expenditure for additions charge may be computed at 1.5% of the estimated inseculdes the estimated installed cost of materials require below).	tailed cost	thereo	f per	month.	Such	estimate	ed installed o

Charges for service on this schedule may be added to the bill for service under a regular retail, rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date therebf. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

DEC _ 7 1994

			MISSOURI
			Public Service Commission
DATE OF ISSUE	November 7, 1994	DATE EFFECTIVE _	December 7, 1994
ISSUED BY M. W. I	MCKINNEY, Executive Vice Preside	ent, Joplin, MO	

STATE OF BAISSOLIDE BUILDING SERVICE CORARAISSION			D S C	. Ma. No.	5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			r.3.C	1410. 140.	
THE EMPIRE DISTRICT ELECTRIC COMPANY				_	_
	Sec. <u>3</u>	<u>5th</u> Revis		Sheet No.	
		Cancelling	P.S.C	. M o. No.	_ <u>5</u>
For ALL TERRITORY					_
No supplement to this tariff will be issued except	Sec. <u>3</u>	4th Revis		Sheet No.	
for the purpose of cancelling this tariff.		Which	was is	ssued	08-20-90
DDI\/ATE LI	IGHTING SERVICE	- 3	-	WED	
	HEDULE PL	,		الكسكا وسائل الألا الانت	
	ILDOLL I L				
AVAILABILITY		Αl	JG	3 1994	
AVAILABILITY:	retail Customer	, , ,	-	0 100 .	
This schedule is available for outdoor lighting service to	any retail Customer.				
MONTHLY RATE:		MO DUR	He et	ERVICE CO	RERA
MONTHLY RATE:			LIO OI Lamp	711105-00	ANILY:
STANDARD STREET LIGHTING CONSTRUCTION:		<u>r.c. </u>	Larring		
Mercury-Vapor Lamp Sizes:					
6,800 lumen		\$	7.70	1	
20,000 lumen			12.80		
54,000 lumen			24.55		
Sodium-Vapor Lamp Sizes:	***************************************				
6,000 lumen			7.10	İ	
16,000 lumen					· cn
50,000 lumen			17.35	MCFL	TED
	***************************************		````(CANCEL	
STANDARD FLOOD LIGHTING CONSTRUCTION:				_	
Mercury-Vapor Lamp Sizes:					1994
20,000 lumen	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		17.95	DEC	R.S. 23 ice Commission SSOURI
54,000 lumen			29.65	00/	R.S. Dice Commission
Sodium-Vapor Lamp Sizes:				15 M	Commissi
27,500 lumen			17.40	Y FOON	ICE CLIE!
50,000 lumen			23,85	lic Sou	SSUU
140,000 lumen			34.85	. ,,	, -
Additional Charge for installations requiring additions to	o, or rearrangement of,	existing fac	cilities	;; ·	
Regular wood pole, per month		ş	1.00	ļ	
Guy and anchor, per month			1.00)	
Overhead conductor, three wire, per foot, per month			.00	9	
Other (miscellaneous) per month	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1.59	6 of the ea	stimated installed
				cost t	thereof
#				****	
For installations requiring a large expenditure for addition					
charge may be computed at 1.5% of the estimated					
excludes the estimated installed cost of materials requ	ured for standard cons	truction (se	e Cor	naitions of	Service, No. 1,
below).					
PAYMENT:					
Charges for service on this schedule may be added	to the hill for convice	under a re	ouler	retail rate	schedule The
Charges for service off this suffereigning that he added	TO THE DIN TO SELVICE	miluci a le	uuldi	istan fale	auteunc. Ind

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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	774
=	August 15, 1994!ISSOUR!
_	Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE

P.S.C.Mo.No5
Original Revised Sheet No. 2 Illing P.S.C.Mo.No. 5
Original Revised Sheet No. 2 Was 1990ed 120-14-87
AUG 31 1990
MESSOUNI ledis, vius Commission
CANCELLED
AUG 151994 BY STR.S. 2 blic Service Commission MISSOURI
of, existing facilities: of the estimated installed
ngements of existing facili- installed cost thereof per t of materials required for
under a regular retail rate to these charges also. If the on or before twenty-one ate, the above rate plus 5% rs, a late payment charge of
equal to the proportionate w or hereafter imposed upon ther imposed by ordinance, tage of groas receipts, net pany to the Customer. Bills tax is applicable.

FILED

SEP 10 1990 90 - 138 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE

SEPTEMBER 10, 1990

ATE OF MISSOURI, PUBLIC SERVICE COMMISSION e Empire District Electric Company		- Origina	.S.C.Mo.Nö5
•	Sec	3 3rd Revised	Sheet No. 2 .S.C.Ho.No. 5
rALL_TERRIFORY		Origina	1
	Sec	3 2nd Revised	Sheet No. 2 sued 10-24-86
		Mutcu Maa ta	
			TEVELVEL.
PRIVATE LIGHTIN SCHEDULE			007.4.4.005
STILLOUL.	···		OCT 1 4 1987
AVAILABILITY:		•	
This schedule is available for outdoor lighting servi	ce to any ret	ail Customer.	MISSOURI
	,	ldu ^c	c Service Commis
MONTHLY RATE:		Per Lamp	
STANDARD STREET LIGHTING CONSTRUCTION:		ser remb	
Mercury-Vapor Lamp Sizes:		A . Or	
6,800 lumen		\$ 6.85 11.45	
54,000 lumen	••••••	21.95	
Sodium-Vapor Lamp Sizes:			
6,000 lumen		6.35 9.25	
16,000 lumen		15.50	
		== • • •	
STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes: 20,000 lumen		16.10	
54,000 lumen		26.55	
Sodium-Vapor Lamp Sizes:		16 66	
27,500 lumen		15.55 21.35	
140,000 lumen		31.15	
Additional Charge for installations requiring addition Regular wood pole, per month	h	\$ 1.00 1.00 .009	estimated installed
For installations requiring a large expenditure for a tles, the total additional charge may be computed at month. Such estimated installed cost excludes the estandard construction (see Conditions of Service, No.	1.5% of the stimeted inst	estimated instal	led coat thereof per
AYMENT: Charges for service on this schedule may be added to schedule. The payment provisions of the regular rathe Company bills charges under this schedule separ (21) days after the date thereof. If not so paid of them applies for all except residential customers. Fil.5% on the unpaid balance will be applied.	te schedule w stely, bills n or before t	ill apply to the will be due on a his due date, the	se charges also. If or before twenty-one e above rate plus %
ROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separt of any license, occupation, franchise, or other the Company by any municipality or any other gover franchise, or otherwise, in which the fee or tax is receipts, or revenues from the sale of electric service will be increased the proportionate amount only in se	eimilar fee nmental autho s based upon ce rendered b	or tax now or he prity, whether is a percentage of y the Company to	reafter imposed upon aposed by ordinance, gross receipts, net the Customer. Bills
CAT	ICELLE	,	FILED
	NCELLED		- 40.07
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SE BY	P 10 1390 44 RS#	mission April 87	- 40.07
SE BY	~^()	mission April 87	

DATE OF ISSUE COT 14 1987

DATE EFFECTIVE

UCT 1 5 1987

The Empire District Electric Company

or	ALL	TERRITORY	

		Original		
Sec.	3	2nd Revised	Sheet No.	2
		Cancelling P.	S.C.Mo.No.	5
		Original	ı	
Sec	3_	<u>lst</u> Revised	Sheet No.	2

· · · · · · · · · · · · · · · · · · ·	Which was issued 3-21-84
PRIVATE LIGHTING SERVICE SCHEDULE PL	RECEIVED
AVAILABILITY: This schedule is available for outdoor lighting service to any reta	oct 24 1986
*MONTHLY RATE: STANDARD STREET LIGHTING CONSTRUCTION:	MISSOURI Per La Public Service Commission
Mercury-Yapor Lamp Sizes: 6,800 lumen 20,000 lumen 54,000 lumen Sodium-Yapor Lamp Sizes:	\$ 7.10 11.90 22.80
6,000 lumen 16,000 lumen 50,000 lumen	6.60 9.60 16.10
STANDARD FLOOD LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes: 20,000 lumen 54,000 lumen	16.75 27.60
Sodium-Vapor Lamp Sizes: 27,500 lumen 50,000 lumen 140,000 lumen	16.15 22.20 32.35
Additional Charge for installations requiring additions to, or rea Regular wood pole, per month	rrangement of, existing facilities: \$ 1.00 1.00 0.09 1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

Public Service Commission
MISSOURI

FILED

NOV 4 1986 84-204

Public Service Commission

AIF	ΩE	ESSUE	DC TOBER	24.	1986

Empire District Electric Company	Sec 3	1st	Original Sheet No 2
- • •	• • •		Revised Selling P.S.C. Mo. No
ALL TERRITORY			0111
ALL TERRITORY	Sec 3	• • • • • •	Original Sheet No 2
·		Whic	h was issued 6 - 22 - 83
PRIVATE LIGH	· · · - - · ·		
SCHED	JLE PL		
AVAILABILITY: This schedule is available for outdoor lighting service to any retail	Customer.		KEREINED
MONTHLY RATE:	Da. L.		1440 0 1001
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-vapor Lamp Sizes:	Per La	mp	MAR 21 1384
6,800 Lumen			MISSOURI
20,000 Lumen			
Sodium-vapor Lamp Sizes: 6,000 Lumen,	6.	65	Public Service Commissi
16,000 Lumen 50,000 Lumen	9.	70	
• -			
STANDARD FLOOD LIGHTING CONSTRUCTION: Mercury-vapor Lamp Sizes:			
20,000 Lumen			
Sodium-vapor Lamp Sizes:			
27,500 Lumen			
140,000 Lumen			
Guy and anchor, per month Overhead conductor, three wire, per foot, per month Other (miscellaneous) per month		.00 .009 .5% of the	estimated installed cost thereof
For installations requiring a large expenditure for additions to, may be computed at 1%% of the estimated installed cost there installed cost of materials required for standard construction (see	, or rearrangemen of per month. Su Conditions (1)	ts of exist ch estima Wise, No.	ing facilities, the total additional clear addinstalled cost excludes the estime the estime to the estiment to the estiment to the estiment to the estimate to the e
	D PAT 1 W "P" P"		99
PAYMENT: Chames for service on this schedule may be added to the bill for	U N N W U		il rate schedule. The navment nrovi
Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If the due on or before twenty-one (21) days after the date thereof, applies for all except residential customers. For residential customers.	ir service under a rathe Company bills	charges w	nder this schedule separately, bills w
Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If the due on or before twenty-one (21) days after the date thereof, applies for all except residential customers. For residential cust applied.	ir service under a in the Company bills if not spipald on omers, allege pay	charges poor before the charge	nder this schedule separately, bills whis due date, the above rate plus 5% ge of 11/1% on the unpaid balance w
Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If the due on or before twenty-one (21) days after the date thereof, applies for all except residential customers. For residential customers.	ir service under a in the Company bills if not spiral on o omers, allow paying an applying a spiral to the company of the comp	charges por being char char char char char char char char	nder this schedule separately, bills whis due date, the above rate plus 5% ge of 1%% on the unpaid balance we will be separately of any license, occupate municipality or any other government is based upon a percentage of gro
Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If it due on or before twenty-one (21) days after the date thereof, lapplies for all except residential customers. For residential cust applied. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, a franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherwise the caipts, not receipts, or revenues from the sale of electric service of proportionate amount only in service areas where such tax is applied. CONDITIONS OF SERVICE: 1. Standard Street Light Construction will consist of a Stand control device, wire and hardware mounted on existing poles.	or service under a rather Company bills of mot source of the Company bills of the Company by the Company of the Company Strand Company Strand on existing services.	charges por blood of the or tax company to creetightime condary condar	this schedule separately, bills whis due date, the above rate plus 5% ge of 1½% on the unpaid balance we desired part of any license, occupar municipality or any other government is based upon a percentage of groot the Customer. Bills will be increased a Fixture with a lamp, ballast, braincuits.
Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If it due on or before twenty-one (21) days after the date thereof, applies for all except residential customers. For residential cust applied. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, a franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherwice the ceipts, net receipts, or revenues from the sale of electric service of proportionate amount only in service areas where such tax is applied. CONDITIONS OF SERVICE: 1. Standard Street Light Construction will consist of a Stand control device, wire and hardware mounted on existing poles. Standard Floodlighting Construction will consist of a Stand control device, wire and hardware mounted on an existing pole. All lamps will burn every night from dusk to dawn, subject pany for maintenance and lamp renewals.	ir service under a rathe Company bills if not spiral of one oners, allace paying a paying se and on existing sedard Company File and on existing to a time alloward to a time alloward.	charges por being of the or tay ompany to reetlighting econdary of loodighting secondary of the or tay of the or t	inder this schedule separately, bills whis due date, the above rate plus 5% ge of 11/2% on the unpaid balance we have part of any license, occupar municipality or any other government is based upon a percentage of group the Customer. Bills will be increased as Fixture with a lamp, ballast, braincuits.
Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If it due on or before twenty-one (21) days after the date thereof, applies for all except residential customers. For residential cust applied. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, a franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherw ceipts, net receipts, or revenues from the sale of electric service of proportionate amount only in service areas where such tax is apply to the control device, wire and hardware mounted on existing poles. 2. Standard Floodlighting Construction will consist of a Standard Control device, wire and hardware mounted on an existing poles. 3. All lamps will burn every night from dusk to dawn, subject pany for maintenance and lamp renewals. 4. The facilities installed by the Company will remain the prope of the proper service for Standard Construction will not be less. Where additional or rearrangement of facilities are required, amount equal to the investment in these facilities less 20 property in the property of the company will remain the property of the company	ir service under a rethe Company bills if not spiral of open oners, allow paying a paying to a time alloware to a time a	The Own reetlighting secondary content of three of three on the secondary content of three of	inder this schedule separately, bills whis due date, the above rate plus 5% ge of 1%% on the unpaid balance we will be part of any license, occupate municipality or any other government is based upon a percentage of growth of the Customer. Bills will be increased the Customer. Bills will be increased in the customer with a lamp, ballast, braincuits. The provided is given to the provided after one of the
Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If it due on or before twenty-one (21) days after the date thereof, applies for all except residential customers. For residential cust applied. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, a franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherw ceipts, net receipts, or revenues from the sale of electric service in proportionate amount only in service areas where such tax is applied. CONDITIONS OF SERVICE: 1. Standard Street Light Construction will consist of a Stand control device, wire and hardware mounted on existing posts. Standard Floodlighting Construction will consist of a Stand control device, wire and hardware mounted on an existing post. All lamps will burn every night from dusk to dawn, subject pany for maintenance and lamp renewals. 4. The facilities installed by the Company will remain the prope 5. The term of service for Standard Construction will not be less. Where additional or rearrangement of facilities are required,	ir service under a in the Company bills if not spirated on omers, all the paying a spirate paying and the Company Strand Company Strand Company File and on existing to a time alloware to a time alloware the service may ercent of the more ill be required.	Ethe MM Ethe MM Tee or tax ompany to rectlighting recondary of loodlighting secondary nee of three ny. ntermitter be terming nthly char	der this schedule separately, bills whis due date, the above rate plus 5% ge of 11/3% on the unpaid balance we derive part of any license, occupate municipality or any other government is based upon a percentage of group the Customer, Bills will be increased the Customer, Bills will be increased incuits. The Fixture with a lamp, ballast, braincuits. The provided with the customer to the customer of the customer with a lamp, ballast, braincuits. The provided with the customer to the cust
Charges for service on this schedule may be added to the bill for the regular rate schedule will apply to these charges also. If it due on or before twenty-one (21) days after the date thereof, applies for all except residential customers. For residential cust applied. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, a franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherw ceipts, net receipts, or revenues from the sale of electric service of proportionate amount only in service areas where such tax is applied. CONDITIONS OF SERVICE: 1. Standard Street Light Construction will consist of a Stand control device, wire and hardware mounted on existing poles. Standard Floodlighting Construction will consist of a Stand control device, wire and hardware mounted on an existing pole. All lamps will burn every night from dusk to dawn, subject pany for maintenance and lamp renewals. 4. The facilities installed by the Company will remain the prope of the term of service for Standard Construction will not be less. Where additional or rearrangement of facilities are required, amount equal to the investment in these facilities less 20 processes. The facilities will be rendered monthly.	ir service under a rethe Company bills if not spiral of open oners, allaho paying a part of the company sise, in which the endered by the Collicable. lard Company Strand Company File and on existing sedard Company File and on existing to a time allowarity of the Company of t	reetlighting secondary of the of three holds are the terminated for th	der this schedule separately, bills whis due date, the above rate plus 5% ge of 11/1% on the unpaid balance we have part of any license, occupate municipality or any other government is based upon a percentage of growthe Customer. Bills will be increased in the Customer. Bills will be increased in the Customer. Bills will be increased in the Customer with a lamp, ballast, brain circuits. The provided by the given to be compared after one of the Customer to the customer to the customer of the Customer to the customer of the Circuits.

ISSUED BY R. L. LAMB, President, Joplin. Mo.

DATE EFFECTIVE 7 1984

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	ON	P.S.C. Mo. No
e Empire District Electric Company	Sec 3 . , .	Original Sheet No2
		Cancelling P.S.C. Mo. No
r ALL TERRITORY	Sec	Original Sheet No. Revised F. WED Which was issued DE WED
PRIVATE LIGHTI SCHEDUL		JUN 22 1883
AVAILABILITY: This schedule is available for outdoor lighting service to any retail C	ustomer.	MISSOURI Public Service Commis
MONTHLY RATE:	Per Lamp	Public Service Commis
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-vapor Lamp Sizes:		_
6,800 Lumen. 20,000 Lumen. 54,000 Lumen. Sodium-vapor Lamp Sizes: 6,000 Lumen.	11.90 22.80	GANGELLED OF THEAT
50,000 Lumen		1984 7 1984
STANDARD FLOOD LIGHTING CONSTRUCTION: Mercury-vapor Lamp Sizes: 20,000 Lumen. 54,000 Lumen. Sodium-vapor Lamp Sizes: 27,500 Lumen. 50,000 Lumen. 140,000 Lumen.	27.60 16.15 22.20	MAY 7 1484 BY DE SERVICE COMMISSION PUBLIC SERVICE COMMISSION MISSION
Additional Charge for installations requiring additions to, or rearral Regular wood pole, per month	\$ 1.00 1.00 	facilities: f the estimated installed cost thereof existing facilities, the total additional charge
may be computed at 1%% of the estimated installed cost thereof installed cost of materials required for standard construction (see C		
PAYMENT: Charges for service on this schedule may be added to the bill for of the regular rate schedule will apply to these charges also. If the due on or before twenty-one (21) days after the date thereof. If applies for all except residential customers. For residential customapplied.	e Company bills charg not so paid on or bef	ges under this schedule separately, bills will be fore this due date, the above rate plus 5% then
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an franchise, or other similar fee or tax now or hereafter imposed u authority, whether imposed by ordinance, franchise, or otherwis ceipts, net receipts, or revenues from the sale of electric service reproportionate amount only in service areas where such tax is applied.	pon the Company by e, in which the fee o dered by the Compa	y any municipality or any other governmental or tax is based upon a percentage of gross re-
CONDITIONS OF SERVICE: 1. Standard Street Light Construction will consist of a Standard control device, wire and hardware mounted on existing poles at 2. Standard Floodlighting Construction will consist of a Standard control device, wire and hardware mounted on an existing pole 3. All lamps will burn every night from dusk to dawn, subject to pany for maintenance and lamp renewals. 4. The facilities installed by the Company will remain the propert	nd on existing second ird Company Floodly and on existing secord on a time allowance of y of the Company.	ary circuits. ighting Fixture with a lamp, ballast, bracket, ndary circuits. If three work days after notice is given to Com-
 5. The term of service for Standard Construction will not be less to. 6. Where additional or rearrangement of facilities are required, to amount equal to the investment in these facilities less 20 per Company. After five years' service, no termination charge will to. 7. Bills for service will be rendered monthly. 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 	he service may be tel cent of the monthly se required.	rminated after one year by the payment of an charges already paid by the Customer to the
· · · · · · · · · · · · · · · · · · ·		AUG 1 - 1983
		82-40
		Public Service Commission
		BULLINGS ON AND

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

		E LIGHTING S SCHEDULE PL			
For ALL TERRITORY					
Canceling P.S.C. Mo. No5_	Sec.	3	7 th	Revised Sheet No.	2a
P.S.C. Mo. No5	Sec.	3	8 th	Revised Sheet No.	2a
THE EMPIRE DISTRICT ELECTRIC CO	MPANT				

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
- All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
- The facilities installed by the Company will remain the property of the Company.
- The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006 DATE EFFECTIVE January 27, 2007 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 3 7th Revised Sheet No. 2a Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. PRIVATE LIGHTING SERVICE SCHEDULE PL PRIVATE LIGHTING SERVICE SCHEDULE PL P.S.C. Mo. No. 5 Cancelling P.S.C. Mo. No. 2a Cancelling P.S.C. Mo. No. 5 Which was issued 9-15-97 MISSOUR PUBLIC

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- 2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
- All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
- 4. The facilities installed by the Company will remain the property of the Company.
- The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Where addition or rearrangement of facilities are required, the service may be terminated after one year by the
 payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already
 paid by the Customer to the Company. After five years' service, no termination charge will be required.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission Missouri Public Service Commission FILED OCT 022001

DATE EFFECTIVE	October 26, 2011 (234)

STATE OF MISSOURI, PUBLIC SERV		P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC CO		6th Revised Sheet No. 2a Cancelling P.S.C. Mo. No. 5
For <u>ALL TERRITORY</u> No supplement to this tariff will be issued exceed for the purpose of cancelling this tariff.	ept Sec. <u>3</u>	5th Revised Sheet No. 2a Which was issued 07-21-97
	PRIVATE LIGHTING SERVICE SCHEDULE PL	SEP 1,5 1997
occupation, franchise, or other any other governmental authorities based upon a percentage of gro	omer's bill, as a separate item, an amount similar fee or tax now or hereafter imposty, whether imposed by ordinance, franches receipts, or revenues from	ublic Service Commission equal to the proportionate part of any license, ed upon the Company by any municipality or nise, or otherwise, in which the fee or tax is n the sale of electric service rendered by the ount only in service areas where such tax is
CONDITIONS OF SERVICE:		

- 1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- 2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
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- 4. The facilities installed by the Company will remain the property of the Company.
- 5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
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- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

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Public Service Commission
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SEP 1 9 1997

MO. PUBLIC SERVICE COMP

DATE OF ISSUE _	SEP 1 5 1997	DATE EFFECTIVE	SEP 1 9 1997	
ISSUED BY R.B. FAN	ICHER, Vice President-Finance	Joplin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 3 5th Revised Sheet No. 2a Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 3 4th Feb 5 5 14 5 2a 11-03-95
■	LIGHTING SERVICE JUL 2 1 1997 SCHEDULE PL
occupation, franchise, or other similar fee or tax nov other governmental authority, whether imposed by or a percentage of gross receipts, net receipts, or reven	XES: MISSOURI Parate item, an amount equal of the propertionary issues in any sicense, or otherwise, in which the fee or tax is based upon the sale of electric service rendered by the Company to the mount only in service areas where such tax is applicable.
CONDITIONS OF SERVICE: 1 Standard Street Light Construction will consist	of a Standard Company Streetlighting Fixture with a lamp, ballast.

bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.

3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given

to Company for maintenance and lamp renewals.

4. The facilities installed by the Company will remain the property of the Company.

5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will

2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.

not be provided.

6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.

Bills for service will be rendered monthly.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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SEP 1 9 1997

6th RS 2a

Service Commission

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JUL 2 8 1997 9 7 - 8 1 MO. PUBLIC SERVICE COMP

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DATE OF ISSUE	Julγ 🙀, 1997	DATE EFFECTIVE	July 28, 1997	
	NCHER Vice President-Fin	ance Jonlin MO		

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STATE (OF MISSOURI, PUBLIC SERVICE COM	MISSION				P.S	.C. Mo. No	. <u> 5 </u>
THE ENG	PIRE DISTRICT ELECTRIC COMPANY							
I HE EM	PIRE DISTRICT ELECTRIC COMPANY		Sec.	3_	4th	Revised	Sheet No	2a
			3 6 6.				S.C. Mo. No	
For	ALL TERRITORY				Cai	(a) P. (7 18	a a W I	·
	ment to this tariff will be issued except		Sec.	3	3rd	W હિંહ ફિં Revised	Sheet No) . 2a
-	ment to this tarm will be issued except ipose of cancelling this tariff.		Jec.		<u>Jru</u>	Which was		11-07-94
TOT THE PUI	rpose of cancelling this tariff.					NOV		11-07-34
· · ·	,	PRIVATE LIGHTI	NG SER	VICE				
		SCHEDUL	E PL	_		MIS	SOURI	
					Pub		e Comm	niegion
GROSS	RECEIPTS, OCCUPATION OR FRANC	HISE TAXES:					oo oonnii	11001010
	ere will be added to the Customer's bil		n an ar	mount .	enual t	o the propo	ortionate na	rt of any licen
	upation, franchise, or other similar fe							
	other governmental authority, wheth							
	ed upon a percentage of gross receip							
	mpanγ to the Customer. Bills will be							
	licable.	; increased the proj	portiona	ינכ מייינ	יט אינטל	ily ili Scivi	ice aleas v	THEIR SUCH (E)
app	ilicable.							
CONDIT	TIONS OF SERVICE:							
	Standard Street Light Construction	will consist of a Str	andard (omna	ny Stre	etliabtina	Fixture with	h a lamn halla
	_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sompa	7 000	,cangillaring	INCUIC WILL	n a ramp, sam
	hracket, control device, wire and har	dwate mounted on	existina	noles	and on	evisting se	econdary cit	rcuits
	bracket, control device, wire and har Standard Floodlighting Construction							
	Standard Floodlighting Construction	will consist of a St	andard	Compa	iny Flo	odlighting	Fixture with	h a lamp, balla
2.		will consist of a St dware mounted on	andard an exist	Compa ing pol	iny Flo e and i	odlighting on existing	Fixture with secondary	h a lamp, balla circuits.

- given to Company for maintenance and lamp renewals.

 4. The facilities installed by the Company will remain the property of the Company.
- 5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 2 8 1997

FY 5th RS 2a

Public Service Commission

MISSOURI

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NOV 15 1995 95 - 27 9 MO PURLIC SERVICE COMM

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995	
ISSUED BY M. W. J	MCKINNEY, Executive Vice Presi	ident, Jonlin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY						
	Sec.	3	<u>3rd</u>	Revised	Sheet No.	2a
			Car	celling P.S	.C. Mo. No.	5
or ALL TERRITORY						
lo supplement to this tariff will be issued except	Sec	3	2nd	Revised	Sheet No.	2a
or the purpose of cancelling this tariff.				Which was	issued [[08 02 94
					H HH_KOL_i	17 P—II—
	ghting servi	ICE				
SCH	IEDULE PL				MOV A	100/
					140 B . 1	1007

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company any imminipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
- All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
- The facilities installed by the Company will remain the property of the Company.
- The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
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- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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DEC _ 7 1994

MISSOURI Public Service Commission

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DATE OF ISSUE	November 7, 1994	DATE EFFECTIVE	December 7, 1994	
ISSUED BY M. W.	MCKINNEY, Executive Vice President.	Jonlin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
ForALL TERRITORY	Sec. 3 2nd Revised Sheet No. 2a Cancelling P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 2a Which was issued 08-20-90
<u>-</u>	HTING SERVICE DULE PL AUG 3 1994

CONDITIONS OF SERVICE:

- 1. Standard Street Light Construction will consist of a Standard Company Stree (முந்நிர்கு இடிம்) நிருந்து ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- 2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
- 3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
- The facilities installed by the Company will remain the property of the Company.
- 5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
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- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

DATE OF ISSUE August 2, 1994 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO DATE EFFECTIVE August 15, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION The Empire District Electric Company ForALL_IERRITORY	P.S.C.Mo.No. 5 Sec. 3 lst Revised Sheet No. 2a Cancelling P.S.C.Mo.No. 5 Original Sheet No. 2a Which was issued 10-24-86
	Sec. 3 lst Revised Sheet No. 2a Cancelling P.S.C.Mo.No. 5 Original Sheet No. 2a
ForALL_TERRITORY	Sec. 3 Serion Sheet No. 72
	10-24-08
PRIVATE LIGHTIN . SCHEDULE	
CONDITIONS OF SERVICE: 1. Standard Street Light Construction will consist of lamp, ballast, bracket, control device, wire and secondary circuits. 2. Standard Floodlighting Construction will consist of lamp, ballast, bracket, control device, wire an existing secondary circuits. 3. All lamps will burn every night from dusk to dawn after notice is given to Company for maintenance at the facilities installed by the Company will remains. The term of service for Standard Construction will seasonal service will not be provided. 6. Where eddition or rearrangement of facilities are year by the payment of an amount equal to the inventhy charges already paid by the Customer to the tion charge will be required. 7. Bills for service will be rendered monthly. 8. The Company Rules and Regulations, P.S.C. Mo. No.	hardware mounted on existing poles and on existing of a Standard Company Floodlighting Fixture with and hardware mounted on an existing pole and on, subject to a time allowance of three work day and lamp renewals. In the property of the Company. I not be less than one (1) year. Intermittent of the required, the service may be terminated after or estment in these facilities less 20 percent of the Company. After five years' service, no terminated
	CANCELLED
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Public Service Commission MISSOURI

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SEP 10 1990

90 - 138 Public Service Commission

DATE OF ISSUE___AUGUST 20, 1990

DATE EFFECTIVE_

SEPTEMBER 10, 1990

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5	
The Empire District Electric Company	Original Sec. 3 Revised Sheet No. 2a	
	Carcelling P.S.C.Mo.No.	

PRIVATE LIGHTING SERVICE SCHEDULE PL

existing

Original

CONDITIONS OF SERVICE:

ALL TERRITORY

Standard Street Light Construction will consist of a Standard Company Standard Street Light Construction will consist of a Standard Company Standard Indiana, ballast, bracket, control device, wire and hardware mounted on existing 1. Standard Street Light Construction will consist of a Standard Company Streetlight

secondary circuits.

2. Standard Floodlighting Construction will consist of a Standard Company lamp, ballast, bracket, control device, wire and hardware mounted on an existing existing secondary circuits.

3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.

4. The facilities installed by the Company will remain the property of the Company.

5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.

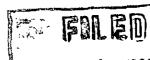
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.

7. Bills for service will be rendered monthly.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990 BY 10 185.# 2a Public Service Commission MISSOURI



NOV 4 1986 84-204

Public Service Commission

OCTOBER 24, 1986 DATE OF ISSUE

NOVEMBER 4, 1986 DATE EFFECTIVE

THE EMPIRE DISTRI	CT ELECTRIC COMP	ANY				
P.S.C. Mo. No.	5	Sec.	3		Original Sheet No.	2b
Canceling P.S.C. Mo	. No.	Sec.			Original Sheet No.	
					G. Ig. III. G. II GGT I TG.	
Fan All TED	DITODY					
For <u>ALL TER</u>	RITORY					
			LIGHTING SE	RVICE		
		S	CHEDULE PL			

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Private Lighting Service – Schedule PL Tax Rate Reduction \$(0.01098)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

P.S.C. Mo. No.	5	Sec.	3	16th	Revised Sheet No.	3
Canceling P.S.C. Mo. No	5	Sec.	3	15th	Revised Sheet No.	3
For <u>ALL TERRITOR</u>	Υ					
			LIGHTING SE			
AVAILABILITY: This schedule is availab seasonal use.	le for electric	service to sport f	ield lighting, h	oliday decorative	e lighting or similar nighttim	e temporary o
MONTHLY RATE: For the first 1,000 kWh us For all additional kWh use						
MINIMUM:						
The net monthly minimun	_	y month during wh	ich electrical e	nergy is used wil	I be \$46.66.	
FUEL ADJUSTMENT CLAUS The above charges will be		n amount provided	by the terms a	and provisions of	the Fuel Adjustment Clause	, Rider FAC.
consumption of the spot determined at the time of the customer's facilities, determine the kilowatt-ho INSTALLATION CHARGE: In addition to the above of	rt field by usir f installation ar Unmetered c urs consumed. charges, a cust	ng the customer's and at such subsequence to dawn servers to dawn servers of temporary	connected lo uent times as vice may be pro- y nature will be	ad. The conne the Company ma rovided, in which e required to pay	service and compute the cted load used for the calcay deem necessary by actual case the connected load the net cost of erection and any's total expenditure for	culation will be al load check of will be used to removal of ar
					roper credit for actual salvag	
PAYMENT: Bills will be due on or bef	ore twenty-one	(21) days after the	e date thereof.			
franchise, gross or othe governmental authority, payment, a percentage of Customer. When such the Customer's bill shall be service provided by this jurisdiction. The amount customers within the geodustomer shall be divided flat sum may be changed shall be modified prospection.	e Customer's ber similar fee whether impose f gross receipteax or fee is im determined by tariff within the shall be congraphic jurisdict by 12 and append by the governotively by the Count of the flat	oill, as a separate or tax now or he ed by ordinance, s, net receipts, or posed on the Con relating the annual price inverted to a fixed to each month mental body, in wompany anytime if sum(s) by more to the control of the control of the governmental body, in wompany anytime if sum(s) by more the control of the control	item, an amou ereafter impos franchise, or o revenues from a pany as a flatual total of suche government amount permental body, while bill as a selution case this tappears, on a than five perce	ed upon the Co therwise, in which the sale of elect sum or sums, the sum(s) to the tal body and the customer, so the ill equal the amo parate line item. process shall be an annual basis, the ent (5%) on an a	roportionate part of any licen ompany by any municipality on the fee or tax is based using service rendered by the Company's total annual reservice number of customers locat the amount, when accumunt of the flat sum(s). The fix the amount shall remain the adjusted to the new flat sum that the Company is either owe annual basis. Bills will be in	y or any other pon a flat sur company to the compan
CANCELLED September 16, 2020 Missouri Public Service Commission 019-0374; EN-2021-0038; YE-20	021-0041					

DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

FILED

DATE EFFECTIVE _____

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY					
P.S.C. Mo. No.	5	Sec.	3	15th	Revis	ed Sheet No.	3
Canceling P.S.C. Mo. No.	5	Sec.	3	14th	Revis	ed Sheet No.	3
For <u>ALL TERRITÓ</u>	₹Y						
			LIGHTING S				
		3	CHEDULE L				
AVAILABILITY: This schedule is availal seasonal use.	ole for electric s	service to sport	field lighting,	holiday decorativ	e lighting c	or similar nighttim	e temporary or
MONTHLY RATE: For the first 1,000 kWh us For all additional kWh us	ısed, per kWh sed, per kWh		***************************************		\$ (().1638).1284	
MINIMUM: The net monthly minimu	m charge for an	y month during w	hich electrical	energy is used wi	II be \$43.77	7.	
FUEL ADJUSTMENT CLAUS The above charges will b	SE: be adjusted in ar	n amount provide	d by the terms	and provisions of	f the Fuel A	djustment Clause	, Rider FAC.
CONSUMPTION: Service will normally be circumstances would not time clock in place of consumption of the spot determined at the time of the customer's facilities determine the kilowatt-hill INSTALLATION CHARGE: In addition to the above special facilities necess supervision and all other	primally make it in primary meterion field by using the primary meterion and installation a	necessary to me ing facilities to a general the customer's deat such subsectives to dawn service. Such	ter the service measure the sconnected liquent times as vice may be ry nature will the toost will in the services.	e at primary volta hours-use of the oad. The conne the Company m provided, in whic he required to pay nclude the Comp	ge, the Core service a sected load ay deem no h case the or the net co pany's total	mpany may at its and compute the used for the calc ecessary by actua connected load st of erection and expenditure for	option install a kilowatt-hours' culation will be, al load check of will be used to removal of any labor, material,
PAYMENT: Bills will be due on or be	fore twenty-one	(21) days after th	ne date thereo	F.			
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SPECIAL LIGHTING SERVICE SCHEDULE LS AVAILABILITY: This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary seasonal use. MONTHLY RATE: For the first 1,000 kWh used, per kWh		5	Sec.	3	14 th	Revised Sheet No.	3		
SPECIAL LIGHTING SERVICE SCHEDULE LS AVAILABILITY: This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary seasonal use. MONTHLY RATE: For the first 1,000 kWh used, per kWh	Canceling P.S.C. Mo. No.	5	Sec.	3	13 th	Revised Sheet No.	3		
SPECIAL LIGHTING SERVICE SCHEDULE LS AVAILABILITY: This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary seasonal use. MONTHLY RATE: For the first 1,000 kWh used, per kWh	Outstanding 1.0.0. Mo. No. 10.								
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AVAILABILITY: This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary seasonal use. MONTHLY RATE: For the first 1,000 kWh used, per kWh					RVICE				
The net monthly minimum charge for any month during which electrical energy is used will be \$41.80. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC. CONSUMPTION: Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physic circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hour consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used determine the kilowatt-hours consumed. INSTALLATION CHARGE: In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of a special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, materia supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the date thereof. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any oth governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat supayment, a percentage of gross receipts, net receipts, or revenues from the	seasonal use. MONTHLY RATE: For the first 1,000 kWh u	ısed, per kWh				\$ 0.1564	temporary o		
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC. CONSUMPTION: Service will normally be delivered and metered hereunder at the secondary voltage available at the service focation. Where physic circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hou consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used determine the kilowatt-hours consumed. INSTALLATION CHARGE: In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of at special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, materia supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the date thereof. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any oth governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat surpayment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer's bill shall be determined by relating the annual total of s	MINIMUM: The net monthly minimur	n charge for any	month during wh	ich electrical e	nergy is used wi	II be \$41.80.			
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In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of all special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the date thereof. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat surpayment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within the jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from a customer swithin the geographic jurisdiction of the governmental body will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-	Service will normally be circumstances would no time clock in place of consumption of the spo determined at the time of the customer's facilities.	rmally make it r primary meteri ort field by using f installation and Unmetered do	necessary to mete ng facilities to m g the customer's d at such subsequ	er the service neasure the his connected loa uent times as t	at primary volta ours-use of the ad. The conne the Company m	ge, the Company may at its op s service and compute the k cted load used for the calcula ay deem necessary by actual i	otion install a ilowatt-hours ation will be, oad check of		
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There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat surpayment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within the jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from a customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting and the modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting and the modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting and the number of the flat sum.	INSTALLATION CHARGE: In addition to the above special facilities necess	ary to provide	service. Such n	et cost will in	clude the Comp	any's total expenditure for lab	moval of any oor, material		
under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.	INSTALLATION CHARGE: In addition to the above special facilities necess supervision and all other PAYMENT:	ary to provide o costs necessary	service. Such no y to erect and rem	et cost will in- ove facilities fo	clude the Comp	any's total expenditure for lab	moval of any oor, material,		
	NSTALLATION CHARGE: In addition to the above special facilities necess supervision and all other PAYMENT: Bills will be due on or beta sills will be added to the franchise, gross or othe governmental authority, payment, a percentage of Customer. When such if Customer's bill shall be service provided by this jurisdiction. The amoun customers within the geo customer shall be divided flat sum may be changed shall be modified prosperunder-collecting the amount of the special state of the spe	ary to provide a costs necessary fore twenty-one ATION OR FRA the Customer's been similar fee ownerher impose of gross receipts tax or fee is imported by tariff within the tax shall be congraphic jurisdict by 12 and app d by the governing tively by the Count of the flat seems and the count of the flat seems are constant.	service. Such now to erect and rem (21) days after the such as a separate in the such as a sepa	et cost will incove facilities for the date thereof. Item, an amount reafter impositienchise, or or revenues from a latter of such a government amount per comental body, whill as a sephich case this appears, on a han five perce	nt equal to the ped upon the Ctherwise, in whithe sale of elections are the sum or sums, the sum or sums, the sum or sums, the sum or sums, the sum of the sum or sums, the sum of the sum or sum or sums, the sum of the su	roportionate part of any license or pany's total expenditure for later oper credit for actual salvage. Toportionate part of any license or pany by any municipality of the fee or tax is based upon the proportionate amount application of customers locate at the amount, when accumulation of the flat sum(s). The fixen the amount shall remain the second actual to the flat sum flat sum, that the Company is either over	occupation or any other or any other or any to the cable to each of the district of the district of the district of the amount per ame until the the amour occollecting of		

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO DATE EFFECTIVE September 29, 2010 **FILED**

THE EMPIRE DISTRICT E	LECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	3	13 th	Revised Sheet No.	3
Canceling P.S.C. Mo. No.	5	Sec.	3	12 th	Revised Sheet No.	3
ForALL TERRITO	RY					
			LIGHTING SE	RVICE		
		<u> </u>	CHEDULE LS			
AVAILABILITY: This schedule is availa seasonal use.	ble for electric s	service to sport	field lighting, ho	oliday decorative	e lighting or similar nighttin	ne temporary or
MONTHLY RATE: For the first 1,000 kWh us For all additional kWh us						
MINIMUM: The net monthly minimu	m charge for any	/ month during w	hich electrical er	nergy is used wil	l be \$36.86.	
FUEL ADJUSTMENT CLAUS		amount provide	d by the terms a	and provisions of	the Fuel Adjustment Clause	e, Rider FAC.
circumstances would no clock in place of primary the sport field by using t installation and at such	rmally make it no metering faciliti he customer's co subsequent time	ecessary to mete es to measure th onnected load. T es as the Compa	r the service at p ne hours-use of The connected lo any may deem i	orimary voltage, the service and ad used for the necessary by ac	able at the service location. the Company may at its opt compute the kilowatt-hours' calculation will be, determine that load check of the cust will be used to determine the	ion install a time consumption of ed at the time of omer's facilities.
special facilities necess	sary to provide	service. Such i	net cost will inc	lude the Comp	the net cost of erection and any's total expenditure for roper credit for actual salvages.	labor, material,
PAYMENT: Bills will be due on or be	fore twenty-one	(21) days after th	ne date thereof.			
GROSS RECEIPTS, OCCUP There will be added to the franchise, gross or othe governmental authority, payment, a percentage Customer. When such Customer's bill shall be service provided by this jurisdiction. The amoun customers within the gener customer shall be did the flat sum may be chamount shall be modified.	PATION OR FRA he Customer's b her similar fee of whether impose of gross receipts tax or fee is imple determined by s tariff within the nts shall be core cographic jurisdice vided by 12 and anged by the good anged by the good determined by the good det	NCHISE TAXES ill, as a separate or tax now or he d by ordinance, a, net receipts, or cosed on the Cor relating the ann e jurisdiction of everted to a fixe stion of the gover applied to each in overnmental bod by the Company unt of the flat si	S: eitem, an amour nereafter impose franchise, or of revenues from mpany as a flat rual total of such the government d amount per of rmmental body, monthly bill as a ly, in which case of anytime it apportum(s) by more	ed upon the Cotherwise, in whith sale of elect sum or sums, the sum(s) to the all body and the sustomer, so the will equal the ar separate line ite this process sears, on an ann than five perce	roportionate part of any licerompany by any municipalich the fee or tax is based ric service rendered by the ne proportionate amount ap Company's total annual remainder of customers locat the amount, when accurnount of the flat sum(s). Them. The amount shall remainder the adjusted to the new ual basis, that the Compannt (5%) on an annual bas cable.	ty or any other upon a flat sum Company to the plicable to each evenue from the ated within that nulated from all he fixed amount n the same until or flat sum. The y is either over-
CANCELLED September 10, 2010 Missouri Public						

CANCELLED September 10, 2010 Missouri Public Service Commission ER 2010 0130; YE 2011 0092

DATE EFFECTIVE September 5, 2008

ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY	,				
P.S.C. Mo. No5	Sec.	3	12 th	Revised Sheet No.	3
Canceling P.S.C. Mo. No5	Sec.	3	11 th	Revised Sheet No.	3
For ALL TERRITORY					
		L LIGHTING SI SCHEDULE LS			
	, Scientifican	·			
AVAILABILITY: This schedule is available for electric service seasonal use.	e to sport	t field lighting, h	oliday decorative	lighting or similar night	time temporary or
MONTHLY RATE: For the first 1,000 kWh used, per kWh For all edditional kWh used, per kWh				. \$ 0.1292 . 0.1013	
MINIMUM: The net monthly minimum charge for any mon	ath during v	which electrical e	nergy is used will	be \$34.55.	
CONSUMPTION: Service will normally be delivered and metere circumstances would normally make it necestime clock in place of primary metering faconsumption of the sport field by using the determined at the time of installation and et the customer's facilities. Unmetered dusk to determine the kilowatt-hours consumed.	ssary to macilities to customer such subs	eter the service measure the hair's connected to equent times as	at primary voltage nours-use of the ead. The connec the Company man	e, the Company may at service and compute to ted load used for the control of the	its option install a the kilowatt-hours' calculation will be, ctual load check of
INSTALLATION CHARGE: In addition to the above charges, a customer special facilities necessary to provide servi supervision and all other costs necessary to e	ce. Such	net cost will in	iclude the Compa	any's total expenditure f	or labor, material,
PAYMENT: Sills will be due on or before twenty-one (21)	days after	the date thereof.			
GROSS RECEIPTS, OCCUPATION OR FRANCH- There will be added to the Customer's bill, as franchise, gross or other similar fee or ta governmental authority, whether imposed by payment, a percentage of gross receipts, net Customer. When such tax or fee is imposed Customer's bill shall be determined by relating service provided by this tariff within the juripurisdiction. The amounts shall be convert customers within the geographic jurisdiction customer shall be divided by 12 and applied that sum may be changed by the government shall be modified prospectively by the Comparence collecting the amount of the flat sum proportionate amount only in service areas we	a a separate x now or or ordinance receipts, of on the Caring the an isdiction of sed to a fix of the governo each moral body, in any anytime (s) by mor	te item, an amout hereafter impose, franchise, or company as a flatinual total of such the government amount per emmental body, worthly bill as a see which case this at appears, on a re than five percent.	sed upon the Co otherwise, in which the sale of electr t sum or sums, the ch sum(s) to the real body and the customer, so that will equal the amou parate line item. process shall be an annual basis, the ent (5%) on an a	mpany by any municiph the fee or tax is base ic service rendered by the proportionate amount Company's total annual number of customers It the amount, when exit to the flat sum(s). The amount shall remain adjusted to the new flat nat the Company is eithe	ality or any other d upon a flat sum ne Company to the applicable to each revenue from the located within that sumulated from all e fixed amount per the same until the sum. The amount rover-collecting or

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. ___ THE EMPIRE DISTRICT ELECTRIC COMPANY 3 11th Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** Sec. 3 10th Revised No supplement to this tariff will be issued except Sheet No. Which was issued 11-15-02 for the purpose of cancelling this tariff. SPECIAL LIGHTING SERVICE SCHEDULE LS AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$31.42.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570
March 27, 2005



DATE EFFECTIVE April 16, 2005

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No <u>5</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY	
THE EAST THE DIGITAL PLEEDING COMMAND	Sec. 3 10th Revised Sheet No. 3
	Cancelling P.S.C. Mo. No. 5
ForALL_TERRITORY	
No supplement to this tariff will be issued except a TED	Sec. 3 9th Revised Sheet No. 3
for the purpose of cancelling this tariff.	Which was issued on 28-28-01
MAR 2 7 2005 PECIAL LIG	HTING SERVICE
2. 7 2009 ECIAL EIG	DINEIS man wat is
MOK 3 O	RFCD NOV 15 2002
AVAILABILITY: This schedule is available for electric service to sport field seasonal use.	Service Commission
MONTHLY RATE:	
For the first 1,000 kWh used, per kWh	\$ 0.1040
For all additional kWh used, per kWh	0.0812
MINIMUM:	
The net monthly minimum charge for any month during wh	ich electrical energy is used will be \$28.33.
CONSUMPTION:	
-	at the secondary voltage available at the service location. Where
•	to meter the service at primary voltage, the Company may at its
option install a time clock in place of primary meterion f	acilities to measure the hours-use of the service and compute the

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

Missouri Public Service Commission ER-02-424 FILFD DEC 01 2002

ATE EFFECTIVE	December 15, 2002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	N	P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. <u>3</u> _	9th Revised Sheet No. 3
For ALL TERRITORY		Cancelling P.S.C. Mo. No5
No supplement to this tariff will be issued except	Sec. <u>3</u>	8th Revised Sheet No. 3
for the purpose of cancelling this tariff.		Which was issued 9-15-97
SPECI	AL LIGHTING SER V ICE SCHEDULE LS	Missouri Public Service Commissior
AVAILABILITY: This schedule is available for electric service to spor seasonal use.	t field lighting, holiday decor	REC'D SEP 2 6 2001 ative lighting or similar nighttime temporary of
MONTHLY RATE: For the first 1,000 kWh used, per kWh For all additional kWh used, per kWh		
MINIMUM: The net monthly minimum charge for any month dur	ing which electrical energy is	used will be \$26.99.
INTERIM ENERGY CHARGE: In addition to the above charges, an Interim Energy All or a portion of this charge is potentially refundab shown on Sheet 2, Section 4 of this tariff.		
CONSUMPTION: Service will normally be delivered and metered her physical circumstances would normally make it nee option install a time clock in place of primary met kilowatt-hours' consumption of the sport field by calculation will be, determined at the time of install by actual load check of the customer's facilities. connected load will be used to determine the kilowatter.	cessary to meter the service ering facilities to measure the using the customer's conne- ation and at such subsequen Unmetered dusk to dawn	at primary voltage, the Company may at it he hours-use of the service and compute the cted load. The connected load used for the it times as the Company may deem necessa
INSTALLATION CHARGE: In addition to the above charges, a customer of ten of any special facilities necessary to provide service material, supervision and all other costs necessary salvage.	e. Such net cost will include	de the Company's total expenditure for labo
PAYMENT: Bills will be due on or before twenty-one (21) days a	after the date thereof.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXE There will be added to the Customer's bill, as a soccupation, franchise, gross or other similar fee or to other governmental authority, whether imposed by flat sum payment, a percentage of gross receipts, Company to the Customer. When such tax or fee is applicable to each Customer's bill shall be determannual revenue from the service provided by this customers located within that jurisdiction. The a amount, when accumulated from all customers with amount of the flat sum(s). The fixed amount perseparate line item. The amount shall remain the sa case this process shall be adjusted to the new flat it appears, on an annual basis, that the Company is more than five percent (5%) on an annual basis. Bit such tax or fee is applicable.	separate item, an amount exax now or hereafter imposed ordinance, franchise, or othe net receipts, or revenues from the company as imposed on the Company as imposed on the Company as imposed from the jurisdiction of the converted of the converted from the geographic jurisdict or customer shall be divided the until the flat sum may be sum. The amount shall be me either over-collecting or under the converted of the converted from	upon the Company by any municipality or arrwise, in which the fee or tax is based upon in the sale of electric service rendered by the sale and total of such sum(s) to the Company's total of such sum(s) to the Company's total of the governmental body and the number to a fixed amount per customer, so that the ion of the governmental body, will equal the by 12 and applied to each monthly bill as a changed by the governmental body, in which is collecting the amount of the flat sum(s) apportionate amount only in service areas when
	DEC 0 1 2002	Service Commission

DEC 0 1 2002

(October 204/2001) 4:570 2.4

FILED OCT 02 2001

		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY		Revised Sheet No. elling P.S.C. Mo. No.	35
ForALL TERRITORY	2	CFIVED	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>3</u> <u>7th</u> v	Reviseu Sfieet No. /hich was issued	<u>3</u> 07- 21-97
		EP 15 1997	
	EDULE LS		
AVAILABILITY	Public S	MISSOUH! ervice Commissio	งก
AVAILABILITY: This schedule is available for electric service to spotemporary or seasonal use.			
MONTHLY RATE:			
For the first 1,000 Kwh used, per KwhFor all additional Kwh used, per Kwh		\$ 0.0914 0.0714	
MINIMUM: The net monthly minimum charge for any month during	which electrical energy is u	sed will be \$24.90.	
CONSUMPTION: Service will normally be delivered and metered hereu Where physical circumstances would normally make it may at its option install a time clock in place of primal compute the kilowatt-hours' consumption of the spor load used for the calculation will be, determined at Company may deem necessary by actual load check o be provided, in which case the connected load will be used.	necessary to meter the ser y metering facilities to mea t field by using the custom the time of installation ar f the customer's facilities.	vice at primary voltage sure the hours-use of er's connected load. Id at such subsequen Jinmetered dusk to day	e, the Comp the service The connect t times as
INSTALLATION CHARGE: In addition to the above charge, a customer of temporemoval of any special facilities necessary to proview expenditure for labor, material, supervision and all other proper credit for actual salvage.	de service. Such net co	st will include the Co	ompany's
In addition to the above charge, a customer of temporemoval of any special facilities necessary to provie expenditure for labor, material, supervision and all others.	de service. Such net comer costs necessary to erect	st will include the Co	ompany's
In addition to the above charge, a customer of temporemoval of any special facilities necessary to proview expenditure for labor, material, supervision and all other proper credit for actual salvage. PAYMENT:	de service. Such net cor er costs necessary to erect er the date thereof. te item, an amount equal to or hereafter imposed upon by ordinance, franchise, or ts, or revenues from the sa	st will include the Co and remove facilities f the proportionate part the Company by any otherwise, in which the le of electric service r	ompany's or service, of any lice municipalitie fee or talendered by
In addition to the above charge, a customer of tempore removal of any special facilities necessary to proving expenditure for labor, material, supervision and all other proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the salvage of gross RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed the based upon a percentage of gross receipts, net receipt Company to the Customer. Bills will be increased the applicable. CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the directly or indirectly.	de service. Such net conter costs necessary to erect er the date thereof. te item, an amount equal to or hereafter imposed upon any ordinance, franchise, or its, or revenues from the safe proportionate amount on the customer and will not be	the proportionate part the Company by any otherwise, in which the le of electric service r y in service areas wh	ompany's or service, of any lice municipalitie fee or taendered by ere such ta
In addition to the above charge, a customer of tempore removal of any special facilities necessary to proving expenditure for labor, material, supervision and all other proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the salvage of the customer's bill, as a separate occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed the based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased the applicable. CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the directly or indirectly. 2. Voltage, phase, and frequency of service supplied 3. Bills for service will be rendered monthly. Wher service will be rendered immediately on discontinual.	de service. Such net conter costs necessary to erect er the date thereof. The item, an amount equal to or hereafter imposed upon by ordinance, franchise, or its, or revenues from the same proportionate amount on customer and will not be will be as approved by the Ce service is for temporary is ance of service.	the proportionate part the Company by any otherwise, in which the le of electric service r y in service areas where	ompany's to or service, of any lice municipalities fee or talendered by ere such talenderes su
In addition to the above charge, a customer of tempore removal of any special facilities necessary to proving expenditure for labor, material, supervision and all other proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the salvage of the customer's bill, as a separa occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed the based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased the applicable. CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the directly or indirectly. 2. Voltage, phase, and frequency of service supplied 3. Bills for service will be rendered monthly. Wher	de service. Such net conter costs necessary to erect er costs necessary to erect er the date thereof. The te item, an amount equal to or hereafter imposed upon any ordinance, franchise, or ts, or revenues from the same proportionate amount on the customer and will not be exervice is for temporary than the cost of service. The temporary is and the cost of the cos	the proportionate part the Company by any otherwise, in which the le of electric service r y in service areas where	ompany's to or service, of any lice municipalities fee or talendered by ere such talenderes su
In addition to the above charge, a customer of temporemoval of any special facilities necessary to proving expenditure for labor, material, supervision and all other proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the salvage of the customer's bill, as a separate occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed to based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased the applicable. CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the directly or indirectly. 2. Voltage, phase, and frequency of service supplied 3. Bills for service will be rendered monthly. When service will be rendered immediately on discontinue 4. This service is available between the hours from described to the company Rules and Regulations, P.S.C. Mo. No. 10.	de service. Such net conter costs necessary to erect er costs necessary to erect er the date thereof. The te item, an amount equal to or hereafter imposed upon any ordinance, franchise, or ts, or revenues from the same proportionate amount on the customer and will not be exervice is for temporary than the cost of service. The temporary is and the cost of the cos	the proportionate part the Company by any otherwise, in which the le of electric service r y in service areas where company.	ompany's to or service, of any lice municipalities fee or to endered by ere such to or submete current more.
In addition to the above charge, a customer of temporemoval of any special facilities necessary to proving expenditure for labor, material, supervision and all other proper credit for actual salvage. PAYMENT: Bills will be due on or before twenty-one (21) days after the salvage of the customer's bill, as a separate occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed to based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased the applicable. CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the directly or indirectly. 2. Voltage, phase, and frequency of service supplied 3. Bills for service will be rendered monthly. When service will be rendered immediately on discontinues. This service is available between the hours from descriptions. The Company Rules and Regulations, P.S.C. Mo. No.	de service. Such net con er costs necessary to erect er the date thereof. The item, an amount equal to or hereafter imposed upon any ordinance, franchise, or tex, or revenues from the same proportionate amount on the customer and will not be exervice is for temporary to ance of service. The item is a superoved by the Control of the item is a superoved by the Con	the proportionate part the Company by any otherwise, in which the le of electric service r y in service areas where company.	ompany's tor service, of any lice municipalities fee or taendered by ere such taendered by ere such taendered by 1 9 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION	P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY		7th Revised Sheet No.	<u>3</u>
For ALL TERRITORY		Cancelling P.S.C. Mo. No.	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>3</u> _6	Revised Sheet No. Which was issued	3 11-03-95
SPE	CIAL LIGHTING SERVICE SCHEDULE LS	JUL 2 1 1997	
		WISSOURI	
AVAILABILITY: This schedule is available for electric service to e or seasonal use.		ic Service Commission of the service lighting or similar nighting or similar nighting or similar nighting the service of the s	
MONTHLY RATE:			
For the first 1,000 Kwh used, per Kwh For all additional Kwh used, per Kwh			
MINIMUM: The net monthly minimum charge for any month	n during which electrical energy is	s used will be \$24.48.	
CONSUMPTION: Service will normally be delivered and metered to physical circumstances would normally make it option install a time clock in place of primary makilowatt-hours' consumption of the sport field be calculation will be, determined at the time of necessary by actual load check of the custome case the connected load will be used to determine	necessary to meter the service a netering facilities to measure the by using the customer's connected installation and at such subsects ar's facilities. Unmetered dusk to	at primary voltage, the Corr hours-use of the service a ed load. The connected to quent times as the Comp	npany may at it and compute the pad used for the pany may deer
INSTALLATION CHARGE: In addition to the above charge, a customer of to of any special facilities necessary to provide se material, supervision and all other costs neces salvage.	rvice. Such net cost will include	the Company's total exper	nditure for labo
PAYMENT: Bills will be due on or before twenty-one (21) da	ys after the date thereof.		
GROSS RECEIPTS, OCCUPATION OR FRANCHIS There will be added to the Customer's bill, as a occupation, franchise, or other similar fee or ta other governmental authority, whether imposed a percentage of gross receipts, net receipts, or Customer. Bills will be increased the proportion	a separate item, an amount equ x now or hereafter imposed upo by ordinance, franchise, or othe revenues from the sale of electr	n the Company by any mu rwise, in which the fee or ta ic service rendered by the	inicipality or an ix is based upo Company to th
CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of	f the customer and will not be re	sold, redistributed, or subl	metered, directl
or indirectly. 2. Voltage, phase, and frequency of service su 3. Bills for service will be rendered monthly. will be rendered immediately on discontinua 4. This service is available between the hours 5. The Company Rules and Regulations, P.S.	Where service is for temporary (ance of service, from dusk to dawn only.	use, the bill for the current	month's servic
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	Pulle Service Commission	MO. PUBLIC SER	VICE COMP
21	LASSOURI		
DATE OF ISSUEJuly 🗃, 1997			

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				Р	.S.C. Mo	. NO.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY							
	Sec.	3		Revised			
For ALL TERRITORY			Can	celling P യോഗി	.S.C. Mo. ⊘arana	, No. ¹roco	5
No supplement to this tariff will be issued except	Sec.	3	5th	Revise	Sheet) з
for the purpose of cancelling this tariff.			·	Which w	as issued		08-02-94
				101	√ 8 1 !	995	
	GHTING SER\	/ICE		_			
5сн	EDULE LS		~ .		<u>IISSOL</u>		
AVAILABILITY:			PU	DIIC 23	rvice C	Omn	nission
This schedule is available for electric service to spot temporary or seasonal use.	it tible tigite	0.	,			CA	NCELLED
temporary or seasonal use. MONTHLY RATE: For the first 1,000 Kwh used, per Kwh				\$ ().0844	(A)	NCELLED L 2 8 1997
temporary or seasonal use. MONTHLY RATE: For the first 1,000 Kwh used, per Kwh For all additional Kwh used, per Kwh				\$ ((A)	NCELLED
temporary or seasonal use. MONTHLY RATE: For the first 1,000 Kwh used, per Kwh For all additional Kwh used, per Kwh				\$ (C).0844).0660	JU 2	NCELLED L 2 8 1997 & R 5 3
temporary or seasonal use. MONTHLY RATE: For the first 1,000 Kwh used, per Kwh For all additional Kwh used, per Kwh				\$ (C).0844).0660	JU 2	NCELLED L 2 8 1997 & R 5 3
temporary or seasonal use. MONTHLY RATE: For the first 1,000 Kwh used, per Kwh For all additional Kwh used, per Kwh	which electr	ical ene	ergy is	\$ (C used will	0.0844 0.0660 I be \$23.	JU 2 osen	NCELLED L 2 8 1997 L 2 8 1997 L 2 8 1997 Vice Commiss SSOURI

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. This service is available between the hours from dusk to dawn only.
- 5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

NOV 15 1995 95 - 279 MO. PUBLIC SERVICE COMM

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995
ISSUED BY M. W.	MCKINNEY, Executive Vice Presid	ent, Joplin, MO	

or the pu	ourpose of cancelling this tariff.		White Was is signed 4 08-2	20-90
		L LIGHTING SERVIC		
		SCHEDULE LS	MO. PUBLIC SERVICE COMM.	
AVAIL/	ABILITY:	~1).	E)	
Thi	ABILITY: his schedule is available for electric service to	sport field lighting.	holiday decorative lighting or similar	nighttin
	mporary or seasonal use.	. (_,		_
MONT	HLY RATE:	. 47	1995	
For	or the first 1,000 Kwh used, per Kwh	MU_{1}^{-1}		
For	r all additional Kwh used, per Kwh		<u>25</u> 0.0653	
		BY DOOK	3.	
MINIMU Th		will Dall	Longray is used will be \$22.70	
ine	ne net monthly minimum charge for any month du	ning which electrica	renergy is used will be \$22.78.	
_	JMPTION:			
	ervice will normally be delivered and metered he			
	here physical circumstances would normally mak ay at its option install a time clock in place of pri			
	mpute the kilowatt-hours' consumption of the s			
loa	ad used for the calculation will be, determined	at the time of ins	stallation and at such subsequent tim	nes as t
	ompany may deem necessary by actual load chec			ervice m
be	provided, in which case the connected load will	be used to determin	e the kilowatt-hours consumed.	
NSTAL	LLATION CHARGE:			
	addition to the above charge, a customer of tel	mporary nature will	be required to pay the net cost of er	ection a
	moval of any special facilities necessary to p			
	penditure for labor, material, supervision and all	other costs necessa	ry to erect and remove facilities for se	ervice, le
pro	oper credit for actual salvage.			
PAYME				
Bill	lls will be due on or before twenty-one (21) days	after the date thereo	of.	
	S RECEIPTS, OCCUPATION OR FRANCHISE TAXI			
	nere will be added to the Customer's bill, as a sep			
	cupation, franchise, or other similar fee or tax n			
any bas	y other governmental authority, whether impose sed upon a percentage of gross receipts, net rec	ed by ordinance, fra	inchise, or otherwise, in which the fei	e or tax
Cor	ompany to the Customer. Bills will be increased	the proportionate	amount only in service areas where s	red by
	plicable.	the proportionate	and any an admiss areas where a	,uuii tun
CONDI	ITIONS OF SERVICE:			
	Service will be furnished for the sole use of	the customer and v	vill not be resold, redistributed, or su	ubmeter
	directly or indirectly.			
	Voltage, phase, and frequency of service suppl			
ა.	Bills for service will be rendered monthly. W service will be rendered immediately on discontinuous		temporary use, the bill for the currer	nt mont
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			Public Service Co	narnie

P.S.C. Mo. No. _____5___

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Ma.Na <u>5</u>
The Empire District Electric Company	Sec. 3 4th Revised Sheet No. 3 Cancelling P.S.C.Mo.No. 5
orALL TERRITORY	Sec. 3 3rd Revised Sheet/No. 3 Which was issued 10-14-87
SPECIAL LIGHTI	
SCHEDULI	A HART TO HAR
AVAILABILITY: This schedule is available for electric service to s similar nighttime temporary or seasonal use.	public Sa.vica ഠാനനിടങ് port field lighting, holiday decorative lighting
*MONTHLY RATE: For the first 1,000 Kwh used, per Kwh For all additional Kwh used, per Kwh	\$0.0791 0.0618
MINIMUM: The net monthly minimum charge for any month during	which electrical energy is used will be \$21.56.
CONSUMPTION: Service will normally be delivered and metered hereus vice location. Where physical circumstances would primary voltage, the Company may at its option institutes to measure the hours-use of the service and critical by using the customer's connected load. The determined at the time of installation and at such by actual load check of the customer's facilities. which case the connected load will be used to determined.	normally make it necessary to meter the service all a time clock in place of primary metering factompute the kilowatt-hours' consumption of the species connected load used for the calculation will subsequent times as the Company may deem necessary. Unmetered dusk to dawn service may be provided,
INSTALLATION CHARGE: In addition to the above charge, a customer of tempo erection and removal of any special facilities no include the Company's total expenditure for labor, to erect and remove facilities for service, less pro	ecessary to provide service. Such net cost w material, supervision and all other costs necess
PAYMENT: Bills will be due on or before twenty-one (21) days	after the date thereof.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a spart of any license, occupation, franchise, or other the Company by any municipality or any other gove franchise, or otherwise, in which the fee or tax receipts, or revenues from the sale of electric serv will be increased the proportionate amount only in s	er similar fee or tax now or hereafter imposed upernmental authority, whether imposed by ordinancis based upon a percentage of gross receipts, which rendered by the Company to the Customer. Bi
CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the submetered, directly or indirectly. 2. Voltage, phase, and frequency of service supplied 3. Bills for service will be rendered monthly. Wh current month's service will be rendered immediat 4. This service is available between the hours from 5. The Company Rules and Regulations, P.S.C. Mo. No.	i will be as approved by the Company. Here service is for temporary use, the bill for tely on discontinuance of service. How dusk to dawn only.
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BY 5 Public Se	UG 151994 TR.S. #3 ervice Commission MISSOURI FILED
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	SFP 10 19908
	Public Service Commission

DATE OF ISSUE AUGUST 20, 1990 DATE EFFECTIVE SEPTEMBER 10, 1990

1.0 Cmp	ire District Electric Company	,	Sec.	3	Original Revised elling P.	Sheet	No.	3 ·
or	ALL TERRITORY	•	Sec	3 2nd	Original	Sheet wed	No. 10-24	3
		SPECIAL LIGHTI SCHEDUL					CEIV	
						001	1 4 19	387
Thi	ABILITY: s schedule is available for e ilar nighttime temporary or s	electric service to s seasonal use.	sport field ligh	iting, h	oliday de Publi	corMII c Serv	ice Co	Mg or Ommis
For	HLY RATE: the first 1,000 Kwh used, pe all additional Kwh used, per	ег Кwh : Кwh		\$0.0748 0.0585				
MINIM The	UM: net monthly minimum charge f	or any month during	which electrics	il energ	y is used	will t	se \$20.4	0.
Ser vic pri lit fie det by	MPTION: vice will normally be deliver e location. Where physical mary voltage, the Company ma ies to measure the hours-use ld by using the customer's ermined at the time of insta actual load check of the cus ch case the connected load wi	circumstances would y at its option inst of the service and c connected load. Th llation and at such tomer's facilities.	normally make it all a time clock compute the kild is connected loss subsequent time. Unmetered dusk	it neces k in pla watt-hou ad used es as th to dawa	sary to sace of prurs' cons for the e Compan n service	meter t imary m sumption calcul y may o may be	he serv metering mof the ation wi deem nec	ice at facl-sport ill be essary
ln ere inc	LLATION CHARGE: addition to the above charge, ction and removal of any s lude the Company's total exp erect and remove facilities f	pecial facilities no enditure for labor, (ecessary to promaterial, super	ovide so vision	ervice. and all o	Such	net cost	t will
PAYME! Bil	NT: ls will be due on or before t	wenty-one (21) days	after the date	thereof				
The part the frac rec	RECEIPTS, OCCUPATION OR FRAN re will be added to the Cus t of any license, occupation Company by any municipalit nchise, or otherwise, in while pipts, or revenues from the s t be increased the proportion	tomer's bill, as a s , franchise, or othe y or any other gove ich the fee or tax sale of electric serv	r similar fee o ernmental author is based upon vice rendered by	or tex n rity, wh a percen the Con	ow or he nether im ntage of mpany\to	reafter posed gross the Cus	lmpose by ordi receipt: stomer.	d upon nænce, s, net
1. 5 2. 5 3. 6 4. 1	FIONS OF SERVICE: Service will be furnished for submetered, directly or indir follage, phase, and frequency Bills for service will be rurrent month's service will this service is available bet the Company Rules and Regulat	ectly. of service supplled endered monthly. Wh be rendered immediat ween the hours from	will be as appere service is ely on discontidusk to dawn on	roved by for tem	y the Com porary us of servic	pany. se, the	6 6111 f	·
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ISSUED BY R. L. LAMB, President, Joplin, MO.

DATE OF ISSUE_

OCT 1 4 1987

DATE EFFECTIVE OCT 1 5 1987

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
The Empire District Electric Company	Sec. 3 2nd Revised Sheet No. 3 Cancelling P.S.C.Mo.No. 5
For ALL TERRITORY	Original Sec. 3 1st Revised Sheet No. 3
<u></u>	Which was BEUENED
	GHTING SERVICE EDULE LS
AVAILABILITY: This schedule is available for electric service similar nighttime temporary or seasonal use. *MONTHLY RATE:	OCT 24 1986 to sport field lighting, holiday decessassion Public Service Commission
For the first 1,000 Kwh used, per Kwh	\$0,0777
MINIMUM: The net monthly minimum charge for any month dur	ing which electrical energy is used will be \$21.20.
vice location. Where physical circumstances won primary voltage, the Company may at its option lities to measure the hours-use of the service a field by using the customer's connected load. determined at the time of installation and at s	ereunder at the secondary voltage available at the ser- uld normally make it necessary to meter the service at install a time clock in place of primary metering faci- nd compute the kilowatt-hours' consumption of the sport The connected load used for the calculation will be uch subsequent times as the Company may deem necessary es. Unmetered dusk to dawn service may be provided, in termine the kilowatt-hours consumed.
erection and removal of any special facilitie	emporary nature will be required to pay the net cost of some necessary to provide service. Such net cost will or, material, supervision and all other costs necessary proper credit for actual salvage.
PAYMENT: Bills will be due on or before twenty-one (21) d	lays after the date thereof.
part of any license, occupation, franchise, or the Company by any municipality or any other franchise, or otherwise, in which the fee or	a separate item, an amount equal to the proportionate other similar fee or tax now or hereafter imposed upon governmental authority, whether imposed by ordinance, tax is based upon a percentage of gross receipts, net service rendered by the Company to the Customer. Bills in service areas where such tax is applicable.
submetered, directly or indirectly. 2. Voltage, phase, and frequency of service supp 3. Bills for service will be rendered monthly.	Where service is for temporary use, the bill for the
current month's service will be rendered imme 4. This service is available between the hours of 5. The Company Rules and Regulations, P.S.C. Mo	from dusk to dawn only.

CANCELLED

DCT. 15 1987

BY 7WD 5#3

Public Service Commission

MISSOURI

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84-204

Public Service Commission

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STATE OF MISSOURI	, PUBLIC SERV	ICE COMMISSIO	N		P.S.C. Mo. No.	5
The Empire District Ele	ectric Company		Sec ³	. 1st	Original Sheet No.	3
				Сапс	elling P.S.C. Mo. No.	5
For ALL TERRI	TORY		Sec 3	·	Original Sheet No.	3
					nevisea h was issued	
	· ······	·	 			
		SPECIAL LIGHT SCHEDU				<u> </u>
AVAILABILITY:						
This schedule is ava	ilable for electric ser	vice to sport field ligh	iting, holiday de	corative ligh		
* MONTHLY RATE:					REGE	(V E D)
	• • • • • • • • • • • • • • • • • • • •				MADO	· 400.4
The net monthly mi	nimum charge for any	month during which el	ectrical energy is	s used will b	\$21,40, WAR Z	1804
CONSUMPTION:	v he delivered and me	etered hereunder at the	secondary volt:	age aveilable	at the service location	Nhere physical
CILCUITISCOLICES MORIC	C HORIHARY MAKE IL H	ICCC233011 TO INCCCI THE 2	ictaice of himman	y voitage, u	IN MOUNTAINAMINA OF IT	ra friction miargin o
tion of the sport fie	old by using the custor	facilities to measure the mer's connected load. T	he connected los	ed used for t	He calculation will be a	determined.at.the.
		nt times as the Compan ay be provided, in which				
INSTALLATION CHAI						
special facilities nec	essary to provide serv	ner of temporary nature vice. Such net cost will at and remove facilities f	include the Con	npany's tota	il expenditure for labo	
PAYMENT: Bills will be due on o	or before twenty-one	(21) days after the date	thereof.			
franchise, or other s authority, whether caipts, net recaipts,	I to the Customer's bi similar fee or tax now imposed by ordinand or revenues from the	NCHISE TAXES: ill, as a separate item, ar v or hareafter imposed e, franchise, or otherw sale of electric service or s where such tax is appl	upon the Comp. ise, in which the endered by the C	any by any e fee or tax	municipality or any of is based upon a perce	ther governmental ntage of gross re-
CONDITIONS OF SER	VICE:	,				
Service will be a directly.	furnished for the sole	use of the customer a	and will not be r	esoid, redis	tributed, or submetere	ed, directly or in-
		ce supplied will be as ap inthly. Where service is			for the current month	h's service will be
rendered immed	iately on discontinuan					
		P.S.C. Mo. No. 5, Section		of this sched	uie.	
+ A portion of th	us rate is subject to re	ofund if a final, nonappe	ealable order is is	suad reversir	ng the order of the Circ	ruit
l .	•	Circuit in its Case Number				
1		on in its Case Number Ed	- 1111	orost s	et a mata amia	. 7
· -	nt subject ric mpany's a wa	THE OVERALL			it a rate equa s determined	1.T
1		Case No. ER-83			SM IS	
 		NOV 4 1986		1	î. merê	שיי
	2	# 20 lm	3.	1	MAY -7	1984
	872	LIC SERVICE COMMI	SSION		83 -	42 🛶
	PUSI	OF MISSOURI		1	Public Service C	ommission
*INDICATES CHANGE IN	RATE OR TEXT	+INDICATES NEW	VIRATE OR TEX	Ļ	MAY -	7 1984

DATE OF ISSUE MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	ON	P.S.C. Mo. No
The Empire District Electric Company	Sec 3	Original Sheet No 3 , Revised
For	Sec	ncelling P.S. Man No. 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	· · · · · · · · · · · · · · · · · · ·	JUN 22 EE3
SPECIAL LIGHTIN SCHEDUL		MISSOURL
AVAILABILITY: This schedule is available for electric service to sport field lighting seasonal use.	ng, holiday decorative ligh	Public Service Commission
MONTHLY RATE: For the first 1,000 Kwh used, per Kwh For all additional Kwh used, per Kwh		
MINIMUM: The net monthly minimum charge for any month during which elec	trical energy is used will be	\$21.20.
CONSUMPTION: Service will normally be delivered and metered hereunder at the sicircumstances would normally make it necessary to meter the ser time clock in place of primary metering facilities to measure the tion of the sport field by using the customer's connected load. The time of installation and at such subsequent times as the Company ties. Unmetered dusk to dawn service may be provided, in which hours consumed.	rvice at primary voltage, the nours-use of the service and e connected load used for the may deem necessary by ac-	e Company may at its option install a compute the kilowatt-hours' consump- ne calculation will be determined at the tual load check of the customer's facili-
INSTALLATION CHARGE: In addition to the above charge, a customer of temporary nature of special facilities necessary to provide service. Such net cost will in vision and all other costs necessary to erect and remove facilities for	iclude the Company's total	expenditure for labor, material, super-
PAYMENT: Bills will be due on or before twenty-one (21) days after the date the	nereof.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an a franchise, or other similar fee or tax now or hereafter imposed up authority, whether imposed by ordinance, franchise, or otherwise ceipts, net receipts, or revenues from the sale of electric service remproportionate amount only in service areas where such tax is applic	oon the Company by any r e, in which the fee or tax i dered by the Company to t	nunicipality or any other governmental is based upon a percentage of gross re-
CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the customer and directly.	d will not be resold, redist	ributed, or submetered, directly or in-
 Voltage, phase, and frequency of service supplied will be as appr Bills for service will be rendered monthly. Where service is frendered immediately on discontinuance of service. This service is available between the hours from dusk to daying the Company Rules and Regulations, P.S.C. Mo. No. 5, Service. 	roved by the Control of temporary fuse Line and the said of this appendix of this appendix of the said	for the current month's service will be
8,	MAY OF COMMI	5510N
•	onarra or	
		FILED

日日日世 AUG 1 - 1933 **82 - 40** Public Service Commission

DATE OF ISSUE JUNE 22, 1983 DATE EF

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

		AL LIGHTING SI SCHEDULE LS			
For ALL TERRITORY					
Canceling P.S.C. Mo. No.	5 Sec.	3		Original Sheet No.	3a
P.S.C. Mo. No	Sec.	3	1 st	Revised Sheet No.	3a
THE EMPIRE DISTRICT ELECTI	RIC COMPANY				

CONDITIONS OF SERVICE:

- Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. This service is available between the hours from dusk to dawn only.
- 5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007 December 14, 2007



,	SPECIAL LIGHTING SERVICE SCHEDULE LS	Service Commis	noise
for the purpose of cancelling this tariff.		Which was issued Missouri Rub	llo
For ALL TERRITORY No supplement to this tariff will be issued except	Sec. <u>3</u>	Sheet No	
ALL TERRITORY	Sec. <u>3</u>	Original Sheet No Cancelling P.S.C. Mo. No	3a 5
THE EMPIRE DISTRICT ELECTRIC COMPANY		727979 15 1207 - 39	-
STATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION	P.S.C. Mo. No.	5

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. This service is available between the hours from dusk to dawn only.
- 5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED OCT 02 2001

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE

September 21, 2001 ISSUED BY David W. Gibson, Vice President-Finance, Joplin, Missouri

DATE EFFECTIVE

October 26, 2001

OCT 0 2 2001

THE EMPIRE DISTRICT ELECTRIC COMPAN	۱Y			
P.S.C. Mo. No5_	Sec.	3		Original Sheet No. 3b
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.
For ALL TERRITORY				
	SPECI	AL LIGHTING S	_	
		SCHEDULE LS		

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Special Lighting Service – Schedule LS Tax Rate Reduction \$(0.00676)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT	ELECTRIC COMP.	ANY				
P.S.C. Mo. No.	5	Sec.	3	16th	Revised Sheet No.	4
Canceling P.S.C. Mo. No.	5	Sec.	3	15th	Revised Sheet No.	4
For ALL TERRITO	<u>DRY</u>					
			LANEOUS SEF	RVICE		
		S(CHEDULE MS			
AVAILABILITY: This schedule is available	for electric service	e to signal syste	ems or similar ι	ınmetered serv	ice and to temporary or sea	asonal use.
MONTHLY RATE: Customer charge For all energy used, μ						
FUEL ADJUSTMENT CLA The above charges w FAC.		nn amount prov	rided by the terr	ms and provisio	ons of the Fuel Adjustment	Clause, Rider
CONSUMPTION: The connected load v	vill be used to calc	ulate the kilowa	att-hours consu	med on unmet	ered service.	
of any special facilitie	ive charges, a cust es necessary to pr	ovide service.	Such net cost	will include the	pay the net cost of erection e Company's total expendi for service, less proper cr	ture for labor,
PAYMENT: Bills will be due on or	before twenty-one	e (21) days afte	r the date there	of.		
occupation, franchise any other governmen upon a flat sum paym by the Company to the amount applicable to total annual revenue f customers located wi amount, when accum amount of the flat su separate line item. The case this process she anytime it appears, or	to the Customer's, gross or other sintal authority, whethent, a percentage e Customer. When each Customer's liftent that jurisdiction the service profit thin that jurisdiction and amount shall reliable adjusted to an annual basis, five percent (5%) of	bill, as a sepamilar fee or taxher imposed book of gross receipn such tax or feoill shall be detovided by this ton. The amoustomers within amount per cumain the same the new flat that the Compon an annual bar	arate item, an a c now or hereat y ordinance, fra ots, net receipts the is imposed of termined by relatariff within the j ants shall be on the geographi stomer shall be until the flat su sum. The amo	iter imposed up anchise, or oth by or revenues for the Company ating the annual urisdiction of the proverted to a for conjurisdiction of de divided by 12 m may be char ount shall be a ver-collecting of	to the proportionate part of con the Company by any rewise, in which the fee of rom the sale of electric ser as a flat sum or sums, the altotal of such sum(s) to the governmental body and if the governmental body, and applied to each monged by the governmental by th	nunicipality or r tax is based vice rendered proportionate ne Company's the number of r, so that the will equal the nthly bill as a body, in which the Company bunt of the flat
indirectly. 2. Voltage, phase, and a Bills for service where the be rendered imm	urnished for the sol and frequency of s	ervice supplied onthly. Where tinuance of se	I will be as appr service is for te rvice.	roved by the Co emporary use, t	he bill for the current month	
CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2	2021-0041					

DATE EFFECTIVE _

FILED Missouri Public Service Commission ER-2012-0345; YE-2013-0375

	Mo. No.	5	Sec.	3	15th	Revised Sheet No.	4
Canceli	ing P.S.C. Mo. No	o. <u>5</u>	Sec.	3	14th	Revised Sheet No.	4
For _	ALL TERRIT	ORY					
				ANEOUS SER	VICE		
				JIILDOLL 1010	********		
AVAILA This scl	ABILITY: hedule is availabl	e for electric servi	ce to signal syste	ems or similar ı	ınmetered serv	rice and to temporary or s	easonal u
Cu	HLY RATE: stomer charge	per kWh	() () () () () () () () () () () () () ()			. \$ 18.30 . \$ 0.0954	
						. \$ 0.0 9 54	
FUEL A The FA		AUSE: will be adjusted in	an amount prov	ided by the ten	ms and provisi	ons of the Fuel Adjustmen	t Clause,
	JMPTION: e connected load	will be used to cal	culate the kilowa	att-hours consu	med on unmet	ered service.	
of a ma sal PAYME	any special facilit sterial, supervision vage. ENT:	ies necessary to i	orovide service. sts necessary t	Such net cost o erect and re	will include the move facilities	pay the net cost of erecti e Company's total expen- for service, less proper o	diture for
The	ere will be added upation, franchise other governme	e, gross or other s ntal authority, whe nent, a percentage	s bill, as a sepa similar fee or tax ether imposed by e of gross receip	arate item, an a now or herea y ordinance, fra ots, net receipts	fter imposed u anchise, or oth s, or revenues	to the proportionate part pon the Company by any perwise, in which the fee from the sale of electric se	municipa or tax is l ervice ren
upo by t amo tota cusi amo amo sep caso any sum	the Company to the count applicable to annual revenue tomers located wount, when accurbunt of the flat sarate line item. The this process stime it appears, on (s) by more than	each Customer's from the service position that jurisdict mulated from all cum(s). The fixed the amount shall be adjusted to an annual basis	en such tax or fe bill shall be del brovided by this to ion. The amou sustomers within amount per cu- emain the same to the new flat- s, that the Comp on an annual ba	termined by releariff within the counts shall be counted the geograph stomer shall be until the flat susum. The ampany is either o	ating the annu jurisdiction of the converted to a cic jurisdiction of the divided by 1 am may be chaud ount shall be ever-collecting of the collecting of th	al total of such sum(s) to al total of such sum(s) to be governmental body and fixed amount per custom of the governmental body 2 and applied to each maged by the governmental modified prospectively by or under-collecting the arthe proportionate amount	the Comp I the num er, so th , will equ onthly bill body, in the Con lount of the
upo by t amo tota cust amo sep- cass any sum area CONDI	the Company to the count applicable to annual revenue tomers located wount, when accurbunt of the flat sarate line item. The entire process stime it appears, on (s) by more than as where such table TIONS OF SERV Service will be a indirectly. Voltage, phase, Bills for service	each Customer's from the service posithin that jurisdict mulated from all cum(s). The fixed the amount shall he adjusted to an annual basis five percent (5%) or fee is applicable. ICE: furnished for the supplication and frequency of	en such tax or fe bill shall be del brovided by this to ion. The amount customers within amount per cu- emain the same to the new flat s, that the Comp on an annual ba- ile. service supplied nonthly. Where	termined by reliariff within the control of the geograph stomer shall be until the flat susum. The ampany is either of asis. Bills will be ustomer and will will be as appropriate the susum.	ating the annu jurisdiction of to onverted to a cic jurisdiction of the divided by 1 am may be characteristics. The control of the cic increased in the cic increased in the cover by the Cover increased in the cic incr	al total of such sum(s) to ne governmental body and fixed amount per custom of the governmental body 2 and applied to each m nged by the governmental modified prospectively by or under-collecting the am- the proportionate amount	the Complet the number, so the will equently bill body, in the Correct only in series, direct,

THE EMPIRE DISTRICT ELECTRIC COMPAN	Υ			
P.S.C. Mo. No5	Sec.	3	14 th	Revised Sheet No. 4
Canceling P.S.C. Mo. No5	Sec.	3	13 th	Revised Sheet No. 4
For ALL TERRITORY				
		LLANEOUS SE SCHEDULE MS		
AVAILABILITY: This schedule is available for electric service to MONTHLY RATE: Customer charge				\$ 17.67
For all energy used, per kWh	•••••	••••		\$ 0.0911
FUEL ADJUSTMENT CLAUSE:				

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- Voltage, phase, and frequency of service supplied will be as approved by the Company.
- Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY 13th P.S.C. Mo. No. Sec. Revised Sheet No. _12th Canceling P.S.C. Mo. No. Revised Sheet No. Sec. For ALL TERRITORY MISCELLANEOUS SERVICE SCHEDULE MS AVAILABILITY: This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use. MONTHLY RATE: Customer charge\$ 15.58 For all energy used, per kWh..... 0.0803

CONSUMPTION:

FAC.

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

FUEL ADJUSTMENT CLAUSE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED September 10, 2010 Missouri Public Service Commission ER 2010 0130; YE 2011 0092

DATE OF ISSUE

FILED Missouri Public Service Commision

DATE EFFECTIVE September 5, 2008

August 23, 2008

August 6, 2008

	5	Sec.	3	12 th	Revised Sheet No.	4_
Canceling P.S.C. Mo. N	√o5	Sec.	3	11 th	Revised Sheet No.	4
For ALL TERR	ITORY			_		
			ANEOUS SE CHEDULE MS			
AVAILABILITY: This schedule is availa	ible for electric serv	ice to signal syste	ems or similar	unmetered servi	ce and to temporary or s	easonal u
MONTHLY RATE: Customer charge.	d, per kWh			~~~~,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. \$ 14.60	
CONSUMPTION: The connected loa	ad will be used to ca	lculate the kilowa	att-hours cons	umed on unmete	ered service.	
of any special faci	above charges, a cu ilities necessary to	provide service.	Such net cor	st will include the	pay the net cost of erecti a Company's total expen for service, less proper (diture for
PAYMENT: Bills will be due on	n or before twenty-o	ne (21) days afte	r the date the	reof.		
occupation, franchi any other governm upon a flat sum pa by the Company to amount applicable total annual revenu customers located amount, when acc amount of the flat separate line item. case this process anytime it appears,	ed to the Customer ise, gross or other nental authority, who syment, a percentage the Customer. Who to each Customer within that jurisdic sumulated from all the smount shall be adjusted, on an annual basian five percent (5%)	is bill, as a sepa similar fee or tax ether imposed by the of gross receip so bill shall be deleprovided by this titlen. The amount per customers within a mount per customer to the new flat set, that the Comp on an annual base.	arate item, and now or here or ordinance, it is, net receip e is imposed the imposed termined by reariff within the ords shall be the geographistomer shall until the flat soum. The arany is either or any is either or the state of the company is either or the state of the company is either or the company in the company in the company is either the company in the company	after imposed up franchise, or other company elating the annual jurisdiction of the converted to a finic jurisdiction of the divided by 12 cum may be channount shall be nover-collecting or	o the proportionate part on the Company by any arwise, in which the fee om the sale of electric s as a flat sum or sums, the total of such sum(s) to e governmental body and ixed amount per custom of the governmental body and applied to each maged by the governmental body and applied to each maged by the governmental body or under-collecting the another proportionate amount	municipa or tax is I ervice ren- ne proporti the Comp d the num- ner, so the northly bill body, in y the Con- nount of the
indirectiy. 2. Voltaga, phas	e furnished for the see, and frequency of the will be rendered remmediately on disco	service supplied monthly. Where sontinuance of ser	will be as app service is for to vice.	proved by the Co temporary use, the	ne bill for the current mor	·
	Rules and Regulat	uons, F.S.C. Mo.	No. 3, Section	o, are a part or		

Filed

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY 3 11th Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** Sec. 3 10th Revised No supplement to this tariff will be issued except Sheet No. Which was issued 11-15-02 for the purpose of cancelling this tariff. MISCELLANEOUS SERVICE SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge 14.60 0.0662 For all energy used, per kWh.....

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor. material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570

March 27, 2005

	10th Revised Cancelling P.	I Sheet No. S.C. Mo. No.	
Sec 3	Cancelling P.	S.C. Mo. No.	5
Sec 3			
Sec 3			
360. <u> </u>	9th Revised	J Sheet No.	4
	Which wa	as issued	09-26-01
		- Missou	ri Public
US SERVICE			
LE MS	r	DE0D 1101	
		RECTO NOV	/ 10 2002
	<u> </u>		
	\$ 9	irvice Co	mmissic
or similar unme	tered service and	d to temporari	v or seasonal
or chimal diffic		a to temperary	, or ocasorial
	\$ 12	2.32	
	\$ C		
		7.0000	
nours consumer	d on unmetered s	service	
	LE MS or similar unme	Se or similar unmetered service and	Service Co or similar unmetered service and to temporary \$ 12.32

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

proper credit for actual salvage.

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
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Missouri Public Service Commission ER-02-424 FILED DEC 01 2002

AND THE PARTY OF T
Decemberal 8 1200 Zan 15 17

				Р.	S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY						
	Sec.	3_	_9th	Revised	Sheet No.	4
			Can	celling P.	S.C. Mo. No.	5_
For ALL TERRITORY	_	_				_
No supplement to this tariff will be issued except	Sec.	3_			Sheet No.	
for the purpose of cancelling this tariff.				Which wa	as issued SSOUT P	9-15-97
MISCELL	ANEOUS SERV	ICE		Servi	ce Com	Mission
	HEDULE MS	. • •				
				RECT	SEP 2	£ 2001
AVAILABILITY:					OLI Z	0 2001
				•		
This schedule is available for electric service to signal sys-	tems or similar	unmet	erea s	ervice and	d to temporal	ry or seasonal
use.						
MONTHLY RATE:						
Customer charge			. 	. S 1]	. /4	
Customer chargeFor all energy used, per kWh					.74 .0570	
Customer chargeFor all energy used, per kWh					• • •	
For all energy used, per kWh					• • •	
For all energy used, per kWh			••••••	. \$ 0	.0570	ustomer's bill
For all energy used, per kWh INTERIM ENERGY CHARGE: In addition to the above charges, an Interim Energy C	harge of \$.00		kWh w	. \$ 0	.0570 led to each c	
For all energy used, per kWh	harge of \$.00		kWh w	. \$ 0	.0570 led to each c	
For all energy used, per kWh	harge of \$.00		kWh w	. \$ 0	.0570 led to each c	
For all energy used, per kWh	harge of \$.00		kWh w	. \$ 0	.0570 led to each c	
For all energy used, per kWh	harge of \$.00! e as described	54 per in Com	kWh w pany's	. \$ 0 ill be add Interim l	.0570 led to each c Energy Charg	
For all energy used, per kWh	harge of \$.00! e as described	54 per in Com	kWh w pany's	. \$ 0 ill be add Interim l	.0570 led to each c Energy Charg	
For all energy used, per kWh	harge of \$.005 as described watt-hours con	54 per in Com	kWh w pany's on uni	ill be add Interim I	.0570 led to each c Energy Charg	e – Rider IEC

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

proper credit for actual salvage.

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expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less

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 Missouri Public
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part கொல்கையடுமாmission

FILED OCT 02 200

ATE OF ISSUE	September 27, 2001	DATE EFFECTIVE	Object 26.2001
SHED BY David 1	W. Gibson, Vice President-Finance, Jonlin	. MO	,

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION					P.S.C	. Mo. N	lo	5	<u> </u>
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	3	Q+h	Pavid	rod '	Sheet N	ام	4	ı
	Sec.					. Mo. N		5	
For ALL TERRITORY	C	2	7.4		EI	KED			
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec.		<u>/tn</u>	Which	was i	sneern ssued	10. 0		<u>. </u>
MISCELLANI SCHEE	eous servi Dul <mark>e ms</mark>	CE		SEP	15	1551			
	· ·			M	SSO	JRI_	inala		
AVAILABILITY: This schedule is available for electric service to signal system	ns or similar	P unmete	ublic ered s	SEN ervice	NCE Cand to	omm tempor	arv o	r seas	onal
use.									
MONTHLY RATE:									
Customer charge					10.83				
For all energy used, per Kwh			•••••	. \$	0.05	26			
CONSUMPTION:									
The connected load will be used to calculate the kilowatt	t-hours cons	umed (on unn	netered	d servi	ce.			
INSTALLATION CHARGE:									
In addition to the above charge, a customer of tempora									
removal of any special facilities necessary to provide expenditure for labor, material, supervision and all other									
proper credit for actual salvage.	costs neces	Saly U	o erec	i anu i	CIIIOV	, iaciliti	63 10	2C1A1	ue,
- ,									
PAYMENT: Bills will be due on or before twenty-one (21) days after	the date the	reof							
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:									
There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now cany other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipts Company to the Customer. Bills will be increased the	or hereafter , ordinance, s, or revenue	impose franch s from	ed upo ise, o the s	on the r other sale of	Compa wise, electr	any by in whic ic servi	any r h the ce re	nunici; fee d ndered	palit or ta I by
occupation, franchise, or other similar fee or tax now of any other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipts Company to the Customer. Bills will be increased the applicable.	or hereafter , ordinance, s, or revenue	impose franch s from	ed upo ise, o the s	on the r other sale of	Compa wise, electr	any by in whic ic servi	any r h the ce re	nunici; fee d ndered	palit or ta I by
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DATE EFFECTIVE _

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE OF ISSUE

THE EMPIRE DISTRICT ELECTRIC COMPANY	Coo	2	7th Bardand Chart No. A
	Sec.	3_	7th Revised Sheet No. 4
For ALL TERRITORY			CORECEIVED
No supplement to this tariff will be issued except	Sec.	3	6th Revised Sheet No. 4
for the purpose of cancelling this tariff.			Which was issued, 11-03-
MOOFILAN			<u> </u>
MISCELLANE SCHEI	DULE MS	CE	MISSOURI
		F	Public Service Commission
AVAILABILITY:			
This schedule is available for electric service to signal systems	or similar un	metere	ed service and to temporary or seasona
MONTHLY RATE:			
Customer charge			\$ 10.64
For all energy used, per Kwh			
OCHOLINETICAL			
CONSUMPTION:			
The connected load will be used to calculate the kilowatt-h	ours consum	ed on i	unmetered service.
INSTALLATION CHARGE:			
In addition to the above charge, a customer of temporary r	nature will be	roquir	ed to new the net cost of erection and r
of any special facilities necessary to provide service. Suc	ch net cost w	ill jaclu	ide the Company's total expenditure fo
material, supervision and all other costs necessary to ere			
salvage.	50. and 10		milios for control, loss proper creat for
J			
PAYMENT:			
Bills will be due on or before twenty-one (21) days after the	e date thereof		
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:			
There will be added to the Customer's bill, as a separate			
occupation, franchise, or other similar fee or tax now or h			
other governmental authority, whether imposed by ordinar			
a percentage of gross receipts, net receipts, or revenues to			
Customer. Bills will be increased the proportionate amoun	nt only in serv	ice are	eas where such tax is applicable.
CONDITIONS OF SERVICE:			
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indirectly.			
2. Voltage, phase, and frequency of service supplied will	be as approv	ed by	the Company.
Bills for service will be rendered monthly. Where ser	vice is for te	mporai	ry use, the bill for the current month's
will be rendered immediately on discontinuance of ser			
4. The Company Rules and Regulations, P.S.C. Mo. No.	5, Section 5,	ere a	part of this schedule.
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DATE OF ISSUE July 3, 1997			Pulle Service Commiss LUSSOUFU FILED JUL 2 8 199 9 7 - 8 1

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S.C. Mo.	No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY						
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	3 6	th Rev	vised Sheet	No.	4
				ng P.S.C. Mo.	No.	5
ForALL TERRITORY					n	•
No supplement to this tariff will be issued except	Sec.	3 5		ised Sheet	'nď.	4
for the purpose of cancelling this tariff.				h was issued		08-02-94
			 #	01.6 100	5	
	NEOUS SERVI	CE				
SCH	EDULE MS			MISSOUR Service Cor		
AVAILABILITY: This schedule is available for electric service to signal syste use. MONTHLY RATE: Customer charge For all energy used, per Kwh			\$	10.00 0.0486	orary (or seasonal
CONSUMPTION:						
The connected load will be used to calculate the kilowa	att-hours consi	ımed on ı	ınmeter	ed service.		
INSTALLATION CHARGE: In addition to the above charge, a customer of temporemoval of any special facilities necessary to proview expenditure for labor, material, supervision and all other proper credit for actual salvage.	de service.	Such net	cost v	vill include th	he Co	mpany's tota
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- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

Pullo Service Commission

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95 - 279 90. Public service comm

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995	
ISSUED BY M. W. N	MCKINNEY Executive Vice President	lent Jonlin MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
		Revised Sheet No.	4
	Canci	elling P.S.C. Mo. No.	5
For ALL TERRITORY	Sec. 3 4th	Revised Sheet No.	4
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.			08-20-90
for the purpose of currouning time torm.	<u>———</u> Қ	EUEIVEL	
MISCELLANEO			
SCHEDU		aug 3 1994	
	A	106 3 1994	
AVAILABILITY: This schedule is available for electric service to signal systems	or cimilar unmatered con	vice and to temporary	or seasonal
use.	MO PI	IBLIC SERVICE COMM.	Or seasonar
usc.	1110.10	10610 0 = 11110 = 5 E 1	
MONTHLY RATE:			
Customer charge		\$ 10.00	
For all energy used, per Kwh	,,	\$ 0.0481	
CONSUMPTION:			
The connected load will be used to calculate the kilowatt-h	nours consumed on unme	etered service.	
INSTALLATION CHARGE:			
In addition to the above charge, a customer of temporary	/ nature will be required	to pay the net cost of	of erection and
removal of any special facilities necessary to provide expenditure for labor, material, supervision and all other or			
proper credit for actual salvage.	oata noocasary to crock t	and remove radiities in	01 3014100, 1033
propor orogin to obtain out of			
PAYMENT:			
Bills will be due on or before twenty-one (21) days after th	ie date thereof.		
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate it occupation, franchise, or other similar fee or tax now or any other governmental authority, whether imposed by o based upon a percentage of gross receipts, net receipts, Company to the Customer. Bills will be increased the prapplicable.	hereafter imposed upon ordinance, franchise, or o or revenues from the sal	the Company by any otherwise, in which the le of electric service re	municipality or le fee or tax is endered by the
CONDITIONS OF SERVICE:			•
Service will be furnished for the sole use of the cut	stomer and will not be	resold, redistributed,	or submetered.
directly or indirectly.		,	
2. Voltage, phase, and frequency of service supplied will			
3. Bills for service will be rendered monthly. Where s		use, the bill for the c	current month's
service will be rendered immediately on discontinuance 4. The Company Rules and Regulations, P.S.C. Mo. No. 9		f this schedule.	
The some state and so gotten state and so gott	2, 0000000, 0, 0.0 0 po. 1 0		
	(E)		
من المراجعة من المراجعة	ture.		انت
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Mo 1	de By	9446 1579	134 •
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Bi Se	37	RUSSOUR	t vrai co ion
· ipus	•	Public Service Con	111:122:1111

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No.	5
The Empire District Electric Company	Sec. 3 4th Revised Sheet No. Cancelling P.S.C.Mo.No.	4 5
orALL_IERRITORY	Sec. 3 3rd Revised Sheet No. Which was issued V 210-14-8	
	OUS SERVICE AUG 31 1990 ULE MS	
AVAILABILITY: This schedule is available for electric service t temporary or seasonal use.	o signal systems or similar unmetered service and	io:
*MGNTHLY RATE: For all energy used, per Kwh	\$0.0791	
MINIMUM: The net monthly minimum charge for any month durin	g which electrical energy is used will be \$21.56.	
CONSUMPTION: The connected load will be used to calculate the k	ilowatt-hours consumed on unmetered service.	
INSTALLATION CHARGE: In addition to the above charge, a customer of temerection and removal of any special facilities include the Company's total expenditure for labor to erect and remove facilities for service, less p	necessary to provide service. Such net cost of material, supervision and all other costs necess	will
PAYMENT: Bills will be due on or before twenty-one (21) day	s after the date thereof.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a part of any license, occupation, franchise, or ot the Company by any municipality or any other go franchise, or otherwise, in which the fee or tarreceipts, or revenues from the sale of electric se will be increased the proportionate amount only in	her similar fee or tax now or hereafter imposed of the commental authority, whether imposed by ordinal in its based upon a percentage of gross receipts, rvice rendered by the Company to the Customer. B	u <i>pot</i> ance, nel
CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of t submetered, directly or indirectly. 2. Voltage, phase, and frequency of service suppli 3. Bills for service will be rendered monthly. current month's service will be rendered immedi 4. The Company Rules and Regulations, P.S.C. Mo. N	ed will be as approved by the Company. Where service is for temporary use, the bill for ately on discontinuance of service.	
	CANCELLED	
	Public Service Commission MISSOURI	
	FILED	
	SFP 10 1990 90 - 138 Public Service Commission	Ot:

DATE OF ISSUE AUGUST 20, 1990
ISSUED BY R. L. LAMB, President, Joplin, MO.

DATE EFFECTIVE SEPTEMBER 10, 1990

STATE OF THE SOURCE SERVICE CONTESTION		F.3.C.RO.NO	•
The Empire District Electric Company	Sec.	Original 3 3rd Revised Sheet No. 4	
Sor ALL TERRITORY	•	Cancelling P.S.C.Mo.No.	
ACC VEHICLORY	Sec.	3 2nd Revised Sheet No. 4 Which was issued 10-24-86	
·		Which was issued 1U-24-86	
MI.	SCELLANEOUS SERVICE	RECEIVED	
	SCHEDULE MS		
			
AVAILABILITY: This schedule is available for electric setemporary or seasonal use.	rvice to signal syst		
*MONTHLY RATE:		Public Service Commi	SSi
For all energy used, per Kwh	,	\$0.0748	
MINIMUM: The net monthly minimum charge for any mont	th during which elect	rical energy is used will be \$20.40.	
CONSUMPTION: The connected load will be used to calculate	e the kilowatt-hours	consumed on unmetered service.	
INSTALLATION CHARGE: In addition to the above charge, a customer erection and removal of any special facinclude the Company's total expenditure for to erect and remove facilities for service.	ilities necessary to r labor, material, s	provide service. Such net cost wi upervision and all other costs necess	i 11
PAYMENT: Bills will be due on or before twenty-one ((21) days after the d	ate thereof.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES There will be added to the Customer's bill part of any license, occupation, franchise the Company by any municipality or any of franchise, or otherwise, in which the fer receipts, or revenues from the sale of elect will be increased the proportionate amount	l, as a separate ite , or other similar f ther governmental au e or tax is based up tric service rendere	ee or tax now or hereafter imposed up thority, whether imposed by ordinanc oon a percentage of gross receipts, r d by the Company to the Customer. Bil	oon :e, net
CONDITIONS OF SERVICE:	.		_
1. Service will be furnished for the sole usubmetered, directly or indirectly.	ise of the customer a	nd will not be resold, redistributed,	OL
 Voltage, phase, and frequency of service Bills for service will be rendered mon current month's service will be rendered The Company Rules and Regulations, P.S.C 	thly. Where service immediately on disc	is for temporary use, the bill for to ontinuance of service.	:he
		*	
			
	ANCELLED		
	SEP 10 1990 BY 40 R.S. # 4		
E	Service Commiss	sion FILED	
Public	Service Communication Service Servic	DOT 15 1007	1
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		Ao-87-48 7 Eo-88-114 Public Service Commiss	ior

OCT 15 1987 DATE EFFECTIVE_

OCT 14 1987 DATE OF ISSUE

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
The Empire District Electric Company	-Original
The Empley	Sec. 3 2nd Revised Sheet No. 4
For ALL TERRITORY	Cancelling P.S.C.Mo.No.
	Sec. 3 1st Revised Sheet No. 4
·	Which was EUR EUR EUR
MISCELLANEOUS SERV SCHEDULE MS	ICE .
301183312 113	OCT 0.4 1096
AVAILABILITY:	001 24 1980
This schedule is available for electric service to signal	l systems or similar unmeteracterymice and to
temporary or seasonal use.	
*MONTHLY RATE:	Public Service Commission
For all energy used, per Kwh	\$0.0777
MINIMUM: The net monthly minimum charge for any month during which	electrical energy is used will be \$21.20.
CONSUMPTION: The connected load will be used to calculate the kilowatt-	-hours consumed on unmetered service.
INSTALLATION CHARGE: In addition to the above charge, a customer of temporary erection and removal of any special facilities necessal include the Company's total expenditure for labor, materito erect and remove facilities for service, less proper company's total expenditure.	rry to provide service. Such net cost will ial, supervision and all other costs necessary
PAYMENT: Bills will be due on or before twenty-one (21) days after	the date thereof.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separa part of any license, occupation, franchise, or other sim the Company by any municipality or any other governmen franchise, or otherwise, in which the fee or tax is bareceipts, or revenues from the sale of electric service r will be increased the proportionate amount only in service	ilar fee or tax now or hereafter imposed upon tal authority, whether imposed by ordinance, used upon a percentage of gross receipts, net endered by the Company to the Customer. Bills
CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the cust submetered, directly or indirectly. 2. Voltage, phase, and frequency of service supplied will 3. Bills for service will be rendered monthly. Where s current month's service will be rendered immediately of the Company Rules and Regulations, P.S.C. Mo. No. 5, S	be as approved by the Company. ervice is for temporary use, the bill for the on discontinuance of service.

CANCELLED

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Public Service Commission

MISSOURI

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Public Service Commission

DATE OF	ISSUE_	OCTOBER 24, 1986	DATE EFFECTIVE
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he Empire District Electric Company			
• •	Sec3	Tst -	Original Sheet No 4
			ling P.S.C. Mo. No
or ALL TERRITORY	Sec. , 3		Original Sheet No
		Which	was issued 6 - 22 - 83
	EOUS SERVICE DULE MS		
AVAILABILITY: This schedule is available for electric service to signal systems or	similar unmatered	I service and to	temporary or seasonal use.
* MONTHLY RATE: For all energy used, per Kwh		\$0.0784	REGEIVED
 MINIMUM: The net monthly minimum charge for any month during which 	electrical energy i	sused will be \$	MAR 2 1 1804
CONSUMPTION: The connected load will be used to calculate the kilowett-hours	consumed on unn	netered service	}
INSTALLATION CHARGE: In addition to the above charge, a customer of temporary nati special facilities necessary to provide service. Such net cost wi vision and all other costs necessary to erect and remove facilities	ure will be require Il include the Cor s for service, less p	d to pay the nanpany's total in	MISSOURI et cospos erection and removal of any acceptable for abort (feetentimapers) expenditure too abort (feetentimapers) er accuse salvage
PAYMENT: Bills will be due on or before twenty-one (21) days after the day	te thereof.		
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, franchise, or other similar fee or tax now or hereafter imposes authority, whether imposed by ordinance, franchise, or other ceipts, net receipts, or revenues from the sale of electric service proportionate amount only in service areas where such tax is ap	d upon the Comp wise, in which the rendered by the (any by any m a fee or tax is	unicipality or any other governmental based upon a percentage of gross re-
CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the custome	er and will not be	resold, redistr	ibuted, or submetered, directly or in-
directly. 2. Voltage, phase, and frequency of service supplied will be as 3. Bills for service will be rendered monthly. Where service rendered immediately on discontinuance of service.	approved by the C is for temporary	ompany, use, the bill fo	or the current month's service will be
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Sec	tion 5, are a part (of this schedule	.
+ A portion of this rate is subject to refund if a final, nonage Court of the Twenty Ninth Judicial Circuit in its Case Number Any amount subject to refund will to the Company's authorized overall by the Commission in Case No. ER-8	nber CV183-737C ER 83-42 be with in Ll rate of R3-42	c <i>and thereby</i> terest at	affirming the decision of a rate equal
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*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

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Public Service Commission

DATE OF ISSUE ... MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSI	ON	P.S.C. Mo. No
The Empire District Electric Company	Sec	Original Sheet No
	C	Cancelling P.S.C. Mo. No.
For ALL TERRITORY	Sec	Original Sheet No.
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MISCELLANEO		
SCHEDU		WITH 0 0 4000
		JUN 22 1003
AVAILABILITY: This schedule is available for electric service to signal systems or sin	milar unmetered service an	d to temporary or seasons (1961)
MONTHLY RATE: For all energy used, per Kwh		Dublia Sarvica Commission
MINIMUM: The net monthly minimum charge for any month during which ele	ctrical energy is used will l	be \$21.20.
CONSUMPTION:	-	
The connected load will be used to calculate the kilowatt-hours con INSTALLATION CHARGE:	nsumed on unmetered serv	vice.
In addition to the above charge, a customer of temporary nature special facilities necessary to provide service. Such net cost will in vision and all other costs necessary to erect and remove facilities for	nclude the Company's to	tal expenditure for labor, material, super-
PAYMENT: Bills will be due on or before twenty-one (21) days after the date t	hereof.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an a franchise, or other similar fee or tax now or hereafter imposed us authority, whether imposed by ordinance, franchise, or otherwis ceipts, net receipts, or revenues from the sale of electric service reproportionate amount only in service areas where such tax is applied.	pon the Company by any se, in which the fee or ta ndered by the Company to	municipality or any other governmental is based upon a percentage of gross re-
 CONOITIONS OF SERVICE: Service will be furnished for the sole use of the customer ar directly. Voltage, phase, and frequency of service supplied will be as app 3. Bills for service will be rendered monthly. Where service is 1 rendered immediately on discontinuance of service. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 	proved by the Company, for temporary use, the bi	II for the current month's service will be
		. EM
	GANGE	L C E L
	BANAY.	0.4
	Mac.	7 1984
	****	A - 11/
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	BY BLIC SE	OF MISHOUT
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		AUG 1 - 1983
		82-40
		Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EINI THE DIGITAL ELECTRIC COMPANY							
P.S.C. Mo. No5	Sec.	3		Original Sheet No. 4a			
Canceling P.S.C. Mo. No	Sec.			Original Sheet No.			
For ALL TERRITORY							
MISCELLANEOUS SERVICE SCHEDULE MS							

FEDERAL TAX RATE REDUCTION

THE EMPIRE DISTRICT ELECTRIC COMPANY

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Miscellaneous Service - Schedule MS Tax Rate Reduction

\$(0.00262)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

THE EMPIRE DIST	TRICT ELEC	CTRIC COM	IPANY					
P.S.C. Mo. No.		5	Sec.	3	6th	Revised Sheet	No	Ę
Canceling P.S.C.	/lo. No	5	Sec.	3	5th	Revised Sheet	No	5
For ALL T	ERRITORY							
			_	IT ACTION FE	-			
				##EBOLL 0/1				_
AVAILABILITY: This schedule	is available	to any cust	omer requiring th	e special serv	ices listed belov	w.		
RATE:								
Customer adv	ance for te	mporary se	rvice line (per Ru	ules and Regi	ulations,			
						9	\$ 25.00	
			or return of ele					
Rules and Regulations, Chapter V, A13)							\$ 20.00	
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)							\$ 15.00	
· ·	ee-Remote	•	ion/Disconnectior					
Regulations, 0	Chapter V, F	- 11)		VI				
Durin	g normal b	usiness hou	rs				\$ 10.00	
Paganagtion	foo Onoi:	to Connoc	tion/Diagonnostio	n (nor Bul	as and			
Regulations, 0	Chapter V, F	- 11)	tion/Disconnectio	V				
	•		rs				\$ 30.00	
			urs and Regulations,				\$ 50.00	
			rs				\$ 5.00	
	0		urs				\$ 10.00	
Opt-out Charg	es (Per Rul	es and Reg	ulations, Chapter	II, Section H)				
One-	time setup (charge					\$ 150.00	
			- per month				\$ 45.00	
Non-	Standard S	ubsequent N	/leters Charge – p	er month			\$ 10.00	
Effective Janu	on 1 200	2 interest r	oto poid upop ro	turn of a don	ooit nor			
annum, comr	ounded ar	nually (ner	ate paid upon re Rules and Reg	ulations. Cha	apter V			
			e published in th					

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

CANCELLED September 16, 2020 Missouri Public Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE February 5, 2020 DATE EFFECTIVE April 2, 2020 ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

THE EMDI	DE DISTRICT		A NIV				
THE EMPT	KE DISTRICT	ELECTRIC COMP.	ANY				
P.S.C. Mo.	No.	5	Sec.	3	5th	Revised Sheet No	D. <u>5</u>
Canceling F	P.S.C. Mo. No	o. <u>5</u>	Sec.	3	4th	Revised Sheet No	o. <u>5</u>
For	ALL TERRIT	TORY					
			_	DIT ACTION FE			
			,	SCHEDULE CA			
AVAILABIL This so		ailable to any custor	ner requiring	the special servi	ices listed belov	٧.	
RATE:							
		for temporary serv B1d)				\$	25.00
		ient funds check c ons, Chapter V, A13				\$	20.00
		or trip to premises to napter V, F8)				\$	15.00
Recon	nection fee (p	per Rules and Regu mal business hours	ations, Chap	ter V, F11)		\$	30.00
	•	rmal business hour					50.00
Charge	e for meter re	ading (per Rules an	d Regulations	s. Chapter V. Se	ection A3)		
3	During nor	mal business hours					5.00
	Outside no	rmal business hour	3			\$	10.00
annum C5b), s	, compounde shall be equa ng in effect o	, 2003, interest rated annually (per Fall to the prime rate on the last business	Rules and R published in	egulations, Cha the Wall Street	pter V, Journal		

DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE DATE OF ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT E	LECTRIC COMPA	NY				
P.S.C. Mo. No.	5	Sec.	3	4 th	Revised Sheet N	o. <u>5</u>
Canceling P.S.C. Mo. No.	5	Sec.	3	3 rd	Revised Sheet N	lo5
For ALL TERRITO	RY					
		/ 170 J 1 CT 10 CT 1	OIT ACTION FE CHEDULE CA	ES		
AVAILABILITY:						
This schedule is availa	able to any custom	er requiring th	ne special servi	ces listed belo	w.	
RATE:						
Customer advance fo	r temporary service	e line (per R	ules and Requ	lations		
Chapter III, Section B	ld)				\$	25.00
Charge for insufficient	funds check (per	Rules and Re	egulations, Cha	pter V,		
A13)					\$	20.00
Customer charge for t						
and Regulations, Chap	oter V, F8)			•••••	\$	15.00
Reconnection fee (per	Rules and Regula	itions, Chapter	r V, F11)			
During norma Outside norm	al business hours				\$	30.00 50.00
					•	00.00
Charge for meter read During norma	ing (per Rules and il business hours	Regulations,	Chapter V, Sec	ction A3)	\$	5.00
Outside norm	al business hours				\$	10.00
Effective January 1, 2 annum, compounded C5b), shall be equal to as being in effect on plus 1%.	annually (per Ri o the prime rate p	ules and Reg ublished in th	gulations, Char le Wall Street	oter V, lournal		

CANCELLED April 1, 2013 Missouri Public Service Commission ER-2012-0345; YE-2013-0375

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007 December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. _____5 THE EMPIRE DISTRICT ELECTRIC COMPANY 3 3rd Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY No supplement to this tariff will be issued except Sec. 3 2nd Revised Sheet No. Which was issued 11-15-02 for the purpose of cancelling this tariff. CREDIT ACTION FEES SCHEDULE CA AVAILABILITY: This schedule is available to any customer requiring the special services listed below. RATE: Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d) 25.00 Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)..... 20.00 Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8) 15.00 Reconnection fee (per Rules and Regulations, Chapter V, F11) During normal business hours 30.00 Outside normal business hours 50.00 Charge for meter reading (per Rules and Regulations, Chapter V, Section A3) During normal business hours..... 5.00 Outside normal business hours 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



DATE OF ISSUE March 17, 2005 ISSUED BY David W. Gibson, Vice President, Joplin, MO DATE EFFECTIVE April 16, 2005

STÂTE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.(C. Mo. No	o. <u> </u>
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>3</u>	2nd Revised		
F ALL TERRITORY		Cancelling P.S.	C. Mo. No	o. <u>5</u>
ForALL TERRITORY No supplement to this tariff will be issued except	Sec. 3	1st Revised	Sheet No	o. 5
for the purpose of cancelling this tariff.	<u> </u>	Which was		09-26-01
CREDIT /	ACTION FEES	 	-:	
	DULE CA			! Dublio
			VIISS	juri Public
AVAILABILITY:		d balanı		
This schedule is available to any customer requiring the	special services listed	below.	RECT) N	OV 15 2002
RATE:		•		,
		Sa	n.i.o.o	Commissi
Customer advance for temporary service line (per Rules				نووا الللالات
Chapter III, Section B1d}		******************	\$	20.00
Charge for insufficient funds check (per Rules and Reg	•			8.00
V, A13)		*****************	\$	8.00
Customer charge for trip to premises to collect non-	payment fee (per			
Rules and Regulations, Chapter V, F8)			\$	13.00
	_			
Reconnection fee (per Rules and Regulations, Chapter \	/, F11)			25.00
During normal business hours				25.00 50.00
Outside normal business hours	***********************	***********	9	50.00
Charge for meter reading (per Rules and Regulations, C	hapter V, Section A3)		
During normal business hours			\$	5.00
Outside normal business hours		••••••••	\$	10.00
For the year ending December 31, 2002, the interest ra	ate shall be 9%.			
Effective January 1, 2003, interest rate paid upon re	turn of a deposit.			
per annum, compounded annually (per Rules and Regul				
C5b), shall be equal to the prime rate published in				
Journal as being in effect on the last business day of				

CANCELLED

MAR 2 7 2005

Service Commission

MISSOURI

Missouri Public Service Commission ER-02-424 FILED DEC 01 2002

DATE EFFECTIVE	Desemberato 200/23

prior year, plus 1%.

STA	TE OF MISSOURI, PUBLIC SERVICE COMMISS	SION P.S.C. M	o. No	5
THE	EMPIRE DISTRICT ELECTRIC COMPANY			
		Sec. <u>3 1st</u> Revised She	et No	5
		Cancelling P.S.C. M	o. No	5
For	ALL TERRITORY			
No su	pplement to this tariff will be issued except	Sec. <u>3</u> Original She		
for the	purpose of cancelling this tariff.	Which was issue		10-7-94
		OPERIT ACTION FEED	OUT	i Public
		CREDIT ACTION FEES Service SCHEDULE CA	9 GC	mmissio
۸۱/۸	II A BILLTV.	REC'D S	SEP	2 6 200
	ILABILITY: This schedule is available to any customer requ	viring the special services listed below		
	This schedule is available to any customer requ	ulting the special services listed below.		
RAT	E:			
	Customer advance for temporary service line (Chapter III, Section B1d)	per Rules and Regulations,	\$	20.00
	Charge for insufficient funds check (per Rules V, A13)	and Regulations, Chapter	\$	8.00
	Customer charge for trip to premises to coll Rules and Regulations, Chapter V, F8)	lect non-payment fee (per	\$	13.00
	Reconnection fee (per Rules and Regulations, (Chapter V, F11)		
			\$	25.00
	Outside normal business hours		\$	50.00
	Charge for meter reading (per Rules and Regula	ations, Chapter V, Section A3)		
		***************************************	\$	5.00
	Outside normal business hours		Ś	10.00



Interest rate paid upon return of a deposit, per annum, compounded

rannually (per Rules and Regulations, Chapter V, C5b)

Missouri Public Service Commission 0 1 - 2 9 9 FILED OCT 0 2 2001

9.0%

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DATE OF ISSUE	September 27, 2001	DATE EFFECTIVE
ISSUED BY David	W. Gibson, Vice President-Finance,	Japlin, MO

October 26; 200 lears

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			D C C A	da Al	o. 5	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.C. N	10. N	0	
THE EMPIRE DISTRICT ELECTRIC COMPANY						
	Sec.	3				
E. ALL TERRITORY			Cancelling P.S.C. N	lo. N	o	
For ALL TERRITORY	Coo		Davisod Ch.	4 1 1	_	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec.		Revised Sho Which was issu		0	
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AVAILABILITY:	annaial annia	aa Ka4	ad balani			
This schedule is available to any customer requiring the	special servic				no o	
RATE:			MO. PUBLIC SERVICE	CON	iv.	
Customer advance for temporary service line (per Rule Chapter III, Section B2c)	_		***************************************	\$	20.00	
Charge for insufficient funds check (per Rules and Re						
V, A13)			***************************************	\$	8.00	
Cuetomor obargo for trip to promiser to collect non	naumont for	Inor				
Customer charge for trip to premises to collect non- Rules and Regulations, Chapter V, F8)				ŝ	13.00	
noies and regulations, enables 4, 1 of				٧	13.00	,
Reconnection fee (per Rules and Regulations, Chapter V	/. F11)					
During normal business hours			***************************************	\$	25.00	
Outside normal business hours				\$	50.00	
Charge for meter reading (per Rules and Regulations, Cl	hapter V, Secti	ion A3	3)			
During normal business hours				\$	5.00	
Outside normal business hours		••••••		\$	10.00	
Interest rate paid upon return of a deposit, per ann	num, compour	nded				
annually (per Rules and Regulations, Chapter V, C46)			***************************************		9.0%	

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OCT 0 2 2001 157 R5 5 Public Service Commission MISSOURI

FEB - 9 1995

MISSOURI Public Service Commission

DATE OF ISSUE October 7, 1994 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO DATE EFFECTIVE ____February 9, 1995

THE EMPIRE	DISTRIC	T ELECT	RIC COM	1PANY									
P.S.C. Mo. N	0.		5			Sec.	3		4th	Rev	ised She	eet No.	6
Canceling P.:	S.C. Mo.	No.	5		_	Sec.	3		3rd	Rev	ised She	eet No.	6
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AVAILABILIT	Y:												
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_	ED 1							0	\$ 74			30	92
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	CELLED per 16, 2020	ı											

DATE OF ISSUE June 27, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

FILED

Missouri Public

Service Commission

JE-2018-0169

Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

P.S.C. Mo. No.	5	Sec.	<u> </u>	3 rd	Revised Sheet No.	6
Canceling P.S.C. Mo. N	√o. <u> </u>	Sec.	3	2 nd	Revised Sheet No.	6
ForALL TERR	ITORY					

RESERVED FOR FUTURE USE

CANCELLED July 27, 2018 Missouri Public Service Commission JE-2018-0169

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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September 29, 2010

September 10, 2010

2010 FILED
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	3	2 nd	Revised Sheet No.	
Canceling P.S.C. Mo. No.	5	Sec.	3	1st	Revised Sheet No.	
ForALL TERRITOR	RY					
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including service to cus shall be the Company's supervision, engineering support the actual wor allocation percentages	stomer-owned of a s estimate of a ng, transportati k performed. determined fro ork, including d	equipment. The pplicable mater ion, material had the amount of the properties of the	ne customer sha erial, labor and in mandling, admin of the indirect co experience. A c	all be billed all ndirect costs. istrative costs, osts is derived copy of the Cor	n its tariffs and rate scheducosts for this work. Such condition in a line in the costs are comprised and payroll-related costs by application of unit cost in pany's estimate of the cost to the customer upon required.	osts ed of that s or st of
The Company will prov bases that meet Empire the Application for Su describes the terms of	e's standards for rge Suppressor f the service. A opressor, Meter	or Meter Treated or Service, sho A 10 year warn r-Treater, Inc.	er installation. Town as tariff she ranty, shown or	he customer water to the customer water to the customer to the customer to the customer to the customer water to the customer to the customer water water to the customer water	omers with 150 and/or 200 a vill agree to the terms shown alle OS – MT. This applica 9, is supplied by the comp e replaced every ten (10) ye	n on ation pany
dryers, refrigerators, e	ct. from power	rline disturban	ice caused by	a transient vo	motor driven such as wash litage/surge current. Electrons. See "the warranty" for detail	onic
The charge shall be					\$7.00 per month	

See application section 3, sheet 7. See warranty section 3, sheet 8 and 9.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007 December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY 3 1st Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** No supplement to this tariff will be issued except Original Sheet No. -for the purpose of cancelling this tariff. Which was issued 11-3-95 OTHER SALES AND SERVICES SCHEDULE OS AVAILABILITY: This schedule is available to any customer requiring the special services listed below. CHARGES: The Company will provide other sales and services not provided for elsewhere in its tariffs and rate schedules, including service to customer-owned equipment. The customer shall be billed all costs for this work. Such costs shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll-related costs that support the actual work performed. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of performance of the work, including direct and indirect costs, shall be furnished to the customer upon request, prior to performance of the work. METER TREATER: The Company will provide a surge suppressor service to qualified residential customers with 150 and/or 200 amp bases that meet Empire's standards for Meter Treater installation. The customer will agree to the terms shown on the Application for Surge Suppressor Service, shown as tariff sheet 7, Schedule OS - MT. This application describes the terms of the service. A 10 year warranty, shown on page 8 and 9, is supplied by the company providing the surge suppressor, Meter-Treater, Inc. The surge protector unit will be replaced every ten (10) years in order for this warranty to remain in effect. The surge protector warranty covers damage to residential appliances that are motor driven such as washers, dryers, refrigerators, ect. from powerline disturbance caused by a transient voltage/surge current. Electronic equipment is excluded from warranty as well as bodily injury or structural damages. See "the warranty" for details.

The charge shall be\$7.00 per month.

See application section 3, sheet 7. See warranty section 3, sheet 8 and 9.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



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O	THER SALES AND SERVICES SCHEDULE OS	RECEIVED
No supplement to this tariff will be issued except -for the purpose of cancelling this tariff.	Sec	Revised Sheet No. Which was issued
For ALL TERRITORY	Sec. <u>3</u>	Original Sheet No. 6 Cancelling P.S.C. Mo. No.
THE EMPIRE DISTRICT ELECTRIC COMPANY		
STATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION	P.S.C. Mo. No <u>5</u>

This schedule is available to any customer requiring the special services listed below.

MISSOURI **Public Service Commission**

CHARGES:

The Company will provide other sales and services not provided for elsewhere in its tariffs and rate schedules, including service to customer-owned equipment. The customer shall be billed all costs for this work. Such costs shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll-related costs that support the actual work performed. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of performance of the work, including direct and indirect costs, shall be furnished to the customer upon request, prior to performance of the work.

CANCELLED

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NOV 15 1995 95 - 27 9 MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE November 15, 1995

P.S.C. Mo. No5	Sec. <u>3</u>	_3rd	_Revised Sheet No.	7
Canceling P.S.C. Mo. No. 5	Sec. <u>3</u>	<u>2nd</u>	_Revised Sheet No.	7
For ALL TERRITORY				
LIGHT EMITT	REET LIGHTING SE ING DIODE (LED) TA EDULE SPL-LED			

MUNICIPALITY OWNERSHIP:

THE EMPIRE DISTRICT ELECTRIC COMPANY

If the Municipality owns the LED Street Lighting System, the Company will furnish electric energy, inspect LED street lights, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, conductors, or fixtures shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate, and maintain LED street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned LED street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such LED street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

MINIMUM:

The total annual net amount of the Annual LED Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve (12) times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

- 1. All fixtures shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- 2. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE June 27, 2018 DATE EFFECTIVE July 27, 2018

P.S.C. Mo. No.	5	Sec.	3	2 nd	Revised Sheet No.	
Canceling P.S.C. Mo. No	5	Sec.	3	1 st	Revised Sheet No.	7
For ALL TERRITO	ORY					
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RESERVED FOR FUTURE USE

CANCELLED July 27, 2018 Missouri Public Service Commission JE-2018-0169

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

THE EMPIRE DISTRICT ELI	ECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	3	1 st	Revised Sheet No.	
Canceling P.S.C. Mo. No	5	Sec.	3		Original Sheet No.	
ForALL TERRITOR	Y					
			ALES AND SE			
METER	TREATER APP	PLICATION /AG	REEMENT FO	R SURGE SU	PPRESSOR SERVICE	
Name:						
Location of Surge Suppress	or Service:					
Mailing Address for billing pu	urposes:					
Account Number:						
Directions to home:						
However, if customer termin to the charges remaining in removal fee for termination terms and conditions as Emp. The meter based so the surgestance of the surgestan	n the initial two and the surge pire may estab urge suppresse aim, Meter Tre suppressor suf ty and the sup ire is not offer which may be	relve (12) month e suppressor se plish. or is covered by eater, Inc. must ffers damage, E ppressor replace ring any expres e damaged as th	an express made given notice impire will replacement describes or implied was result of a fat	the initial twel provided on a anufacturer's we of connected ace the surge sed above are warranties with illure of the sur	live (12) month period, their month to month basis pur arranty found on Section 3, equipment damage within suppressor at no charge to the only warranties to whe respect to the surge suppressor. Empire male	page 8 and 9. five days at 1-the customer, ich the surgerressor or any
				Custon	ner Signature	
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DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 28, 2006

DATE EFFECTIVE

January 27, 2007

December 14, 2007





THE EMPIRE DISTRICT ELECTRIC COMPANY				
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec 3	Original	Sheet No.	7
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For ALL TERRITORY		5	01 111	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	Revised	Sheet No ssued	
AND CONTROL METERS AND CONTROL OF			ssueu	
	S AND SERVICES ULE OS - MT	5		
METER TREATER APPLICATION /AGRE	EMENT FOR SUR	GE SUPPRESSOR SI	ERVICE	
Name:				
Location of Surge Suppressor Service:				
Mailing Address for billing purposes:				
Account Number:				
Directions to home:				
The undersigned customer requests The Empire Di			suppressor serv	ice at th
to pay Empire for the surge suppressor service for a minimum suppressor. Service may be terminated at any time, by either customer terminates this service within the initial twelve (12 charges remaining in the initial twelve (12) month period. After for termination and the surge suppressor service shall be presented to the surge suppressor service.	strict Electric Com ed by the installation of twelve (12) mon customer or Empire 2) month period, contract the initial twelve	pany to furnish surge on of the surge suppre ths, commencing with e, upon thirty (30) days sustomer shall incur a (12) month period, the	essor. The custom the installation of s written notice. He a removal fee eq ere shall be no re	ner agree the surg lowever, ual to the moval fe
The undersigned customer requests The Empire Di above-specified location Empire's acceptance shall be evidence to pay Empire for the surge suppressor service for a minimum suppressor. Service may be terminated at any time, by either customer terminates this service within the initial twelve (12 charges remaining in the initial twelve (12) month period. After for termination and the surge suppressor service shall be produced to conditions as Empire may establish. The meter based surge suppressor is covered by an If you believe you have a claim, Meter Treater, Inc. must be 800-638-3788. If the surge suppressor suffers damage, Empire manufacturer's warranty and the suppressor replacements suppressor is subject. Empire is not offering any expressor customer owned equipment which may be damaged as the rewarranty of merchant ability and there is no warranty that the suppressor is not that the suppressor is subject.	strict Electric Com ted by the installation of twelve (12) mon customer or Empire 2) month period, contract the initial twelve provided on a mor express manufacture given notice of contract will replace the tent described about implied warrantices	pany to furnish surge on of the surge suppreths, commencing with e, upon thirty (30) days sustomer shall incur a (12) month period, then the month basis put arer's warranty found on ected equipment days urge suppressor at rove are the only warres with respect to the the surge suppressor	essor. The custom the installation of swritten notice. He removal fee equere shall be no resursuant to such the consection 3, paginage within five no charge to the ranties to which e surge suppresser. Empire makes	the surget the surget lowever, ual to the moval fearms and a sea and a sea and a sea a sea and a
above-specified location Empire's acceptance shall be evidence to pay Empire for the surge suppressor service for a minimum suppressor. Service may be terminated at any time, by either customer terminates this service within the initial twelve (12 charges remaining in the initial twelve (12) month period. After for termination and the surge suppressor service shall be productions as Empire may establish. The meter based surge suppressor is covered by an If you believe you have a claim, Meter Treater, Inc. must be 800-638-3788. If the surge suppressor suffers damage, Empire manufacturer's warranty and the suppressor replacement suppressor is subject. Empire is not offering any express of customer owned equipment which may be damaged as the results.	strict Electric Comed by the installation of twelve (12) monoustomer or Empire 2) month period, control the initial twelve provided on a more express manufacture will replace the ent described about implied warranties esult of a failure of urge suppressor will	pany to furnish surge on of the surge suppreths, commencing with e, upon thirty (30) days sustomer shall incur a (12) month period, then the month basis put arer's warranty found on ected equipment days urge suppressor at rove are the only warres with respect to the the surge suppressor	essor. The custom the installation of swritten notice. He removal fee equere shall be no resursuant to such the consection 3, paginage within five no charge to the ranties to which e surge suppresser. Empire makes	the surgest the surgest to the surgest to the moval fearms and the surgest the surgest for or ar

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



P.S.C. Mo. No	5	Sec.	3	2 nd	Revised Sheet No.	8
Canceling P.S.C. Mo. No.	5	Sec.	3	1 st	Revised Sheet No.	8
For ALL TERRITORY						

RESERVED FOR FUTURE USE

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ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

September 10, 2010

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For ALL TERRITOR	RY						
Canceling P.S.C. Mo. No.	5	Sec.	3		Original Sheet No.	8	
P.S.C. Mo. No.	5	Sec.	3	1 st	Revised Sheet No.	8	
THE EMPIRE DISTRICT EL	ECTRIC COM	IPANY					

METER TREATER INC. 10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY FOR SINGLE PHASE METER BASED AND HARDWIRE PRODUCTS

THIS WARRANTY covers consequential damages to standard residential equipment, as defined herein, as a result of a powerline disturbance. The Warranty shall be valid for a period of ten (10) years from the date of purchase and must be purchased at the onset of any purchase of lease. It cannot be purchased after the device is placed in service. The terms of this Warranty explicitly incorporate the terms of the Standard Limited Hardware Warranty except to the extent the latter are inconsistent herewith; in such event the terms of this extended warranty shall apply. The Warranty is transferable to the original installed premises customer, and subsequent customer of record at the installed premises only, and may be relied on or enforced by such customer. It is not transferable to any subsequent purchaser. Removal of Meter-Treater, Inc.'s name plate from the product will void this Warranty in its entirety. Improper installation, misuse, operation of product exceeding Meter-Treater, Inc.'s specifications, overhaul or modification of the product by other than Meter-Treater., Inc. or it's authorized service center will also void this Warranty in its entirety. Meter-Treater, Inc shall be the sole judge of failure.

WARRANTY APPLICATION AND PROCEDURES FOR SUBMITTING A WARRANTY CLAIM

If a transient voltage/surge current should pass through the Meter-Treater, Inc.'s meter based adapter causing it to fail and causing consequential damages to standard residential equipment or residential appliances located inside a single family residence, the following procedures will apply:

A. Definition of Standard Residential Equipment:

Examples of standard residential equipment include washers, dryers, refrigerators or other major appliances that are motor driven or mechanical in nature.

All standard residential equipment and residential fixtures must be plugged into a properly grounded outlet and must be operated in accordance with reasonable specifications determined by Meter-Treater, Inc., including installation and operational specifications as established by applicable codes such as NEC or CEC, in order for this Warranty to cover any damages thereto. The residence must also meet current local and national electric codes.

B. Claims Procedure:

If you believe you have a claim, Meter-Treater, Inc. must be given notice of connected equipment damaged within five (5) working days. At that time, a claim form will be forwarded to the claimant, which must be completed and filed within thirty (30) days. The claim form should be completed in its entirety and returned along with the failed surge suppression device. Further, a detailed description of the nature and extent of the repairs done and all damage which occurred should be attached to the claim form. If the repair has not been done at the time of the claim form is submitted, you must send an estimate of the needed repairs with the claim form. The electric utility company, electrician, Meter-Treater, Inc. or the authorized representative of Meter-Treater, Inc. reserves the right to inspect the damaged equipment parts, as well as the installation location. Damaged parts must remain available for inspection until the claim is finalized.

C. Payment on Claim:

Upon determination that you are entitled to compensation, you will either be given the fair market value of the damaged equipment immediately preceding the failure, reimbursed for repairs, or paid the cost of estimated repairs. The foregoing shall be at the election of Meter-Treater, Inc.

Upon receipt of a failed meter based surge protector, a replacement or repaired unit will be provided.

DATE OF ISSUE <u>December 28, 2006</u>
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007 December 14, 2007

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September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. ____ THE EMPIRE DISTRICT ELECTRIC COMPANY 3 Original Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** No supplement to this tariff will be issued except Revised Sheet No. Which was issued for the purpose of cancelling this tariff. OTHER SALES AND SERVICES SCHEDULE OS - MT

METER TREATER INC. 10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY FOR SINGLE PHASE METER BASED AND HARDWIRE PRODUCTS

THIS WARRANTY covers consequential damages to standard residential equipment, as defined herein, as a result of a powerline disturbance. The Warranty shall be valid for a period of ten (10) years from the date of purchase and must be purchased at the onset of any purchase of lease. It cannot be purchased after the device is placed in service. The terms of this Warranty explicitly incorporate the terms of the Standard Limited Hardware Warranty except to the extent the latter are inconsistent herewith; in such event the terms of this extended warranty shall apply. The Warranty is transferable to the original installed premises customer, and subsequent customer of record at the installed premises only, and may be relied on or enforced by such customer. It is not transferable to any subsequent purchaser. Removal of Meter-Treater, Inc.'s name plate from the product will void this Warranty in its entirety. Improper installation, misuse, operation of product exceeding Meter-Treater, Inc.'s specifications, overhaul or modification of the product by other than Meter-Treater., Inc. or it's authorized service center will also void this Warranty in its entirety. Meter-Treater, Inc shall be the sole judge of failure.

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C. Payment on Claim:

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Upon receipt of a failed meter based surge protector, a replacement or repaired unit will be provided.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



DATE OF ISSUE March 17, 2005 ISSUED BY David W. Gibson, Vice President, Joplin, MO DATE EFFECTIVE April 16, 2005

P.S.C. Mo. No.	5	Sec.	3	2 nd	Revised Sheet No.	9
Canceling P.S.C. Mo. No.	o. <u> </u>	Sec.	3	1 st	Revised Sheet No.	9
ForALL TERRIT	ORY					

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September 10, 2010

FILED Missouri Public Service Commission ER-2010-0130; YE-2011-0092

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For ALL TERRITO	ORY					
Canceling P.S.C. Mo. No.	5	Sec.	3	-	Original Sheet No.	9
P.S.C. Mo. No.	5	Sec.	3	1 st	Revised Sheet No.	9
THE EMPIRE DISTRICT E	ELECTRIC COM	PANY				

METER TREATER INC. 10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY FOR SINGLE PHASE METER BASED AND HARDWIRE PRODUCTS (CONTINUED)

EXCLUSIONS

This Warranty excludes all "electronic equipment" as same is covered under a separate point of use device and warrany therewith, any secondary consequential damages as a result of failure of the standard residential equipment, bodily injury to persons, defects caused be or damages resulting from improper installation or unauthorized repair, misuse or alteration of the product, operation of the product under conditions exceeding Meter-Treater, Inc.'s specification, such as continuous, steady overvoltages as a result of power delivery system flaws, any structural or electrical damage to the facility where the device is installed or negligence in use of the product.

LIMITATION OF LIABILITY

Meter-Treater, Inc.'s liability will not exceed \$5,000 to any one (1) specific device or appliance, per occurrence, with a maximum or \$1,000,000 in the aggregate over the life of this Warranty. Meter-Treater, Inc.'s sole liability and the customer's sole remedy for failure of this product to perform as warranted shall be limited to the repair or replacement thereof at Meter-Treater, Inc. located at 1349 S. Killian Dr., Lake Park, Florida 33403, or its authorized service center, transportation prepaid.

THERE ARE NO OTHER WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE OF THIS EXTENDED WARRANTY, AND TO THE FULL EXTENT PERMITTED BY LAW, ANY AND ALL IMPLIED WARRANTIES, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR ARISING FROM ANY COURSE OF DEALING OR USAGE OF TRADE, ARE HEREBY EXPRESSLY DISCLAIMED AND EXCLUDED, AS WELL AS OTHER OBLIGATIONS OR LIABILITIES ON THE PART OF METER-TREATER, INC., ITS AGENTS, REPRESENTATIVES, DISTRIBUTORS OR DESIGNATES NOT OTHERWISE EXPRESSLY COVERED UNDER THIS WARRANTY.

DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 28, 2006

DATE EFFECTIVE

January 27, 2007 December 14, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 3 Original Sheet No. 9 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. OTHER SALES AND SERVICES SCHEDULE OS - MT

METER TREATER INC. 10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY FOR SINGLE PHASE METER BASED AND HARDWIRE PRODUCTS (CONTINUED)

EXCLUSIONS

This Warranty excludes all "electronic equipment" as same is covered under a separate point of use device and warrany therewith, any secondary consequential damages as a result of failure of the standard residential equipment, bodily injury to persons, defects caused be or damages resulting from improper installation or unauthorized repair, misuse or alteration of the product, operation of the product under conditions exceeding Meter-Treater, Inc.'s specification, such as continuous, steady over-voltages as a result of power delivery system flaws, any structural or electrical damage to the facility where the device is installed or negligence in use of the product.

LIMITATION OF LIABILITY

Meter-Treater, Inc.'s liability will not exceed \$5,000 to any one (1) specific device or appliance, per occurrence, with a maximum or \$1,000,000 in the aggregate over the life of this Warranty. Meter-Treater, Inc.'s sole liability and the customer's sole remedy for failure of this product to perform as warranted shall be limited to the repair or replacement thereof at Meter-Treater, Inc. located at 1349 S. Killian Dr., Lake Park, Florida 33403, or its authorized service center, transportation prepaid.

THERE ARE NO OTHER WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE OF THIS EXTENDED WARRANTY, AND TO THE FULL EXTENT PERMITTED BY LAW, ANY AND ALL IMPLIED WARRANTIES, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR ARISING FROM ANY COURSE OF DEALING OR USAGE OF TRADE, ARE HEREBY EXPRESSLY DISCLAIMED AND EXCLUDED, AS WELL AS OTHER OBLIGATIONS OR LIABILITIES ON THE PART OF METER-TREATER, INC., ITS AGENTS, REPRESENTATIVES, DISTRIBUTORS OR DESIGNATES NOT OTHERWISE EXPRESSLY COVERED UNDER THIS WARRANTY.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE

April 16, 2005

	SPECIAL	OR EXCESS FA	ACILITIES		
ForALL TERRITORY					
Canceling P.S.C. Mo. No5_	Sec.	4	3 rd	Revised Sheet No.	1_
P.S.C. Mo. No5	Sec.	4	4 th	Revised Sheet No.	1_
THE EMPIRE DISTRICT ELECTRIC CO	DIVIPAINT				

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedules, under the following conditions:

- If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
- If the Customer's use of welding or other equipment characterized by fluctuating or severe demand necessitates the installation of additional or increased facilities in order to serve such Customer, or
- If the Customer utilizes the Company's service for the operation of X-ray equipment, or
- If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

IF EMPIRE DICTRICT EL FOTDIC COMPANY

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1.25% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 28, 2006

DATE EFFECTIVE

January 27, 2007

December 14, 2007

CANCELLED September 16, 2020

Missouri Public Service Commission

	KCESS FACILITIES HER XC Public Sarvice Communication
for the purpose of cancelling this tariff.	Which was issued 95 10-24-86
No supplement to this tariff will be issued except	Sec. 4 2nd Revised Sheet No. 1
For ALL TERRITORY	KECEIVED -
	Sec. 4 3rd Revised Sheet No. 1 Cancelling P.S.C. Mg. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5_

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedules, under the following conditions:

- 1. If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
- 2. If the Customer's use of welding or other equipment characterized by fluctuating or severe demand necessitates the installation of additional or increased facilities in order to serve such Customer, or
- 3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or
- 4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

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If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

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Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

	CESS FACILITIES REGEIVED	
	Sec. 4 lst Revised Sheet No. 1 Which was issued 3-21-84	
For ALL TERRITORY	Cancelling P.S.C.Mo.No. 5	
The Empire District Electric Company	Original Sec. 4 2nd Revised Sheet Na. 1	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5	

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular provisions and the following conditions:

lar rate schedules, under the following conditions:

1. If the Customer requires the Company to maintain distribution transformer capacity in excess of the reasonably required for the Customer's service, or requires multiple transformer tr

 If the Customer's use of welding or other equipment characterized necessitates the installation of additional or increased facilities or

3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or

4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1.5% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1.5% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1.5% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

CANCELLED

DEC 12 DS 1 BY Service Commissi Sublic Service Commissi

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NOV 4 1986 8 4 - >0 4 **Public Service Commiss**ion

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

he Empire District Electric Company	Sec 4	. 1st . Original Sheet No 1
		Revised Cancelling P.S.C. Mo. No 5
or ALL TERRITORY	Sec4	~
	EXCESS FACILITIES IDER XC	MAR 2 : 1884
APPLICATION: The applicable provisions of this rider will apply in amend following conditions: 1. If the Customer requires the Company to maintain distril Customer's service, or requires multiple transformer instal 2. If the Customer's use of welding or other equipment ch	bution transformer capa liations on a single mete	ecity in ABUDITAS ASSISTANCE COMMISSISTER
of additional or increased facilities in order to serve such (3. If the Customer utilizes the Company's service for the opt 4. If the Customer requires the Company to install and mair Company for the Customer's rate or service classification.	Customer, or eration of X-ray equipm ntain other special or ad	nent, or
SPECIAL OR EXCESS FACILITIES: If the Company, for the service of the Customer, is requirating numerically greater than 150% of the Customer's high with the Customer's request, or if necessitated by the operanded monthly charge of 1%% of such excess investment by	est demand during the y sting characteristics of	year ended with the current month, in accordant
If the Company, for the service of the Customer, is required single primary metered service, the Customer will pay an formers or transformer banks and primary distribution to string costs in excess of those provided for in the rate.	added monthly charge	of 11/1% of the investment in the multiple train
If the Company, for the service of the Customer, is required provided by the Company for the Customer's rate or service such excess investment by the Company.		
X-RAY EQUIPMENT: Where service is supplied for the operation of X-ray equipment will tomer's demand.		
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NOV 4 19	986	
BY JEND S.	MMISSION N	
+ A portion of this rate is subject to refund if a final, nor Court of the Twenty Ninth Judicial Circuit in its Case Nithe Missouri Public Service Commission in its Case Numb	umber CV183-737CC ar	
Any amount subject to refund will to the Company's authorized overa by the Commission in Case No. ER-	all rate of re	

+INDICATES NEW RATE OR TEXT

DATE EFFECTIVE

DATE OF ISSUE ... MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

e Empire District Electric Company	Sec 4	Original Sheet No 1
• •		Revised ncelling P.S.C. Mo. No.
ALL TERRITORY	Sec	Original) Steem E WE WE NOT IN THE MINISTREE OF THE WAS ISSUED.
SPECIAL OR EXCES	SS FACILITIES	JUN 22 (983
APPLICATION: The applicable provisions of this rider will apply in amendment	to the regular provisions o	MISSOURI
following conditions: 1. If the Customer requires the Company to maintain distribution Customer's service, or requires multiple transformer installations 2. If the Customer's use of welding or other equipment character of additional or increased facilities in order to serve such Custom 3. If the Customer utilizes the Company's service for the operation 4. If the Customer requires the Company to install and maintain or Company for the Customer's rate or service classification.	s on a single meter, or rized by fluctuating or seve ner, or n of X-ray equipment, or	ere demand necessitates the installation
SPECIAL OR EXCESS FACILITIES: If the Company, for the service of the Customer, is required to rating numerically greater than 150% of the Customer's highest den with the Customer's request, or if necessitated by the operating c added monthly charge of 1½% of such excess investment by the Co	nand during the year ended haracteristics of Customer'	with the current month, in accordance
If the Company, for the service of the Customer, is required to insingle primary metered service, the Customer will pay an added formers or transformer banks and primary distribution to same, sting costs in excess of those provided for in the rate.	monthly charge of 11/2% o	of the investment in the multiple trans-
If the Company, for the service of the Customer, is required to ins provided by the Company for the Customer's rate or service classifi such excess investment by the Company.		
X-RAY EQUIPMENT: Where service is supplied for the operation of X-ray equipment, a based upon the connected load, the X-ray equipment will be excitomer's demand.		
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BY L	HE SERVICE COMMISSING	0 μ
		FILED
		AUG 1 - 1983
		82-40
		Public Service Commission

DATE OF ISSUE JUNE 22, 1983 DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	4	11 th	Revised Sheet No.	2
Canceling P.S.C. Mo. No.	5	Sec.	4	10 th	Revised Sheet No.	2
ForALL TERRITOR	₹Y					

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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

December 14, 2007

	EEN POWER SCHEDULE ER EGP
No supplement to this tariff will be issued except or the purpose of cancelling this tariff.	Sec. 4 9 th Revised Sheet No. 2 Which was issued 08-29-03
ForALL TERRITORY	Sec. 4 10 th Revised Sheet No. 2 Cancelling P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Con 4 10th Project Chart No. 0
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

development of renewable energy

AVAILABILITY:

This schedule is available to customers receiving service under any of Company's electric rate schedules, who voluntarily sign an Experimental Green Power (EGP) service application and agreement in order to support alternative renewable (Green Power) resources, such as wind, solar or biomass. This experimental program may be discontinued any time after two years from the effective date below, subject to notification by the company.

APPLICATION:

A customer that requests EGP service will pay an additional amount for Green Power, which represents Company's additional cost of supplying Green Power. Company in turn will purchase the agreed upon amount of energy from suppliers who generate power from environmentally friendly or Green Power sources such as wind, solar or biomass. Company reserves the right to limit the amount of power provided to individual customers under this tariff. This tariff does not constitute a committment by Company to acquire or construct additional Green Power resources should Green Power subscriptions exceed available supply.

GREEN POWER RATES:

Blocks of 100 kWh can be purchased by a customer to be supplied using Green Power from listed sources. The charge for each block purchased, which is in addition to their charges for electric service, is shown below.

Source	Block size	Additional \$ per month,
		per block
Wind	100 kWh per month	\$3.50 *

^{*}This is an estimated cost. Customers will be notified and offered the opportunity to withdraw from the program, if the actual charge will exceed this amount. Once the actual charge is known, the Company will file a revised tariff sheet identifying this amount.

TERMS AND CONDITIONS:

- 1. Participating customers agree to purchase Green Power for a minimum of 12 consecutive months, beginning after June 1, 2005 if the below participation requirements are met. After the initial term of 12 consecutive months, the customer may withdraw from this tariff with one month written notice.
- 2. Customers may subscribe for blocks of Green Power, up to the minimum monthly usage established during the previous 12 months, rounded down to the nearest 100 kWh. Customers that consume less energy in a month than that to which they have subscribed will still be charged for the subscribed Green Power.
- 3. Energy purchased by Company from a Green Power source in a given month may be applied to block commitments in another month. If Company's annual energy purchases from Green Power sources is not sufficient to meet annual commitment levels, Company will refund to each participating customer, following the anniversary date of the effective date shown below, an amount equal to the authorized additional \$ per kWh Green Power rate multiplied by the pro rata difference between the actual Green Power energy delivered and the Green Power energy customers committed to purchase.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE EFFECTIVE April 3, 2004

DATE OF ISSUE	<u>Marcn</u>	14, 2004		
ISSUED BY David W.	Gibson,	Vice President,	Joplin, MO	

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

		P.S.	C. Mo. No.	5
Mis	souri f	Public -		
Sec.	4 9 th	Revised	Sheet No.	2
5=0t5	Car	ngelling R.Ş.	C. Mo. No.	5
RECTO	AUG 2	9 2003	.C. Mo. No.	
Sec.	4 8 th	Revised	Sheet No.	2
Servic	e Com	Which was	issued 11-	15-02

For	ALL TERRITORY
No su	upplement to this tariff will be issued excep
for th	ne purpose of cancelling this tariff.

EXPERIMENTAL GREEN POWER SCHEDULE
RIDER EGP

PURPOSE:

This experimental program is designed to provide our customers with the opportunity to support the use and development of renewable energy

AVAILABILITY:

This schedule is available to customers receiving service under any of Company's electric rate schedules, who voluntarily sign an Experimental Green Power (EGP) service application and agreement in order to support alternative renewable (Green Power) resources, such as wind, solar or biomass. This experimental program may be discontinued any time after two years from the effective date below, subject to notification by the company.

APPLICATION:

A customer that requests EGP service will pay an additional amount for Green Power, which represents Company's additional cost of supplying Green Power. Company in turn will purchase the agreed upon amount of energy from suppliers who generate power from environmentally friendly or Green Power sources such as wind, solar or biomass. Company reserves the right to limit the amount of power provided to individual customers under this tariff. This tariff does not constitute a committeent by Company to acquire or construct additional Green Power resources should Green Power subscriptions exceed available supply.

GREEN POWER RATES:

Blocks of 100 kWh can be purchased by a customer to be supplied using Green Power from listed sources. The charge for each block purchased, which is in addition to their charges for electric service, is shown below.

Source	Block size	Additional \$ per month, per block
Wind	100 kWh per month	\$3.50 *

^{*}This is an estimated cost. Customers will be notified and offered the opportunity to withdraw from the program, if the actual charge will exceed this amount. Once the actual charge is known, the Company will file a revised tariff sheet identifying this amount.

TERMS AND CONDITIONS:

- Participating customers agree to purchase Green Power for a minimum of 12 consecutive months, beginning after May 1, 2004, if the below participation requirements are met. After the initial term of 12 consecutive months, the customer may withdraw from this tariff with one month written notice.
- 2. Customers may subscribe for blocks of Green Power, up to the minimum monthly usage established during the previous 12 months, rounded down to the nearest 100 kWh. Customers that consume less energy in a month than that to which they have subscribed will still be charged for the subscribed Green Power.
- 3. Energy purchased by Company from a Green Power source in a given month may be applied to block commitments in another month. If Company's annual energy purchases from Green Power sources is not sufficient to meet annual commitment levels, Company will refund to each participating customer, following the anniversary date of the effective date shown below, an amount equal to the authorized additional \$ per kWh Green Power rate multiplied by the pro rata difference between the actual Green Power energy delivered and the Green Power energy customers committed to purchase.

CANCELLED

Missouri Public Service Commission

APR 0 3 2004

FILED SEP 28 2003

DATE OF ISSUE	August 29, 2003	Public Service Commission MISSOURIFFECTIVE	September 28, 2003	
ISSUED BY David W.	Gibson, Vice President,	Joplin, MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 4 8th Revised Sheet No. 2
	Canceling P.S.C. Mo. No5
ForALL TERRITORY	
No supplement to this tariff will be issued except	Sec. 4 7th Revised Sheet No. 2
For the purpose of canceling this tariff.	Which was issued 09-26-01

Missouri Public

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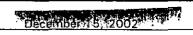
SEP 2 8 2003 OLD Commission MISSOURI

> Missouri Public Service Commission ER-02-424 FILED DEC 01 2002

DATE OF ISSUE November 15, 2002

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo.	No.		5
THE EMPIRE DISTRICT ELECTRIC COMPANY								
	Sec.	4		Revised	Sheet			2
ForALL TERRITORY			Car	nceling P.S	.C. Mo.	No.		5
No supplement to this tariff will be issued except	Sec.	4_	6th	Revised	Sheet	No.		2
For the purpose of canceling this tariff.				Which was	sissued		07-21-	97
INTERII	M ENERGY CHAF	RGE		Mis Service	ssour e Co	P	ublic	`n
	TUDENTIEC							
APPLICATION:				REC'D	SEP	2	6 200	JT
This Interim Energy Charge Rider is applicable to all e unmetered, subject to the jurisdiction of the Missour rate schedule. The revenue from this rider will be co the terms ordered in Case No. ER-2001-299.	i Public Service C	ommis	sion (f	VIPSC) as r	eflected	sep	arately (on eac
RATE:								
In addition to the charges which Empire makes for el the following amount will be added:	ectric service set	forth i	n its a	ipproved ai	nd effect	tive :	rate sch	edules
Per kwh		• • • • • • • • • • • • • • • • • • • •	\$.0	054				
CONDITIONS:								
This interim rider shall be in effect from October 2, 2 true-up audit will determine if any portion of the reve for fuel and purchased power during the interim periexcess, if any, above the greater of the actual or the effect on the day the IEC expires and will be applied actual and prudently incurred costs for fuel and purchamount.	enues collected e od, and refunds, base, plus intere to any amount t	xceed if warr est. Into o be re	Empire anted terest funded	e's actual a will be issu will be equ d. No refu	ind prudi led. Em lal to the nd will b	ently pire prir e ma	incurre shall ret me rate ade if Er	d cost und thin in npire's
Such refunds, if any, shall be based upon the billing refund will appear as a one-time credit on the custor		omer to	whic	h these an	nounts w	ere/	applied.	Any
CAN	CELLED	2						

Missouri Public Service Commission 0 1 - 2 9 9 FILED OCT 0 2 2001

	219		October 26, 2001
DATE OF ISSUE	September 27, 2001	DATE EFFECTIVE	October 26, 2001
ISSUED BY David V	V. Gibson, Vice President-Financ	e, Joplin, MO	OCT 8 9 2001

OCT 0 2 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 4 6th Revised Sheet No. 2 Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 4 5th Revised Sheet No. 2 Which was issued 08-02-94
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DATE OF ISSUEJuly	/ 85 , 1 <u>9</u> 97	DATE EF	FECTIVE	July 28, 1997	
ISSUED BY R.B. FANCHER	, Vice President-Fir	nance, Joplin, MO			

	OF MISSOURI, PUBLIC SERVICE COMMISSION				•	S.C. Mo.	10.	5
THE EN	MPIRE DISTRICT ELECTRIC COMPANY	_	_					•
		Sec.	_4_		Revised	Sheet I S.C. Mo. I		
For	ALL TERRITORY			Can	cenning r	.S.C. WIO.	140.	
	ement to this tariff will be issued except	Sec.	4	<u>4th</u>	Devised		No.	2
or the p	urpose of cancelling this tariff.				Mahw	s issued	<u> </u>	08-20 - 90_
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					REIL	*** TINIA		
Th line APPLIC Th	ABILITY: is rider will be available to churches and public schools es of the Company. CATION: is rider will apply to the Company's regular rate s							
Th line APPLIC Th	ABILITY: is rider will be available to churches and public schools es of the Company. CATION:	ools whose to			STIBLE S	ERVICEC		
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The fine APPLIC The sc CONDI	ABILITY: is rider will be available to churches and public scho es of the Company. CATION: is rider will apply to the Company's regular rate s hools, subject to the following provision: ITIONS OF SERVICE: Bills for electric service to public schools will not be Incidental consumption of electric service durin measurement for bills rendered on the regular basis	schedules in e rendered du g such peri	effect Iring the od of vice.	for ele e mont summ	ectric se	rvice to c	hurch ner va ne in	nes and processions.
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9 4 AUG 1 5 1994 1 7 4 MISSOURI Public Service Commission

DATE OF ISSUE	August 2, 1994	DATE EFFECTIVE	August 15, 1994	
ISSUED BY M. W. MCI	KINNEY, Vice President, Joplin, MO			

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
The Empire District Electric Company	Briginal
	Sec. <u>4</u> 4th Revised Sheet No. 2
	Cancelling P.S.C.Mo.No. 5
ForALL TERRITORY	Original
	Sec. 4 3rd Revised Sheet No. 2
	Which was issued 1 =10-14-87

CHURCH	AND	SCHOOL	SERVICE
	RIC	DER SC	

AUG 31 1990

AILABILITY:
This rider will be available to churches and public schools whose total righting and power service is supplied from the lines of the Company.

*APPLICATION:

This rider will apply to the Company's regular rate schedules in effect for electric service to churches and public schools, subject to the following provision:

No monthly bill for electric service, which exceeds the minimum of the established rate schedule currently in effect, will be greater than \$0.0746 per kilowatt-hour.

CONDITIONS OF SERVICE:

- 1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
- 2. Incidental consumption of electric service during such period of summer vacation will be included in the measurement for bills rendered on the regular basis for such service.
- 3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
- 4. The terms of this rider will not apply to church-operated businesses, homes and orphanages.
- 5. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

AUG 151994 BY 54R.5#2 Public Service Commission MISSOUR!

FILED

SEP 10 1990 90-138 Public Service Commission

AUGUST 20, 1990 DATE OF ISSUE

DATE EFFECTIVE

SEPTEMBER 10, 1990

, Empire District Electric Compan		Sec. 4	Original <u>3rd</u> Revised Sheet No. <u>2</u>
ALL TERRITORY	•	- -	Cancelling P.S.C.Mo.No. 5
ALL TERRITORY		Sec4 _	2nd Revised Sheet No. 2
			Which was issued 10-24-86
	CHURCH AND SCHOOL S	ERVICE	NE VEIVED
	RIDER SC		OCT 1 4 1987
VAILABILITY: This rider will be available to supplied from the lines of the	o churches and public scho Company.	ols whose to	etal lighting and MUSSQURL is Public Service Commis
APPLICATION: This rider will apply to the churches and public schools, su	c Company's regular rate bject to the following pro	schedules in vision:	n effect for electric service to
No monthly bill for electronic currently in effect, will be	ic service, which exceeds greater than \$0.0706 per	the minimum kilowatt-hou	of the established rate schedule r.
CONDITIONS OF SERVICE:	to public schools will (not be rende	ered during the months of regular
 summer vacation. Incidental consumption of el the measurement for bills re During any such summer month hereunder will be rendered of this rider will 	ectric service during such endered on the regular basi as that the school premises on the regular basis for su not apply to church-opera in this rider, all terms	period of some some some some some some some some	nummer vacation will be included in ervice. ve use, bills for electric service
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DATE OF ISSUE QUT 14 1987

DATE EFFECTIVE____

OCT 15 1987

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	STATE	OF	MISSOURI,	PUBLIC	SERVICE	COMMISSION	
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The Empire District Electric Company

For	AL.I	TERRITORY	
. 01	7166	121011	

		P.S.C.Mo.No.	5
Sec.	Δ	Original 2nd Revised Sheet No.	,
Jec.		Cancelling P.S.C.Mo.No.	
Sec.	4	Original lst Revised Sheet No.	
		Which was issued	3-21-84

CHURCH	AND	SCHOOL	SERVICE
	RIC	DER SC	

REGEIVED

AVAILABILITY:

This rider will be available to churches and public achools whose total lighting and power of the churches and public achools whose total lighting and power of the churches and public achools whose total lighting and power of the churches and public achools whose total lighting and power of the churches and public achools whose total lighting and power of the churches and public achools whose total lighting and property and public achools whose total lighting and public achools are achools and the character and the supplied from the lines of the Company.

*APPLICATION:

This rider will apply to the Company's regular rate schedules in e churches and public schools, subject to the following provision:

Public Service Commission

No monthly bill for electric service, which exceeds the minimum of the established rate schedule currently in effect, will be greater than \$0.0734 per kilowatt-hour.

CONDITIONS OF SERVICE:

- 1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
- 2. Incidental consumption of electric service during such period of summer vacation will be included in
- the measurement for bills rendered on the regular basis for such service.
 3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
- 4. The terms of this rider will not apply to church-operated businesses, homes and orphanages.
- 5. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

OCT 15 1987

Public Service Commission

MISSOURI

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NOV 4 84-204

Public Service Commission :

OCTOBER 24, 1986 DATE OF ISSUE

DATE EFFECTIVE

NOVEMBER 4, 1986

he Empire District Electric Company	Sec4 .	1st Onginal Sheet No 2
		Revised Cancelling P.S.C. Mo. No
or ALL TERRITORY	Sec4	Original Sheet No. 2
		Which was usued EINEBB
CHURCH AND	SCHOOL SERVICE	
	DER SC	MAR 21 084
AVAILABILITY:		MICCOLDI
This rider will be available to churches and public schools wh Company.	ose total lighting a	11
APPLICATION:		Public Service Commission
This rider will apply to the Company's regular rate schedules the following provision:	in effect for electri	ic service to churches and public schools, subject to
No monthly bill for electric service, which exceeds the minit will be greater than \$0.0740 per kilowatt-hour.	mum of the establis	hed rate schedule currently in effect,
CONDITIONS OF SERVICE:		•
 Bills for electric service to public schools will not be rendere Incidental consumption of electric service during such period 	ed during the month iod of summer vaca	ns of regular summer vacation. ation will be included in the measurement for bills
rendered on the regular basis for such service. 3. During any such summer months that the school premises	are in active use, bil	ils for electric service hereunder will be rendered or
the regular basis for such service. 4. The terms of this rider will not apply to church-operated bu	isinesses, homes and	d orphanages.
5. Except as otherwise stated in this rider, all terms and pro-	visions of the applic	cable rate schedule will be in full force and effect
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		•
		•
A portion of this rate is subject to refund if a final, nona Court of the Twenty Ninth Judicial Circuit in its Case Nur		
the Missouri Public Service Commission in its Case Number		and distribuy distribution of
Any amount subject to refund will		
to the Company's authorized overal by the Commission in Case No. ER-8		eturn as determined
by the commission in case no. Ex-o	简简	
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PUBLIC SERVICE	RI.	MAY - 7.1984
	EW RATE OR TEXT	83 - 42 ₉₁
THOUGHTES CHANGE IN TATE OR TEXT THOUGHTES NO		Public Marvice Commission

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE .

ISSUED BY R. L. LAMB, President, Joplin, Mo.

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TATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION	P.S.C. Mo. No.	5
he Empire District Electric Company	Sec 4	Original Sheet No.	
and Empire Bistrict Electric company		Revised	
or ALL TERRITORY	_	Original Sheet No.	
r	Sec	Revised Sheet No.	
**	Whic	was issued	M.G.W
CHURCH AND SC RIDER	HOOL SERVICE		V GW
		JUN 22	1883
VAILABILITY: This rider will be available to churches and public schools whose	e total lighting and power service	j.	
Company.		MISSO	UKI
APPLICATION: This rider will apply to the Company's regular rate schedules in the following provision:	effect for electric service to chure	Public Services,	<u> Commission</u>
No monthly bill for electric service, which exceeds the minimu will be greater than \$0.0734 per kilowatt-hour.	m of the established rate schedule	e currently in effect,	
rendered on the regular basis for such service. 3. During any such summer months that the school premises are the regular basis for such service. 4. The terms of this rider will not apply to church-operated busin 5. Except as otherwise stated in this rider, all terms and provisi	esses, homes and orphanages.		
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AUG 1 - 1983 8 2 - 4 0 Public Service Commission

DATE OF ISSUE. JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELIP.S.C. Mo. No.	5	Sec.	4	9 th	Revised Sheet No.	3
Canceling P.S.C. Mo. No	5	Sec.	4	8 th	Revised Sheet No.	3
For ALL TERRITOR	Y					

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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

ec. 4 8th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5
ec. 4 7th Revised Sheet No. 3
Which was issued 08:29:03

RIDER EGP

- 4. In order for Empire to provide service in accordance with this program, a minimum of 1,000 blocks of Green Power must be requested, in the form of customers signing the above-mentioned application and agreement by April 1, 2005. Prior to this date, information will be provided to customers about Green Power. If there is less than the 1,000 block minimum participation, this tariff will be discontinued on May 1, 2005. If minimum participation is exceeded, the two year experimental program will begin June 1, 2005, contingent on the availability of renewable resources, but in no case will the program begin after December 31, 2005.
- 5. Empire will provide certain information regarding the experimental green power program established by this tariff sheet to the Staff of the Missouri Public Service Commission and the Missouri Office of the Public Counsel on or before October 31 of the years 2005 and 2006. The reporting period will be one (1) year, ending with September 30 of the year of the report. The information to be provided is the following: 1) number of customers receiving service under the tariff; 2) the range and average blocks purchased per participant; 3) customer class of those receiving service under the tariff; number of customers terminating service under the tariff; 4) a description of the methods used to promote the program and copies of promotional materials used; 5) a description of the process used to acquire power supply; 6) demand for the program versus available power supply; 7) customer feedback on the program (solicited or unsolicited); 8) descriptions of unanticipated problems encountered in the program's implementation; and, 9) signed and dated wind contract.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

Filed MO PSC

DATE OF ISSUE March 4, 2004	DATE EFFECTIVE	April 3, 2004	
ISSUED BY David W. Gibson, Vice President, Joplin, MO			

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

For	ALL TERRITORY
No su	pplement to this tariff will be issued except
for th	e purpose of cancelling this tariff.

Missouri Public P.S.C. Mo. No.	5
Sec. 4 7th Revised Sheet No.	
RECD AUG 200 2003. S.C. Mo. No.	5
Sec. 4 6th Revised Sheet No.	3
Service Comn\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u>06-97 </u>

EXPERIMENTAL	GREEN	POWER	SCHEDUL	E
	RIDER F	GP		

- 4. In order for Empire to provide service in accordance with this program, a minimum of 1,000 blocks of Green Power must be requested, in the form of customers signing the above-mentioned application and agreement by April 1, 2004. Prior to this date, information will be provided to customers about Green Power. If there is less than the 1,000 block minimum participation, this tariff will be discontinued on May 1, 2004. If minimum participation is exceeded, the two year experimental program will begin May 1, 2004, contingent on the availability of renewable resources, but in no case will the program begin after December 31, 2004.
- 5. Empire will provide certain information regarding the experimental green power program established by this tariff sheet to the Staff of the Missouri Public Service Commission and the Missouri Office of the Public Counsel on or before October 31 of the years 2004 and 2005. The reporting period will be one (1) year, ending with September 30 of the year of the report. The information to be provided is the following: 1) number of customers receiving service under the tariff; 2) the range and average blocks purchased per participant; 3) customer class of those receiving service under the tariff; number of customers terminating service under the tariff; 4) a description of the methods used to promote the program and copies of promotional materials used; 5) a description of the process used to acquire power supply; 6) demand for the program versus available power supply; 7) customer feedback on the program (solicited or unsolicited); 8) descriptions of unanticipated problems encountered in the program's implementation; and, 9) signed and dated wind contract.

CANCELLED

APR 0 3 2004

Standing Service Commission
MISSOURI

Missouri Public Service Commission

FILED SEP 28 2003

DATE OF ISSUE August 29, 2003 DATE EFFECTIVE September 28, 2003

ISSUED BY David W. Gibson, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 4 6		
Sec. <u>4</u> <u>6</u> 1		
	th Revised Sheet No.	3
	ancelling P.S.C. Mo. No.	5
For ALL TERRITORY		
No supplement to this tariff will be issued except Sec. 4 51	th Revised Sheet No.	3
for the purpose of cancelling this tariff.	Which was issued	

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OCT 3 1997

MISSOURI Public Service Commission

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NOV 5 1997

MO. PUBLIC SERVICE COM

DATE OF ISSUE October 6, 1997 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE ____November 5, 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5	_
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 4 5th Revised Sheet No. 3	
	Cancelling P.S.C. Mo. No. 5	_
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 4 4th Revised Sheet No. 3	
MUNICIPAL	GENERAL SERVICE	=
	RIDER M	
APPLICATION: This rider will apply to all lighting and power service for	urnished to incorporated communities, other than street lighting.	<u></u>
traffic control or other signal services.	urnished to incorporated communities, other than street lighting MO. PUBLIC SERVICE COMM.	Ų.

RATE:

The established applicable rate schedules currently in effect in the City for electric service will be amended as follows:

DISCOUNT:

A discount of 30% will apply to each schedule. No bill, which exceeds the minimum after discount will be greater than \$0.0588 per kilowatt-hour.

Two years after the effective date of this schedule, the 30% discount applied to each schedule will be reduced to 15% and rate limiter will no longer be in effect. This Rider will be eliminated three years after the effective date of this schedule.

PAYMENT:

All bills shall be rendered on or near the first of each month and shall be due on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

- 1. A separate bill will be rendered for each individual location or class of service hereunder.
- 2. The above discount will apply only in event the Company serves the City under the terms of electric franchise.
- 3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise.
- 4. The above discount will apply only in event the City utilized the Company's service for its entire requirements for electric or power service.
- 5. Except as provided, herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

Public Service Commission

Public Service Commission August 15, 1994

DATE EFFECTIVE

DATE OF ISSUE

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

August 2, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
The Empire District Electric Company	Sec. 4 4th Revised Sheet No. 3 Cancelling P.S.C.Mo.No. 5
For ALL TERRITORY	Sec. 4 3rd Revised Sheet No. 3 Which was lisated 1 - 10-14-87
MUNICIPAL GENERA RIDER M	AUG 31 1990
	M15000.14
APPLICATION: This rider will apply to all lighting and power services than street lighting or traffic control or other signs	Public Calvice Commission vice furnished to incorporated communities, other of services.
RATE: The established applicable rate schedules currently i amended as follows:	n effect in the City for electric service will be
*DISCOUNT: A discount of 30% will apply to each schedule. No bil be greater than \$0.0588 per kilowatt-hour.	l, which exceeds the minimum after discount, will
PAYMENT: All bills shall be rendered on or near the first of day of each month succeeding the month during which se	each month and shall be due on or before the 25th crvice was rendered.
CONDITIONS OF SERVICE: 1. A separate bill will be rendered for each individua 2. The above discount will apply only in event the Confranchise.	ol location or class of service hereunder. Ampany serves the City under the terms of electric
3. The amount resulting from the above discount, toget under schedules for other electric service and the the City, will be accepted as full payment of any or charge for maintenance of facilities, based up 4. The above discount will apply only in event the City	amount of any payment provided by agreement with occupation tax, franchise tax, or any similar tax
requirements for electric or power service. 5. Except as provided, herein, all terms and provision force and effect.	s of the applicable rate schedule will be in full
	CANCELLED
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Pub	Alic Service Commission MISSOURI

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SEP 10 1990 90 - 138 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE____

SEPTEMBER 10, 1990

	Sec. 4	Origina l <u>3rd</u> Revised Sh	ant No. T
	Jec.	Cancelling P.S.C	Ma.Na. 5
ALL TERRITORY	S /	Original	
	Sec4	2nd Revised Sho Which was issued	
MUNICIPAL GE RIDE	NERAL SERVICE R M		RECEIVED
			OCT 1-4-198
PLICATION: This rider will apply to all lighting and power than street lighting or traffic control or other s	service furnished dignal services.	to incorporated co Pub	տասոմ∛ԱՏՏՇԱԿՈՐ lic Service Commis
TE: The established applicable rate schedules current amended as follows:	ly in effect in t		
ISCOUNT: A discount of 30% will apply to each schedule. No be greater than \$0.0556 per kilowatt-hour.	bill, which exce	eds the minimum afte	r discount, will
YMENT: All bills shall be rendered on or near the first day of each month succeeding the month during whic			before the 25th
NDITIONS OF SERVICE: l. A separate bill will be rendered for each indiv 2. The above discount will apply only in event th			
franchise. 3. The amount resulting from the above discount, to under schedules for other electric service and the City, will be accepted as full payment of or charge for maintenance of facilities, base 4. The above discount will apply only in event the	the amount of an any occupation tand upon revenue,	y payment provided b x, franchise tax, or consumption of ener	y agreement with any similar tax gy or otherwise.
requirements for electric or power service. 5. Except as provided, herein, all terms and proviforce and effect.	sions of the appl	icable rate schedule	will be in full
Except as provided, herein, all terms and provi	sions of the appl	icable rate schedule	will be in full
Except as provided, herein, all terms and provi	sions of the appl	icable rate schedule	will be in full
Except as provided, herein, all terms and provi	sions of the appl	icable rate schedule	will be in full

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BY 4th R.S. Commission
Public Service Commission
MISSOURI

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OCT 15 1987
Ao -87-48 + Eo P8-119
Public Service Commission

OCT 14 1987 DATE OF ISSUE

OCT 15 1987

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` ST	ATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S	.C.Mo.No.	5	
	ne Empire District Electric Company	Sec.	4	Original 2nd Revised ancelling P.S Original	Sheet No.	<u>3</u> 5	
Fo	orALL_TERRITORY	Sec.	4W	lst Revised hich was issu	Sheet No. led3	3 -21-84	
	MUNIC	CIPAL GENERAL SERVICE RIDER M	<u> </u>			YED	
	APPLICATION:				OCT 24 1		
	This rider will apply to all lighting and than street lighting or traffic control or	l power service furn other signal service	ished to es.				
	RATE: The established applicable rate schedules currently in effect in the City amended as follows:						
	*DISCOUNT: A discount of 30% will apply to each schedule greater than \$0.0578 per kilowatt-hour.	ule. No bill, which	exceeds	the minimum :	after disco	ount, will	
	PAYMENT: All bills shall be rendered on or near the day of each month succeeding the month dur	e first of each mont ing which service wa	th and sh s rendere	nall be due on ed.	n or before	the 25th	
	CONDITIONS OF SERVICE: 1. A separate bill will be rendered for each individual location or class of service hereunder. 2. The above discount will apply only in event the Company serves the City under the terms of electric						
	franchise. 3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise. 4. The above discount will apply only in event the City utilized the Company's service for its entire						
	requirements for electric or power serv 5. Except as provided, herein, all terms a force and effect.	nd pravisions of the	e applicat	ole rate sche	dule will t	oe in full	

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Public Service Commission MISSOURI

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Public Service Commission

DATE OF	ISSUE OCTOB	ER 24, 1986	DATE	EFFECTIVE	NOVEMBER 4,	1986

STA	TE OF MISSOURI, PUBLIC SERVICE COMMISS	ION		P.S.	C. Mo. No.	5
The	Empire District Electric Company	Sec 4 .	. 1st	Original Revised	Sheet No.	3
			Cance	lling P.S.	C. Mo. No.	5
For.	ALL TERRITORY	Sec 4		Original Revised	Sheet No.	3
			Which	was issy	性而压	19/12 m···
		SENERAL SERVICE		Ш		UV ISW
				i)	MAR 2	1 1864
	APPLICATION: This rider will apply to all lighting and power service furnishe trol or other signal services.	ed to incorporated com	munities,	other than	street lighti	ng or traffic con- OURI
	RATE: The established applicable rate schedules currently in effect in	n the City for electric s	ervice will	Publi	c Service	Commission
*	DISCOUNT: A discount of 30% will apply to each schedule. No bill, whick illowatt-hour,	th exceeds the minimu	m after di	scount, wi	il be greater :	than \$0.0582 per
	PAYMENT: All bills shall be rendered on or near the first of each mont the month during which service was rendered.	h and shall be due on	or before	the 25th	day of each n	nonth succeeding
	CONDITIONS OF SERVICE: 1. A separate bill will be rendered for each individual location. 2. The above discount will apply only in event the Company. 3. The amount resulting from the above discount, together other electric service and the amount of any payment put any occupation tax, franchise tax, or any similar tax or contents of the above discount will apply only in event the City upower service.	serves the City under er with the amounts frovided by agreement tharge for maintenance tilized the Company's	the terms from corre with the (of facilities service fo	sponding City, will bes, based u or its entir	discounts un pe accepted a upon revenue e requiremen	s full payment of , consumption of nts for electric or
	5. Except as provided, herein, all terms and provisions of the	гаррисаріе гате зспест	die Mili pe	in tuu for	ca and ellect	•

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

GANGELLED

NOV 4 1986

BY SERVICE COMMISSION
OF MISSOURI

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MAY - 71984 R3 - 42

Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

MAY - 7 1984

DATE OF ISSUE ... MARCH 21, 1984

DATE EFFECTIVE ...

ISSUED BY R. L. LAMB, President, Joplin. Mo.

SSION	P.S.C. Mo. No 5
Sec 4	Original Sheet No
C	Cancelling P.S.C. Mo. No
Sec	Original Sheet No
	Which was issued.
GENERAL SERVICE RIDER M	REGEIVED
ed to incorporated communitie	JUN 22 1003 s, other than street lighting or traffic con-
	MISSOURI
n the City for electric service w	ill be ame Public Service Commission
	discount, will be greater than \$0.0578 per
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PUBLIC SERVICE COMMISSION

FILED AUG 1 - 1983

Public Service Commissio

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

P.S.C. Mo. No5	Sec.	4	10 th	Revised Sheet No.	4
Canceling P.S.C. Mo. No5	Sec.	4	9 th	Revised Sheet No.	4
For ALL TERRITORY					
INTERRUPTIBLE SERVICE RIDER IR					

APPLICATION:

THE EMPIRE DISTRICT ELECTRIC COMPANY

This Rider is available to any Commercial or Industrial Customer with a minimum monthly billing demand of 200 kilowatts (kW), an anticipated minimum load curtailment capability of 200 kW and currently receiving or requesting electric service under Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) rates. Customers must enter into an Interruptible Rider (IR) contract incorporating the provisions of this Rider for a term of from one to five years. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Interruptible load eligible to take service under this Rider. The total kilowatts contracted for by The Empire District Electric Company (Company) shall not be greater than fifty (50) megawatts annually.

PURPOSE:

This Rider is designed to reduce Customer load during peak periods upon request by Company.

TERM OF CONTRACT:

IR contracts shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new IR contract for a term of one, three or five years subject to the terms and conditions of this Rider as may by modified from time to time. Upon expiration of the initial term of the contract, the contract will automatically be renewed for the term of equal length unless termination notice is given by either the Customer or Company at least 30 days prior to the expiration date.

CURTAILMENT YEAR:

The Curtailment Contract Year shall be June 1 through May 31.

CURTAILMENT HOURS:

Curtailment will typically occur during the hours of 12:00 noon through 10:00 p.m., Monday through Friday during the Curtailment Year, but may occur outside of this window to address a system reliability driven event. The curtailment Hours associated with a Curtailment Event will be established at the time of Curtailment Notification.

CURTAILMENT LIMITS:

The number of Curtailments Events in a Curtailment Year shall be no more than ten (10). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed eighty hours (80) during the Curtailment Year.

CURTAILMENT NOTIFICATION:

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event. Company may use either phone or electronic notification procedures to contact a participating Customer of a curtailment. Customers participating in this program shall be required to acknowledge the Company's notification of curtailment in writing via fax, email or by utilizing a portal provided by the Company at its webpage (www.empiredistrict.com) within one (1) hour of the Company's notification of a Curtailment Event. The specific method of communication used to provide notification of curtailment and customer acknowledgement of curtailment shall be specified in the IR contract.

CURTAILMENT EVENT:

A "Curtailable Event" is defined as an actual customer curtailment request made by Empire.

NEED FOR CURTAILMENT:

Curtailment can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the opportunity to sell

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission JE-2009-0520

February 19, 2009 DATE EFFECTIVE February 18, 2009

APPLICATION:

This rider is available to Commercial or Industrial Customers on Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) Rates, with a minimum monthly billing demand of 200 kilowatts (kW), and an anticipated minimum load curtailment capability of 200 kW. Customers must enter into a 6 month to 18 month contract incorporating the provisions of this Rider.

PURPOSE:

The general purposes of this Rider are to identify the amount of electrical demand of a qualifying Customer that can be removed from the Company's system upon request by Company. This can reduce the demand that would otherwise be experienced on the Company's system and be of assistance to the Company in planning for additional capacity. This reduction may also reduce the Company's cost of purchased energy. This Rider is designed to provide a procedure to reasonably compensate the Customer for interruption through the use of credits.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

THE EMPIRE DISTRICT ELECTRIC COMPANY

An appropriate level of demand at the time of the Company's system peak shall be determined for each Customer contracting under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving that Customer's actual or expected operations, and agreed upon between Company and Customer.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which the Customer can curtail or otherwise not cause to be placed on the Company's system by the Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of the Customer shall be specified in the contract. The MFD shall be the level of demand which the Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Rider. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Rider shall be available to the Customer.

For all Customers under contract on this Rider, the initial ID must be anticipated to exceed 200 kW.

The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kW or the contracted interruptible demand (ID), whichever is greater.

DEMAND REDUCTION:

Company-initiated interruptions under this Rider shall be initiated by a designated Company representative contacting the Customer by telephone or facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer is required within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.

The Customer shall receive a credit on the monthly bill during each month covered by the contract for the appropriate ID amount multiplied by the appropriate credit amount specified in this Rider, providing that all conditions of this schedule are met. For contracts beginning in 1999 or later, the customer will be additionally compensated at the rate of 15 cents per kW of ID for each hour that such customer is actually requested to curtail load during the contract period.

CANCELLED February 19, 2009 Missouri Public Service Commission JE-2009-0520

DATE OF ISSUE

January 27, 2007 DATE EFFECTIVE

Missouri Public

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. 5 THE EMPIRE DISTRICT ELECTRIC COMPANY 8th Revised Sheet No. Canceling P.S.C. Mo. No.

for the purpose of canceling this tariff.		Which was 43 shed min 107 940 in
	INTERRUPTIBLE SERVICE	RFC'D MAR 1 2 1999
	RIDER IR	RF(.1) WAR 1 & 1333

APPLICATION:

For

ALL TERRITORY

No supplement to this tariff will be issued except

This rider is available to Commercial or Industrial Customers on Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) Rates, with a minimum monthly billing demand of 200 kilowatts (Kw), and an anticipated minimum load curtailment capability of 200 Kw. Customers must enter into a 6 month to 18 month contract incorporating the provisions of this Rider.

PURPOSE:

The general purposes of this Rider are to identify the amount of electrical demand of a qualifying Customer that can be removed from the Company's system upon request by Company. This can reduce the demand that would otherwise be experienced on the Company's system and be of assistance to the Company in planning for additional capacity. This reduction may also reduce the Company's cost of purchased energy. This Rider is designed to provide a procedure to reasonably compensate the Customer for interruption through the use of credits.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for each Customer contracting under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving that Customer's actual or expected operations, and agreed upon between Company and Customer.

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which the Customer can curtail or otherwise not cause to be placed on the Company's system by the Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of the Customer shall be specified in the contract. The MFD shall be the level of demand which the Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Rider. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Rider shall be available to the Customer.

For all Customers under contract on this Rider, the initial ID must be anticipated to exceed 200 Kw.

The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kw or the contracted interruptible demand (ID), whichever is greater.

DEMAND REDUCTION:

Company-initiated interruptions under this Rider shall be initiated by a designated Company representative contacting the Customer by telephone or facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer is required within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.

The Customer shall receive a credit on the monthly bill during each month covered by the contract for the appropriate ID amount multiplied by the appropriate credit amount specified in this Rider, providing that all conditions of this schedule are met. For contracts beginning in 1999 or later, the customer will be additionally compensated at the rate of 15 cents per Kw of ID for each hour that such customer is actually requested to curtail load during the contract Missouri Public Sarvice Commission

CANCELLED 1/1/2007 & 12/14/07 period. ER-2006-0315 Missouri Public

Service Commission

FII FN APR 1 4 1999

7th Revision State The Public

DATE OF ISSUE March 15, 1999 DATE EFFECTIVE April 14, 1999

ISSUED BY R.B. FANCHER, Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S.C. Mo. No.	5	
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	4				
For ALL TERRITORY			Cancelling	P.S.C. Mo. No.	5	
No supplement to this tariff will be issued except	Sec.	4	17 22 2 17 13	ed Sheet No.	<u>4</u> 08-02-94	
for the purpose of cancelling this teriff.			AADIONE	was issued _	08-02-94	
	PTIBLE SERVIC	CE	NOV	A 199A		
APPLICATION:						
This rider is available to Commercial or Industrial Custo Rates, with a minimum monthly billing demand of 20 capability of 200 Kw. Customers must enter into eith provisions of this Rider, with the term being at the Cus)O kilowatts (i ner a one-γear	Kw), a , three	nd an anticip	ated minimum	load curtailment	
PURPOSE:						
The general purposes of this Rider are to identify the a removed from the Company's system upon request by experienced on the Company's system and be of assi Rider is designed to provide a procedure for that and the use of credits.	Company. The stance to the	nis can Compa	reduce the d any in plannin	emand that wo ng for additiona	uld otherwise be I capacity. This	
DETERMINATION OF DEMANDS (CPD, MFD, ID): An appropriate level of demand at the time of the C contracting under this Rider. This Customer Peak D measured Kw demand during a peak period, or a calc actual or expected operations, and agreed upon between	emand ("CPD culated amoun	") sha t base	ll be either tl d upon condit	he Customer's	actual maximun	
The CPD shall be specified in the contract. The concustomer can curtail or otherwise not cause to be placed by the contract of the contract of the contract. The MFD exceed during periods of requested interruption in returning the Customer shall be required to demonstrate, at the contract of the contract of the Customer shall be required to demonstrate, at the contract of the contract of the customer shall be required to demonstrate, at the contract of the customer shall be required to demonstrate, at the contract of the customer shall be the demand upon which credits under this Rider.	laced on the (ted interruption shall be the left for receiving Company's receive to be known a	Compa on. Ti level o credit quest, s the li	ny's system nis Maximum f demand wh s under this F its ability to o nterruptible D	by the Custom Firm Demand ich the Custom lider. For verifi curtail its operate emand ("ID"), e	er agreeing to a ("MFD") of the er agrees not to cation purposes, tions to the MFD	
For all Customers under contract on this Rider, the initi	al ID must be	anticip	ated to excee	d 200 Kw.		
The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.						
BILLING DEMAND: The minimum monthly billing demand for all Customer interruptible demand (ID), whichever is greater.	s on this rider	shall	never be less	than 200 kw d	or the contracted	
DEMAND REDUCTION: Company-initiated interruptions under this Rider shall the Customer by telephone or facsimile. If the Customer Customer is required within fifteen (15) minutes of the hour notice prior to demand reduction, unless agreed contract.	ner is notified in notice. The C	by face Compa	simile, a retur ny shall give t	n facsimile veri he Customer a	fication from the minimum of one	
The Customer shall receive a credit on the monthly appropriate ID amount multiplied by the appropriate crethis schedule are met.	edit amount sp	ecifie		, providing that		
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API	R 1 4 1999	J.	F	MISS Public Service	OURI e Commissior	

DATE OF ISSUE November 7, 1994 Public Service Commission:

ISSUED BY M. W. MCKINNEY, Executive Vice President, MBSOURI

Face All TERRITORY	Sec.	4		Revised ncelling P.S	Sheet No. S.C. Mo. No.	
For ALL TERRITORY No supplement to this tariff will be issued except	Sec.	4	_5th	Revised	Coneet-No.	_4
for the purpose of cancelling this tariff.				Which wa	s issued _	09-03-93
INTERRUPT RID	IBLE SERVI ER IR	CE		AUG	3 1994	
APPLICATION: This rider is available to Commercial or Industrial Custom Rates, with a minimum monthly billing demand of 200 capability of 200 Kw. Customers must enter into either provisions of this Rider, with the term being at the Custo	kilowatts r a one-yea	(Kw), a r, three	wer Sond	ervice (GP) anticipate	d minimum	wer Service (LP) load curtailment
PURPOSE:						
The general purposes of this Rider are to identify the am removed from the Company's system upon request by Company's system and be of assistant Rider is designed to provide a procedure for that and to the use of credits.	ompany. T ance to the	his can Compa	reduc any in	e the dem planning	and that wo for additiona	uld otherwise be I capacity. This
DETERMINATION OF DEMANDS (CPD, MFD, ID): An appropriate level of demand at the time of the Corcontracting under this Rider. This Customer Peak Dermeasured Kw demand during a peak period, or a calculactual or expected operations, and agreed upon between	nand ("CPI ated amou	O") sha nt base	ll be o	either the n conditio	Customer's	actual maximum
The CPD shall be specified in the contract. The cont Customer can curtail or otherwise not cause to be place maximum level of demand during periods of requester Customer shall be specified in the contract. The MFD sexceed during periods of requested interruption in return the Customer shall be required to demonstrate, at the Colevel. The difference between the CPD and the MFD, to shall be the demand upon which credits under this Rider.	ced on the dinterruption hall be the for receiving mpany's received the known and the contraction of the known and	Compa on. The level of g credit equest, as the le	ny's s his M f dem s unde its abi	system by aximum F and which er this Ride lity to curr ptible Dem	the Custom irm Demand the Custom er. For verifical its operar	ter agreeing to a ("MFD") of the her agrees not to ication purposes, tions to the property of the MFD
For all Customers under contract on this Rider, the initial	ID must be	anticip	ated t	o exceed 2	200 KWDE(7 1994
The specified CPD, MFD, and ID in the contract may be expected changes in the Customer's demand due to the ODEMAND REDUCTION:				greement erations.	BY.	one por term to rvice Commiss MISSOURI
Company-initiated interruptions under this Rider shall be the Customer by telephone or facsimile. If the Customer Customer is required within fifteen (15) minutes of the new hour notice prior to demand reduction, unless agreed to contract.	r is notified otice. The	by fac: Compa	simile, ny sha	ed Compa a return f all give the	ny represen acsimile veri Customer a	tative contacting fication from the minimum of one
The Customer shall receive a credit on the monthly bi appropriate ID amount multiplied by the appropriate credithis schedule are met.						
The failure, for any reason, of a Customer during a period the ID or to keep its demand at or below the MFD, shall of the Customer's contracted ID shall be automatically Company could utilize during the period of requested actually placed on the Company's system by the Customer's contracted MFD shall be automated actually placed on the Company's system by the Customer's contracted MFD shall be automated.	result in the y decrease interruptio	follow d imme n;	ing co diately	nsequence y to equal	the amount	of to which the
DATE OF ISSUE August 2, 1994 ISSUED BY M. W. MCKINNEY, Vice President, Joelin, MO	DATE E	FFECTI	VE _	Augus Pubi	15 Missî IC Service)URI Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. _____5

THE EMPIRE DISTRICT ELECTRIC COMPANY								
	Sec.	4	<u>5th</u>	Revised	Sheet	No.	4	
			Can	celling P.S	S.C. Mo.	No.	5	
ForALL TERRITORY				,				
No supplement to this tariff will be issued except	Sec.	4		Revised			4	
for the purpose of cancelling this tariff.			'	Which wa	s issued	0	8-20-90	
INTE	RRUPTIBLE SERVI	CE				KE	CETY	Fn
	RIDER IR		. =					
						AU	G 30 199	3
APPLICATION:								
This rider is available to Commercial or Industrial	Customers on G	eneral	Power	Service (GP) or T	ransiy	16600FB	rice
(PT) Rates, with a minimum monthly billing dema	nd of 200 kilowa	tts (kw), and a	a minimur	n Tour	Dr (Step)	rote Gapab	lity
of 200 kw. Customers must enter into either a o		ar inter	ruptible	e contract	, with t	he terr	n being at	(He not
Customer's option, and meet all special conditions	below.							
MONTHLY RATE:								
One-year Contract:					-			=
Credit on Demand Reduction:						CAN	ICELLE)
(per kw of contracted interruptible capacity)						.		_
Primary Metered Customers				\$ 1.	90			
Secondary Metered Customers					95		4 = 400	
							15199	
Five-year Contract:						10	~ R.S, #	ıL
Credit on Demand Reduction:					QΥ	6	· /\ .3,	 ,
(per kw of contracted interruptible capacity)					ב יוֹר	; Serv	ice Com	missi
Primary Metered Customers				2.	20	M	SSOURI	
Secondary Metered Customers					25			
DULLING DEMAND.								
BILLING DEMAND:	والمتالة ممانية	المامة		a laas et s	~ 200 !	(
The minimum monthly billing demand for all Custo	omers on this ride	r shail i	never b	ie iess tha	in 200 l	cw or 1	tne contrac	ted
interruptible amount, whichever is greater.								
DEMAND REDUCTION:								

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Customer shall receive a credit on the monthly bill during the contract year for the contracted amount of kw multiplied by the appropriate credit amount shown above, providing all the conditions of this schedule are met. The Customer will be entitled to this credit if the Customer's actual demand reduction for all interruption periods during the contract year is equal to or greater than the contract amount. The actual demand reduction shall be defined as the difference between the Customer's monthly billing demand and the Customer's maximum demand during interruption periods for that month.

CREDIT:

If the Customer meets the demand reduction requirements above and enters into a one-year contract, a credit equal to \$1.90 per kw of contracted demand for primary metered customers and \$1.95 per kw of contracted demand for secondary metered Customers shall be given for each month of the contract. If the Customer fails to reduce demand by the contracted amount, the contract shall be immediately rendered void and all credits previously allowed during the current contract year (June 1st through May 31st) shall be repaid to the Company. All repayable credits for the months preceding interruption failure shall be billed the month following failure to interrupt, and no further credits shall be allowed for the remainder of what would have been the contract year.

Customers meeting the demand reduction requirements above who enter into a five-year contract shall receive a credit equal to \$2.20 per kw of contracted demand for primary metered Customers and \$2.25 per kw of contracted demand for secondary metered Customers for each month of the contract. If the Customer fails to reduce demand by the contracted amount, then the contract shall be immediately rendered void and all credits previously allowed during the current year (June 1st through May 31st) shall be repaid. Additionally, the Customer must relay to the contract demand for each month of the prior years of the five-year contract, and no future credits shall be billed the month following the failure to interrupt.

DEC - 3 1993

A MODOLINO

P.S.C. Mo. No. ____

DATE OF ISSUE SEPTEMBER 3, 1993	DATE EFFECTIVE	Public Service Commission
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO	DATE ETTECTIVE	DECEMBERTO, 1000

PLICATION: This rider is available to Commercial or Industrial customers on Getransmission Service (PI) rates, with a minimum monthly billing demand minimum load curtailment capability of 500 kw. Customers must sign an inselected conditions listed below. NTHLY RATE: Customer Charge	ing Blocknemand of the contract year. The The Customer will be entitled terruption periods during the the clustomer's maximum equal to the contracted demand
Customer Charge	be 1000 km. Th. R.S. The Public Service Commission public Service Commission the of the centract year. The The Customer will be entitled terruption periods during the tual demand reduction shall be and and the Customer's maximum equal to the contracted demand
LLING DEMAND: The minimum monthly billing demand for all customers on this rider shall? MAND REDUCTION: The Customer shall receive a credit on his monthly bill for each mont amount of this credit will be based on the contracted demand reduction. to this credit if the Customer's actual demand reduction for all int contract year is equal to or greater than the contract amount. The act defined as the difference between the Customer's monthly billing demand demand during interruption periods for that month.	be 1000 km The R.S. The Public Service Commission public Service Commission the of the centract year. The The Customer will be entitled terruption periods during the tual demand reduction shall be and and the Customer's maximum equal to the contracted demand
The Customer shall receive a credit on his monthly bill for each mont amount of this credit will be based on the contracted demand reduction. to this credit if the Customer's actual demand reduction for all int contract year is equal to or greater than the contract amount. The act defined as the difference between the Customer's monthly billing demand during interruption periods for that month.	th of the contract year. The The Customer will be entitled terruption periods during the tual demand reduction shall be not and the Customer's maximum equal to the contracted demand
EDIT:	equal to the contracted demand
If the Customer meets the demand reduction requirements above, a credit reduction times 50% of the price of the last block of the Demand Cha Customer received service shall be given for the 12 months of the contrareduce demand by the contracted amount then all credits previously allow year shall be repaid. All repayable credits for the months proceeding billed the month following failure to interrupt, and no further credit contract year.	act. If the Customer fails to wed during the current contract interruption failure shall be
PECIAL CONDITIONS OF SERVICE: 1. This rider requires a service contract which specifies the amount of d The contracted demand reduction shall not be less than 500 kw. Customer before December 1st prior to the contract year of the an available. The Customer shall sign the interruptible contract by De year. Contract years shall run from June 1st to May 31st of the foll annual contract shall specify the daily reduction period.	The Company shall notify the mount of interruptible credit ecember 31st prior to contract
 The Company reserves the right to assure itself that any contracted 1 tion has a reasonable probability of being on the Company's system du be readily reduced. 	level of load subject to reduc- iring peak load periods and can
3. The Customer will be responsible for monitoring his load in order to contract.	comply with the terms of the
4. The Company shall have no liability to the Customer or to any other pe any loss, damage, or injury by reason of any interruption or curtailme	erson, firm, or corporation for ent as provided herein.
5. The Customer will not be required to reduce demand more than 400 hours	s per contract year.
6. The Company shall give the Customer a minimum of one hour notice prid mutually agreed to by Company and Customer and so specified in the ann	
7. This service will be available to a maximum of 10 customers for an exp may extend availability from year to year and increase the number of c	
8. Except as provided herein, all terms and provisions of the applicable force and effect.	e rate schedule will be in full
9. Credits shall be applied to bills the month after such credits are ear	SEP_10_1990
•	90-138 Public Service Commission
	Fublic Service Commission

INTERRUPTIBLE SERVICE

P.S.C.Mo.No. ____5

Sec. 4 4th Revised Sheet No. 4

Cancelling P.S.C.Mo.No. 5

Original

Sec. 4 3rd Revised Sheet No. 4

Which was issued in revised Sheet No. 4

Which was issued in revised Sheet No. 4

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

For ALL TERRITORY

reduce demand by the contracted amount then all credits previously allowed during the current contract year shall be repaid. All repayable credits for the months proceeding interruption failure shall be billed the month following failure to interrupt, and no further credits shall be allowed for the

SPECIAL CONDITIONS OF SERVICE:

contract year.

- 1. This rider requires a service contract which specifies the amount of demand available for reducton. The contracted demand reduction shall not be less than 500 kw. The Company shall notify the Customer before December 1st prior to the contract year of the amount of interruptible credit available. The Cusotmer shall sign the interruptible contract by December 31st prior to contract year. Contract years shall run from June 1st to May 31st of the following year. The interruptible annual contract shall specify the daily reduction period.
- 2. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.
- 3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
- 4. The Company shall have no liability to the Customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.
- 5. The Customer will not be required to reduce demand more than 400 hours per contract year.
- 6. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless mutually agreed to by Company and Customer and so specified in the annual contract.
- 7. This service will be available to a maximum of 10 customers for an experimental period of one year. The Company may extend availability from year to year and increase the number of customers.
- 8. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
- 9. Credits shall be applied to bills the month after such credits are earned.

AUG 16 1987

Public Service Commission

		50 10 100 U	Public Service Commission
DATE OF ISSUE	JULY 17, 1987	SE AST PATE PETECT	IVE AUGUST 16, 1987
ISSUED BY R. L.	LAMB, President, Jo	aplin, MO. BY Frice Colling Which Service Colling	
		MISS.	

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TATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S.	C.Mo.No.	5
e Empire District Electric Company	Sec.	4.	2nd R	riginal evised S ling P.S.	heet No. C.Mo.No.	45
r ALL TERRITORY	Sec.	4	g Ist R	riginal evised S	heet No.	4
			Which.	waa iasue	MEI	MPG
	PTIBLE SERVICE IDER IR			ME		V BU
APPLICATION:				0	CT 24	1986
Any general service Customer may elect to reduc Company during Interruption Periods. The Compa prior to any Interruption Period. Customers who tion program shall so inform the Company in writo customers whose maximum billing demand is I maximum of 25 customers.	o wish to partic iting. The app	ipate licat:	formall ion of t	Futtie	SELLAICE.	Compais
MONTHLY RATE: Customer Charge	\$ 5	25.00 0% of	Tail Blo	ock of Den	nand Char	rge
METERING: The Company will install a recording demand met the Company requests the Customer to interrupt and above the cost of the meter normally instal through a monthly charge of 2.0% of the differen	the load. The lled for such a	cost Cust	of the omer sha	recording	demand	meter ov
DEMAND REDUCTION: The Customer shall receive a credit on his month Interruption Periods that month. The demand Customer's monthly peak demand and the Custom month.	reduction shall	ll be	the dif	ference b	etween :	95% of t
CREDIT: The credit will be 50% of the demand reduction under which the Customer receives service.	times the pric	e of	the last	: block o	f the Der	mand Chai
CONDITIONS OF SERVICE: 1. Except as provided herein, all terms and proforce and effect.	ovisions of the	appl:	icable ra	ate sched	ule will	be in fi
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Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	ON	P.S.C. Mo. No 5
The Empire District Electric Company	Sec4	1st Original Sheet No 4
i e		Cancelling P.S.C. Mo. No
or ALL TERRITORY	Sec 4	Original Sheet No. 4
		which w not well a will be with the work of the work
INTERRUPT	IBLE SERVICE	
RID	ER IR	MAR 2 1 1981
		MISSOURI
APPLICATION: Any general service Customer may elect to reduce electrical c ruption Periods. The Company shall inform interruptible Cus who wish to participate formally in the Company's interruption this service will be limited to customers whose maximum billimaximum of 25 customers.	tomers fifteen minut program shall so info	uested to this DSthe Company Ithis loss or prior to any Interruption Pariod Gustome rm the Company in writing. The application of
MONTHLY RATE: Customer Charge	\$25.00 50% of Tail Bloc	ck of Demand Charge
METERING: The Company will install a recording demand meter to measure Customer to interrupt the load. The cost of the recording dem such a Customer shall be borne by the Customer through a mon	and meter over and at	sove the cost of the meter normally installed f
DEMAND REDUCTION: The Customer shall receive a credit on his monthly bill based month. The demand reduction shall be the difference between highest demand during an Interruption Period that month.		
CREDIT: The credit will be 50% of the demand reduction times the pri receives service.	ce of the last block of	f the Demand Charge under which the Custon
CONDITIONS OF SERVICE: 1. Except as provided herein, all terms and provisions of the ap	plicable rate schedule	will be in full force and effect.
+ A portion of this rate is subject to refund if a final, nonapt Court of the Twenty Ninth Judicial Circuit in its Case Number the Missouri Public Service Commission in its Case Number Any amount subject to refund will be to the Company's authorized overal.	ber CV183-737CC and ER 83-42 De with intera l rate of ret	thereby affirming the decision of est at a rate equal
by the Commission in Case No. ER-83		
NOV 4	1986	FILED
BY DELIC SERVI	CE COMMISSION	MAY - 7 1984 8 3 - 42 .
•		Public Service Commissio

DATE OF ISSUE MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE .

Parties of the Partie

	Sec 4	Original Sheet No. 4
ne Empire District Electric Company		Original Sheet No
ALLTERRITORY	Sec	Original Chara No.
		Revised Which was issued
INTERRUPTIBLE		REGEIVED
RIDERI		
		JUN 22 1000
APPLICATION:		MISSOURI
APPLICATION: Any general service Customer may elect to reduce electrical consuruption Periods. The Company shall inform interruptible Custom who wish to participate formally in the Company's interruption prothis service will be limited to customers whose maximum billing demaximum of 25 customers.	gram shall so inform the	Combany lin Writing Vine application of
MONTHLY RATE: Customer Charge	. \$25.00 . 50% of Tail Block of C	Demand Charge
METERING: The Company will install a recording demand meter to measure the Customer to interrupt the load. The cost of the recording demand such a Customer shall be borne by the Customer through a monthly	meter over and above th	e cost of the meter normally installed for
DEMAND REDUCTION: The Customer shall receive a credit on his monthly bill based on the month. The demand reduction shall be the difference between 95 highest demand during an Interruption Period that month.		
CREDIT: The credit will be 50% of the demand reduction times the price or receives service.	f the last block of the $\mathcal L$	emand Charge under which the Customer
CONDITIONS OF SERVICE: 1. Except as provided herein, all terms and provisions of the applications of the	able rate schedule will b	e in full force and effect.
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DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPA	NY							
P.S.C. Mo. No5_	Sec.	4	6 th	Revised Sheet No.	4a			
Canceling P.S.C. Mo. No. 5	Sec.	4	5 th	Revised Sheet No.	4a			
Canceling F.S.C. Mo. No	Sec.	4		Revised Silect No.	<u> 4a</u>			
For ALL TERRITORY								
INTERRUPTIBLE SERVICE								
RIDER IR								

the energy in the wholesale market affords the Company the opportunity to increase off system sales margins-net of the additional compensation paid (\$/kW of ID per hour for actual curtailment) which in turn is reflected in the Fuel Adjustment Clause.

DETERMINATION OF DEMANDS

CUSTOMER PEAK DEMANDS:

An appropriate level of demand at the time of the Company's system peak during the Contract Year shall be determined for each Customer taking service under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's historical actual maximum measured kilowatts ("kW") demand during a peak period, or an amount determined based upon the specific circumstances involving a Customer's actual or expected operations, and agreed upon between Company and Customer. The CPD shall be specified in the IR contract.

FIRM POWER LEVEL:

This shall be the maximum level of demand that the Customer can place on the system during a Curtailment Event, and will be at least 200 kW lower than the Customer's CPD. The IR contract shall also specify an amount of kW demand, which the Customer can curtail or otherwise not cause to be placed on the Company's system during a Curtailment Event. The maximum level of demand or Maximum Firm Demand ("MFD") of the Customer shall be specified in the IR contract. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The Company may also use a Test Curtailment to establish the MFD for the Customer.

INTERRUPTIBLE DEMAND:

The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Rider shall be available to the Customer. For all Customers under an IR Contract, the ID specified must be 200 kW or greater. The ID shall represent that portion of a Customer's CPD that the Customer is willing and able to commit for curtailment during a Curtailment Event, and that the Company agrees to accept for curtailment. The ID shall be the same amount for each month of the IR contract. Under no circumstances will the ID be less than 200 kW. The Minimum Billing Demand will be no less than the contracted ID during the Curtailment Year(s).

PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the Customer's CPD. MFD and ID levels based upon evidence that the Customer's actual peak demand has changed, or will change, significantly from the demand levels being used to calculate the Customer's ID. If a change in the Customer's demand levels results in a change in the ID, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and for the change in ID.

FIRM POWER LEVEL MODIFICATION:

Between September 30 and May 1, and upon ninety (90) days written notice by the Customer to the Company, the MFD may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's MFD downward based upon evidence the Customer's actual annual demand has dropped, or will drop, significantly from the CPD. Any adjusted MFD shall continue to provide for an ID of at least 200 kW. Future Customer participation compensation under this Rider will be adjusted accordingly. Additionally, for any change in MFD that decreases the ID for the Customer shall result in a re-evaluation of all curtailment compensation to the Customer. including any payment or credits made in advance of the Curtailment Year. The Customer shall repay the Company for prior payments/credits made in excess of the curtailment compensation due based on the decreased level of ID.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission JE-2009-0520

February 19, 2009 DATE EFFECTIVE February 18, 2009

THE EMPIRE DISTRICT ELEC	TRIC COMPANY								
P.S.C. Mo. No.	5	Sec.	4	5 th	Revised Sheet No.	4a			
Canceling P.S.C. Mo. No.	5	Sec.	4	4 th	Revised Sheet No.	4a			
									
For ALL TERRITORY									
INTERRUPTIBLE SERVICE									

INTERRUPTIBLE SERVICE RIDER IR

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
- 2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
- 3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
- 4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company all credits previously received under the current contract in addition to an amount equal to the change in ID times 150% of the contract demand rate for the remaining months of the contract period. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

6 month to 18 month Contracts: Credit on Demand Reduction:	1995	1996	1997	1998	1999 and beyond
(per kW of contracted interruptible capacity) Substation Metered Customers Primary Metered Customers	\$ 2.03 2.07	2.11 2.15	2.19 2.23	2.28 2.32	1.14 1.16
Secondary Metered Customers	2.12	2.20	2.29	2.38	1.19
Three-year Contract: Credit on Demand Reduction: (per kW of contracted interruptible capacity) Substation Metered Customers Primary Metered Customers Secondary Metered Customers	\$ 2.38 2.43 2.49	2.48 2.53 2.59	2.58 2.63 2.69	2.68 2.73 2.80	NA
Five-year Contract: Credit on Demand Reduction: (per kW of contracted interruptible capacity)					
Substation Metered Customers	\$ 2.76	2.87	2.98	3.10	NA
Primary Metered Customers	2.81	2.93	3.04	3.16 3.25	
Secondary Metered Customers	2.88	3.00	3.12	3.25	

CANCELLED February 19, 2009 Missouri Public Service Commission JE-2009-0520

> VE <u>January 27, 2007</u> December 14, 2007

Filed

Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY 4th Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY Revised Sheet No. No supplement to this tariff will be issued except 3rd Which was issued Public for the purpose of cancelling this tariff. Service Commission INTERRUPTIBLE SERVICE

RIDER IR

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
- 2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
- 3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above:
- 4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company all credits previously received under the current contract in addition to an amount equal to the change in ID times 150% of the contract demand rate for the remaining months of the contract period. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

6 month to 18 month Contracts:					1999
Credit on Demand Reduction:	1995	1996	1997	1998	and beyond
(per Kw of contracted interruptible capacity)					
Substation Metered Customers	\$ 2.03	2.11	2.19	2.28	1.14
Primary Metered Customers	2.07	2.15	2.23	2.32	1.16
Secondary Metered Customers	2.12	2.20	2.29	2.38	1.19
Three-year Contract:					
Credit on Demand Reduction:					
(per kw of contracted interruptible capacity)					
Substation Metered Customers	\$ 2.38	2.48	2.58	2.68	NA
Primary Metered Customers	2.43	2.53	2.63	2.73	
Secondary Metered Customers	2.49	2.59	2.69	2.80	
Five-year Contract:					
Credit on Demand Reduction:					
(per Kw of contracted interruptible capacity)					
Substation Metered Customers	\$ 2.76	2.87	2.98	3.10	NA
Primary Metered Customers	2.81	2.93	3.04	3.16	
Secondary Metered Customers	2.88	3.00	3.12	3.25	

Missouri Public FILED OCT 02 2001

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

> 26 September 27, 2001

DATE EFFECTIVE

October 26: 2001 3 1444

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 3rd Revised Sheet No. 4a

Cancelling P.S.C. Mo. No. 5

P.S.C. Mo. No.

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 2nd Revis**Missagua Public** พลักษณ์สรัยย์ วาก 1207 สุวิทิ

INTERRUPTIBLE SERVICE RIDER IR RFCT) MAR 1 2 1999

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
- 2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
- 3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above:
- 4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company all credits previously received under the current contract in addition to an amount equal to the change in ID times 150% of the contract demand rate for the remaining months of the contract period. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

6	month	to		18	 	month		Contracts:
1999	Credit on Demand Reduction:			1995	1996	1997	1998	and beyond
	(per Kw of contracted interruptible c	apacity)		1333	1330	1337	1330	and beyond
	Substation Metered Customers .		\$	2.03	2.11	2.19	2.28	1.14
	Primary Metered Customers	•••••		2.07	2.15	2.23	2.32	1.16
	Secondary Metered Customers .	••••••		2.12	2.20	2.29	2.38	1.19
Thi	ree-year Contract:							
	Credit on Demand Reduction:							
	(per kw of contracted interruptible ca	apacity)						
	Substation Metered Customers .	•••••	\$	2.38	2.48	2.58	2.68	NA
	Primary Metered Customers	• • • • • • • • • • • • • • • • • • • •		2.43	2.53	2.63	2.73	
	Secondary Metered Customers			2.49	2.59	2.69	2.80	
Fiv	re-year Contract:							
	Credit on Demand Reduction:							
	(per Kw of contracted interruptible c	apacity)						
	Substation Metered Customers.	• • • • • • • • • • • • • • • • • • • •	\$	2.76	2.87	2.98	3.10	NA
	Primary Metered Customers	• • • • • • • • • • • • • • • • • • • •		2.81	2.93	3.04	3.16	
	Secondary Metered Customers .			2.88	3.00	3.12	3.25	

CANCELLED

OCT 0 2 2001

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Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED APR 14 1999

DATE OF ISSUE	March 15, 1999	DATE EFFECTIVE	April 14, 1999	
ISSUED BY R.B. F	ANCHER, Vice President, Joplin, MO			

THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 4 2nd Revised Sheet No. 4a Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 4 1st Revised Sheet No. 4a Cancelling P.S.C. Mo. No. 5 Which was issued 08-02-94

INTERRUPTIBLE SERVICE NOV 4 1994 RIDER IR

The failure, for any reason, of a Customer during a period of requested interruption either-to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
- 2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
- 3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
- 4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company credits previously received under the current contract in an amount equal to the change in ID times 150% of the contract rate. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

One-year Contract:					
Credit on Demand Reduction:	<u> 1994</u>	<u> 1995</u>	<u> 1996</u>	<u> 1997</u>	<u> 1998</u>
(per Kw of contracted interruptible capacity)					
Substation Metered Customers	\$ 1.95	2.03	2.11	2.19	2.28
Primary Metered Customers	1.99	2.07	2.15	2.23	2.32
Secondary Metered Customers	2.04	2.12	2.20	2.29	2.38
Three-year Contract:					
Credit on Demand Reduction:					
(per kw of contracted interruptible capacity)					
Substation Metered Customers	\$ 2.29	2.38	2.48	2.58	2.68
Primary Metered Customers	2.34	2.43	2.53	2.63	2.73
Secondary Metered Customers	2.40	2.49	2.59	2.69	2.80
Five-year Contract:					
Credit on Demand Reduction:					
(per Kw of contracted interruptible capacity)					
Substation Metered Customers	\$ 2.65	2.76	2.87	2.98	3,10
Primary Metered Customers	2.71	2.81	2.93	3.04	3.16
Secondary Metered Customers	2.77	2.88	3.00	3.12	3.25

REDUCTION OF ID:

Any Customer who is or has been a party to a multi-year contract under this Rider, and who seeks to enter into a new multi-year contract under this Rider, may prospectively reduce the level of ID then contracted; provided, however, if the new multi-year contract covers any years which are also covered by the previous or current contract, the Customer shall refund to the Company an amount equal to 100 percent of the difference in the credits received for the charge in ID under the current contract year.

APR 1 4 1999

By 3 Commission

By Service Commission

DEC _ 7 1994

MISSOURI Public Service Commission

DATE OF ISSUE	November 7, 1994	_ DATE EFFECTIVE	December 7, 1994	
ISSUED BY M. W.	MCKINNEY, Executive Vice President	. Joplin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	4	1st	Revised	Sheet No.	4a
				C. Mo. No.	

For ___ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec.	_4	Original Ashipetino	4a
		Original Oshippi Non	-03-93

INTERRUPTIBLE SERVICE RIDER IR

AUG 3 1994

P.S.C. Mo. No.

- 3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additions. Black of ID and MFD being automatically adjusted even further, as specified above;
- 4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company credits previously received under the current contract in an amount equal to the change in ID times 150% of the contract rate. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

One-year Contract:					
Credit on Demand Reduction:	<u> 1994</u>	<u> 1995</u>	<u> 1996</u>	<u> 1997</u>	<u> 1998</u>
(per Kw of contracted interruptible capacity)					
Substation Metered Customers	\$ 1.95	2.03	2.11,01	=1 Epp	2.28
Primary Metered Customers	1.99	2.07	EM10	2.23	2.32
Secondary Metered Customers	2.04	2.12	2.20	2.29	2.38
Three-year Contract:			חבר. '	7 1994	# Jan
Credit on Demand Reduction:			DEO	225	70
(per kw of contracted interruptible capacity)			PublicsServ	11/0	ission
Substation Metered Customers	\$ 2.29	2.38	BY 44	ice 258	2.68
Primary Metered Customers	2.34	2.43	Duhlacs Serv	CC(3/b3)	2.73
Secondary Metered Customers	2.40	2.49	2.59 W	SS (2) (53) SS (2) (69)	2.80
Five-year Contract:					
Credit on Demand Reduction:					
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Primary Metered Customers	2.71	2.81	2.93	3.04	3.16
Secondary Metered Customers	2.77	2.88	3.00	3.12	3.25

REDUCTION OF ID:

DATE OF ISSUE

Any Customer who is or has been a party to a multi-year contract under this Rider, and who seeks to enter into a new multi-year contract under this Rider, may prospectively reduce the level of ID then contracted; provided, however, if the new multi-year contract covers any years which are also covered by the previous or current contract, the Customer shall refund to the Company an amount equal to 100 percent of the difference in the credits received for the charge in ID under the current contract year.

SPECIAL CONDITIONS OF SERVICE:

1. This Rider requires that the Customer execute a one-year, three-year, or five-year service contract, at the option of the Customer, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 Kw. The Company shall notify the Customer before December 1st prior to the contract year/years of the amount of interruptible credit which the Company will make available to the Customer. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than December 31 of the year prior to the year in which the first credit would become due. The first year of what may be multiple contract years (depending upon the term selected by the Customer) will begin on the following June 1 and end on the succeeding May 31. These contracts may be cancelled upon mutual agreement of the Company and the Customer.

DATE EFFECTIVE

94 - 174

Augustie Service Commission

	l	INTERRUPTIBLE SERVICE RIDER IR	AUG	30 1993
)	For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	SecWhich w	Sheat Foc vas issued	EIVED
	THE EMPIRE DISTRICT ELECTRIC COMPANY		Sheet No. P.S.C. Mo. No.	4a
	STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION	P.S.C. Mo. No.	5

SPECIAL CONDITIONS OF SERVICE:

Public Service Commission

- 1. This rider requires a one-year or five-year service contract, at the option of the Customer, which specifies the amount of demand available for reduction. The contract demand reduction shall not be less than 200 kw. The Company shall notify the Customer before December 1st prior to the contract year/years of the amount of interruptible credit which the Company will make available to the Customer. One-year contract Customers shall sign the interruptible contract by December 31st prior to the contract year. The contract year will run from June 1st through May 31st of the following year. Five-year contract Customers shall sign by December 31st prior to the 1st year of the five-year contract. The five-year contract will run from June 1st of the first year through May 31st of the fifth year. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
- 2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.
- The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
- 4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation of any kind, for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.
- 5. The Customer will not be required to reduce demand more than 200 hours per contract year.
- 6. Company-initiated interruptions shall be initiated by a designated Company representative contacting the Customer by telephone or by facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer must be received by the Company within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.
- 7. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
- 8. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
- 9. Credits shall be applied to bills the month after such credits are earned.
- 10. The Company, under its sole discretion, can interrupt service to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, up to a maximum of four hours per day during the periods specified in the contract.
- 11. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must conform to standards for connection shown on EDEC Engineering Form TD132.

CANCELLED

AUG 151994 **Public Service Commission**

MISSOURI

DEC - 3 1993

SEPTEMBER 3, 1993

DATE EFFECTIVE

DECEMBER 3, 1993

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

THE EINI INC DIGHTIOT LEEC	TINO COM	1 / 11 1				
P.S.C. Mo. No	5	Sec.	4	4 th	Revised Sheet No. 4b	_
Canceling P.S.C. Mo. No.	5	Sec.	4	3 rd	Revised Sheet No. 4b	_
For ALL TERRITORY						
INTERRUPTIBLE SERVICE						

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kW or the contracted interruptible demand (ID), whichever is greater.

CUSTOMER COMPENSATION:

Customer compensation shall be defined within each IR contract and will be based on contract term, the maximum number of Curtailment Events and the number of actual Curtailment Events per Curtailment Year. Timing of all payments/credits shall be specified in the IR contract with each Customer. Compensation shall be paid to the Customer in the form of a check or bill credit as specified in the IR contract. Any payment/credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

PROGRAM PARTICIPATION PAYMENTS:

THE EMPIRE DISTRICT ELECTRIC COMPANY

For each Curtailment Year, a Customer shall receive a payment/credit based upon the IR contract term. The Monthly Program Participation Payment per kW of ID is shown in the table below.

Contract Term	\$/kW of ID per month
One year	\$0.51
Three years	\$1.27
Five years	\$2.02

The Customer shall receive a credit on the monthly bill during each month of the Contract Year for the ID kW multiplied by the credit amount specified in this Rider, providing that all conditions of this schedule are met. The IR Customer shall receive Additional Compensation equal to \$0.30 per kW of ID for each hour of actual curtailment during the Curtailment Year.

All Additional Compensation payments of \$0.30 per kW of ID shall be included in FERC Account 555 to be recovered through the Company's Fuel Adjustment Clause, subject to prudence review. Monthly Program Participation Payments, \$/kW or ID per month, shall be charged to the Customer Programs Collaborative Regulatory Asset.

PENALTIES:

The failure of a Customer to interrupt the full amount of the ID or to keep its demand at or below the MFD, for any reason, during a Curtailment Event shall result in the following:

- The Customer's contract ID shall be adjusted to equal the amount of ID which the Company could utilize during the Curtailment Event;
- 2. The Customer's contracted MFD shall be adjusted to equal the amount of demand actually placed on the Company's system by the Customer during the Curtailment Event;
- 3. The adjustments to the Customer's ID or MFD described in paragraphs 1 and 2 above shall remain at those adjusted levels for the remainder of the IR contract term, except that in the event of additional adjustments to the ID or MFD due to the Customer's failure to meet the adjusted ID and MFD levels will result in further adjustments to the levels of ID and MFD, as specified in paragraphs 1 and 2 above;
- 4. In addition to the adjustments in ongoing ID and MFD levels setout above, the Customer shall refund the Company all credits or payments previously received under the current contract in an amount equal to the change in ID multiplied by 150% of the contract demand rate for the remaining months of the contract period. This refund calculation shall be based on the portion of the ID that the Customer failed to meet during the Curtailment Event. The Company shall include an amount covering the return of the excess Program Participation Payments on a future bill to the Customer.
- 5. Any Customer who fails to reduce load to its MFD during three or more Curtailment Events during a Contract Year shall be ineligible for this Rider for a period of two-years from the date of the third failure.

September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

CANCELLED

Missouri Public Service Commission JE-2009-0520

DATE EFFECTIVE February 18, 200

INTERRUPTIBLE SERVICE RIDER IR					
For ALL TERRITORY					
Canceling P.S.C. Mo. No.	5 Sec.	4	2 nd	Revised Sheet No.	4b
P.S.C. Mo. No.	5 Sec.	4	3 rd	Revised Sheet No.	4b

SPECIAL CONDITIONS OF SERVICE:

- This Rider requires that the Customer execute a service contract with a minimum term of 6 months and a maximum term of 18 months, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 kW. For twelve month contracts, the Company shall notify the Customer before May 15 of each contract period of the amount of interruptible credit which the Company will make available to the Customer. Such offer may be made by the Company as early as November 1st of the year preceding the contract proposed term. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than seven calendar days following the offer, unless such deadline is extended by the Company. Twelve month contracts shall normally begin on June 1st and terminate on May 31st, unless the Company deems it necessary to follow a different schedule. No Contract shall be less than 6 months in length nor longer than 18 months in length. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
- The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced to the MFD level.
- The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
- The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment as provided herein.
- The Customer will not be required to reduce demand more than 200 hours per contract year under the terms of this Rider. The number of hours may be prorated up or down for contracts that are longer or shorter than 12 months.
- If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
- Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
- Credits shall be applied to bills within 35 days of when they are earned.
- The Company, in its sole discretion, can interrupt service up to a maximum of six hours per day to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, or a system emergency due to generation shortages is anticipated and/or energy prices are anticipated to exceed \$100/MWH.
- 10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the generator and conform to standards for connection shown on Company's Engineering Form TD132.
- 11. In order to insure timely verification of requested curtailments, the Company at it's option, may request any customer on this Rider to provide an acceptable phone line for retrieval of meter data.

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits available under this Rider, any Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions. If the Company has already required the Customer to reduce demand by 200 hours in a year (and thus is not entitled to request further reductions under the terms of this Rider), the Company may nevertheless request the Customer to interrupt voluntarily. The Company may also request that any existing IR customer voluntarily reduce load in excess of the ID amount specified in their Contract. If the Customer agrees to interrupt under those circumstances, the Company shall apply the credit rate times the Customer's interrupted kW and shall apply the resulting credit on the Customer's next bill.

CANCELLED February 19, 2009 Missouri Public Service Commission JE-2009-0520

> January 27, 2007 December 14, 2007 Missouri Public Service Commission

	NTERRUPTIBLE SERVICE RECTUMENT REPORT RECTUMENT REPORT REP
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 4 1st Revised Sheat NP Publish Which Was as up on the field
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 4 2 nd Revised Sheet No. 4b Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMI	SION P.S.C. Mo. No5

- 1. This Rider requires that the Customer execute a service contract with a minimum term of 6 months and a maximum term of 18 months, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 Kw. For twelve month contracts, the Company shall notify the Customer before May 15 of each contract period of the amount of interruptible credit which the Company will make available to the Customer. Such offer may be made by the Company as early as November 1st of the year preceding the contract proposed term. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than seven calendar days following the offer, unless such deadline is extended by the Company. Twelve month contracts shall normally begin on June 1st and terminate on May 31st, unless the Company deems it necessary to follow a different schedule. No Contract shall be less than 6 months in length nor longer than 18 months in length. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
- 2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced to the MFD level.
- The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
- The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment as provided herein.
- The Customer will not be required to reduce demand more than 200 hours per contract year under the terms of this Rider. The number of hours may be prorated up or down for contracts that are longer or shorter than 12 months.
- 6. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
- Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
- 8. Credits shall be applied to bills within 35 days of when they are earned.
- 9. The Company, in its sole discretion, can interrupt service up to a maximum of six hours per day to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, or a system emergency due to generation shortages is anticipated and/or energy prices are anticipated to exceed \$100/MWH.
- 10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the generator and conform to standards for connection shown on Company's Engineering Form TD132.
- 11. In order to insure timely verification of requested curtailments, the Company at it's option, may request any customer on this Rider to provide an acceptable phone line for retrieval of meter data.

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits available under this Rider, any Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions. If the Company has already required the Customer to reduce demand by 200 hours in a year (and thus is not entitled to request further reductions under the terms of this Rider), the Company may nevertheless request the Customer to interrupt voluntarily. The Company may also request that any existing IR customer voluntarily reduce load in excess of the ID amount specified in their Contract. If the Customer agrees to interrupt under those circumstances, the Company shall apply the credit rate times the Customer's interrupted Kw and shall apply the resulting predit on the Customer's next bill. downs Commission

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

FILED APR 1 4 1999

DATE OF ISSUE	March 15, 1999	DATE EFFECTIVE	April 14, 1999	
ISSUED BY R.B. FA	NCHER, Vice President, Joplin, MO		1992	

STATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 4 1st Revised Sheet No. 4b
	Cancelling P.S.C. Mo. No5_
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. 4 Original Sheet No- 4b
for the purpose of cancelling this tariff.	Which was issued <u>08-02-94</u>
	INTERRUPTIBLE SERVICE NUV 4 1994
	RIDER IR
SPECIAL CONDITIONS OF SERVICE:	MO. PUBLIC SERVICE COMM.
	xecute a one-year, three-year, or five-year service contract, at the option of omer's applicable CPD, MFD, and ID. The ID shall not be less than 200 Kw.

- The Company shall notify the Customer before December 1st prior to the contract year/years of the amount of interruptible credit which the Company will make available to the Customer. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than December 31 of the year prior to the year in which the first credit would become due. The first year of what may be multiple contract years (depending upon the term selected by the Customer) will begin on the following June 1 and end on the succeeding May 31. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
- 2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced to the MFD level.
- 3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
- 4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment as provided herein.
- 5. The Customer will not be required to reduce demand more than 200 hours per contract year under the terms of this Rider.
- 6. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
- Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
- 8. Credits shall be applied to bills within 35 days of when they are earned.
- 9. The Company, in its sole discretion, can interrupt service to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, up to a maximum of six hours per day during the periods specified in the contract.
- 10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the general and options to standards for connection shown on Company's Engineering Form TD132.

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits avaparation of the Rider chall at a track of the Rider chall at Customers Under IR Rider Contract: In addition to the credits available of the Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions. If the Company has already required the Customer to reduce demand by 200 hours in a year (and thus is not entitled to request further reductions under the terms of this Rider), the Company may nevertheless request the Customer to interrupt voluntarily. If the Customer agrees to interrupt under those circumstances, the Company shall apply the credit rate times the Customer's interrupted Kw and shall apply the resulting credit on the Customer's next bill.

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company. Customers who are eligible to garticipate in this voluntary program must have an amount of load available for interruption of at least fifty (50) kito watt seed to load must be available for interruption during the most likely peak demand periods. The seasonality of ithe lead land the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities are eligible for this provision. 7 1994

DATE OF ISSUE November 7, 1994 DATE EFFECTIVE December 7, 1994 DATE EFFECTIVE December 7, 1994 DATE EFFECTIVE December 7, 1994 December 7, 1994				
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DATE OF ISSUE November 7, 1994 DATE EFFECTIVE December 7, 1994 DOCUMENTO	DATE OF ISSUE	November 7 1994	DATE EFFECTIVE	December Applica Commission
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ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO	ISSUED BY M. W.	MCKINNEY, Executive Vice President, Jr.	nnlin. MO	

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 4 Original Sheet No. 4b
	Cancelling P.S.C. Mo. No.
ForALL TERRITORY	- • • • • • • • • • • • • • • • • • • •
No supplement to this tariff will be issued except	SecReviser Sheet No.
for the purpose of cancelling this tariff.	vvnich masjesujee L
INTERRUPTIBL	
RIDER	AUG 3 1994
subject to reduction has a reasonable probability of being can be readily reduced to the MFD level. 3. The Customer will be responsible for monitoring his load. 4. The Company shall have no liability to the Customer or unit, or corporation, of any kind, for any loss, damage provided herein.	nspection, to assure itself that any contracted level of loading on the Company is a substitution of the contract. If to any other person, firm, association, trust, governmental ge or injury by reason of any interruption or curtailment as one than 200 hours per contract year under the terms of this
 If the Company has sufficient generating capacity and or reduce availability from year to year. This will not af Except as provided herein, all terms and provisions of th Credits shall be applied to bills within 35 days of when The Company, in its sole discretion, can interrupt serve the Company anticipates that its Summer or Winter perhours per day during the periods specified in the contraction. For purposes of personnel safety and equipment protection. 	he applicable rate schedule will be in full force and effect. they are earned. vice to Customers taking service under this Rider whenever leak demands may be established, up to a maximum of six
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contract pursuant to this Rider shall also be eligible for a conditions. If the Company has already required the Customot entitled to request further reductions under the terms Customer to interrupt voluntarily. If the Customer agrees	BY Lot R. S 4 4 6 Public Service Commission ts available under this Rider, any Charles Under the following omer to reduce demand by 200 hours in a year (and thus is of this Rider), the Company may nevertheless request the to interrupt under those circumstances, the Company shall and shall apply the resulting credit on the Customer's next
under this Rider shall also be eligible to receive credits for remove demand from the Company's system upon request this voluntary program must have an amount of load available must be available for interruption during the most likely p	ers of the Company who do not elect to execute a contract interruption in special situations if they agree to voluntarily to by Company. Customers who are eligible to participate in ble for interruption of at least fifty (50) kilowatts. Such load beak demand periods. The seasonality of the load and the will be taken into consideration by the Company in deciding generation facilities are eligible for this provision.
extreme weather conditions placing loads on the system during a period of peak demand. The purpose of such	rategy to be used in system emergency situations such as or the loss of a generating facility or transmission facility a load shedding is to avoid the incurrence of power pool customer and Company under this provision, the Customer s next bill of \$3.50 for each Kw which is interrupted.

DATE OF ISSUE August 2, 1994 DATE EFFECTIVE August 15 Commission

P.S.C. Mo. No5	Sec.	4	4 th	Revised Sheet No.	4c
Canceling P.S.C. Mo. No5	Sec	4	3 rd	Revised Sheet No	4c
For ALL TERRITORY					
	_	TIBLE SERVIC	CE		

TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment of no less than one (1) hour and no more than two (2) hours once each year and/or within three months after a Customer's failure to reduce load to its IR contract MFD during a Curtailment Event. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

CURTAILMENT CANCELLATION:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. If cancellation occurs with less than two hours of the notification period remaining prior to the commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as an actual Curtailment Event with a zero-hour duration.

SPECIAL CONDITIONS OF SERVICE:

- 1. This Rider requires that the Customer execute an IR contract with a minimum term of one year, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 kW.
 - For one-year IR contracts, the Company shall notify the Customer before May 1 of each IR contract period of the amount of interruptible credit that the Company will make available to the Customer. Such offer may be made by the Company as early as November 1 of the year preceding the proposed IR contract term.
 - For three-year and five-year IR contracts, the Company shall notify the Customer before May 1 in the year the IR contract is due for renewal, or as early as November 1 of the preceding IR contract year.
 - Customers electing to enter into an IR contract, must reach agreement with the Company and execute the contract no later than seven calendar days following the Customer's receipt of the IR contract requiring the Customer signature, unless such deadline is extended at the sole discretion of the Company.
 - IR contracts shall normally begin on June 1 and terminate on May 31 of the expiration year, unless the Company deems it necessary to allow a different term of IR contract.
 - No IR contract shall be less than one year in length nor longer than five years in length.
 - These IR contracts may be cancelled upon mutual agreement of the Company and the Customer.
- 2. The Company reserves the right, through inquiry and inspection, to assure itself that any ID subject to curtailment has a reasonable probability of being on the Company's system during periods of the Company's peak demand and that the Customer's load can be readily reduced to the MFD level.
- 3. The Customer will be responsible for monitoring his or her load in order to comply with the terms of the IR contract.
- 4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment of the Customer's load as provided herein.
- 5. For purposes of personnel safety and equipment protection, a Customer prior to the installation of a generator, shall notify the Company to insure conformity to the Company's standards for connection.
- 6. In order to insure timely verification of the Customer's ID, any Customer on an IR contract will provide an acceptable communication path for retrieval of meter data. Such communication path shall be in place prior to the effective date of the IR contract, unless an alternative deadline is agreed to in writing by the Company.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission JE-2009-0520

February 19, 2009 DATE EFFECTIVE ____February 18. 2009

P.S.C. Mo. No5	Sec.	4	3 rd	Revised Sheet No. 4c	
Canceling P.S.C. Mo. No5	Sec.	4	2 nd	Revised Sheet No4c	
For ALL TERRITORY					
	INTER	RUPTIBLE SE RIDER IR	RVICE		

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company. Customers who are eligible to participate in this voluntary program must have an amount of load available for interruption of at least fifty (50) kilowatts. Such load must be available for interruption during the most likely peak demand periods. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 kW are eligible for this provision.

CREDIT RATE:

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of involuntary load curtailments and/or excessive purchased energy prices. If interruption is agreed to between Customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill equal to 40 cents per kW per hour of requested load curtailment. The minimum credit will not be less than \$1.60 per kW for each day that service is curtailed.

INTERRUPTED kW:

The amount of the actual interruption in kW shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

CANCELLED February 19, 2009 Missouri Public Service Commission JE-2009-0520

DATE EFFECTIVE -

January 27, 2007

Service Commission

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No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 4 1st Revised Sheet No. 4c Which was in the Source Commission
For ALL TERRITORY	Cancelling P.S.C. Mo. No. 5
THE ENVINE DISTRICT ELECTRIC COMPANY	Sec. 4 2nd Revised Sheet No. 4c
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company. Customers who are eligible to participate in this voluntary program must have an amount of load available for interruption of at least fifty (50) kilowatts. Such load must be available for interruption during the most likely peak demand periods. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 Kw are eligible for this provision.

CREDIT RATE:

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of involuntary load curtailments and/or excessive purchased energy prices. If interruption is agreed to between Customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill equal to 40 cents per Kw per hour of requested load curtailment. The minimum credit will not be less than \$1.60 per Kw for each day that service is curtailed.

INTERRUPTED Kw:

The amount of the actual interruption in Kw shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

Missouri Public Gewice Commission

FILED APR 14 1999

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

CREDIT RATE:	MO. PUBLIC SERVICE COMM.
INTE	RRUPTIBLE SERVICE NOV '6 1994 RIDER IR
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 4 Original Sheet No. 4c Which was issued 08-02-94
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 4 1st Revised Sheet No. 4c Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of power pool equalization charges. If interruption is agreed to between Customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill of \$3.50 for each Kw which is interrupted.

INTERRUPTED Kw:

The amount of the actual interruption in Kw shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

CANCELLED

By Service Commission MISSOURI

FILED

DEC - 7 1994

MISSOURI Public Service Commission

DATE OF ISSUE	November 7, 1994	DATE EFFECTIVE	December 7, 1994	
ISSUED BY M. W. I	MCKINNEY, Executive Vice Presid	ent. Jonlin, MO		

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No5
HE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 4	Original Sheet No4c
	500. <u> </u>	Cancelling P.S.C. Mo. No.
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	JPTIBLE SERVICE	- III. UII IV
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NTERRUPTED Kw: The amount of the actual interruption in Kw shall be in the 24 hours immediately preceding the interrupt requested voluntary interruption. In the event the Cus capable of demonstrating the agreed upon reduction to	ion to the highest stomer does not hav	paring the Customer's highest metered dema demand the customes the customer must we appropriate metering, the Customer must
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DATE OF ISSUE August 2, 1994 DATE EFFECTIVE August 15, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTR	RIC COMPANY				
P.S.C. Mo. No5	Sec.	4		Original Sheet No.	4d
Canceling P.S.C. Mo. No.	Sec.			Revised Sheet No.	
Canceling F.S.C. Mo. No.				Revised Sheet No.	
For ALL TERRITORY					
	INTER	RUPTIBLE SER	VICE		
		RIDER IR			

NON-ANNUAL CONTRACT INTERRUPTIBLE CREDITS:

In addition to the credits available under this rider, any Customer operating under an IR contract shall also be eligible for the non-annual contract interruptible credit under the following conditions:

- 1. If the Company has already required the Customer to reduce demand by 80 hours or ten (10) Curtailment Events in a Contract Year, the Company may nevertheless request the Customer to curtail load on a voluntary basis.
- 2. The Company may also request that any existing IR Customer voluntarily reduce load in excess of the ID amount specified in the Customer's IR contract.
- 3. If the Customer agrees to curtail load under those circumstances, the Company shall apply compensation equal to \$0.30 per kW of ID for each hour of actual voluntarily curtailed load by the Customer and apply those credits/payments to the Customer's next bill

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission JE-2009-0520

THE EMPIRE DISTRICT ELECTRIC CO	OMPANY			
P.S.C. Mo. No. <u>5</u>	Sec.	4	Original Sheet No.	4e
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Canceling P.S.C. Mo. No.	Sec		Revised Sneet No.	-
For ALL TERRITORY				
	VOLUNTARY INT	FRRUPTIBLE SE	RVICE	
		DER VIR		

AVAILABILITY:

This Rider is available for Customers of the The Empire District Electric Company (Company) who may otherwise qualify under the IR Rider, but who choose not to execute an IR contract. Such Customers shall be eligible to receive reimbursement for curtailment in special situations, if they voluntarily agree to curtail their load on the Company's system upon request by Company. In order to qualify for reimbursement the Customer must make available for curtailment at least fifty (50) kilowatts (kW) of load. Such load must be available for interruption during the Curtailment Event. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 kW are eligible for this provision.

CUSTOMER COMPENSATION:

This program is strictly voluntary and only intended for use in emergency situations such as, extreme weather conditions, the loss of a generating facility or transmission facility that occur during a period of peak demand. This program is also intended to help avoid involuntary load curtailments. If interruption is agreed to between Customer and Company under this program, the Customer will be compensated by a one-time credit on the Customer's bill that is equal to \$0.45 per kW per hour of actual load curtailment.

INTERRUPTIBLE DEMAND DETERMINATION:

The amount of the actual curtailment in kW shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the curtailment to the highest demand the customer experienced during the Curtailment Event. In the event the Customer does not have metering capable of recording such data, the Customer must be capable of demonstrating the agreed upon load reduction to the Company's satisfaction.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission JE-2009-0520

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 5 Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 5 For ALL TERRITORY			E PAYMENT RIDER AP	PLAN		
2020/94	For ALL TERRITORY					
P.S.C. Mo. No5 Sec44th Revised Sheet No5	Canceling P.S.C. Mo. No5	Sec.	4	3rd	Revised Sheet No.	5
	P.S.C. Mo. No5	Sec.	4	4th	Revised Sheet No.	5

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

- Bills will be rendered during each of the first twelve months, Average Payment Plan Months (APP), in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
- Differences between Customer's applicable rate schedule billing and APP contract billings will be accumulated and the outstanding balance will be applied to the next year's APP.
- 3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
- 4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

THE EMPIRE DISTRICT ELECTRIC COMPANY

- 1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
- The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
- Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE November 1, 2009
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

December 1, 2009

		AVERAC	SE PAYMENT RIDER AP	PLAN		
ForALL TERRIT	ORY					
Canceling P.S.C. Mo. No.	5	Sec.	4	2 nd	Revised Sheet No.	5
P.S.C. Mo. No.	5	Sec.	4	3 rd	Revised Sheet No.	5
THE EMPIRE DISTRICT	ELECTRIC COM	PANY				

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

- 1. Bills will be rendered during each of the first eleven months, Average Payment Months, in amounts equal to oneeleventh of the estimated annual cost of service to the customer.
- The bill rendered during the twelfth month, Balance Month, will be based on actual usage during that month plus any adjustment necessary to correct the balance outstanding at the end of the eleventh month.
- The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly 3. from the plan estimate, or when a revision in the Company's rates have been approved.
- The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

- The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
- The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
- Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

CANCELLED December 1, 2009 Missouri Public Service Commission JE-2010-0306

December 28, 2006

DATE EFFECTIVE

January 27, 2007

December 14, 2007



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TE OF MISSOURI, PUBLIC SERVICE COMMIS	SION			P.S.C.Mo.No	5
Empire District Electric Company		S 4	Origi		
		Sec4	Cancelling	ed Sheet No P.S.C.Mo.No	- 3
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PPLICATION:) l	0010000110	0
Residential customer and certain con	mmercial custome	rs may elect to	be billed a	id pay Vot elect	ic se
vice under the Average Payment Plan	if the customer	has satisfied t	the Company	HETETTICE CON	MAS
 Bills will be rendered during ea equal to one-eleventh of the esti The bill rendered during the twel month plus any adjustment necess 	imated annual cos ifth month. Balar	at of service to nce Month, will	be based on a	r. actual usage dur	ing the
month.					
 The Company may adjust the amount significantly from the plan estim The Balance Month will be either 	mate, or when a	revision in the	Company's rat	ns whenever usage tes have been ap	e vari proved
ERMINATION OF PLAN PARTICIPATION:	*				
1. The Company may terminate a custo					
payment when due. Billing adjust regular bill.	stments required	to balance the	account will	be included in	the ne
The customer may terminate parti customer must pay any amounts due					ng. T
Final bills, when issued on an increasary to balance the account	Average Payment	Plan account, s	shall include	any billing adj	ustmen
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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Confmission FUL EUU COV 4 1986 84-204 Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE_

NOVEMBER 4, 1986

STATE OF MISSOURI, PUBLIC SERVICE COMMISSIO	N		P.S.C. Mo. No.	5
The Empire District Electric Company	Sec4	!st 4	Original Sheet No. Revised	5
• 		Canceil	ing P.S.C. Mo. No.	5
For ALL TERRITORY	Sec 4	Which	Portgraf Sheet No.	<u>E</u>
AVERAGE PA'	_		MAR 21 198	24
APPLICATION:		Pu	MISSOUR Iblic Service Co	mmission
Residential customer and certain commercial customers may elect Plan if the customer has satisfied the Company's credit requireme	t to be billed and ints.	ipay for electi	ricussice under the A	Verage Payment
PLAN: 1. Bills will be rendered during each of the first eleven months, estimated annual cost of service to the customer. 2. The bill rendered during the twelfth month, Balance Month, necessary to correct the balance outstanding at the end of the 3. The Company may adjust the amount of billing during the A plan estimate, or when a revision in the Company's rates have 4. The Balance Month will be either April or October for all cust	will be based on eleventh month verage Payment been approved.	actual usage di	uring that month plus	any adjustment
TERMINATION OF PLAN PARTICIPATION: 1. The Company may terminate a customer's participation in the adjustments required to balance the account will be included: 2. The customer may terminate participation in the plan by amounts due on the account, including billing adjustments. 3. Final bills, when issued on an Average Payment Plan account.	in the next regul requesting the t	ar bill. termination in	writing. The custome	ar must pay any
+ A portion of this rate is subject to refund if a final, nonapped Court of the Twenty Ninth Judicial Circuit in its Case Number the Missouri Public Service Commission in its Case Number ER	r CV183-737CC	-		
Any amount subject to refund will be to the Company's authorized overall the Commission in Case No. ER-83-42.			•	•
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BY THE CONTROL OF MASSO	OMMISSION	!	FIIL	ED
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DATE OF ISSUE ... MARCH 21, 1984 ...

ISSUED BY R. L. LAMB, President, Joptin, Mo.

+INDICATES NEW RATE OR TEXT

DATE EFFECTIVE

- Paralas District File (in Green)	n . 4	Original		5
e Empire District Electric Company	Sec 4	Revised		5
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ALL TERRITORY	Sec ,	Original Revised	Sheet No.	
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AVERAGE PAY	MENT DI AN	וטע	5 W IS ()	VISU
RIDER		ĺ		
			10N 22	ال دارة ا
APPLICATION:		j. 5	1::000	
Residential customer and certain commercial customers may elect t	to be billed and pay for elect	ric service ur	der the Aver	ga Wayment
Fran it the customer has satisfied the Company's credit requirement	13,	Public	Service	Commissio
PLAN: 1. Bills will be rendered during each of the first eleven months, A	Average Payment Months, in	amounts eq	ual to one-ele	venth of the
estimated annual cost of service to the customer, The bill rendered during the twelfth month, Balance Month, wi		luring that m	onth plus any	/ adjustment
necessary to correct the balance outstanding at the end of the el 3. The Company may adjust the amount of billing during the Ave	rage Payment Months when	ever usage va	ries significan	tly from the
plan estimate, or when a revision in the Company's rates have be 4. The Balance Month will be either April or October for all custor				
TERMINATION OF PLAN PARTICIPATION:	mta if the man and the state of	ad 40		dua 901
 The Company may terminate a customer's participation in this adjustments required to balance the account will be included in 	the next regular bill.			_
The customer may terminate participation in the plan by re- amounts due on the account, including billing adjustments.				
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DATE OF ISSUE ... JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin. Mo.

THE EMPIRE DISTRICT ELECTRIC COMPAN	1Y					
P.S.C. Mo. No5	Sec.	4	21st	Re	vised Sheet No.	6
Canceling P.S.C. Mo. No5	Sec.	4	20th	Re	vised Sheet No.	6
For ALL TERRITORY						
	COGENER	RATION PURCH	IASE RATE			
		SCHEDULE CF)			
AVAILABILITY: This schedule is available to cogenerate Purchase Agreement with the Company.	ors who h	ave a maximum	n rated capacity	of 100) kW or less and	d have signed a
PURCHASE RATE: Summer Season, per kWhWinter Season, per kWh				\$	0.0349 0.0312	
The Summer Season will be the four mor	nths of Jun	e through Septe	mber, and the W	inter S	Season will be the	eight months of

CONDITIONS OF SERVICE:

October through May.

- The Cogenerator must have signed a Purchase Agreement with the Company.
 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission JE-2019-0144

DATE OF ISSUE DATE EFFECTIVE February 14, 2019 January 15, 2019

THE EMPIRE DISTRICT ELECTRIC (COMPANY					
P.S.C. Mo. No5	Sec.	4	20th	Revised Sh	eet No.	6
Canceling P.S.C. Mo. No. 5	Sec.	4	19th	Revised Sh	eet No	6
Cariceling F.S.C. Mc. No.	OCC.		1301	Nevised on		
For ALL TERRITORY						
		TION PURCH	-			
		CHEDULE CR				
AVAILABILITY:						
This schedule is available to co Purchase Agreement with the Co		e a maximun	n rated capacity of	100 kW or	less and ha	ive signed a
PURCHASE RATE:						
Summer Season, per kWh						
Winter Season, per kWh				0.0256		
The Summer Season will be the footober through May.	our months of June t	through Septe	ember, and the Win	ter Season w	ill be the eig	ht months of
001151510110 05 0551405						

CONDITIONS OF SERVICE:

- The Cogenerator must have signed a Purchase Agreement with the Company.
 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED February 14, 2019 Missouri Public Service Commission JE-2019-0144

FILED Missouri Public Service Commission ET-2017-0219; YE-2017-0159

March 4, 2017

DATE OF ISSUE February 14, 2017 DATE EFFECTIVE March 16, 2017 ISSUED BY Chris Krygier, Director Planning & Regulatory

THE EMPIRE DISTRICT	ELECTRIC COMPAN	N T							
P.S.C. Mo. No.	5	Sec.	4	19th	Rev	vised Sheet No.	6		
Canceling P.S.C. Mo. No.	5	Sec.	4	18th	Rev	vised Sheet No.	6		
For ALL TERRITO	DRY								
COGENERATION PURCHASE RATE									
		9	SCHEDULE CP						
AVAILABILITY: This schedule is ava Purchase Agreement		ors who ha	ve a maximum	rated capacity o	of 100	kW or less and	d have signed a	= !	
PURCHASE RATE: Summer Season, per Winter Season, per k	Wh					0.0449 0.0355			
	10 to 10 to 6								

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

- The Cogenerator must have signed a Purchase Agreement with the Company.
- 2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
March 4, 2017
Missouri Public
Service Commission
ET-2017-0219; YE-2017-0159

FILED Missouri Public Service Commission JE-2015-0244

DATE OF ISSUE January 15, 2015

DATE EFFECTIVE February 14, 2015

SOLIED BY Kelly C. Welfers, Vice President, Joslin MO.

THE EMPIRE DISTRICT ELECT	TRIC COMPANY								
P.S.C. Mo. No	5	Sec.	4	18th	Revised Sheet No	. 6			
Canceling P.S.C. Mo. No.	5	Sec.	4	17th	Revised Sheet No	. 6			
For ALL TERRITORY									
COGENERATION PURCHASE RATE SCHEDULE CP									
AVAILABILITY: This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.									
PURCHASE RATE: Summer Season, per kWh\$ 0.0330 Winter Season, per kWh									

CONDITIONS OF SERVICE:

October through May.

- The Cogenerator must have signed a Purchase Agreement with the Company.
 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of

CANCELLED February 14, 2015 Missouri Public Service Commission JE-2015-0244

FILED Missouri Public Service Commission JE-2013-0320

DATE OF ISSUE January 15, 2013 DATE EFFECTIVE _ February 14, 2013

THE EMPIRE DISTRICT ELECTRIC CO	MPANY				
P.S.C. Mo. No5	Sec.	4	17th	Revised Sheet No.	6
Canceling P.S.C. Mo. No5	Sec.	4	16th	Revised Sheet No.	6
For ALL TERRITORY					
		ATION PURCH CHEDULE CF			
AVAILABILITY: This schedule is available to coge Purchase Agreement with the Com	enerators who have	ve a maximun	n rated capacity	of 100 kW or less and	d have signed a
PURCHASE RATE: Summer Season, per kWh Winter Season, per kWh				. \$ 0.0359 . 0.0306	
The Summer Season will be the for October through May.	ır months of June	through Septe	ember, and the W	inter Season will be the	e eight months of
CONDITIONS OF SERVICE:					

- The Cogenerator must have signed a Purchase Agreement with the Company.

 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED February 14, 2013 Missouri Public Service Commission JE-2013-0320

FILED Missouri Public Service Commission JE-2011-0356

DATE OF ISSUE	January 14, 2011	DATE EFFE	CTIVE February 13, 2	2∩11
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THE EMPIRE DISTRICT ELECTRIC COMPA	ANY			
P.S.C. Mo. No. <u>5</u>	Sec.	4	16th	Revised Sheet No6
Canceling P.S.C. Mo. No5	Sec.	4	15th	Revised Sheet No6
For ALL TERRITORY				
	COGENERA	ATION PURCH	ASE RATE	
	S	CHEDULE CP		
AVAILABILITY: This schedule is available to cogeneral Purchase Agreement with the Company		ve a maximum	rated capacity o	of 100 kW or less and have signed a
PURCHASE RATE: Summer Season, per kWh Winter Season, per kWh				\$ 0.0408 0.0387
The Summer Season will be the four many	onths of June	through Septe	mber, and the Wi	nter Season will be the eight months of

CONDITIONS OF SERVICE:

October through May.

- The Cogenerator must have signed a Purchase Agreement with the Company.
 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED February 13, 2011 Missouri Public Service Commisison JE-2011-0356

FILED Missouri Public Service Commission JE-2009-0510

DATE OF ISSUE January 14, 2009 DATE EFFECTIVE February 13, 2009 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No.	5	Sec.	4	15 th	Revised Sheet No.	6
Canceling P.S.C. Mo. No.	5	Sec.	4	14 th	Revised Sheet No.	6

For ALL TERRITORY

COGENERATION PURCHASE RATE SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh	\$ 0.0413
Winter Season, per kWh	0.0395

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

- The Cogenerator must have signed a Purchase Agreement with the Company.
 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED February 13, 2009 Missouri Public **Service Commission** JE-2009-0510

P.S.C. Mo. No.	5	Sec.	4	14 th	Revised Sheet No.	6
Canceling P.S.C. Mo. No	5	Sec.	4	13 th	Revised Sheet No.	6
ForALL TERRITOR	Υ					
		COGENERA	TION PURCH	ASE RATE		
- Xare sun en en en en			CHEDULE CP			
		erators who have	CHEDULE CP		of 100 kW or less and	have signed
	ith the Compa Wh	erators who have	e a maximum	rated capacity	\$ 0.0317	have signed

- The Cogenerator must have signed a Purchase Agreement with the Company.

 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.



Missouri Public Service Commission

> DATE OF ISSUE December 28, 2006 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007 January 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.8	S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY						
	Sec.	4_	_13th	Revised	Sheet No.	6_
			Car	celling P.	3.C. Ma. No.	5
For ALL TERRITORY						
No supplement to this tariff will be issued except	Sec.	_4_			Sheet No.	
for the purpose of cancelling this tariff.				Which wa	s issued	01-30-03
AVAILABILITY: This schedule is available to cogenerators who have a r	naximum r	ated ca	pacity	of 100 Kv	v or less and	1 have signed
Purchase Agreement with the Company.						
PURCHASE RATE:						
Summer Season, per Kwh				\$ 0.	0317	
Winter Season, per Kwh		•••••		0.1	0251	
The Summer Season will be the four months of June through October through May.	gh Septemb	er, and	i the W	inter Seas	on will be the	eight months
					2	

CONDITIONS OF SERVICE:

- 1. The Cogenerator must have signed a Purchase Agreement with the Company.
- 2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule

Filed MO PSC

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE January 24, 2005

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE February 23, 2005

	Р	.S.C. Mo. No.	5
		Sheet No.	
	Cancelling P	.S.C. Mo. No.	5
		امتند تنجوم	ran da No
ec. <u>4</u> <u>1</u>	th Revised	M BOODNOT	PUDSIC
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HASE RATE	£	PEUD TVN	3 0 2003
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}	ec. 4 11 HASE RATE P	Cancelling P ec. 4 11th Revised Whice	Cancelling P.S.C. Mo. No. ec. 4 11th Revised M ROBONIST Whic ROBONIST COL

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

- The Cogenerator must have signed a Purchase Agreement with the Company.
 The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this

CANCELLED

FEB 2 3 2005 Public Service Commission MISSOURI

Missouri Public Service Commission

FLED MAR 01 2003

DATE OF ISSUE January 30, 2003 DATE EFFECTIVE March 1, 2003

Sec. 4 11th Revised Sheet No. 6 Canceling P.S.C. Mo. No. 5 No. 4 10th Revised Sheet No. 6 Canceling P.S.C. Mo. No. 5 Sec. 4 10th Revised Sheet No. 6 Canceling P.S.C. Mo. No. 5 Sec. 4 10th Revised Sheet No. 6 Which was issued O1-20-93 COGENERATION PURCHASE RATE SCHEDULE CP AVAILABILITY: This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed Purchase Agreement with the Company. PURCHASE RATE: Summer Season, per kWh	STAT	TE O	F MISS	OURI, PI	BLIC S	ERVICE	соммі	SSIC	ON						P.\$.	Ç. Mo	. No.		5
Canceling P.S.C. Mo. No. 5 Los suppliments to this tariff will be issued accept to the purpose of canceling this tariff. COGENERATION PURCHASE RATE SCHEDULE CP AVAILABILITY: This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signs Purchase Agreement with the Company. PURCHASE RATE: Summer Season, per kWh	THE	EMP	IRE DIS	TRICT E	LECTRI	C COM	o szarás	uri	٦	ıblic			44.1			6 1			
Sec. 4 10th Revised Sheet No. 6 Or the purpose of cancelling this tariff Service Commission COGENERATION PURCHASE RATE SCHEDULE CP AVAILABILITY: This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signs Purchase Agreement with the Company. PURCHASE RATE: Summer Season, per kWh						חרי	^2D . s.a.o.	.,	^ n	000									
OI-20-93 COGENERATION PURCHASE RATE SCHEDULE CP AVAILABILITY: This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signs Purchase Agreement with the Company. PURCHASE RATE: Summer Season, per kWh	For _						JU MIA	Υ	0.7	200		А	10+	Revie	ha.	Sheet	t Mo		6
COGENERATION PURCHASE RATE SCHEDULE CP AVAILABILITY: This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signs Purchase Agreement with the Company. PURCHASE RATE: Summer Season, per kWh					iff		<u> </u>											_	
This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signe Purchase Agreement with the Company. PURCHASE RATE: Summer Season, per kWh						ZEIV			RAT	ION PL	JRCHA!	SE RAT	E	· · · · · · · · · · · · · · · · · · ·					
Summer Season, per kWh	٦	This	schedul					/ho	have	a max	imum I	ated c	apacity	of 100) kW	or les	ss an	d have	e signe
CONDITIONS OF SERVICE: 1. The Cogenerator must have signed a Purchase Agreement with the Company. 2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a paid this schedule. CANCELLED MAR 01 2003 Public Service Commission Missouri Public FILED JUN 0 6 2002	5	Sumi	mer Sea	son, pe															
1. The Cogenerator must have signed a Purchase Agreement with the Company. 2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a pathis schedule. CANCELLED MAR 01 2003 Public Service Service Commission Rules on Cogenerators are a pathis schedule. Missouri Public FILED JUN 0 6 2002							our mont	hs (of Ju	ine thr	ough S	epteml	oer, an	d the V	Vinte	er Seas	son v	vill be	the ei
MAR 01 2003 Public Services Commission Public Services Commission Missouri Public FILED JUN 0 6 2002																			
Public Sension Missouri Public FILED JUN 0 6 2002													CA	MCE I	LE	Ð		;	
FILED JUN 0 6 2002												Puk		AR O	1 27 25 Co	103 Constants	₆ 5101	A	
														Mi	ss	o: .ri	i Pı	ıblic	
Service Commission																Odii	. , .		•
														FILE			•		

DATE EFFECTIVE June 6, 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 4 10th Revised Sheet No. 6 Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. 4 9th Revised Vsheet No. 6
or the purpose of cancelling this tariff.	Which was issued01-16-97
	ON PURCHASE RATE JHIV 15 1999 HEDULE CP
AVAILABILITY:	MO. PUBLIC SERVICE COMM
	a maximum rated capacity of 100 Kw or less and have signed
PURCHASE RATE:	
Summer Season, per Kwh	
Winter Season, per Kwh	
The Summer Season will be the four months of Jumonths of October through May.	ne through September, and the Winter Season will be the eigh
CONDITIONS OF SERVICE: 1. The Cogenerator must have signed a Purchase Ag 2. The Company Rules and Regulations and Missou this schedule.	preement with the Company. ri Public Service Commission Rules on Cogenerators are a part of
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C	ANCELLED
By //	ANCELLED JUN 0 6 2002 W KS 6 ervice Commission MISSOURI
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By //	JUN 0 6 2002 40 RS 6 ervice Commission
By //	JUN 0 6 2002 W KS 6 ervice Commission MISSOURI
By //	JUN 0 6 2002 40 KS 6 ervice Commission

DATE OF ISSUE January 20, 1999

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE February 19, 1999

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	STATE OF MISSOURI, PUBLIC SERVICE COMM	MISSION	P.S.C. Mo. No.	5
	THE EMPIRE DISTRICT ELECTRIC COMPANY			
			Revised Sheet No.	6
		Ca	ncelling P.S.C. Mo. No.	5
	For ALL TERRITORY	0	Desired Office No	•
	No supplement to this tariff will be issued except	Sec. <u>4 8th</u>	Revised Sheet No. Which was issued	<u>6</u> 01-15-95
,	for the purpose of cancelling this tariff.	<u>,, .,</u>	**************************************	77 10 00
	CC	OGENERATION PURCHASE RATE SCHEDULE CP	RECE	IYED
	AMAII ADII ITM		1881 1	: 1007
	AVAILABILITY: This schedule is available to cogenerators	who have a maximum tated canacity	JAN 14	
	Purchase Agreement with the Company.	who have a maximum rated capacity		
	Torondoc rigidement with the demparty.		MISSO	
	PURCHASE RATE:		Public Service	Commission
	Summer Season, per Kwh			
	Winter Season, per Kwh	••••	0.0187	
	months of October through May. CONDITIONS OF SERVICE: 1. The Cogenerator must have signed a F 2. The Company Rules and Regulations this schedule.			s are a part of
		CANCELLED		
		FEB 1 9 1999 By / Dur RS# Lo Public Service Commission MISSOURI		

FILED

FEB 15 1997

MO. PUBLIC SERVICE COM.

DATE OF ISSUE	January 16, 1997	DATE EFFECTIVEFebruary 15, 1997					
ISSUED BY M.W. MCKINNEY, Executive Vice President-Commercial Operations, Joplin, MO							

	Can		Sheet No.		
	Can	celling P.S	.C. Mo. No.		_
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4		Revised		_	
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ted cap	acity	of 1990.	PUBLIC SEH	d bave signe VICECOMM	ed a
		\$ 0.0	0254		
		0.0	0241		
			\$ 0.0	\$ 0.0254 0.0241	

CONDITIONS OF SERVICE:

- 1. The Cogenerator must have signed a Purchase Agreement with the Company.
- 2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

FEB 15 1997

BY Gth RS 6Public Service Commission
MISSOURI

FLED

MAR 3 1 1995

MISSOURI Public Service Commission

			MAR 3 1 1995
DATE OF ISSUE	<u>JANUARY 15, 1995</u>	DATE EFFECTIVE	
ISSUED BY M. W.	MCKINNEY Executive Vice Presiden	t Ionlin MO	

P.S.C.Mo.No5
Grightaf Sec. <u>4</u> 7th Revised Sheet No. <u>6</u>
Cancelling P.S.C.Mo.No <u>5</u> Offqna F
Sec. 4 6th Revised Sheet No. 6 Which was issued 03-20-92
ASE RATE RECEIVED
r
JAN 15 1993
maximum rated capacity of 100 Kw or less and h MO. PUBLIC SERVICE COMM.
\$0.0303 0.0251
ugh September, and the Winter Season will be
a) with the Conserva
nt with the Company. ic Service Commission Rules on Cogenerators ar
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MAR 311995 MAR 311995 BY STAR STAR STAR STAR STAR STAR STAR STAR
MAR 31135 # 6 100
Commission
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FILED
MAR 11993

DATE OF ISSUE January 18, 1993

DATE EFFECTIVE___

March 1, 1993

MO. PUBLIC SERVICE COMM.

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	7.5.L.MO.NO
The Empire District Electric Company	-Original
	Sec. 4 6th Revised Sheet No. 6
	Cancelling P.S.C.Mo.No. 5
ForALL TERRITORY	-Original
	Sec. 4 5th Revised Sheet No. 6
	Which was issued 01-28-91

COGENERATION PURCHASE RATE SCHEDULE CP

RECEIVED

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 km or leadend have signed a Purchase Agreement with the Company.

*PURCHASE RATE:

Summer Season, per Kwh Winter Season, per Kwh

MISSOURI **Public Service Commission**

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.

2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

MAR 1 1993 # 6 **Public Service Commission** MISSOURI

FILED

APR 191992

MO. PUBLIC SERVICE COMM.

MARCH 20, 1992 DATE OF ISSUE

DATE EFFECTIVE APRIL 19, 1992

ISSUED BY R. L. LAMB, President, Joplin, MO.

Empire District Electric Company ALL TERRITORY	Original Sec. 4 5th Revised Sheet No. 6 Cancelling P.S.C.Mo.No. 5
The second secon	Sec. 4 4th Revised Sheet No. 6 Which was issued 01-20-89
COGENE	RATION PURCHASE RATE -SCHEDULE CP
AVAILABILITY: This schedule is available to cogenerators signed a Purchase Agreement with the Company	who have a maximum rated capacity of 100 Kw or less and have
PURCHASE RATE: Summer Season, per Kwh Winter Season, per Kwh	\$0.0279 0.0230
The Summer Season will be the four months of eight months of October through May.	f June through September, and the Winter Season will be the
CONDITIONS OF SERVICE: 1. The Cogenerator must have signed a Purcha 2. The Company Rules and Regulations and Mispart of this achedule.	ase Agreement with the Company. ssouri Public Service Commission Rules on Cogenerators are a
	RECEIVED
	JAN 2 3 1991
	MISSOURI Public Service Commi ssic n
	CANCELLED
	APR 10 1992 BY 6 th R.S. # 6
	Public Service Commission

FILED

MISSOURI

P.S.C.Mo.No. _ 5

FEB 27 1991

Public Service Commission

DATE OF ISSUE JANUARY 28, 1991 DATE EFFECTIVE FEBRUARY 27, 1991

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

ATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No. 5
ne Empire District Electric Company	Sec. 4 4th Revised Sheet No. 6 Cancelling P.S.C.Mo.No. 5
DrALL TERRITORY	Sec. 4 3rd Revised Sheet No. 6 Which was issued [-3]-02-87)
	PURCHASE RATE JAN 18 1989
	MISSOURI
AVAILABILITY:	Public Service Comm
signed a Purchase Agreement with the Company.	ive a maximum rated capacity of 100 Kw or less and hav
*PURCHASE RATE: Summer Season, per Kwh Winter Season, per Kwh	\$0.0279 0.0230
The Summer Season will be the four months of June eight montha of October through May.	through September, and the Winter Season will be th
CONDITIONS OF SERVICE: 1. The Cogenerator must have signed a Purchase A 2. The Company Rules and Regulations and Missour part of this schedule.	greement with the Company. Public Service Commission Rules on Cogenerators are
	CANCELLED
	FEB 27 1991
	Public Service Commission
	Public Service Commission MISSOURI
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	FILED
	FEB 19 1989
*INDICATES CHANGE IN RATE OR TEXT	FEB 19 1989 Public Service Commission

DATE OF ISSUE JANUARY 20, 1989 DATE EF

DATE EFFECTIVE FEBRUARY 19, 1989

		P.S.C.Mo.No5
ne Empire District Electric Company	Sec	Original A 3rd Revised Sheet No.
or ALL TERRITORY		Cencelling P.S.C.Mo.No.
	Sec	4 2nd Revised Sheet No. Which was issued 2-21-8
		RECEIVED
	COGENERATION PURCHASE RATE SCHEDULE CP	
		FEB 27 1987
AVAILABILITY: This schedule is available to cogene signed a Purchase Agreement with the	ratora who have a maximum rate Company.	MISSOURI d capacity of 100 Kilof Commis
*PURCHASE RATE: Summer Season, per Kwh Winter Season, per Kwh	\$0.0333 	
The Summer Season will be the four meight months of October through May.	manths of June through Septemb	er, and the Winter Season will be
CONDITIONS OF SERVICE:		
The Cogenerator must have signed: The Company Rules and Regulations part of this schedule.	a Purchase Agreement with the t and Missouri Public Service C	Company. ommission Rules on Cogenerators a
part of crita stributes.		
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	CANCELLED FEB 19 1989 BY 44 R. S. 46 BY 44 R. S. 46	you
	CANCELLED FEB 19 1989 BY 4 P. S. # 6 Public Service Commise MISSOURI	hou
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	CANCELLED FEB 19 1989 BY 4th P. S. H. S. S. L. S. H. S.	FILED
	CANCELLED FEB 19 1989 BY 4th P. S. #6 Public Service Commise M!SSOURI	
	CANCELLED FEB 19 1989 BY 4th R. S. #6 Public Service Commise M!SSOURI	FILED

ISSUED BY R. L. LAMB, President, Joplin, MO.

MARCH 2, 1987

DATE OF ISSUE_

DATE EFFECTIVE APRIL 1, 1987

CTATE OF MISSOURI BURLES SERVICE COMMISSION			
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No	
The Empire District Electric Company	Re	iginal Sheet No vised	
	Cancelling	g P.S.C. Mo. No	
For ALL TERRITORY	sac 4 lat - Ori	iginal Sheet No	
	Which w	is 那 信心已	NATE OF THE
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COGENERATION P SCHEDUL			
		FEB .	උප්ප
AVAILABILITY: This schedule is available to cogenerators who have and have signed a Purchase Agreement with the Company	a maximum rated capaci	ty of 100 MISSO	
		Public Service (Commission
*PURCHASE RATE: Summer Season, per Kwh\$0.028 Winter Season, per Kwh			
The Summer Season will be the four months of June the be the eight months of October through May.	rough September, and th	he Winter Season	will
CONDITIONS OR SERVICE: 1. The Cogenerator must have signed a Purchase Agreem 2. The Company Rules and Regulations and Misouri Public a part of this schedule.	ent with the Company. Service Commission Rule	es on Cogenerator	s are
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CANCELLED

APR 1 1987 BY 300 R.S.#6 Public Service Commission MISSOURI

*INDICATES CHANGE IN RATE OR TEXT

FILED

MAR 24 1985

Public Service Commission

DATE OF ISSUE February 21, 1985

DATE EFFECTIVE ... March 24, 1985

ISSUED BY R. L. LAMB, President, Joplin, Mo.

4. 1st Original Revised Cancelling P.S.C. Mo. No. 5 4. Original Stee No. 5 Which was issued E G E 17. E D. ATE NOV - 2 1933
Cancelling P.S.C. Mo, No. 5 4. Original Steel Of Ed. W. E. D Which was issued E. E
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MISSOURI
city of 100 Kw or ess and have signed a Purchase
Public Service Commission
the Winter Season will be the eight months of October

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MAR 24 1985

PUBLIC SERVICE COMMISSION

OF MISSOURI

FILED DEC - 7 1983

Public Service Commission

+ INDICATES CHANGE IN RATE OR TEXT

DATE OF ISSUE . November .7, .1983 ... ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE December 7, 1983....

ATE OF MISSOURI, PUBLIC SERVICE COMMISSIO		P.S.C. Mo. No 5
e Empire District Electric Company	Sec 4	Keviaen
		celling P.S.C. Mo. No.
ALL TERRITORY	Sec	Keatzen
	Whie	ch was issued.
COGENERATION PU		
SCHEDUL	E CP	11
AVAILABILITY:		JUN 22 1003
This schedule is available to cogenerators who sign a Purchase Agree	ment with the Company.	MISSOURI
PURCHASE RATE: Summer Season, per Kwh	\$0.0335	Public Service Commis
Winter Season, per Kwh	0.0257	{
through May.	Ander, and the filliter deast	THE DO THE GIGHT MONTHS OF COLUMN
CONDITIONS OF SERVICE: 1. The Cogenerator must have a signed a Purchase Agreement with	the Company.	
The Cognitivator must have a signed a rollinase Agreement with The Company Rules and Regulations and Missouri Public Service	ce Commission Rules on Co	generators are a part of this schedule.
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DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

P.S.C. Mo. No.	5	Sec.	4	7 th	Revised Sheet No.	7
Canceling P.S.C. Mo. No.	o. <u>5</u>	Sec.	4	6 th	Revised Sheet No.	
For <u>ALL TERRIT</u>	ORY					

RESERVED FOR FUTURE USE

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

September 10, 2010

P.S.C. Mo. No. 5 Sec. 4 6 th Revised Sheet No. 7 Canceling P.S.C. Mo. No. 5 Sec. 4 5 th Revised Sheet No. 7 For ALL TERRITORY			RESIDENTIAL	CONSERVATI RIDER RCS	ON SERVICE		
F.J.O. MO. NO.							
P.S.C. Mo. No5 Sec46 th Revised Sheet No7	Canceling P.S.C. Mo. No.	5	Sec.	4	5 th	Revised Sheet No.	7
THE EMPIRE DISTRICT ELECTRIC COMPANY		_5		4	6 th	Revised Sheet No.	

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

RATE:

First audit, per customer......\$ 15.00

A charge of \$0.000 per month shall be applied to all customers billed on Schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

- The home energy audit shall be performed on residential buildings only.
- To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building.
 - (b) Receive a fuel bill for fuel used in such residential building.
- A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2, above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply.
 - (b) It is used as living space.
 - (c) It has a system for heating and/or cooling.
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
- 4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any overcollection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

CANCELLED September 10, 2010 Missouri Public Service Commission ER 2010 0130; YE 2011 0092

December 28, 2006

DATE EFFECTIVE

January 27, 2007

December 14, 2007



- Faring Dishalah Flortain Com-	ISSION P.S.C.Mo.No. 5
ne Empire District Electric Company	Sec. 4 <u>5th</u> Revised Sheet No. 7 Cancelling P.S.C.Mo.No. 5
	Sec. 4th Revised Sheet No. 7 Which was in wed 2-01-88
	RESIDENTIAL CONSERVATION SERVICE RIDER RCS MAY 31 1989
APPLICATION: A home energy audit service shall performed upon the request of the	MISSOURI be available to eligible resident by bile Service Cornin estor
RATE: First audit, per customer Each additional audit, per custome	r
* A charge of \$0.000 per month shall subject to this rider by reference	be applied to all customers billed on Schedules RG and RH, which a
2. To be eligible for a home audit (a) Own or occupy a residential (b) Receive a fuel bill for fuel 3. A building shall fulfill the q Service No. 1 and No. 2, above) (a) It is not a new building to Conservation and Production (b) It is used as living space (c) It has a system for heating (d) It does not contain a heat four dwelling units.	I building. el used in such residential building. pualifications of a residential building (required for Conditions if: to which final standards under Sections 304(a) and 305 of the Ener n Act apply. g and/or cooling. ting or cooling system which is a central system used for more th this rider, all terms and provisions of the applicable rate schedu
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the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

FILED

JUL 1 1989 00-80-40 Public Service Commission

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public

Service Commission JUNE 1, 1989 DATE OF ISSUE_

DATE EFFECTIVE JULY 1, 1989

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
he Empire District Electric Company	Original
the Empire District Electric Edmpany	Sec. 4 4th Revised Sheet No. 7
	Cancelling P.S.C.Mo.No 5
orALL TERRITORY	Original
	Sec. 3rd Revised Sheet No. 7 Which was issued 9-1-86
	RECEIVED
	NSERVATION SERVICE
RID	NOV 28 1988
APPLICATION: A home energy audit service shall be available performed upon the request of the customer.	to eligible residential customer MISAO and shall be Public Service Commission
RATE:	
First Audit, per customer Each additional audit, per customer	\$15,00 62.00
* A charge of $\$0.0608$ per month shall be applied are subject to this rider by reference.	to all customers billed on schedules RG and RH, which
CONDITIONS OF SERVICE: 1. The home energy audit shall be performed on re	agidential buildings only
 To be eligible for a home audit, a customer mu (a) Own or occupy a residential building (b) Receive a fuel bill for fuel used in such 	ust:
 A building shall fulfill the qualifications Service No. 1 and No. 2 above) if: (a) It is not a new building to which final 	of a residential building (required for Conditions of standards under Sections 304(a) and 305 of the Energy
Conservation and Production Act apply (b) It is used as living space (c) It has a system for heating and/or cooling	
(d) It does not contain a heating or cooling four dwelling units.	g system which is a central system used for more than I terms and provisions of the applicable rate schedule
will be in full force and effect.	terms and provisions of the applicable race schedul
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	CANCELLED
	JUL 1 1989
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	BY STORMISMON BY Service Commismon MISSOURI
	Miggs

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the Program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

FILED

JAN 1 1989 8 0 - 4 0 Public Service Commission

DATE OF ISSUE DECEMBER 1, 1988

DATE EFFECTIVE JANUARY 1, 1989

CANCELLED

JAN 1 1989

BY 4th R.S. #7 Public Service Commission MISSOURI

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the Program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

> OCT 1 1986 00-80-40 Public Service Commission

SEPTEMBER 1, 1986 DATE OF ISSUE

DATE EFFECTIVE____OCTOBER 1, 1986

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
The Empire District Electric Company	Original Sec. 4 2nd Revised Sheet No. 7
For ALL TERRITORY	Cancelling P.S.C.Mo.No. 5 Original Sec. lst Revised Sheet No. 2
	Which was issued 17-24-86
RESIDENTIAL CONSE	MEMPONING
APPLICATION:	SEP 1 1 1985
A home energy audit service shall be available to performed upon the request of the customer.	• MINNUM
RATE: First Audit, per customer Each additional sudit, per customer	Public Service Commissio
* A charge of -\$0.0200 per month shall be applied to are subject to this rider by reference.	o all customers billed on schedules RG and RH, which
Service No. 1 and No. 2 above) if: (a) It is not a new building to which final a Conservation and Production Act apply (b) It is used as living space (c) It has a system for heating and/or cooling (d) It does not contain a heating or cooling four dwelling units.	
OCT 1 1986 BY 310 C.S. # 7 PUBLIC SERVICE COMMIS OF MISSOURI	
Annually, from the commencement of these charges pared with the actual cost. Any over-collection	ri Public Service Commission in Docket No. 00-80-40., the estimated cost of the RCS Program will be committed to be subtracted from the estimated cost of the sterminated, any over-collection will be refunded to billing credit.
DATE OF ISSUE SEPTEMBER 9, 1985	DATE EFFECTIVE OCTOBER 1, 1985

ISSUED BY R. L. LAMB, President, Joplin, MO.

ATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C.Mo.No5
ne Empire District Electric Company	Sec4	Original lst Revised Sheet No. 7 ancelling P.S.C.Mo.No. 5
r ALL TERRITORY	Sec.	Original Revised Sheet No. 7 hich was issued 9-17-64
RESIDENTIAL CONSERV	VATION SERVICE	REGEIVED
APPLICATION: A home energy audit service shall be available to performed upon the request of the customer.	eligible residentia	MISSUURI
RATE: First Audit, per customer Each additional audit, per customer	\$15.00 62.00	Public Service Commission
* A charge of \$0.0000 per month shall be applied to are subject to this rider by reference.	all customers bille	ed on schedules RG and RH, which
CONDITIONS OF SERVICE: 1. The home energy audit shall be performed on resid 2. To be eligible for a home audit, a customer must: (a) Owh or occupy a residential building (b) Receive a fuel bill for fuel used in such res 3. A building shall fulfill the qualifications of service No. 1 and No. 2 above) if: (a) It is not a new building to which final stan Conservation and Production Act apply (b) It is used as living space (c) It has a system for heating and/or cooling (d) It does not contain a heating or cooling sy four dwelling units. 4. Except as otherwise stated in this rider, all te will be in full force and effect.	eidential building a residential build andards under Section ystem which is a ce	ding (required for Conditions of ons 304(a) and 305 of the Energy entral system used for more than
GANGEL	n sm	
OCT 1 19 BY 2 PUBLIC SERVICE COM OF MISSOUR	# 7 waission	
The above rider is as provided for by the Missouri Annually, from the commencement of these charges, pared with the actual cost. Any over-collection	the estimated cost will be subtracted	of the RCS Program will be com- d from the estimated cost of the
Program for the following year. If the program is the Company's existing residential customers as a bi	terminated, any ove illing credit.	er-collection with be refunded to
•		AUG 23 1985

DATE OF ISSUE JULY 24, 1985

DATE EFFECTIVE_

Public Service Commission

ISSUED BY R. L. LAMB, President, Joplin, MO.

ATE OF MISSOURI, PUBLIC SERVICE COMMISSIO)N	P.S.C. Mo. No
e Empire District Electric Company	Sec	Original Sheet No
	Cance	elling P.S.C. Mo. No
ALL TERRITORY	Sec	Original Sheet No
		h was issued
RESIDENTIAL CONSER		REGEIVED
		AUG - 3 1984
APPLICATION:		li de la companya de
A home energy audit service shall be available to eligible resid	lential customers. An audit sh	all be performed upon the request
of the customer.		Public Service Commission
RATE:		Control Commission
First Audit, per customer		
A charge of \$0.1000 per month shall be applied to all custom rider by reference.	ners billed on schedules RG	and RH, which are subject to this
CONDITIONS OF SERVICE:		
The home energy audit shall be performed on residential but	ildings only.	
 To be eligible for a home audit, a customer must: (a) Own or occupy a residential building 		
(b) Receive a fuel bill for fuel used in such residential building	ng	
3. A building shall fulfill the qualifications of a residential	building (required for Cond	itions of Service No. 1 and No. 2
 above) if: (a) It is not a new building to which final standards under Sometion Act apply 	ections 304(a) and 305 of the	Energy Conservation and Produc-
(b) It is used as living space		
(c) It has a system for heating and/or cooling(d) It does not contain a heating or cooling system which	h is a central system used f	or more than four dwelling units.
 Except as otherwise stated in this rider, all terms and provening. 	•	

The above rider is as provided for by the Missouri Public Service Cammission in Docket No. 00-80-40. Annually, from the commencament of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the Program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

GANGELLED

AUG 2 5 1985

FILED

SEP 17 1984

8 0 - 4 0
Public Service Commission

DATE OF ISSUE AUGUST 17, 1984

DATE EFFECTIVE . . SEPTEMBER 17, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

P.S.C. Mo. No5	Sec.	4	4 th	Revised Sheet No8				
Canceling P.S.C. Mo. No5	Sec.	4	3 rd	Revised Sheet No8				
For ALL TERRITORY								
PROMOTIONAL PRACTICES SCHEDULE PRO								

A. Dealer Cooperative Advertising

THE EMPIRE DISTRICT ELECTRIC COMPANY

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

B. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

Order Number	Area and/or Subdivision		
EO-91-398	Bentwater Subdivision		
EO-91-75	Quail Run Subdivision		
EO-90-320	Gimlin Development		
Underground Authority Order No. 1381	Loma Linda Estates		

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commision

DATE OF ISSUE August 6, 2008

DATE EFFECTIVE

September 5, 2008

August 23, 2008

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY		_	AM.	Revised Sheet No.	8				
P.S.C. Mo. No5	Sec.	4	3 rd	Revised Sheet No.					
Canceling P.S.C. Mo. No5_	Sec.	4	2 nd	Revised Sheet No.	8				
For ALL TERRITORY									
PROMOTIONAL PRACTICES SCHEDULE PRO									

A. Employee Purchase Plan

- 1. Participant in the plan must be a regular, full-time employee of the Company, having completed one year of service.
- 2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - Existing Residence The employee must be the owner of and living in the residence in which the system is to be installed.
 - New Construction The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
- 3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
- 4. Appliances, insulation and HVAC systems may be financed for terms of twelve (12) to sixty (60) months at an interest rate determined by the Company. An allowance, not to exceed one hundred twenty-five (\$125) per ton, may be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
- 5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the walver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

> Order Number Area and/or Subdivision EO-91-398 Bentwater Subdivision EO-91-75 Quail Run Subdivision FO-90-320 Gimlin Development Underground Authority Order No. 1381 Loma Linda Estates

CANCELLED August 23, 2008 Missouri Public Service Commission

DATE OF ISSUE

December 28, 2006

DATE EFFECTIVE --- January 27, 2007

Filed

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 4 2nd Revised Sheet No. 8 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. PROMOTIONAL PRACTICES PROMOTIONAL PRACTICES

SCHEDULE PRO

A. Employee Purchase Plan

- Participant in the plan must be a regular, full-time employee of the Company, having completed one year of service.
- The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - Existing Residence The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
- 3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
- 4. Appliances, insulation and HVAC systems may be financed for terms of twelve (12) to sixty (60) months at an interest rate determined by the Company. An allowance, not to exceed one hundred twenty-five (\$125) per ton, may be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
- 5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

Order Number

EO-91-398

Bentwater Subdivision

EO-91-75

Quail Run Subdivision

EO-90-320

Gimlin Development

Underground Authority
Order No. 1381

Loma Linda Estates

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570
March 27, 2005



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 4 1st Revised Sheet No. 8
ForALL TERRITORY	Cancelling P.S.C. Mo. No.
No supplement to this tariff will be issued except	Sec Original Sheet No8
for the purpose of cancelling this tariff.	Which was issued 6-18-93
	NAL PRACTICES EDULE PRO
<u> </u>	AUG 23 1393
A. Employee Purchase Plan	Public Service Co.

1. Participant in the plan must be a regular, full-time employee and a retail customer of the company. Commission

- 2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - Existing Residence The employee must be the owner of and living in the residence in which the system is to be installed.
 - New Construction The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
- 3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
- Appliance and insulation may be financed up to twelve (12) months without interest. Total house HVAC systems may be financed for up to sixty (60) months without interest. An allowance, not to exceed one hundred twentyfive dollars (\$125.00) per ton, will be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
- 5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.
- Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

Order Number

EO-91-398

EO-91-75

EO-90-320

Underground Authority Order No. 1381

Area and/or Subdivision

Bentwater Subdivision

Quail Run Subdivision

Gimlin Development

Loma Linda Estates

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MO. PUBLIC SERVICE COMM.

DATE OF ISSUE	AUGUST 26, 1993		
ISSUED BY M. W.	MCKINNEY Vice President	lanlin	MO

DATE EFFECTIVE

SEPTEMBER 25, 1993

PROMOTIONAL PRACTICES SCHEDULE PRO

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PROMOTIONAL PRACTICES

JUN 16 1993

A. Employee Purchase Plan

- MO. PUBLIC SERVICE COMM.
- 1. Participant in the plan must be a regular, full time employee and a retail customer of the Company.
- 2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - a. Existing Residence The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction- The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
- Employee will be responsible for negotiating the price and arranging for delivery and installation.The invoice will be provided to the Company for payment.
- 4. Appliance and insulation may be financed up to twelve (12) months without interest. Total house HVAC systems may be financed for up to sixty (60) months without interest. An allowance, not to exceed one hundred twenty-five dollars (\$125.00) per ton, will be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
- 5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.
- B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

CANCELLED

SEP 25 1993

BY Lat R.S # 8

Public Service Commission
MISSOURI

FILED

AUG 18 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE JUNE 18, 1993

DATE EFFECTIVE

AUGUST 18, 1993

P.S.C. Mo. No5	Sec.	4	5th	Revised Sheet No.	8a
Canceling P.S.C. Mo. No5	Sec.	4	4th	Revised Sheet No.	8a
For ALL TERRITORY					
PROMOTIONAL PRACTICES SCHEDULE PRO					

C. Custom Commercial and Industrial ("C&I") Rebate Program

THE EMPIRE DISTRICT ELECTRIC COMPANY

APPLICATION:

The Custom Commercial and Industrial ("C&I") Rebate Program (Program) is designed to encourage the efficient use of energy by providing rebates to cover a portion of the costs associated with the purchase and installation of energy efficient equipment in commercial and industrial facilities. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of Funds available as determined by the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. ER-2016-0023.

DEFINITIONS:

Administrator – The Company will administer the program.

Cost-Benefit Analysis – Analysis of the cost-effectiveness of an energy efficiency project using tests as outlined in the California Standard Practice Manual ("California Manual").

DSM Advisory Group ("DSMAG") —An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Missouri Department of Economic Development — Division of Energy, Dogwood Energy, LLC, and the Missouri Office of Public Counsel. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances, and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric retail customer in rate schedules CB, SH, GP, PFM, TEB, and LP being served by the Company in its Missouri electric service territory electing to purchase electrical energy efficiency upgrades through the Program. A customer with multiple locations or meters will only be eligible for a single rebate. Licensed franchises will be considered separate customers, and multiple franchisees will be considered Eligible Participants, not subject to the maximum annual incentive of \$100,000.

Funds -The annual allotted amount of money available for the C&I Rebate Program, as found on Sheet 8e.

Program Period – Per the Stipulation and Agreement approved by the Commission in Case No. ER-2016-0023, the program will have a term of not less than two (2) years.

Rebates – Custom rebates will be available to all Eligible Participants, as defined above. Prior to the purchase or installation of equipment, each potential rebate will be individually determined and analyzed to ensure it passes the cost-benefit analysis. The amount of the custom rebate will be calculated as the lesser of the following:

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

- \$0.10/kWh of first year energy savings
- Fifty (50) percent of the incremental cost; and
- **\$50,000**

Empire reserves the right to adjust the figure of \$0.10/kWh of first-year energy savings up or down, dependenent on market conditions and participation, and will inform the DSMAG of its intent prior to making a change. Incremental costs refer to the difference between the cost of energy efficient equipment and the cost of standard equipment.

AVAILABILITY:

The Program will be offered during the Program Period and is voluntary and available on a first-come, first-served basis to any eligible participant until funds for that program year have been committed and/or expended. One Eligible Participant can receive a maximum annual incentive of \$100,000 in a given calendar year, based on the date the check is issued by the Company. Eligible Participants must issue invoices verifying completion of a project by December 15th of a given year to ensure the incentive will be received before January 31 of the following year, meaning it will apply to the preceding calendar year for purposes of the annual maximum incentive. One Eligible Participant may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures proposed in different facilities or buildings will be evaluated separately.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Terms of the rebate are:

Missouri Public Service Commission ER-2016-0023; YE-2017-0246

DATE OF ISSUE	May 22, 2017	DATE EFFECTIVE	June 1, 2017	
ISSUED BY Chris Kr	ygier, Director – Rates and	Regulatory Affairs, Joplin, MO		

P.S.C. Mo. No	5	Sec	4	4th	Revised Sheet No.	8a
Canceling P.S.C. Mo. No.	5	Sec		3rd	Revised Sheet No.	8a
For ALL TERRITORY						
PROMOTIONAL PRACTICES SCHEDULE PRO						

C. Missouri Commercial and Industrial Facility Rebate Program

THE EMPIRE DISTRICT ELECTRIC COMPANY

APPLICATION:

The Missouri Commercial and Industrial Facility Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of the improvements and for energy audit and the related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case. No EO-2005-0263.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted funds annually to fulfill a portion of audit costs and both prescriptive rebates and custom rebates.

Participant – Electric customer in rate schedules CB, SH, GP, PFM, TEB, and LP being served by the Company in its Missouri electric service territory that elects to purchase energy auditing services and electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or equivalent.

Energy Audit Rebate – Rebate offered of up to 50% of the cost of the energy audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet and up to \$500 for customers with facilities over 25,000 square feet. Customers with multiple buildings will be eligible for multiple audit rebates.

Prescriptive Rebates -- Certain rebates which have a set rebate amount and that do not have to meet the custom rebate calculation criteria. Only customers in the CB (Small Commercial Building Service) or SH (Small Commercial Total Electric Service) schedules will be eligible for prescriptive rebates.

Custom Rebates – Custom rebates wil be available to all Commercial and Industrial customers listed as Participants. Each potential rebate will be individually determined and analyzed to ensure that it passes the Societal Benefit/Cost Test (defined as a test result of 1.05 or higher). The amount of the custom rebate will be calculated as the lesser of the following:

An incentive in the range of \$0.06 - \$0.10 per first year kWh savings

Fifty (50)percent of the incremental cost; and

\$20,000

The Avoided Energy Cost will be the same as the amount in Empire's Cogeneration Purchase Rate Schedule CP tariff. The amount used in the above calculation will be updated as the tariff is updated each odd numbered year.

AVAILABILITY:

The Program is voluntary and available on a first-come, first-served basis to any commercial or industrial facility located in Missouri that is receiving electric service under rate schedules CB, SH, GP, PFM, TEB, or LP from the Company until funds for that year have been expended. Customers with multiple buildings will be eligible for multiple audit rebates. A customer is still eligible for custom rebates if they qualify for prescriptive rebates. Additionally, one customer may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. However, no customer, including those with multiple facilities or buildings, may receive more than \$20,000 in incentives for any program year.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Rebates are also available for energy audits. Terms of the rebate are:

1. Prescriptive Rebates for lighting, cooling, and motors are available to small commercial customers, those in rate schedules CB and SH. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate on the same measure. A customer may apply for the prescriptive rebates by accessing the application on the Company's website and forwarding the application along with the invoice, if the items have been purchased, to Energy Efficiency Rebate Program at Empire District Electric Company, P. O. Box 127, Joplin, MO 64802, or faxing the forms to Energy Efficiency Rebate Program at 417-625-5173...

June 1, 2017 or faxing the forms to Energy Efficiency Rebate Program at 417-625-5173... Missouri Public

Missouri Public Service Commission ER-2016-0023; YE-2017-0031

Service Commission ER-2016-0023; YE-2017-0246

DATE EFFECTIVE September 14, 2016

August 15, 2016

THE EMPIRE DISTRICT ELECTRIC COMPA	νNΥ				
P.S.C. Mo. No5	Sec.	4	3 rd	Revised Sheet No.	<u>8a</u>
Canceling P.S.C. Mo. No5	Sec.	4	2 nd	Revised Sheet No.	8a
For ALL TERRITORY					
PROMOTIONAL PRACTICES SCHEDULE PRO					

C. Missouri Commercial and Industrial Facility Rebate Program

APPLICATION:

The Missouri Commercial and Industrial Facility Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of the improvements and for energy audit and the related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case. No EO-2005-0263.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted funds annually to fulfill a portion of audit costs and both prescriptive rebates and custom rebates.

Participant – Electric customer in rate schedules CB, SH, GP, PFM, and TEB being served by the Company in its Missouri electric service territory that elects to purchase energy auditing services and electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or equivalent.

Energy Audit Rebate – Rebate offered of up to 50% of the cost of the energy audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet and up to \$500 for customers with facilities over 25,000 square feet. Customers with multiple buildings will be eligible for multiple audit rebates.

Prescriptive Rebates -- Certain rebates which have a set rebate amount and that do not have to meet the custom rebate calculation criteria. Only customers in the CB (Small Commercial Building Service) or SH (Small Commercial Total Electric Service) schedules will be eligible for prescriptive rebates.

Custom Rebates – Custom rebates wil be available to all Commercial and Industrial customers listed as Participants. Each potential rebate will be individually determined and analyzed to ensure that it passes the Societal Benefit/Cost Test (defined as a test result of 1.05 or higher). The amount of the custom rebate will be calculated as the lesser of the following:

A buydown to a two-year payback

50% of the incremental cost

50% of lifecycle avoided demand and energy costs

The Avoided Energy Cost will be the same as the amount in Empire's Cogeneration Purchase Rate Schedule CP tariff. The amount used in the above calculation will be updated as the tariff is updated each odd numbered year.

AVAILABILITY:

The Program is voluntary and available on a first-come, first-served basis to any commercial or industrial facility located in Missouri that is receiving electric service under rate schedules CB, SH, GP, PFM, or TEB from the Company until funds for that year have been expended. Customers with multiple buildings will be eligible for multiple audit rebates. A customer is still eligible for custom rebates if they qualify for prescriptive rebates. Additionally, one customer may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. However, no customer, including those with multiple facilities or buildings, may receive more than \$20,000 in incentives for any program year.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Rebates are also available for energy audits. Terms of the rebate are:

Prescriptive Rebates for lighting, cooling, and motors are available to small commercial customers, those in rate schedules CB and SH. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate on the same measure. A customer may apply for the prescriptive rebates by accessing the application on the Company's website and forwarding the application along with the invoice, if the items have been purchased, to Kelly Chenoweth at Empire District Electric Company, P. O. Box 127, Joplin, MO 64802, or faxing the forms to Kelly Chenoweth at 417-625-5169.

CANCELLED September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

Missouri Public Service Commision

September 5, 2008

August 23, 2008

DATE EFFECTIVE •

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

P.S.C. Mo. No5	Sec.	4	2nd	Revised Sheet No.	8a
Canceling P.S.C. Mo. No5	Sec.	4	1st	Revised Sheet No.	8a
For ALL TERRITORY					
PROMOTIONAL PRACTICES SCHEDULE PRO					

D. Missouri Commercial and Industrial Facility Rebate Program

THE EMPIRE DISTRICT ELECTRIC COMPANY

APPLICATION:

The Missouri Commercial and Industrial Facility Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of the improvements and for energy audit and the related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case. No EO-2005-0263.

DEFINITIONS:

Administrator - The Company will administer the program.

Funds - The Company has allotted funds annually to fulfill a portion of audit costs and both prescriptive rebates and custom rebates.

Participant - Electric customer in rate schedules CB, SH, GP, PFM, and TEB being served by the Company in its Missouri electric service territory that elects to purchase energy auditing services and electrical energy efficiency upgrades through the Program.

Energy Audit Firm - Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or equivalent.

Energy Audit Rebate - Rebate offered of up to 50% of the cost of the energy audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet and up to \$500 for customers with facilities over 25,000 square feet. Customers with multiple buildings will be eligible for multiple audit rebates.

Prescriptive Rebates - Certain rebates which have a set rebate amount and that do not have to meet the custom rebate calculation criteria. Only customers in the CB (Small Commercial Building Service) or SH (Small Commercial Total Electric Service) schedules will be eligible for prescriptive rebates.

Custom Rebates - Custom rebates will be available to all Commercial and Industrial customers listed as Participants. Each potential rebate will be individually determined and analyzed to ensure that it passes the Societal Benefit/Cost Test (defined as a test result of 1.05 or higher). The amount of the custom rebate will be calculated as the lesser of the following:

A buydown to a two-year payback

50% of the incremental cost

50% of lifecycle avoided demand and energy costs

The Avoided Energy Cost will be the same as the amount in Empire's Cogeneration Purchase Rate Schedule CP tariff. The amount used in the above calculation will be updated as the tariff is updated each odd numbered year.

AVAILABILITY:

The Program is voluntary and available on a first-come, first-served basis to any commercial or industrial facility located in Missouri that is receiving electric service under rate schedules CB, SH, GP, PFM, or TEB from the Company until funds for that year have been expended. Customers with multiple buildings will be eligible for multiple audit rebates. A customer is still eligible for custom rebates if they qualify for prescriptive rebates. Additionally, one customer may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. However, no customer, including those with multiple facilities or buildings, may receive more than \$20,000 in incentives for any program year.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Rebates are also available for energy audits. Terms of the rebate are:

Prescriptive Rebates for lighting, cooling, and motors are available to small commercial customers, those in rate schedules CB and SH. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate on the same measure. A customer may apply for the prescriptive rebates by accessing the application on the Company's website and forwarding the application along with the invoice, if the items CANCELLED August 23, 2008 have been purchased, to Kelly Chenoweth at Empire District Electric Company, P. O. Box 127, Joplin, MO 64802, or faxing the Missouri Public forms to Kelly Chenoweth at 417-625-5169.

Service Commission

DATE OF ISSUE April 5, 2007 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO DATE EFFECTIVE May 7, 2007 Filed

ET-2007-0375

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Canceling P.S.C. Mo. No	5	Sec.	4		Original Sheet No.	8a
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THE EMPIRE DISTRICT ELI	ECTRIC COMP	PANY				-

D. Missouri Commercial Facility Energy Audit Program

APPLICATION:

The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case. No ER-2004-0570.

DEFINITIONS:

Administrator - The Company will administer the program.

Funds - The Company has allotted up to twenty-five thousand dollars (\$25,000) annually to fulfill the rebates for up to five (5) Participants.

Participant - Any electric customer with a commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

Energy Audit Firm - Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

Potential Energy Saving Measures - Any opportunity for more efficient utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment.

AVAILABILITY:

The Program is voluntary and available to any commercial facility located in Missouri that is receiving electric service from Company until enrollment is complete. Individual residential and manufacturing facilities are not eligible. The Program is only available once per facility location.

REBATE AMOUNT:

Each participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program. Terms of the rebate are:

- Each potential participant will inform Administrator of its intent to participate and receive a list of participation Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 417-625-6177 or 1-800-639-0077 extension 6177.
- Upon completion of the initial energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the initial energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the initial energy audit costs up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and a follow-up detailed energy audit has been performed by the Energy Audit Firm.

Upon completion of the follow-up energy audit by the Energy Audit Firm and receipt by the Administrator of the follow-up rebate form, a copy of the follow-up energy audit report and paid invoice for the follow-up energy audit, the Administrator will credit the Participant's account for the remaining cost of the initial energy audit up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administer, to complete and submit the documents for the follow-up rebate.

Cancelled

May 7, 2007 Missouri Public Service Commission.

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 4 Original Sheet No. 8a Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. PROMOTIONAL PRACTICES SCHEDULE PRO

D. Missouri Commercial Facility Energy Audit Program

APPLICATION:

The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case. No ER-2004-0570.

DEFINITIONS:

Administrator - The Company will administer the program.

Funds – The Company has allotted up to twenty-five thousand dollars (\$25,000) annually to fulfill the rebates for up to five (5) Participants.

Participant – Any electric customer with a commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

Potential Energy Saving Measures – Any opportunity for more efficient utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment.

AVAILABILITY:

The Program is voluntary and available to any commercial facility located in Missouri that is receiving electric service from Company until enrollment is complete. Individual residential and manufacturing facilities are not eligible. The Program is only available once per facility location.

REBATE AMOUNT:

Each participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program. Terms of the rebate are:

- Each potential participant will inform Administrator of its intent to participate and receive a list of participation Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 417-625-6177 or 1-800-639-0077 extension 6177.
- Upon completion of the initial energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the initial energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the initial energy audit costs up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and a follow-up detailed energy audit has been performed by the Energy Audit Firm.

 Upon completion of the follow-up energy audit by the Energy Audit Firm and receipt by the Administrator of the follow-up rebate form, a copy of the follow-up energy audit report and paid invoice for the follow-up energy audit, the Administrator will credit the Participant's account for the remaining cost of the initial energy audit up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administer, to complete and submit the documents for the follow-up rebate.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.



P.S.C. Mo. No5	Sec	4	3rd	Revised Sheet No.	8a.1
Canceling P.S.C. Mo. No5	Sec.	4	2nd	Revised Sheet No	8a.1
For ALL TERRITORY					
PROMOTIONAL PRACTICES SCHEDULE PRO					

C. Custom Commercial and Industrial ("C&I") Rebate Program (Continued)

THE EMPIRE DISTRICT ELECTRIC COMPANY

- 1. Rebates are available to all Participants, as defined in sheet 8a. above.
- 2. Rebates will be calculated and subject to Availability, as defined in sheet 8a. above.
- 3. Eligible Participants may obtain an application for the program on the Company's website, or may request a paper copy by contacting Empire's Customer Service department at 800-206-2300. Applications will be considered only after the customer has supplied the Company and/or its implementation contractor with all required and requested documentation.
- 4. Projects must be preapproved prior to purchase and/or installation of equipment. Applications made after equipment has been purchased or installed will not be eligible. Customers and/or contractors will receive official dated communication from the Company and/or its implementation contractor indicating their preapproval. No other communication will be considered preapproval. If final invoices show a date prior to the date of official preapproval, the project will not receive its committed rebate.

PROGRAM FUNDING:

Unspent budgeted allocations may be moved between programs. If the total portfolio expenditures are less than the total portfolio budget in a given program year, the difference will be added to the total portfolio budget for the following program year, and allocated between programs at Empire's discretion. The DSMAG will be notified prior to the reallocation of funds between programs or to the reallocation of funds to the following program year.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0246

P.S.C. Mo. No5	Sec.	4	<u>2nd</u>	Revised Sheet No	8a.1
Canceling P.S.C. Mo. No5	Sec.	4	1st	Revised Sheet No	8a.1
For ALL TERRITORY					
PROMOTIONAL PRACTICES SCHEDULE PRO					

C. Missouri Commercial and Industrial Facility Rebate Program (Continued)

THE EMPIRE DISTRICT ELECTRIC COMPANY

- 2. Custom Rebates are available to all Participants. The Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.05 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) an incentive in the range of \$0.06 \$0.10 per first-year kWh savings, as specifically listed on Empire's website, www.empiredistrict.com; (2) Fifty (50) percent of the incremental cost, and (3) \$20,000. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. Customers may apply for Custom Rebates on-line at the Company website, www.empiredistrict.com, or they may request an application by calling 417.625.6519.
- 3. Empire will offer rebates to Participants to cover up to fifty percent (50%) of the cost of an energy audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to three hundred dollars (\$300) for customers with facilities less than 25,000 square feet and up to five hundred dollars (\$500) for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. Customers with multiple buildings will be eligible for multiple audit rebates.
- 4. The maximum amount per customer, including those with multiple facilities or buildings, is \$20,000 in incentives for any program year.

EVALUATION:

A process evaluation could be conducted at the beginning of the third year of implementation.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the Missouri Commercial and Industrial Facility Rebate Program in the succeeding year; however any remaining unused funds at the end of 2014 shall be made available for other energy efficiency programs. Annual funds available for this program are as follows:

<u>Year</u>	<u>Total</u>
2010	\$412,500
2011	\$414,000
2012	\$414,000
2013	\$414,000

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of 2014.

CANCELLED June 1, 2017 Missouri Public Service Commission ER-2016-0023; YE-2017-0246 FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE August 15, 2016 DATE EFFECTIVE September 14, 2016

Revised Sheet No. P.S.C. Mo. No. Sec. 1st 8a.1 Canceling P.S.C. Mo. No. __ Sec. Original Sheet No. 8a.1 For **ALL TERRITORY** PROMOTIONAL PRACTICES

SCHEDULE PRO

Missouri Commercial and Industrial Facility Rebate Program (Continued)

THE EMPIRE DISTRICT ELECTRIC COMPANY

- Custom Rebates are available to all Participants, The Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.05 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) a buydown to a two-year payback, (2) Fifty (50) percent of the incremental cost, or (3) Fifty (50) percent of lifecycle avoided demand and energy costs. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. Customers may apply for Custom Rebates on-line at the Company website, www.empiredistrict.com, or they may request an application by calling 417.625.6519.
- Empire will offer rebates to Participants to cover up to fifty percent (50%) of the cost of an energy audit. To receive this rebate. the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to three hundred dollars (\$300) for customers with facilities less than 25,000 square feet and up to five hundred dollars (\$500) for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. Customers with multiple buildings will be eligible for multiple audit rebates.
- The maximum amount per customer, including those with multiple facilities or buildings, is \$20,000 in incentives for any program vear.

EVALUATION:

A process evaluation could be conducted at the beginning of the third year of implementation.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the Missouri Commercial and Industrial Facility Rebate Program in the succeeding year; however any remaining unused funds at the end of 2014 shall be made available for other energy efficiency programs. Annual funds available for this program are as follows:

<u>Total</u>
\$412,500
\$414,000
\$414,000
\$414,000

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of 2014.

CANCELLED September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

DATE EFFECTIVE June 15, 2011

FILED Missouri Public

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 8a.1

Canceling P.S.C. Mo. No. Sec. Original Sheet No.

For ALL TERRITORY

PROMOTIONAL PRACTICES SCHEDULE PRO

- 2. Custom Rebates are available to all Participants. The Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.05 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) a buydown to a two-year payback, (2) Fifty (50) percent of the incremental cost, or (3) Fifty (50) percent of lifecycle avoided demand and energy costs. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. Customers may apply for Custom Rebates on-line at the Company website, www.empiredistrict.com, or they may request an application by calling 417.625.6519.
- 3. Empire will offer rebates to Participants to cover up to fifty percent (50%) of the cost of an energy audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to three hundred dollars (\$300) for customers with facilities less than 25,000 square feet and up to five hundred dollars (\$500) for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. Customers with multiple buildings will be eligible for multiple audit rebates.
- The maximum amount per customer, including those with multiple facilities or buildings, is \$20,000 in incentives for any program year.

EVALUATION:

A process evaluation could be conducted at the beginning of the third year of implementation.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the Missouri Commercial and Industrial Facility Rebate Program in the succeeding year; however any remaining unused funds at the end of the fifth year of the program shall be made available for other energy efficiency programs. Annual funds available for this program are as follows:

Year	Total
1	\$279,000
2	\$344,000
3	\$452,100
4	\$412,500
5	\$414,000

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of the fifth year of the Program.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615



THE EMPIRE DISTRICT ELECTRIC COMPANY						
P.S.C. Mo. No.	5	Sec.	4	6th	Revised Sheet No.	8b
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Canceling P.S.C. Mo. No.	5	Sec	4	<u>5th</u>	Revised Sheet No.	8b
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RESERVED FOR FUTURE USE

CANCELLED September 16, 2020 Missouri Public

Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY							
P.S.C. Mo. No <u>5</u>	Sec.	4	5th	Revised Sheet No.	<u>8b</u>		
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PROMOTIONAL PRACTICES							
SCHEDULE PRO							

D. Residential CFL Program

APPLICATION:

The Residential CFL Program (Program) is designed to encourage the replacement of less efficient energy consuming lights by providing a Energy Star® compact fluorescent light (CFL) bulbs to certain residential customers. The Empire District Electric Company's (Company) financial participation in this program is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

DEFINITIONS:

Administrator - The Company will administer the program.

Participant – Any residential customer served under the Company's electric service tariff and located within the service district selected by the Company for participation in this Program.

Program Partner – A distributor of Energy Star® qualified products who has met the Company's qualifications and has been selected for participation.

AVAILABILITY:

The Program is available to residential customers of the Company.

PROGRAM:

The Program will consist of two parts:

- 1) Targeted Delivery: The Company will select a Program Partner to provide a direct mail distribution to targeted customers. The package will include four 13 watt Energy Star® rated CFL's plus literature on other company residential energy efficiency programs. Targeted customers may include those that have not had access to the previous CFL program due to the lack of retailer participation in their area.
- 2) General Distribution and Consumer Education: At select events throughout the year, the Company will distribute and promote the benefits of CFL's to Customers. These events may include customer notifications of CFL give-aways at selected locations in the Company's service territory and/or tips on efficient usage of CFL's.

TERM OF PROGRAM:

The program will conclude on December 31, 2010 or upon approval of a new residential lighting program, whichever occurs first.

PROGRAM FUNDING:

The year 2010 is the final year of the Program, which was previously named Energy Star ® Change a Light.

The amount of \$158,000 is available for this program and will provide for the purchase and distribution of bulbs as well as any Company administrative and marketing costs.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

FILED Missouri Public Service Commission JE-2010-0553

P.S.C. Mo. No5	Sec.	4	4 th	Revised Sheet No.	8b	
Canceling P.S.C. Mo. No5	Sec.	4	3 rd	Revised Sheet No.	8b	
ForALL TERRITORY						
PROMOTIONAL PRACTICES SCHEDULE PRO						

D. Energy Star® Change a Light Program

THE EMPIRE DISTRICT ELECTRIC COMPANY

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant - Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer - Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site <u>www.empiredistrict.com</u> or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

Annual funds available to MEEA for this program are as follows:

2006 \$25,000 2008 \$26,000

2007 \$25,500 2009 \$26,500 2010 \$27,000

CANCELLED April 8, 2010 Missouri Public Service Commission JE-2010-0553

FILED Missouri Public Service Commision

August 23, 2008

DATE OF ISSUE August 6, 2008 DATE EFFECTIVE September 5, 2008

PROMOTIONAL PRACTICES SCHEDULE PRO						
ForALL TERRITORY						
Canceling P.S.C. Mo. No5_	Sec.	4	2nd	Revised Sheet No.	8b	
P.S.C. Mo. No5	Sec.	4	3rd	Revised Sheet No.	8b	
THE EMPIRE DISTRICT ELECTRIC COMPANY						

E. Energy Star® Change a Light Program

THE EMBIDE DISTRICT ELECTRIC COMPANY

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement - The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant - Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer - Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL builbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

Annual funds available to MEEA for this program are as follows:

2006 \$25,000 2008

\$25,500 2007

\$26,000 \$26,500 2009

2010

\$27,000

CANCELLED August 23, 2008 Missouri Public Service Commission

DATE OF ISSUE

April 5, 2007

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE __

May 7, 2007

Filed

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P.S.C. Mo. No.	5	Sec.	4	2 nd	Revised Sheet No.	<u>8b</u>
THE EMPIRE DISTRICT ELE	ECTRIC COM	PANY				

Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s). The Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000).

TERM OF PROGRAM:

The enrollment into the Program will conclude the earlier of April 1 each year, or when five (5) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available for other energy efficiency programs.

E. Energy Star® Change a Light Program

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement - The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant - Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer - Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

2007

nual funds available to MEEA for this program are as follows:

Cancelled 2006 \$25,000 2008

\$25,500

\$26,000 \$26,500 2009

2010 \$27,000

May 7, 2007 Missouri Public Service Commission

> DATE OF ISSUE December 28, 2006 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007

January 1, 2007

Missouri Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	4	1st	Revised	Sheet No.	8b	
		Car	nceling P.S.	C. Mo. No.	5	

P.S.C. Mo. No.

5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of canceling this tariff.

Sec. 4 Original Sheet No. 8b
Which was issued October 14, 2005

PROMOTIONAL PRACTICES SCHEDULE PRO

4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), The Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

 The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000).

TERM OF PROGRAM:

The enrollment into the Program will conclude the earlier of April 1 each year, or when five (5) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available for other energy efficiency programs.

E. Energy Star® Change a Light Program

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer - Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

CANCELLED Annual funds available to MEEA for this program are as follows:

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

1/1/2007 & 12/14/07 2006 \$25,000 2008 \$26,000

ER-2006-0315 2007 \$25,500 Missouri Public

Service Commission

2008 \$26,000 2009 \$26,500 2010 \$27,000

DATE OF ISSUE August 3, 2006

DATE EFFECTIVE

September 5, 2006

Missouri Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No. 8b

Cancelling P.S.C. Mo. No.

P.S.C. Mo. No.

5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _ Revised Sheet No. Which was issued

PROMOTIONAL PRACTICES SCHEDULE PRO

4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), The Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000).

TERM OF PROGRAM:

The enrollment into the Program will conclude the earlier of April 1 each year, or when five (5) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available for other energy efficiency programs.

E. Energy Star Change a Light Program

APPLICATION:

The Energy Star Change a Light, Change the World Program (The Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star compact fluorescent light (CFL) bulbs. The Empire District Electric Company's ("Company") participation in such financial incentives is limited to the funds set forth by the Company pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case ER-2004-0570.

DEFINITIONS:

Administrator - Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Funds – The Company has allotted up to twenty thousand dollars (\$20,000) annually to fulfill the rebates for approximately 7,000 CFL bulbs

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer - Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Rebates must be redeemed through Retailers. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE AMOUNT:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate of \$2.00 per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participation manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate. Rebate forms will be available at the Retailer location.

TERM OF PROGRAM:

The program will conclude on December 31, 2005 or when \$11,615 of reimbursements have been made by the Company, whichever occurs first.

If any program funds in excess of actual program expenses remain at the end of the program, the excess funds will be available for other energy efficiency programs.

DATE OF ISSUE September 14, 2005 ISSUED BY David W. Gibson, Vice President, Joplin, MO DATE EFFECTIVE

October 14, 2005



Missouri Public

Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY							
P.S.C. Mo. No5_	Sec.	4	7th	Revised Sheet No.	8c		
Canceling P.S.C. Mo. No5	Sec.	4	6th	Revised Sheet No.	8c		
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For ALL TERRITORY							
For ALL TERRITORY							
PROMOTIONAL PRACTICES							
SCHEDULE PRO							

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. ER-2014-0351.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by Missouri Department of Economic Development, Division of Energy (DED-DE), allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

- 1. The program will offer grants for weatherization services to eligible customers. Customer eligibility will be determined by federal low income weatherization assistance program guidelines published by the U.S. Department of Energy (USDOE). The program will be primarily directed to lower income customers
- 2. The total amount of grants offered to a customer will be determined by the federal low income weatherization assistance program guidelines. These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc.
- 3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- 4. Social Agencies and Company agree to consult with Staff, the Office of the Public Counsel, DED-DE, and other members of the DSM advisory group during the term of the Program.
- 5. This Program will continue from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the DSM advisory group on or before April 16, 2016 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff, the Office of the Public Counsel and DED-DE.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funding of \$250,000 is available to the Social Agencies for this Program.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE	August 15, 2016	DATE EFFECTIVE	September 14, 2016	
ISSUED BY Kelly S.	Walters, Vice President, Joplin, MO			

P.S.C. Mo. No5	Sec.	4	6th	Revised Sheet No.	8c		
Canceling P.S.C. Mo. No5	Sec.	4	5th	Revised Sheet No.	8c		
For ALL TERRITORY							
PROMOTIONAL PRACTICES SCHEDULE PRO							

E. Weatherization Program

THE EMPIRE DISTRICT ELECTRIC COMPANY

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. ER-2014-0351.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by Missouri Department of Economic Development, Division of Energy (DED-DE), allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

- The program will offer grants for weatherization services to eligible customers. Customer digibility will be determined by federal low income weatherization assistance program guidelines published by the U.S. Department of Energy (USDOE). The program will be primarily directed to lower income customers.
- 2. The total amount of grants offered to a customer will be determined by the federal low income weatherization assistance program guidelines. These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc.
- Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that
 are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating
 household shall not exceed 15% of the total expenditures for each participating household.
- 4. Social Agencies and Company agree to consult with Staff, the Office of the Public Counsel, DED-DE, and other members of the DSM advisory group during the term of the Program.
- 5. This Program will continue from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the DSM advisory group on or before April 16, 2016 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff, the Office of the Public Counsel and DED-DE.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funding of \$225,000 is available to the Social Agencies for this Program.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

FILED Missouri Public Service Commission ER-2014-0351; YE-2016-0008

DATE OF ISSUE July 7, 2015 DATE EFFECTIVE August 6, 2015 July 26, 2015

THI	E EMPIRE DISTRIC	CT ELECTRIC COMP	PANY				
P.S	S.C. Mo. No.	5	Sec.	4	5th	Revised Sheet No.	8c
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For	ALL TERF	RITORY					
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APF	APPLICATION: The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. ER-2012-0345.						
ADI	MINISTRATION:						
The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by Missouri Department of Natural Resources, Division of Energy (MDNR), allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).							
TERMS & CONDITIONS: 1. The program will offer grants for weatherization services to eligible customers. Customer digibility will be determined by federal low income weatherization assistance program guidelines published by the U.S. Department of Energy (USDOE). The program will be primarily directed to lower income customers.							
2.						me weatherization assistand air conditioning, refrigeration	
3.	are directly related t		ng customers un	der this program	. The amount of r	except those incurred by the eimbursable administrative	
4.	Social Agencies and group during the ten		onsult with Staff,	the Office of the	Public Counsel,	MDNR, and other members	of the DSM advisory
5.							

- d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
- e. Number of weatherization jobs "in progress" at the end of the calendar year.
- f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff, the Office of the Public Counsel and MDNR.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funding of \$226,430 is available to the Social Agencies for this Program.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
July 26, 2015
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO		FILED
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		Service Commission

ER-2012-0345; YE-2013-0375

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For ALL TERRITORY					
Canceling P.S.C. Mo. No5	Sec.	4	3rd	Revised Sheet No.	<u>8c</u>
P.S.C. Mo. No5	Sec.	4	4th	Revised Sheet No.	8c

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

- 1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
- 2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
- 3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- 4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
- 5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2010 \$201,300 2012 \$226,430 2011 \$226,430 2013 \$226,430

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

April 1, 2013 Missouri Public Service Commission ER-2012-0345; YE-2013-0375

P.S.C. Mo. No5	Sec.	4	3 rd	Revised Sheet No. <u>8c</u>				
Canceling P.S.C. Mo. No5	Sec.	4	2 nd	Revised Sheet No. <u>8c</u>				
For ALL TERRITORY								
PROMOTIONAL PRACTICES SCHEDULE PRO								

E. Weatherization Program

THE EMPIRE DISTRICT ELECTRIC COMPANY

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

- 1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
- 2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
- 3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- 4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
- 5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

 2006
 \$172,500
 2008
 \$186,900
 2010
 \$201,300

 2007
 \$179,700
 2009
 \$194,100

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

FILED Missouri Public Service Commision

DATE OF ISSUE August 6, 2008 DATE EFFECTIVE September 5, 2008 August 23, 2008

P.S.C. Mo. No5	Sec.	4	2 nd	Revised Sheet No.	8c
Canceling P.S.C. Mo. No5_	Sec.	4	1 st	Revised Sheet No.	8c
For ALL TERRITORY					
	PRO	OMOTIONAL PRA SCHEDULE P			

F. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

- The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
- The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
- Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
- 5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2006 2007 \$179,700

\$172,500

2009

\$194,100

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED August 23, 2008 Missouri Public Service Commission

DATE OF ISSUE

December 28, 2006

DATE EFFECTIVE ____Jonuson_27, 2007

Missouri Public

ER-2006-0315

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY 4 1st Revised Sheet No. Canceling P.S.C. Mo. No. ALL TERRITORY Original Sheet No. No supplement to this tariff will be issued except 8c Which was issued October 14, 2005 for the purpose of canceling this tariff.

PROMOTIONAL PRACTICES SCHEDULE PRO

F. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

- The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
- The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
- Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
- This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2006 \$172,500 2008 \$186,900 2010 \$201,300

2007 \$179,700 2009 \$194,100

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

> Missouri Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No.

Cancelling P.S.C. Mo. No.

P.S.C. Mo. No.

8c

For ALL TERRITORY

No supplement to this tariff will be issued except Sec. _ Revised Sheet No. for the purpose of cancelling this tariff. Which was issued

PROMOTIONAL PRACTICES SCHEDULE PRO

F. Weatherization Program

APPLICATION:

The Residential Weatherization Program (program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds allocated for that purpose pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case No. ER-2004-0570.

ADMINISTRATION:

The program will be administered by the Ozark Area Community Action Corporation (approximately 47%), the Economic Security Corporation (approximately 51%) and the West Central Missouri Community Action Agency (approximately 2%), also known in this document as (Social Agencies) in accordance to an established formula.

TERMS & CONDITIONS:

- The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income
 customers with high usage and/or bad debts.
- The total amount of grants offered to a customer will be determined by the established criteria in low income weatherization of the Social Agencies.
- Program funds cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying
 and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not
 exceed \$325 for each participating household.
- Social Agencies and Company agree to consult with Staff, Public Counsel and Department of Natural Resources (and any other party agreeable to Company, Staff, Public Counsel, Department of Natural Resources and Social Agencies) during the term of the program.
- 5. This Program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the program to the Staff, Public Counsel and Department of Natural Resources on or before April 15, 2006 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. At a minimum, the report will include the following information, if available, with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$155,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be available for other energy efficiency programs.



September 5, 2006

Missouri Public Service Commission

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