

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 70

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC**

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$194.44 per month	\$194.44 per month
Demand Charge	\$9.903 per kW	\$7.250 per kW
Energy Charge		
Peak	\$0.07882 per kWh.....	\$0.04422 per kWh
Shoulder	\$0.04422 per kWh	
Off-Peak	\$0.03965 per kWh.....	\$0.03964 per kWh

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 70

For Missouri Retail Service Area

<p>THERMAL ENERGY STORAGE PILOT PROGRAM ELECTRIC</p>

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

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CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$200.91 per month	\$200.91 per month
Demand Charge	\$10.232 per kW	\$7.491 per kW
Energy Charge		
Peak	\$0.08144 per kWh	\$0.04569 per kWh
Shoulder	\$0.04569 per kWh	
Off-Peak	\$0.04097 per kWh	\$0.04096 per kWh

CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

FILED
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 Service Commission
 ER-2016-0156; YE-2017-0068
 February 22, 2017

Issued: November 17, 2016
 Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
 1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 70
 Revised Sheet No. 70
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

THERMAL ENERGY STORAGE PILOT PROGRAM
 ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

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CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$200.91 per month	\$200.91 per month
Demand Charge	\$10.19 per kW	\$7.46 per kW
Energy Charge		
Peak	\$0.0811 per kWh	\$0.0455 per kWh
Shoulder	\$0.0455 per kWh	
Off-Peak	\$0.0408 per kWh	\$0.0408 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 70
 Revised Sheet No. 70
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

THERMAL ENERGY STORAGE PILOT PROGRAM
 ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

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CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$196.24 per month	\$196.24 per month
Demand Charge	\$9.96 per kW	\$7.29 per kW
Energy Charge		
Peak	\$0.0792 per kWh	\$0.0444 per kWh
Shoulder	\$0.0444 per kWh	
Off-Peak	\$0.0399 per kWh	\$0.0399 per kWh

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
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 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

FILED
 Missouri Public
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 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 70
 Revised Sheet No. 70
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

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CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$183.15 per month.....	\$183.15 per month
Demand Charge.....	\$9.30 per kW	\$6.80 per kW
Energy Charge		
Peak	\$0.0740 per kWh.....	\$0.0414 per kWh
Shoulder	\$0.0414 per kWh	
Off-Peak	\$0.0373 per kWh.....	\$0.0373 per kWh

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

FILED
 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 70

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

**THERMAL ENERGY STORAGE PILOT PROGRAM
 ELECTRIC**

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

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CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$165.80 per month	\$165.80 per month
Demand Charge.....	\$8.42 per kW	\$6.16 per kW
Energy Charge		
Peak	\$0.0670 per kWh.....	\$0.0375 per kWh
Shoulder	\$0.0375 per kWh	
Off-Peak	\$0.0338 per kWh.....	\$0.0338 per kWh

~~CANCELLED~~

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public May 31, 2007

Service Commission
 ER-2009-0090; YE-2010-0016

Filed
 Missouri Public
 Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 Original Sheet No. 70

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

THERMAL ENERGY STORAGE PILOT PROGRAM ELECTRIC
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AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

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CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$148.51 per month	\$148.51 per month
Demand Charge	\$7.54 per kW	\$5.52 per kW
Energy Charge		
Peak	\$0.0600 per kWh	\$0.0336 per kWh
Shoulder	\$0.0336 per kWh	
Off-Peak	\$0.0303 per kWh	\$0.0303 per kWh

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than 50 kW per a feasibility study. This pilot program will not be available to new customers subsequent to September 12, 1997.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$133.48 per month	\$133.48 per month
Demand Charge.....	\$6.78 per kW	\$4.96 per kW
Energy Charge		
Peak	\$0.0539 per kWh.....	\$0.0302 per kWh
Shoulder	\$0.0302 per kWh	
Off-Peak	\$0.0272 per kWh.....	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 71
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 71
For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$194.44 per month.....	\$194.44 per month
Demand Charge	\$8.260 per kW	\$5.306 per kW
Energy Charge		
Peak	\$0.07882 per kWh.....	\$0.04422 per kWh
Shoulder	\$0.04422 per kWh	
Off-Peak	\$0.03965 per kWh.....	\$0.03964 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 71
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 71

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$200.91 per month	\$200.91 per month
Demand Charge.....	\$8.535 per kW	\$5.483 per kW
Energy Charge		
Peak.....	\$0.08144 per kWh.....	\$0.04569 per kWh
Shoulder.....	\$0.04569 per kWh	
Off-Peak.....	\$0.04097 per kWh.....	\$0.04096 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

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Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

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ADJUSTMENTS AND SURCHARGES

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- Fuel Adjustment Clause (Schedule FAC)
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- Demand-Side Program Investment Mechanism Rider (DSIM)
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CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

Issued: November 17, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 71

Revised Sheet No. 71

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS

THERMAL ENERGY STORAGE PILOT PROGRAM (continued)
 ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$200.91 per month	\$200.91 per month
Demand Charge	\$8.50 per kW	\$5.46 per kW
Energy Charge		
Peak	\$0.0811 per kWh	\$0.0455 per kWh
Shoulder	\$0.0455 per kWh	
Off-Peak	\$0.0408 per kWh	\$0.0408 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

December 1, 2014

Issued: November 6, 2014
 Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 71
 Revised Sheet No. 71
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

THERMAL ENERGY STORAGE PILOT PROGRAM (continued)
 ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$200.91 per month	\$200.91 per month
Demand Charge	\$8.50 per kW	\$5.46 per kW
Energy Charge		
Peak	\$0.0811 per kWh	\$0.0455 per kWh
Shoulder	\$0.0455 per kWh	
Off-Peak	\$0.0408 per kWh	\$0.0408 per kWh
MEEIA DSIM Charge	\$0.00202 per kWh	\$0.00202 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

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MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

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See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

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CANCELLED
 December 1, 2014
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
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Effective: ~~February 15, 2013~~

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 71

Revised Sheet No. 71

KCP&L Greater Missouri Operations Company

For Territory Served as MPS

KANSAS CITY, MO

THERMAL ENERGY STORAGE PILOT PROGRAM (continued)
ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$196.24 per month	\$196.24 per month
Demand Charge.....	\$8.30 per kW	\$5.33 per kW
Energy Charge		
Peak	\$0.0792 per kWh	\$0.0444 per kWh
Shoulder	\$0.0444 per kWh	
Off-Peak	\$0.0399 per kWh	\$0.0399 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

June 25, 2011

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
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ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 71
Revised Sheet No. 71
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

THERMAL ENERGY STORAGE PILOT PROGRAM (Continued)
ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$183.15 per month.....	\$183.15 per month
Demand Charge	\$7.75 per kW	\$4.97 per kW
Energy Charge		
Peak	\$0.0740 per kWh.....	\$0.0414 per kWh
Shoulder	\$0.0414 per kWh	
Off-Peak	\$0.0373 per kWh.....	\$0.0373 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

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June 25, 2011
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ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 71
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 71

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

THERMAL ENERGY STORAGE PILOT PROGRAM (Continued)
 ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$165.80 per month	\$165.80 per month
Demand Charge.....	\$7.02 per kW	\$4.50 per kW
Energy Charge		
Peak	\$0.0670 per kWh.....	\$0.0375 per kWh
Shoulder	\$0.0375 per kWh	
Off-Peak	\$0.0338 per kWh.....	\$0.0338 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

~~CANCELLED~~

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public May 31, 2007

Service Commission
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 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 71
 Canceling P.S.C. MO. No. 1 Original Sheet No. 71

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

THERMAL ENERGY STORAGE PILOT PROGRAM (Continued)
ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$148.51 per month	\$148.51 per month
Demand Charge	\$6.29 per kW	\$4.03 per kW
Energy Charge		
Peak	\$0.0600 per kWh	\$0.0336 per kWh
Shoulder	\$0.0336 per kWh	
Off-Peak	\$0.0303 per kWh	\$0.0303 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138
 THERMAL ENERGY STORAGE PILOT PROGRAM (Continued)
 ELECTRIC
MONTHLY RATE FOR SECONDARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$133.48 per month	\$133.48 per month
Demand Charge.....	\$5.65 per kW	\$3.62 per kW
Energy Charge		
Peak	\$0.0539 per kWh.....	\$0.0302 per kWh
Shoulder	\$0.0302 per kWh	
Off-Peak	\$0.0272 per kWh.....	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods occurring June through September. The eight winter months shall be defined as the eight monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum 15-minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 72

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILANETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

MODINE MANUFACTURING COMPANY ELECTRIC
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AVAILABILITY

This schedule is available to Modine Manufacturing Company for secondary service on an annual basis for lighting, heating or power per contract entered into August 11, 1972 and revised on April 3, 1979.

Billing is based on the rates shown below, or as subsequently revised and approved by the Missouri Public Service Commission.

MONTHLY RATE, MO919

First 1,000 kWh used at \$0.0647 per kWh

Next 2,000 kWh used at \$0.0577 per kWh

Next 7,000 kWh used at \$0.0509 per kWh

Next 40,000 kWh used at \$0.0444 per kWh

Over 50,000 kWh used at \$0.0407 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be \$41.32.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM
ELECTRIC

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices become binding at 4:00 p.m. for the following day. Prices for weekends, holidays, and the business day following them will normally be provided on the preceding business day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE

RTP Bill = Base Bill + Incremental Energy Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_n (P_n^{\text{RTP}} * \text{CBL}_n))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

6th

Revised Sheet No. 74

Canceling P.S.C. MO. No. 1

5th

Revised Sheet No. 74

For Territory Served as MPS

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)
ELECTRIC**

MONTHLY RATE (continued)

Incremental Energy Charge = $\sum_h P_h^{RTP} * (\text{Actual Load}_h - \text{CBL}_h)$

\sum_h indicates a summation across all hours in the billing month.
Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:
$$P_h^{RTP} = \alpha * MC_h + (1 - \alpha) * P_h^{STD}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.04770 per kWh will be applied for primary voltage level, and \$0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$296.57 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$336.86 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

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February 22, 2017

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 74Revised Sheet No. 74**KCP&L Greater Missouri Operations Company**

For Territory Served as MPS

KANSAS CITY, MO

REAL-TIME PRICE (RTP) PROGRAM (continued) ELECTRIC

MONTHLY RATE (continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.
 Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0475 per kWh will be applied for primary voltage level, and \$0.0488 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$296.57 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
 \$336.86 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

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Effective: February 15, 2013

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 74Revised Sheet No. 74

KCP&L Greater Missouri Operations Company

For Territory Served as MPS

KANSAS CITY, MO

REAL-TIME PRICE (RTP) PROGRAM (continued) ELECTRIC

MONTHLY RATE (continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.
 Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0464 per kWh will be applied for primary voltage level, and \$0.0477 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$289.66 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
 \$329.01 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

June 25, 2011

Issued: May 31, 2011

Effective: ~~June 4, 2011~~

Issued by: Darrin R. Ives, Senior Director

January 26, 2013
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REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC

MONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0433 per kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$270.33 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$307.06 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

Issued: July 8, 2009

Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC

MONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

Σ_h indicates a summation across all hours in the billing month.
Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0392 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$244.73 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$277.98 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

~~CANCELLED~~

September 1, 2009

Missouri Public
Service Commission

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Service Commission**ER-2007-0004**

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRICMONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.
Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0351 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$219.21 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$248.99 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRIC
MONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

Σ_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses.

Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0329 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$205.23 per month for customers whose customer baseline load (CBL) peak demand exceeds 500 kW for three consecutive months.
\$230.88 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 75
Canceling P.S.C. MO. No. 1 Original Sheet No. 75

For Territory Served by Aquila Networks – MPS

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)
ELECTRIC**

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer’s operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer’s standard tariff. The CBL is determined in advance of the customer’s taking RTP service and is part of the customer’s service agreement.

The CBL will be based, whenever possible, on existing load information. Company reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer’s RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer’s increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND ADJUSTMENT

The Reactive Demand Adjustment will be billed, where applicable, in accordance with the customer’s otherwise applicable, non-RTP, standard tariff. The customer’s Standard Tariff Bill does not include any reactive demand charges.

PRICE DISPATCH AND CONFIRMATION

Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer’s responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer’s responsibility.

CURTAILABLE CUSTOMERS

Curtailable customers can participate in RTP service using one of three options:

Option 1: Conversion to Firm Power Status: The customer can terminate their curtailability contract, revert to the applicable standard tariff and join RTP.

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February 22, 2017

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. Company reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND ADJUSTMENT

The Reactive Demand Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

PRICE DISPATCH AND CONFIRMATION

Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

CURTAILABLE CUSTOMERS

Curtailable customers can participate in RTP service using one of three options:

Option 1: Conversion to Firm Power Status: The customer can terminate their curtailability contract, revert to the applicable standard tariff and join RTP.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 76
Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 76
For Territory Served as MPS

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)
ELECTRIC**

CURTAILABLE CUSTOMERS (continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$223.33 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

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Missouri Public
Service Commission
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February 22, 2017

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 76
Revised Sheet No. 76
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

REAL-TIME PRICE (RTP) PROGRAM (continued)
ELECTRIC

CURTAILABLE CUSTOMERS (continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of "buying through" their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer's Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$222.41 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 76
Revised Sheet No. 76
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

REAL-TIME PRICE (RTP) PROGRAM (continued)
ELECTRIC

CURTAILABLE CUSTOMERS (continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of "buying through" their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer's Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$217.23 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

FILED
Missouri Public
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ER-2010-0356; YE-2011-0606

REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC

CURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of "buying through" their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer's Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$202.74 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

CANCELLED
June 25, 2011
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Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 76
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 76

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC

CURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$183.54 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

CANCELLED

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September 1, 2009

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Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

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May 31, 2007

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ER-2007-0004

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRICCURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$164.40 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC

CURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty (50) percent. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$153.92 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 77
Canceling P.S.C. MO. No. 1 Original Sheet No. 77

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM (FROZEN)
ELECTRIC

DURATION OF SERVICE AGREEMENT

Each RTP service agreement will be effective for a minimum of one year unless termination is agreed to by both parties.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one year. The CBL may be reassessed prior to readmission.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 77

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRIC

DURATION OF SERVICE AGREEMENT

Each RTP service agreement will be effective for a minimum of one year unless termination is agreed to by both parties.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service furnished under this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE
ELECTRIC

PURPOSE

This tariff is designed for two purposes. First, it permits Company to meet specific competitive threats, which if not responded to would result in lost margin to Company. By attempting to meet competition, Company will try to preserve some contribution to margin through customer retention. Second, the tariff can be used to serve customers who require a service structure not found in Company's standard tariffs.

AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all or a portion of their electric load requirements or require a special form of service not otherwise available. In order to receive service under this schedule, customers must have an annual peak demand measured on a fifteen minute basis that meets or exceeds 1,000 kW and agree to abide by the terms and conditions of the service agreement.

This tariff is not available for standby, back-up, or supplemental service but might be used in conjunction with tariffs that provide for these services. The tariff is not available for resale.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company-owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE

General Characterization:

Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented according to the specifications listed in the "Contract Documentation" section below. Company's starting point for special contracts will feature a two-part structure. The first part will involve a lump sum charge that collects as much as circumstances will allow on a contract quantity called the customer baseline load. The second part will feature a marginal cost-based price applied to departures from the contract quantity. In conjunction these parts will satisfy a requirement that they collect at least the expected average marginal cost incurred by Company to serve the customer. These expected average marginal costs will be calculated using the same approach as that used for marginal cost calculation in Company's real-time pricing tariff. (Note, however, that the details of marginal cost forecasting may change as the degree of advance notice changes.) The following is an example of the default form of the contract; however, the actual form of the contract may differ.

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Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 79Revised Sheet No. 79**KCP&L Greater Missouri Operations Company**

For Territory Served as MPS

KANSAS CITY, MO

SPECIAL CONTRACT RATE (continued) ELECTRIC

MONTHLY RATE (continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge
 + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill + β * (Standard Tariff Bill - $\sum_h (P_h^{RTP} * CBL_h)$)

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

Incremental Energy Charge = $\sum_h P_h^{MCB} * (Actual Load_h - CBL_h)$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0475 per kWh will be applied for primary voltage level, and \$0.0488 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 79Revised Sheet No. 79

KCP&L Greater Missouri Operations Company

For Territory Served as MPS

KANSAS CITY, MO

SPECIAL CONTRACT RATE (continued) ELECTRIC

MONTHLY RATE (continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge
 + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill + β * (Standard Tariff Bill - $\sum_h (P_h^{RTP} * CBL_h)$)

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

Incremental Energy Charge = $\sum_h P_h^{MCB} * (Actual\ Load_h - CBL_h)$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0464 per kWh will be applied for primary voltage level, and \$0.0477 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

June 25, 2011

Issued: May 31, 2011

Effective: ~~June 4, 2011~~

Issued by: Darrin R. Ives, Senior Director

~~CANCELLED~~
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

SPECIAL CONTRACT RATE (Continued)
ELECTRICMONTHLY RATE (Continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge
+ Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{MCB}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{\text{MCB}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{base}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0433 per kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

Issued: July 8, 2009

Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 79
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 79

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued) ELECTRIC

MONTHLY RATE (Continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge
 + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill + β * (Standard Tariff Bill - $\sum_h (P_h^{RTP} * CBL_h)$)

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

Incremental Energy Charge = $\sum_h P_h^{MCB} * (Actual\ Load_h - CBL_h)$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0392 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

~~CANCELLED~~

September 1, 2009

Missouri Public
Service Commission

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May 31, 2007

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRICMONTHLY RATE (Continued)

$$\text{Contract Bill} = \text{Base Bill} + \text{Incremental Energy Charge} + \text{Contract Service Charge} + \text{Reactive Demand Adjustment.}$$

The components of the Contract Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{MCB}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{\text{MCB}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{base}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0351 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRIC
MONTHLY RATE (Continued)

$$\text{Contract Bill} = \text{Base Bill} + \text{Incremental Energy Charge} + \text{Contract Service Charge} \\ + \text{Reactive Demand Adjustment.}$$

The components of the Contract Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{MCB}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{\text{MCB}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{base}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0329 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 80
Revised Sheet No. 80
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

SPECIAL CONTRACT RATE (continued)
ELECTRIC

MONTHLY RATE (continued)

Contract Service Charge: \$296.57 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 80
Revised Sheet No. 80
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

SPECIAL CONTRACT RATE (continued)
ELECTRIC

MONTHLY RATE (continued)

Contract Service Charge: \$289.66 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

June 25, 2011

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
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FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

SPECIAL CONTRACT RATE (Continued)
ELECTRICMONTHLY RATE (Continued)

Contract Service Charge: \$270.33 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

FILED

Missouri Public

Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 80
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 80

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRIC

MONTHLY RATE (Continued)

Contract Service Charge: \$244.73/ month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer’s standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer’s taking service and is part of the customer’s service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer’s service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer’s increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer’s otherwise applicable standard tariff. The customer’s Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer’s special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer’s responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer’s responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

~~CANCELLED~~

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September 1, 2009

~~Effective: June 20, 2007~~

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May 31, 2007

Missouri Public Service Commission

ER-2007-0004

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138SPECIAL CONTRACT RATE (Continued)
ELECTRICMONTHLY RATE (Continued)

Contract Service Charge: \$219.21/ month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued) ELECTRIC

MONTHLY RATE (Continued)

Contract Service Charge: \$205.23/ month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRIC**DURATION OF SERVICE AGREEMENT**

Each service agreement will apply for a minimum of one year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed without reassessment of the CBL. The customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided in the Special Contract. The conditions for return to a standard tariff must be negotiated as part of the Special Contract. However, any incremental facilities or administrative costs must continue to be paid for the remainder of the Special Contract term. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the customer, in the event that the choice of electric power suppliers becomes available to the customer's standard tariff class subsequent to the effective date of the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following eight items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 82
 Canceling P.S.C. MO. No. 1 Original Sheet No. 82

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued) ELECTRIC

CONTRACT DOCUMENTATION (Continued)

1. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
2. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
3. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
4. Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

RULES AND REGULATIONS

Service furnished under this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule. The Company "Fuel Adjustment Clause" is applicable to all service and charges under this schedule that are not based on a Real Time Price structure, or as otherwise set out in the contract.

 Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

 Effective: ~~June 20, 2007~~

May 31, 2007

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

SPECIAL CONTRACT RATE (Continued) ELECTRIC

CONTRACT DOCUMENTATION (Continued)

5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
8. Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

RULES AND REGULATIONS

Service furnished under this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – MPS

ECONOMIC DEVELOPMENT RIDER ELECTRIC
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PURPOSE

The purpose of this Economic Development Rider (EDR) is to encourage industrial and commercial development in Missouri. The EDR allows Company to partner with the State of Missouri and local governments in developing an overall competitive pricing structure offered to prospective industrial and commercial customers who are engaged in the site selection process.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in Company's service area.

Electric service under this Rider is only available to customers otherwise qualified for service under Company's Large General Service or Large Power Service rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not primarily involved in selling or providing goods and services directly to the general public. Customers receiving service under the EDR prior to December 31, 1999 will continue to receive the benefits under the terms of the EDR in effect at the time of their original agreement, until the normal termination of their contract.

Company reserves the right to approve the EDR incentive discounts based on the financial credit worthiness of the customer applying for the EDR and the financial feasibility to Company. Deposits and other provisions of the Large General Service or Large Power Service rate schedules may apply.

APPLICABILITY

This Rider is applicable to a new customer, or the additional separately metered facilities of an existing customer, which meet the above availability criteria, the load factor criterion, and the criterion pertaining to annual kW demand.

- 1) Load Factor Criterion: The annual load factor of the new customer or additional facilities is reasonably projected to exceed fifty percent (50%) within two (2) years of the new customer or additional separately metered facilities commencing service under this Rider. The customer must maintain an annual load factor exceeding fifty percent (50%) or greater in years three (3) through five (5) of the Rider to continue to be eligible for the incentive provisions. The customer's annual load factor will be reviewed each year on the anniversary of the commencement date of the EDR. The customer's discount may be increased, decreased, or terminated depending on the annual load factor review. The annual load factor of the customer shall be determined by the following relationship.

$$\frac{\text{Annual Energy (kWh)} / \text{Hours in Year}}{\text{Maximum Summer Monthly Billing Demand}}$$

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – MPS

ECONOMIC DEVELOPMENT RIDER (Continued) ELECTRIC
--

APPLICABILITY (Continued)

2) Annual kW Demand Criterion: The peak demand of the new customer or additional facilities is reasonably projected to be at least two hundred (200) kW within two (2) years of the new customer or separately metered facilities expansion first receiving service from Company. The new or expanding customer and Company will mutually agree upon a capacity expansion plan to be defined in the electric service agreement.

Requests for service under this Rider must be submitted prior to having committed to moving into or expanding within Company's service area and shall be accompanied by sufficiently detailed information to enable Company to determine whether the new customer or additional facilities meet the above criteria. New or expanded facilities under construction or otherwise committed to operation prior to the effective date of this Rider are not eligible for service under this Rider. The customer must notify Company in writing of the date at which they would like the provisions of this Rider to commence. Such commencement date must be within twelve (12) months of the execution of the contract.

Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.

LOCAL SERVICE FACILITIES

Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

INCENTIVE PROVISIONS - With a 5-Year Contract

Electric Service under the 5-Year Contract option shall be evidenced by a contract between the customer and Company endorsing Company as the exclusive electric service provider to the customer's new facility. The term of the electric service contract for supply, transmission, and distribution of electricity will be equal to the term of the EDR discount. If during the contract period the customer elects to purchase electricity from a supplier other than Company, the customer will be obligated to refund all electric discounts attributable to supply previously received under the EDR.

In the event that during the contract period the customer elects to bypass the Company distribution network, the customer will be obligated to reimburse Company for the labor and materials to install the distribution assets to the metered facility and be obligated to refund any previous discounts attributable to transmission or distribution received under the EDR to Company. In such an event, Company will retain ownership of the distribution assets. The EDR contract will be submitted to the Missouri Public Service Commission and OPC upon execution.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – MPS

ECONOMIC DEVELOPMENT RIDER (Continued) ELECTRIC
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INCENTIVE PROVISIONS - With a 5-Year Contract (Continued)

Revenue Determination Based on Load Factor from 50 to 54 Percent - Five Year Electric Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 25% during the first contract year, 20% during the second contract year, 15% during the third contract year, 10% during the fourth contract year, and 5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Revenue Determination Based on Load Factor from 55 to 59 Percent - Five Year Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 27.5% during the first contract year, 22.5% during the second contract year, 17.5% during the third contract year, 12.5% during the fourth contract year, and 7.5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Revenue Determination Based on Load Factor of 60 Percent or Greater - Five Year Electric Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

INCENTIVE PROVISIONS - Without a 5-Year Exclusive Service Provider Contract

Revenue Determination Based on Load Factor of 50% or Greater - No Electric Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 15% during the first contract year, 15% during the second contract year, and 10% during the third contract year. Under this discount option, the customer is under no obligation to enter into any exclusive electric service provider contract with Company.

TERMINATION

Failure of the customer to meet any of the applicability criteria of this Rider within two (2) years of the commencement date of service under this Rider will lead to termination of service under this Rider.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – MPS

ECONOMIC DEVELOPMENT RIDER (Continued) ELECTRIC
--

TERM

Company may file to freeze the availability of this Rider with respect to new loads at any time following the first anniversary of the initial offering hereof. This Rider will not be available to new loads added subsequent to December 31, 2005. Any customers receiving service under this Rider on the date it is frozen or alternatively on December 31, 2005, will continue to receive the benefits of the incentive provisions contained herein.

In the advent of electric deregulation, any remaining EDR incentive discount will be allocated among the electric supply, transmission, and distribution entities.

FORM OF CONTRACT

This Agreement is entered into as of this ____ day of ____, 20__, by and between Aquila Networks, a Division of Aquila, Inc. (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider); and,

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the service territory of Company; and,

Whereas, Customer has furnished sufficient information to Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from Company, and Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of Company;

Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and Company's Rules and Regulations-Electric, as may be in effect from time to time and filed with the Commission.
2. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For All Territory Served by Aquila Networks – MPS

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

FORM OF CONTRACT (Continued)

- 3. Customer acknowledges that all information provided to Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

- 4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks
a division of
Aquila, Inc.

Customer

By _____

By _____

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 88
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 88
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) ELECTRIC
--

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017.

	<u>Annual Rate Per Unit ⁽¹⁾</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>Mercury Vapor: MON10, MON12, MON16, MON18</u>		
<u>FROZEN ⁽²⁾</u>		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$93.90	\$138.54
7700 L, M.V., open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$125.38	\$170.04
7700 L, M.V., open glassware, steel pole	\$156.45	\$201.06
7700 L, M.V., streamlined fixture, wood pole	\$143.99	\$188.67
7700 L, M.V., streamlined fixture, steel pole	\$175.01	\$219.66
10500 L, M.V., enclosed fixture, wood pole	\$167.10	\$211.69
10500 L, M.V., enclosed fixture, steel pole	\$198.07	\$242.74
21000 L, M.V., enclosed fixture, wood pole	\$207.10	\$251.73
21000 L, M.V., enclosed fixture, steel pole	\$238.07	\$282.71
54000 L, M.V., enclosed fixture, wood pole	\$391.75	\$436.41
54000 L, M.V., enclosed fixture, steel pole	\$422.73	\$467.37
<u>High Pressure Sodium Vapor: MON20, MON22</u>		
<u>(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)</u>		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$156.30	\$200.94
12000 L, 150 W, S.V., open glassware, steel pole	\$187.32	\$231.94
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$174.90	\$219.56
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$205.92	\$250.55
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$266.99	\$311.63

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 88
 Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 88
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) ELECTRIC
--

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017.

	<u>Annual Rate Per Unit ⁽¹⁾</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>Mercury Vapor: MON10, MON12, MON16, MON18</u>		
<u>FROZEN ⁽²⁾</u>		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$97.03	\$143.15
7700 L, M.V., open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$129.56	\$175.70
7700 L, M.V., open glassware, steel pole	\$161.66	\$207.76
7700 L, M.V., streamlined fixture, wood pole	\$148.79	\$194.95
7700 L, M.V., streamlined fixture, steel pole	\$180.84	\$226.98
10500 L, M.V., enclosed fixture, wood pole	\$172.67	\$218.74
10500 L, M.V., enclosed fixture, steel pole	\$204.67	\$250.83
21000 L, M.V., enclosed fixture, wood pole	\$214.00	\$260.11
21000 L, M.V., enclosed fixture, steel pole	\$246.00	\$292.13
54000 L, M.V., enclosed fixture, wood pole	\$404.80	\$450.95
54000 L, M.V., enclosed fixture, steel pole	\$436.81	\$482.94
<u>High Pressure Sodium Vapor: MON20, MON22</u>		
<u>(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)</u>		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$161.51	\$207.63
12000 L, 150 W, S.V., open glassware, steel pole	\$193.56	\$239.67
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$180.73	\$226.87
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$212.78	\$258.89
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$275.88	\$322.01

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.
 (2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 88
 Revised Sheet No. 88
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit ⁽¹⁾</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
Mercury Vapor: FROZEN ⁽²⁾		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$97.03	\$143.15
7700 L, M.V., open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$129.56	\$175.70
7700 L, M.V., open glassware, steel pole	\$161.66	\$207.76
7700 L, M.V., streamlined fixture, wood pole	\$148.79	\$194.95
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10500 L, M.V., enclosed fixture, wood pole	\$172.67	\$218.74
10500 L, M.V., enclosed fixture, steel pole	\$204.67	\$250.83
21000 L, M.V., enclosed fixture, wood pole	\$214.00	\$260.11
21000 L, M.V., enclosed fixture, steel pole	\$246.00	\$292.13
54000 L, M.V., enclosed fixture, wood pole	\$404.80	\$450.95
54000 L, M.V., enclosed fixture, steel pole	\$436.81	\$482.94
High Pressure Sodium Vapor:		
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$161.51	\$207.63
12000 L, 150 W, S.V., open glassware, steel pole	\$193.56	\$239.67
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$180.73	\$226.87
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$212.78	\$258.89
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$275.88	\$322.01

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

⁽²⁾ Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Effective: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 88
 Revised Sheet No. 88
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit ⁽¹⁾</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
Mercury Vapor: FROZEN ⁽²⁾		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$94.88	\$139.98
7700 L, M.V., open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$126.69	\$171.81
7700 L, M.V., open glassware, steel pole	\$158.08	\$203.16
7700 L, M.V., streamlined fixture, wood pole	\$145.50	\$190.64
7700 L, M.V., streamlined fixture, steel pole	\$176.84	\$221.96
10500 L, M.V., enclosed fixture, wood pole	\$168.85	\$213.90
10500 L, M.V., enclosed fixture, steel pole	\$200.14	\$245.28
21000 L, M.V., enclosed fixture, wood pole	\$209.27	\$254.36
21000 L, M.V., enclosed fixture, steel pole	\$240.56	\$285.67
54000 L, M.V., enclosed fixture, wood pole	\$395.85	\$440.97
54000 L, M.V., enclosed fixture, steel pole	\$427.15	\$472.26
High Pressure Sodium Vapor:		
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$157.94	\$203.04
12000 L, 150 W, S.V., open glassware, steel pole	\$189.28	\$234.37
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$176.73	\$221.85
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$208.07	\$253.16
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$269.78	\$314.89

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

⁽²⁾ Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

June 25, 2011

Issued: May 31, 2011

Effective: ~~June 4, 2011~~

Issued by: Darrin R. Ives, Senior Director
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

MUNICIPAL STREET LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
Mercury Vapor: FROZEN (2)		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$88.55.....	\$130.64
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$118.24.....	\$160.35
7700 L, M.V., open glassware, steel pole.....	\$147.53.....	\$189.60
7700 L, M.V., streamlined fixture, wood pole	\$135.79.....	\$177.92
7700 L, M.V., streamlined fixture, steel pole	\$165.04.....	\$207.15
10500 L, M.V., enclosed fixture, wood pole.....	\$157.58.....	\$199.63
10500 L, M.V., enclosed fixture, steel pole.....	\$186.79.....	\$228.91
21000 L, M.V., enclosed fixture, wood pole.....	\$195.31.....	\$237.39
21000 L, M.V., enclosed fixture, steel pole.....	\$224.51.....	\$266.61
54000 L, M.V., enclosed fixture, wood pole.....	\$369.44.....	\$411.55
54000 L, M.V., enclosed fixture, steel pole.....	\$398.65.....	\$440.75
High Pressure Sodium Vapor: Retrofit to Mercury Vapor Fixtures, Not Available for New Installations		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$147.40.....	\$189.49
12000 L, 150 W, S.V., open glassware, steel pole	\$176.65.....	\$218.73
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$164.94.....	\$207.05
12000 L, 150 W, S.V., streamlined fixture, steel pole.....	\$194.19.....	\$236.27
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$251.78.....	\$293.88

- (1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.
- (2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 88
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 88

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING SERVICE ELECTRIC

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
Mercury Vapor: FROZEN (2)		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$80.16	\$118.27
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$107.04	\$145.16
7700 L, M.V., open glassware, steel pole	\$133.56	\$171.64
7700 L, M.V., streamlined fixture, wood pole	\$122.93	\$161.07
7700 L, M.V., streamlined fixture, steel pole	\$149.41	\$187.53
10500 L, M.V., enclosed fixture, wood pole	\$142.66	\$180.72
10500 L, M.V., enclosed fixture, steel pole	\$169.10	\$207.23
21000 L, M.V., enclosed fixture, wood pole	\$176.81	\$214.91
21000 L, M.V., enclosed fixture, steel pole	\$203.25	\$241.36
54000 L, M.V., enclosed fixture, wood pole	\$334.45	\$372.57
54000 L, M.V., enclosed fixture, steel pole	\$360.89	\$399.01
High Pressure Sodium Vapor: Retrofit to Mercury Vapor Fixtures, Not Available for New Installations		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$133.44	\$171.54
12000 L, 150 W, S.V., open glassware, steel pole	\$159.92	\$198.01
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$149.32	\$187.44
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$175.80	\$213.89
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$227.93	\$266.05

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

CANCELLED

Issued: October 26, 2007

September 1, 2009

Effective: November 26, 2007

Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 88
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 88

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit (1)</u>	
<u>Incandescent:</u>	<u>Overhead Wiring</u>	
1000 L, open fixture, wood pole	\$67.80	
2500 L, open fixture, wood pole	\$113.91	
4000 L, enclosed fixture, wood pole	\$135.18	
4000 L, enclosed fixture, steel pole	\$161.64	
6000 L, enclosed fixture, wood pole	\$165.58	
6000 L, enclosed fixture, steel pole	\$198.68	
	<u>Annual Rate Per Unit (1)</u>	
<u>Mercury Vapor:</u>	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$80.16	\$118.27
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$107.04	\$145.16
7700 L, M.V., open glassware, steel pole	\$133.56	\$171.64
7700 L, M.V., streamlined fixture, wood pole	\$122.93	\$161.07
7700 L, M.V., streamlined fixture, steel pole	\$149.41	\$187.53
10500 L, M.V., enclosed fixture, wood pole	\$142.66	\$180.72
10500 L, M.V., enclosed fixture, steel pole	\$169.10	\$207.23
21000 L, M.V., enclosed fixture, wood pole	\$176.81	\$214.91
21000 L, M.V., enclosed fixture, steel pole	\$203.25	\$241.36
21000 L, Fluorescent, enclosed fixture, steel pole	\$296.45	N/A
54000 L, M.V., enclosed fixture, wood pole	\$334.45	\$372.57
54000 L, M.V., enclosed fixture, steel pole	\$360.89	\$399.01

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~
 May 31, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 88
 Canceling P.S.C. MO. No. 1 Original Sheet No. 88

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit (1)</u>	
<u>Incandescent:</u>	<u>Overhead Wiring</u>	
1000 L, open fixture, wood pole	\$60.73	
2500 L, open fixture, wood pole	\$102.03	
4000 L, enclosed fixture, wood pole	\$121.08	
4000 L, enclosed fixture, steel pole	\$144.78	
6000 L, enclosed fixture, wood pole	\$148.31	
6000 L, enclosed fixture, steel pole	\$177.96	
	<u>Annual Rate Per Unit (1)</u>	
<u>Mercury Vapor:</u>	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$71.80	\$105.94
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$95.88	\$130.02
7700 L, M.V., open glassware, steel pole	\$119.63	\$153.74
7700 L, M.V., streamlined fixture, wood pole	\$110.11	\$144.27
7700 L, M.V., streamlined fixture, steel pole	\$133.83	\$167.97
10500 L, M.V., enclosed fixture, wood pole	\$127.78	\$161.87
10500 L, M.V., enclosed fixture, steel pole	\$151.46	\$185.62
21000 L, M.V., enclosed fixture, wood pole	\$158.37	\$192.50
21000 L, M.V., enclosed fixture, steel pole	\$182.05	\$216.19
21000 L, Fluorescent, enclosed fixture, steel pole	\$265.53	N/A
54000 L, M.V., enclosed fixture, wood pole	\$299.57	\$333.71
54000 L, M.V., enclosed fixture, steel pole	\$323.25	\$357.40

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING SERVICE
ELECTRICAVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

<u>Incandescent:</u>	<u>Annual Rate Per Unit (1)</u>
	<u>Overhead Wiring</u>
1000 L, open fixture, wood pole	\$54.58
2500 L, open fixture, wood pole	\$91.70
4000 L, enclosed fixture, wood pole	\$108.83
4000 L, enclosed fixture, steel pole	\$130.13
6000 L, enclosed fixture, wood pole	\$133.30
6000 L, enclosed fixture, steel pole	\$159.95

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

<u>Mercury Vapor:</u>	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$64.53	\$95.22
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$86.18	\$116.86
7700 L, M.V., open glassware, steel pole	\$107.52	\$138.18
7700 L, M.V., streamlined fixture, wood pole	\$98.97	\$129.67
7700 L, M.V., streamlined fixture, steel pole	\$120.29	\$150.97
10500 L, M.V., enclosed fixture, wood pole	\$114.85	\$145.49
10500 L, M.V., enclosed fixture, steel pole	\$136.13	\$166.83
21000 L, M.V., enclosed fixture, wood pole	\$142.34	\$173.02
21000 L, M.V., enclosed fixture, steel pole	\$163.63	\$194.31
21000 L, Fluorescent, enclosed fixture, steel pole.....	\$238.66	N/A
54000 L, M.V., enclosed fixture, wood pole	\$269.25	\$299.94
54000 L, M.V., enclosed fixture, steel pole	\$290.54	\$321.23

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 89
 For Territory Served as MPS

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC**

	<u>Annual Rate Per Unit ⁽¹⁾</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor MON30, MON32, MON34, MON36</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$171.49	\$216.12
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$202.50	\$247.20
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$152.64	\$197.27
5000 L, 70 W, S.V., open fixture, steel pole.....	\$183.63	\$228.31
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$174.45	\$219.10
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$205.47	\$250.14
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$156.57	\$201.21
8000 L, 100 W, S.V., open fixture, steel pole.....	\$187.58	\$232.24
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$181.70	\$226.34
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$212.70	\$257.38
13500 L, 150 W, S.V., open fixture, wood pole	\$164.28	\$208.91
13500 L, 150 W, S.V., open fixture, steel pole	\$195.25	\$239.93
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$205.98	\$250.57
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$237.00	\$281.66
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$244.75	\$289.35
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$275.62	\$320.34

<u>Special Luminaire MON66</u>		<u>Annual Rate Per Unit ⁽¹⁾</u>		
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Underground Wiring</u>
Decorative	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	100 W	8,000	\$384.42
Decorative	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	250 W	25,500	\$395.16
Decorative	Acorn HPS, 14' Decorative Pole, UG.....	100 W	8,000	\$390.05
Decorative	Acorn HPS, 14' Decorative Pole, UG.....	250 W	25,500	\$400.79
Decorative	5 Globe 70w HPS, 14' Decorative Pole, UG ⁽²⁾	350 W	25,000	\$1039.51
Decorative	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾	70 W	5,000	\$336.81
Decorative	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾	100 W	8,000	\$339.79

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Limited to the units in service on June 4, 2011.

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 89
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued) ELECTRIC
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	Annual Rate Per Unit ⁽¹⁾	
	Overhead Wiring	Underground Wiring
<u>High Pressure Sodium Vapor MON30, MON32, MON34, MON36</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$177.20	\$223.32
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$209.24	\$255.43
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$157.72	\$203.84
5000 L, 70 W, S.V., open fixture, steel pole.....	\$189.75	\$235.91
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$180.26	\$226.40
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$212.31	\$258.47
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$161.78	\$207.91
8000 L, 100 W, S.V., open fixture, steel pole.....	\$193.83	\$239.98
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$187.75	\$233.88
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$219.79	\$265.95
13500 L, 150 W, S.V., open fixture, wood pole	\$169.75	\$215.87
13500 L, 150 W, S.V., open fixture, steel pole	\$201.75	\$247.92
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$212.84	\$258.92
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$244.89	\$291.04
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$252.90	\$298.99
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$284.80	\$331.01

<u>Special Luminaire MON66</u>		Annual Rate Per Unit ⁽¹⁾	
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>
Decorative	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	100 W	8,000
Decorative	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	250 W	25,500
Decorative	Acorn HPS, 14' Decorative Pole, UG	100 W	8,000
Decorative	Acorn HPS, 14' Decorative Pole, UG	250 W	25,500
Decorative	5 Globe 70w HPS, 14' Decorative Pole, UG ⁽²⁾	350 W	25,000
Decorative	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾	70 W	5,000
Decorative	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾	100 W	8,000

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Limited to the units in service on June 4, 2011.

CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 89
 Revised Sheet No. 89
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING SERVICE (continued)
ELECTRIC

	<u>Annual Rate Per Unit ⁽¹⁾</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$177.20	\$223.32
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$209.24	\$255.43
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$157.72	\$203.84
5000 L, 70 W, S.V., open fixture, steel pole.....	\$189.75	\$235.91
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$180.26	\$226.40
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$212.31	\$258.47
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$161.78	\$207.91
8000 L, 100 W, S.V., open fixture, steel pole.....	\$193.83	\$239.98
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$187.75	\$233.88
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$219.79	\$265.95
13500 L, 150 W, S.V., open fixture, wood pole.....	\$169.75	\$215.87
13500 L, 150 W, S.V., open fixture, steel pole.....	\$201.75	\$247.92
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$212.84	\$258.92
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$244.89	\$291.04
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$252.90	\$298.99
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$284.80	\$331.01

<u>Special Luminaire</u>		<u>Annual Rate Per Unit ⁽¹⁾</u>		
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Underground Wiring</u>
Decorative	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	100 W	8,000	\$397.22
Decorative	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	250 W	25,500	\$408.32
Decorative	Acorn HPS, 14' Decorative Pole, UG	100 W	8,000	\$403.04
Decorative	Acorn HPS, 14' Decorative Pole, UG	250 W	25,500	\$414.14
Decorative	5 Globe 70w HPS, 14' Decorative Pole, UG ⁽²⁾ ..	350 W	25,000	\$1074.13
Decorative	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾ ...	70 W	5,000	\$348.03
Decorative	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾ .	100 W	8,000	\$351.11

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

⁽²⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 89
 Revised Sheet No. 89
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING SERVICE (continued)
ELECTRIC

	<u>Annual Rate Per Unit ⁽¹⁾</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$173.28	\$218.38
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$204.61	\$249.78
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$154.23	\$199.33
5000 L, 70 W, S.V., open fixture, steel pole.....	\$185.55	\$230.69
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$176.27	\$221.39
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$207.61	\$252.75
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$158.20	\$203.31
8000 L, 100 W, S.V., open fixture, steel pole.....	\$189.54	\$234.67
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$183.60	\$228.71
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$214.93	\$260.07
13500 L, 150 W, S.V., open fixture, wood pole.....	\$165.99	\$211.09
13500 L, 150 W, S.V., open fixture, steel pole.....	\$197.29	\$242.44
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$208.13	\$253.19
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$239.47	\$284.60
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$247.31	\$292.38
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$278.50	\$323.69

<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Annual Rate Per Unit ⁽¹⁾</u>	
					<u>Underground Wiring</u>
Decorative.....	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	100 W	8,000.....		\$388.43
Decorative.....	Lantern HPS, 14' Decorative Pole, UG ⁽²⁾	250 W	25,500.....		\$399.29
Decorative.....	Acorn HPS, 14' Decorative Pole, UG	100 W	8,000.....		\$394.12
Decorative.....	Acorn HPS, 14' Decorative Pole, UG	250 W	25,500.....		\$404.98
Decorative.....	5 Globe 70w HPS, 14' Decorative Pole, UG ⁽²⁾ ..	350 W	25,000.....		\$1,050.37
Decorative.....	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾ ...	70 W	5,000.....		\$340.33
Decorative.....	Single Globe HPS, 14' Decorative Pole, UG ⁽²⁾ .	100 W	8,000.....		\$343.34

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

⁽²⁾ Limited to the units in service on June 4, 2011.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 89
 Revised Sheet No. 89
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

MUNICIPAL STREET LIGHTING SERVICE (Continued)
ELECTRIC

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$161.72	\$203.81
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$190.96	\$233.11
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$143.94	\$186.03
5000 L, 70 W, S.V., open fixture, steel pole	\$173.17	\$215.30
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$164.51	\$206.62
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$193.76	\$235.89
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$147.64	\$189.74
8000 L, 100 W, S.V., open fixture, steel pole	\$176.89	\$219.01
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$171.35	\$213.45
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$200.59	\$242.72
13500 L, 150 W, S.V., open fixture, wood pole	\$154.91	\$197.01
13500 L, 150 W, S.V., open fixture, steel pole	\$184.13	\$226.26
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$194.24	\$236.30
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$223.49	\$265.61
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$230.81	\$272.87
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$259.92	\$302.09

<u>Special Luminaire</u>		<u>Annual Rate Per Unit (1)</u>		
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Underground Wiring</u>
Decorative	Lantern HPS, 14' Decorative Pole, UG	100 W	8,000	\$362.51
Decorative	Lantern HPS, 14' Decorative Pole, UG	250 W	25,500	\$372.65
Decorative	Acorn HPS, 14' Decorative Pole, UG	100 W	8,000	\$367.82
Decorative	Acorn HPS, 14' Decorative Pole, UG	250 W	25,500	\$377.96
Decorative	5 Globe 70w HPS, 14' Decorative Pole, UG ...	350 W	25,000	\$980.29
Decorative	Single Globe HPS, 14' Decorative Pole, UG	70 W	5,000	\$317.62
Decorative	Single Globe HPS, 14' Decorative Pole, UG ...	100 W	8,000	\$320.43

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission

ER-2010-0356; YE-2011-0606

FILED
 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 89

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

MUNICIPAL STREET LIGHTING SERVICE (Continued) ELECTRIC

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$146.40	\$184.51
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$172.87	\$211.03
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$130.31	\$168.41
5000 L, 70 W, S.V., open fixture, steel pole.....	\$156.77	\$194.91
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$148.93	\$187.05
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$175.41	\$213.55
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$133.66	\$171.77
8000 L, 100 W, S.V., open fixture, steel pole.....	\$160.14	\$198.27
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$155.12	\$193.23
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$181.59	\$219.73
13500 L, 150 W, S.V., open fixture, wood pole.....	\$140.24	\$178.35
13500 L, 150 W, S.V., open fixture, steel pole.....	\$166.69	\$204.83
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$175.84	\$213.92
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$202.32	\$240.45
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$208.95	\$247.03
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$235.30	\$273.48

<u>Special Luminaire</u>		<u>Annual Rate Per Unit (1)</u>		
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Underground Wiring</u>
Decorative.....	Lantern HPS, 14' Decorative Pole, UG	100 W	8,000.....	\$328.18
Decorative.....	Lantern HPS, 14' Decorative Pole, UG	250 W	25,500.....	\$337.36
Decorative.....	Acorn HPS, 14' Decorative Pole, UG	100 W	8,000.....	\$332.98
Decorative.....	Acorn HPS, 14' Decorative Pole, UG	250 W	25,500.....	\$342.16
Decorative.....	5 Globe 70w HPS, 14' Decorative Pole, UG	350 W	25,000.....	\$887.45
Decorative.....	Single Globe HPS, 14' Decorative Pole, UG	70 W	5,000.....	\$287.54
Decorative.....	Single Globe HPS, 14' Decorative Pole, UG	100 W	8,000.....	\$290.08

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

CANCELLED

Issued: October 26, 2007

September 1, 2009

Effective: November 26, 2007

 Issued by: Gary Clemens, Regulatory Services Missouri Public
 Service Commission

ER-2009-0090; YE-2010-0016

 FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 89

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING SERVICE (Continued) ELECTRIC

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
High Pressure Sodium Vapor - Unalux		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$133.44	\$171.54
12000 L, 150 W, S.V., open glassware, steel pole	\$159.92	\$198.01
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$149.32	\$187.44
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$175.80	\$213.89
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$201.51	\$239.59
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$227.93	\$266.05
36000 L, 360 W, S.V., twin enclosed fixtures, 65 foot wood pole (2)	\$523.86	\$600.07
High Pressure Sodium Vapor - Lucalox		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$146.40	\$184.51
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$172.87	\$211.03
5000 L, 70 W, S.V., open fixture, wood pole	\$130.31	\$168.41
5000 L, 70 W, S.V., open fixture, steel pole	\$156.77	\$194.91
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$148.93	\$187.05
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$175.41	\$213.55
8000 L, 100 W, S.V., open fixture, wood pole	\$133.66	\$171.77
8000 L, 100 W, S.V., open fixture, steel pole	\$160.14	\$198.27
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$155.12	\$193.23
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$181.59	\$219.73
13500 L, 150 W, S.V., open fixture, wood pole	\$140.24	\$178.35
13500 L, 150 W, S.V., open fixture, steel pole	\$166.69	\$204.83
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$175.84	\$213.92
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$202.32	\$240.45
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$208.95	\$247.03
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$235.30	\$273.48

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Available only under special contract.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

CANCELLED
 November 26, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission

May 31, 2007
ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 Original Sheet No. 89

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

MUNICIPAL STREET LIGHTING SERVICE (Continued) ELECTRIC

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor - Unalux</u>		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$119.52	\$153.65
12000 L, 150 W, S.V., open glassware, steel pole	\$143.24	\$177.36
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$133.75	\$167.89
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$157.47	\$191.58
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$180.49	\$214.60
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$204.16	\$238.30
36000 L, 360 W, S.V., twin enclosed fixtures, 65 foot wood pole (2)	\$469.23	\$537.49
 <u>High Pressure Sodium Vapor - Lucalox</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$131.13	\$165.27
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$154.84	\$189.02
5000 L, 70 W, S.V., open fixture, wood pole.....	\$116.72	\$150.85
5000 L, 70 W, S.V., open fixture, steel pole.....	\$140.42	\$174.58
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$133.40	\$167.54
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$157.12	\$191.28
8000 L, 100 W, S.V., open fixture, wood pole.....	\$119.72	\$153.86
8000 L, 100 W, S.V., open fixture, steel pole.....	\$143.44	\$177.59
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$138.94	\$173.08
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$162.65	\$196.81
13500 L, 150 W, S.V., open fixture, wood pole.....	\$125.61	\$159.75
13500 L, 150 W, S.V., open fixture, steel pole.....	\$149.31	\$183.47
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$157.50	\$191.61
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$181.22	\$215.37
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$187.16	\$221.27
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$210.76	\$244.96

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Available only under special contract.

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING SERVICE (Continued)
ELECTRIC

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor - Unalux</u>		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$107.42	\$138.10
12000 L, 150 W, S.V., open glassware, steel pole	\$128.74	\$159.41
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$120.21	\$150.90
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$141.53	\$172.19
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$162.22	\$192.88
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$183.50	\$214.18
36000 L, 360 W, S.V., twin enclosed fixtures, 65 foot wood pole (2)	\$421.74	\$483.09
In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.		

High Pressure Sodium Vapor - Lucalox

5000 L, 70 W, S.V., enclosed fixture, wood pole	\$117.86	\$148.54
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$139.17	\$169.89
5000 L, 70 W, S.V., open fixture, wood pole	\$104.91	\$135.58
5000 L, 70 W, S.V., open fixture, steel pole	\$126.21	\$156.91
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$119.90	\$150.58
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$141.22	\$171.92
8000 L, 100 W, S.V., open fixture, wood pole	\$107.60	\$138.29
8000 L, 100 W, S.V., open fixture, steel pole	\$128.92	\$159.62
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$124.88	\$155.56
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$146.19	\$176.89
13500 L, 150 W, S.V., open fixture, wood pole	\$112.90	\$143.58
13500 L, 150 W, S.V., open fixture, steel pole	\$134.20	\$164.90
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$141.56	\$172.22
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$162.88	\$193.57
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$168.22	\$198.88
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$189.43	\$220.17

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Available only under special contract.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 90
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 90
 For Territory Served as MPS

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC**

ADDERS FOR ADDITIONAL FACILITIES
MONWR, MONWC, MONSR, MONSC

Annual Rate Per Unit

	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	\$20.67	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	\$59.46	N/A
c. Break away bases for steel poles - each.	\$32.72	\$32.72
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$2.33
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel)	\$20.13	\$68.26
35 ft. (requiring 40 ft. wood pole or 35 ft. steel)	\$54.49	\$99.77
40 ft. (requiring 45 ft. wood pole or 40 ft. steel)	\$60.31	\$155.99
50 ft. (requiring 55 ft. wood pole or 50 ft. steel)	\$109.03	\$347.73

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 90
 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 90
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES
MONWR, MONWC, MONSR, MONSC

Annual Rate Per Unit

	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	\$21.36	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	\$61.44	N/A
c. Break away bases for steel poles - each.	\$33.81	\$33.81
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$2.41
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel)	\$20.80	\$70.53
35 ft. (requiring 40 ft. wood pole or 35 ft. steel)	\$56.31	\$103.09
40 ft. (requiring 45 ft. wood pole or 40 ft. steel)	\$62.32	\$161.19
50 ft. (requiring 55 ft. wood pole or 50 ft. steel)	\$112.66	\$359.31

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 90
 Revised Sheet No. 90
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING SERVICE (continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$21.36	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$61.44	N/A
c.	Break away bases for steel poles - each.	\$33.81	\$33.81
d.	Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$2.41
		<u>Wood Pole</u>	<u>Steel Pole</u>
e.	Special mounting heights:		
	30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$20.80	\$70.53
	35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$56.31	\$103.09
	40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$62.32	\$161.19
	50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$112.66	\$359.31

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 90
 Revised Sheet No. 90
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING SERVICE (continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$20.89	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$60.08	N/A
c.	Break away bases for steel poles - each.	\$33.06	\$33.06
d.	Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$2.36
		<u>Wood Pole</u>	<u>Steel Pole</u>
e.	Special mounting heights:		
	30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$20.34	\$68.97
	35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$55.06	\$100.81
	40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$60.94	\$157.62
	50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$110.17	\$351.36

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 90
 Revised Sheet No. 90
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

MUNICIPAL STREET LIGHTING SERVICE (Continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	\$19.50	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	\$56.07	N/A
c. Break away bases for steel poles - each.	\$30.85	\$30.85
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$2.20
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel).	\$18.98	\$64.37
35 ft. (requiring 40 ft. wood pole or 35 ft. steel).	\$51.39	\$94.08
40 ft. (requiring 45 ft. wood pole or 40 ft. steel).	\$56.87	\$147.10
50 ft. (requiring 55 ft. wood pole or 50 ft. steel).	\$102.82	\$327.92

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

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 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 90
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 90

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING SERVICE (Continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit (1)</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$17.65	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	\$50.76	N/A
c.	Break away bases for steel poles - each.....	\$27.93	\$27.93
d.	Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$1.99
		<u>Wood Pole</u>	<u>Steel Pole</u>
e.	Special mounting heights:		
	30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$17.18	\$58.27
	35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$46.52	\$85.17
	40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$51.48	\$133.17
	50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$93.08	\$296.86

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 90
 Canceling P.S.C. MO. No. 1 Original Sheet No. 90

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

MUNICIPAL STREET LIGHTING SERVICE (Continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$15.81	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$45.47	N/A
c. Break away bases for steel poles - each.	\$25.02	\$25.02
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$1.78
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$15.39	\$52.19
35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$41.67	\$76.29
40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$46.11	\$119.28
50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$83.37	\$265.90

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138MUNICIPAL STREET LIGHTING SERVICE (Continued)
ELECTRICADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one span of wire in addition to the pole supporting the fixture, per unit per year.....	\$14.21	N/A
b. Steel pole and one span of overhead wire in addition to the pole supporting the fixture, per unit per year.	\$40.87	N/A
c. Break away bases for steel poles - each.....	\$22.49	\$22.49
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A	\$1.60
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$13.83	\$46.91
35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$37.45	\$68.57
40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$41.44	\$107.21
50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$74.93	\$238.99

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

PRIVATE AREA LIGHTING SERVICE (FROZEN)
 ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after December 6, 2018.

	<u>Annual Rate Per Unit ⁽¹⁾</u>
	<u>Overhead Wiring</u>
<u>Mercury Vapor FROZEN ⁽²⁾</u>	
<u>(MON26, MON27, MON28, MON29):</u>	
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$135.69
7700 L, M.V., open glassware, steel pole.....	\$184.87
7700 L, M.V., streamlined fixture, wood pole.....	\$156.45
7700 L, M.V., streamlined fixture, steel pole.....	\$205.52
10500 L, M.V., enclosed fixture, wood pole.....	\$182.60
10500 L, M.V., enclosed fixture, steel pole.....	\$231.67
21000 L, M.V., enclosed fixture, wood pole.....	\$232.91
21000 L, M.V., enclosed fixture, steel pole.....	\$279.47
54000 L, M.V., enclosed fixture, wood pole.....	\$391.75
54000 L, M.V., enclosed fixture, steel pole.....	\$422.73
<u>High Pressure Sodium Vapor</u>	
<u>(MON80, MON81, MON82, MON83):</u>	
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)	
12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$166.65
12000 L, 150 W, S.V., open glassware, steel pole.....	\$215.77
12000 L, 150 W, S.V., streamlined fixture, wood pole.....	\$187.32
12000 L, 150 W, S.V., streamlined fixture, steel pole.....	\$236.44
36000 L, 360 W, S.V., enclosed fixture, wood pole.....	\$261.80
36000 L, 360 W, S.V., enclosed fixture, steel pole.....	\$308.35

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 91
 Revised Sheet No. 91
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

	<u>Annual Rate Per Unit</u> ⁽¹⁾
<u>Mercury Vapor: FROZEN</u> ⁽²⁾	<u>Overhead Wiring</u>
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$140.21
7700 L, M.V., open glassware, steel pole	\$191.03
7700 L, M.V., streamlined fixture, wood pole	\$161.66
7700 L, M.V., streamlined fixture, steel pole	\$212.37
10500 L, M.V., enclosed fixture, wood pole	\$188.68
10500 L, M.V., enclosed fixture, steel pole	\$239.39
21000 L, M.V., enclosed fixture, wood pole	\$240.67
21000 L, M.V., enclosed fixture, steel pole	\$288.78
54000 L, M.V., enclosed fixture, wood pole	\$404.80
54000 L, M.V., enclosed fixture, steel pole	\$436.81
<u>High Pressure Sodium Vapor:</u>	
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)	
12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$172.20
12000 L, 150 W, S.V., open glassware, steel pole	\$222.96
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$193.56
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$244.31
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$270.52
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$318.62

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures ⁽²⁾ are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: ~~February 15, 2013~~

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 91
 Revised Sheet No. 91
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

	<u>Annual Rate Per Unit</u> ⁽¹⁾
<u>Mercury Vapor: FROZEN</u> ⁽²⁾	<u>Overhead Wiring</u>
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$137.11
7700 L, M.V., open glassware, steel pole	\$186.80
7700 L, M.V., streamlined fixture, wood pole	\$158.08
7700 L, M.V., streamlined fixture, steel pole	\$207.67
10500 L, M.V., enclosed fixture, wood pole	\$184.51
10500 L, M.V., enclosed fixture, steel pole	\$234.09
21000 L, M.V., enclosed fixture, wood pole	\$235.35
21000 L, M.V., enclosed fixture, steel pole	\$282.39
54000 L, M.V., enclosed fixture, wood pole	\$395.85
54000 L, M.V., enclosed fixture, steel pole	\$427.15
<u>High Pressure Sodium Vapor:</u>	
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)	
12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$168.39
12000 L, 150 W, S.V., open glassware, steel pole	\$218.03
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$189.28
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$238.91
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$264.54
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$311.57

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures ⁽²⁾ are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

~~CANCELLED~~
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

~~FILED~~
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

Mercury Vapor: FROZEN (2) Annual Rate Per Unit (1)
Overhead Wiring

7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$127.96
7700 L, M.V., open glassware, steel pole.....	\$174.34
7700 L, M.V., streamlined fixture, wood pole	\$147.53
7700 L, M.V., streamlined fixture, steel pole	\$193.81
10500 L, M.V., enclosed fixture, wood pole.....	\$172.20
10500 L, M.V., enclosed fixture, steel pole.....	\$218.47
21000 L, M.V., enclosed fixture, wood pole.....	\$219.65
21000 L, M.V., enclosed fixture, steel pole.....	\$263.55
54000 L, M.V., enclosed fixture, wood pole.....	\$369.44
54000 L, M.V., enclosed fixture, steel pole.....	\$398.65

High Pressure Sodium Vapor: Retrofit to Mercury Vapor Fixtures, Not Available for New Installations

12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$157.15
12000 L, 150 W, S.V., open glassware, steel pole	\$203.48
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$176.65
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$222.97
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$246.89
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$290.78

(1) See "Adders for Additional Facilities" on Sheet No. 92 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission

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 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 91
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 91

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE
ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

Annual Rate Per Unit (1)

Mercury Vapor: FROZEN (2) Overhead Wiring

7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$115.84
7700 L, M.V., open glassware, steel pole	\$157.83
7700 L, M.V., streamlined fixture, wood pole	\$133.56
7700 L, M.V., streamlined fixture, steel pole	\$175.45
10500 L, M.V., enclosed fixture, wood pole	\$155.89
10500 L, M.V., enclosed fixture, steel pole	\$197.78
21000 L, M.V., enclosed fixture, wood pole	\$198.85
21000 L, M.V., enclosed fixture, steel pole	\$238.59
54000 L, M.V., enclosed fixture, wood pole	\$334.45
54000 L, M.V., enclosed fixture, steel pole	\$360.89

High Pressure Sodium Vapor: Retrofit to Mercury Vapor Fixtures, Not Available for New Installations

12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$142.27
12000 L, 150 W, S.V., open glassware, steel pole	\$184.21
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$159.92
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$201.85
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$223.51
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$263.24

(1) See "Adders for Additional Facilities" on Sheet No. 92 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

CANCELLED

Issued: October 26, 2007

September 1, 2009

Effective: November 26, 2007

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

FILED
Missouri Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 91
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 91

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an MPS 245 - Area Lighting Service Application and Agreement for area lights before service will be provided.

Annual Rate Per Unit (1)
Overhead Wiring

7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$115.84
7700 L, M.V., open glassware, steel pole	\$157.83
7700 L, M.V., streamlined fixture, wood pole	\$133.56
7700 L, M.V., streamlined fixture, steel pole	\$175.45
10500 L, M.V., enclosed fixture, wood pole	\$155.89
10500 L, M.V., enclosed fixture, steel pole	\$197.78
21000 L, M.V., enclosed fixture, wood pole	\$198.85
21000 L, M.V., enclosed fixture, steel pole	\$238.59
54000 L, M.V., enclosed fixture, wood pole	\$334.45
54000 L, M.V., enclosed fixture, steel pole	\$360.89

High Pressure Sodium Vapor - Unalux

12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$142.27
12000 L, 150 W, S.V., open glassware, steel pole	\$184.21
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$159.92
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$201.85
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$223.51
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$263.24

High Pressure Sodium Vapor - Lucalox

25500 L, 250 W, S.V., enclosed fixture, wood pole	\$189.08
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$231.00
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$230.99
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$270.74

(1) See "Adders for Additional Facilities" on Sheet No. 92 for charges to be made for additional facilities.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

CANCELLED
 November 26, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2007-0004**
 May 31, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 91
 Canceling P.S.C. MO. No. 1 Original Sheet No. 91

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE
ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an MPS 245 - Area Lighting Service Application and Agreement for area lights before service will be provided.

Annual Rate Per Unit (1)
Overhead Wiring

7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$103.76
7700 L, M.V., open glassware, steel pole	\$141.37
7700 L, M.V., streamlined fixture, wood pole	\$119.63
7700 L, M.V., streamlined fixture, steel pole	\$157.15
10500 L, M.V., enclosed fixture, wood pole	\$139.63
10500 L, M.V., enclosed fixture, steel pole	\$177.15
21000 L, M.V., enclosed fixture, wood pole	\$178.11
21000 L, M.V., enclosed fixture, steel pole	\$213.71
54000 L, M.V., enclosed fixture, wood pole	\$299.57
54000 L, M.V., enclosed fixture, steel pole	\$323.25

High Pressure Sodium Vapor - Unalux

12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$127.43
12000 L, 150 W, S.V., open glassware, steel pole	\$165.00
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$143.24
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$180.80
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$200.20
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$235.79

High Pressure Sodium Vapor - Lucalox

25500 L, 250 W, S.V., enclosed fixture, wood pole	\$169.36
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$206.91
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$206.90
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$242.50

(1) See "Adders for Additional Facilities" on Sheet No. 92 for charges to be made for additional facilities.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an MPS 245 - Area Lighting Service Application and Agreement for area lights before service will be provided.

Annual Rate Per Unit (1)
Overhead Wiring

7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$93.26
7700 L, M.V., open glassware, steel pole	\$127.07
7700 L, M.V., streamlined fixture, wood pole	\$107.52
7700 L, M.V., streamlined fixture, steel pole	\$141.25
10500 L, M.V., enclosed fixture, wood pole	\$125.50
10500 L, M.V., enclosed fixture, steel pole	\$159.22
21000 L, M.V., enclosed fixture, wood pole	\$160.08
21000 L, M.V., enclosed fixture, steel pole	\$192.08
54000 L, M.V., enclosed fixture, wood pole	\$269.25
54000 L, M.V., enclosed fixture, steel pole	\$290.54

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

High Pressure Sodium Vapor - Unalux

12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$114.53
12000 L, 150 W, S.V., open glassware, steel pole	\$148.30
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$128.74
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$162.50
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$179.94
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$211.93

High Pressure Sodium Vapor - Lucalox

25500 L, 250 W, S.V., enclosed fixture, wood pole	\$152.22
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$185.97
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$185.96
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$217.96

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

(1) See "Adders for Additional Facilities" on Sheet No. 92 for charges to be made for additional facilities.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 92

Revised Sheet No. 92

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued) ELECTRIC
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Annual Rate Per Unit ⁽¹⁾
Overhead Wiring

High Pressure Sodium Vapor

(MON44, MON45, MON46, MON47, MON48, MON49)

5000 L, 70 W, S.V., open glass or enclosed fixture, wood pole \$157.29
 5000 L, 70 W, S.V., open glass or enclosed fixture, steel pole \$206.39

8000 L, 100 W, S.V., open glass or enclosed fixture, wood pole
 (\$5.00 less where fixture may be installed on an existing distribution
 pole)..... \$164.39
 8000 L, 100 W, S.V., open glass or enclosed fixture, steel pole ... \$213.50

13500 L, 150 W, S.V., open glass or enclosed fixture, wood pole \$176.26
 13500 L, 150 W, S.V., open glass or enclosed fixture, steel pole . \$225.36

25500 L, 250 W, S.V., enclosed fixture, wood pole \$221.47
 25500 L, 250 W, S.V., enclosed fixture, steel pole \$270.59

50000 L, 400 W, S.V., enclosed fixture, wood pole \$270.57
 50000 L, 400 W, S.V., enclosed fixture, steel pole \$317.13

Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole \$413.27
 27500 L, 250 W, S.V., enclosed fixture, wood pole required \$433.96
 50000 L, 400 W, S.V., enclosed fixture, existing wood pole \$465.75
 50000 L, 400 W, S.V., enclosed fixture, wood pole required \$486.41
 140000 L, 1000 W, S.V., enclosed fixture, existing wood pole \$786.28
 140000 L, 1000 W, S.V., enclosed fixture, wood pole required \$806.98

Metal Halide

(MON72, MON73, MON74, MON75)

20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole \$445.12
 20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, wood pole required... \$465.80
 20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, steel pole required.... \$512.26

36,000 L, 400 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole \$475.96
 36,000 L, 400 W, M.H., ⁽²⁾ enclosed, fixture, wood pole required.. \$496.61
 36,000 L, 400 W, M.H., ⁽²⁾ enclosed fixture, steel pole required.... \$543.15

110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole \$806.72
 110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, wood pole required \$827.41
 110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, steel pole required \$873.92

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

⁽²⁾ Limited to the units in service on June 4, 2011.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 92
 Revised Sheet No. 92
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING SERVICE (continued)
 ELECTRIC

Annual Rate Per Unit ⁽¹⁾
Overhead Wiring

High Pressure Sodium Vapor

5000 L, 70 W, S.V., open glass or enclosed fixture, wood pole.....\$162.53
 5000 L, 70 W, S.V., open glass or enclosed fixture, steel pole.....\$213.26

8000 L, 100 W, S.V., open glass or enclosed fixture, wood pole
 (\$5.00 less where fixture may be installed on an existing distribution
 pole)\$169.87
 8000 L, 100 W, S.V., open glass or enclosed fixture, steel pole....\$220.61

13500 L, 150 W, S.V., open glass or enclosed fixture, wood pole.\$182.13
 13500 L, 150 W, S.V., open glass or enclosed fixture, steel pole..\$232.87

25500 L, 250 W, S.V., enclosed fixture, wood pole\$228.85
 25500 L, 250 W, S.V., enclosed fixture, steel pole\$279.60

50000 L, 400 W, S.V., enclosed fixture, wood pole\$279.58
 50000 L, 400 W, S.V., enclosed fixture, steel pole\$327.69

Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole\$427.04
 27500 L, 250 W, S.V., enclosed fixture, wood pole required\$448.42
 50000 L, 400 W, S.V., enclosed fixture, existing wood pole\$481.26
 50000 L, 400 W, S.V., enclosed fixture, wood pole required\$502.61
 140000 L, 1000 W, S.V., enclosed fixture, existing wood pole\$812.47
 140000 L, 1000 W, S.V., enclosed fixture, wood pole required\$833.86

Metal Halide

20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole\$459.95
 20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, wood pole required ...\$481.32
 20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, steel pole required\$529.32

36,000 L, 400 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole\$491.81
 36,000 L, 400 W, M.H., ⁽²⁾ enclosed, fixture, wood pole required ..\$513.15
 36,000 L, 400 W, M.H., ⁽²⁾ enclosed fixture, steel pole required\$561.24

110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole \$833.59
 110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, wood pole required\$854.97
 110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, steel pole required \$903.03

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

⁽²⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 92
 Revised Sheet No. 92
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING SERVICE (continued)
 ELECTRIC

Annual Rate Per Unit ⁽¹⁾
Overhead Wiring

High Pressure Sodium Vapor

5000 L, 70 W, S.V., enclosed fixture, wood pole\$158.93
 5000 L, 70 W, S.V., enclosed fixture, steel pole\$208.54

8000 L, 100 W, S.V., enclosed fixture, wood pole (\$5.00 less
 where fixture may be installed on an existing distribution pole).....\$166.11
 8000 L, 100 W, S.V., enclosed fixture, steel pole\$215.73

13500 L, 150 W, S.V., enclosed fixture, wood pole\$178.10
 13500 L, 150 W, S.V., enclosed fixture, steel pole\$227.72

25500 L, 250 W, S.V., enclosed fixture, wood pole\$223.79
 25500 L, 250 W, S.V., enclosed fixture, steel pole\$273.41

50000 L, 400 W, S.V., enclosed fixture, wood pole\$273.40
 50000 L, 400 W, S.V., enclosed fixture, steel pole\$320.44

Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole\$417.59
 27500 L, 250 W, S.V., enclosed fixture, wood pole required\$438.50

50000 L, 400 W, S.V., enclosed fixture, existing wood pole\$470.61
 50000 L, 400 W, S.V., enclosed fixture, wood pole required\$491.49

140000 L, 1000 W, S.V., enclosed fixture, existing wood pole\$794.50
 140000 L, 1000 W, S.V., enclosed fixture, wood pole required\$815.41

Metal Halide

20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole\$449.78
 20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, wood pole required ...\$470.67
 20,500 L, 250 W, M.H., ⁽²⁾ enclosed fixture, steel pole required\$517.61

36,000 L, 400 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole\$480.93
 36,000 L, 400 W, M.H., ⁽²⁾ enclosed, fixture, wood pole required ..\$501.80
 36,000 L, 400 W, M.H., ⁽²⁾ enclosed fixture, steel pole required\$548.82

110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, existing wood pole \$815.15
 110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, wood pole required\$836.06
 110,000 L, 1000 W, M.H., ⁽²⁾ enclosed fixture, steel pole required \$883.05

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

⁽²⁾ Limited to the units in service on June 4, 2011.

June 25, 2011

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

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FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 92
 Revised Sheet No. 92
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING SERVICE (Continued)
 ELECTRIC

Annual Rate Per Unit (1)
Overhead Wiring

High Pressure Sodium Vapor

5000 L, 70 W, S.V., enclosed fixture, wood pole	\$148.33
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$194.63
8000 L, 100 W, S.V., enclosed fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) ..	\$155.03
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$201.34
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$166.22
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$212.53
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$208.86
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$255.17
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$255.16
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$299.06

Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole	\$389.73
27500 L, 250 W, S.V., enclosed fixture, wood pole required	\$409.24
50000 L, 400 W, S.V., enclosed fixture, existing wood pole	\$439.21
50000 L, 400 W, S.V., enclosed fixture, wood pole required	\$458.70
140000 L, 1000 W, S.V., enclosed fixture, existing wood pole	\$741.49
140000 L, 1000 W, S.V., enclosed fixture, wood pole required	\$761.00

Metal Halide

20,500 L, 250 W, M.H., enclosed fixture, existing wood pole	\$419.77
20,500 L, 250 W, M.H., enclosed fixture, wood pole required	\$439.27
20,500 L, 250 W, M.H., enclosed fixture, steel pole required	\$483.07
36,000 L, 400 W, M.H., enclosed fixture, existing wood pole	\$448.84
36,000 L, 400 W, M.H., enclosed, fixture, wood pole required	\$468.32
36,000 L, 400 W, M.H., enclosed fixture, steel pole required	\$512.20
110,000 L, 1000 W, M.H., enclosed fixture, existing wood pole	\$760.76
110,000 L, 1000 W, M.H., enclosed fixture, wood pole required ...	\$780.28
110,000 L, 1000 W, M.H., enclosed fixture, steel pole required	\$824.13

(1) See "Adders for Additional Facilities," below, for charges to be made for additional facilities. All fixtures must be pole mounted.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 92
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 92

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE (Continued) ELECTRIC

Annual Rate Per Unit (1)Overhead WiringHigh Pressure Sodium Vapor

5000 L, 70 W, S.V., enclosed fixture, wood pole\$134.28

5000 L, 70 W, S.V., enclosed fixture, steel pole\$176.20

8000 L, 100 W, S.V., enclosed fixture, wood pole (\$5.00 less where
fixture may be installed on an existing distribution pole)..\$140.35

8000 L, 100 W, S.V., enclosed fixture, steel pole\$182.27

13500 L, 150 W, S.V., enclosed fixture, wood pole\$150.48

13500 L, 150 W, S.V., enclosed fixture, steel pole\$192.40

25500 L, 250 W, S.V., enclosed fixture, wood pole\$189.08

25500 L, 250 W, S.V., enclosed fixture, steel pole\$231.00

50000 L, 400 W, S.V., enclosed fixture, wood pole\$230.99

50000 L, 400 W, S.V., enclosed fixture, steel pole\$270.74

Directional FloodlightingHigh Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole\$352.82

27500 L, 250 W, S.V., enclosed fixture, wood pole required\$370.48

50000 L, 400 W, S.V., enclosed fixture, existing wood pole\$397.61

50000 L, 400 W, S.V., enclosed fixture, wood pole required\$415.26

140000 L, 1000 W, S.V., enclosed fixture, existing wood pole\$671.26

140000 L, 1000 W, S.V., enclosed fixture, wood pole required\$688.93

Metal Halide

20,500 L, 250 W, M.H., enclosed fixture, existing wood pole\$380.01

20,500 L, 250 W, M.H., enclosed fixture, wood pole required\$397.67

20,500 L, 250 W, M.H., enclosed fixture, steel pole required\$437.32

36,000 L, 400 W, M.H., enclosed fixture, existing wood pole\$406.33

36,000 L, 400 W, M.H., enclosed, fixture, wood pole required\$423.97

36,000 L, 400 W, M.H., enclosed fixture, steel pole required\$463.69

110,000 L, 1000 W, M.H., enclosed fixture, existing wood pole\$688.71

110,000 L, 1000 W, M.H., enclosed fixture, wood pole required ...\$706.38

110,000 L, 1000 W, M.H., enclosed fixture, steel pole required\$746.08

(1) See "Adders for Additional Facilities," below, for charges to be made for additional facilities. All fixtures must be pole mounted.

CANCELLED

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September 1, 2009

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Service Commission

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FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 92
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 92

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE (Continued)
 ELECTRIC

Annual Rate Per Unit (1)
Overhead Wiring

Directional Floodlighting

High Pressure Sodium Vapor - Lucalox

27500 L, 250 W, S.V., enclosed fixture, existing wood pole	\$352.82
27500 L, 250 W, S.V., enclosed fixture, wood pole required	\$370.48
50000 L, 400 W, S.V., enclosed fixture, existing wood pole	\$397.61
50000 L, 400 W, S.V., enclosed fixture, wood pole required	\$415.26
140000 L, 1000 W, S.V., enclosed fixture, existing wood pole.....	\$671.26
140000 L, 1000 W, S.V., enclosed fixture, wood pole required.....	\$688.93

Metal Halide

20,500 L, 250 W, M.H., enclosed fixture, existing wood pole.....	\$380.01
20,500 L, 250 W, M.H., enclosed fixture, wood pole required	\$397.67
20,500 L, 250 W, M.H., enclosed fixture, steel pole required.....	\$437.32

36,000 L, 400 W, M.H., enclosed fixture, existing wood pole.....	\$406.33
36,000 L, 400 W, M.H., enclosed, fixture, wood pole required	\$423.97
36,000 L, 400 W, M.H., enclosed fixture, steel pole required.....	\$463.69

110,000 L, 1000 W, M.H., enclosed fixture, existing wood pole	\$688.71
110,000 L, 1000 W, M.H., enclosed fixture, wood pole required	\$706.38
110,000 L, 1000 W, M.H., enclosed fixture, steel pole required	\$746.08

(1) See "Adders for Additional Facilities," below, for charges to be made for additional facilities. All fixtures must be pole mounted.

ADDERS FOR ADDITIONAL FACILITIES

Annual Rate Per Unit (1)
Overhead Wiring Underground Wiring

a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$17.65	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.	\$57.37	N/A
c. Underground wiring for private lighting per year in excess of that for overhead wiring.	N/A	\$0.56
d. Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.	N/A	\$2.53
e. Break away bases for steel poles - each.....	\$27.93	\$27.93
f. Rock removal per foot per year.*	N/A	\$1.99

*This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

CANCELLED
 November 26, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2007-0004**
 May 31, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 92
 Canceling P.S.C. MO. No. 1 Original Sheet No. 92

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE (Continued)
ELECTRIC

Annual Rate Per Unit (1)
Overhead Wiring

Directional Floodlighting

High Pressure Sodium Vapor - Lucalox

27500 L, 250 W, S.V., enclosed fixture, existing wood pole	\$316.02
27500 L, 250 W, S.V., enclosed fixture, wood pole required	\$331.84
50000 L, 400 W, S.V., enclosed fixture, existing wood pole	\$356.14
50000 L, 400 W, S.V., enclosed fixture, wood pole required	\$371.95
140000 L, 1000 W, S.V., enclosed fixture, existing wood pole	\$601.25
140000 L, 1000 W, S.V., enclosed fixture, wood pole required	\$617.08

Metal Halide

20,500 L, 250 W, M.H., enclosed fixture, existing wood pole	\$340.38
20,500 L, 250 W, M.H., enclosed fixture, wood pole required	\$356.20
20,500 L, 250 W, M.H., enclosed fixture, steel pole required	\$391.71

36,000 L, 400 W, M.H., enclosed fixture, existing wood pole	\$363.95
36,000 L, 400 W, M.H., enclosed, fixture, wood pole required	\$379.75
36,000 L, 400 W, M.H., enclosed fixture, steel pole required	\$415.33

110,000 L, 1000 W, M.H., enclosed fixture, existing wood pole	\$616.88
110,000 L, 1000 W, M.H., enclosed fixture, wood pole required ...	\$632.71
110,000 L, 1000 W, M.H., enclosed fixture, steel pole required	\$668.27

(1) See "Adders for Additional Facilities," below, for charges to be made for additional facilities. All fixtures must be pole mounted.

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$15.81	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$51.39	N/A
c. Underground wiring for private lighting per year in excess of that for overhead wiring.	N/A	\$0.50
d. Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.	N/A	\$2.27
e. Break away bases for steel poles - each.	\$25.02	\$25.02
f. Rock removal per foot per year.*	N/A	\$1.78

*This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

PRIVATE AREA LIGHTING SERVICE (Continued) ELECTRIC

<u>Annual Rate Per Unit (1)</u> <u>Overhead Wiring</u>

Directional FloodlightingHigh Pressure Sodium Vapor - Lucalox

27500 L, 250 W, S.V., enclosed fixture, existing wood pole	\$284.04
27500 L, 250 W, S.V., enclosed fixture, wood pole required	\$298.26
50000 L, 400 W, S.V., enclosed fixture, existing wood pole	\$320.10
50000 L, 400 W, S.V., enclosed fixture, wood pole required	\$334.31
140000 L, 1000 W, S.V., enclosed fixture, existing wood pole.....	\$540.40
140000 L, 1000 W, S.V., enclosed fixture, wood pole required.....	\$554.63

Metal Halide

20,500 L, 250 W, M.H., enclosed fixture, existing wood pole.....	\$305.93
20,500 L, 250 W, M.H., enclosed fixture, wood pole required	\$320.15
20,500 L, 250 W, M.H., enclosed fixture, steel pole required.....	\$352.12

36,000 L, 400 W, M.H., enclosed fixture, existing wood pole.....	\$327.12
36,000 L, 400 W, M.H., enclosed, fixture, wood pole required	\$341.32
36,000 L, 400 W, M.H., enclosed fixture, steel pole required.....	\$373.30

110,000 L, 1000 W, M.H., enclosed fixture, existing wood pole	\$554.45
110,000 L, 1000 W, M.H., enclosed fixture, wood pole required	\$568.68
110,000 L, 1000 W, M.H., enclosed fixture, steel pole required	\$600.64

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

(1) See "Adders for Additional Facilities," below, for charges to be made for additional facilities. All fixtures must be pole mounted.

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one span of wire in addition to the pole supporting the fixture, per unit per year.....	\$14.21	N/A
b. Steel pole and one span of overhead wire in addition to the pole supporting the fixture, per unit per year.	\$46.19	N/A
c. Underground wiring for private lighting per year in excess of that for overhead wiring.	N/A	\$0.45
d. Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.	N/A	\$2.04
e. Break away bases for steel poles - each.....	\$22.49	\$22.49
f. Rock removal per foot per year.*	N/A	\$1.60

*This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$20.67	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$67.20	N/A
c.	Underground wiring for private lighting per year in excess of that for overhead wiring	N/A	\$0.65
d.	Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.....	N/A	\$2.96
e.	Break away bases for steel poles - each.	\$32.72	\$32.72
f.	Rock removal per foot per year *	N/A	\$2.33

* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 93
 Revised Sheet No. 93
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING SERVICE (continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$21.36	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$69.44	N/A
c.	Underground wiring for private lighting per year in excess of that for overhead wiring	N/A	\$.67
d.	Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring	N/A	\$3.06
e.	Break away bases for steel poles - each.	\$33.81	\$33.81
f.	Rock removal per foot per year *	N/A	\$2.41

* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~
Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 93
 Revised Sheet No. 93
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING SERVICE (continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$20.89	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$67.90	N/A
c.	Underground wiring for private lighting per year in excess of that for overhead wiring	N/A	\$0.66
d.	Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring	N/A	\$2.99
e.	Break away bases for steel poles - each.	\$33.06	\$33.06
f.	Rock removal per foot per year *	N/A	\$2.36

* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

June 25, 2011

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

~~CANCELLED~~
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

~~FILED~~
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
 Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 93
 Original Sheet No. 93
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING SERVICE (Continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	\$19.50.....	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$63.37.....	N/A
c. Underground wiring for private lighting per year in excess of that for overhead wiring.	N/A.....	\$0.62
d. Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.	N/A.....	\$2.79
e. Break away bases for steel poles - each.	\$30.85.....	\$30.85
f. Rock removal per foot per year.*	N/A.....	\$2.20

*This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

FILED
 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 93
 Canceling P.S.C. MO. No. 1 Original Sheet No. 93

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

PRIVATE AREA LIGHTING SERVICE (Continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$17.65	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$57.37	N/A
c.	Underground wiring for private lighting per year in excess of that for overhead wiring.	N/A	\$0.56
d.	Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.	N/A	\$2.53
e.	Break away bases for steel poles - each.	\$27.93	\$27.93
f.	Rock removal per foot per year.*	N/A	\$1.99

*This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

CANCELLED

Issued: October 26, 2007

September 1, 2009

Effective: November 26, 2007

Issued by: Gary Clemens, Regulatory Services

Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

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Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 93

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

PRIVATE AREA LIGHTING SERVICE (Continued)
ELECTRIC

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

Issued: April 14, 2004
Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 4th Revised Sheet No. 94
Canceling **P.S.C. MO. No.** 1 3rd Revised Sheet No. 94
For Territory Served as MPS

**MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE
ELECTRIC**

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING (FROZEN) AND PRIVATE AREA LIGHTING (FROZEN)

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.
All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.
Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.
Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.
The lights will burn every night from dusk until daylight.
The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.
These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.
These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.
These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.
These rates do not include any franchise or occupational tax.
The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY (FROZEN)

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.
The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.
Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

The Special Rules and Regulations above are not applicable to new Municipal Lighting Service provided after May 19, 2017. Please see the effective Municipal Lighting Sheets for current terms.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 3rd Revised Sheet No. 94
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 94
For Territory Served as MPS

**MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE
ELECTRIC**

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING (FROZEN) AND PRIVATE AREA LIGHTING

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY (FROZEN)

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

The Special Rules and Regulations above are not applicable to new Municipal Lighting Service provided after May 19, 2017. Please see the effective Municipal Lighting Sheets for current terms.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

Issued: April 19, 2017
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
JE-2017-0203

Effective: May 19, 2017
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 94
Revised Sheet No. 94

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS

MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE
ELECTRIC

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

December 1, 2014

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 94
Canceling P.S.C. MO. No. 1 Original Sheet No. 94

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE
ELECTRIC

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: May 21, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

May 31, 2007

Filed
Missouri Public
Service Commission **ER-2007-0004**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE
ELECTRIC

SPECIAL RULES AND REGULATIONSMUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax. The "Tax and License Rider" is applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three years and to ten percent (10%) of any one size or type of existing units in any one year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than 250 feet and individual installations of not more than 400 feet. Installations requiring greater than 250 feet per unit average and individual installations greater than 400 feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of 31 feet.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 9th Revised Sheet No. 95
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 95
For Territory Served as MPS

**NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)
ELECTRIC**

COMPANY OWNED FACILITIES ⁽¹⁾

AVAILABILITY ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.005642 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 95
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 95
For Territory Served as MPS

**NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)
ELECTRIC**

COMPANY OWNED FACILITIES ⁽¹⁾

AVAILABILITY ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0583 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6thRevised Sheet No. 95Revised Sheet No. 95**KCP&L Greater Missouri Operations Company**
KANSAS CITY, MO

For Territory Served as MPS

NON-STANDARD STREET AND AREA LIGHT FACILITIES
ELECTRICCOMPANY OWNED FACILITIES ⁽¹⁾AVAILABILITY ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

RATE ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-ResidentialAVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0583 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~
December 1, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 95
Revised Sheet No. 95
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

NON-STANDARD STREET AND AREA LIGHT FACILITIES
ELECTRIC

COMPANY OWNED FACILITIES ⁽¹⁾

AVAILABILITY ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

RATE ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0583 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 95
Revised Sheet No. 95
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

NON-STANDARD STREET AND AREA LIGHT FACILITIES
ELECTRIC

COMPANY OWNED FACILITIES ⁽¹⁾

AVAILABILITY ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

RATE ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0570 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 95
Revised Sheet No. 95
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**NON-STANDARD STREET AND AREA LIGHT FACILITIES
ELECTRIC**

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to have non-standard lighting facilities installed and maintained by Company or desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

COMPANY OWNED FACILITIES

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0532 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

Issued: December 16, 2009
Issued by: Curtis D. Blanc, Sr. Director

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

2010
Effective: January 19, 2009

FILED
Missouri Public
Service Commission
JE-2010-0389

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 95
Revised Sheet No. 95
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**NON-STANDARD STREET AND AREA LIGHT FACILITIES
ELECTRIC**

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to have non-standard lighting facilities installed and maintained by Company or desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

COMPANY OWNED FACILITIES

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

CUSTOMER OWNED FACILITIES, MON64

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0532 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

CANCELLED
January 19, 2010
Missouri Public
Service Commission
JE-2010-0389

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 95
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 95

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

NON-STANDARD STREET AND AREA LIGHT FACILITIES ELECTRIC

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to have non-standard lighting facilities installed and maintained by Company or desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

COMPANY OWNED FACILITIES

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

CUSTOMER OWNED FACILITIES, MON64

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0482 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public
Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 95
 Canceling P.S.C. MO. No. 1 Original Sheet No. 95

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

NON-STANDARD STREET AND AREA LIGHT FACILITIES ELECTRIC

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to have non-standard lighting facilities installed and maintained by Company or desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

COMPANY OWNED FACILITIES

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

CUSTOMER OWNED FACILITIES, MON64

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0432 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

NON-STANDARD STREET AND AREA LIGHT FACILITIES ELECTRIC

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to have non-standard lighting facilities installed and maintained by Company or desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

COMPANY OWNED FACILITIES

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as 1.5 percent of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

CUSTOMER OWNED FACILITIES

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0388 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 95.1

Canceling P.S.C. MO. No. _____

Sheet No. _____

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS



APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

Customer Name		Account #		Phone #		Date of Prior Agreement				
Service Address		Service City, State, Zip				Service County				
Billing Address		Billing City, State, Zip				Work Request #				
**Service Area:		Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)		Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove						
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
Total Base Cost Per Month*			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.

**For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- * I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- * I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- * After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- * If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- * No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- * If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- * The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- * All equipment and facilities installed on the above premises will remain property of The Company.
- * I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of: one-year three-years five-years

Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete

Issued: December 29, 2010
Issued by: Curtis D. Blanc, Senior Director

FILED Effective: January 29, 2011
Missouri Public Service Commission
JE-2011-0334