UNION ELECTRIC COMPANY

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6		1	st Revised	SHEET NO.	72.9
	CANCELLING MO.P.S.C. SCHEDULE NO	6			Original	SHEET NO.	72.9
APPLYING TO	MIS	SOURI	SERVICE	AREA			

RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of October 2013 through January 2014)

4CCU	mulation Period Ending:		May, 31, 201
1.	Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)		\$216,210,765
2.	Net Base Energy Cost (B)	_	\$175,851,067
	2.1 Base Factor (BF)	x	\$0.01454
	2.2 Accumulation Period Sales (S_{AP})		12,094,296,190
3.	Total Company Fuel and Purchased Power Difference	=	\$40,359,698
	3.1 Customer Responsibility	x	95%
4.	Fuel and Purchased Power Amount to be		
	Recovered	=	\$38,341,713
	4.1 Interest (I)	+	\$19,181
	4.2 True-Up Amount (T)	+	\$757,033
	4.3 Prudence Adjustment Amount (P)	±	
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$39,117,927
6.	Estimated Recovery Period Sales (S_{RP})	÷	24,565,423,075
7.	Current Period Fuel Adjustment Rate (FAR $_{RP}$)		\$0.00159
8.	Prior Period Fuel Adjustment Rate (FAR_{RP-1})	+	\$0.00194
9.	Fuel Adjustment Rate (FAR)	=	\$0.00353
10.	Secondary Voltage Adjustment Factor (VAF $_{ m SEC}$)		1.0575
11.	FAR for Secondary Customers (FAR $_{\rm SEC}$)		\$0.00373
12.	Primary Voltage Adjustment Factor (VAF _{PRI})		1.0252
13.	FAR for Primary Customers (FAR_{PRI})		\$0.00362
	Transmission Voltage Adjustment Factor (VAF $_{TR}$)	١	0.9917
14.	TIGHSHIESSIOH VOLLAGE AG HUSCHEHC FACTOR CVArmo		

^{*} Indicates Change.

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ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri