

Overall 3% Cap (Section 393.1655.3)

Line No.	Base Revenue	Average Overall Rate Effective December 6, 2018				Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)			
		Total Revenue	Total Sales kWh	Tariff Rate	Tariff w/Avg VAF	Total Revenue	Total Sales kWh	Tariff Rate	Tariff w/Avg VAF
1	2018 Rate Case Revenue per Stipulation	\$ 744,758,135				\$ 744,758,135			
2	2018 Rate Case Revenue Decrease	(23,981,212)				(23,981,212)			
3	Total Revenue Required	\$ 720,776,923	7,957,355,672	\$ 0.09058	\$ 0.09058	\$ 720,776,923	7,957,355,672	\$ 0.09058	\$ 0.09058
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6	<u>Rider Revenue</u>								
7	RESRAM	\$ 7,207,581	8,719,922,175	\$ 0.00083	\$ 0.00083	\$ 7,207,581	8,719,922,175	\$ 0.00083	\$ 0.00083
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10	GMO FAC								
11	21st Accumulation								
12	Recovered March 2018 - February 2019								
13	Total FPA includes true-up	\$ 8,315,398	8,761,343,321	\$ 0.00095	\$ 0.00096	\$ 11,366,822	8,785,320,152	\$ 0.00129	\$ 0.00130
14	Weighted Avg VAF using Rate Case ER-2018-0146		0.010670				0.010670		
15	22nd Accumulation								
16	Recovered September 2018 - August 2019								
17	Total FPA includes true-up	\$ 11,366,822	8,785,320,152	\$ 0.00129	\$ 0.00130	\$ 29,358,132	8,862,150,723	\$ 0.00331	\$ 0.00335
18	Weighted Avg VAF using Rate Case ER-2018-0146		0.010670				0.010670		
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20	Total Revenue Allowed to Recover	\$ 747,666,724			\$ 0.09367	\$ 768,709,458			\$ 0.09606
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After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate
Original 23rd Accumulation	\$ 29,358,132	8,862,150,723	\$ 0.00331
Amount Deferred	-	-	-
Final 23rd Accumulation	\$ 29,358,132	8,862,150,723	\$ 0.00331

Large Power 2% Cap (Section 393.1655.6)

Line No.	Base Revenue LP	Class Average Overall Rate Effective December 6, 2018				Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)			
		Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF	Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF
33	2018 Rate Case Revenue per Stipulation	\$ 130,744,916				\$ 130,744,916			
34	2018 Rate Case Revenue Decrease	(4,209,986)				(4,209,986)			
35	Total Revenue Required	\$ 126,534,930	2,060,228,862	\$ 0.06142	\$ 0.06142	\$ 126,534,930	2,060,228,862	\$ 0.06142	\$ 0.06142
36			25.89%				25.89%		
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38	<u>Rider Revenue</u>								
39	RESRAM LP	\$ 1,873,798	2,257,587,851	\$ 0.00083	\$ 0.00083	\$ 1,873,798	2,257,587,851	\$ 0.00083	\$ 0.00083
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42	GMO FAC								
43	21st Accumulation LP								
44	Recovered March 2018 - February 2019								
45	Total FPA includes true-up	\$ 2,154,896	2,268,311,786	\$ 0.00095	\$ 0.00096	\$ 2,934,130	2,274,519,387	\$ 0.00129	\$ 0.00130
46	Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				0.010575		
47	22nd Accumulation LP								
48	Recovered September 2018 - August 2019								
49	Total FPA includes true-up	\$ 2,934,130	2,274,519,387	\$ 0.00129	\$ 0.00130	\$ 7,594,500	2,294,410,822	\$ 0.00331	\$ 0.00335
50	Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				0.010575		
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52	Total Revenue Allowed to Recover	\$ 133,497,754			\$ 0.06451	\$ 138,937,357			\$ 0.06690
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64	<i>Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)</i>								
65	<i>LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.</i>								
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67	<i>Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 7 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.</i>								

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate
Original LP FPA	\$ 7,594,500	2,294,410,822	\$ 0.00331
Adjustment	(2,500,908)		(0.00109)
Final LP FPA	\$ 5,093,592	2,294,410,822	\$ 0.00222
Ref. Tariff Sheet No. 127.12	Line 11	Line 12	Line 13

Original Non-LP FPA	\$ 24,264,540	6,567,739,901	\$ 0.00369
Adjustment	(2,500,908)		
Final Non-LP FPA	\$ 21,763,632	6,567,739,901	\$ 0.00311

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

-3.22%

GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease	Staff's Settled Sales (kWh)	% of Sales	Staff's Settled Revenues	\$/kWh	% of Revenue
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%	2,060,228,862	25.89%	\$ 126,534,930	\$ 0.06142	17.56%
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%	1,259,931,380	15.83%	\$ 95,989,013	\$ 0.07619	13.32%
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%	1,166,411,321	14.66%	\$ 115,092,632	\$ 0.09867	15.97%
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%	3,460,775,283	43.49%	\$ 369,467,589	\$ 0.10676	51.26%
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%	381,187	0.00%	\$ 34,027	\$ 0.08927	0.00%
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%	8,281,604	0.10%	\$ 511,219	\$ 0.06173	0.07%
METERED LIGHTING	1,346,035	\$ 120,911	\$ (3,893.33)	-3.22%	1,346,035	0.02%	\$ 117,018	\$ 0.08694	0.02%
GMO Metered TOTALS	7,957,355,672	\$ 731,294,098	\$ (23,547,670)				\$ 707,746,428	\$ 0.08894	98.19%
UNMETERED LIGHTING		\$ 13,464,037	\$ (433,541.99)	-3.22%			\$ 13,030,495		1.81%
GMO TOTAL	7,957,355,672	\$ 744,758,135	\$ (23,981,212)	-3.22%	7,957,355,672	100.00%	\$ 720,776,923	\$ 0.09058	100.00%

from COS GMO Rate Design Settlement

	Large Power	Large Gen Svc	Small Gen Svc	Residential	General TOD	Thermal	Metered Light	TOTAL	ER-2016-0156	VAF
Secondary	1,106,813,971	1,152,420,722	1,162,627,187	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989	1.0709	7,381,334,590
Primary	565,903,500	107,510,658	3,784,133					677,198,291	1.0419	705,572,899
Primary (Transmission)	106,216,852	-	-					106,216,852	1.0419	110,667,338
Primary (Substation)	281,294,540	-	-					281,294,540	1.0419	293,080,781
	2,060,228,863	1,259,931,380	1,166,411,320	3,460,775,283	381,187	8,281,604	1,346,035	7,957,355,672		8,490,655,608
	(1)	0	1	(0)	(0)	-	-	0		Total Company 1.0670 Average loss or VAF

from COS GMO Rate Design Settlement

	Large Power	TOTAL	ER-2016-0156	VAF
Secondary	1,106,813,971	1,106,813,971	1.0709	1,185,287,082
Primary	565,903,500	565,903,500	1.0419	589,614,857
Primary (Transmission)	106,216,852	106,216,852	1.0419	110,667,338
Primary (Substation)	281,294,540	281,294,540	1.0419	293,080,781
	2,060,228,863	2,060,228,863		2,178,650,058
	(1)	(1)		Large Power 1.0575 Average loss or VAF