

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 17th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 3 16th Revised Sheet No. 1

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 65.55	1,088	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	89.02	784	175
11,000 lumen	106.85	1,186	250
20,000 lumen	152.97	1,868	400
53,000 lumen	258.08	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	83.42	374	70
16,000 lumen	104.43	694	150
27,500 lumen	135.91	1,271	250
50,000 lumen	193.68	1,880	400
130,000 lumen	312.56	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	130.55	696	175
20,500 lumen	159.99	1,020	250
36,000 lumen	214.03	1,620	400
110,000 lumen	472.96	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE _____
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 16th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 3 15th Revised Sheet No. 1

For ALL TERRITORY

**MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL**

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen.....	\$ 61.48	1,088	
10,000 lumen.....	126.51	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen.....	83.50	784	175
11,000 lumen.....	100.22	1,186	250
20,000 lumen.....	143.48	1,868	400
53,000 lumen.....	242.07	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen.....	78.25	374	70
16,000 lumen.....	97.95	694	150
27,500 lumen.....	127.48	1,271	250
50,000 lumen.....	181.67	1,880	400
130,000 lumen.....	293.17	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	122.45	696	175
20,500 lumen.....	150.07	1,020	250
36,000 lumen.....	200.75	1,620	400
110,000 lumen.....	443.62	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 15th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 3 14th Revised Sheet No. 1

For ALL TERRITORY

**MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL**

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 58.71	1,088	
10,000 lumen	120.83	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	79.75	784	175
11,000 lumen	95.71	1,186	250
20,000 lumen	137.03	1,868	400
53,000 lumen	231.19	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucafox, etc.):			
6,000 lumen	74.74	374	70
16,000 lumen	93.55	694	150
27,500 lumen	121.75	1,271	250
50,000 lumen	173.51	1,880	400
130,000 lumen	280.00	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	116.95	696	175
20,500 lumen	143.33	1,020	250
36,000 lumen	191.73	1,620	400
110,000 lumen	423.69	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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FILED
September 10, 2010 Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 14th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 3 13th Revised Sheet No. 1

For ALL TERRITORY

**MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL**

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 51.78	1,088	
10,000 lumen	106.56	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	70.33	784	175
11,000 lumen	84.41	1,186	250
20,000 lumen	120.85	1,868	400
53,000 lumen	203.89	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	65.91	374	70
16,000 lumen	82.50	694	150
27,500 lumen	107.37	1,271	250
50,000 lumen	153.02	1,880	400
130,000 lumen	246.93	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	103.14	696	175
20,500 lumen	126.40	1,020	250
36,000 lumen	169.09	1,620	400
110,000 lumen	373.65	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
September 10, 2010
Missouri Public
Service Commission
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DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008

FILED
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Service Commission
ER-2008-0093

ELECTRIC COMPANY

5 Sec. 3 13th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 1

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 48.53	1,088	
10,000 lumen	99.87	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	65.91	784	175
11,000 lumen	79.11	1,186	250
20,000 lumen	113.26	1,868	400
53,000 lumen	191.09	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	61.77	374	70
16,000 lumen	77.32	694	150
27,500 lumen	100.63	1,271	250
50,000 lumen	143.41	1,880	400
130,000 lumen	231.42	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	96.86	696	175
20,500 lumen	118.46	1,020	250
36,000 lumen	158.47	1,620	400
110,000 lumen	350.19	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
August 23, 2008
Missouri Public
Service Commission

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ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 12th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 11th Revised Sheet No. 1
 Which was issued 11-15-02

MUNICIPAL STREET LIGHTING SERVICE
 SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 44.13	1,088	
10,000 lumen	90.82	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	59.94	784	175
11,000 lumen	71.94	1,186	250
20,000 lumen	103.00	1,868	400
53,000 lumen	173.78	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	56.17	374	70
16,000 lumen	70.32	694	150
27,500 lumen	91.51	1,271	250
50,000 lumen	130.42	1,880	400
130,000 lumen	210.46	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	88.09	696	175
20,500 lumen	107.73	1,020	250
36,000 lumen	144.11	1,620	400
110,000 lumen	318.47	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
 1/1/2007 & 12/14/07
 ER-2006-0315
 Missouri Public
 Service Commission

ER-2004-0570
 March 27, 2005

DATE OF ISSUE March 17, 2005
 ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

Filed
MO PSC

ALL TERRITORY
 supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

CANCELLED

MUNICIPAL STREET LIGHTING SERVICE
 SCHEDULE SPL

Missouri Public

REC'D NOV 15 2002

MAR 27 2005
 by **1247RS 1**
Public Service Commission
MISSOURI

Service Commission

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

	Annual Charge Per Lamp	Annual kWh
Incandescent Lamp Sizes (No New Installation Allowed)		
4,000 lumen.....	\$ 39.78	1,088
10,000 lumen.....	81.88	2,331
Mercury-Vapor Lamp Sizes:		
7,000 lumen.....	54.04	784
11,000 lumen.....	64.86	1,186
20,000 lumen.....	92.86	1,868
53,000 lumen.....	156.67	4,475
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):		
6,000 lumen.....	50.64	374
16,000 lumen.....	63.39	694
27,500 lumen.....	82.50	1,271
50,000 lumen.....	117.59	1,880
130,000 lumen.....	189.75	4,313
Metal Halide Lamp Sizes:		
12,000 lumen.....	79.42	696
20,500 lumen.....	97.13	1,020
36,000 lumen.....	129.92	1,620
110,000 lumen.....	287.12	4,056

The monthly charge per lamp, is 1/12th of the annual charge.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 10th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 3 9th Revised Sheet No. 1
 Which was issued 3-4-99

MUNICIPAL STREET LIGHTING SERVICE
 SCHEDULE SPL

Missouri Public
 Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

	Annual Charge Per Lamp	Annual kWh	Annual IEC
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen.....	\$ 37.90	1,088	\$ 5.88
10,000 lumen.....	78.00	2,331	12.59
Mercury-Vapor Lamp Sizes:			
7,000 lumen.....	51.48	784	4.23
11,000 lumen.....	61.79	1,186	6.40
20,000 lumen.....	88.46	1,868	10.09
53,000 lumen.....	149.25	4,475	24.17
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen.....	48.24	374	2.02
16,000 lumen.....	60.39	694	3.75
27,500 lumen.....	78.59	1,271	6.86
50,000 lumen.....	112.02	1,880	10.15
130,000 lumen.....	180.76	4,313	23.29
Metal Halide Lamp Sizes:			
12,000 lumen.....	75.66	696	3.76
20,500 lumen.....	92.53	1,020	5.51
36,000 lumen.....	123.77	1,620	8.75
110,000 lumen.....	273.52	4,056	21.90

The monthly charge per lamp, is 1/12th of the annual charge.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.000

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

CANCELLED

Missouri Public
 Service Commission

DEC 01 2002

FILED OCT 02 2001

By LHARS 2

Public Service Commission

DATE OF ISSUE September 27, 2001

DATE EFFECTIVE

OCTOBER 20 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 9th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 8th Revised Sheet No. 1
Which was issued 09-15-97

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

Missouri Public
Service Commission

REC'D MAR 1 1999

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):	Per Lamp
4,000 lumen.....	\$ 34.96
10,000 lumen.....	71.96
Mercury-Vapor Lamp Sizes:	
7,000 lumen.....	47.49
11,000 lumen.....	57.00
20,000 lumen.....	81.61
53,000 lumen.....	137.69
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):	
6,000 lumen.....	44.50
16,000 lumen.....	55.71
27,500 lumen.....	72.50
50,000 lumen.....	103.34
130,000 lumen.....	166.76
Metal Halide Lamp Sizes:	
12,000 lumen.....	69.80
20,500 lumen.....	85.36
36,000 lumen.....	114.18
110,000 lumen.....	252.33

CANCELLED
OCT 02 2001
By 104 RS L
Public Service Commission
MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The Street Lighting Charges shall have a discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending July 28, 1998, from the Customers billed under Rates Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less. This discount shall be reduced to one-fourth of one percent (0.25%) of the above revenue for a period of twelve (12) months ending July 28, 1999. This Discount will be eliminated two years from the effective date of this schedule.

Missouri Public
Service Commission

FILED APR 3 1999

Sec. 3 8th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5
 Sec. 3 7th Revised Sheet No. 1
 Which was issued 07-21-97

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL

SEP 15 1997

MISSOURI
 Public Service Commission

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):	Per Lamp
4,000 lumen.....	\$ 34.96
10,000 lumen.....	71.96
 Mercury-Vapor Lamp Sizes:	
7,000 lumen.....	47.49
11,000 lumen.....	57.00
20,000 lumen.....	81.61
53,000 lumen.....	137.69
 High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):	
6,000 lumen.....	44.50
16,000 lumen.....	55.71
27,500 lumen.....	72.50
50,000 lumen.....	103.34
130,000 lumen.....	166.76

CANCELLED

APR 03 1999

By *RHS#1*
 Public Service Commission
 MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT

The Street Lighting Charges shall have a discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending July 28, 1998, from the Customers billed under Rates Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less. This discount shall be reduced to one-fourth of one percent (0.25%) of the above revenue for a period of twelve (12) months ending July 28, 1999. This Discount will be eliminated two years from the effective date of this schedule.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

FILED

DATE OF ISSUE SEP 15 1997 DATE EFFECTIVE SEP 19 1997 **SEP 19 1997**
 ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 7th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 3 6th Revised Sheet No. 1
 Which was issued 11-03-95

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL **JUL 21 1997**

**MISSOURI
 Public Service Commission**

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):	Per Lamp
4,000 lumen.....	\$ 34.38
10,000 lumen.....	70.75
Mercury-Vapor Lamp Sizes:	
7,000 lumen.....	46.69
11,000 lumen.....	56.05
20,000 lumen.....	80.24
53,000 lumen.....	135.38
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):	
6,000 lumen.....	43.75
16,000 lumen.....	54.77
27,500 lumen.....	71.28
50,000 lumen.....	101.60
130,000 lumen.....	163.95

CANCELLED

SEP 19 1997
B. R. S.
Service Commission
MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT

The Street Lighting Charges shall have a discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending July 28, 1998, from the Customers billed under Rates Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less. This discount shall be reduced to one-fourth of one percent (0.25%) of the above revenue for a period of twelve (12) months ending July 28, 1999. This Discount will be eliminated two years from the effective date of this schedule.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

FILED

DATE OF ISSUE July 21, 1997 DATE EFFECTIVE July 28, 1997 **JUL 28 1997**
 ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO **97-81**

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 6th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 5th Revised Sheet No. 1
Which was issued 08-02-94

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL NOV 8 1995 MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):		Per Lamp
4,000 lumen.....		\$ 32.30
10,000 lumen.....		66.48
Mercury-Vapor Lamp Sizes:		
7,000 lumen.....		43.87
11,000 lumen.....		52.66
20,000 lumen.....		75.39
53,000 lumen.....		127.20
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):		
6,000 lumen.....		41.11
16,000 lumen.....		51.46
27,500 lumen.....		66.97
50,000 lumen.....		95.46
130,000 lumen.....		154.05

CANCELLED

JUL 28 1997

7th RS 1
Service Commission
MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The Street Lighting Charge shall have a discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

NOV 15 1995

95 - 279

MO. PUBLIC SERVICE COMMISSION

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 5th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 4th Revised Sheet No. 1
 Which was issued 08-20-90

RECEIVED
 08-20-90

**MUNICIPAL STREET LIGHTING SERVICE
 SCHEDULE SPL** **AUG 3 1994**

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

MO. PUBLIC SERVICE COM.

ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):

	Per Lamp
4,000 lumen.....	\$ 63.65
10,000 lumen.....	131.00

Mercury-Vapor Lamp Sizes:

7,000 lumen.....	86.45
11,000 lumen.....	103.75
20,000 lumen.....	148.55
53,000 lumen.....	250.65

High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):

6,000 lumen.....	81.00
16,000 lumen.....	101.40
27,500 lumen.....	131.95
50,000 lumen.....	188.10
130,000 lumen.....	303.55

CANCELLED

NOV 15 1995

6th RS 1
 Service Co.

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of 1.5% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The total charges under Annual Street Lighting Charge and Facilities Usage Charge shall be subject to a fifty percent (50%) discount plus an additional discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

FILED

AUG 15 1994
94-174

DATE OF ISSUE August 2, 1994
 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
 MISSOURI
 Public Service Commission

The Empire District Electric Company

Sec. 3 4th Revised Sheet No. 1
Cancelling P.S.C.No. 5
Original
Sec. 3 3rd Revised Sheet No. 1
Which was issued 10-14-87

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL

AUG 31 1990

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

*ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):		Per Lamp
4,000 lumen	\$ 60.25
10,000 lumen	124.00
Mercury-Vapor Lamp Sizes:		
7,000 lumen	81.85
11,000 lumen	98.20
20,000 lumen	140.60
53,000 lumen	237.25
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):		
6,000 lumen	76.65
16,000 lumen	96.00
27,500 lumen	124.90
50,000 lumen	178.05
130,000 lumen	287.35

CANCELLED

AUG 15 1994

BY S. R. S. +
Public Service Commission
MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of 1.5% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The total charges under Annual Street Lighting Charge and Facilities Usage Charge shall be subject to a fifty percent (50%) discount plus an additional discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

SEP 10 1990
90-138

Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 3 3rd Revised Sheet No. 1
 Cancelling P.S.C.No. 5

Original
 Sec. 3 2nd Revised Sheet No. 1
 Which was issued 10-24-86

or ALL TERRITORY

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

OCT 14 1987

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

*ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):		Per Lamp
4,000 lumen		\$ 57.00
10,000 lumen		117.30
Mercury-Vapor Lamp Sizes:		
7,000 lumen		77.45
11,000 lumen		92.90
20,000 lumen		133.00
53,000 lumen		224.45
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):		
6,000 lumen		72.50
16,000 lumen		90.80
27,500 lumen		118.15
50,000 lumen		168.45
130,000 lumen		271.85

CANCELLED

SEP 10 1990

BY W.R.S. #1
 Public Service Commission
 MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of 1.5% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The total charges under Annual Street Lighting Charge and Facilities Usage Charge shall be subject to a fifty percent (50%) discount plus an additional discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

OCT 15 1987

AO-87-48 + E0-87-114
 Public Service Commission

OCT 15 1987

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE

The Empire District Electric Company

Original
 Sec. 3 2nd Revised Sheet No. 1
 Cancelling P.S.C.Mo.No. 5

Original
 Sec. 3 1st Revised Sheet No. 1
 Which was issued 3-21-84

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL

RECEIVED
 OCT 24 1986
 MISSOURI
 Public Service Commission

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an electric franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

*ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installation Allowed):		Per Lamp
4,000 lumen		\$ 59.20
10,000 lumen		121.90
Mercury-Vapor Lamp Sizes:		
7,000 lumen		80.50
11,000 lumen		96.55
20,000 lumen		138.20
53,000 lumen		233.20
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):		
6,000 lumen		75.35
16,000 lumen		94.35
27,500 lumen		122.75
50,000 lumen		175.05
130,000 lumen		282.05

CANCELLED

OCT 15 1987

BY 3rd P.S.#1

Public Service Commission
 MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of 1.5% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The total charges under Annual Street Lighting Charge and Facilities Usage Charge shall be subject to a fifty percent (50%) discount plus an additional discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED
 OCT 17 1986
 84-204
 Public Service Commission

The Empire District Electric Company

Sec. 3 . . . 1st . . . Original Sheet No. . . . 1
Revised

Cancelling P.S.C. Mo. No. . . . 5

For ALL TERRITORY

Sec. 3 Original Sheet No. . . . 1
Revised

Which was issued. 6-22-83

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

* ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installations Allowed):		Per Lamp
4,000 lumen		\$ 59.65
10,000 lumen		122.70
Mercury-Vapor Lamp Sizes:		
7,000 lumen		81.25
11,000 lumen		97.40
20,000 lumen		139.35
53,000 lumen		234.90
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):		
6,000 lumen		76.10
16,000 lumen		95.25
27,500 lumen		123.85
50,000 lumen		176.60
130,000 lumen		284.70

RECEIVED
MAR 21 1984
MISSOURI
Public Service Commission

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of 1 1/4% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The total charges under Annual Street Lighting Charge and Facilities Usage Charge shall be subject to a fifty percent (50%) discount plus an additional discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

- All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
- The character of street lighting circuit (series or multiple) shall be determined by the Company.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

FILED
MAY - 7 1984
83 - 42
Public Service Commission

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. . . . 5

Sec. . . . 3 Original Sheet No. . . . 1
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised
Which was issued



MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

JUN 22 1983

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the Public Service Commission's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.



ANNUAL STREET LIGHTING CHARGE:

Incandescent Lamp Sizes (No New Installations Allowed):	Per Lamp
4,000 lumen	\$ 59.20
10,000 lumen	121.90
Mercury-Vapor Lamp Sizes:	
7,000 lumen	80.50
11,000 lumen	96.55
20,000 lumen	138.20
53,000 lumen	233.20
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):	
6,000 lumen	75.35
16,000 lumen	94.35
27,500 lumen	122.75
50,000 lumen	175.05
130,000 lumen	282.45

CANCELLED

MAY - 7 1984

BY RS 1
PUBLIC SERVICE COMMISSION
OF MISSOURI

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of 1 1/2% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

DISCOUNT:

The total charges under Annual Street Lighting Charge and Facilities Usage Charge shall be subject to a fifty percent (50%) discount plus an additional discount which shall be equal to one-half of one percent (0.5%) of the Annual Revenue received by the Company within the Municipality for a period of twelve (12) months ending December 31, from the Customers billed under Rate Schedules for Residential and Commercial service having a Billing Demand of 40 Kilowatts or less.

MINIMUM:

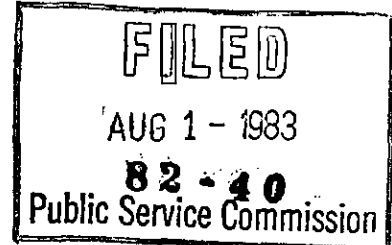
The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.



DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 7th Revised Sheet No. 1a

Canceling P.S.C. Mo. No. 5 Sec. 3 6th Revised Sheet No. 1a

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, specialty or decorative glass excluded, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 6th Revised Sheet No. 1a

Canceling P.S.C. Mo. No. 5 Sec. 3 5th Revised Sheet No. 1a

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 5th Revised Sheet No. 1a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 4th Revised Sheet No. 1a
Which was issued 3-4-99

Missouri Public Service Commission

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL

REC'D SEP 26 2001

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public Service Commission
01-299
FILED OCT 02 2001

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 4th Revised Sheet No. 1a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 3rd Revised Sheet No. 1a
Which was issued 09-15-97

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

Missouri Public
Service Commission

REC'D MAR 1 1999

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 02 2001
5th RS 1a
Public Service Commission
MISSOURI

Missouri Public
Service Commission

FILED APR 3 1999

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 3rd Revised Sheet No. 1a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 2nd Revised Sheet No. 1a
Which was issued 07-21-97

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE SEP 15 1997
SCHEDULE SPL

MISSOURI
Public Service Commission

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

APR 03 1999
By *HR* #1a
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 2nd Revised Sheet No. 1a
Cancelling P.S.C. Mo. No. 5
Sec. 3 1st Revised Sheet No. 1a
Which was issued 11-03-95

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED

MUNICIPAL STREET LIGHTING SERVICE JUL 21 1997
SCHEDULE SPL

MISSOURI
Public Service Commission

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997
3rd RS 1a
Public Service Commission
MISSOURI

FILED

JUL 28 1997
9 7 - 8 1
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 21, 1997 DATE EFFECTIVE July 28, 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 1st Revised Sheet No. 1a

Cancelling P.S.C. Mo. No. 5

RECEIVED

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 Original Sheet No. 1a

Which was issued 08-02-94

NOV 8 1995

MUNICIPAL STREET LIGHTING SERVICE SCHEDULE SPL MISSOURI Public Service Commission

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

- 1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997

BY [Signature] Public Service Commission MISSOURI

FILED

NOV 15 1995

95-279 MO. PUBLIC SERVICE COMMA

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 Original Sheet No. 1a
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____
Which was issued _____

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

RECEIVED

PAYMENT:

All bills shall be rendered monthly at 1/12th the annual rates and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

AUG 3 1994

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

MO. PUBLIC SERVICE COMM.

CANCELLED

NOV 17 1995
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Public Service C

FILED

AUG 15 1994
94 - 174
MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 1a.1

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Municipal Street Lighting Service – Schedule SPL Tax Rate Reduction \$(0.00598)

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

For ALL TERRITORY

LED STREET LIGHTING PILOT

PROGRAM GOALS

The LED pilot study’s primary goals are:

- Determine the overall suitability and feasibility of offering LED street lighting as an option,
- determine community and municipal acceptance of LED street lighting,
- establish serviceability and maintenance costs associated with the LED lights
 - validation of mortality rates of the LED fixtures,
 - verify the manufacturer’s projected energy usage, and
- facilitate the determination of permanent LED SAL lighting rates based upon the financial and operating characteristics gathered during the duration of the LED pilot study.

PROGRAM PARAMETERS

- The program shall be limited to up to five (5) locations in up to five (5) different cities or municipalities within Empire’s Missouri service territory currently taking street lighting service from Empire.
 - Empire will select the location of each LED street light installation in consultation with the municipality involved.
 - The individual LED street light locations selected will consist of two blocks of continuous roadway preferably connecting areas of principal traffic generation within a city or be important rural roadway into a city.
- The LED pilot study will have a term of three years to facilitate the tracking of financial and mortality statistics over an extended period.
- LED lights installed as part of the study will replace existing luminaires on existing lighting standards or be provided for completely new street light installations in place of the existing standards for new street light installations.
- LED fixtures installed as part of the pilot study are limited to 150 and/or 250 W HPS equivalence.
- LED fixtures installed during the pilot study that fail may be replaced with standard fixtures available under the Company’s existing street light tariffs if the existing LED fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the pilot.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE July 10, 2014
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE August 9, 2014

FILED
Missouri Public
Service Commission
JE-2015-0004

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 1c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

LED STREET LIGHTING PILOT

- The rates charged for the LED lights installed during the duration of the LED pilot study shall be identical to the rates charged for the street lighting fixtures replaced by the LED fixtures during the pilot. The rates charged for the LED lights installed during the duration of the LED pilot study shall be the currently effective rates set forth in P.S.C. Mo. No. 5, Section 3, Sheet No. 1, which rates are subject to change from time to time pursuant to the authorization of the Missouri Public Service Commission.
- Pilot program costs to be tracked:
 - All costs associated with the pilot study will be tracked to potentially facilitate the development of a permanent LED SL tariff at the conclusion of the pilot study. Among the costs to be tracked include, but are not limited to the following: installed cost, depreciation assuming a twenty-year LED fixture life, maintenance costs and energy costs, which will be metered.
- After two years of operation, the Company will evaluate the results at the pilot location(s) and report the results to the Missouri Public Service Commission.

CANCELLED

September 16, 2020

Missouri Public

Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE July 10, 2014
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE August 9, 2014

FILED
Missouri Public
Service Commission
JE-2015-0004

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 21st Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 3 20th Revised Sheet No. 2

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen	\$ 15.79	65	175
20,000 lumen	26.28	156	400
54,000 lumen	50.37	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen	14.58	31	70
16,000 lumen	21.22	58	150
27,500 lumen	30.67	106	250
50,000 lumen	35.57	157	400
Metal Halide Lamp Sizes:			
12,000 lumen	24.60	59	175
20,500 lumen	32.83	85	250
36,000 lumen	36.83	135	400
 STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen	36.83	156	400
54,000 lumen	60.81	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen	35.68	106	250
50,000 lumen	48.94	157	400
140,000 lumen	71.51	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen	25.26	59	175
20,500 lumen	33.79	85	250
36,000 lumen	49.82	135	400
110,000 lumen	72.80	338	1000
 Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:			
Regular wood pole, per month	\$ 2.03		
Transformer	2.03		
Guy and anchor, per month	2.03		
Overhead conductor, three wire, per foot, per month	0.02		
Other (miscellaneous) per month		1.5% of the estimated installed cost thereof	

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE _____
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE _____

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 20th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 3 19th Revised Sheet No. 2

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen	\$ 14.81	65	175
20,000 lumen	24.65	156	400
54,000 lumen	47.25	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen	13.68	31	70
16,000 lumen	19.90	58	150
27,500 lumen	28.77	106	250
50,000 lumen	33.36	157	400
Metal Halide Lamp Sizes:			
12,000 lumen	23.07	59	175
20,500 lumen	30.79	85	250
36,000 lumen	34.55	135	400

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen	34.55	156	400
54,000 lumen	57.04	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen	33.47	106	250
50,000 lumen	45.90	157	400
140,000 lumen	67.07	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen	23.69	59	175
20,500 lumen	31.69	85	250
36,000 lumen	46.73	135	400
110,000 lumen	68.28	338	1000

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.90
Transformer	1.90
Guy and anchor, per month	1.90
Overhead conductor, three wire, per foot, per month	0.018
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 19th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 3 18th Revised Sheet No. 2

For ALL TERRITORY

**PRIVATE LIGHTING SERVICE
SCHEDULE PL**

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen	\$ 14.14	65	175
20,000 lumen	23.54	156	400
54,000 lumen	45.13	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen	13.06	31	70
16,000 lumen	19.00	58	150
27,500 lumen	27.47	106	250
50,000 lumen	31.86	157	400
Metal Halide Lamp Sizes:			
12,000 lumen	22.03	59	175
20,500 lumen	29.40	85	250
36,000 lumen	33.00	135	400
 STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen	33.00	156	400
54,000 lumen	54.47	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen	31.97	106	250
50,000 lumen	43.84	157	400
140,000 lumen	64.05	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen	22.62	59	175
20,500 lumen	30.26	85	250
36,000 lumen	44.63	135	400
110,000 lumen	65.21	338	1000

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.81
Transformer.....	1.81
Guy and anchor, per month.....	1.81
Overhead conductor, three wire, per foot, per month.....	0.017
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

September 10, 2010

FILED

Missouri Public
Service Commission

ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 18th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 3 17th Revised Sheet No. 2

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen.....	\$ 12.47	65	175
20,000 lumen.....	20.76	156	400
54,000 lumen.....	39.80	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen.....	11.52	31	70
16,000 lumen.....	16.76	58	150
27,500 lumen.....	24.23	106	250
50,000 lumen.....	28.10	157	400
Metal Halide Lamp Sizes:			
12,000 lumen.....	19.43	59	175
20,500 lumen.....	25.93	85	250
36,000 lumen.....	29.10	135	400
 STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen.....	29.10	156	400
54,000 lumen.....	48.04	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen.....	28.19	106	250
50,000 lumen.....	38.66	157	400
140,000 lumen.....	56.49	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	19.95	59	175
20,500 lumen.....	26.69	85	250
36,000 lumen.....	39.36	135	400
110,000 lumen.....	57.51	338	1000
 Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:			
Regular wood pole, per month.....	\$ 1.60		
Transformer.....	1.60		
Guy and anchor, per month.....	1.60		
Overhead conductor, three wire, per foot, per month.....	.015		
Other (miscellaneous) per month.....		1.5% of the estimated installed cost thereof	

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

FILED
Missouri Public
Service Commission

DATE OF ISSUE August 6, 2008 DATE EFFECTIVE September 5, 2008 August 23, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 17th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 3 16th Revised Sheet No. 2

For ALL TERRITORY

**PRIVATE LIGHTING SERVICE
SCHEDULE PL**

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen.....	\$ 11.69	65	175
20,000 lumen.....	19.48	156	400
54,000 lumen.....	37.30	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen.....	10.80	31	70
16,000 lumen.....	15.71	58	150
27,500 lumen.....	22.71	106	250
50,000 lumen.....	28.34	157	400
Metal Halide Lamp Sizes:			
12,000 lumen.....	18.21	59	175
20,500 lumen.....	24.30	85	250
36,000 lumen.....	27.27	135	400
STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen.....	27.27	156	400
54,000 lumen.....	45.02	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen.....	26.42	106	250
50,000 lumen.....	36.23	157	400
140,000 lumen.....	52.94	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	18.70	59	175
20,500 lumen.....	25.01	85	250
36,000 lumen.....	36.89	135	400
110,000 lumen.....	53.90	338	1000

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.50
Transformer.....	1.50
Guy and anchor, per month.....	1.50
Overhead conductor, three wire, per foot, per month.....	.014
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission.

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen.....	\$ 10.63	65	175
20,000 lumen.....	17.70	156	400
54,000 lumen.....	33.92	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen.....	9.82	31	70
16,000 lumen.....	14.29	58	150
27,500 lumen.....	20.65	106	250
50,000 lumen.....	23.95	157	400
Metal Halide Lamp Sizes:			
12,000 lumen.....	16.56	59	175
20,500 lumen.....	22.10	85	400
36,000 lumen.....	24.80	135	1000
 STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen.....	24.80	156	400
54,000 lumen.....	40.94	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen.....	24.03	106	250
50,000 lumen.....	32.95	157	400
140,000 lumen.....	48.14	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	17.01	59	175
20,500 lumen.....	22.74	85	250
36,000 lumen.....	33.55	135	400
110,000 lumen.....	49.02	338	1000

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.36
Transformer.....	1.36
Guy and anchor, per month.....	1.36
Overhead conductor, three wire, per foot, per month.....	.013
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

Filed
ER-2004-0570
March 27, 2005 **MO PSC**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 15th Revised Sheet No. 2
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 3 14th Revised Sheet No. 2
 Which was issued 09-26-01

CANCELLED

MAR 27 2005

PRIVATE LIGHTING SERVICE
 SCHEDULE PL

Missouri Public

REC'D NOV 15 2002

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

Service Commission

MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

	Per Lamp	Monthly kWh
6,800 lumen.....	\$ 9.58	65
20,000 lumen.....	15.95	156
54,000 lumen.....	30.58	373

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	8.85	31
16,000 lumen.....	12.88	58
27,500 lumen.....	18.62	106
50,000 lumen.....	21.60	157

Metal Halide Lamp Sizes:

12,000 lumen.....	14.93	59
20,500 lumen.....	19.92	85
36,000 lumen.....	22.35	135

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	22.35	156
54,000 lumen.....	36.91	373

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	21.67	106
50,000 lumen.....	29.70	157
140,000 lumen.....	43.40	359

Metal Halide Lamp Sizes:

12,000 lumen.....	15.34	59
20,500 lumen.....	20.50	85
36,000 lumen.....	30.25	135
110,000 lumen.....	44.19	338

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.23
Guy and anchor, per month.....	1.23
Overhead conductor, three wire, per foot, per month.....	.012
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kwh) for each type and size of lamp is listed above.

Missouri Public
 Service Commission
 ER-02-424
 FILED DEC 01 2002

DATE OF ISSUE November 15, 2002
 ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE December 15, 2002

DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 14th Revised Sheet No. 2

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 13th Revised Sheet No. 2

Which was issued 5-24-99

~~Missouri Public Service Commission~~

PRIVATE LIGHTING SERVICE
SCHEDULE PL

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

	Per Lamp	Monthly kWh	Monthly IEC
6,800 lumen.....	\$ 9.13	65	\$ 0.35
20,000 lumen.....	15.19	156	0.84
54,000 lumen.....	29.13	373	2.01

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	8.43	31	0.17
16,000 lumen.....	12.27	58	0.31
27,500 lumen.....	17.74	106	0.57
50,000 lumen.....	20.58	157	0.85

Metal Halide Lamp Sizes:

12,000 lumen.....	14.22	59	0.32
20,500 lumen.....	18.98	85	0.46
36,000 lumen.....	21.29	135	0.73

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	21.29	156	0.84
54,000 lumen.....	35.16	373	2.01

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	20.64	106	0.57
50,000 lumen.....	28.29	157	0.85
140,000 lumen.....	41.34	359	1.94

Metal Halide Lamp Sizes:

12,000 lumen.....	14.81	59	0.32
20,500 lumen.....	19.53	85	0.46
36,000 lumen.....	28.82	135	0.73
110,000 lumen.....	42.10	338	1.83

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.17
Guy and anchor, per month.....	1.17
Overhead conductor, three wire, per foot, per month.....	.011
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

CANCELLED

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kwh) for each type and size of lamp is listed above.

DEC 01 2002

by 15 HRS &

Public Service Commission

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DATE OF ISSUE September 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE Missouri Public Service Commission
01-2-99
OCT 02 2001
FILED OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 13th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 12th Revised Sheet No. 2
Which was issued 05-06-98

PRIVATE LIGHTING SERVICE
SCHEDULE PL

Missouri Public Service Commission

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

REC'D MAY 19 1999

MONTHLY RATE:

	<u>Per Lamp</u>
STANDARD STREET LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
6,800 lumen.....	\$ 8.42
20,000 lumen.....	14.01
54,000 lumen.....	26.87
Sodium-Vapor Lamp Sizes:	
6,000 lumen.....	7.78
16,000 lumen.....	11.32
27,500 lumen.....	16.37
50,000 lumen.....	18.99
Metal Halide Lamp Sizes:	
12,000 lumen.....	13.12
20,500 lumen.....	17.51
36,000 lumen.....	19.64

CANCELLED

OCT 02 2001

by 14th RS 2
Public Service Commission
MISSOURI

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):	
20,000 lumen.....	19.64
54,000 lumen.....	32.44
Sodium-Vapor Lamp Sizes:	
27,500 lumen.....	19.04
50,000 lumen.....	26.10
140,000 lumen.....	38.14
Metal Halide Lamp Sizes:	
12,000 lumen.....	13.48
20,500 lumen.....	18.02
36,000 lumen.....	26.59
110,000 lumen.....	38.84

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.08
Guy and anchor, per month.....	1.08
Overhead conductor, three wire, per foot, per month.....	.01
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

Missouri Public Service Commission

FILED JUN 23 1999

DATE OF ISSUE May 24, 1999

DATE EFFECTIVE June 23, 1999

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

PRIVATE LIGHTING SERVICE
SCHEDULE PL

RECEIVED

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MAY 05 1998

MONTHLY RATE:

MO. PUBLIC SERVICE COMM
Per Lamp

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

6,800 lumen.....	\$ 8.42
20,000 lumen.....	14.01
54,000 lumen.....	26.87

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	7.78
16,000 lumen.....	11.32
27,500 lumen.....	16.37
50,000 lumen.....	18.99

Metal Halide Lamp Sizes:

12,000 lumen.....	13.12
20,500 lumen.....	17.51
36,000 lumen.....	19.64

CANCELLED
JUN 23 1999
By 13th RS#2
Public Service Commission
MISSOURI

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	19.64
54,000 lumen.....	32.44

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	19.04
50,000 lumen.....	26.10
140,000 lumen.....	38.14

Metal Halide Lamp Sizes:

12,000 lumen.....	13.48
36,000 lumen.....	26.59
110,000 lumen.....	38.84

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.08
Guy and anchor, per month.....	1.08
Overhead conductor, three wire, per foot, per month.....	.01
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

JUN 05 1998

FILED

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 11th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 10th Revised Sheet No. 2
Which was issued 09-15-97

PRIVATE LIGHTING SERVICE
SCHEDULE PL

RECEIVED

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MAR 11 1998

MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

6,800 lumen.....	\$ 8.42
20,000 lumen.....	14.01
54,000 lumen.....	26.87

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	7.78
16,000 lumen.....	11.32
27,500 lumen.....	16.37
50,000 lumen.....	18.99

Metal Halide Lamp Sizes:

12,000 lumen.....	13.12
20,500 lumen.....	17.51
36,000 lumen.....	19.64

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	19.64
54,000 lumen.....	32.44

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	19.04
50,000 lumen.....	26.10
140,000 lumen.....	38.14

Metal Halide Lamp Sizes:

36,000 lumen.....	26.59
110,000 lumen.....	38.84

Per Lamp **MO. PUBLIC SERVICE COMM**

CANCELLED

JUN 05 1998

By *[Signature]*
Public Service Commission
MISSOURI

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.08
Guy and anchor, per month.....	1.08
Overhead conductor, three wire, per foot, per month.....	.01
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

FILED

APR 15 1998

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

RECEIVED

**PRIVATE LIGHTING SERVICE
 SCHEDULE PL**

SEP 15 1997

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

**MISSOURI
 Public Service Commission**

MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

	<u>Per Lamp</u>
8,800 lumen.....	\$ 8.42
20,000 lumen.....	14.01
54,000 lumen.....	28.87

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	7.78
16,000 lumen.....	11.32
27,500 lumen.....	16.37
50,000 lumen.....	18.99

Metal Halide Lamp Sizes:

20,500 lumen.....	17.51
36,000 lumen.....	19.64

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	19.64
54,000 lumen.....	32.44

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	19.04
50,000 lumen.....	26.10
140,000 lumen.....	38.14

Metal Halide Lamp Sizes:

36,000 lumen.....	26.59
110,000 lumen.....	38.84

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.08
Guy and anchor, per month.....	1.08
Overhead conductor, three wire, per foot, per month.....	.01
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

CANCELLED

APR 15 1998

By 11th RS # 2
 Public Service Commission
 MISSOURI

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

FILED

SEP 10 1997

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED

PRIVATE LIGHTING SERVICE
SCHEDULE PL

JUL 21 1997

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

	<u>Per Lamp</u>
STANDARD STREET LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
6,800 lumen.....	\$ 8.28
20,000 lumen.....	13.77
54,000 lumen.....	26.42
Sodium-Vapor Lamp Sizes:	
6,000 lumen.....	7.65
16,000 lumen.....	11.13
27,500 lumen.....	16.09
50,000 lumen.....	18.67
Metal Halide Lamp Sizes:	
20,500 lumen.....	17.22
36,000 lumen.....	19.31
STANDARD FLOOD LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
20,000 lumen.....	19.31
54,000 lumen.....	31.90
Sodium-Vapor Lamp Sizes:	
27,500 lumen.....	18.72
50,000 lumen.....	25.66
140,000 lumen.....	37.49
Metal Halide Lamp Sizes:	
36,000 lumen.....	26.14
110,000 lumen.....	38.19
Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:	
Regular wood pole, per month.....	\$ 1.06
Guy and anchor, per month.....	1.06
Overhead conductor, three wire, per foot, per month.....	.01
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

CANCELLED
SEP 19 1997
10 to K.S. 2
Service Commission
MISSOURI

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

FILED

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

**PRIVATE LIGHTING SERVICE
SCHEDULE PL**

RECEIVED

MAY 23 1997

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

6,800 lumen.....	\$ 7.78
20,000 lumen.....	12.94
54,000 lumen.....	24.82

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	7.19
16,000 lumen.....	10.46
27,500 lumen.....	15.12
50,000 lumen.....	17.54

Metal Halide Lamp Sizes:

20,500 lumen.....	16.18
36,000 lumen.....	18.14

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	18.14
54,000 lumen.....	29.97

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	17.59
50,000 lumen.....	24.11
140,000 lumen.....	35.23

Metal Halide Lamp Sizes:

36,000 lumen.....	24.56
110,000 lumen.....	35.88

CANCELLED

JUL 28 1997

9th RS 2
**Service Commission
MISSOURI**

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.00
Guy and anchor, per month.....	1.00
Overhead conductor, three wire, per foot, per month.....	.009
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

FILED

JUN 27 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 7th Revised Sheet No. 2
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 3 6th Revised Sheet No. 2
 Which was issued 11-07-94

PRIVATE LIGHTING SERVICE
 SCHEDULE PL

RECEIVED

NOV 8 1995

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MISSOURI
 Public Service Commission

MONTHLY RATE:

	<u>Per Lamp</u>
STANDARD STREET LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
6,800 lumen.....	\$ 7.78
20,000 lumen.....	12.94
54,000 lumen.....	24.82
Sodium-Vapor Lamp Sizes:	
6,000 lumen.....	7.19
16,000 lumen.....	10.46
50,000 lumen.....	17.54
Metal Halide Lamp Sizes:	
20,500 lumen.....	16.18
36,000 lumen.....	18.14
 STANDARD FLOOD LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
20,000 lumen.....	18.14
54,000 lumen.....	29.97
Sodium-Vapor Lamp Sizes:	
27,500 lumen.....	17.59
50,000 lumen.....	24.11
140,000 lumen.....	35.23
Metal Halide Lamp Sizes:	
36,000 lumen.....	24.56
110,000 lumen.....	35.88

CANCELLED

JUN 27 1997

BY *S. R. S.*

Public Service Commission
 MISSOURI

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.00
Guy and anchor, per month.....	1.00
Overhead conductor, three wire, per foot, per month.....	.009
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

95-279

NOV 15 1995

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
 ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO MO PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 6th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 5th Revised Sheet No. 2
Which was issued 08-02-94

**PRIVATE LIGHTING SERVICE
SCHEDULE PL**

RECEIVED

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

NOV 4 1994

MONTHLY RATE:

Per Lamp

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

6,800 lumen.....	\$ 7.70
20,000 lumen.....	12.80
54,000 lumen.....	24.55

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	7.10
16,000 lumen.....	10.35
50,000 lumen.....	17.35

Metal Halide Lamp Sizes:

20,500 lumen.....	16.01
36,000 lumen.....	17.95

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes (No new installations allowed):

20,000 lumen.....	17.95
54,000 lumen.....	29.65

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	17.40
50,000 lumen.....	23.85
140,000 lumen.....	34.85

Metal Halide Lamp Sizes:

36,000 lumen.....	24.30
110,000 lumen.....	35.50

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.00
Guy and anchor, per month.....	1.00
Overhead conductor, three wire, per foot, per month.....	.009
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

DEC - 7 1994

**MISSOURI
Public Service Commission**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 5th Revised Sheet No. 2
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 3 4th Revised Sheet No. 2
 Which was issued 08-20-90

**PRIVATE LIGHTING SERVICE
 SCHEDULE PL**

RECEIVED

AUG 3 1994

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

MO. PUBLIC SERVICE COMM.
Per Lamp

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

6,800 lumen.....	\$ 7.70
20,000 lumen.....	12.80
54,000 lumen.....	24.55

Sodium-Vapor Lamp Sizes:

6,000 lumen.....	7.10
16,000 lumen.....	10.35
50,000 lumen.....	17.35

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

20,000 lumen.....	17.95
54,000 lumen.....	29.65

Sodium-Vapor Lamp Sizes:

27,500 lumen.....	17.48
50,000 lumen.....	27.80
140,000 lumen.....	34.85

CANCELLED

DEC 7 1994
 BY R.S. 2
 Public Service Commission
 MISSOURI

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month.....	\$ 1.00
Guy and anchor, per month.....	1.00
Overhead conductor, three wire, per foot, per month.....	.009
Other (miscellaneous) per month.....	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

AUG 15 1994
94-174

DATE OF ISSUE August 2, 1994
 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
 MISSOURI
 Public Service Commission

The Empire District Electric Company

Original Revised Sheet No. 2
Cancelling P.S.C.No. 5
Sec. 3 4th

For ALL TERRITORY

Original Revised Sheet No. 2
Which was issued 10-14-87
Sec. 3 3rd

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AUG 31 1990

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail customer.

*MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

6,800 lumen	\$ 7.25
20,000 lumen	12.10
54,000 lumen	23.20

Sodium-Vapor Lamp Sizes:

6,000 lumen	6.70
16,000 lumen	9.80
50,000 lumen	16.40

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

20,000 lumen	17.00
54,000 lumen	28.05

Sodium-Vapor Lamp Sizes:

27,500 lumen	16.45
50,000 lumen	22.55
140,000 lumen	32.95

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.00
Guy and anchor, per month	1.00
Overhead conductor, three wire, per foot, per month	.009
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED
AUG 15 1994
BY Sth R.S. # 2
Public Service Commission
MISSOURI

FILED

SEP 10 1990
90 - 138

Public Service Commissioner

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 3 3rd Revised Sheet No. 2
 Cancelling P.S.C. Mo. No. 5

Original
 Sec. 3 2nd Revised Sheet No. 2
 Which was issued 10-24-86

For ALL TERRITORY

RECEIVED

PRIVATE LIGHTING SERVICE
SCHEDULE PL

OCT 14 1987

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MISSOURI
Public Service Commission

*MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

6,800 lumen	\$ 6.85
20,000 lumen	11.45
54,000 lumen	21.95

Sodium-Vapor Lamp Sizes:

6,000 lumen	6.35
16,000 lumen	9.25
50,000 lumen	15.50

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

20,000 lumen	16.10
54,000 lumen	26.55

Sodium-Vapor Lamp Sizes:

27,500 lumen	15.55
50,000 lumen	21.35
140,000 lumen	31.15

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.00
Guy and anchor, per month	1.00
Overhead conductor, three wire, per foot, per month009
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

FILED

SEP 10 1990

OCT 15 1987

BY 4th R.S. #2
 Public Service Commission
 MISSOURI

40-87-48 + 60-88-114
 Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 3 2nd Revised Sheet No. 2
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 3 1st Revised Sheet No. 2
Which was issued 3-21-84

PRIVATE LIGHTING SERVICE
SCHEDULE PL

RECEIVED
OCT 24 1986
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

*MONTHLY RATE:

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

6,800 lumen	\$ 7.10
20,000 lumen	11.90
54,000 lumen	22.80

Sodium-Vapor Lamp Sizes:

6,000 lumen	6.60
16,000 lumen	9.60
50,000 lumen	16.10

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-Vapor Lamp Sizes:

20,000 lumen	16.75
54,000 lumen	27.60

Sodium-Vapor Lamp Sizes:

27,500 lumen	16.15
50,000 lumen	22.20
140,000 lumen	32.35

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.00
Guy and anchor, per month	1.00
Overhead conductor, three wire, per foot, per month009
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED
OCT 15 1987
BY 320 R.S.#2
Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. . 3 . . . 1st . . . Original Sheet No. 2
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. . 3 Original Sheet No. 2
Revised

Which was issued. 6-22-83

PRIVATE LIGHTING SERVICE
SCHEDULE PL

RECEIVED
MAR 21 1984
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

* MONTHLY RATE:

	Per Lamp
STANDARD STREET LIGHTING CONSTRUCTION:	
Mercury-vapor Lamp Sizes:	
6,800 Lumen.	\$ 7.20
20,000 Lumen.	12.00
54,000 Lumen.	22.95
Sodium-vapor Lamp Sizes:	
6,000 Lumen.	6.65
16,000 Lumen.	9.70
50,000 Lumen.	16.25
STANDARD FLOOD LIGHTING CONSTRUCTION:	
Mercury-vapor Lamp Sizes:	
20,000 Lumen.	16.90
54,000 Lumen.	27.85
Sodium-vapor Lamp Sizes:	
27,500 Lumen.	16.30
50,000 Lumen.	22.45
140,000 Lumen.	32.70

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.00
Guy and anchor, per month	1.00
Overhead conductor, three wire, per foot, per month009
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1 1/4% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 5, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1 1/4% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the amount of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one year. Intermittent or seasonal service will not be provided.
6. Where additional or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

* A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42. Any amount subject to refund shall be returned with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

RECEIVED
MAY - 7 1984
83 - 42
MISSOURI
Public Service Commission

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

MAY - 7 1984

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 3 Original Sheet No. 2
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

RECEIVED
JUN 22 1983
MISSOURI
Public Service Commission

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

Per Lamp

STANDARD STREET LIGHTING CONSTRUCTION:

Mercury-vapor Lamp Sizes:

6,800 Lumen	\$ 7.10
20,000 Lumen	11.90
54,000 Lumen	22.80

Sodium-vapor Lamp Sizes:

6,000 Lumen	6.60
16,000 Lumen	9.60
50,000 Lumen	16.10

STANDARD FLOOD LIGHTING CONSTRUCTION:

Mercury-vapor Lamp Sizes:

20,000 Lumen	16.75
54,000 Lumen	27.60

Sodium-vapor Lamp Sizes:

27,500 Lumen	16.15
50,000 Lumen	22.20
140,000 Lumen	32.35

CANCELLED
MAY - 7 1984
BY *LR RS 2*
PUBLIC SERVICE COMMISSION
OF MISSOURI

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.00	
Guy and anchor, per month	1.00	
Overhead conductor, three wire, per foot, per month	.009	
Other (miscellaneous) per month		1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
- All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
- The facilities installed by the Company will remain the property of the Company.
- The term of service for Standard Construction will not be less than one year. Intermittent or seasonal service will not be provided.
- Where additional or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 8th Revised Sheet No. 2a

Canceling P.S.C. Mo. No. 5 Sec. 3 7th Revised Sheet No. 2a

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
September 16, 2020
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 7th Revised Sheet No. 2a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 6th Revised Sheet No. 2a
Which was issued 9-15-97

PRIVATE LIGHTING SERVICE
SCHEDULE PL

Missouri Public
Service Commission

REC'D SEP 26 2001

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public
Service Commission
0.1-299
FILED OCT 02 2001

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 6th Revised Sheet No. 2a

Cancelling P.S.C. Mo. No. 5

RECEIVED

Sec. 3 5th Revised Sheet No. 2a

Which was issued 07-21-97

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

SEP 15 1997

PRIVATE LIGHTING SERVICE
SCHEDULE PL

MISSOURI

Public Service Commission

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 02 2001

By 7th RS 2a
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COM'Y

DATE OF ISSUE SEP 15 1997

DATE EFFECTIVE SEP 19 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 5th Revised Sheet No. 2a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 4th Revised Sheet No. 2a
Which was Issued 11-03-95

RECEIVED

PRIVATE LIGHTING SERVICE SCHEDULE PL **JUL 21 1997**

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate amount of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

MISSOURI
Public Service Commission

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997

6th RS 2a
Service Commission
MISSOURI

FILED

JUL 28 1997

97-81

MO. PUBLIC SERVICE COM

DATE OF ISSUE July 21, 1997 DATE EFFECTIVE July 28, 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 4th Revised Sheet No. 2a

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 3rd Revised Sheet No. 2a

Which was issued 11-07-94

NOV 8 1995

PRIVATE LIGHTING SERVICE
SCHEDULE PL

MISSOURI

Public Service Commission

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
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6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997

BY 5th RS 2a
Public Service Commission
MISSOURI

11-15-95

NOV 15 1995
95 - 279

MO PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 3rd Revised Sheet No. 2a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 2nd Revised Sheet No. 2a
Which was issued 08-02-94

PRIVATE LIGHTING SERVICE
SCHEDULE PL

NOV 4 1994

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

NOV 17 1995
BY 4th RS 2a
Public Service Co.

FILED

DEC - 7 1994

MISSOURI
Public Service Commission

Sec. 3 2nd Revised Sheet No. 2a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 1st Revised Sheet No. 2a
Which was issued 08-20-90

RECEIVED

PRIVATE LIGHTING SERVICE
SCHEDULE PL
AUG 3 1994

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Street Light Fixture with a ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

MO. PUBLIC SERVICE COMM.

CANCELLED

DEC 7 1994
BY 3rd R.S. # 2a
Public Service Commission
MISSOURI

FILED

AUG 15 1994
94 - 174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

The Empire District Electric Company

Original
 Sec. 3 1st Revised Sheet No. 2a
 Cancelling P.S.C. Mo. No. 5

Original
 Sec. 3 Revised Sheet No. 2a
 which was issued 10-24-86

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

AUG 31 1990

MISSOURI
Public Service Commission

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
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5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
 BY 2nd R.S. #29
 Public Service Commission
 MISSOURI

FILED

SEP 10 1990
 90 - 138
 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original Sheet No. 2a
Revised Sheet No. _____
Cancelling P.S.C.No. _____
Original Sheet No. _____
Revised Sheet No. _____
Which was issued _____

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

RECEIVED
OCT 24 1986
MISSOURI
Public Service Commission

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlight fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990

BY RS.S.# 2a
Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 2b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Private Lighting Service – Schedule PL Tax Rate Reduction \$(0.01098)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 16th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 3 15th Revised Sheet No. 3

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh..... \$ 0.1746
For all additional kWh used, per kWh..... 0.1369

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$46.66.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE _____
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE _____

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 15th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 3 14th Revised Sheet No. 3

For ALL TERRITORY

**SPECIAL LIGHTING SERVICE
SCHEDULE LS**

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh \$ 0.1638
For all additional kWh used, per kWh 0.1284

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$43.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE June 3, 2011

DATE EFFECTIVE June 15, 2011

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

~~CANCELLED~~

April 1, 2013

Missouri Public

Service Commission

ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 14th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 3 13th Revised Sheet No. 3

For ALL TERRITORY

**SPECIAL LIGHTING SERVICE
SCHEDULE LS**

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh..... \$ 0.1564
For all additional kWh used, per kWh..... 0.1226

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$41.80.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 13th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 3

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh..... \$ 0.1379
For all additional kWh used, per kWh..... 0.1081

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$36.86.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE August 23, 2008
~~September 5, 2008~~

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 3 11th Revised Sheet No. 3

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh \$ 0.1292
For all additional kWh used, per kWh 0.1013

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$34.55.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
August 23, 2008
Missouri Public
Service Commission

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 11th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 10th Revised Sheet No. 3
Which was issued 11-15-02

**SPECIAL LIGHTING SERVICE
SCHEDULE LS**

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh..... \$ 0.1154
For all additional kWh used, per kWh..... 0.0900

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$31.42.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 10th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 9th Revised Sheet No. 3
Which was issued 08-26-01

CANCELLED

Missouri Public

SPECIAL LIGHTING SERVICE SCHEDULE LS

MAR 27 2005
By URS
Public Service Commission
MISSOURI

REC'D NOV 15 2002

Service Commission

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh \$ 0.1040
For all additional kWh used, per kWh 0.0812

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$28.33.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 9th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 8th Revised Sheet No. 3
Which was issued 9-15-97

SPECIAL LIGHTING SERVICE
SCHEDULE LS

Missouri Public
Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh..... \$ 0.0991
For all additional kWh used, per kWh..... 0.0774

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$26.99.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be billed in the proportionate amount only in service areas where such tax or fee is applicable.

CANCELLED

DEC 01 2002

By JOHN RS 3

Public Service Commission
MISSOURI

Missouri Public
Service Commission

01-299

FILED OCT 02 2001

DATE OF ISSUE September 27, 2001

DATE EFFECTIVE

OCTOBER 26, 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 8th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 7th Revised Sheet No. 3
Which was issued 07-21-97

RECEIVED

SPECIAL LIGHTING SERVICE SCHEDULE LS SEP 15 1997

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh..... \$ 0.0914
For all additional Kwh used, per Kwh..... 0.0714

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$24.90.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

CANCELLED

SEP 19 1997

OCT 02 2001

BY 9th RS 3

MO. PUBLIC SERVICE COM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 7th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5
Sec. 3 6th Revised Sheet No. 3
Which was issued 11-03-95

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED
JUL 21 1997

SPECIAL LIGHTING SERVICE
SCHEDULE LS

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$ 0.0898
For all additional Kwh used, per Kwh..... 0.0702

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$24.48.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

SEP 19 1997

JUL 28 1997

97-81

RS 3
Public Service Commission

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 21, 1997 DATE EFFECTIVE July 28, 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 6th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 5th Revised Sheet No. 3
Which was issued 08-02-94

RECEIVED

NOV 8 1995

SPECIAL LIGHTING SERVICE
SCHEDULE LS

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

CANCELLED

MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$ 0.0844
For all additional Kwh used, per Kwh..... 0.0660

JUL 28 1997

7th R53

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$23.00.

Service Commission
MISSOURI

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 5th Revised Sheet No. 3
Cancelling R.S.C. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 4th Revised Sheet No. 3
Which was issued 3-18-94 08-20-90

SPECIAL LIGHTING SERVICE
SCHEDULE LS MO. PUBLIC SERVICE COMM.

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$ 0.0836
For all additional Kwh used, per Kwh..... 0.0653

FILED
NOV 1 1995
BY 6th RS 3
Public Service

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$22.78.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

AUG 15 1994
94-174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

The Empire District Electric Company

Sec. 3 4th ~~Original~~ Revised Sheet No. 3
Cancelling P.S.C.No. 5

For ALL TERRITORY

Sec. 3 3rd ~~Original~~ Revised Sheet/No. 3
Which was issued 10-14-87

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AUG 31 1990

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

Public Service Commission

*MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$0.0791
For all additional Kwh used, per Kwh 0.0618

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.56.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
BY 5th R.S. #3
Public Service Commission
MISSOURI

FILED

SEP 10 1990
90-138

Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 3 3rd Revised Sheet No. 3
 Cancelling P.S.C. Mo. No. 5
 Original
 Sec. 3 2nd Revised Sheet No. 3
 Which was issued 10-24-86

For ALL TERRITORY

RECEIVED

SPECIAL LIGHTING SERVICE
SCHEDULE LS

OCT 14 1987

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MISSOURI
Public Service Commission

*MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$0.0748
 For all additional Kwh used, per Kwh 0.0585

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$20.40.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990
 BY 4th R.S.#3
 Public Service Commission
 MISSOURI

FILED

OCT 15 1987
 40-87-48 + 40-88-114
 Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

The Empire District Electric Company

Original
Sec. 3 2nd Revised Sheet No. 3
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 3 1st Revised Sheet No. 3
Which was issued 3-21-84

SPECIAL LIGHTING SERVICE
SCHEDULE LS

RECEIVED
OCT 24 1986
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorations lighting or similar nighttime temporary or seasonal use.

*MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$0.0777
For all additional Kwh used, per Kwh 0.0608

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.20.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT. 15 1987
BY JWD S#3
Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . . 3 . . . 1st . . . Original Sheet No. . . . 3
Revised

Cancelling P.S.C. Mo. No. . . . 5

For ALL TERRITORY

Sec. . . 3 Original Sheet No. . . . 3
Revised

Which was issued. 6-22-83

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

* MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$0.0784
For all additional Kwh used, per Kwh 0.0613

* MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.40.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hour consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
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3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER-83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

CANCELLED
NOV 4 1986
BY gms R.S.#3
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
MAY - 7 1984
83 - 42
Public Service Commission
MAY - 7 1984

*INDICATES CHANGE IN RATE OR TEXT

†INDICATES NEW RATE OR TEXT

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 3 Original Sheet No. 3
Revised

For ALL TERRITORY

Cancelling P.S.C. Mo. No.
Original Sheet No.
Revised
Which was issued.

RECEIVED
JUN 22 1983
MISSOURI
Public Service Commission

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 Kwh used, per Kwh \$0.0777
For all additional Kwh used, per Kwh 0.0608

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.20.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

RECEIVED
MAY - 7 1984
BY JAL RS 3
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 3a

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 3a

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
 September 16, 2020
 Missouri Public
 Service Commission
 ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006 DATE EFFECTIVE January 27, 2007
 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 Original Sheet No. 3a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 Sheet No. _____
Which was issued _____

SPECIAL LIGHTING SERVICE
SCHEDULE LS

Missouri Public
Service Commission

REC'D SEP 26 2001

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public
Service Commission
01-299
FILED OCT 02 2001

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, Missouri

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 3b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Special Lighting Service – Schedule LS Tax Rate Reduction \$(0.00676)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 16th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 3 15th Revised Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 19.51
For all energy used, per kWh \$ 0.1017

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 15th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 3 14th Revised Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge..... \$ 18.30
For all energy used, per kWh..... \$ 0.0954

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED April 1, 2013 Missouri Public Service Commission ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 14th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 3 13th Revised Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge..... \$ 17.67
For all energy used, per kWh..... \$ 0.0911

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010 FILED

September 10, 2010 Missouri Public Service Commission

ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 13th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 15.58
For all energy used, per kWh..... \$ 0.0803

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

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There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

FILED
Missouri Public
Service Commission

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Waters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 August 23, 2008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 3 11th Revised Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 14.60
For all energy used, per kWh \$ 0.0753

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 11th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 10th Revised Sheet No. 4
Which was issued 11-15-02

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 14.60
For all energy used, per kWh..... \$ 0.0662

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 10th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 9th Revised Sheet No. 4
Which was issued 09-26-01

CANCELLED
MISCELLANEOUS SERVICE SCHEDULE MS
Missouri Public

MAR 27 2005
by HRS 4
Public Service Commission
MISSOURI

RECD NOV 15 2002

Service Commission

AVAILABILITY:

This schedule is available for use to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 12.32
For all energy used, per kWh \$ 0.0598

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

DATE OF ISSUE November 15, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE December 15, 2002

DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 9th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 8th Revised Sheet No. 4
Which was issued 9-15-97

MISCELLANEOUS SERVICE SCHEDULE MS

Missouri Public Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge..... \$ 11.74
For all energy used, per kWh \$ 0.0570

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
DEC 01 2002
by 107ARS4
Public Service Commission
MISSOURI

01-299
FILED OCT 02 2001

DATE OF ISSUE September 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE October 26, 2001

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 8th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 3 7th Revised Sheet No. 4
Which was issued 07-21-97

RECEIVED

MISCELLANEOUS SERVICE SCHEDULE MS SEP 15 1997

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 10.83
For all energy used, per Kwh \$ 0.0526

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

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4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 02 2001
94854
by Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COM

DATE OF ISSUE SEP 15 1997 DATE EFFECTIVE SEP 19 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 7th Revised Sheet No. 4

Cancelled Sheet No. 5

RECEIVED

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 6th Revised Sheet No. 4

Which was issued 11-03-95

JUL 21 1997

MISCELLANEOUS SERVICE SCHEDULE MS

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 10.64
For all energy used, per Kwh..... \$ 0.0517

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

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- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997

8th RS 4

Public Service Commission
MISSOURI

FILED

JUL 28 1997

97 - 81

MO. PUBLIC SERVICE COM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 6th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5
Sec. 3 5th Revised Sheet No. 4
Which was issued 08-02-94

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED
NOV 9 1995

MISCELLANEOUS SERVICE
SCHEDULE MS
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 10.00
For all energy used, per Kwh \$ 0.0486

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

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- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997
BY TRRS 4
Public Service Commission
MISSOURI

NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 5th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 4th Revised Sheet No. 4
Which was issued 08-20-90

RECEIVED

MISCELLANEOUS SERVICE SCHEDULE MS

AUG 3 1994

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MO. PUBLIC SERVICE COMM.

MONTHLY RATE:

Customer charge \$ 10.00
For all energy used, per Kwh \$ 0.0481

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

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4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

NOV 17 1995
BY 6th RS 4
Public Service

FILED

94 AUG 15 1994
174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

The Empire District Electric Company

~~Original~~
Sec. 3 4th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

~~Original~~
Sec. 3 3rd Revised Sheet No. 4
which was issued 10-14-87

MISCELLANEOUS SERVICE
SCHEDULE MS

AUG 31 1990

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

*MONTHLY RATE:

For all energy used, per Kwh \$0.0791

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.56.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
BY S. R. S. #4
Public Service Commission
MISSOURI

FILED

SEP 10 1990
90 - 138
Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 3 3rd Revised Sheet No. 4
 Cancelling P.S.C. Mo. No. 5

Original
 Sec. 3 2nd Revised Sheet No. 4
 Which was issued 10-24-86

for ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

RECEIVED

OCT 14 1987

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

*MONTHLY RATE:

For all energy used, per Kwh \$0.0748

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$20.40.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990

BY 40BS#4

Public Service Commission
MISSOURI

FILED

OCT 15 1987

A0-87-48 & E0-88-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

The Empire-District Electric Company

Original
 Sec. 3 2nd Revised Sheet No. 4
 Cancelling P.S.C.No. 5
 Original
 Sec. 3 1st Revised Sheet No. 4
 Which was issued 10/24/86

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

RECEIVED
 OCT 24 1986
 MISSOURI
 Public Service Commission

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

*MONTHLY RATE:

For all energy used, per Kwh \$0.0777

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.20.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987
 BY 3rd R S #4
 Public Service Commission
 MISSOURI

FILED
 NOV 4 1986
 84-204
 Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 3 1st Original Sheet No. 4 Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 3 Original Sheet No. 4 Revised

Which was issued. 6-22-83

MISCELLANEOUS SERVICE SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

* MONTHLY RATE:

For all energy used, per Kwh \$0.0784

* MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.40.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditures for labor, materials, vision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

CANCELLED

NOV 4 1986 BY [Signature] R.S.#4 PUBLIC SERVICE COMMISSION OF MISSOURI

FILED MAY -7 1984 83-42 Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 3 Original Sheet No. 4
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

MISCELLANEOUS SERVICE
SCHEDULE MS

RECEIVED
JUN 22 1983
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal service.

MONTHLY RATE:

For all energy used, per Kwh \$0.0777

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$21.20.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charge, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONOITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAY - 7 1984
BY *LR RS*
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 4a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Miscellaneous Service – Schedule MS Tax Rate Reduction \$(0.00262)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 6th Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 3 5th Revised Sheet No. 5

For ALL TERRITORY

CREDIT ACTION FEES SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 25.00
Charge for insufficient funds check or return of electronic payment (per Rules and Regulations, Chapter V, A13).....	\$ 20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 15.00
Reconnection fee-Remote Connection/Disconnection(per Rules and Regulations, Chapter V, F11) During normal business hours	\$ 10.00
Reconnection fee-Onsite Connection/Disconnection (per Rules and Regulations, Chapter V, F11) During normal business hours	\$ 30.00
Outside normal business hours.....	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3) During normal business hours	\$ 5.00
Outside normal business hours.....	\$ 10.00
Opt-out Charges (Per Rules and Regulations, Chapter II, Section H) One-time setup charge.....	\$ 150.00
Non-Standard Meter Charge – per month	\$ 45.00
Non-Standard Subsequent Meters Charge – per month	\$ 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE February 5, 2020 DATE EFFECTIVE April 2, 2020
ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
Service Commission
AO-2020-0237; YE-2020-0133

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 5th Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 3 4th Revised Sheet No. 5

For ALL TERRITORY

CREDIT ACTION FEES
SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 25.00
Charge for insufficient funds check or return of electronic payment (per Rules and Regulations, Chapter V, A13).....	\$ 20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 15.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 30.00
Outside normal business hours.....	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours.....	\$ 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

DATE OF ISSUE _____ DATE EFFECTIVE _____
 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

CANCELLED
 April 2, 2020
 Missouri Public
 Service Commission
 AO-2020-0237; YE-2020-0133

FILED
 Missouri Public
 Service Commission
 ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 4th Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 3 3rd Revised Sheet No. 5

For ALL TERRITORY

CREDIT ACTION FEES
SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 25.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)	\$ 20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 15.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 30.00
Outside normal business hours	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours	\$ 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 3rd Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 2nd Revised Sheet No. 5
Which was issued 11-15-02

**CREDIT ACTION FEES
SCHEDULE CA**

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 25.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13).....	\$ 20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 15.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 30.00
Outside normal business hours	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours	\$ 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

Filed
ER-2004-0570
March 27, 2005
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 2nd Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 3 1st Revised Sheet No. 5
Which was issued 09-26-01

CREDIT ACTION FEES
SCHEDULE CA

Missouri Public

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

REC'D NOV 15 2002

RATE:

	Service Commission
Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 20.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)	\$ 8.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, FB)	\$ 13.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 25.00
Outside normal business hours.....	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours.....	\$ 10.00

For the year ending December 31, 2002, the interest rate shall be 9%.

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

CANCELLED
MAR 27 2005
3rd RS
Public Service Commission
MISSOURI

Missouri Public
Service Commission
ER-02-424
FILED DEC 01 2002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 3 1st Revised Sheet No. 5
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 3 Original Sheet No. 5
 Which was issued 10-7-94

CREDIT ACTION FEES
 SCHEDULE CA

**Missouri Public
 Service Commission**

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 20.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)	\$ 8.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 13.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 25.00
Outside normal business hours.....	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours.....	\$ 10.00
Interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b)	9.0%

CANCELLED
 DEC 01 2002
 By *JDR/SS*
 Public Service Commission
 MISSOURI

Missouri Public
 Service Commission
 01-299
FILED OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 5
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____
Which was issued _____

RECEIVED

**CREDIT ACTION FEES
SCHEDULE CA**

OCT - 7 1994

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

MO. PUBLIC SERVICE COMM.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B2c)	\$ 20.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)	\$ 8.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 13.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 25.00
Outside normal business hours	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours	\$ 10.00
Interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C46)	9.0%

CANCELLED

OCT 02 2001
by 157 RS S
Public Service Commission
MISSOURI

FILED

FEB - 9 1995

**MISSOURI
Public Service Commission**

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 4th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 3 3rd Revised Sheet No. 6

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
 LIGHT EMITTING DIODE (LED) TARIFF
 SCHEDULE SPL-LED

AVAILABILITY:

This schedule is available for outdoor lighting for streets, alleys, parks, and public places by municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, and who have executed, prior to the effective date of this schedule, the Company's standard Municipal Electric Service Agreement (MESA), having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

Light Emitting Diode (LED) Fixtures:	Lumens	Annual Charge per Fixture	Annual kWh	Input Watts
LED 1.....	7,500-9,500	\$ 74.03	380	92
LED 2.....	13,000-16,000	\$100.02	591	143
LED 3.....	19,000-22,000	\$148.35	694	168

The monthly charge per lamp is 1/12th of the annual charge.

FUEL ADJUSTMENT CLAUSE

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy charge for each type of fixture is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

CANCELLED
 September 16, 2020
 Missouri Public
 Service Commission
 ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE June 27, 2018 DATE EFFECTIVE July 27, 2018
 ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

FILED
 Missouri Public
 Service Commission
 JE-2018-0169

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 3rd Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 3 2nd Revised Sheet No. 6

For ALL TERRITORY

RESERVED FOR FUTURE USE

CANCELLED
July 27, 2018
Missouri Public
Service Commission
JE-2018-0169

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Waiters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 29, 2010~~
September 10, 2010

FILED
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 2nd Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 6

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

CHARGES:

The Company will provide other sales and services not provided for elsewhere in its tariffs and rate schedules, including service to customer-owned equipment. The customer shall be billed all costs for this work. Such costs shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll-related costs that support the actual work performed. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of performance of the work, including direct and indirect costs, shall be furnished to the customer upon request, prior to performance of the work.

METER TREATER:

The Company will provide a surge suppressor service to qualified residential customers with 150 and/or 200 amp bases that meet Empire's standards for Meter Treater installation. The customer will agree to the terms shown on the Application for Surge Suppressor Service, shown as tariff sheet 7, Schedule OS – MT. This application describes the terms of the service. A 10 year warranty, shown on page 8 and 9, is supplied by the company providing the surge suppressor, Meter-Treater, Inc. The surge protector unit will be replaced every ten (10) years in order for this warranty to remain in effect.

The surge protector warranty covers damage to residential appliances that are motor driven such as washers, dryers, refrigerators, ect. from powerline disturbance caused by a transient voltage/surge current. Electronic equipment is excluded from warranty as well as bodily injury or structural damages. See "the warranty" for details.

The charge shall be.....\$7.00 per month.

See application section 3, sheet 7.
See warranty section 3, sheet 8 and 9.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 1st Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
-for the purpose of cancelling this tariff.

Sec. 3 Original Sheet No. 6
Which was issued 11-3-95

**OTHER SALES AND SERVICES
SCHEDULE OS**

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

CHARGES:

The Company will provide other sales and services not provided for elsewhere in its tariffs and rate schedules, including service to customer-owned equipment. The customer shall be billed all costs for this work. Such costs shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll-related costs that support the actual work performed. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of performance of the work, including direct and indirect costs, shall be furnished to the customer upon request, prior to performance of the work.

METER TREATER:

The Company will provide a surge suppressor service to qualified residential customers with 150 and/or 200 amp bases that meet Empire's standards for Meter Treater installation. The customer will agree to the terms shown on the Application for Surge Suppressor Service, shown as tariff sheet 7, Schedule OS – MT. This application describes the terms of the service. A 10 year warranty, shown on page 8 and 9, is supplied by the company providing the surge suppressor, Meter-Treater, Inc. The surge protector unit will be replaced every ten (10) years in order for this warranty to remain in effect.

The surge protector warranty covers damage to residential appliances that are motor driven such as washers, dryers, refrigerators, ect. from powerline disturbance caused by a transient voltage/surge current. Electronic equipment is excluded from warranty as well as bodily injury or structural damages. See "the warranty" for details.

The charge shall be.....\$7.00 per month.

See application section 3, sheet 7.
See warranty section 3, sheet 8 and 9.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

DATE OF ISSUE March 17, 2005
ISSUED BY David W Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

**FILED
MO PSC**

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 6

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except
-for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

Which was issued _____

OTHER SALES AND SERVICES
SCHEDULE OS

RECEIVED

NOV 8 1995

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

MISSOURI
Public Service Commission

CHARGES:

The Company will provide other sales and services not provided for elsewhere in its tariffs and rate schedules, including service to customer-owned equipment. The customer shall be billed all costs for this work. Such costs shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll-related costs that support the actual work performed. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of performance of the work, including direct and indirect costs, shall be furnished to the customer upon request, prior to performance of the work.

CANCELLED

MAR 27 2005

By *LRSL*
Public Service Commission
MISSOURI

FILED

NOV 15 1995

95 - 279

MO. PUBLIC SERVICE COMMA

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 3rd Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 3 2nd Revised Sheet No. 7

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) TARIFF
SCHEDULE SPL-LED

MUNICIPALITY OWNERSHIP:

If the Municipality owns the LED Street Lighting System, the Company will furnish electric energy, inspect LED street lights, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, conductors, or fixtures shall be paid for by the Municipality.

COMPANY OWNERSHIP – FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate, and maintain LED street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned LED street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such LED street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

MINIMUM:

The total annual net amount of the Annual LED Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve (12) times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All fixtures shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE June 27, 2018 DATE EFFECTIVE July 27, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

FILED
Missouri Public
Service Commission
JE-2018-0169

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 2nd Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 7

For ALL TERRITORY

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RESERVED FOR FUTURE USE

CANCELLED
July 27, 2018
Missouri Public
Service Commission
JE-2018-0169

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 29, 2010~~

September 10, 2010 FILED
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 7

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS - MT

METER TREATER APPLICATION /AGREEMENT FOR SURGE SUPPRESSOR SERVICE

Name: _____

Location of Surge Suppressor Service: _____

Mailing Address for billing purposes: _____

Account Number: _____

Directions to home: _____

The undersigned customer requests The Empire District Electric Company to furnish surge suppressor service at the above-specified location Empire's acceptance shall be evidenced by the installation of the surge suppressor. The customer agrees to pay Empire for the surge suppressor service for a minimum of twelve (12) months, commencing with the installation of the surge suppressor. Service may be terminated at any time, by either customer or Empire, upon thirty (30) days written notice. However, if customer terminates this service within the initial twelve (12) month period, customer shall incur a removal fee equal to the charges remaining in the initial twelve (12) month period. After the initial twelve (12) month period, there shall be no removal fee for termination and the surge suppressor service shall be provided on a month to month basis pursuant to such terms and conditions as Empire may establish.

The meter based surge suppressor is covered by an express manufacturer's warranty found on Section 3, page 8 and 9. If you believe you have a claim, Meter Treater, Inc. must be given notice of connected equipment damage within five days at 1-800-638-3788. If the surge suppressor suffers damage, Empire will replace the surge suppressor at no charge to the customer. The manufacturer's warranty and the suppressor replacement described above are the only warranties to which the surge suppressor is subject. Empire is not offering any express or implied warranties with respect to the surge suppressor or any customer owned equipment which may be damaged as the result of a failure of the surge suppressor. Empire makes no implied warranty of merchant ability and there is no warranty that the surge suppressor will be fit for a particular purpose.

Customer Signature

Date

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 7
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____
Which was issued _____

OTHER SALES AND SERVICES
SCHEDULE OS - MT

METER TREATER APPLICATION /AGREEMENT FOR SURGE SUPPRESSOR SERVICE

Name: _____

Location of Surge Suppressor Service: _____

Mailing Address for billing purposes: _____

Account Number: _____

Directions to home: _____

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Customer Signature

Date

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

FILED
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 2nd Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 8

For ALL TERRITORY



RESERVED FOR FUTURE USE

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 20, 2010~~
September 10, 2010

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 8

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS - MT

**METER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWIRE PRODUCTS**

THIS WARRANTY covers consequential damages to standard residential equipment, as defined herein, as a result of a powerline disturbance. The Warranty shall be valid for a period of ten (10) years from the date of purchase and must be purchased at the onset of any purchase or lease. It cannot be purchased after the device is placed in service. The terms of this Warranty explicitly incorporate the terms of the Standard Limited Hardware Warranty except to the extent the latter are inconsistent herewith; in such event the terms of this extended warranty shall apply. The Warranty is transferable to the original installed premises customer, and subsequent customer of record at the installed premises only, and may be relied on or enforced by such customer. It is not transferable to any subsequent purchaser. Removal of Meter-Treater, Inc.'s name plate from the product will void this Warranty in its entirety. Improper installation, misuse, operation of product exceeding Meter-Treater, Inc.'s specifications, overhaul or modification of the product by other than Meter-Treater, Inc. or its authorized service center will also void this Warranty in its entirety. Meter-Treater, Inc shall be the sole judge of failure.

WARRANTY APPLICATION AND PROCEDURES FOR SUBMITTING A WARRANTY CLAIM

If a transient voltage/surge current should pass through the Meter-Treater, Inc.'s meter based adapter causing it to fail and causing consequential damages to standard residential equipment or residential appliances located inside a single family residence, the following procedures will apply:

A. Definition of Standard Residential Equipment:

Examples of standard residential equipment include washers, dryers, refrigerators or other major appliances that are motor driven or mechanical in nature.

All standard residential equipment and residential fixtures must be plugged into a properly grounded outlet and must be operated in accordance with reasonable specifications determined by Meter-Treater, Inc., including installation and operational specifications as established by applicable codes such as NEC or CEC, in order for this Warranty to cover any damages thereto. The residence must also meet current local and national electric codes.

B. Claims Procedure:

If you believe you have a claim, Meter-Treater, Inc. must be given notice of connected equipment damaged within five (5) working days. At that time, a claim form will be forwarded to the claimant, which must be completed and filed within thirty (30) days. The claim form should be completed in its entirety and returned along with the failed surge suppression device. Further, a detailed description of the nature and extent of the repairs done and all damage which occurred should be attached to the claim form. If the repair has not been done at the time of the claim form is submitted, you must send an estimate of the needed repairs with the claim form. The electric utility company, electrician, Meter-Treater, Inc. or the authorized representative of Meter-Treater, Inc. reserves the right to inspect the damaged equipment parts, as well as the installation location. Damaged parts must remain available for inspection until the claim is finalized.

C. Payment on Claim:

Upon determination that you are entitled to compensation, you will either be given the fair market value of the damaged equipment immediately preceding the failure, reimbursed for repairs, or paid the cost of estimated repairs. The foregoing shall be at the election of Meter-Treater, Inc.

Upon receipt of a failed meter based surge protector, a replacement or repaired unit will be provided.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 8
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____
Which was issued _____

OTHER SALES AND SERVICES
SCHEDULE OS - MT

**METER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWARE PRODUCTS**

THIS WARRANTY covers consequential damages to standard residential equipment, as defined herein, as a result of a powerline disturbance. The Warranty shall be valid for a period of ten (10) years from the date of purchase and must be purchased at the onset of any purchase or lease. It cannot be purchased after the device is placed in service. The terms of this Warranty explicitly incorporate the terms of the Standard Limited Hardware Warranty except to the extent the latter are inconsistent herewith; in such event the terms of this extended warranty shall apply. The Warranty is transferable to the original installed premises customer, and subsequent customer of record at the installed premises only, and may be relied on or enforced by such customer. It is not transferable to any subsequent purchaser. Removal of Meter-Treater, Inc.'s name plate from the product will void this Warranty in its entirety. Improper installation, misuse, operation of product exceeding Meter-Treater, Inc.'s specifications, overhaul or modification of the product by other than Meter-Treater, Inc. or its authorized service center will also void this Warranty in its entirety. Meter-Treater, Inc shall be the sole judge of failure.

WARRANTY APPLICATION AND PROCEDURES FOR SUBMITTING A WARRANTY CLAIM

If a transient voltage/surge current should pass through the Meter-Treater, Inc.'s meter based adapter causing it to fail and causing consequential damages to standard residential equipment or residential appliances located inside a single family residence, the following procedures will apply:

A. Definition of Standard Residential Equipment:

Examples of standard residential equipment include washers, dryers, refrigerators or other major appliances that are motor driven or mechanical in nature.

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If you believe you have a claim, Meter-Treater, Inc. must be given notice of connected equipment damaged within five (5) working days. At that time, a claim form will be forwarded to the claimant, which must be completed and filed within thirty (30) days. The claim form should be completed in its entirety and returned along with the failed surge suppression device. Further, a detailed description of the nature and extent of the repairs done and all damage which occurred should be attached to the claim form. If the repair has not been done at the time of the claim form is submitted, you must send an estimate of the needed repairs with the claim form. The electric utility company, electrician, Meter-Treater, Inc. or the authorized representative of Meter-Treater, Inc. reserves the right to inspect the damaged equipment parts, as well as the installation location. Damaged parts must remain available for inspection until the claim is finalized.

C. Payment on Claim:

Upon determination that you are entitled to compensation, you will either be given the fair market value of the damaged equipment immediately preceding the failure, reimbursed for repairs, or paid the cost of estimated repairs. The foregoing shall be at the election of Meter-Treater, Inc.

Upon receipt of a failed meter based surge protector, a replacement or repaired unit will be provided.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

FILED
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 2nd Revised Sheet No. 9

Canceled P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 9

For ALL TERRITORY

RESERVED FOR FUTURE USE

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 29, 2010~~

CANCELLED
September 16, 2020
Missouri Public
Service Commission

September 10, 2010 FILED
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 9

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS - MT

**METER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWIRE PRODUCTS (CONTINUED)**

EXCLUSIONS

This Warranty excludes all "electronic equipment" as same is covered under a separate point of use device and warranty therewith, any secondary consequential damages as a result of failure of the standard residential equipment, bodily injury to persons, defects caused by or damages resulting from improper installation or unauthorized repair, misuse or alteration of the product, operation of the product under conditions exceeding Meter-Treater, Inc.'s specification, such as continuous, steady over-voltages as a result of power delivery system flaws, any structural or electrical damage to the facility where the device is installed or negligence in use of the product.

LIMITATION OF LIABILITY

Meter-Treater, Inc.'s liability will not exceed \$5,000 to any one (1) specific device or appliance, per occurrence, with a maximum of \$1,000,000 in the aggregate over the life of this Warranty. Meter-Treater, Inc.'s sole liability and the customer's sole remedy for failure of this product to perform as warranted shall be limited to the repair or replacement thereof at Meter-Treater, Inc. located at 1349 S. Killian Dr., Lake Park, Florida 33403, or its authorized service center, transportation prepaid.

THERE ARE NO OTHER WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE OF THIS EXTENDED WARRANTY, AND TO THE FULL EXTENT PERMITTED BY LAW, ANY AND ALL IMPLIED WARRANTIES, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR ARISING FROM ANY COURSE OF DEALING OR USAGE OF TRADE, ARE HEREBY EXPRESSLY DISCLAIMED AND EXCLUDED, AS WELL AS OTHER OBLIGATIONS OR LIABILITIES ON THE PART OF METER-TREATER, INC., ITS AGENTS, REPRESENTATIVES, DISTRIBUTORS OR DESIGNATES NOT OTHERWISE EXPRESSLY COVERED UNDER THIS WARRANTY.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 Original Sheet No. 9
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____
Which was issued _____

OTHER SALES AND SERVICES
SCHEDULE OS - MT

**METER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWARE PRODUCTS (CONTINUED)**

EXCLUSIONS

This Warranty excludes all "electronic equipment" as same is covered under a separate point of use device and warranty therewith, any secondary consequential damages as a result of a failure of the standard residential equipment, bodily injury to persons, defects caused by or damages resulting from improper installation or unauthorized repair, misuse or alteration of the product, operation of the product under conditions exceeding Meter-Treater, Inc.'s specification, such as continuous, steady over-voltages as a result of power delivery system flaws, any structural or electrical damage to the facility where the device is installed or negligence in use of the product.

LIMITATION OF LIABILITY

Meter-Treater, Inc.'s liability will not exceed \$5,000 to any one (1) specific device or appliance, per occurrence, with a maximum of \$1,000,000 in the aggregate over the life of this Warranty. Meter-Treater, Inc.'s sole liability and the customer's sole remedy for failure of this product to perform as warranted shall be limited to the repair or replacement thereof at Meter-Treater, Inc. located at 1349 S. Killian Dr., Lake Park, Florida 33403, or its authorized service center, transportation prepaid.

THERE ARE NO OTHER WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE OF THIS EXTENDED WARRANTY, AND TO THE FULL EXTENT PERMITTED BY LAW, ANY AND ALL IMPLIED WARRANTIES, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR ARISING FROM ANY COURSE OF DEALING OR USAGE OF TRADE, ARE HEREBY EXPRESSLY DISCLAIMED AND EXCLUDED, AS WELL AS OTHER OBLIGATIONS OR LIABILITIES ON THE PART OF METER-TREATER, INC., ITS AGENTS, REPRESENTATIVES, DISTRIBUTORS OR DESIGNATES NOT OTHERWISE EXPRESSLY COVERED UNDER THIS WARRANTY.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

FILED
MO-PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 1

For ALL TERRITORY

**SPECIAL OR EXCESS FACILITIES
RIDER XC**

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedules, under the following conditions:

1. If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
2. If the Customer's use of welding or other equipment characterized by fluctuating or severe demand necessitates the installation of additional or increased facilities in order to serve such Customer, or
3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or
4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1.25% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
September 16, 2020
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 3rd Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5
Sec. 4 2nd Revised Sheet No. 1
Which was issued 10-24-86

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED
NOV 8 1995

SPECIAL OR EXCESS FACILITIES
RIDER XC
MISSOURI
Public Service Commission

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedules, under the following conditions:

1. If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
2. If the Customer's use of welding or other equipment characterized by fluctuating or severe demand necessitates the installation of additional or increased facilities in order to serve such Customer, or
3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or
4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1.25% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DEC 15 1995
95 - 279
MO PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE December 15, 1995

The Empire District Electric Company

Original
 Sec. 4 2nd Revised Sheet No. 1
 Cancelling P.S.C.No. 5
 Original
 Sec. 4 1st Revised Sheet No. 1
 Which was issued 3-21-84

For ALL TERRITORY

SPECIAL OR EXCESS FACILITIES
RIDER XC

RECEIVED
 OCT 24 1986
 MISSOURI
 Public Service Commission

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedules, under the following conditions:

1. If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
2. If the Customer's use of welding or other equipment characterized by its nature and use necessitates the installation of additional or increased facilities in order to serve such customer, or
3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or
4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1.5% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1.5% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1.5% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

CANCELLED

DEC 15 1995
 BY 3rd RS
 Public Service Commission
 MISSOURI

FILED
 NOV 4 1986
 84-204
 Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . 4 . . . 1st . . . Original Sheet No. 1
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. . 4 Original Sheet No. 1
Revised

Which was issued 6 22 83

SPECIAL OR EXCESS FACILITIES
RIDER XC

MAR 2 1984

MISSOURI
Public Service Commission

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedules, under the following conditions:

1. If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
2. If the Customer's use of welding or other equipment characterized by fluctuating or severe demand necessitates the installation of additional or increased facilities in order to serve such Customer, or
3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or
4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1 1/4% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1 1/4% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1 1/4% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

CANCELLED

NOV 4 1986

BY 2nd P S #1
PUBLIC SERVICE COMMISSION
OF MISSOURI

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

+INDICATES NEW RATE OR TEXT

FILED
MAY - 7 1984
83-42
Public Service Commission

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 4 Original Sheet No. 1

Revised Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No. Revised

Which was issued.

RECEIVED

SPECIAL OR EXCESS FACILITIES RIDER XC

JUN 22 1983

MISSOURI Public Service Commission

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedule, under the following conditions:

1. If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
2. If the Customer's use of welding or other equipment characterized by fluctuating or severe demand necessitates the installation of additional or increased facilities in order to serve such Customer, or
3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or
4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1 1/2% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1 1/2% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1 1/2% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

CANCELLED

MAY - 7 1984

BY Lot RS L PUBLIC SERVICE COMMISSION OF MISSOURI

FILED AUG 1 - 1983 82 - 40 Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 11th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 4 10th Revised Sheet No. 2

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 10th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 9th Revised Sheet No. 2
Which was issued 08-29-03

EXPERIMENTAL GREEN POWER SCHEDULE
RIDER EGP

PURPOSE:

This experimental program is designed to provide our customers with the opportunity to support the use and development of renewable energy

AVAILABILITY:

This schedule is available to customers receiving service under any of Company's electric rate schedules, who voluntarily sign an Experimental Green Power (EGP) service application and agreement in order to support alternative renewable (Green Power) resources, such as wind, solar or biomass. This experimental program may be discontinued any time after two years from the effective date below, subject to notification by the company.

APPLICATION:

A customer that requests EGP service will pay an additional amount for Green Power, which represents Company's additional cost of supplying Green Power. Company in turn will purchase the agreed upon amount of energy from suppliers who generate power from environmentally friendly or Green Power sources such as wind, solar or biomass. Company reserves the right to limit the amount of power provided to individual customers under this tariff. This tariff does not constitute a commitment by Company to acquire or construct additional Green Power resources should Green Power subscriptions exceed available supply.

GREEN POWER RATES:

Blocks of 100 kWh can be purchased by a customer to be supplied using Green Power from listed sources. The charge for each block purchased, which is in addition to their charges for electric service, is shown below.

Source	Block size	Additional \$ per month, per block
Wind	100 kWh per month	\$3.50 *

*This is an estimated cost. Customers will be notified and offered the opportunity to withdraw from the program, if the actual charge will exceed this amount. Once the actual charge is known, the Company will file a revised tariff sheet identifying this amount.

TERMS AND CONDITIONS:

1. Participating customers agree to purchase Green Power for a minimum of 12 consecutive months, beginning after June 1, 2005 if the below participation requirements are met. After the initial term of 12 consecutive months, the customer may withdraw from this tariff with one month written notice.
2. Customers may subscribe for blocks of Green Power, up to the minimum monthly usage established during the previous 12 months, rounded down to the nearest 100 kWh. Customers that consume less energy in a month than that to which they have subscribed will still be charged for the subscribed Green Power.
3. Energy purchased by Company from a Green Power source in a given month may be applied to block commitments in another month. If Company's annual energy purchases from Green Power sources is not sufficient to meet annual commitment levels, Company will refund to each participating customer, following the anniversary date of the effective date shown below, an amount equal to the authorized additional \$ per kWh Green Power rate multiplied by the pro rata difference between the actual Green Power energy delivered and the Green Power energy customers committed to purchase.

Filed
MO PSC

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE March 4, 2004
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 3, 2004

THE EMPIRE DISTRICT ELECTRIC COMPANY

Missouri Public

Sec. 4 9th Revised Sheet No. 2

Cancelling P.S.C. Mo. No. 5

REC'D AUG 29 2003

Sec. 4 8th Revised Sheet No. 2

Which was issued 11-15-02

Service Commission

For ALL TERRITORY
 No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

**EXPERIMENTAL GREEN POWER SCHEDULE
 RIDER EGP**

PURPOSE:

This experimental program is designed to provide our customers with the opportunity to support the use and development of renewable energy

AVAILABILITY:

This schedule is available to customers receiving service under any of Company's electric rate schedules, who voluntarily sign an Experimental Green Power (EGP) service application and agreement in order to support alternative renewable (Green Power) resources, such as wind, solar or biomass. This experimental program may be discontinued any time after two years from the effective date below, subject to notification by the company.

APPLICATION:

A customer that requests EGP service will pay an additional amount for Green Power, which represents Company's additional cost of supplying Green Power. Company in turn will purchase the agreed upon amount of energy from suppliers who generate power from environmentally friendly or Green Power sources such as wind, solar or biomass. Company reserves the right to limit the amount of power provided to individual customers under this tariff. This tariff does not constitute a commitment by Company to acquire or construct additional Green Power resources should Green Power subscriptions exceed available supply.

GREEN POWER RATES:

Blocks of 100 kWh can be purchased by a customer to be supplied using Green Power from listed sources. The charge for each block purchased, which is in addition to their charges for electric service, is shown below.

Source	Block size	Additional \$ per month, per block
Wind	100 kWh per month	\$3.50 *

*This is an estimated cost. Customers will be notified and offered the opportunity to withdraw from the program, if the actual charge will exceed this amount. Once the actual charge is known, the Company will file a revised tariff sheet identifying this amount.

TERMS AND CONDITIONS:

1. Participating customers agree to purchase Green Power for a minimum of 12 consecutive months, beginning after May 1, 2004, if the below participation requirements are met. After the initial term of 12 consecutive months, the customer may withdraw from this tariff with one month written notice.
2. Customers may subscribe for blocks of Green Power, up to the minimum monthly usage established during the previous 12 months, rounded down to the nearest 100 kWh. Customers that consume less energy in a month than that to which they have subscribed will still be charged for the subscribed Green Power.
3. Energy purchased by Company from a Green Power source in a given month may be applied to block commitments in another month. If Company's annual energy purchases from Green Power sources is not sufficient to meet annual commitment levels, Company will refund to each participating customer, following the anniversary date of the effective date shown below, an amount equal to the authorized additional \$ per kWh Green Power rate multiplied by the pro rata difference between the actual Green Power energy delivered and the Green Power energy customers committed to purchase.

CANCELLED

**Missouri Public
 Service Commission**

APR 03 2004

FILED SEP 28 2003

By 10th RS 2

**Public Service Commission
 MISSOURI**

DATE OF ISSUE August 29, 2003

September 28, 2003

ISSUED BY David W. Gibson, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 8th Revised Sheet No. 2
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
For the purpose of canceling this tariff.

Sec. 4 7th Revised Sheet No. 2
Which was issued 09-26-01

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Missouri Public

REC'D NOV 15 2002

Service Commission

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CANCELLED

SEP 28 2003

gth/s2
Public Service Commission
MISSOURI

Missouri Public
Service Commission

ER-02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 7th Revised Sheet No. 2
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
For the purpose of canceling this tariff.

Sec. 4 6th Revised Sheet No. 2
Which was issued 07-21-97

INTERIM ENERGY CHARGE
RIDER IEC

**Missouri Public
Service Commission**

REC'D SEP 26 2001

APPLICATION:

This Interim Energy Charge Rider is applicable to all electric service billed under any electric rate schedule, metered or unmetered, subject to the jurisdiction of the Missouri Public Service Commission (MPSC) as reflected separately on each rate schedule. The revenue from this rider will be collected on an interim and subject to true-up and refund basis under the terms ordered in Case No. ER-2001-299.

RATE:

In addition to the charges which Empire makes for electric service set forth in its approved and effective rate schedules, the following amount will be added:

Per kwh \$.0054

CONDITIONS:

This interim rider shall be in effect from October 2, 2001 through September 30, 2003. Subsequent to the expiration a true-up audit will determine if any portion of the revenues collected exceed Empire's actual and prudently incurred cost for fuel and purchased power during the interim period, and refunds, if warranted will be issued. Empire shall refund the excess, if any, above the greater of the actual or the base, plus interest. Interest will be equal to the prime rate in effect on the day the IEC expires and will be applied to any amount to be refunded. No refund will be made if Empire's actual and prudently incurred costs for fuel and purchased power during the IEC period equal or exceed the forecast amount.

Such refunds, if any, shall be based upon the billing units of the customer to which these amounts were applied. Any refund will appear as a one-time credit on the customer's bill.

CANCELLED

DEC 01 2002
8:43 AM
Public Service Commission
MISSOURI

Missouri Public
Service Commission
01-299
FILED OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. No. 5

Sec. 4 6th Revised Sheet No. 2
Cancelling P.S.C. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 4 5th Revised Sheet No. 2
Which was issued 08-02-94

RECEIVED



JUL 21 1997

MISSOURI
Public Service Commission

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CANCELLED

OCT 02 2001
by 7th RS 2
Public Service Commission
MISSOURI

FILED

JUL 28 1997
97 - 81

MO. PUBLIC SERVICE COMM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 5th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 4 4th Revised Sheet No. 2
Which was issued 08-20-90

RECEIVED

CHURCH AND SCHOOL SERVICE
RIDER SC
AUG 3 1994

AVAILABILITY:

This rider will be available to churches and public schools whose total lighting and power services are supplied from the lines of the Company.

NO PUBLIC SERVICE COMM

APPLICATION:

This rider will apply to the Company's regular rate schedules in effect for electric service to churches and public schools, subject to the following provision:

CONDITIONS OF SERVICE:

1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
2. Incidental consumption of electric service during such period of summer vacation will be included in the measurement for bills rendered on the regular basis for such service.
3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

JUL 28 1997
6th RS 2
Public Service Commission
MISSOURI

FILED

94 AUG 15 1994
- 174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

The Empire District Electric Company

Sec. 4 4th ~~Original~~ Revised Sheet No. 2
Cancelling P.S.C.Mo.No. 5

For ALL TERRITORY

Sec. 4 3rd ~~Original~~ Revised Sheet No. 2
Which was issued 10-14-87

CHURCH AND SCHOOL SERVICE
RIDER SC

AUG 31 1990

AVAILABILITY:

This rider will be available to churches and public schools whose total lighting and power service is supplied from the lines of the Company.

*APPLICATION:

This rider will apply to the Company's regular rate schedules in effect for electric service to churches and public schools, subject to the following provision:

No monthly bill for electric service, which exceeds the minimum of the established rate schedule currently in effect, will be greater than \$0.0746 per kilowatt-hour.

CONDITIONS OF SERVICE:

1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
2. Incidental consumption of electric service during such period of summer vacation will be included in the measurement for bills rendered on the regular basis for such service.
3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
4. The terms of this rider will not apply to church-operated businesses, homes and orphanages.
5. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

AUG 15 1994
BY 52 R.S. #2
Public Service Commission
MISSOURI

FILED

SEP 10 1990
90 - 138
Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 4 3rd Revised Sheet No. 2
 Cancelling P.S.C.No. 5
 Original
 Sec. 4 2nd Revised Sheet No. 2
 Which was issued 10-24-86

or ALL TERRITORY

CHURCH AND SCHOOL SERVICE
RIDER SC

RECEIVED
OCT 14 1987

AVAILABILITY:

This rider will be available to churches and public schools whose total lighting and power service is supplied from the lines of the Company.

MISSOURI
Public Service Commission

*APPLICATION:

This rider will apply to the Company's regular rate schedules in effect for electric service to churches and public schools, subject to the following provision:

No monthly bill for electric service, which exceeds the minimum of the established rate schedule currently in effect, will be greater than \$0.0706 per kilowatt-hour.

CONDITIONS OF SERVICE:

1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
2. Incidental consumption of electric service during such period of summer vacation will be included in the measurement for bills rendered on the regular basis for such service.
3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
4. The terms of this rider will not apply to church-operated businesses, homes and orphanages.
5. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

SEP 10 1990
BY 44 B.S.#2
Public Service Commission
MISSOURI

FILED

OCT 15 1987
A0-87-484 E0-88-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 4 2nd Revised Sheet No. 2
 Cancelling P.S.C.No. 5
 Original
 Sec. 4 1st Revised Sheet No. 2
 Which was issued 3-21-84

For ALL TERRITORY

CHURCH AND SCHOOL SERVICE
RIDER SC

RECEIVED

OCT 24 1986

**MISSOURI
Public Service Commission**

AVAILABILITY:

This rider will be available to churches and public schools whose total lighting and power service is supplied from the lines of the Company.

*APPLICATION:

This rider will apply to the Company's regular rate schedules in effect for electric service to churches and public schools, subject to the following provision:

No monthly bill for electric service, which exceeds the minimum of the established rate schedule currently in effect, will be greater than \$0.0734 per kilowatt-hour.

CONDITIONS OF SERVICE:

1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
2. Incidental consumption of electric service during such period of summer vacation will be included in the measurement for bills rendered on the regular basis for such service.
3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
4. The terms of this rider will not apply to church-operated businesses, homes and orphanages.
5. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

OCT 15 1987

BY 3482 S#2
Public Service Commission
MISSOURI

FILED

NOV 4 1986

84-204

Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . . 4 . . . 1st . . . Original Sheet No. . . . 2
Revised

Cancelling P.S.C. Mo. No. 5

For. ALL TERRITORY

Sec. . . 4 Original Sheet No. 2
Revised

Which was issued 19 22 83

RECEIVED
MAR 24 1984
MISSOURI
Public Service Commission

CHURCH AND SCHOOL SERVICE
RIDER SC

AVAILABILITY:

This rider will be available to churches and public schools whose total lighting and power service is supplied from the lines of the Company.

APPLICATION:

This rider will apply to the Company's regular rate schedules in effect for electric service to churches and public schools, subject to the following provision:

No monthly bill for electric service, which exceeds the minimum of the established rate schedule currently in effect, will be greater than \$0.0740 per kilowatt-hour.

CONDITIONS OF SERVICE:

1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
2. Incidental consumption of electric service during such period of summer vacation will be included in the measurement for bills rendered on the regular basis for such service.
3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
4. The terms of this rider will not apply to church-operated businesses, homes and orphanages.
5. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

CANCELLED

NOV 4 1986

BY ZMRS #2
PUBLIC SERVICE COMMISSION
OF MISSOURI

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

FILED
MAY - 7 1984
83 - 42
Public Service Commission

DATE OF ISSUE . . . MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 4 Original Sheet No. 2
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

CHURCH AND SCHOOL SERVICE
RIDER SC

RECEIVED
JUN 22 1983
MISSOURI
Public Service Commission

AVAILABILITY:

This rider will be available to churches and public schools whose total lighting and power service is supplied from the lines of the Company.

APPLICATION:

This rider will apply to the Company's regular rate schedules in effect for electric service to churches and public schools, subject to the following provision:

No monthly bill for electric service, which exceeds the minimum of the established rate schedule currently in effect, will be greater than \$0.0734 per kilowatt-hour.

CONDITIONS OF SERVICE:

1. Bills for electric service to public schools will not be rendered during the months of regular summer vacation.
2. Incidental consumption of electric service during such period of summer vacation will be included in the measurement for bills rendered on the regular basis for such service.
3. During any such summer months that the school premises are in active use, bills for electric service hereunder will be rendered on the regular basis for such service.
4. The terms of this rider will not apply to church-operated businesses, homes and orphanages.
5. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

MAY - 7 1984
BY 1st RS 2
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 9th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 4 8th Revised Sheet No. 3

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 8th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 7th Revised Sheet No. 3
Which was issued 08:29:03

EXPERIMENTAL GREEN POWER SCHEDULE
RIDER EGP

4. In order for Empire to provide service in accordance with this program, a minimum of 1,000 blocks of Green Power must be requested, in the form of customers signing the above-mentioned application and agreement by April 1, 2005. Prior to this date, information will be provided to customers about Green Power. If there is less than the 1,000 block minimum participation, this tariff will be discontinued on May 1, 2005. If minimum participation is exceeded, the two year experimental program will begin June 1, 2005, contingent on the availability of renewable resources, but in no case will the program begin after December 31, 2005.

5. Empire will provide certain information regarding the experimental green power program established by this tariff sheet to the Staff of the Missouri Public Service Commission and the Missouri Office of the Public Counsel on or before October 31 of the years 2005 and 2006. The reporting period will be one (1) year, ending with September 30 of the year of the report. The information to be provided is the following: 1) number of customers receiving service under the tariff; 2) the range and average blocks purchased per participant; 3) customer class of those receiving service under the tariff; number of customers terminating service under the tariff; 4) a description of the methods used to promote the program and copies of promotional materials used; 5) a description of the process used to acquire power supply; 6) demand for the program versus available power supply; 7) customer feedback on the program (solicited or unsolicited); 8) descriptions of unanticipated problems encountered in the program's implementation; and, 9) signed and dated wind contract.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

Filed
MO PSC

DATE OF ISSUE March 4, 2004
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 3, 2004

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

REC'D AUG 29 2003

EXPERIMENTAL GREEN POWER SCHEDULE
RIDER EGP

- 4. In order for Empire to provide service in accordance with this program, a minimum of 1,000 blocks of Green Power must be requested, in the form of customers signing the above-mentioned application and agreement by April 1, 2004. Prior to this date, information will be provided to customers about Green Power. If there is less than the 1,000 block minimum participation, this tariff will be discontinued on May 1, 2004. If minimum participation is exceeded, the two year experimental program will begin May 1, 2004, contingent on the availability of renewable resources, but in no case will the program begin after December 31, 2004.
- 5. Empire will provide certain information regarding the experimental green power program established by this tariff sheet to the Staff of the Missouri Public Service Commission and the Missouri Office of the Public Counsel on or before October 31 of the years 2004 and 2005. The reporting period will be one (1) year, ending with September 30 of the year of the report. The information to be provided is the following: 1) number of customers receiving service under the tariff; 2) the range and average blocks purchased per participant; 3) customer class of those receiving service under the tariff; number of customers terminating service under the tariff; 4) a description of the methods used to promote the program and copies of promotional materials used; 5) a description of the process used to acquire power supply; 6) demand for the program versus available power supply; 7) customer feedback on the program (solicited or unsolicited); 8) descriptions of unanticipated problems encountered in the program's implementation; and, 9) signed and dated wind contract.

CANCELLED

APR 03 2004
by *8th RS 3*
Missouri Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED SEP 28 2003

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 6th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 4 5th Revised Sheet No. 3
Which was issued 08-02-94



RECEIVED

OCT 3 1997

MISSOURI
Public Service Commission

CANCELLED
SEP 28 2003
By 7HRS3
Public Service Commission
MISSOURI

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FILED

NOV 5 1997

MO. PUBLIC SERVICE COM

DATE OF ISSUE October 6, 1997
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE November 5, 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 5th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 4th Revised Sheet No. 3
When first was issued: 08-20-90

RECEIVED

MUNICIPAL GENERAL SERVICE
RIDER M

AUG 9 1994

APPLICATION:

This rider will apply to all lighting and power service furnished to incorporated communities, other than street lighting or traffic control or other signal services.

MO. PUBLIC SERVICE COMM.

RATE:

The established applicable rate schedules currently in effect in the City for electric service will be amended as follows:

DISCOUNT:

A discount of 30% will apply to each schedule. No bill, which exceeds the minimum after discount will be greater than \$0.0588 per kilowatt-hour.

Two years after the effective date of this schedule, the 30% discount applied to each schedule will be reduced to 15% and rate limiter will no longer be in effect. This Rider will be eliminated three years after the effective date of this schedule.

PAYMENT:

All bills shall be rendered on or near the first of each month and shall be due on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. A separate bill will be rendered for each individual location or class of service hereunder.
2. The above discount will apply only in event the Company serves the City under the terms of electric franchise.
3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise.
4. The above discount will apply only in event the City utilized the Company's service for its entire requirements for electric or power service.
5. Except as provided, herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

NOV 5 1997
6th RS 3
Public Service Commission
MISSOURI

FILED

94 AUG 15 1994
- 174
MISSOURI

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
Public Service Commission

The Empire District Electric Company

Original
 Sec. 4 4th Revised Sheet No. 3
 Cancelling P. S. C. Mo. No. 5

Original
 Sec. 4 3rd Revised Sheet No. 3
 Which was issued ~~VE-110-14-87~~

For ALL TERRITORY

MUNICIPAL GENERAL SERVICE
RIDER M

AUG 31 1990

MISSOURI

Public Service Commission

APPLICATION:

This rider will apply to all lighting and power service furnished to incorporated communities, other than street lighting or traffic control or other signal services.

RATE:

The established applicable rate schedules currently in effect in the City for electric service will be amended as follows:

*DISCOUNT:

A discount of 30% will apply to each schedule. No bill, which exceeds the minimum after discount, will be greater than \$0.0588 per kilowatt-hour.

PAYMENT:

All bills shall be rendered on or near the first of each month and shall be due on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. A separate bill will be rendered for each individual location or class of service hereunder.
2. The above discount will apply only in event the Company serves the City under the terms of electric franchise.
3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise.
4. The above discount will apply only in event the City utilized the Company's service for its entire requirements for electric or power service.
5. Except as provided, herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

AUG 15 1994
 BY Sth R. S. #3
 Public Service Commission
 MISSOURI

FILED

SEP 10 1990
 90 - 138
 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 4 3rd Revised Sheet No. 3
 Cancelling P.S.C.No. 5
 Original
 Sec. 4 2nd Revised Sheet No. 3
 Which was issued 10-24-86

For ALL TERRITORY

MUNICIPAL GENERAL SERVICE
RIDER M

RECEIVED

OCT 14 1987

MISSOURI
Public Service Commission

APPLICATION:

This rider will apply to all lighting and power service furnished to incorporated communities, other than street lighting or traffic control or other signal services.

RATE:

The established applicable rate schedules currently in effect in the City for electric service will be amended as follows:

*DISCOUNT:

A discount of 30% will apply to each schedule. No bill, which exceeds the minimum after discount, will be greater than \$0.0556 per kilowatt-hour.

PAYMENT:

All bills shall be rendered on or near the first of each month and shall be due on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. A separate bill will be rendered for each individual location or class of service hereunder.
2. The above discount will apply only in event the Company serves the City under the terms of electric franchise.
3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise.
4. The above discount will apply only in event the City utilized the Company's service for its entire requirements for electric or power service.
5. Except as provided, herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED
 SEP 10 1990
 BY 4th R.S. #3
 Public Service Commission
 MISSOURI

FILED

OCT 15 1987
 A0-87-48 + E0-88-114
 Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 4 2nd Revised Sheet No. 3
Cancelling P.S.C.Mo.No. 5

For ALL TERRITORY

Original
Sec. 4 1st Revised Sheet No. 3
Which was issued 3-21-84

MUNICIPAL GENERAL SERVICE
RIDER M

RECEIVED

OCT 24 1986

**MISSOURI
Public Service Commission**

APPLICATION:

This rider will apply to all lighting and power service furnished to incorporated communities, other than street lighting or traffic control or other signal services.

RATE:

The established applicable rate schedules currently in effect in the City ~~for electric service will be~~ amended as follows:

*DISCOUNT:

A discount of 30% will apply to each schedule. No bill, which exceeds the minimum after discount, will be greater than \$0.0578 per kilowatt-hour.

PAYMENT:

All bills shall be rendered on or near the first of each month and shall be due on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. A separate bill will be rendered for each individual location or class of service hereunder.
2. The above discount will apply only in event the Company serves the City under the terms of electric franchise.
3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise.
4. The above discount will apply only in event the City utilized the Company's service for its entire requirements for electric or power service.
5. Except as provided, herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

OCT 15 1987

BY 302 R 5#13

Public Service Commission
MISSOURI

FILED

NOV 4 1986

84-204

Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 4 1st Original Sheet No. 3
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 4 Original Sheet No. 3
Revised

Which was issued 6-22-83

MUNICIPAL GENERAL SERVICE
RIDER M

RECEIVED

MAR 21 1984

MISSOURI

Public Service Commission

APPLICATION:

This rider will apply to all lighting and power service furnished to incorporated communities, other than street lighting or traffic control or other signal services.

RATE:

The established applicable rate schedules currently in effect in the City for electric service will be amended as follows:

DISCOUNT:

A discount of 30% will apply to each schedule. No bill, which exceeds the minimum after discount, will be greater than \$0.0582 per kilowatt-hour.

PAYMENT:

All bills shall be rendered on or near the first of each month and shall be due on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. A separate bill will be rendered for each individual location or class of service hereunder.
2. The above discount will apply only in event the Company serves the City under the terms of electric franchise.
3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise.
4. The above discount will apply only in event the City utilized the Company's service for its entire requirements for electric or power service.
5. Except as provided, herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

CANCELLED

NOV 4 1986

BY JMR/S#3
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

MAY - 7 1984

83 - 42

Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

MAY - 7 1984

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. . . . 5

The Empire District Electric Company

Sec. . . . 4 Original Sheet No. . . . 3
~~Revised~~

Cancelling P.S.C. Mo. No.

For. ALL TERRITORY

Sec. Original Sheet No.
~~Revised~~

Which was issued.

MUNICIPAL GENERAL SERVICE
RIDER M

RECEIVED

JUN 22 1983

MISSOURI
Public Service Commission

APPLICATION:

This rider will apply to all lighting and power service furnished to incorporated communities, other than street lighting or traffic control or other signal services.

RATE:

The established applicable rate schedules currently in effect in the City for electric service will be amended as follows:

DISCOUNT:

A discount of 30% will apply to each schedule. No bill, which exceeds the minimum after discount, will be greater than \$0.0578 per kilowatt-hour.

PAYMENT:

All bills shall be rendered on or near the first of each month and shall be due on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. A separate bill will be rendered for each individual location or class of service hereunder.
2. The above discount will apply only in event the Company serves the City under the terms of electric franchise.
3. The amount resulting from the above discount, together with the amounts from corresponding discounts under schedules for other electric service and the amount of any payment provided by agreement with the City, will be accepted as full payment of any occupation tax, franchise tax, or any similar tax or charge for maintenance of facilities, based upon revenue, consumption of energy or otherwise.
4. The above discount will apply only in event the City utilized the Company's service for its entire requirements for electric or power service.
5. Except as provided, herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

MAY - 7 1984
BY LR RS 3
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 1 - 1983

82 - 40

Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 10th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 4 9th Revised Sheet No. 4

For ALL TERRITORY

**INTERRUPTIBLE SERVICE
RIDER IR**

APPLICATION:

This Rider is available to any Commercial or Industrial Customer with a minimum monthly billing demand of 200 kilowatts (kW), an anticipated minimum load curtailment capability of 200 kW and currently receiving or requesting electric service under Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) rates. Customers must enter into an Interruptible Rider (IR) contract incorporating the provisions of this Rider for a term of from one to five years. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Interruptible load eligible to take service under this Rider. The total kilowatts contracted for by The Empire District Electric Company (Company) shall not be greater than fifty (50) megawatts annually.

PURPOSE:

This Rider is designed to reduce Customer load during peak periods upon request by Company.

TERM OF CONTRACT:

IR contracts shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new IR contract for a term of one, three or five years subject to the terms and conditions of this Rider as may be modified from time to time. Upon expiration of the initial term of the contract, the contract will automatically be renewed for the term of equal length unless termination notice is given by either the Customer or Company at least 30 days prior to the expiration date.

CURTAILMENT YEAR:

The Curtailment Contract Year shall be June 1 through May 31.

CURTAILMENT HOURS:

Curtailment will typically occur during the hours of 12:00 noon through 10:00 p.m., Monday through Friday during the Curtailment Year, but may occur outside of this window to address a system reliability driven event. The curtailment Hours associated with a Curtailment Event will be established at the time of Curtailment Notification.

CURTAILMENT LIMITS:

The number of Curtailments Events in a Curtailment Year shall be no more than ten (10). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed eighty hours (80) during the Curtailment Year.

CURTAILMENT NOTIFICATION:

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event. Company may use either phone or electronic notification procedures to contact a participating Customer of a curtailment. Customers participating in this program shall be required to acknowledge the Company's notification of curtailment in writing via fax, email or by utilizing a portal provided by the Company at its webpage (www.empiredistrict.com) within one (1) hour of the Company's notification of a Curtailment Event. The specific method of communication used to provide notification of curtailment and customer acknowledgement of curtailment shall be specified in the IR contract.

CURTAILMENT EVENT:

A "Curtable Event" is defined as an actual customer curtailment request made by Empire.

NEED FOR CURTAILMENT:

Curtailment can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the opportunity to sell

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE January 19, 2009
ISSUED BY Kelly S. Waters, Vice President, Joplin, MO

DATE EFFECTIVE ~~February 18, 2009~~ February 19, 2009

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 9th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 4 8th Revised Sheet No. 4

For ALL TERRITORY

**INTERRUPTIBLE SERVICE
RIDER IR**

APPLICATION:

This rider is available to Commercial or Industrial Customers on Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) Rates, with a minimum monthly billing demand of 200 kilowatts (kW), and an anticipated minimum load curtailment capability of 200 kW. Customers must enter into a 6 month to 18 month contract incorporating the provisions of this Rider.

PURPOSE:

The general purposes of this Rider are to identify the amount of electrical demand of a qualifying Customer that can be removed from the Company's system upon request by Company. This can reduce the demand that would otherwise be experienced on the Company's system and be of assistance to the Company in planning for additional capacity. This reduction may also reduce the Company's cost of purchased energy. This Rider is designed to provide a procedure to reasonably compensate the Customer for interruption through the use of credits.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for each Customer contracting under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving that Customer's actual or expected operations, and agreed upon between Company and Customer.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which the Customer can curtail or otherwise not cause to be placed on the Company's system by the Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of the Customer shall be specified in the contract. The MFD shall be the level of demand which the Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Rider. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Rider shall be available to the Customer.

For all Customers under contract on this Rider, the initial ID must be anticipated to exceed 200 kW.

The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kW or the contracted interruptible demand (ID), whichever is greater.

DEMAND REDUCTION:

Company-initiated interruptions under this Rider shall be initiated by a designated Company representative contacting the Customer by telephone or facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer is required within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.

The Customer shall receive a credit on the monthly bill during each month covered by the contract for the appropriate ID amount multiplied by the appropriate credit amount specified in this Rider, providing that all conditions of this schedule are met. For contracts beginning in 1999 or later, the customer will be additionally compensated at the rate of 15 cents per kW of ID for each hour that such customer is actually requested to curtail load during the contract period.

CANCELLED
February 19, 2009
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 8th Revised Sheet No. 4
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of canceling this tariff.

Sec. 4 7th Revised Sheet No. 4
Canceling P.S.C. Mo. No. 5
Missouri Public Service Commission
Which was issued 11/17/98

INTERRUPTIBLE SERVICE
RIDER IR

REC'D MAR 12 1999

APPLICATION:

This rider is available to Commercial or Industrial Customers on Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) Rates, with a minimum monthly billing demand of 200 kilowatts (Kw), and an anticipated minimum load curtailment capability of 200 Kw. Customers must enter into a 6 month to 18 month contract incorporating the provisions of this Rider.

PURPOSE:

The general purposes of this Rider are to identify the amount of electrical demand of a qualifying Customer that can be removed from the Company's system upon request by Company. This can reduce the demand that would otherwise be experienced on the Company's system and be of assistance to the Company in planning for additional capacity. This reduction may also reduce the Company's cost of purchased energy. This Rider is designed to provide a procedure to reasonably compensate the Customer for interruption through the use of credits.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for each Customer contracting under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving that Customer's actual or expected operations, and agreed upon between Company and Customer.

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which the Customer can curtail or otherwise not cause to be placed on the Company's system by the Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of the Customer shall be specified in the contract. The MFD shall be the level of demand which the Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Rider. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Rider shall be available to the Customer.

For all Customers under contract on this Rider, the initial ID must be anticipated to exceed 200 Kw.

The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kw or the contracted interruptible demand (ID), whichever is greater.

DEMAND REDUCTION:

Company-initiated interruptions under this Rider shall be initiated by a designated Company representative contacting the Customer by telephone or facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer is required within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.

The Customer shall receive a credit on the monthly bill during each month covered by the contract for the appropriate ID amount multiplied by the appropriate credit amount specified in this Rider, providing that all conditions of this schedule are met. For contracts beginning in 1999 or later, the customer will be additionally compensated at the rate of 15 cents per Kw of ID for each hour that such customer is actually requested to curtail load during the contract period.

Missouri Public Service Commission

FILED APR 14 1999

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 7th Revised Sheet No. 4

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 6th Revised Sheet No. 4

Which was issued 08-02-94

**INTERRUPTIBLE SERVICE
RIDER IR** NOV 4 1994

APPLICATION:

This rider is available to Commercial or Industrial Customers on General Power Service (GP) or Large Power Service (LP) Rates, with a minimum monthly billing demand of 200 kilowatts (Kw), and an anticipated minimum load curtailment capability of 200 Kw. Customers must enter into either a one-year, three-year, or five-year contract incorporating the provisions of this Rider, with the term being at the Customer's option.

PURPOSE:

The general purposes of this Rider are to identify the amount of electrical demand of a qualifying Customer that can be removed from the Company's system upon request by Company. This can reduce the demand that would otherwise be experienced on the Company's system and be of assistance to the Company in planning for additional capacity. This Rider is designed to provide a procedure for that and to reasonably compensate the Customer for interruption through the use of credits.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for each Customer contracting under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving that Customer's actual or expected operations, and agreed upon between Company and Customer.

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which the Customer can curtail or otherwise not cause to be placed on the Company's system by the Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of the Customer shall be specified in the contract. The MFD shall be the level of demand which the Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Rider. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Rider shall be available to the Customer.

For all Customers under contract on this Rider, the initial ID must be anticipated to exceed 200 Kw.

The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kw or the contracted interruptible demand (ID), whichever is greater.

DEMAND REDUCTION:

Company-initiated interruptions under this Rider shall be initiated by a designated Company representative contacting the Customer by telephone or facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer is required within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.

The Customer shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Rider, providing that all conditions of this schedule are met.

FILED

CANCELLED

DEC - 7 1994

APR 14 1999

**MISSOURI
Public Service Commission**

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 6th Revised Sheet No. 4

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 5th Revised Sheet No. 4

Which was issued 09-03-93

RECEIVED

INTERRUPTIBLE SERVICE RIDER IR **AUG 3 1994**

APPLICATION:

MO. PUBLIC SERVICE COMM.

This rider is available to Commercial or Industrial Customers on General Power Service (GP) or Large Power Service (LP) Rates, with a minimum monthly billing demand of 200 kilowatts (Kw), and an anticipated minimum load curtailment capability of 200 Kw. Customers must enter into either a one-year, three-year, or five-year contract incorporating the provisions of this Rider, with the term being at the Customer's option.

PURPOSE:

The general purposes of this Rider are to identify the amount of electrical demand of a qualifying Customer that can be removed from the Company's system upon request by Company. This can reduce the demand that would otherwise be experienced on the Company's system and be of assistance to the Company in planning for additional capacity. This Rider is designed to provide a procedure for that and to reasonably compensate the Customer for interruption through the use of credits.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for each Customer contracting under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving that Customer's actual or expected operations, and agreed upon between Company and Customer.

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which the Customer can curtail or otherwise not cause to be placed on the Company's system by the Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of the Customer shall be specified in the contract. The MFD shall be the level of demand which the Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Rider. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Rider shall be available to the Customer.

For all Customers under contract on this Rider, the initial ID must be anticipated to exceed 200 Kw

The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.

DEC 7 1994
BY [Signature]
Public Service Commission
MISSOURI

DEMAND REDUCTION:

Company-initiated interruptions under this Rider shall be initiated by a designated Company representative contacting the Customer by telephone or facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer is required within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.

The Customer shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Rider, providing that all conditions of this schedule are met.

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption.

FILED
AUG 13 1994
94-174

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
MISSOURI
Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 5th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 4 4th Revised Sheet No. 4
Which was issued 08-20-90

INTERRUPTIBLE SERVICE
RIDER IR

RECEIVED
AUG 30 1993

APPLICATION:

This rider is available to Commercial or Industrial Customers on General Power Service (GP) or Transmision Service (PT) Rates, with a minimum monthly billing demand of 200 kilowatts (kw), and a minimum load factor of 200 kw. Customers must enter into either a one-year or five-year interruptible contract, with the term being at the Customer's option, and meet all special conditions below.

MISSOURI
Public Service Commission

MONTHLY RATE:

One-year Contract:

Credit on Demand Reduction:
(per kw of contracted interruptible capacity)
Primary Metered Customers \$ 1.90
Secondary Metered Customers..... 1.95

CANCELLED

AUG 15 1994

Five-year Contract:

Credit on Demand Reduction:
(per kw of contracted interruptible capacity)
Primary Metered Customers..... 2.20
Secondary Metered Customers..... 2.25

BY 6th R.S. #4
Public Service Commission
MISSOURI

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kw or the contracted interruptible amount, whichever is greater.

DEMAND REDUCTION:

The Customer shall receive a credit on the monthly bill during the contract year for the contracted amount of kw multiplied by the appropriate credit amount shown above, providing all the conditions of this schedule are met. The Customer will be entitled to this credit if the Customer's actual demand reduction for all interruption periods during the contract year is equal to or greater than the contract amount. The actual demand reduction shall be defined as the difference between the Customer's monthly billing demand and the Customer's maximum demand during interruption periods for that month.

CREDIT:

If the Customer meets the demand reduction requirements above and enters into a one-year contract, a credit equal to \$1.90 per kw of contracted demand for primary metered customers and \$1.95 per kw of contracted demand for secondary metered Customers shall be given for each month of the contract. If the Customer fails to reduce demand by the contracted amount, the contract shall be immediately rendered void and all credits previously allowed during the current contract year (June 1st through May 31st) shall be repaid to the Company. All repayable credits for the months preceding interruption failure shall be billed the month following failure to interrupt, and no further credits shall be allowed for the remainder of what would have been the contract year.

Customers meeting the demand reduction requirements above who enter into a five-year contract shall receive a credit equal to \$2.20 per kw of contracted demand for primary metered Customers and \$2.25 per kw of contracted demand for secondary metered Customers for each month of the contract. If the Customer fails to reduce demand by the contracted amount, then the contract shall be immediately rendered void and all credits previously allowed during the current year (June 1st through May 31st) shall be repaid. Additionally, the Customer must repay 10.00 per kw of contract demand for each month of the prior years of the five-year contract, and no future credits shall be allowed for what would have been the remainder of the five-year contract term. All repayable credits shall be billed the month following the failure to interrupt.

FILED
DEC - 3 1993

DATE OF ISSUE SEPTEMBER 3, 1993
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE DECEMBER 3, 1993

MISSOURI
Public Service Commission

The Empire District Electric Company

Original
 Sec. 4 4th Revised Sheet No. 4
 Cancelling P.S.C.No. 5

Original
 Sec. 4 3rd Revised Sheet No. 4
 Which was issued 11-17-87

For ALL TERRITORY

INTERRUPTIBLE SERVICE RIDER IR

AUG 31 1990

APPLICATION:

This rider is available to Commercial or Industrial customers on General Power Service (GP) or Transmission Service (PT) rates, with a minimum monthly billing demand of 1000 kilowatts (kw), and a minimum load curtailment capability of 500 kw. Customers must sign an interruptible contract and meet all special conditions listed below.

MISSOURI
 CANCELLED

MONTHLY RATE:

Customer Charge \$26.45
 Credit on Demand Reduction 50% of Trailing Block Demand Charge

BILLING DEMAND:

The minimum monthly billing demand for all customers on this rider shall be 1000 kw.

DEP
 BY 5th R.S. #
 Public Service Commission
 MISSOURI

DEMAND REDUCTION:

The Customer shall receive a credit on his monthly bill for each month of the contract year. The amount of this credit will be based on the contracted demand reduction. The Customer will be entitled to this credit if the Customer's actual demand reduction for all interruption periods during the contract year is equal to or greater than the contract amount. The actual demand reduction shall be defined as the difference between the Customer's monthly billing demand and the Customer's maximum demand during interruption periods for that month.

CREDIT:

If the Customer meets the demand reduction requirements above, a credit equal to the contracted demand reduction times 50% of the price of the last block of the Demand Charge under the rate which the Customer received service shall be given for the 12 months of the contract. If the Customer fails to reduce demand by the contracted amount then all credits previously allowed during the current contract year shall be repaid. All repayable credits for the months proceeding interruption failure shall be billed the month following failure to interrupt, and no further credits shall be allowed for the contract year.

SPECIAL CONDITIONS OF SERVICE:

1. This rider requires a service contract which specifies the amount of demand available for reduction. The contracted demand reduction shall not be less than 500 kw. The Company shall notify the Customer before December 1st prior to the contract year of the amount of interruptible credit available. The Customer shall sign the interruptible contract by December 31st prior to contract year. Contract years shall run from June 1st to May 31st of the following year. The interruptible annual contract shall specify the daily reduction period.
2. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.
5. The Customer will not be required to reduce demand more than 400 hours per contract year.
6. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless mutually agreed to by Company and Customer and so specified in the annual contract.
7. This service will be available to a maximum of 10 customers for an experimental period. The Company may extend availability from year to year and increase the number of customers.
8. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
9. Credits shall be applied to bills the month after such credits are earned.

FILED

SEP 10 1990
 90-138
 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 4 3rd Revised Sheet No. 4
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 4 2nd Revised Sheet No. 4
Which was issued 11-4-86

RECEIVED

INTERRUPTIBLE SERVICE
RIDER IR

JUL 14 1987

APPLICATION:

This rider is available to Commercial or Industrial customers on General Power Service (GP) or Transmission Service (PT) rates, with a minimum monthly billing demand of 1000 kilowatts (kw) and a minimum load curtailment capability of 500 kw. Customers must sign an interruptible contract and meet all special conditions listed below.

MONTHLY RATE:

Customer Charge \$25.00
Credit on Demand Reduction 50% of Trailing Block Demand Charge

BILLING DEMAND:

The minimum monthly billing demand for all customers on this rider shall be 1000 kw.

DEMAND REDUCTION:

The Customer shall receive a credit on his monthly bill for each month of the contract year. The amount of this credit will be based on the contracted demand reduction. The Customer will be entitled to this credit if the Customer's actual demand reduction for all interruption periods during the contract year is equal to or greater than the contract amount. The actual demand reduction shall be defined as the difference between the Customer's monthly billing demand and the Customer's maximum demand during interruption periods for that month.

CREDIT:

If the Customer meets the demand reduction requirements above, a credit equal to the contracted demand reduction times 50% of the price of the last block of the Demand Charge under the rate which the Customer received service shall be given for the 12 months of the contract. If the Customer fails to reduce demand by the contracted amount then all credits previously allowed during the current contract year shall be repaid. All repayable credits for the months proceeding interruption failure shall be billed the month following failure to interrupt, and no further credits shall be allowed for the contract year.

SPECIAL CONDITIONS OF SERVICE:

1. This rider requires a service contract which specifies the amount of demand available for reduction. The contracted demand reduction shall not be less than 500 kw. The Company shall notify the Customer before December 1st prior to the contract year of the amount of interruptible credit available. The Customer shall sign the interruptible contract by December 31st prior to contract year. Contract years shall run from June 1st to May 31st of the following year. The interruptible annual contract shall specify the daily reduction period.
2. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.
5. The Customer will not be required to reduce demand more than 400 hours per contract year.
6. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless mutually agreed to by Company and Customer and so specified in the annual contract.
7. This service will be available to a maximum of 10 customers for an experimental period of one year. The Company may extend availability from year to year and increase the number of customers.
8. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
9. Credits shall be applied to bills the month after such credits are earned.

FILED

AUG 16 1987

Public Service Commission

CANCELLED

SEP 10 1990

BY 4# RS#4
Public Service Commission
MISSOURI

DATE OF ISSUE JULY 17, 1987

EFFECTIVE AUGUST 16, 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 4 2nd Revised Sheet No. 4
 Cancelling P.S.C.No. 5
 Original
 Sec. 4 1st Revised Sheet No. 4
 Which was issued 3-21-84

For ALL TERRITORY

INTERRUPTIBLE SERVICE
RIDER IR

RECEIVED

OCT 24 1986

MISSOURI
Public Service Commission

APPLICATION:

Any general service Customer may elect to reduce electrical consumption when requested by the Company during Interruption Periods. The Company shall inform interruptible Customers fifteen minutes prior to any Interruption Period. Customers who wish to participate formally in this program shall so inform the Company in writing. The application of this service will be limited to customers whose maximum billing demand is 1000 Kw and above. This service will be available to a maximum of 25 customers.

MONTHLY RATE:

Customer Charge \$25.00
 Credit on Demand Reduction 50% of Tail Block of Demand Charge

METERING:

The Company will install a recording demand meter to measure the Customer's demand during the periods the Company requests the Customer to interrupt the load. The cost of the recording demand meter over and above the cost of the meter normally installed for such a Customer shall be borne by the Customer through a monthly charge of 2.0% of the differential in installed costs.

DEMAND REDUCTION:

The Customer shall receive a credit on his monthly bill based on the Customer's demand reduction during Interruption Periods that month. The demand reduction shall be the difference between 95% of the Customer's monthly peak demand and the Customer's highest demand during an Interruption Period that month.

CREDIT:

The credit will be 50% of the demand reduction times the price of the last block of the Demand Charge under which the Customer receives service.

CONDITIONS OF SERVICE:

1. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

AUG 16 1987

BY 3rd AS #4
Public Service Commission
MISSOURI

FILED

NOV 4 1986

84-204

Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . . 4 . . . 1st . . . Original Sheet No. . . . 4
Revised

Cancelling P.S.C. Mo. No. 5

For. ALL TERRITORY

Sec. . . 4 Original Sheet No. . . . 4
Revised

Which was issued

RECEIVED

MAR 21 1984

MISSOURI

Public Service Commission

INTERRUPTIBLE SERVICE
RIDER IR

APPLICATION:

Any general service Customer may elect to reduce electrical consumption when requested to do so by the Company during Interruption Periods. The Company shall inform interruptible Customers fifteen minutes prior to any Interruption Period. Customers who wish to participate formally in the Company's interruption program shall so inform the Company in writing. The application of this service will be limited to customers whose maximum billing demand is 1000 Kw and above. This service will be available to a maximum of 25 customers.

MONTHLY RATE:

Customer Charge \$25.00
Credit on Demand Reduction 50% of Tail Block of Demand Charge

METERING:

The Company will install a recording demand meter to measure the Customer's demand during the periods the Company requests the Customer to interrupt the load. The cost of the recording demand meter over and above the cost of the meter normally installed for such a Customer shall be borne by the Customer through a monthly charge of 2.0% of the differential in installed costs.

DEMAND REDUCTION:

The Customer shall receive a credit on his monthly bill based on the Customer's demand reduction during Interruption Periods that month. The demand reduction shall be the difference between 95% of the Customer's monthly peak demand and the Customer's highest demand during an Interruption Period that month.

CREDIT:

The credit will be 50% of the demand reduction times the price of the last block of the Demand Charge under which the Customer receives service.

CONDITIONS OF SERVICE:

1. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.
Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

CANCELLED

NOV 4 1986
BY J. R. S. # 4
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
MAY - 7 1984
83 - 42 . .
Public Service Commission

+INDICATES NEW RATE OR TEXT

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 4 Original Sheet No. 4
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.

Which was issued

INTERRUPTIBLE SERVICE
RIDER IR

RECEIVED

JUL 23 1983

APPLICATION:

Any general service Customer may elect to reduce electrical consumption when requested to do so by the Company during Interruption Periods. The Company shall inform interruptible Customers fifteen minutes prior to any Interruption Period. Customers who wish to participate formally in the Company's interruption program shall so inform the Company in writing. The application of this service will be limited to customers whose maximum billing demand is 1000 Kw and above. ~~The service will be available to a maximum of 25 customers.~~

MISSOURI
PUBLIC SERVICE COMMISSION

MONTHLY RATE:

Customer Charge \$25.00
Credit on Demand Reduction 50% of Tail Block of Demand Charge

METERING:

The Company will install a recording demand meter to measure the Customer's demand during the periods the Company requests the Customer to interrupt the load. The cost of the recording demand meter over and above the cost of the meter normally installed for such a Customer shall be borne by the Customer through a monthly charge of 2.0% of the differential in installed costs.

DEMAND REDUCTION:

The Customer shall receive a credit on his monthly bill based on the Customer's demand reduction during Interruption Periods that month. The demand reduction shall be the difference between 95% of the Customer's monthly peak demand and the Customer's highest demand during an Interruption Period that month.

CREDIT:

The credit will be 50% of the demand reduction times the price of the last block of the Demand Charge under which the Customer receives service.

CONDITIONS OF SERVICE:

1. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

MAY - 7 1984
BY RS 4
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82-40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 6th Revised Sheet No. 4a

Canceling P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 4a

For ALL TERRITORY

INTERRUPTIBLE SERVICE
RIDER IR

the energy in the wholesale market affords the Company the opportunity to increase off system sales margins-net of the additional compensation paid (\$/kW of ID per hour for actual curtailment) which in turn is reflected in the Fuel Adjustment Clause.

DETERMINATION OF DEMANDS

CUSTOMER PEAK DEMANDS:

An appropriate level of demand at the time of the Company's system peak during the Contract Year shall be determined for each Customer taking service under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's historical actual maximum measured kilowatts ("kW") demand during a peak period, or an amount determined based upon the specific circumstances involving a Customer's actual or expected operations, and agreed upon between Company and Customer. The CPD shall be specified in the IR contract.

FIRM POWER LEVEL:

This shall be the maximum level of demand that the Customer can place on the system during a Curtailment Event, and will be at least 200 kW lower than the Customer's CPD. The IR contract shall also specify an amount of kW demand, which the Customer can curtail or otherwise not cause to be placed on the Company's system during a Curtailment Event. The maximum level of demand or Maximum Firm Demand ("MFD") of the Customer shall be specified in the IR contract. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The Company may also use a Test Curtailment to establish the MFD for the Customer.

INTERRUPTIBLE DEMAND:

The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Rider shall be available to the Customer. For all Customers under an IR Contract, the ID specified must be 200 kW or greater. The ID shall represent that portion of a Customer's CPD that the Customer is willing and able to commit for curtailment during a Curtailment Event, and that the Company agrees to accept for curtailment. The ID shall be the same amount for each month of the IR contract. Under no circumstances will the ID be less than 200 kW. The Minimum Billing Demand will be no less than the contracted ID during the Curtailment Year(s).

PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the Customer's CPD, MFD and ID levels based upon evidence that the Customer's actual peak demand has changed, or will change, significantly from the demand levels being used to calculate the Customer's ID. If a change in the Customer's demand levels results in a change in the ID, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and for the change in ID.

FIRM POWER LEVEL MODIFICATION:

Between September 30 and May 1, and upon ninety (90) days written notice by the Customer to the Company, the MFD may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's MFD downward based upon evidence the Customer's actual annual demand has dropped, or will drop, significantly from the CPD. Any adjusted MFD shall continue to provide for an ID of at least 200 kW. Future Customer participation compensation under this Rider will be adjusted accordingly. Additionally, for any change in MFD that decreases the ID for the Customer shall result in a re-evaluation of all curtailment compensation to the Customer, including any payment or credits made in advance of the Curtailment Year. The Customer shall repay the Company for prior payments/credits made in excess of the curtailment compensation due based on the decreased level of ID.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE January 19, 2009
ISSUED BY Kelly S. Waters, Vice President, Joplin, MO

DATE EFFECTIVE ~~February 18, 2009~~ February 19, 2009

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 4a

Canceling P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 4a

For ALL TERRITORY

**INTERRUPTIBLE SERVICE
RIDER IR**

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company all credits previously received under the current contract in addition to an amount equal to the change in ID times 150% of the contract demand rate for the remaining months of the contract period. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

6 month to 18 month Contracts:	1995	1996	1997	1998	1999 and beyond
Credit on Demand Reduction: (per kW of contracted interruptible capacity)					
Substation Metered Customers.....	\$ 2.03	2.11	2.19	2.28	1.14
Primary Metered Customers.....	2.07	2.15	2.23	2.32	1.16
Secondary Metered Customers.....	2.12	2.20	2.29	2.38	1.19
 Three-year Contract:					
Credit on Demand Reduction: (per kW of contracted interruptible capacity)					
Substation Metered Customers.....	\$ 2.38	2.48	2.58	2.68	NA
Primary Metered Customers.....	2.43	2.53	2.63	2.73	
Secondary Metered Customers.....	2.49	2.59	2.69	2.80	
 Five-year Contract:					
Credit on Demand Reduction: (per kW of contracted interruptible capacity)					
Substation Metered Customers.....	\$ 2.76	2.87	2.98	3.10	NA
Primary Metered Customers.....	2.81	2.93	3.04	3.16	
Secondary Metered Customers.....	2.88	3.00	3.12	3.25	

CANCELLED
February 19, 2009
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 4th Revised Sheet No. 4a
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 3rd Revised Sheet No. 4a
 Which was issued 3-15-99

Missouri Public Service Commission

INTERRUPTIBLE SERVICE RIDER IR

REC'D SEP 26 2001

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company all credits previously received under the current contract in addition to an amount equal to the change in ID times 150% of the contract demand rate for the remaining months of the contract period. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

6 month to 18 month Contracts:		1995	1996	1997	1998	1999 and beyond
Credit on Demand Reduction:						
(per Kw of contracted interruptible capacity)						
Substation Metered Customers	\$	2.03	2.11	2.19	2.28	1.14
Primary Metered Customers		2.07	2.15	2.23	2.32	1.16
Secondary Metered Customers		2.12	2.20	2.29	2.38	1.19
Three-year Contract:						
Credit on Demand Reduction:						
(per kw of contracted interruptible capacity)						
Substation Metered Customers	\$	2.38	2.48	2.58	2.68	NA
Primary Metered Customers		2.43	2.53	2.63	2.73	
Secondary Metered Customers		2.49	2.59	2.69	2.80	
Five-year Contract:						
Credit on Demand Reduction:						
(per Kw of contracted interruptible capacity)						
Substation Metered Customers	\$	2.76	2.87	2.98	3.10	NA
Primary Metered Customers		2.81	2.93	3.04	3.16	
Secondary Metered Customers		2.88	3.00	3.12	3.25	

Missouri Public
 Service Commission
 01-299
 FILED OCT 02 2001

CANCELLED
 1/1/2007 & 12/14/07
 ER-2006-0315
 Missouri Public
 Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 3rd Revised Sheet No. 4a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 2nd Revised **Missouri Public Service Commission**
Which was issued 11-07-94

INTERRUPTIBLE SERVICE RIDER IR

REC'D MAR 12 1999

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company all credits previously received under the current contract in addition to an amount equal to the change in ID times 150% of the contract demand rate for the remaining months of the contract period. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

<u>6</u> 1999	<u>month</u>	<u>to</u>	<u>18</u>	<u>month</u>	<u>Contracts:</u>		
Credit on Demand Reduction:							
(per Kw of contracted interruptible capacity)							
			<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>and beyond</u>
	Substation Metered Customers	\$	2.03	2.11	2.19	2.28	1.14
	Primary Metered Customers		2.07	2.15	2.23	2.32	1.16
	Secondary Metered Customers		2.12	2.20	2.29	2.38	1.19
 Three-year Contract:							
Credit on Demand Reduction:							
(per kw of contracted interruptible capacity)							
	Substation Metered Customers	\$	2.38	2.48	2.58	2.68	NA
	Primary Metered Customers		2.43	2.53	2.63	2.73	
	Secondary Metered Customers		2.49	2.59	2.69	2.80	
 Five-year Contract:							
Credit on Demand Reduction:							
(per Kw of contracted interruptible capacity)							
	Substation Metered Customers	\$	2.76	2.87	2.98	3.10	NA
	Primary Metered Customers		2.81	2.93	3.04	3.16	
	Secondary Metered Customers		2.88	3.00	3.12	3.25	

CANCELLED

OCT 02 2001
by 4th RS 4a
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED APR 14 1999

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 2nd Revised Sheet No. 4a
 Cancelling P.S.C. Mo. No. 5
 Sec. 4 1st Revised Sheet No. 4a
 Which was issued 08-02-94

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED

INTERRUPTIBLE SERVICE RIDER IR NOV 4 1994

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company credits previously received under the current contract in an amount equal to the change in ID times 150% of the contract rate. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

One-year Contract:

Credit on Demand Reduction: (per Kw of contracted interruptible capacity)		<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>
Substation Metered Customers	\$	1.95	2.03	2.11	2.19	2.28
Primary Metered Customers		1.99	2.07	2.15	2.23	2.32
Secondary Metered Customers		2.04	2.12	2.20	2.29	2.38

Three-year Contract:

Credit on Demand Reduction: (per kw of contracted interruptible capacity)						
Substation Metered Customers	\$	2.29	2.38	2.48	2.58	2.68
Primary Metered Customers		2.34	2.43	2.53	2.63	2.73
Secondary Metered Customers		2.40	2.49	2.59	2.69	2.80

Five-year Contract:

Credit on Demand Reduction: (per Kw of contracted interruptible capacity)						
Substation Metered Customers	\$	2.65	2.76	2.87	2.98	3.10
Primary Metered Customers		2.71	2.81	2.93	3.04	3.16
Secondary Metered Customers		2.77	2.88	3.00	3.12	3.25

REDUCTION OF ID:

Any Customer who is or has been a party to a multi-year contract under this Rider, and who seeks to enter into a new multi-year contract under this Rider, may prospectively reduce the level of ID then contracted; provided, however, if the new multi-year contract covers any years which are also covered by the previous or current contract, the Customer shall refund to the Company an amount equal to 100 percent of the difference in the credits received for the charge in ID under the current contract year.

CANCELLED

FILED

APR 14 1999
 By *3rd RS #4a*
 Public Service Commission
 MISSOURI

DEC - 7 1994

MISSOURI
 Public Service Commission

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

INTERRUPTIBLE SERVICE
RIDER IR

AUG 3 1994

- The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
- In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company credits previously received under the current contract in an amount equal to the change in ID times 150% of the contract rate. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

One-year Contract:

Credit on Demand Reduction: (per Kw of contracted interruptible capacity)	1994	1995	1996	1997	1998
Substation Metered Customers	\$ 1.95	2.03	2.11	2.23	2.28
Primary Metered Customers	1.99	2.07	2.20	2.29	2.32
Secondary Metered Customers	2.04	2.12	2.20	2.29	2.38

Three-year Contract:

Credit on Demand Reduction: (per kw of contracted interruptible capacity)	1994	1995	1996	1997	1998
Substation Metered Customers	\$ 2.29	2.38	2.48	2.58	2.68
Primary Metered Customers	2.34	2.43	2.53	2.63	2.73
Secondary Metered Customers	2.40	2.49	2.59	2.69	2.80

Five-year Contract:

Credit on Demand Reduction: (per Kw of contracted interruptible capacity)	1994	1995	1996	1997	1998
Substation Metered Customers	\$ 2.65	2.76	2.87	2.98	3.10
Primary Metered Customers	2.71	2.81	2.93	3.04	3.16
Secondary Metered Customers	2.77	2.88	3.00	3.12	3.25

REDUCTION OF ID:

Any Customer who is or has been a party to a multi-year contract under this Rider, and who seeks to enter into a new multi-year contract under this Rider, may prospectively reduce the level of ID then contracted; provided, however, if the new multi-year contract covers any years which are also covered by the previous or current contract, the Customer shall refund to the Company an amount equal to 100 percent of the difference in the credits received for the charge in ID under the current contract year.

SPECIAL CONDITIONS OF SERVICE:

- This Rider requires that the Customer execute a one-year, three-year, or five-year service contract, at the option of the Customer, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 Kw. The Company shall notify the Customer before December 1st prior to the contract year/years of the amount of interruptible credit which the Company will make available to the Customer. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than December 31 of the year prior to the year in which the first credit would become due. The first year of what may be multiple contract years (depending upon the term selected by the Customer) will begin on the following June 1 and end on the succeeding May 31. These contracts may be cancelled upon mutual agreement of the Company and the Customer.

AUG 15 1994
94-174

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 Original Sheet No. 4a
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. _____ Sheet No. _____
Which was issued _____

RECEIVED

INTERRUPTIBLE SERVICE RIDER IR AUG 30 1993

MISSOURI Public Service Commission

SPECIAL CONDITIONS OF SERVICE:

1. This rider requires a one-year or five-year service contract, at the option of the Customer, which specifies the amount of demand available for reduction. The contract demand reduction shall not be less than 200 kw. The Company shall notify the Customer before December 1st prior to the contract year/years of the amount of interruptible credit which the Company will make available to the Customer. One-year contract Customers shall sign the interruptible contract by December 31st prior to the contract year. The contract year will run from June 1st through May 31st of the following year. Five-year contract Customers shall sign by December 31st prior to the 1st year of the five-year contract. The five-year contract will run from June 1st of the first year through May 31st of the fifth year. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation of any kind, for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.
5. The Customer will not be required to reduce demand more than 200 hours per contract year.
6. Company-initiated interruptions shall be initiated by a designated Company representative contacting the Customer by telephone or by facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer must be received by the Company within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.
7. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
8. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
9. Credits shall be applied to bills the month after such credits are earned.
10. The Company, under its sole discretion, can interrupt service to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, up to a maximum of four hours per day during the periods specified in the contract.
11. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must conform to standards for connection shown on EDEC Engineering Form TD132.

CANCELLED

AUG 15 1994
BY 1st R.S. # 4A
Public Service Commission
MISSOURI

FILED

DEC - 3 1993

MISSOURI Public Service Commission

DATE OF ISSUE SEPTEMBER 3, 1993
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE DECEMBER 3, 1993

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 4b

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 4b

For ALL TERRITORY

INTERRUPTIBLE SERVICE
RIDER IR

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kW or the contracted interruptible demand (ID), whichever is greater.

CUSTOMER COMPENSATION:

Customer compensation shall be defined within each IR contract and will be based on contract term, the maximum number of Curtailment Events and the number of actual Curtailment Events per Curtailment Year. Timing of all payments/credits shall be specified in the IR contract with each Customer. Compensation shall be paid to the Customer in the form of a check or bill credit as specified in the IR contract. Any payment/credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

PROGRAM PARTICIPATION PAYMENTS:

For each Curtailment Year, a Customer shall receive a payment/credit based upon the IR contract term. The Monthly Program Participation Payment per kW of ID is shown in the table below.

Contract Term	\$/kW of ID per month
One year	\$0.51
Three years	\$1.27
Five years	\$2.02

The Customer shall receive a credit on the monthly bill during each month of the Contract Year for the ID kW multiplied by the credit amount specified in this Rider, providing that all conditions of this schedule are met. The IR Customer shall receive Additional Compensation equal to \$0.30 per kW of ID for each hour of actual curtailment during the Curtailment Year.

All Additional Compensation payments of \$0.30 per kW of ID shall be included in FERC Account 555 to be recovered through the Company's Fuel Adjustment Clause, subject to prudence review. Monthly Program Participation Payments, \$/kW or ID per month, shall be charged to the Customer Programs Collaborative Regulatory Asset.

PENALTIES:

The failure of a Customer to interrupt the full amount of the ID or to keep its demand at or below the MFD, for any reason, during a Curtailment Event shall result in the following:

1. The Customer's contract ID shall be adjusted to equal the amount of ID which the Company could utilize during the Curtailment Event;
2. The Customer's contracted MFD shall be adjusted to equal the amount of demand actually placed on the Company's system by the Customer during the Curtailment Event;
3. The adjustments to the Customer's ID or MFD described in paragraphs 1 and 2 above shall remain at those adjusted levels for the remainder of the IR contract term, except that in the event of additional adjustments to the ID or MFD due to the Customer's failure to meet the adjusted ID and MFD levels will result in further adjustments to the levels of ID and MFD, as specified in paragraphs 1 and 2 above;
4. In addition to the adjustments in ongoing ID and MFD levels setout above, the Customer shall refund the Company all credits or payments previously received under the current contract in an amount equal to the change in ID multiplied by 150% of the contract demand rate for the remaining months of the contract period. This refund calculation shall be based on the portion of the ID that the Customer failed to meet during the Curtailment Event. The Company shall include an amount covering the return of the excess Program Participation Payments on a future bill to the Customer.
5. Any Customer who fails to reduce load to its MFD during three or more Curtailment Events during a Contract Year shall be ineligible for this Rider for a period of two-years from the date of the third failure.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE January 19, 2009
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE February 19, 2009
~~February 18, 2009~~

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 4b

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 4b

For ALL TERRITORY

**INTERRUPTIBLE SERVICE
RIDER IR**

SPECIAL CONDITIONS OF SERVICE:

1. This Rider requires that the Customer execute a service contract with a minimum term of 6 months and a maximum term of 18 months, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 kW. For twelve month contracts, the Company shall notify the Customer before May 15 of each contract period of the amount of interruptible credit which the Company will make available to the Customer. Such offer may be made by the Company as early as November 1st of the year preceding the contract proposed term. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than seven calendar days following the offer, unless such deadline is extended by the Company. Twelve month contracts shall normally begin on June 1st and terminate on May 31st, unless the Company deems it necessary to follow a different schedule. No Contract shall be less than 6 months in length nor longer than 18 months in length. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced to the MFD level.
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment as provided herein.
5. The Customer will not be required to reduce demand more than 200 hours per contract year under the terms of this Rider. The number of hours may be prorated up or down for contracts that are longer or shorter than 12 months.
6. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
7. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
8. Credits shall be applied to bills within 35 days of when they are earned.
9. The Company, in its sole discretion, can interrupt service up to a maximum of six hours per day to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, or a system emergency due to generation shortages is anticipated and/or energy prices are anticipated to exceed \$100/MWH.
10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the generator and conform to standards for connection shown on Company's Engineering Form TD132.
11. In order to insure timely verification of requested curtailments, the Company at it's option, may request any customer on this Rider to provide an acceptable phone line for retrieval of meter data.

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits available under this Rider, any Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions. If the Company has already required the Customer to reduce demand by 200 hours in a year (and thus is not entitled to request further reductions under the terms of this Rider), the Company may nevertheless request the Customer to interrupt voluntarily. The Company may also request that any existing IR customer voluntarily reduce load in excess of the ID amount specified in their Contract. If the Customer agrees to interrupt under those circumstances, the Company shall apply the credit rate times the Customer's interrupted kW and shall apply the resulting credit on the Customer's next bill.

CANCELLED
February 19, 2009
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 2nd Revised Sheet No. 4b
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 1st Revised Sheet No. 4b
Which was issued Missouri Public Service Commission

INTERRUPTIBLE SERVICE
RIDER IR

REC'D MAR 12 1999

SPECIAL CONDITIONS OF SERVICE:

1. This Rider requires that the Customer execute a service contract with a minimum term of 6 months and a maximum term of 18 months, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 Kw. For twelve month contracts, the Company shall notify the Customer before May 15 of each contract period of the amount of interruptible credit which the Company will make available to the Customer. Such offer may be made by the Company as early as November 1st of the year preceding the contract proposed term. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than seven calendar days following the offer, unless such deadline is extended by the Company. Twelve month contracts shall normally begin on June 1st and terminate on May 31st, unless the Company deems it necessary to follow a different schedule. No Contract shall be less than 6 months in length nor longer than 18 months in length. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced to the MFD level.
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment as provided herein.
5. The Customer will not be required to reduce demand more than 200 hours per contract year under the terms of this Rider. The number of hours may be prorated up or down for contracts that are longer or shorter than 12 months.
6. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
7. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
8. Credits shall be applied to bills within 35 days of when they are earned.
9. The Company, in its sole discretion, can interrupt service up to a maximum of six hours per day to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, or a system emergency due to generation shortages is anticipated and/or energy prices are anticipated to exceed \$100/MWH.
10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the generator and conform to standards for connection shown on Company's Engineering Form TD132.
11. In order to insure timely verification of requested curtailments, the Company at it's option, may request any customer on this Rider to provide an acceptable phone line for retrieval of meter data.

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits available under this Rider, any Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions. If the Company has already required the Customer to reduce demand by 200 hours in a year (and thus is not entitled to request further reductions under the terms of this Rider), the Company may nevertheless request the Customer to interrupt voluntarily. The Company may also request that any existing IR customer voluntarily reduce load in excess of the ID amount specified in their Contract. If the Customer agrees to interrupt under those circumstances, the Company shall apply the credit rate times the Customer's interrupted Kw and shall apply the resulting credit on the Customer's next bill.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

Missouri Public
Service Commission

FILED APR 14 1999

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 1st Revised Sheet No. 4b
Cancelling P.S.C. Mo. No. 5
Sec. 4 Original Sheet No. 4b
Which was issued 08-02-94

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

INTERRUPTIBLE SERVICE RIDER IR NOV 4 1994

MO. PUBLIC SERVICE COMMISSION

SPECIAL CONDITIONS OF SERVICE:

- 1. This Rider requires that the Customer execute a one-year, three-year, or five-year service contract...
2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load...
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation...
5. The Customer will not be required to reduce demand more than 200 hours per contract year...
6. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability...
7. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
8. Credits shall be applied to bills within 35 days of when they are earned.
9. The Company, in its sole discretion, can interrupt service to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established...
10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the generator...

CANCELLED

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits available under the contract, any Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions.

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company.

APR 14 1999 By [Signature] Public Service Commission MISSOURI

FILED DEC - 7 1994

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No. 4b

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

Which was issued _____

RECEIVED

INTERRUPTIBLE SERVICE
RIDER IR

AUG 3 1994

2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced to the MFD level.
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment as provided herein.
5. The Customer will not be required to reduce demand more than 200 hours per contract year under the terms of this Rider.
6. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
7. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
8. Credits shall be applied to bills within 35 days of when they are earned.
9. The Company, in its sole discretion, can interrupt service to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, up to a maximum of six hours per day during the periods specified in the contract.
10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the generator and conform to standards for connection shown on Company's Engineering Form TD132.

NO PUBLIC SERVICE COMMISSION

CANCELLED

DEC 7 1994

BY Let R.S # 46

Public Service Commission
MISSOURI

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits available under this Rider, any Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions. If the Company has already required the Customer to reduce demand by 200 hours in a year (and thus is not entitled to request further reductions under the terms of this Rider), the Company may nevertheless request the Customer to interrupt voluntarily. If the Customer agrees to interrupt under those circumstances, the Company shall apply the credit rate times the Customer's interrupted Kw and shall apply the resulting credit on the Customer's next bill.

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company. Customers who are eligible to participate in this voluntary program must have an amount of load available for interruption of at least fifty (50) kilowatts. Such load must be available for interruption during the most likely peak demand periods. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities are eligible for this provision.

CREDIT RATE:

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of power pool equalization charges. If interruption is agreed to between customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill of \$3.50 for each Kw which is interrupted.

FILED

AUG 15 1994
94-176

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 4c

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 4c

For ALL TERRITORY

INTERRUPTIBLE SERVICE
RIDER IR

TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment of no less than one (1) hour and no more than two (2) hours once each year and/or within three months after a Customer's failure to reduce load to its IR contract MFD during a Curtailment Event. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. If cancellation occurs with less than two hours of the notification period remaining prior to the commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as an actual Curtailment Event with a zero-hour duration.

SPECIAL CONDITIONS OF SERVICE:

1. This Rider requires that the Customer execute an IR contract with a minimum term of one year, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 kW.
 - a. For one-year IR contracts, the Company shall notify the Customer before May 1 of each IR contract period of the amount of interruptible credit that the Company will make available to the Customer. Such offer may be made by the Company as early as November 1 of the year preceding the proposed IR contract term.
 - b. For three-year and five-year IR contracts, the Company shall notify the Customer before May 1 in the year the IR contract is due for renewal, or as early as November 1 of the preceding IR contract year.
 - c. Customers electing to enter into an IR contract, must reach agreement with the Company and execute the contract no later than seven calendar days following the Customer's receipt of the IR contract requiring the Customer signature, unless such deadline is extended at the sole discretion of the Company.
 - d. IR contracts shall normally begin on June 1 and terminate on May 31 of the expiration year, unless the Company deems it necessary to allow a different term of IR contract.
 - e. No IR contract shall be less than one year in length nor longer than five years in length.
 - f. These IR contracts may be cancelled upon mutual agreement of the Company and the Customer.
2. The Company reserves the right, through inquiry and inspection, to assure itself that any ID subject to curtailment has a reasonable probability of being on the Company's system during periods of the Company's peak demand and that the Customer's load can be readily reduced to the MFD level.
3. The Customer will be responsible for monitoring his or her load in order to comply with the terms of the IR contract.
4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment of the Customer's load as provided herein.
5. For purposes of personnel safety and equipment protection, a Customer prior to the installation of a generator, shall notify the Company to insure conformity to the Company's standards for connection.
6. In order to insure timely verification of the Customer's ID, any Customer on an IR contract will provide an acceptable communication path for retrieval of meter data. Such communication path shall be in place prior to the effective date of the IR contract, unless an alternative deadline is agreed to in writing by the Company.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE January 19, 2009
ISSUED BY Kelly S. Waters, Vice President, Joplin, MO

DATE EFFECTIVE February 19, 2009

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 4c

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 4c

For ALL TERRITORY

**INTERRUPTIBLE SERVICE
RIDER IR**

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company. Customers who are eligible to participate in this voluntary program must have an amount of load available for interruption of at least fifty (50) kilowatts. Such load must be available for interruption during the most likely peak demand periods. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 kW are eligible for this provision.

CREDIT RATE:

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of involuntary load curtailments and/or excessive purchased energy prices. If interruption is agreed to between Customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill equal to 40 cents per kW per hour of requested load curtailment. The minimum credit will not be less than \$1.60 per kW for each day that service is curtailed.

INTERRUPTED kW:

The amount of the actual interruption in kW shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

CANCELLED
February 19, 2009
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Missouri Public
Service Commission

INTERRUPTIBLE SERVICE
RIDER IR

REC'D MAR 12 1999

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company. Customers who are eligible to participate in this voluntary program must have an amount of load available for interruption of at least fifty (50) kilowatts. Such load must be available for interruption during the most likely peak demand periods. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 Kw are eligible for this provision.

CREDIT RATE:

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of involuntary load curtailments and/or excessive purchased energy prices. If interruption is agreed to between Customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill equal to 40 cents per Kw per hour of requested load curtailment. The minimum credit will not be less than \$1.60 per Kw for each day that service is curtailed.

INTERRUPTED Kw:

The amount of the actual interruption in Kw shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

Missouri Public
Service Commission

FILED APR 14 1999

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 1st Revised Sheet No. 4c

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 Original Sheet No. 4c

Which was issued 08-02-94

NOV 1994

INTERRUPTIBLE SERVICE RIDER IR

MO. PUBLIC SERVICE COMM.

CREDIT RATE:

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of power pool equalization charges. If interruption is agreed to between Customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill of \$3.50 for each Kw which is interrupted.

INTERRUPTED Kw:

The amount of the actual interruption in Kw shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

CANCELLED

APR 14 1999

By *2nd RS*
Public Service Commission
MISSOURI

FILED

DEC - 7 1994

MISSOURI
Public Service Commission

DATE OF ISSUE November 7, 1994 DATE EFFECTIVE December 7, 1994

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No. 4c

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

Which was issued on _____

RECEIVED

**INTERRUPTIBLE SERVICE
RIDER IR**

AUG 3 1994

INTERRUPTED Kw:

The amount of the actual interruption in Kw shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

CANCELLED

DEC 7 1994
BY 1st R.S. #4c
Public Service Commission
MISSOURI

FILED

AUG 15 1994
94-174
MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 4d

Canceling P.S.C. Mo. No. _____ Sec. _____ Revised Sheet No. _____

For ALL TERRITORY

INTERRUPTIBLE SERVICE RIDER IR

NON-ANNUAL CONTRACT INTERRUPTIBLE CREDITS:

In addition to the credits available under this rider, any Customer operating under an IR contract shall also be eligible for the non-annual contract interruptible credit under the following conditions:

1. If the Company has already required the Customer to reduce demand by 80 hours or ten (10) Curtailment Events in a Contract Year, the Company may nevertheless request the Customer to curtail load on a voluntary basis.
2. The Company may also request that any existing IR Customer voluntarily reduce load in excess of the ID amount specified in the Customer's IR contract.
3. If the Customer agrees to curtail load under those circumstances, the Company shall apply compensation equal to \$0.30 per kW of ID for each hour of actual voluntarily curtailed load by the Customer and apply those credits/payments to the Customer's next bill

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE January 19, 2009
ISSUED BY Kelly S. Waters, Vice President, Joplin, MO

DATE EFFECTIVE ~~February 18, 2009~~ February 19, 2009

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 4e

Canceling P.S.C. Mo. No. _____ Sec. _____ Revised Sheet No. _____

For ALL TERRITORY

**VOLUNTARY INTERRUPTIBLE SERVICE
RIDER VIR**

AVAILABILITY:

This Rider is available for Customers of the The Empire District Electric Company (Company) who may otherwise qualify under the IR Rider, but who choose not to execute an IR contract. Such Customers shall be eligible to receive reimbursement for curtailment in special situations, if they voluntarily agree to curtail their load on the Company's system upon request by Company. In order to qualify for reimbursement the Customer must make available for curtailment at least fifty (50) kilowatts (kW) of load. Such load must be available for interruption during the Curtailment Event. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 kW are eligible for this provision.

CUSTOMER COMPENSATION:

This program is strictly voluntary and only intended for use in emergency situations such as, extreme weather conditions, the loss of a generating facility or transmission facility that occur during a period of peak demand. This program is also intended to help avoid involuntary load curtailments. If interruption is agreed to between Customer and Company under this program, the Customer will be compensated by a one-time credit on the Customer's bill that is equal to \$0.45 per kW per hour of actual load curtailment.

INTERRUPTIBLE DEMAND DETERMINATION:

The amount of the actual curtailment in kW shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the curtailment to the highest demand the customer experienced during the Curtailment Event. In the event the Customer does not have metering capable of recording such data, the Customer must be capable of demonstrating the agreed upon load reduction to the Company's satisfaction.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
JE-2009-0520

DATE OF ISSUE January 19, 2009
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~February 18, 2009~~ February 19, 2009

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 5

For ALL TERRITORY

AVERAGE PAYMENT PLAN
RIDER AP

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

1. Bills will be rendered during each of the first twelve months, Average Payment Plan Months (APP), in amounts equal to one-twelfth of the estimated annual cost of service to the customer.
2. Differences between Customer's applicable rate schedule billing and APP contract billings will be accumulated and the outstanding balance will be applied to the next year's APP.
3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
2. The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
3. Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

CANCELLED

September 16, 2020

Missouri Public

Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE November 1, 2009
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE December 1, 2009

FILED
Missouri Public
Service Commission
JE-2010-0306

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 5

For ALL TERRITORY

**AVERAGE PAYMENT PLAN
RIDER AP**

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

1. Bills will be rendered during each of the first eleven months, Average Payment Months, in amounts equal to one-eleventh of the estimated annual cost of service to the customer.
2. The bill rendered during the twelfth month, Balance Month, will be based on actual usage during that month plus any adjustment necessary to correct the balance outstanding at the end of the eleventh month.
3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
2. The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
3. Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

CANCELLED
December 1, 2009
Missouri Public
Service Commission
JE-2010-0306

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

The Empire District Electric Company

Original
Sec. 4 2nd Revised Sheet No. 5
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 4 1st Revised Sheet No. 5
Which was issued

AVERAGE PAYMENT PLAN
RIDER AP

RECEIVED
OCT 24 1986
MISSOURI
Public Service Commission

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's requirements.

PLAN:

1. Bills will be rendered during each of the first eleven months, Average Payment Months, in amounts equal to one-eleventh of the estimated annual cost of service to the customer.
2. The bill rendered during the twelfth month, Balance Month, will be based on actual usage during that month plus any adjustment necessary to correct the balance outstanding at the end of the eleventh month.
3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
2. The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
3. Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

FILED
NOV 4 1986
84-204
Public Service Commission

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 4 1st Original Sheet No. 5
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 4 Original Sheet No. 5
Revised

Which was issued 5-22-83

RECEIVED
MAR 21 1984
MISSOURI
Public Service Commission

AVERAGE PAYMENT PLAN
RIDER AP

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

1. Bills will be rendered during each of the first eleven months, Average Payment Months, in amounts equal to one-eleventh of the estimated annual cost of service to the customer.
2. The bill rendered during the twelfth month, Balance Month, will be based on actual usage during that month plus any adjustment necessary to correct the balance outstanding at the end of the eleventh month.
3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
2. The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
3. Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

CANCELLED

NOV 4 1986
BY JMS R.S. #5
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
MAY - 7 1984
83 - 42
Public Service Commission

INDICATES NEW RATE OR TEXT

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 4 Original Sheet No. 5
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

AVERAGE PAYMENT PLAN
RIDER AP

RECEIVED

JUN 22 1983

MISSOURI
Public Service Commission

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

1. Bills will be rendered during each of the first eleven months, Average Payment Months, in amounts equal to one-eleventh of the estimated annual cost of service to the customer.
2. The bill rendered during the twelfth month, Balance Month, will be based on actual usage during that month plus any adjustment necessary to correct the balance outstanding at the end of the eleventh month.
3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
2. The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
3. Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

CANCELLED

MAY - 7 1984
BY LEERS 5
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 1 - 1983

82 - 40

Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 21st Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 20th Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh \$ 0.0349

Winter Season, per kWh 0.0312

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
JE-2019-0144

DATE OF ISSUE January 15, 2019 DATE EFFECTIVE February 14, 2019
ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 20th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 19th Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh \$ 0.0289

Winter Season, per kWh 0.0256

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
February 14, 2019
Missouri Public
Service Commission
JE-2019-0144

FILED
Missouri Public
Service Commission
ET-2017-0219; YE-2017-0159

March 4, 2017

DATE OF ISSUE February 14, 2017
ISSUED BY Chris Krygier, Director Planning & Regulatory

DATE EFFECTIVE ~~March 16, 2017~~

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 19th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 18th Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh \$ 0.0449

Winter Season, per kWh 0.0355

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
March 4, 2017
Missouri Public
Service Commission
ET-2017-0219; YE-2017-0159

FILED
Missouri Public
Service Commission
JE-2015-0244

DATE OF ISSUE January 15, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE February 14, 2015

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 18th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 17th Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh.....	\$ 0.0330
Winter Season, per kWh.....	0.0276

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
February 14, 2015
Missouri Public
Service Commission
JE-2015-0244

FILED
Missouri Public
Service Commission
JE-2013-0320

DATE OF ISSUE January 15, 2013
ISSUED BY Kelly S. Waters, Vice President, Joplin, MO

DATE EFFECTIVE February 14, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 17th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 16th Revised Sheet No. 6

For ALL TERRITORY

**COGENERATION PURCHASE RATE
SCHEDULE CP**

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh.....	\$ 0.0359
Winter Season, per kWh.....	0.0306

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
February 14, 2013
Missouri Public
Service Commission
JE-2013-0320

FILED
Missouri Public
Service Commission
JE-2011-0356

DATE OF ISSUE January 14, 2011
ISSUED BY Kathy S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE February 13, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 16th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 15th Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh	\$ 0.0408
Winter Season, per kWh	0.0387

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
February 13, 2011
Missouri Public
Service Commission
JE-2011-0356

FILED
Missouri Public
Service Commission
JE-2009-0510

DATE OF ISSUE January 14, 2009
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE February 13, 2009

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 15th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 14th Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh..... \$ 0.0413
Winter Season, per kWh..... 0.0395

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

- 1. The Cogenerator must have signed a Purchase Agreement with the Company.
- 2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
February 13, 2009
Missouri Public
Service Commission
JE-2009-0510

DATE OF ISSUE January 16, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE February 15, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 14th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 13th Revised Sheet No. 6

For ALL TERRITORY

**COGENERATION PURCHASE RATE
SCHEDULE CP**

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh \$ 0.0317
Winter Season, per kWh 0.0251

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

Cancelled
February 15, 2007

Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
January 1, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4 13th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 4 12th Revised Sheet No. 6
Which was issued 01-30-03

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per Kwh \$ 0.0317
Winter Season, per Kwh 0.0251

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

Filed
MO PSC

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE January 24, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE February 23, 2005

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 12th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 11th Revised ~~Missouri Public Service Commission~~
~~Which is hereby cancelled~~

COGENERATION PURCHASE RATE SCHEDULE CP	REGD JAN 30 2003
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AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per Kwh.....	\$ 0.0266
Winter Season, per Kwh.....	0.0203

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

FEB 23 2005

By 13th RSC
Public Service Commission
MISSOURI

Missouri Public
Service Commission

FILED MAR 01 2003

THE EMPIRE DISTRICT ELECTRIC COMPANY **Missouri Public**

Sec. 4 11th Revised Sheet No. 6
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY **REC'D MAY 07 2002**

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 4 10th Revised Sheet No. 6
Which was issued 01-20-99

Service Commission

**COGENERATION PURCHASE RATE
SCHEDULE CP**

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh \$ 0.0263
Winter Season, per kWh 0.0218

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

MAR 01 2003

**Public Service Commission
MISSOURI**

Missouri Public

FILED JUN 06 2002

Service Commission

DATE OF ISSUE May 7, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE June 6, 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 10th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 9th Revised Sheet No. 6
Which was issued 01-16-97

RECEIVED

COGENERATION PURCHASE RATE SCHEDULE CP **JAN 15 1999**

MO. PUBLIC SERVICE COMM

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per Kwh..... \$ 0.0211
Winter Season, per Kwh..... 0.0202

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

JUN 06 2002
By *HRKSG*
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED FEB 19 1999

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 9th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 8th Revised Sheet No. 6
Which was issued 01-15-95

COGENERATION PURCHASE RATE
SCHEDULE CP

RECEIVED

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

JAN 14 1997

MISSOURI
Public Service Commission

PURCHASE RATE:

Summer Season, per Kwh.....	\$	0.0189
Winter Season, per Kwh.....		0.0187

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

FEB 19 1997
By *DLH/RS# 6*
Public Service Commission
MISSOURI

FILED

FEB 15 1997

MO. PUBLIC SERVICE COM.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 8th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 7th Revised Sheet No. 6
Which was replaced 93

RECEIVED

**COGENERATION PURCHASE RATE
SCHEDULE CP**

JAN 11 1995

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

MO. PUBLIC SERVICE COMM.

PURCHASE RATE:

Summer Season, per Kwh..... \$ 0.0254
Winter Season, per Kwh..... 0.0241

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

FEB 15 1997
BY Gth RS 6-
Public Service Commission
MISSOURI

FILED

MAR 31 1995

MISSOURI
Public Service Commission

The Empire District Electric Company

~~OFFICIAL~~
Sec. 4 7th Revised Sheet No. 6
Cancelling P.S.C.No. 5

For ALL TERRITORY

~~OFFICIAL~~
Sec. 4 6th Revised Sheet No. 6
Which was issued 03-20-92

COGENERATION PURCHASE RATE
SCHEDULE CP

RECEIVED

JAN 15 1993

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

MO. PUBLIC SERVICE COMM.

***PURCHASE RATE:**

Summer Season, per Kwh \$0.0303
Winter Season, per Kwh 0.0251

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

MAR 31 1995
BY 8th R.S. #6
Public Service Commission
MISSOURI

FILED

MAR 1 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE January 18, 1993

DATE EFFECTIVE March 1, 1993

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

~~Original~~
Sec. 4 6th Revised Sheet No. 6
Cancelling P.S.C.No. 5

For ALL TERRITORY

~~Original~~
Sec. 4 5th Revised Sheet No. 6
Which was issued 01-28-91

COGENERATION PURCHASE RATE
SCHEDULE CP

RECEIVED

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

MAR 3 1992

*PURCHASE RATE:

Summer Season, per Kwh \$0.0294
Winter Season, per Kwh 0.0240

**MISSOURI
Public Service Commission**

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

MAR 1 1993
BY 7th R.S. #6
Public Service Commission
MISSOURI

FILED

APR 19 1992

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE MARCH 20, 1992

DATE EFFECTIVE APRIL 19, 1992

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 4 5th Revised Sheet No. 6
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 4 4th Revised Sheet No. 6
Which was issued 01-20-89

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per Kwh \$0.0279
Winter Season, per Kwh 0.0230

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

RECEIVED

JAN 23 1991

MISSOURI
Public Service Commission

CANCELLED

APR 10 1992
BY 6th R.S. #6
Public Service Commission
MISSOURI

FILED

FEB 27 1991
Public Service Commission

DATE OF ISSUE JANUARY 28, 1991

DATE EFFECTIVE FEBRUARY 27, 1991

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Sec. 4 ~~Original~~ 4th Revised Sheet No. 6
Cancelling P.S.C.Mo.No. 5

For ALL TERRITORY

Sec. 4 ~~Original~~ 3rd Revised Sheet No. 6
Which was issued REC-3102-87

COGENERATION PURCHASE RATE
SCHEDULE CP

JAN 18 1989

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

*PURCHASE RATE:

Summer Season, per Kwh \$0.0279
Winter Season, per Kwh 0.0230

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

FEB 27 1991

BY 5th RS #6
Public Service Commission
MISSOURI

FILED

FEB 19 1989

Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

DATE OF ISSUE JANUARY 20, 1989

DATE EFFECTIVE FEBRUARY 19, 1989

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 4 3rd Revised Sheet No. 6
Cancelling P.S.C.No. 5
Original
Sec. 4 2nd Revised Sheet No. 6
Which was issued 2-21-85

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

RECEIVED

FEB 27 1987

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

MISSOURI
Public Service Commission

*PURCHASE RATE:

Summer Season, per Kwh \$0.0333
Winter Season, per Kwh 0.0272

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED
FEB 19 1989
BY 4th R.S. #6
Public Service Commission
MISSOURI

FILED

APR 1 1987

Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

DATE OF ISSUE MARCH 2, 1987

DATE EFFECTIVE APRIL 1, 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 4 2nd ~~Original~~ Sheet No. 6
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 4 1st ~~Original~~ Sheet No. 6
Revised

Which was issued 7/1/84

COGENERATION PURCHASE RATE
SCHEDULE CP

RECEIVED
FEB 27 1985
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 MW and have signed a Purchase Agreement with the Company.

*PURCHASE RATE:

Summer Season, per Kwh.....\$0.0287
Winter Season, per Kwh..... 0.0221

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OR SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

APR 1 1987

BY *zab* R.S.#6
Public Service Commission
MISSOURI

FILED
MAR 24 1985
Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

DATE OF ISSUE February 21, 1985

DATE EFFECTIVE March 24, 1985

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . . 4 1st . . . Original Sheet No. 6
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. . . 4 Original Sheet No. 6
Revised

Which was issued

RECEIVED
NOV - 2 1983
MISSOURI
Public Service Commission

COGENERATION PURCHASE RATE
SCHEDULE CP

+AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 Kw or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per Kwh \$0.0335
Winter Season, per Kwh 0.0257

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

MAR 24 1985

BY 2nd RS 6
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
DEC - 7 1983
Public Service Commission

+ INDICATES CHANGE IN RATE OR TEXT

DATE OF ISSUE . . November 7, 1983 . . .

DATE EFFECTIVE December 7, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. . . . 5

Sec. . . 4 Original Sheet No. . . . 6
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

COGENERATION PURCHASE RATE
SCHEDULE CP

RECEIVED

JUN 22 1983

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available to cogenerators who sign a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per Kwh \$0.0335
Winter Season, per Kwh 0.0257

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have a signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

CANCELLED

DEC - 7 1983

BY 1st RS 6
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 1 - 1983

82 - 40

Public Service Commission

BILLINGS ON AND
AFTER AUGUST 1, 1983

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 7th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 4 6th Revised Sheet No. 7

For ALL TERRITORY



RESERVED FOR FUTURE USE

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 28, 2010~~
September 10, 2010

FILED
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 6th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 7

For ALL TERRITORY

RESIDENTIAL CONSERVATION SERVICE
RIDER RCS

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

RATE:

First audit, per customer \$ 15.00
Each additional audit, per customer 62.00

* A charge of \$0.000 per month shall be applied to all customers billed on Schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

1. The home energy audit shall be performed on residential buildings only.
2. To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building.
 - (b) Receive a fuel bill for fuel used in such residential building.
3. A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2, above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply.
 - (b) It is used as living space.
 - (c) It has a system for heating and/or cooling.
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; YE 2011 0092

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

The Empire District Electric Company

Original
 Sec. 4 5th Revised Sheet No. 7
 Cancelling P.S.C.No. 5

Original
 Sec. 4th Revised Sheet No. 7
 Which was issued 12-01-88

For ALL TERRITORY

RECEIVED

RESIDENTIAL CONSERVATION SERVICE
RIDER RCS

MAY 31 1989

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

MISSOURI

Public Service Commission

RATE:

First audit, per customer \$15.00
 Each additional audit, per customer 62.00

* A charge of \$0.000 per month shall be applied to all customers billed on Schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

1. The home energy audit shall be performed on residential buildings only.
2. To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building.
 - (b) Receive a fuel bill for fuel used in such residential building.
3. A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2, above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply.
 - (b) It is used as living space.
 - (c) It has a system for heating and/or cooling.
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

FILED

JUL 1 1989

00-80-40

Public Service Commission

CANCELLED

1/1/2007 & 12/14/07

ER-2006-0315

Missouri Public

Service Commission

DATE OF ISSUE JUNE 1, 1989

DATE EFFECTIVE JULY 1, 1989

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

	Original	
Sec. <u>4</u>	<u>4th</u> Revised	Sheet No. <u>7</u>
	Cancelling	P.S.C.No. <u>5</u>
	Original	
Sec. <u> </u>	<u>3rd</u> Revised	Sheet No. <u>7</u>
	Which was issued	<u>9-1-86</u>

For ALL TERRITORY

RECEIVED

RESIDENTIAL CONSERVATION SERVICE
RIDER RCS

NOV 28 1988

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

MISSOURI
Public Service Commission

RATE:

First Audit, per customer	\$15.00
Each additional audit, per customer	62.00

* A charge of \$0.0608 per month shall be applied to all customers billed on schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

1. The home energy audit shall be performed on residential buildings only.
2. To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building
 - (b) Receive a fuel bill for fuel used in such residential building
3. A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2 above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply
 - (b) It is used as living space
 - (c) It has a system for heating and/or cooling
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

JUL 1 1989
BY 5#RS#7
Public Service Commission
MISSOURI

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the Program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

FILED

JAN 1 1989
80-40

Public Service Commission

DATE OF ISSUE DECEMBER 1, 1988

DATE EFFECTIVE JANUARY 1, 1989

The Empire District Electric Company

Original
Sec. 4 2nd Revised Sheet No. 7
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 1st Revised Sheet No. 7
Which was issued 7-24-85

RESIDENTIAL CONSERVATION SERVICE
RIDER RCS

RECEIVED
SEP 11 1985
MISSOURI
Public Service Commission

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

RATE:

First Audit, per customer \$15.00
Each additional audit, per customer 62.00

* A charge of -\$0.0200 per month shall be applied to all customers billed on schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

1. The home energy audit shall be performed on residential buildings only.
2. To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building
 - (b) Receive a fuel bill for fuel used in such residential building
3. A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2 above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply
 - (b) It is used as living space
 - (c) It has a system for heating and/or cooling
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

OCT 1 1986
BY 3rd R.S. # 7
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
OCT 1 1985
008040
Public Service Commission

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the Program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

DATE OF ISSUE SEPTEMBER 9, 1985

DATE EFFECTIVE OCTOBER 1, 1985

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 4 1st Revised Sheet No. 7
Cancelling P.S.C.No. 5
Original
Sec. Revised Sheet No. 7
Which was issued 8-17-84

For ALL TERRITORY

RESIDENTIAL CONSERVATION SERVICE
RIDER RCS

RECEIVED
JUL 22 1985
MISSOURI
Public Service Commission

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

RATE:

First Audit, per customer \$15.00
Each additional audit, per customer 62.00

* A charge of \$0.0000 per month shall be applied to all customers billed on schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

1. The home energy audit shall be performed on residential buildings only.
2. To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building
 - (b) Receive a fuel bill for fuel used in such residential building
3. A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2 above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply
 - (b) It is used as living space
 - (c) It has a system for heating and/or cooling
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

CANCELLED

OCT 1 1985

BY gms R.S. # 7
PUBLIC SERVICE COMMISSION
OF MISSOURI

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the Program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

FILED
AUG 23 1985
Public Service Commission
AUGUST 23, 1985

DATE OF ISSUE JULY 24, 1985

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, MO.

RESIDENTIAL CONSERVATION SERVICE
RIDER RCS

RECEIVED

AUG - 3 1984

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

RATE:

First Audit, per customer \$15.00
Each additional audit, per customer 62.00

A charge of \$0.1000 per month shall be applied to all customers billed on schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

1. The home energy audit shall be performed on residential buildings only.
2. To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building
 - (b) Receive a fuel bill for fuel used in such residential building
3. A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2 above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply
 - (b) It is used as living space
 - (c) It has a system for heating and/or cooling
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the Program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

CANCELLED

AUG 25 1985

BY 1st R.S.#7
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

SEP 17 1984

80-40

Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

A. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

B. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EO-91-398	Bentwater Subdivision
EO-91-75	Quail Run Subdivision
EO-90-320	Gimlin Development
Underground Authority Order No. 1381	Loma Linda Estates

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Waters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 5, 2008~~ August 23, 2008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8

For ALL TERRITORY

**PROMOTIONAL PRACTICES
SCHEDULE PRO**

A. Employee Purchase Plan

1. Participant in the plan must be a regular, full-time employee of the Company, having completed one year of service.
2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - a. Existing Residence - The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction - The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
4. Appliances, insulation and HVAC systems may be financed for terms of twelve (12) to sixty (60) months at an interest rate determined by the Company. An allowance, not to exceed one hundred twenty-five (\$125) per ton, may be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EO-91-398	Bentwater Subdivision
EO-91-75	Quail Run Subdivision
EO-90-320	Gimlin Development
Underground Authority Order No. 1381	Loma Linda Estates

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006 DATE EFFECTIVE January 27, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 2nd Revised Sheet No. 8
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 4 1st Revised Sheet No. 8
Which was issued 8-26-93

PROMOTIONAL PRACTICES
SCHEDULE PRO

A. Employee Purchase Plan

1. Participant in the plan must be a regular, full-time employee of the Company, having completed one year of service.
2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - a. Existing Residence - The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction - The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
4. Appliances, insulation and HVAC systems may be financed for terms of twelve (12) to sixty (60) months at an interest rate determined by the Company. An allowance, not to exceed one hundred twenty-five (\$125) per ton, may be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EO-91-398	Bentwater Subdivision
EO-91-75	Quail Run Subdivision
EO-90-320	Gimlin Development
Underground Authority Order No. 1381	Loma Linda Estates

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

FILED
MO PSC

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 1st Revised Sheet No. 8
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Original Sheet No. 8
Which was issued 6-18-93

PROMOTIONAL PRACTICES
SCHEDULE PRO

RECEIVED

AUG 25 1993

MISSOURI
Public Service Commission

A. Employee Purchase Plan

1. Participant in the plan must be a regular, full-time employee and a retail customer of the Company.
2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - a. Existing Residence - The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction - The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
4. Appliance and insulation may be financed up to twelve (12) months without interest. Total house HVAC systems may be financed for up to sixty (60) months without interest. An allowance, not to exceed one hundred twenty-five dollars (\$125.00) per ton, will be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EO-91-398	Bentwater Subdivision
EO-91-75	Quail Run Subdivision
EO-90-320	Gimlin Development
Underground Authority Order No. 1381	Loma Linda Estates

CANCELLED

MAR 27 2005

By *Jnd RS*
Public Service Commission
MISSOURI

FILED

SEP 25 1993

MO. PUBLIC SERVICE COMM.

The Empire District Electric Company

Original
Sec. 4 Revised Sheet No. 8
Cancelling P.S.C.Mo.No.
Original
Sec. Revised Sheet No.
Which was issued

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

RECEIVED

PROMOTIONAL PRACTICES

JUN 16 1993

MO. PUBLIC SERVICE COMM.

A. Employee Purchase Plan

1. Participant in the plan must be a regular, full time employee and a retail customer of the Company.
2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - a. Existing Residence- The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction- The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
4. Appliance and insulation may be financed up to twelve (12) months without interest. Total house HVAC systems may be financed for up to sixty (60) months without interest. An allowance, not to exceed one hundred twenty-five dollars (\$125.00) per ton, will be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

CANCELLED

SEP 25 1993
BY let R.S. # 8
Public Service Commission
MISSOURI

FILED

AUG 18 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE JUNE 18, 1993

DATE EFFECTIVE AUGUST 18, 1993

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 8a

Canceling P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 8a

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

C. Custom Commercial and Industrial ("C&I") Rebate Program

APPLICATION:

The Custom Commercial and Industrial ("C&I") Rebate Program (Program) is designed to encourage the efficient use of energy by providing rebates to cover a portion of the costs associated with the purchase and installation of energy efficient equipment in commercial and industrial facilities. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of Funds available as determined by the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. ER-2016-0023.

DEFINITIONS:

Administrator – The Company will administer the program.

Cost-Benefit Analysis – Analysis of the cost-effectiveness of an energy efficiency project using tests as outlined in the California Standard Practice Manual ("California Manual").

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Missouri Department of Economic Development – Division of Energy, Dogwood Energy, LLC, and the Missouri Office of Public Counsel. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances, and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant –Electric retail customer in rate schedules CB, SH, GP, PFM, TEB, and LP being served by the Company in its Missouri electric service territory electing to purchase electrical energy efficiency upgrades through the Program. A customer with multiple locations or meters will only be eligible for a single rebate. Licensed franchises will be considered separate customers, and multiple franchisees will be considered Eligible Participants, not subject to the maximum annual incentive of \$100,000.

Funds –The annual allotted amount of money available for the C&I Rebate Program, as found on Sheet 8e.

Program Period – Per the Stipulation and Agreement approved by the Commission in Case No. ER-2016-0023, the program will have a term of not less than two (2) years.

Rebates – Custom rebates will be available to all Eligible Participants, as defined above. Prior to the purchase or installation of equipment, each potential rebate will be individually determined and analyzed to ensure it passes the cost-benefit analysis. The amount of the custom rebate will be calculated as the lesser of the following:

- CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041
 - \$0.10/kWh of first year energy savings
 - Fifty (50) percent of the incremental cost; and
 - \$50,000

Empire reserves the right to adjust the figure of \$0.10/kWh of first-year energy savings up or down, dependent on market conditions and participation, and will inform the DSMAG of its intent prior to making a change. Incremental costs refer to the difference between the cost of energy efficient equipment and the cost of standard equipment.

AVAILABILITY:

The Program will be offered during the Program Period and is voluntary and available on a first-come, first-served basis to any eligible participant until funds for that program year have been committed and/or expended. One Eligible Participant can receive a maximum annual incentive of \$100,000 in a given calendar year, based on the date the check is issued by the Company. Eligible Participants must issue invoices verifying completion of a project by December 15th of a given year to ensure the incentive will be received before January 31 of the following year, meaning it will apply to the preceding calendar year for purposes of the annual maximum incentive. One Eligible Participant may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures proposed in different facilities or buildings will be evaluated separately.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Terms of the rebate are:

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0246

DATE OF ISSUE May 22, 2017 DATE EFFECTIVE June 1, 2017
ISSUED BY Chris Krygier, Director – Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 8a

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8a

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

C. Missouri Commercial and Industrial Facility Rebate Program

APPLICATION:

The Missouri Commercial and Industrial Facility Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of the improvements and for energy audit and the related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case. No EO-2005-0263.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted funds annually to fulfill a portion of audit costs and both prescriptive rebates and custom rebates.

Participant – Electric customer in rate schedules CB, SH, GP, PFM, TEB, and LP being served by the Company in its Missouri electric service territory that elects to purchase energy auditing services and electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or equivalent.

Energy Audit Rebate – Rebate offered of up to 50% of the cost of the energy audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet and up to \$500 for customers with facilities over 25,000 square feet. Customers with multiple buildings will be eligible for multiple audit rebates.

Prescriptive Rebates -- Certain rebates which have a set rebate amount and that do not have to meet the custom rebate calculation criteria. Only customers in the CB (Small Commercial Building Service) or SH (Small Commercial Total Electric Service) schedules will be eligible for prescriptive rebates.

Custom Rebates – Custom rebates will be available to all Commercial and Industrial customers listed as Participants. Each potential rebate will be individually determined and analyzed to ensure that it passes the Societal Benefit/Cost Test (defined as a test result of 1.05 or higher). The amount of the custom rebate will be calculated as the lesser of the following:

- An incentive in the range of \$0.06 - \$0.10 per first year kWh savings
- Fifty (50) percent of the incremental cost; and
- \$20,000

The Avoided Energy Cost will be the same as the amount in Empire's Cogeneration Purchase Rate Schedule CP tariff. The amount used in the above calculation will be updated as the tariff is updated each odd numbered year.

AVAILABILITY:

The Program is voluntary and available on a first-come, first-served basis to any commercial or industrial facility located in Missouri that is receiving electric service under rate schedules CB, SH, GP, PFM, TEB, or LP from the Company until funds for that year have been expended. Customers with multiple buildings will be eligible for multiple audit rebates. A customer is still eligible for custom rebates if they qualify for prescriptive rebates. Additionally, one customer may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. However, no customer, including those with multiple facilities or buildings, may receive more than \$20,000 in incentives for any program year.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Rebates are also available for energy audits. Terms of the rebate are:

1. Prescriptive Rebates for lighting, cooling, and motors are available to small commercial customers, those in rate schedules CB and SH. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate on the same measure. A customer may apply for the prescriptive rebates by accessing the application on the Company's website and forwarding the application along with the invoice, if the items have been purchased, to Energy Efficiency Rebate Program at Empire District Electric Company, P. O. Box 127, Joplin, MO 64802, or faxing the forms to Energy Efficiency Rebate Program at 417-625-5173..

CANCELLED
June 1, 2017
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0246

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE August 15, 2016 DATE EFFECTIVE September 14, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8a

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8a

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

C. Missouri Commercial and Industrial Facility Rebate Program

APPLICATION:

The Missouri Commercial and Industrial Facility Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of the improvements and for energy audit and the related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case. No EO-2005-0263.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted funds annually to fulfill a portion of audit costs and both prescriptive rebates and custom rebates.

Participant – Electric customer in rate schedules CB, SH, GP, PFM, and TEB being served by the Company in its Missouri electric service territory that elects to purchase energy auditing services and electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or equivalent.

Energy Audit Rebate – Rebate offered of up to 50% of the cost of the energy audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet and up to \$500 for customers with facilities over 25,000 square feet. Customers with multiple buildings will be eligible for multiple audit rebates.

Prescriptive Rebates -- Certain rebates which have a set rebate amount and that do not have to meet the custom rebate calculation criteria. Only customers in the CB (Small Commercial Building Service) or SH (Small Commercial Total Electric Service) schedules will be eligible for prescriptive rebates.

Custom Rebates – Custom rebates will be available to all Commercial and Industrial customers listed as Participants. Each potential rebate will be individually determined and analyzed to ensure that it passes the Societal Benefit/Cost Test (defined as a test result of 1.05 or higher). The amount of the custom rebate will be calculated as the lesser of the following:

- A buydown to a two-year payback
- 50% of the incremental cost
- 50% of lifecycle avoided demand and energy costs

The Avoided Energy Cost will be the same as the amount in Empire's Cogeneration Purchase Rate Schedule CP tariff. The amount used in the above calculation will be updated as the tariff is updated each odd numbered year.

AVAILABILITY:

The Program is voluntary and available on a first-come, first-served basis to any commercial or industrial facility located in Missouri that is receiving electric service under rate schedules CB, SH, GP, PFM, or TEB from the Company until funds for that year have been expended. Customers with multiple buildings will be eligible for multiple audit rebates. A customer is still eligible for custom rebates if they qualify for prescriptive rebates. Additionally, one customer may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. However, no customer, including those with multiple facilities or buildings, may receive more than \$20,000 in incentives for any program year.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Rebates are also available for energy audits. Terms of the rebate are:

1. Prescriptive Rebates for lighting, cooling, and motors are available to small commercial customers, those in rate schedules CB and SH. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate on the same measure. A customer may apply for the prescriptive rebates by accessing the application on the Company's website and forwarding the application along with the invoice, if the items have been purchased, to Kelly Chenoweth at Empire District Electric Company, P. O. Box 127, Joplin, MO 64802, or faxing the forms to Kelly Chenoweth at 417-625-5169.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

FILED
Missouri Public
Service Commission August 23, 2008

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 5, 2008~~

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8a

Canceling P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 8a

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

D. Missouri Commercial and Industrial Facility Rebate Program

APPLICATION:

The Missouri Commercial and Industrial Facility Rebate Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of the improvements and for energy audit and the related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case. No EO-2005-0263.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted funds annually to fulfill a portion of audit costs and both prescriptive rebates and custom rebates.

Participant – Electric customer in rate schedules CB, SH, GP, PFM, and TEB being served by the Company in its Missouri electric service territory that elects to purchase energy auditing services and electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or equivalent.

Energy Audit Rebate – Rebate offered of up to 50% of the cost of the energy audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet and up to \$500 for customers with facilities over 25,000 square feet. Customers with multiple buildings will be eligible for multiple audit rebates.

Prescriptive Rebates – Certain rebates which have a set rebate amount and that do not have to meet the custom rebate calculation criteria. Only customers in the CB (Small Commercial Building Service) or SH (Small Commercial Total Electric Service) schedules will be eligible for prescriptive rebates.

Custom Rebates – Custom rebates will be available to all Commercial and Industrial customers listed as Participants. Each potential rebate will be individually determined and analyzed to ensure that it passes the Societal Benefit/Cost Test (defined as a test result of 1.05 or higher). The amount of the custom rebate will be calculated as the lesser of the following:

- A buydown to a two-year payback
- 50% of the incremental cost
- 50% of lifecycle avoided demand and energy costs

The Avoided Energy Cost will be the same as the amount in Empire's Cogeneration Purchase Rate Schedule CP tariff. The amount used in the above calculation will be updated as the tariff is updated each odd numbered year.

AVAILABILITY:

The Program is voluntary and available on a first-come, first-served basis to any commercial or industrial facility located in Missouri that is receiving electric service under rate schedules CB, SH, GP, PFM, or TEB from the Company until funds for that year have been expended. Customers with multiple buildings will be eligible for multiple audit rebates. A customer is still eligible for custom rebates if they qualify for prescriptive rebates. Additionally, one customer may submit multiple rebate applications for different measures, each of which will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. However, no customer, including those with multiple facilities or buildings, may receive more than \$20,000 in incentives for any program year.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying electric savings measures including HVAC systems, motors, lighting, pumps, etc. Rebates are also available for energy audits. Terms of the rebate are:

1. Prescriptive Rebates for lighting, cooling, and motors are available to small commercial customers, those in rate schedules CB and SH. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate on the same measure. A customer may apply for the prescriptive rebates by accessing the application on the Company's website and forwarding the application along with the invoice, if the items have been purchased, to Kelly Chenoweth at Empire District Electric Company, P. O. Box 127, Joplin, MO 64802, or faxing the forms to Kelly Chenoweth at 417-625-5169.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE April 5, 2007 DATE EFFECTIVE May 7, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

ET-2007-0375

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 8a

Canceling P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 8a

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

D. Missouri Commercial Facility Energy Audit Program

APPLICATION:

The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case. No ER-2004-0570.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted up to twenty-five thousand dollars (\$25,000) annually to fulfill the rebates for up to five (5) Participants.

Participant – Any electric customer with a commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

Potential Energy Saving Measures – Any opportunity for more efficient utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment.

AVAILABILITY:

The Program is voluntary and available to any commercial facility located in Missouri that is receiving electric service from Company until enrollment is complete. Individual residential and manufacturing facilities are not eligible. The Program is only available once per facility location.

REBATE AMOUNT:

Each participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program. Terms of the rebate are:

1. Each potential participant will inform Administrator of its intent to participate and receive a list of participation Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 417-625-6177 or 1-800-639-0077 extension 6177.
2. Upon completion of the initial energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the initial energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the initial energy audit costs up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and a follow-up detailed energy audit has been performed by the Energy Audit Firm.

3. Upon completion of the follow-up energy audit by the Energy Audit Firm and receipt by the Administrator of the follow-up rebate form, a copy of the follow-up energy audit report and paid invoice for the follow-up energy audit, the Administrator will credit the Participant's account for the remaining cost of the initial energy audit up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administer, to complete and submit the documents for the follow-up rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.

Cancelled

May 7, 2007

Missouri Public Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
January 1, 2007

ER-2006-0315

Filed

Missouri Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No. 8a
Cancelling P.S.C. Mo. No. _____For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. _____ Revised Sheet No. _____
Which was issued _____

PROMOTIONAL PRACTICES SCHEDULE PRO

D. Missouri Commercial Facility Energy Audit Program

APPLICATION:

The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case. No ER-2004-0570.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted up to twenty-five thousand dollars (\$25,000) annually to fulfill the rebates for up to five (5) Participants.

Participant – Any electric customer with a commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

Potential Energy Saving Measures – Any opportunity for more efficient utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment.

AVAILABILITY:

The Program is voluntary and available to any commercial facility located in Missouri that is receiving electric service from Company until enrollment is complete. Individual residential and manufacturing facilities are not eligible. The Program is only available once per facility location.

REBATE AMOUNT:

Each participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program. Terms of the rebate are:

1. Each potential participant will inform Administrator of its intent to participate and receive a list of participation Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 417-625-6177 or 1-800-639-0077 extension 6177.
2. Upon completion of the initial energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the initial energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the initial energy audit costs up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and a follow-up detailed energy audit has been performed by the Energy Audit Firm.

3. Upon completion of the follow-up energy audit by the Energy Audit Firm and receipt by the Administrator of the follow-up rebate form, a copy of the follow-up energy audit report and paid invoice for the follow-up energy audit, the Administrator will credit the Participant's account for the remaining cost of the initial energy audit up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administrator, to complete and submit the documents for the follow-up rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.

CANCELLED

1/1/2007 & 12/14/07

ER-2006-0315

Missouri Public

Service Commission

DATE OF ISSUE September 14, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MODATE EFFECTIVE October 14, 2005

EO-2005-0386

FILED**MO PSC**

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8a.1

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8a.1

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

C. Custom Commercial and Industrial (“C&I”) Rebate Program (Continued)

1. Rebates are available to all Participants, as defined in sheet 8a. above.
2. Rebates will be calculated and subject to Availability, as defined in sheet 8a. above.
3. Eligible Participants may obtain an application for the program on the Company’s website, or may request a paper copy by contacting Empire’s Customer Service department at 800-206-2300. Applications will be considered only after the customer has supplied the Company and/or its implementation contractor with all required and requested documentation.
4. Projects must be preapproved prior to purchase and/or installation of equipment. Applications made after equipment has been purchased or installed will not be eligible. Customers and/or contractors will receive official dated communication from the Company and/or its implementation contractor indicating their preapproval. No other communication will be considered preapproval. If final invoices show a date prior to the date of official preapproval, the project will not receive its committed rebate.

PROGRAM FUNDING:

Unspent budgeted allocations may be moved between programs. If the total portfolio expenditures are less than the total portfolio budget in a given program year, the difference will be added to the total portfolio budget for the following program year, and allocated between programs at Empire’s discretion. The DSMAG will be notified prior to the reallocation of funds between programs or to the reallocation of funds to the following program year.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0246

DATE OF ISSUE May 22, 2017 DATE EFFECTIVE June 1, 2017
ISSUED BY Chris Krygier, Director – Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8a.1

Canceling P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 8a.1

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

C. Missouri Commercial and Industrial Facility Rebate Program (Continued)

- 2. Custom Rebates are available to all Participants. The Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.05 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) an incentive in the range of \$0.06 - \$0.10 per first-year kWh savings, as specifically listed on Empire's website, www.empiredistrict.com; (2) Fifty (50) percent of the incremental cost, and (3) \$20,000. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. Customers may apply for Custom Rebates on-line at the Company website, www.empiredistrict.com, or they may request an application by calling 417.625.6519.
- 3. Empire will offer rebates to Participants to cover up to fifty percent (50%) of the cost of an energy audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to three hundred dollars (\$300) for customers with facilities less than 25,000 square feet and up to five hundred dollars (\$500) for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. Customers with multiple buildings will be eligible for multiple audit rebates.
- 4. The maximum amount per customer, including those with multiple facilities or buildings, is \$20,000 in incentives for any program year.

EVALUATION:

A process evaluation could be conducted at the beginning of the third year of implementation.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the Missouri Commercial and Industrial Facility Rebate Program in the succeeding year; however any remaining unused funds at the end of 2014 shall be made available for other energy efficiency programs. Annual funds available for this program are as follows:

Year	Total
2010	\$412,500
2011	\$414,000
2012	\$414,000
2013	\$414,000

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of 2014.

CANCELLED
June 1, 2017
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0246

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

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ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 8a.1

Canceling P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 8a.1

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

C. Missouri Commercial and Industrial Facility Rebate Program (Continued)

2. Custom Rebates are available to all Participants. The Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.05 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) a buydown to a two-year payback, (2) Fifty (50) percent of the incremental cost, or (3) Fifty (50) percent of lifecycle avoided demand and energy costs. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. Customers may apply for Custom Rebates on-line at the Company website, www.empiredistrict.com, or they may request an application by calling 417.625.6519.
3. Empire will offer rebates to Participants to cover up to fifty percent (50%) of the cost of an energy audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to three hundred dollars (\$300) for customers with facilities less than 25,000 square feet and up to five hundred dollars (\$500) for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. Customers with multiple buildings will be eligible for multiple audit rebates.
4. The maximum amount per customer, including those with multiple facilities or buildings, is \$20,000 in incentives for any program year.

EVALUATION:

A process evaluation could be conducted at the beginning of the third year of implementation.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the Missouri Commercial and Industrial Facility Rebate Program in the succeeding year; however any remaining unused funds at the end of 2014 shall be made available for other energy efficiency programs. Annual funds available for this program are as follows:

<u>Year</u>	<u>Total</u>
2010	\$412,500
2011	\$414,000
2012	\$414,000
2013	\$414,000

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of 2014.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

FILED
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

- 2. Custom Rebates are available to all Participants. The Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.05 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) a buydown to a two-year payback, (2) Fifty (50) percent of the incremental cost, or (3) Fifty (50) percent of lifecycle avoided demand and energy costs. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately. Customers may apply for Custom Rebates on-line at the Company website, www.empiredistrict.com, or they may request an application by calling 417.625.6519.
- 3. Empire will offer rebates to Participants to cover up to fifty percent (50%) of the cost of an energy audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to three hundred dollars (\$300) for customers with facilities less than 25,000 square feet and up to five hundred dollars (\$500) for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. Customers with multiple buildings will be eligible for multiple audit rebates.
- 4. The maximum amount per customer, including those with multiple facilities or buildings, is \$20,000 in incentives for any program year.

EVALUATION:

A process evaluation could be conducted at the beginning of the third year of implementation.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the Missouri Commercial and Industrial Facility Rebate Program in the succeeding year; however any remaining unused funds at the end of the fifth year of the program shall be made available for other energy efficiency programs. Annual funds available for this program are as follows:

Year	Total
1	\$279,000
2	\$344,000
3	\$452,100
4	\$412,500
5	\$414,000

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of the fifth year of the Program.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 6th Revised Sheet No. 8b

Canceling P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 8b

For ALL TERRITORY

RESERVED FOR FUTURE USE

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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FILED
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 8b

Canceling P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 8b

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

D. Residential CFL Program

APPLICATION:

The Residential CFL Program (Program) is designed to encourage the replacement of less efficient energy consuming lights by providing a Energy Star® compact fluorescent light (CFL) bulbs to certain residential customers. The Empire District Electric Company's (Company) financial participation in this program is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

DEFINITIONS:

Administrator – The Company will administer the program.

Participant – Any residential customer served under the Company's electric service tariff and located within the service district selected by the Company for participation in this Program.

Program Partner – A distributor of Energy Star® qualified products who has met the Company's qualifications and has been selected for participation.

AVAILABILITY:

The Program is available to residential customers of the Company.

PROGRAM:

The Program will consist of two parts:

- 1) Targeted Delivery: The Company will select a Program Partner to provide a direct mail distribution to targeted customers. The package will include four 13 watt Energy Star® rated CFL's plus literature on other company residential energy efficiency programs. Targeted customers may include those that have not had access to the previous CFL program due to the lack of retailer participation in their area.
- 2) General Distribution and Consumer Education: At select events throughout the year, the Company will distribute and promote the benefits of CFL's to Customers. These events may include customer notifications of CFL give-aways at selected locations in the Company's service territory and/or tips on efficient usage of CFL's.

TERM OF PROGRAM:

The program will conclude on December 31, 2010 or upon approval of a new residential lighting program, whichever occurs first.

PROGRAM FUNDING:

The year 2010 is the final year of the Program, which was previously named Energy Star ®Change a Light.

The amount of \$158,000 is available for this program and will provide for the purchase and distribution of bulbs as well as any Company administrative and marketing costs.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

FILED
Missouri Public
Service Commission
JE-2010-0553

DATE OF ISSUE March 9, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 8, 2010

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 8b

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8b

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

D. Energy Star® Change a Light Program

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer – Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

Annual funds available to MEEA for this program are as follows:

2006	\$25,000	2008	\$26,000	2010	\$27,000
2007	\$25,500	2009	\$26,500		

CANCELLED
April 8, 2010
Missouri Public
Service Commission
JE-2010-0553

FILED
Missouri Public
Service Commission
August 23, 2008

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8b

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8b

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

E. Energy Star® Change a Light Program

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer – Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

Annual funds available to MEEA for this program are as follows:

2006	\$25,000	2008	\$26,000	2010	\$27,000
2007	\$25,500	2009	\$26,500		

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE April 5, 2007 DATE EFFECTIVE May 7, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

ET-2007-0375

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8b

Canceling P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 8b

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

- Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), The Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

- The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000).

TERM OF PROGRAM:

The enrollment into the Program will conclude the earlier of April 1 each year, or when five (5) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available for other energy efficiency programs.

E. Energy Star® Change a Light Program

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer – Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

Annual funds available to MEEA for this program are as follows:

2006	\$25,000	2008	\$26,000	2010	\$27,000
2007	\$25,500	2009	\$26,500		

Cancelled

May 7, 2007

Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
January 1, 2007

ER-2006-0315

Filed

Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 1st Revised Sheet No. 8b
 Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of canceling this tariff.

Sec. 4 Original Sheet No. 8b
 Which was issued October 14, 2005

PROMOTIONAL PRACTICES
 SCHEDULE PRO

- 4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), The Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

- 5. The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000).

TERM OF PROGRAM:

The enrollment into the Program will conclude the earlier of April 1 each year, or when five (5) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available for other energy efficiency programs.

E. Energy Star® Change a Light Program

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer – Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

~~CANCELLED~~ Annual funds available to MEEA for this program are as follows:

1/1/2007 & 12/14/07	2006	\$25,000	2008	\$26,000	2010	\$27,000
ER-2006-0315	2007	\$25,500	2009	\$26,500		

Missouri Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No. 8b
Cancelling P.S.C. Mo. No.

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. - Revised Sheet No. Which was issued

PROMOTIONAL PRACTICES
SCHEDULE PRO

- 4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), The Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

- 5. The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000).

TERM OF PROGRAM:

The enrollment into the Program will conclude the earlier of April 1 each year, or when five (5) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available for other energy efficiency programs.

E. Energy Star Change a Light Program

APPLICATION:

The Energy Star Change a Light, Change the World Program (The Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star compact fluorescent light (CFL) bulbs. The Empire District Electric Company's ("Company") participation in such financial incentives is limited to the funds set forth by the Company pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case ER-2004-0570.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Funds – The Company has allotted up to twenty thousand dollars (\$20,000) annually to fulfill the rebates for approximately 7,000 CFL bulbs.

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer – Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Rebates must be redeemed through Retailers. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE AMOUNT:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate of \$2.00 per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participation manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate. Rebate forms will be available at the Retailer location.

TERM OF PROGRAM:

The program will conclude on December 31, 2005 or when \$11,615 of reimbursements have been made by the Company, whichever occurs first.

If any program funds in excess of actual program expenses remain at the end of the program, the excess funds will be available for other energy efficiency programs.

DATE OF ISSUE September 14, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE October 14, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 7th Revised Sheet No. 8c

Canceling P.S.C. Mo. No. 5 Sec. 4 6th Revised Sheet No. 8c

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. ER-2014-0351.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by Missouri Department of Economic Development, Division of Energy (DED-DE), allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. Customer eligibility will be determined by federal low income weatherization assistance program guidelines published by the U.S. Department of Energy (USDOE). The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the federal low income weatherization assistance program guidelines. These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, the Office of the Public Counsel, DED-DE, and other members of the DSM advisory group during the term of the Program.
5. This Program will continue from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the DSM advisory group on or before April 16, 2016 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff, the Office of the Public Counsel and DED-DE.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funding of \$250,000 is available to the Social Agencies for this Program.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE August 15, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 6th Revised Sheet No. 8c

Canceling P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 8c

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. ER-2014-0351.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by Missouri Department of Economic Development, Division of Energy (DED-DE), allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. Customer eligibility will be determined by federal low income weatherization assistance program guidelines published by the U.S. Department of Energy (USDOE). . The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the federal low income weatherization assistance program guidelines. These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, the Office of the Public Counsel, DED-DE, and other members of the DSM advisory group during the term of the Program.
5. This Program will continue from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the DSM advisory group on or before April 16, 2016 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff, the Office of the Public Counsel and DED-DE.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funding of \$225,000 is available to the Social Agencies for this Program.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~ July 26, 2015

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 8c

Canceling P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 8c

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. ER-2012-0345.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by Missouri Department of Natural Resources, Division of Energy (MDNR), allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. Customer eligibility will be determined by federal low income weatherization assistance program guidelines published by the U.S. Department of Energy (USDOE). . The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the federal low income weatherization assistance program guidelines. These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, the Office of the Public Counsel, MDNR, and other members of the DSM advisory group during the term of the Program.
5. This Program will continue from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the DSM advisory group on or before April 16, 2014 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff, the Office of the Public Counsel and MDNR.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funding of \$226,430 is available to the Social Agencies for this Program.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
July 26, 2015
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE _____
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE _____

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 8c

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8c

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2010	\$201,300	2012	\$226,430
2011	\$226,430	2013	\$226,430

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8c

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8c

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

E. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/2 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2006	\$172,500	2008	\$186,900	2010	\$201,300
2007	\$179,700	2009	\$194,100		

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

FILED
Missouri Public
Service Commission

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 August 23, 2008

ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8c

Canceling P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 8c

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

F. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times 1/3 of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times 1/3 of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "In progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2006	\$172,500	2008	\$186,900	2010	\$201,300
2007	\$179,700	2009	\$194,100		

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007
ER-2006-0315

Filed
Missouri Public
Service Commission.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 1st Revised Sheet No. 8c
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 4 Original Sheet No. 8c
Which was issued October 14, 2005

PROMOTIONAL PRACTICES SCHEDULE PRO

F. Weatherization Program**APPLICATION:**

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2006	\$172,500	2008	\$186,900	2010	\$201,300
2007	\$179,700	2009	\$194,100		

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED

1/1/2007 & 12/14/07

ER-2006-0315

Missouri Public

Service Commission

DATE OF ISSUE August 3, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MODATE EFFECTIVE September 5, 2006

ET-2007-0078

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No. 8c
Cancelling P.S.C. Mo. No.

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. - Revised Sheet No.
Which was issued

PROMOTIONAL PRACTICES
SCHEDULE PRO

F. Weatherization Program

APPLICATION:

The Residential Weatherization Program (program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds allocated for that purpose pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case No. ER-2004-0570.

ADMINISTRATION:

The program will be administered by the Ozark Area Community Action Corporation (approximately 47%), the Economic Security Corporation (approximately 51%) and the West Central Missouri Community Action Agency (approximately 2%), also known in this document as (Social Agencies) in accordance to an established formula.

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the established criteria in low income weatherization of the Social Agencies.
3. Program funds cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$325 for each participating household.
4. Social Agencies and Company agree to consult with Staff, Public Counsel and Department of Natural Resources (and any other party agreeable to Company, Staff, Public Counsel, Department of Natural Resources and Social Agencies) during the term of the program.
5. This Program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the program to the Staff, Public Counsel and Department of Natural Resources on or before April 15, 2006 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. At a minimum, the report will include the following information, if available, with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$155,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be available for other energy efficiency programs.

Cancelled

September 5, 2006

Missouri Public
Service Commission

DATE OF ISSUE September 14, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE October 14, 2005

EO-2005-0386

Filed
Missouri Public
Service Commission