



Lisa A. Starkebaum
 Manager – Regulatory Affairs
Evergy Missouri West, Inc.
(formerly KCP&L Greater Missouri
Operations Company)
 1200 Main Street
 Kansas City, MO 64105
 816-652-1277
 816-556-2110 fax
 lisa.starkebaum@evergy.com

September 30, 2021

Mr. Morris Woodruff
 Secretary/Chief Regulatory Law Judge
 Missouri Public Service Commission
 200 Madison Street, Suite 100
 Jefferson City, MO 65102

RE: Tariff Schedule to Adjust Renewable Energy Standard Rate Adjustment Mechanism rate of Evergy Missouri West, Inc. d/b/a Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

Dear Mr. Woodruff:

Pursuant to 20 CSR 4240-20.100 of the regulations of the Missouri Public Service Commission (“Commission”), Evergy Missouri West or the “Company”, hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Renewable Energy Standard Rate Adjustment Mechanism (“RESRAM”). The proposed rate schedule bears an issue date of September 30, 2021 and an effective date of December 1, 2021.

Retail customer revenues, as determined in general rate case, Case No. ER-2018-0146 which was approved in the Commission Order issued on December 6, 2018, is \$720,758,136; therefore, the RESRAM cost recovery is capped at an annual allowable RESRAM revenue requirement of \$7,207,581. This amount represents 1% of the electric retail customer revenues. The resulting proposed RESRAM rate applicable to customers’ bills for the period of December 1, 2021 through November 30, 2022 is \$0.00089 per kWh and was calculated as follows:

Retail Customer Revenues (ER-2018-0146)	\$720,758,136
1% limit as stated in 20 CSR 4240-20.100(6)	<u>1%</u>
Allowable RESRAM Revenue Requirement	\$ 7,207,581
Projected Energy (kWh)	8,091,385,105
RESRAM per kWh rate	\$ 0.00089

This proposed RESRAM rate of \$0.00089 per kWh is a decrease of \$0.01 per month for customers using 1,000 kWh per month. The Allowable RESRAM Revenue Requirement has not

changed from the previous filing. The decrease in the RESRAM rate is driven by the change in the denominator used in the calculation from the prior Projected Energy (kWh) forecasted to be billed to customers. The Company has removed the kWh projections related to the Special Rate for Incremental Load Service (Schedule SIL, Sheet No. 157) from the Projected Energy. The total RESRAM expense balance at August 31, 2021 is \$22,854,267.

Concurrently, documentation containing information required by 20 CSR 4240-20.100(6)(12) consisting of a RESRAM revenue reconciliation as well as workpapers that support the proposed rate schedule have been provided.

Please feel free to email me at lisa.starkebaum@evergy.com with any questions concerning this filing.

Respectfully,



Lisa A. Starkebaum
Manager, Regulatory Affairs

Enclosures

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel