

**UNION ELECTRIC COMPANY****ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 64th RevisedSHEET NO. 53CANCELLING MO.P.S.C. SCHEDULE NO. 63rd RevisedSHEET NO. 53

APPLYING TO

MISSOURI SERVICE AREA**TABLE OF CONTENTS****RATES**

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\*Indicates Change.

DATE OF ISSUE March 31, 2021DATE EFFECTIVE April 30, 2021ISSUED BY Martin J. Lyons  
NAME OF OFFICERChairman & President  
TITLESt. Louis, Missouri  
ADDRESS

MO.P.S.C. SCHEDULE NO. 65th Revised SHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 64th Revised SHEET NO. 54APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL ANYTIME SERVICE\*AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

\*RATES

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September)(1)

|   |         |
|---|---------|
| Customer Charge - per month                 | \$11.00 |
| Low-Income Pilot Program Charge - per month | \$0.06  |
| Energy Charge - per kWh                     | 13.10¢  |

Winter Rate (October through May)(1)

|   |         |
|---|---------|
| Customer Charge - per month                 | \$11.00 |
| Low-Income Pilot Program Charge - per month | \$0.06  |
| Energy Charge - per kWh                     |         |
| First 750 kWh                               | 8.93¢   |
| Over 750 kWh                                | 5.96¢   |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

\*Indicates Change.

|               |                        |                                 |                            |
|---------------|------------------------|---------------------------------|----------------------------|
| DATE OF ISSUE | <u>March 31, 2021</u>  | DATE EFFECTIVE                  | <u>April 30, 2021</u>      |
| ISSUED BY     | <u>Martin J. Lyons</u> | <u>Chairman &amp; President</u> | <u>St. Louis, Missouri</u> |
|               | NAME OF OFFICER        | TITLE                           | ADDRESS                    |

MO.P.S.C. SCHEDULE NO. 6 6th Revised SHEET NO. 54.1CANCELLING MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 54.1APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL ANYTIME SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.
4. Temporary Service. Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.
5. Residential Service Rate Not Applicable To:
  - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
    - (1) Premises which consist of one or more dwelling units and a commercial unit or
    - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

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NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 54.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54.2

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL ANYTIME SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

5. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

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ISSUED BY Martin J. Lyons  
NAME OF OFFICER

Chairman & President  
TITLE

St. Louis, Missouri  
ADDRESS

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.3

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL ANYTIME SERVICE (Cont'd.)

\*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the Residential Smart Saver rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

|   |         |
|---|---------|
| Customer Charge - per month                 | \$11.00 |
| Low-Income Pilot Program Charge - per month | \$0.06  |
| Energy Charge - per kWh (1)                 |         |
| Summer (June-September billing periods)     |         |
| All On Peak kWh                             | 33.84¢  |
| All Off Peak kWh                            | 7.94¢   |
| Winter (October-May billing periods)        |         |
| First 750 kWh                               | 8.93¢   |
| Over 750 kWh                                | 5.96¢   |

(1) On-peak and Off-peak hours applicable herein are:

- Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.
- Off-peak hours - 7:00 P.M. of Monday through Thursday to 2:00 P.M. of the following day, and from 7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- a. Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Any customer canceling this TOD option cannot thereafter resume billing under said option.
- c. Participation shall exclude customers with a net metering agreement.

\*Indicates Change.

DATE OF ISSUE March 31, 2021 DATE EFFECTIVE April 30, 2021  
 ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54.4CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.4APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL EVENING/MORNING SAVER SERVICEAVAILABILITY

This rate is available beginning January 1, 2021 to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Daytime/Overnight rate at the beginning of their next bill cycle. Customers will have the option to request all other eligible rate options subject to the term of use and provisions of those rates and can return to this rate at any time.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

\*RATES

The monthly bill will consist of the following charges, plus adjustments:

|   |         |
|---|---------|
| Customer Charge - per month                 | \$11.00 |
| Low-Income Pilot Program Charge - per month | \$0.06  |
| Energy Charge - per kWh                     |         |
| Summer (June-September) (1)                 |         |
| All kWh                                     | 12.78¢  |
| Energy Adjustment per On Peak kWh           | +0.50¢  |
| Winter (October-May) (1)                    |         |
| First 750 kWh                               | 8.77¢   |
| Over 750 kWh                                | 5.87¢   |
| Energy Adjustment per On Peak kWh           | +0.25¢  |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

    Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

    Peak hours - 9:00 A.M. to 9:00 P.M., All days

\*Indicates Change

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NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 54.5CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.5APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL EVENING/MORNING SAVER SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.
4. Residential Service Rate Not Applicable To:
  - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
    - (1) Premises which consist of one or more dwelling units and a commercial unit or
    - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

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MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.6CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.6

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL EVENING/MORNING SAVER SERVICE (Cont'd.)SERVICE DETAILS (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
  - c. Separate buildings or other structures intended and/or used for recreational or group activities.
  - d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
  - e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

ENERGY BILLING WHEN GENERATION PRESENT

Net metered customers taking service under this rate schedule will be billed for the net kWh consumed during the billing period. If the net consumption in the billing period is negative, meaning that excess generation provided by the customer to the Company exceeds the energy delivered by the Company to the customer for the billing period, the negative net kWh will be subject to credit at the applicable Net Metering Rate under the Electric Power Purchases from Qualified Net Metering Units tariff.

The applicable retail energy charges under this rate schedule will be calculated as follows: The net kWh greater than zero will be billed at the applicable seasonal energy charges and the total net kWh of on-peak usage will be subject to the Energy Adjustment.

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NAME OF OFFICERChairman & President  
TITLESt. Louis, Missouri  
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MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.7CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.7

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SMART SAVER SERVICEAVAILABILITY

This optional rate is available at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

\* DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, a customer will only be billed under Residential Smart Saver for the Summer period, the Winter season will be billed under the Residential Anytime rate schedule.

\* RATES

The monthly bill will consist of the following charges, plus adjustments:

|   |         |
|---|---------|
| Customer Charge - per month                 |         |
| Summer (June-September; Option A & B)       | \$10.00 |
| Winter (October-May; Option A)              | \$10.00 |
| Winter (October-May; Option B)              | (2)     |
| Low-Income Pilot Program Charge - per month | \$0.06  |
| Energy Charge - per kWh(1)                  |         |
| Summer (June-September; Option A & B)       |         |
| On Peak kWh                                 | 34.32¢  |
| Intermediate kWh                            | 10.30¢  |
| Off Peak kWh                                | 6.51¢   |
| Winter (October-May; Option A)              |         |
| On Peak kWh                                 | 18.37¢  |
| Intermediate kWh                            | 6.59¢   |
| Off Peak kWh                                | 5.37¢   |
| Winter (October-May; Option B)              | (2)     |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service rates apply

\* TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

\*Indicates Change

DATE OF ISSUE March 31, 2021DATE EFFECTIVE April 30, 2021ISSUED BY Martin J. Lyons  
NAME OF OFFICERChairman & President  
TITLESt. Louis, Missouri  
ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.8CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.8APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL SMART SAVER SERVICE (Cont'd.)\*TIME PERIODS (Cont'd.)Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays(3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

(3) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by

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NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.9CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.9

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SMART SAVER SERVICE (Cont'd.)SERVICE DETAILS (Cont'd.)3. Character of Service Supplied. (Cont'd.)

customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. Residential Service Rate Not Applicable To:

a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

(1) Premises which consist of one or more dwelling units and a commercial unit or

(2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.

c. Separate buildings or other structures intended and/or used for recreational or group activities.

d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.

e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

f. Participation shall exclude customers with a net metering agreement.

5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

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NAME OF OFFICERChairman & President  
TITLESt. Louis, Missouri  
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MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.10CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.10APPLYING TO MISSOURI SERVICE AREA**SERVICE CLASSIFICATION NO. 1(M)**  
**RESIDENTIAL OVERNIGHT SAVER SERVICE****AVAILABILITY**

This optional rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

**\*DESCRIPTION**

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, a Customer will only be billed under Residential Overnight Saver for the Summer billing period, the Winter season will be billed under the Residential Anytime Service rate schedule. This rate applies for the whole house and is available whether or not the house participates in electric vehicle charging.

**\*RATES**

The monthly bill will consist of the following charges, plus adjustments:

|   |         |
|---|---------|
| Customer Charge - per month                 | \$11.00 |
| Non-AMI Meter Charge - per month            | \$1.50  |
| Low-Income Pilot Program Charge - per month | \$0.06  |
| Energy Charge - per kWh(1)                  |         |
| Summer(June-September; option A & B)        |         |
| On Peak kWh                                 | 15.42¢  |
| Off Peak kWh                                | 6.15¢   |
| Winter(October-May; option A)               |         |
| On Peak kWh                                 | 8.68¢   |
| Off Peak kWh                                | 5.30¢   |
| Winter(October-May; option B)               | (2)     |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service rates apply.

**TIME PERIODS**

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

\*Indicates Change.

DATE OF ISSUE March 31, 2021 DATE EFFECTIVE April 30, 2021ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.11CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.11APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL OVERNIGHT SAVER SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer. Customers receiving additional service at a residential premise for the sole purpose of charging an electric vehicle may select this rate in lieu of the Small General Service rate.
4. Residential Service Rate Not Applicable To:
  - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
    - (1) Premises which consist of one or more dwelling units and a commercial unit or
    - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

DATE OF ISSUE March 31, 2021 DATE EFFECTIVE April 30, 2021ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.12

CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.12

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)

RESIDENTIAL OVERNIGHT SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

4. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.

5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

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MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.13

CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.13

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 1(M)**  
**RESIDENTIAL ULTIMATE SAVER SERVICE**

**AVAILABILITY**

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

**DESCRIPTION**

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

**\*RATES**

The monthly bill will consist of the following charges, plus adjustments:

|  |        |
|--|--------|
| Customer Charge - per month                      | \$9.00 |
| Low-Income Pilot Program Charge - per month      | \$0.06 |
| Demand Charge - per monthly kW of billing demand |        |
| Summer (June-September)(1)                       | \$7.96 |
| Winter (October-May)(1)                          | \$3.28 |
| Energy Charge - per kWh                          |        |
| Summer (June-September)(1)                       |        |
| On Peak kWh                                      | 29.20¢ |
| Off Peak kWh                                     | 4.95¢  |
| Winter (October-May)(1)                          |        |
| On Peak kWh                                      | 15.88¢ |
| Off Peak kWh                                     | 4.37¢  |

(2) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M. Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

\*Indicates Change

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ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
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MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.14CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.14APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.DEMAND BILLING

The Demand Charge will be assessed on the Customer's maximum usage measured over a one hour period between 6:00 A.M. and 10:00 P.M. on any day of the billing period.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this rate option cannot thereafter resume billing under said option for a period of one year following the last billing period on the this option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

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MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 54.15CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.15APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)SERVICE DETAILS (Cont'd.)

1. Residential Service Rate Not Applicable To:
  - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
    - (1) Premises which consist of one or more dwelling units and a commercial unit or
    - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.
  - b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
  - c. Separate buildings or other structures intended and/or used for recreational or group activities.
  - d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
  - e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
  - f. Participation shall exclude customers with a net metering agreement.
2. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 55

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 55

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 2(M)**

**SMALL GENERAL SERVICE RATE**

**\*RATE BASED ON MONTHLY METER READINGS**

Standard Rate

|   |                             |         |
|---|-----------------------------|---------|
| Summer Rate                                 | (June through September)(1) |         |
| Customer Charge - per month                 |                             |         |
| Single Phase Service                        |                             | \$11.67 |
| Three Phase Service                         |                             | \$22.31 |
| Limited Unmetered Service                   |                             | \$6.18  |
| Low-Income Pilot Program Charge - per month |                             | \$ 0.07 |
| Energy Charge - per kWh                     |                             | 11.68¢  |

|   |                          |         |
|---|--------------------------|---------|
| Winter Rate                                 | (October through May)(1) |         |
| Customer Charge - per month                 |                          |         |
| Single Phase Service                        |                          | \$11.67 |
| Three Phase Service                         |                          | \$22.31 |
| Limited Unmetered Service                   |                          | \$6.18  |
| Low-Income Pilot Program Charge - per month |                          | \$ 0.07 |
| Energy Charge - per kWh                     |                          |         |
| Base Use                                    |                          | 8.72¢   |
| Seasonal Use(2)                             |                          | 5.03¢   |

Optional Overnight Saver Rate (3)

|   |  |         |
|---|--|---------|
| Customer Charge - per month                 |  |         |
| Single Phase Service                        |  | \$11.67 |
| Three Phase Service                         |  | \$22.31 |
| Limited Unmetered Service                   |  | \$6.18  |
| Low-Income Pilot Program Charge - per month |  | \$0.07  |
| Energy Charge - per kWh (4)                 |  |         |
| Summer(June-September)(1)                   |  |         |
| On Peak kWh                                 |  | 12.55¢  |
| Off Peak kWh                                |  | 8.85¢   |
| Winter(October-May)(1)                      |  |         |
| On Peak kWh                                 |  | 8.37¢   |
| Off Peak kWh                                |  | 6.53¢   |

Legacy Optional Time-of-Day Rate

|   |  |         |
|---|--|---------|
| Customer Charge - per month                 |  |         |
| Single Phase Service                        |  | \$22.35 |
| Three Phase Service                         |  | \$43.65 |
| Limited Unmetered Service                   |  | \$6.18  |
| Low-Income Pilot Program Charge - per month |  | \$ 0.07 |
| Energy Charge - per kWh (5)                 |  |         |
| Summer (June-September)(1)                  |  |         |
| All On Peak kWh                             |  | 17.36¢  |
| All Off Peak kWh                            |  | 7.08¢   |
| Winter (October-May)(1)                     |  |         |
| All On Peak kWh                             |  | 11.43¢  |
| All Off Peak kWh                            |  | 5.25¢   |

\*Indicates Change

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 55.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 55.1

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)

SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS(Cont'd.)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) the kWh use during the preceding October billing period, or c) the maximum monthly kWh use during any preceding summer month.
- (3) Limited to customers that have an AMI meter.
- (4) During all days and periods, the on-peak hours are 6:00 A.M. to 10:00 P.M. and the off-peak hours are 10:00 P.M. to 6:00 A.M.
- (5) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 55.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 55.2

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 2(M)**  
**SMALL GENERAL SERVICE RATE (Cont'd.)**

**RATE BASED ON MONTHLY METER READINGS (Cont'd.)**

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of Energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

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ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
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MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 55.3CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 55.3APPLYING TO MISSOURI SERVICE AREA**SERVICE CLASSIFICATION NO. 2(M)**  
**SMALL GENERAL SERVICE RATE (Cont'd.)****1. RATE APPLICATION**

This rate is applicable to all secondary service supplied by the Company in Missouri for general use which does not qualify for any other secondary rate.

**2. CHARACTER OF SERVICE SUPPLIED**

Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage.

**3. CUMULATION OF SERVICES**

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

**4. DEMAND PROVISIONS**

Customer shall be transferred to the Company's Large General Service Rate 3(M) whenever customer's metered demand in any summer month exceeds 100 kW. For a customer being served through an advanced meter, they may be transferred to Large General Service Rate 3(M) as soon as the next billing period.

For customers remaining on Company's legacy automated meter reading system, when normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand.

**5. CUSTOMERS WITHOUT PRIOR BILLING DETERMINANTS**

Customers on this rate who did not have sufficient use during preceding billing periods to establish their Base use for the winter billing season will be billed entirely on the Base rate unless electric heating supplies the customer's entire space heating requirements, in which case one-half of all use in excess of 1,000 kWh will be billed on the Base rate and one-half on the Seasonal energy rate. In either event, after subsequent billing periods are completed, the customer's billing during the preceding winter will be reviewed using the Base use determined from the following May billing period and a refund given if appropriate.

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MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 55.4CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 55.4APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)  
SMALL GENERAL SERVICE RATE (Cont'd.)**6. OPTIONAL TIME-OF-DAY (TOD) SERVICE**

Applicable at customer's option for all Small General Service usage, subject to the following provisions:

- a. If an advanced meter is not present, Customer shall be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

**7. LIMITED UNMETERED SERVICE**

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M) shall apply to these loads. Service supplied under the provisions of this paragraph is limited to loads of 5 kVA or less at any one service delivery point.

**8. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 56

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 56

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 3(M)**

**LARGE GENERAL SERVICE RATE**

**\*RATE BASED ON MONTHLY METER READINGS**

Summer Rate (June through September)(1)

|  |          |
|--|----------|
| Customer Charge - per month                    | \$105.82 |
| Low-Income Pilot Program Charge - per month    | \$ 0.78  |
| Energy Charge - per kWh                        |          |
| First 150 kWh per kW of Billing Demand         | 10.85¢   |
| Next 200 kWh per kW of Billing Demand          | 8.16¢    |
| All Over 350 kWh per kW of Billing Demand      | 5.49¢    |
| Demand Charge - per kW of Total Billing Demand | \$ 6.04  |

Winter Rate (October through May)(1)

|  |          |
|--|----------|
| Customer Charge - per month                    | \$105.82 |
| Low-Income Pilot Program Charge - per month    | \$ 0.78  |
| Base Energy Charge - per kWh                   |          |
| First 150 kWh per kW of Base Demand            | 6.82¢    |
| Next 200 kWh per kW of Base Demand             | 5.06¢    |
| All Over 350 kWh per kW of Base Demand         | 3.99¢    |
| Seasonal Energy Charge - Seasonal kWh          | 3.99¢    |
| Demand Charge - per kW of Total Billing Demand | \$ 2.24  |

Optional Time-of-Day Adjustments

|  |                 |                 |
|--|-----------------|-----------------|
| Additional Customer Charge - per month | \$21.08         |                 |
| Energy Adjustment - per kWh            | On-Peak         | Off-Peak        |
|  | <u>Hours(2)</u> | <u>Hours(2)</u> |
| Summer kWh(June-September)(1)          | +1.14¢          | -0.65¢          |
| Winter kWh(October-May)(1)             | +0.35¢          | -0.19¢          |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

\*Indicates Change.

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 57

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 57

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 4(M)**  
**SMALL PRIMARY SERVICE RATE**

**\*RATE BASED ON MONTHLY METER READINGS**

Summer Rate (June through September)(1)

|  |          |
|--|----------|
| Customer Charge - per month                    | \$362.60 |
| Low-Income Pilot Program Charge - per month    | \$ 0.78  |
| Energy Charge - per kWh                        |          |
| First 150 kWh per kW of Billing Demand         | 10.53¢   |
| Next 200 kWh per kW of Billing Demand          | 7.93¢    |
| All Over 350 kWh per kW of Billing Demand      | 5.32¢    |
| Demand Charge - per kW of Total Billing Demand | \$ 5.21  |
| Reactive Charge - per kVar                     | 39.00¢   |

Winter Rate (October through May)(1)

|  |          |
|--|----------|
| Customer Charge - per month                    | \$362.60 |
| Low-Income Pilot Program Charge - per month    | \$ 0.78  |
| Base Energy Charge - per kWh                   |          |
| First 150 kWh per kW of Base Demand            | 6.63¢    |
| Next 200 kWh per kW of Base Demand             | 4.92¢    |
| All Over 350 kWh per kW of Base Demand         | 3.85¢    |
| Seasonal Energy Charge - Seasonal kWh          | 3.85¢    |
| Demand Charge - per kW of Total Billing Demand | \$ 1.89  |
| Reactive Charge - per kVar                     | 39.00¢   |

Optional Time-of-Day Adjustments

|  |                   |                 |
|--|-------------------|-----------------|
| Additional Customer Charge - per Month | \$21.08 per month |                 |
| Energy Adjustment - per kWh            | <u>On-Peak</u>    | <u>Off-Peak</u> |
|  | <u>Hours(2)</u>   | <u>Hours(2)</u> |
| Summer kWh(June-September)(1)          | +0.84¢            | -0.48¢          |
| Winter kWh(October-May)(1)             | +0.31¢            | -0.18¢          |

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

\*Indicates Change.

|               |                        |                                 |                            |
|---------------|------------------------|---------------------------------|----------------------------|
| DATE OF ISSUE | <u>March 31, 2021</u>  | DATE EFFECTIVE                  | <u>April 30, 2021</u>      |
| ISSUED BY     | <u>Martin J. Lyons</u> | <u>Chairman &amp; President</u> | <u>St. Louis, Missouri</u> |
|               | NAME OF OFFICER        | TITLE                           | ADDRESS                    |



**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 6th Revised SHEET NO. 58

CANCELLING MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 58

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)  
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

\*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| 100W Equivalent (1)   | \$10.99     |
| 250W Equivalent (1)   | \$17.73     |
| 400W Equivalent (1)   | \$32.59     |

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| Directional - Small   | \$23.10     |
| Directional - Medium  | \$37.03     |
| Directional - Large   | \$73.80     |

C. LED post-top luminaire including standard 17-foot post:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| All Styles            | \$24.40     |

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

| <u>High Pressure Sodium</u> |             | <u>Mercury Vapor</u> |             |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u>               | <u>Rate</u> | <u>Lumens</u>        | <u>Rate</u> |
| 9,500                       | \$13.62     | 6,800                | \$13.07     |
| 25,500                      | \$18.84     | 20,000               | \$17.90     |
| 50,000                      | \$34.00     | 54,000               | \$30.21     |

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

| <u>High Pressure Sodium</u> |             | <u>Mercury Vapor</u> |             |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u>               | <u>Rate</u> | <u>Lumens</u>        | <u>Rate</u> |
| 5,800                       | \$11.20     | 3,300                | \$10.84     |
| 9,500                       | \$11.96     | 6,800                | \$11.41     |

\*Indicates Change.

DATE OF ISSUE March 31, 2021 DATE EFFECTIVE April 30, 2021

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NAME OF OFFICER TITLE ADDRESS

**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 6th Revised SHEET NO. 58.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 58.1

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 5(M)**  
**STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)**

**\*RATE PER UNIT PER MONTH LAMP AND FIXTURE (Cont'd.)**

The High Pressure Sodium, Metal Halide and Mercury Vapor offerings under section F. below are no longer available for new installations. Company will replace these existing fixtures, upon failure, with an LED fixture under section B.

F. Pole-mounted, directional flood luminaire; limited to installations accessible to Company basket truck:

| <u>High Pressure Sodium</u> |             | <u>Metal Halide</u> |             | <u>Mercury Vapor</u> |             |
|-----------------------------|-------------|---------------------|-------------|----------------------|-------------|
| <u>Lumens</u>               | <u>Rate</u> | <u>Lumens</u>       | <u>Rate</u> | <u>Lumens</u>        | <u>Rate</u> |
| 25,500                      | \$24.44     | 34,000              | \$23.53     | 20,000               | \$23.50     |
| 50,000                      | \$38.67     | 100,000             | \$76.42     | 54,000               | \$34.88     |

The High Pressure Sodium and Mercury Vapor offerings under sections G. below are no longer available for new installations.

G. Standard post-top luminaire including standard 17-foot post:

| <u>High Pressure Sodium</u> |             | <u>Mercury Vapor (1)</u> |             |
|-----------------------------|-------------|--------------------------|-------------|
| <u>Lumens</u>               | <u>Rate</u> | <u>Lumens</u>            | <u>Rate</u> |
| 9,500                       | \$25.57     | 3,300                    | \$24.07     |
|                             |             | 6,800                    | \$25.01     |

(1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

H. All poles and cable, where required to provide lighting service:  
 The installation of all standard poles and cables shall be paid for in advance by customer, with all subsequent replacements of said facilities provided by Company.

I. Former Subsidiary Company lighting units provided under contracts initiated prior to April 9, 1986, which facilities will only be maintained by Company so long as parts are available in Company's present stock:

| <u>Lamp and Fixture</u>                   | <u>Per Unit Monthly Rate</u> |
|---|------------------------------|
| 11,000 Lumens, Mercury Vapor, Open Bottom | \$10.87                      |
| 140,000 Lumens, H.P. Sodium, Directional  | \$77.06                      |

Term of Contract Minimum term of three (3) years where only standard facilities are installed; ten (10) years where post-top luminaires are installed.

\*Indicates Change.

DATE OF ISSUE March 31, 2021 DATE EFFECTIVE April 30, 2021

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 6th Revised SHEET NO. 59

CANCELLING MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 59

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 6(M)**  
**STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED**

**\*MONTHLY RATE FOR METERED SERVICE**

Customer Charge Per Meter \$7.97 per month  
 Energy Charge 5.04¢ per kWh

**\*RATE PER UNIT PER MONTH**

|                      |          | <u>Energy &amp;<br/>Maintenance(1)</u> | <u>Energy Only(2)</u> |
|----------------------|----------|--|-----------------------|
| <u>H.P. Sodium</u>   |          |  |                       |
| 9,500 Lumens,        | Standard | \$ 4.20                                | \$ 1.96               |
| 25,500 Lumens,       | Standard | \$ 7.19                                | \$ 5.01               |
| 50,000 Lumens,       | Standard | \$ 10.32                               | \$ 7.87               |
| <u>Metal Halide</u>  |          |  |                       |
| 5,500 Lumens,        | Standard | \$ 6.13                                | N/A                   |
| 12,900 Lumens        | Standard | \$ 7.26                                | N/A                   |
| <u>Mercury Vapor</u> |          |  |                       |
|                      |          | <u>(3)</u>                             |                       |
| 3,300 Lumens,        | Standard | \$ 4.20                                | \$ 2.08               |
| 6,800 Lumens,        | Standard | \$ 5.40                                | \$ 3.37               |
| 11,000 Lumens,       | Standard | \$ 7.29                                | \$ 4.80               |
| 20,000 Lumens,       | Standard | \$ 9.59                                | \$ 7.41               |
| 54,000 Lumens,       | Standard | \$20.35                                | \$17.65               |

Light Emitting Diodes (LED) Energy Only  
 Energy Charge - per rated wattage per month 1.70¢

- (1) Company will furnish electric energy, furnish and replace lamps, and adjust and replace control mechanisms, as required. In conjunction with the Company's conversion of its Company-Owned lights to LED, Company anticipates eliminating 6(M) Energy & Maintenance service in the future but not prior to 6/1/2022. Customers remaining on Energy & Maintenance at that time will be transitioned to Energy Only service.
  - (2) Limited to lamps served under contracts initiated prior to September 27, 1988.
  - (3) Maintenance of lamps and fixtures limited to customers served under contracts prior to November 15, 1991.
- N/A Not Available.

Term of Contract One (1) year, terminable thereafter on three (3) days' notice.

Discount For Franchised Municipal Customers A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

\*Indicates Change.

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 ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 59.4CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 59.4APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 6(M)STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED (Cont'd.)\* 4. LIMITED LED CONVERSION OPTION AND GRANDFATHERING PROVISION (Cont'd.)

The monthly unmetered energy-only 6(M) LED rate plus,  
 \$3.16 per month for a 100 watt equivalent LED fixture;  
 \$4.09 per month for a 250 watt equivalent LED fixture;  
 \$7.23 per month for a 400 watt equivalent LED fixture.

In addition, all other applicable charges under this Service Classification 6(M) shall apply.

If customer requests, in writing, the termination of all or a portion of converted LEDs under this provision within ten years of the installation of the LED being terminated, customer shall pay in advance to Company \$100.00 per fixture for both the removal costs associated therewith and the loss of the remaining life value of such facilities. If said request for termination is made after the above ten year in-service period, and customer requests a new lighting installation within twelve months after the removal of the prior terminated lighting facilities, customer shall pay the amount specified earlier in this paragraph for all facilities previously removed prior to Company making any new lighting installation.

5. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

\*Indicates Change.

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 61

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 61

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 11(M)

LARGE PRIMARY SERVICE RATE

\*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September)(1)

|   |          |
|---|----------|
| Customer Charge - per month                 | \$362.60 |
| Low-Income Pilot Program Charge - per month | \$ 84.83 |
| Energy Charge - per kWh                     | 3.67¢    |
| Demand Charge - per kW of Billing Demand    | \$ 21.58 |
| Reactive Charge - per kVar                  | 39.00¢   |

Winter Rate (October through May)(1)

|   |          |
|---|----------|
| Customer Charge - per month                 | \$362.60 |
| Low-Income Pilot Program Charge - per month | \$ 84.83 |
| Energy Charge - per kWh                     | 3.36¢    |
| Demand Charge - per kW of Billing Demand    | \$ 9.61  |
| Reactive Charge - per kVar                  | 39.00¢   |

Optional Time-of-Day Adjustments

|  |                   |                 |
|--|-------------------|-----------------|
| Additional Customer Charge - per Month | \$21.08 per month |                 |
| Energy Adjustment - per kWh            | On-Peak           | Off-Peak        |
|  | <u>Hours(2)</u>   | <u>Hours(2)</u> |
| Summer kWh (June-September)(1)         | +0.64¢            | -0.35¢          |
| Winter kWh (October-May)(1)            | +0.29¢            | -0.18¢          |

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

\*Indicates Change.

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MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 61.2CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 61.2APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 11(M)**  
**LARGE PRIMARY SERVICE RATE (Cont'd.)**

**1. RATE APPLICATION**

The rate shall be applicable, at customer's request, to all service at a primary voltage or higher, provided customer agrees to a minimum monthly billing demand of 5,000 kilowatts.

**2. CHARACTER OF SERVICE SUPPLIED**

Company will specify and supply a standard three-phase alternating current primary service voltage. Where Company supplies service at 34.5 kV or higher, the appropriate adjustments under Rider B will apply.

**\*3. CUMULATION OF SERVICES**

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification may continue to receive such billing under the provisions of Rules and Regulations, Billing Practices, Non-Standard Service. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer except under the following conditions:

- A. Where Company provides more than one service to a single premises from a single Company-owned substation located on customer's premises and provides no additional distribution facilities beyond the substation, all service taken directly from the substation may be cumulated, or
- B. Where Company provides more than one service to a single set of customer-owned metal-clad switchgear, the services provided to that switchgear may be cumulated.

Cumulation under A and B above shall be the additive sum of the individual monthly demand of each service.

**4. DEMAND METERS**

Company will install demand meters for the measurement of demands.

\*Indicates Change.

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 61.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 61.3

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 11(M)**  
**LARGE PRIMARY SERVICE RATE (Cont'd.)**

**\*5. BILLING DEMAND**

The Billing Demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than 5,000 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours: 10:00 A.M. to 10:00 P.M., Monday thru Friday.

Off-Peak hours: All other hours including the entire 24 hours of the following days:

|                |                  |                     |
|----------------|------------------|---------------------|
| New Year's Day | Independence Day | Thanksgiving Friday |
| Good Friday    | Labor Day        | Christmas Eve Day   |
| Memorial Day   | Thanksgiving Day | Christmas Day       |

All times stated above apply to the local effective time.

**6. REACTIVE CHARGE**

The charge specified in this rate shall be applicable to the kilovars by which the customer's average metered kilovars exceed the customer's kilovars at an average power factor of 90% lagging during the billing period. Such average kilovar billing units shall be determined in accordance with the following formula:

$$kVar = \left( \frac{kVarh}{kWh} - 0.4843 \right) (kW)$$

where:

- kVar = kilovar billing units
- kVarh = metered kilovar-hours
- kWh = metered kilowatt-hours
- kW = metered kilowatts
- 0.4843 = kilovar requirement at 90% lagging power factor.

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

\*Indicates Reissue.

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MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 61.4CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 61.4APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 11(M)  
LARGE PRIMARY SERVICE RATE (Cont'd.)

**\*7. OPTIONAL TIME-OF-DAY (TOD) SERVICE**

Applicable at customer's option for all Large Primary Service usage, subject to the following provisions:

- a. If advanced metering is not present, Customer shall be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

**8. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this rate.

\* Indicates Reissue.

|               |                                |                                 |                            |
|---------------|--------------------------------|---------------------------------|----------------------------|
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| ISSUED BY     | <u>Martin J. Lyons</u>         | <u>Chairman &amp; President</u> | <u>St. Louis, Missouri</u> |
|               | <small>NAME OF OFFICER</small> | <small>TITLE</small>            | <small>ADDRESS</small>     |



**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 6th Revised SHEET NO. 62

CANCELLING MO.P.S.C. SCHEDULE NO. 6 5th Revised SHEET NO. 62

APPLYING TO MISSOURI SERVICE AREA

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 62.1

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 62.1

APPLYING TO MISSOURI SERVICE AREA

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 62.2

CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 62.2

APPLYING TO

MISSOURI SERVICE AREA

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TITLE

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 62.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 62.3

APPLYING TO \_\_\_\_\_

**MISSOURI SERVICE AREA**

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 62.4

CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 62.4

APPLYING TO

**MISSOURI SERVICE AREA**

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St. Louis, Missouri  
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APPLYING TO MISSOURI SERVICE AREA

MISCELLANEOUS CHARGES

Reconnection Charges per Connection Point

Applicable to Rider F - Annually Recurring Service, Par. B.3.: \$30.00

Applicable to General Rules & Regulations VII. Disconnection and Reconnection of Service, Reconnection of Service:

Where an operational AMI remote disconnect is not present: \$30.00

Where an operational AMI remote disconnect is present: \$ 5.00

Returned Check Fee \$25.00

Opt-Out Charges

Applicable to General Rules & Regulations IV. Measurement of Service, Remote Meter Reading Opt-Out:

One-time setup charge \$100.00

Non-Standard Meter Charge - per month \$40.00

Paperless Billing Incentive (Credit to Customer)

Applicable to General Rules & Regulations V. Billing Practices, Paperless Billing

Paperless Billing Incentive - per month \$0.50

Service Call Charge

Customer's reporting service problems may be charged a \$50.00 fee for a service call, if it is determined the problem is within the customer's electrical system.

Tax Adjustment

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\* Monthly Service Monitoring Charge

Sheet No. 105, Section I \$500

\*\* Supplementary Service Minimum Monthly Charges

Applicable to Rider E - Supplementary Service , Section C-3:

Charges applicable during 4 monthly

billing periods of June through September Primary Service Rate

Customer Charge per month, plus \$362.60

Low-Income Pilot Program Charge - per month \$84.83

All kW @ \$21.58

Charges applicable during 8 monthly

billing periods of October through May Primary Service Rate

Customer Charge per month, plus \$362.60

Low-Income Pilot Program Charge - per month \$84.83

All kW @ \$9.61

\*Indicates Addition.

\*\*Indicates Change.

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MO.P.S.C. SCHEDULE NO. 65th RevisedSHEET NO. 70CANCELLING MO.P.S.C. SCHEDULE NO. 64th RevisedSHEET NO. 70

APPLYING TO

MISSOURI SERVICE AREATABLE OF CONTENTSRIDERS

| <u>RIDER</u> |  | <u>SHEET<br/>NO.</u> |
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| C            | ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE  | 76                   |
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| H            | PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY | 80                   |
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| SR           | SOLAR REBATE   | 88                   |
| * CSP        | COMMUNITY SOLAR PROGRAM  | 89                   |
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CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of off-system sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

| <u>Accumulation Period (AP)</u> | <u>Recovery Period (RP)</u> |
|---------------------------------|-----------------------------|
| February through May            | October through May         |
| June through September          | February through September  |
| October through January         | June through January        |

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the calendar months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage.

The Company will make a FAR filing no later than sixty (60) days prior to the first day of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

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CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)For each FAR filing made, the FAR<sub>RP</sub> is calculated as:

$$\text{FAR}_{\text{RP}} = [(\text{ANEC} - \text{B}) \times 95\% \pm \text{I} \pm \text{P} \pm \text{TUP}] / \text{S}_{\text{RP}}$$

Where:

$$\text{ANEC} = \text{FC} + \text{PP} + \text{E} \pm \text{R} - \text{OSSR}$$

FC = Fuel costs and revenues associated with the Company's generating plants consisting of the following:

## 1) For fossil fuel plants:

- A. the following costs and revenues (including applicable taxes) arising from steam plant operations recorded in FERC Account 501: coal commodity, gas, alternative fuels, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, fuel additive costs included in commodity or transportation costs, oil costs, ash disposal costs and revenues, and expenses resulting from fuel and transportation portfolio optimization activities;
- B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Quality Control System (AQCS) operation, such as urea, limestone, and powder activated carbon; and
- C. the following costs and revenues (including applicable taxes) arising from non-steam plant operations recorded in FERC Account 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfolio optimization activities, but excluding fuel costs related to the Company's landfill gas generating plant known as Maryland Heights Energy Center; and

- 2) The following costs and revenues (including applicable taxes) arising from nuclear plant operations, recorded in FERC Account 518: nuclear fuel commodity expense, waste disposal expense, and nuclear fuel hedging costs.

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MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 71.18

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

PP = Purchased power costs and revenues and consists of the following:

- 1) The following costs and revenues for purchased power reflected in FERC Account 555, excluding (a) amounts associated with the subscribed portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor PP, (b) all charges under Midcontinent Independent System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISO Schedules), and (c) generation capacity charges for contracts with terms in excess of one (1) year. Such costs and revenues include:

A. MISO costs or revenues for MISO's energy and operating reserve market settlement charge types and capacity market settlement clearing costs or revenues associated with:

- i. Energy;
- ii. Losses;
- iii. Congestion management:
  - a. Congestion;
  - b. Financial Transmission Rights; and
  - c. Auction Revenue Rights;
- iv. Generation capacity acquired in MISO's capacity auction or market; provided such capacity is acquired for a term of one (1) year or less;
- v. Revenue sufficiency guarantees;
- vi. Revenue neutrality uplift;
- vii. Net inadvertent energy distribution amounts;
- viii. Ancillary Services:
  - a. Regulating reserve service (MISO Schedule 3, or its successor);
  - b. Energy imbalance service (MISO Schedule 4, or its successor);
  - c. Spinning reserve service (MISO Schedule 5, or its successor);and
  - d. Supplemental reserve service (MISO Schedule 6, or its successor); and
- ix. Demand response:
  - a. Demand response allocation uplift; and
  - b. Emergency demand response cost allocation (MISO Schedule 30, or its successor);

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CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

- B. Non-MISO costs or revenues as follows:
  - i. If received from a centrally administered market (e.g. PJM/SPP), costs or revenues of an equivalent nature to those identified for the MISO costs or revenues specified in subpart A of part 1 above;
  - ii. If not received from a centrally administered market:
    - a. Costs for purchases of energy; and
    - b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and
  
- C. Realized losses and costs (including broker commissions and fees) minus realized gains for financial swap transactions for electrical energy that are entered into for the purpose of mitigating price volatility associated with anticipated purchases of electrical energy for those specific time periods when the Company does not have sufficient economic energy resources to meet its native load obligations, so long as such swaps are for up to a quantity of electrical energy equal to the expected energy shortfall and for a duration up to the expected length of the period during which the shortfall is expected to exist.
  
- 2) One and 87/100 percent (1.87%) of transmission service costs reflected in FERC Account 565 and one and 87/100 percent (1.87%) of transmission revenues reflected in FERC Account 456.1 (excluding (a) amounts associated with the subscribed portions of Purchased Power Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from this Factor PP and (b) costs or revenues under MISO Schedule 10, or any successor to that MISO Schedule). Such transmission service costs and revenues included in Factor PP include:

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

3)A. MISO costs and revenues associated with:

- i. Network transmission service (MISO Schedule 9 or its successor);
- ii. Point-to-point transmission service (MISO Schedules 7 and 8 or their successors);
- iii. System control and dispatch (MISO Schedule 1 or its successor);
- iv. Reactive supply and voltage control (MISO Schedule 2 or its successor);
- v. MISO Schedule 11 or its successor;
- vi. MISO Schedules 26, 26A, 26C, 26D, 37 and 38 or their successors;
- vii. MISO Schedule 33; and
- viii. MISO Schedules 41, 42-A, 42-B, 45 and 47;

B. Non-MISO costs and revenues associated with:

- i. Network transmission service;
- ii. Point-to-point transmission service;
- iii. System control and dispatch; and
- iv. Reactive supply and voltage control.

E = Costs and revenues for SO<sub>2</sub> and NO<sub>x</sub> emissions allowances in FERC Accounts 411.8, 411.9, and 509, including those associated with hedging.

R = Net insurance recoveries for costs/revenues included in this Rider FAC (and the insurance premiums paid to maintain such insurance), and subrogation recoveries and settlement proceeds related to costs/revenues included in this Rider FAC.

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APPLYING TO MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

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FAR DETERMINATION (Cont'd.)

OSSR = Costs and revenues in FERC Account 447 (excluding (a) amounts associated with portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (b) amounts associated with generation assets dedicated, as of the date BF was determined, to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR and (c) amounts associated with generation assets that began commercial operation after the date BF was determined and that were dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR when it began commercial operation) for:

1. Capacity;
2. Energy;
3. Ancillary services, including:
  - A. Regulating reserve service (MISO Schedule 3, or its successor);
  - B. Energy Imbalance Service (MISO Schedule 4, or its successor);
  - C. Spinning reserve service (MISO Schedule 5, or its successor); and
  - D. Supplemental reserve service (MISO Schedule 6, or its successor);
4. Make-whole payments, including:
  - A. Price volatility; and
  - B. Revenue sufficiency guarantee; and
5. Hedging.

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

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APPLYING TO MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

B =  $BF \times S_{AP}$

BF = The Base Factor, which is equal to the normalized value for the sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months ( $BF_{SUMMER}$ ) is \$0.01149 per kWh. The BF applicable to October through May calendar months ( $BF_{WINTER}$ ) is \$0.01036 per kWh.

$S_{AP}$  = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the most recent kWh data for the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

$S_{RP}$  = Applicable RP estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

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APPLYING TO MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

I = Interest applicable to (i) the difference between ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("TUP") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

TUP = True-up amount as defined below.

The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:

FAR = The lower of (a) PFAR and (b) RAC.

where:

FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.

FAR<sub>RP</sub> = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing.

FAR<sub>(RP-1)</sub> = FAR Recovery Period rate component for the under- or over-collection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for FAR<sub>RP</sub>.

PFAR = The Preliminary FAR, which is the sum of FAR<sub>RP</sub> and FAR<sub>(RP-1)</sub>

RAC = Rate Adjustment Cap: applies to the FAR rate and shall apply so long as the rate caps provided for by Section 393.1655, RSMo. are in effect, and shall be calculated by multiplying the rate as determined under Section 393.1655.4 by the 2.85% Compound Annual Growth Rate compounded for the amount of time in days that has passed since the effective date of rate schedules published to effectuate the Commission's Order that approved the Stipulation and Agreement that resolved File No. ER-2016-0179, and subtracting the then-current RESRAM rate under Rider RESRAM and the average base rate determined from the most recent general rate proceeding as calculated pursuant to Section 393.1655, and dividing that result by the weighted average voltage adjustment factor 1.0455%.

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 71.24

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

The Initial Rate Component For the Individual Service Classifications shall be determined by multiplying the FAR determined in accordance with the foregoing by the following Voltage Adjustment Factors (VAF):

|  |        |
|--|--------|
| Secondary Voltage Service (VAF <sub>SEC</sub> )      | 1.0539 |
| Primary Voltage Service (VAF <sub>PRI</sub> )        | 1.0222 |
| High Voltage Service (VAF <sub>HV</sub> )            | 1.0059 |
| Transmission Voltage Service (VAF <sub>TRANS</sub> ) | 0.9928 |

Customers served by the Company under Service Classification No. 11(M), Large Primary Service, shall have their rate capped such that their FAR<sub>LPS</sub> does not exceed RAC<sub>LPS</sub>, where

RAC<sub>LPS</sub> = Rate Adjustment Cap Applicable to LPS Class: applies to the FAR rate applicable to customers in the LPS class and shall apply so long as the rate caps provided for by Section 393.1655, RSMo. are in effect, and shall be calculated by multiplying the class average overall rate as determined under Section 393.1655.6 by the 2.00% Compound Annual Growth Rate compounded for the amount of time that has passed in days since the effective date of rate schedules published to effectuate the Commission's Order that approved the Stipulation and Agreement that resolved File No. ER-2016-0179, and subtracting the then-current RESRAM rate under Rider RESRAM and the class average base rate determined from the most recent general rate proceeding as calculated pursuant to Section 393.1655.

FAR<sub>LPS</sub> = The weighted average of the voltage specific Fuel Adjustment Rates that will be applicable to customers taking service under Service Classification No. 11(M), Large Primary Service, which is calculated as the lesser of (a) the Combined Initial Rate Component for RAC<sub>LPS</sub> Comparison or (b) RAC<sub>LPS</sub>.

Combined Initial Rate Component for RAC<sub>LPS</sub> Comparison = The sum of the products of each of the Primary, High Voltage, and Transmission Initial Rate Components for the Individual Service Classifications and the applicable following LPS Weighting Factor(WF):

|  |        |
|--|--------|
| Primary Voltage LPS Weighting Factor (WF <sub>PRI</sub> )        | 0.1587 |
| High Voltage LPS Weighting Factor (WF <sub>HV</sub> )            | 0.3967 |
| Transmission Voltage LPS Weighting Factor (WF <sub>TRANS</sub> ) | 0.4446 |

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APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

Where the Combined Initial Rate Component for RAC<sub>LPS</sub> Comparison is greater than FAR<sub>LPS</sub>, then a Per kWh FAR Shortfall Adder shall apply to each of the respective Initial Rate Components to be determined as follows:

Per kWh FAR Shortfall Adder = (((Combined Initial Rate Component For RAC<sub>LPS</sub> Comparison - FAR<sub>LPS</sub>) x SLPS) / (SRP - SRP-LPS))

Where:

- SLPS = Estimated Recovery Period LPS kWh sales at the retail meter
- SRP-LPS = Estimated Recovery Period LPS kwh sales at the Company's MISO CP Node (AMMO.UE or successor node)

The FAR Applicable to the Non-LPS Individual Service Classifications shall be determined as follows:

- FARSEC = Initial Rate Component For Secondary Customers + (Per kWh FAR Shortfall Adder x VAFSEC)
- FARPRI = Initial Rate Component For Primary Customers + (Per kWh FAR Shortfall Adder x VAFPRI)
- FARHV = Initial Rate Component For Primary Customers + (Per kWh FAR Shortfall Adder x VAFHV)
- FARTRANS = Initial Rate Component For Primary Customers + (Per kWh FAR Shortfall Adder x VAFTRANS)

The FAR Applicable to the LPS Individual Service Classifications shall be determined as follows:

- LPSFARPRI = Initial Rate Component For Primary Customers x LPS RAC Cap Multiplier
- LPSFARHV = Initial Rate Component For High Voltage Customers x LPS RAC Cap Multiplier
- LPSFARTRANS = Initial Rate Component For Transmission Customers x LPS RAC Cap Multiplier

Where the LPS RAC Cap Multiplier is the FAR<sub>LPS</sub> divided by the Combined Initial Rate Component for RAC<sub>LPS</sub> Comparison.

The FAR applicable to the individual Service Classifications, including the calculations on Lines 24 through 29 of Rider FAC, shall be rounded to the nearest \$0.00001 to be charged on a \$/kWh basis for each applicable kWh billed.

TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in TUP above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

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MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 71.26

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SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

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Chairman & President  
TITLE

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APPLYING TO MISSOURI SERVICE AREA

**RIDER FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)**

**FAC CHARGE TYPE TABLE**

**MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits**

|   |   |
|---|---|
| DA Asset Energy Amount;                                     | RT Asset Energy Amount;                                     |
| DA Congestion Rebate on Carve-out GFA;                      | RT Congestion Rebate on Carve-out GFA;                      |
| DA Congestion Rebate on Option B GFA;                       | RT Contingency Reserve Deployment Failure Charge Amount;    |
| DA Financial Bilateral Transaction Congestion Amount;       | RT Demand Response Allocation Uplift Charge;                |
| DA Financial Bilateral Transaction Loss Amount;             | RT Distribution of Losses Amount;                           |
| DA Loss Rebate on Carve-out GFA;                            | RT Excessive Energy Amount;                                 |
| DA Loss Rebate on Option B GFA;                             | RT Excessive\Deficient Energy Deployment Charge Amount;     |
| DA Non-Asset Energy Amount;                                 | RT Financial Bilateral Transaction Congestion Amount;       |
| DA Ramp Capability Amount;                                  | RT Financial Bilateral Transaction Loss Amount;             |
| DA Regulation Amount;                                       | RT Loss Rebate on Carve-out GFA;                            |
| DA Revenue Sufficiency Guarantee Distribution Amount;       | RT Miscellaneous Amount;                                    |
| DA Revenue Sufficiency Guarantee Make Whole Payment Amount; | RT Ramp Capability Amount;                                  |
| DA Spinning Reserve Amount;                                 | Real Time MVP Distribution;                                 |
| DA Supplemental Reserve Amount;                             | RT Net Inadvertent Distribution Amount;                     |
| DA Virtual Energy Amount;                                   | RT Net Regulation Adjustment Amount;                        |
| FTR Annual Transaction Amount;                              | RT Non-Asset Energy Amount;                                 |
| FTR ARR Revenue Amount;                                     | RT Non-Excessive Energy Amount;                             |
| FTR ARR Stage 2 Distribution;                               | RT Price Volatility Make Whole Payment;                     |
| FTR Full Funding Guarantee Amount;                          | RT Regulation Amount;                                       |
| FTR Guarantee Uplift Amount;                                | RT Regulation Cost Distribution Amount;                     |
| FTR Hourly Allocation Amount;                               | RT Resource Adequacy Auction Amount;                        |
| FTR Infeasible ARR Uplift Amount;                           | RT Revenue Neutrality Uplift Amount;                        |
| FTR Monthly Allocation Amount;                              | RT Revenue Sufficiency Guarantee First Pass Dist Amount;    |
| FTR Monthly Transaction Amount;                             | RT Revenue Sufficiency Guarantee Make Whole Payment Amount; |
| FTR Yearly Allocation Amount;                               | RT Schedule 49 Distribution                                 |
| FTR Transaction Amount;                                     | RT Spinning Reserve Amount;                                 |
|   | RT Spinning Reserve Cost Distribution Amount;               |
|   | RT Supplemental Reserve Amount;                             |
|   | RT Supplemental Reserve Cost Distribution Amount;           |
|   | RT Virtual Energy Amount;                                   |

**MISO Transmission Service Settlement Schedules**

|   |   |
|---|---|
| MISO Schedule 1 (System control & dispatch);                | MISO Schedule 41 (Charge to Recover Costs of Entergy Strom Securitization);   |
| MISO Schedule 2 (Reactive supply & voltage control);        | MISO Schedule 42A (Entergy Charge to Recover Interest);                       |
| MISO Schedule 7 & 8 (point to point transmission service);  | MISO Schedule 42B (Entergy Credit associated with AFUDC);                     |
| MISO Schedule 9 (network transmission service);             | MISO Schedule 45 (Cost Recovery of NERC Recommendation or Essential Action);  |
| MISO Schedule 11 (Wholesale Distribution);                  | MISO Schedule 47 (Entergy Operating Companies MISO Transition Cost Recovery); |
| MISO Schedules 26, 26A, 37 & 38 (MTEP & MVP Cost Recovery); |   |
| MISO Schedules 26-C & 26-D - (TMEP Cost Recovery);          |   |
| MISO Schedule 33 (Black Start Service);                     |   |

**MISO Charge Types Which Appear On MISO Settlement Statements Represent Administrative Charges And Are Specifically Excluded From The FAC**

|  |   |
|--|---|
| DA Market Administration Amount;       | RT Market Administration Amount;              |
| DA Schedule 24 Allocation Amount;      | RT Schedule 24 Allocation Amount;             |
| FTR Market Administration Amount;      | RT Schedule 24 Distribution Amount;           |
| Schedule 10 - ISO Cost Recovery Adder; | Schedule 10 - FERC - Annual Charges Recovery; |

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**RIDER FAC**

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)**

**FAC CHARGE TYPE TABLE (Cont'd.)**

**PJM Market Settlement Charge Types**

Auction Revenue Rights;  
 Balancing Operating Reserve;  
 Balancing Operating Reserve for Load Response;  
  
 Balancing Spot Market Energy;  
 Balancing Transmission Congestion;  
 Balancing Transmission Losses;  
 Capacity Resource Deficiency;  
 Capacity Transfer Rights;  
 Day-ahead Economic Load Response;  
 Day-Ahead Load Response Charge Allocation;  
 Day-ahead Operating Reserve;  
 Day-ahead Operating Reserve for Load Response;  
 Day-ahead Spot Market Energy;  
 Day-ahead Transmission Congestion;  
 Day-ahead Transmission Losses;  
 Demand Resource and ILR Compliance Penalty;  
 Emergency Energy;  
 Emergency Load Response;  
 Energy Imbalance Service;  
 Financial Transmission Rights Auction;  
 Generation Deactivation;  
 Generation Resource Rating Test Failure;  
 Inadvertent Interchange;  
 Incremental Capacity Transfer Rights;  
 Interruptible Load for Reliability;

Load Reconciliation for Inadvertent Interchange;  
 Load Reconciliation for Operating Reserve Charge;  
 Load Reconciliation for Regulation and Frequency Response Service;  
 Load Reconciliation for Spot Market Energy;  
 Load Reconciliation for Synchronized Reserve;  
 Load Reconciliation for Synchronous Condensing;  
 Load Reconciliation for Transmission Congestion;  
 Load Reconciliation for Transmission Losses;  
 Locational Reliability;  
 Miscellaneous Bilateral;  
 Non-Unit Specific Capacity Transaction;  
 Peak Season Maintenance Compliance Penalty;  
 Peak-Hour Period Availability;  
 PJM Customer Payment Default;  
 Planning Period Congestion Uplift;  
 Planning Period Excess Congestion;  
 Ramapo Phase Angle Regulators;  
 Real-time Economic Load Response;  
 Real-Time Load Response Charge Allocation;  
 Regulation and Frequency Response Service;  
 RPM Auction;  
 Station Power;  
 Synchronized Reserve;  
 Synchronous Condensing;  
 Transmission Congestion;  
 Transmission Losses;

**PJM Transmission Service Charge Types**

Black Start Service;  
 Day-ahead Scheduling Reserve;  
 Direct Assignment Facilities;  
 Expansion Cost Recovery;  
 Firm Point-to-Point Transmission Service;  
 Internal Firm Point-to-Point Transmission Service;  
 Internal Non-Firm Point-to-Point Transmission Service;  
 Load Reconciliation for PJM Scheduling, System Control and Dispatch Service;  
 Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund;  
 Load Reconciliation for Reactive Services;  
 Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service;  
 Network Integration Transmission Service;  
 Network Integration Transmission Service (exempt);

Network Integration Transmission Service Offset;  
 Non-Firm Point-to-Point Transmission Service;  
 Non-Zone Network Integration Transmission Service;  
 Other Supporting Facilities;  
 PJM Scheduling, System Control and Dispatch Service Refunds;  
 PJM Scheduling, System Control and Dispatch Services;  
 Qualifying Transmission Upgrade Compliance Penalty;  
 Reactive Supply and Voltage Control from Generation and Other Sources Service;  
 Transmission Enhancement;  
 Transmission Owner Scheduling, System Control and Dispatch Service;  
 Unscheduled Transmission Service;  
 Reactive Services;

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

PJM Charge Types Which Appear On The Settlement Statements Represent Administrative Charges Are Specifically Excluded From The FAC

|   |  |
|---|--|
| Annual PJM Building Rent;   | Michigan - Ontario Interface Phase Angle Regulators; |
| Annual PJM Cell Tower;  | North American Electric Reliability Corporation      |
| FERC Annual Charge Recovery;  | (NERC);  |
| Load Reconciliation for FERC Annual Charge Recovery;                            | Organization of PJM States, Inc. (OPSI) Funding;     |
| Load Reconciliation for North American Electric Reliability Corporation (NERC); | PJM Annual Membership Fee;                           |
| Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding;        | PJM Settlement, Inc.;                                |
| Load Reconciliation for Reliability First Corporation (RFC);                    | Reliability First Corporation (RFC);                 |
| Market Monitoring Unit (MMU) Funding;   | RTO Start-up Cost Recovery;                          |
|   | Virginia Retail Administrative Fee;                  |

SPP Market Settlement Charge Types

|   |   |
|---|---|
| DA Asset Energy Amount;                             | Transmission Congestion Rights Annual Closeout          |
| DA Non-Asset Energy Amount;                         | Auction Revenue Rights Uplift                           |
| DA Make-Whole Payment Distribution;                 | Auction Revenue Rights Monthly Payback                  |
| DA Make-Whole Payment;;                             | Auction Revenue Rights Annual Payback                   |
| DA Virtual Energy;                                  | DA Regulation Up  |
| DA Virtual Energy Transaction Fee;                  | DA Regulation Down                                      |
| DA Demand Reduction Amount;                         | DA Regulation Up Distribution                           |
| DA Demand Reduction Distribution Amount;            | DA Regulation Down Distribution                         |
| DA GFA Carve-Out Daily Amount;                      | DA Spinning Reserve                                     |
| DA GFA Carve-Out Monthly Amount;                    | DA Spinning Reserve Distribution                        |
| DA GFA Carve-Out Yearly Amount;                     | DA Supplemental Reserve                                 |
| GFA Carve Out Distribution Daily Amount;            | DA Supplemental Reserve Distribution                    |
| GFA Carve Out Distribution Monthly Amount;          | RT Regulation Up  |
| GFA Carve Out Distribution Yearly Amount;           | RT Regulation Up Distribution                           |
| RT Asset Energy Amount                              | RT Regulation Down                                      |
| RT Over Collected Losses Distribution;              | RT Regulation Down Distribution                         |
| RT Miscellaneous Amount;                            | RT Regulation Out of Merit                              |
| RT Non-Asset Energy;                                | RT Spinning Reserve Amount                              |
| RT Revenue Neutrality Uplift;                       | RT Supplemental Reserve Amount                          |
| RT Joint Operating Agreement;                       | RT Spinning Reserve Cost Distribution Amount            |
| RUC Make Whole Payment Distribution;                | RT Supplemental Reserve Distribution Amount             |
| RUC Make Whole Payment;                             | RT Regulation Non-Performance                           |
| RT Virtual Energy Amount;                           | RT Regulation Non-Performance Distribution              |
| RT Demand Reduction Amount;                         | RT Regulation Deployment Adjustment;                    |
| RT Demand Reduction Distribution Amount;            | RT Contingency Reserve Deployment Failure               |
| Transmission Congestion Rights Daily Uplift;        | RT Contingency Reserve Deployment Failure Distribution; |
| Transmission Congestion Rights Monthly Payback;     | RT Reserve Sharing Group;                               |
| Transmission Congestion Rights Auction Transaction; | RT Reserve Sharing Group Distribution;                  |
| Transmission Congestion Rights Annual Payback;      | RT Pseudo-Tie Congestion Amount;                        |
| Transmission Congestion Rights Funding;             | RT Pseudo-Tie Losses Amount;                            |
| Auction Revenue Rights Annual Closeout;             | RT Unused Regulation -Up Mileage Make Whole Payment;    |
| Auction Revenue Rights Funding;                     | RT Unused Regulation -Down Mileage Make Whole Payment;  |

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Chairman & President  
TITLE

St. Louis, Missouri  
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CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

SPP Transmission Service Charge Types

- Schedule 1 - Scheduling, System Control & Dispatch Service;
- Schedule 2 - Reactive Voltage;
- Schedule 7 - Zonal Firm Point-to-Point;
- Schedule 8 - Zonal Non-Firm Point-to-Point;
- Schedule 11 - Base Plan Zonal and Regional;

SPP charge types representing administrative charges specifically excluded from the

FAC

- Schedule 1A - Tariff Administrative Fee;
- Schedule 1A2 - Transmission Congestionk Rights Administratoin
- Schedule 1A3 - Integrated Marketplace Clearing Administration
- Schedule 1A4 - Integrated Marketplace Facilitation Administration
- Schedule 12 - FERC Assessment;

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APPLYING TO MISSOURI SERVICE AREA

**RIDER FAC**

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)**

(Applicable To services provided on XXXXXX through XXXXXX)

**Calculation of Current Fuel Adjustment Rate (FAR):**

|                             |  |                 |
|-----------------------------|--|-----------------|
| Accumulation Period Ending: |  |                 |
| 1.                          | Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)        | \$              |
| 2.                          | (B) = (BF x S <sub>AP</sub> )                            | \$              |
| 2.1                         | Base Factor (BF)   | \$/kWh          |
| 2.2                         | Accumulation Period Sales (S <sub>AP</sub> )             | kWh             |
| 3.                          | Total Company Fuel and Purchased Power Difference        | = \$            |
| 3.1                         | Customer Responsibility                                  | x 95%           |
| 4.                          | Fuel and Purchased Power Amount to be Recovered          | = \$            |
| 4.1                         | Interest (I)   | - \$            |
| 4.2                         | True-Up Amount (TUP)                                     | + \$            |
| 4.3                         | Prudence Adjustment Amount (P)                           | ± \$            |
| 5.                          | Fuel and Purchased Power Adjustment (FPA)                | = \$            |
| 6.                          | Estimated Recovery Period Sales (S <sub>RP</sub> )       | + kWh           |
| 7.                          | Current Period Fuel Adjustment Rate (FAR <sub>RP</sub> ) | = \$0.00000/kWh |
| 8.                          | Prior Period Fuel Adjustment Rate (FAR <sub>RP-1</sub> ) | + \$0.00000/kWh |
| 9.                          | Preliminary Fuel Adjustment Rate (PFAR)                  | = \$0.00000/kWh |
| 10.                         | Rate Adjustment Cap (RAC)                                | = \$0.00000/kWh |
| 11.                         | Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)       | = \$0.00000/kWh |

**Initial Rate Component for the Individual Service Classifications**

|     |   |                 |
|-----|---|-----------------|
| 12. | Secondary Voltage Adjustment Factor (VAF <sub>SEC</sub> )         | = 1.0539        |
| 13. | Initial Rate Component for Secondary Customers                    | = \$0.00000/kWh |
| 14. | Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )           | = 1.0222        |
| 15. | Initial Rate Component for Primary Customers                      | = \$0.00000/kWh |
| 16. | Primary LPS Weighting Factor (WF <sub>PRI</sub> )                 | = .1587         |
| 17. | High Voltage Adjustment Factor (VAF <sub>HV</sub> )               | = 1.0059        |
| 18. | Initial Rate Component for High Voltage Customers                 | = \$0.00000/kWh |
| 19. | High Voltage LPS Weighting Factor (WF <sub>HV</sub> )             | = .3967         |
| 20. | Transmission Adjustment Factor (VAF <sub>TRANS</sub> )            | = 0.9928        |
| 21. | Initial Rate Component for Transmission Customers                 | = \$0.00000/kWh |
| 22. | Transmission Voltage LPS Weighting Factor (WF <sub>TRANS</sub> )  | = .4446         |
| 23. | Combined Initial Rate Component for RAC <sub>LPS</sub> Comparison | = \$0.00000/kWh |

**LPS Rate Adjustment Cap Components & Adder**

|     |   |                 |
|-----|---|-----------------|
| 24. | RAC <sub>LPS</sub>  | = \$0.00000/kWh |
| 25. | Weighted Avg FAR for Large Primary Service (FAR <sub>LPS</sub> , lesser of 23 and 24) | = \$0.00000/kWh |
| 26. | Difference (Line 23 - Line 25) if applicable  | = \$0.00000/kWh |
| 27. | Estimated Recovery Period Metered Sales for LPS (S <sub>LPS</sub> )                   | = kWh           |
| 28. | FAR Shortfall Adder (Line 26 x Line 27)   | = \$            |
| 29. | Per kWh FAR Shortfall Adder (Line 28 / (S <sub>RP</sub> - S <sub>LPS</sub> ))         | = \$0.00000/kWh |

**FAR Applicable to the Non-LPS Service Classifications**

|     |   |                 |
|-----|---|-----------------|
| 30. | FAR for Secondary(FAR <sub>SEC</sub> ) (Line 13 + (Line 29 x Line 12))      | = \$0.00000/kWh |
| 31. | FAR for Primary(FAR <sub>PRI</sub> ) (Line 15 + (Line 29 x Line 14))        | = \$0.00000/kWh |
| 32. | FAR for High Voltage(FAR <sub>HV</sub> ) (Line 18 + (Line 29 x Line 17))    | = \$0.00000/kWh |
| 33. | FAR for Transmission(FAR <sub>TRANS</sub> ) (Line 21 + (Line 29 x Line 20)) | = \$0.00000/kWh |

**FAR Applicable to the LPS Service Classifications**

|     |  |                 |
|-----|--|-----------------|
| 34. | LPS RAC Cap Multiplier (Line 25 / Line 23))                            | = 1             |
| 35. | FAR for LPS Primary(LPSFAR <sub>PRI</sub> ) (Line 15 x Line 34)        | = \$0.00000/kWh |
| 36. | FAR for LPS High Voltage(LPSFAR <sub>HV</sub> ) (Line 18 x Line 34)    | = \$0.00000/kWh |
| 37. | FAR for LPS Transmission(LPSFAR <sub>TRANS</sub> ) (Line 21 x Line 34) | = \$0.00000/kWh |

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MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 75

CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 75

APPLYING TO MISSOURI SERVICE AREA

RIDER B

DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED  
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- \*1. A monthly credit of \$1.28/kW of billing demand for customers taking service at 34.5 or 69kV.
- \*2. A monthly credit of \$1.51/kW of billing demand for customers taking service at 115kV or higher.

\*Indicates Change.

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MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 89CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 89APPLYING TO MISSOURI SERVICE AREARIDER CSPCOMMUNITY SOLAR PROGRAMPURPOSE

The purpose of the Community Solar Program ("Program") is to offer eligible Customers the opportunity to voluntarily subscribe to a community solar energy product associated with new solar generation resources ("Resource") to be developed for the Program.

PROGRAM DESCRIPTION

Under the Program, eligible Customers can elect to receive community solar energy service ("CS Service") which replaces a fixed percentage of kilowatt-hours (kWh) of electricity the customer would receive under their otherwise applicable service classification with kWh of solar energy.

AVAILABILITY

CS Service is only available to full service electric customers currently served by the Company under either Company Service Classification Residential Service 1(M) or Small General Service 2(M). Service hereunder is provided through one meter to one end-use customer and may not be redistributed or resold. Participants will be enrolled on a first-enrolled, first-served basis. Participants can enroll or cancel subject to the Program Provisions and Special Terms. Customers will be deemed ineligible for the Program if they have received a disconnection notice within twelve (12) months preceding their application.

DEFINITIONS

Community Solar Energy Rate - The sum of the Facilities Rate and Solar Generation Rate.

Facilities Rate - A \$/kWh rate applicable to a subscriber's Solar Energy Subscription for electrical facilities necessary to delivery solar energy.

Program Resource - A solar generation resource developed as a result of the Program.

Resource Term - The resource term shall be 25 years from the date the Program Resource is placed into service.

Solar Energy Subscription -The number of kWh of solar energy purchased by a CS Service subscriber in a specific billing month. The number of kWh is equal to the subscriber's Subscription Percentage multiplied by the customer's current billing month energy usage.

Solar Availability Bank - The total amount of kWh available for Solar Energy Subscription based on the expected average annual production over the life of Program Resources minus expected Solar Energy Subscriptions covered by existing subscriptions.

Solar Generation Rate - A \$/kWh rate applicable to a subscriber's Solar Energy Subscription for the production of solar energy.

Subscription Percentage (1-100%) - An eligible customer may subscribe to replace a percentage of each billing month's energy usage with Solar Energy in single percentage increments up to 100%.

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MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 89.1CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 89.1APPLYING TO MISSOURI SERVICE AREARIDER CSP  
COMMUNITY SOLAR PROGRAM (Cont'd.)MONTHLY BILL

All terms and conditions of the customer's applicable service classification shall apply to this Program with the following exception:

The Solar Energy Subscription supplied under this Program, pursuant to the customer's Subscription Percentage, will replace an equal amount of kWh which the customer would be billed under the Energy Charge of their otherwise applicable service classification.

For customers on time-of-use rates, the Subscription Percentage will be applied equally to current billing month energy usage in each time-of-use period, such that the sum of solar energy across time-of-use periods is equal to the customer's Solar Energy Subscription.

The Solar Energy Subscription will be billed at the sum of the Facilities Rate and the Solar Generation Rate, the Community Solar Energy Rate. All other usage-based charges in the customer's service classification will be billed at the actual metered electricity usage.

TERM OF ENROLLMENT

Once a Program Resource has been placed in service under this Program, enrolled customers that receive CS Service may continue said service for the Resource Term unless they cancel service under the Program, and new customers will be allowed to receive service under the Program to the extent there exists a Solar Availability Bank.

If additional Program Resources are added to the Program, enrolled customers may continue to receive CS Service beyond the length of the Resource Term to the extent there exists a Solar Availability Bank beyond the Resource Term.

This tariff shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Program are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

PROGRAM PROVISIONS AND SPECIAL TERMS

1. All rights to the solar renewable energy certificates (SRECs) associated with the generation output of the Resource(s) will be owned by the Company and will be retired on behalf of participants within the Commission-approved tracking system. The Company reserves the right to purchase RECs outside the program for the purpose of balancing subscriptions and generation.
2. Enrollment; Participation Fee; Commitment:
  - a. The Company may construct new Resources if there are sufficient subscriptions to support the Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity (CCN). Upon grant of a CCN, construction of a new Resource shall not begin until at least 50 percent of the Resource's solar energy is subscribed or able to be filled through the waitlist.

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MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 89.2CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 89.2APPLYING TO MISSOURI SERVICE AREARIDER CSPCOMMUNITY SOLAR PROGRAM (Cont'd.)PROGRAM PROVISIONS AND SPECIAL TERMS (Cont'd.)

2. Enrollment; Participation Fee; Commitment: (Cont'd.)
- b. Customers enrolling in the Program will be assigned until such time as all of the solar energy for existing Resources is subscribed. If all solar energy is subscribed, a customer may still be placed on a waitlist. Upon enrollment, all customers shall pay a Program participation fee of \$25. Collected Program participation fees will be treated by the Company as a Contribution in Aid of Construction upon construction of the Resource.
- c. On and after the date the Company commits to construct a Resource, which commitment shall occur upon the Company posting its commitment on its website and sending an e-mail, if available, or by letter, announcing its commitment to the enrollees assigned to the solar energy of a Resource, said enrollees will be obligated to participate in the Program and pay the charges thereunder for a term of two years after the Resource's in-service date, unless the customer no longer takes service from the Company. Until said committal date, an enrollee may withdraw from the Program via the Company's website or by calling the Company's toll-free customer service line and shall receive a refund of the enrollee's Program participation fee. However, a customer that is a participant in the Program will be permitted to withdraw from the Program before the two-year commitment period has been completed only if a customer on the waitlist for which there is not a solar energy available can take the withdrawing participant's place, and the withdrawing participant will not be refunded any fees.
- d. Customers may enroll in the Program via the Company's website or by calling the Company's toll-free customer service line after the Company has committed to build a Resource, and throughout the Program's operation, during any period when there exists a Solar Availability Bank, without paying a Program participation fee. The Company will maintain a waiting list of customers interested in enrolling in the Program during periods when there is no Solar Availability Bank, and will notify customers on the waiting list via e-mail or letter when the Bank becomes available.
3. The Solar Generation Rate associated with Solar Energy Subscriptions will be capped for the Resource Term at the initially offered level, but may decrease if incremental capacity additions to or retirements from the Resources occur and result in a lower aggregate levelized cost of all Resources placed in service under this Program. The Total Facilities Rate will be subject to adjustment in each general rate case.
4. Where an additional Resource is added to the Program, the levelized cost of the new Resource will be averaged with the remaining levelized cost of existing Resource to determine the new levelized cost that determines the Solar Generation Charge and contributes to the total cost of a Solar Energy Subscription. This change would apply to all subscribers under the Program.
5. Payments for Solar Energy Subscriptions will be due no later than the due date shown on the bill and will be incorporated into the customer's standard billing cycle.

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APPLYING TO MISSOURI SERVICE AREA

RIDER CSP  
COMMUNITY SOLAR PROGRAM (Cont'd.)

PROGRAM PROVISIONS AND SPECIAL TERMS (Cont'd.)

6. Any customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the customer's service would be at a lower cost had the customer not participated in the Program for any period of time.
7. If a customer moves to another location within the Company's Missouri service territory the customer's subscription will also transfer.
8. Subscription cancelations will result in available Solar Energy Subscription going back into the Solar Availability Bank.
9. After the expiration of any two-year commitment as provided for in paragraph 2.c, customers that subscribe will continue as Program participants until they cancel their subscription or the Program is terminated, whichever occurs first. For enrollments occurring 20 or more days before a customer's next billing cycle, enrollment fees or refunds of participation fees, if otherwise allowed hereunder, shall be charged or credited, as appropriate, via the customer's bill in that next billing cycle; otherwise, in the second billing cycle after enrollment or withdrawal.
10. Any customer who terminates Program participation must wait three (3) months after the first billing cycle without a subscription to re-enroll in the Program.
11. Customers with Net Metering agreements are ineligible for the Program.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program.

SOLAR ENERGY RATES

Subject to the Program Provisions and Special Terms:

| Residential Service 1(M)    |           |
|-----------------------------|-----------|
| Solar Generation Rate       | \$ 0.XXXX |
| Facilities Rate             | \$ 0.066  |
| Community Solar Energy Rate | \$ 0.XXXX |

| Small General Service 2(M)  |           |
|-----------------------------|-----------|
| Solar Generation Rate       | \$ 0.XXXX |
| Facilities Rate             | \$ 0.053  |
| Community Solar Energy Rate | \$ 0.XXXX |

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**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 91.19

APPLYING TO MISSOURI SERVICE AREA

**RIDER EEIC**  
**ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)**  
**For MEEIA 2019-21 Plan**

**\* TD DETERMINATION (Cont'd.)**

NMR = Net Margin Revenue. NMR values for each applicable Service Classification and by End Use Category where applicable are as follows:

| Month     | Service Classifications |                   |
|-----------|-------------------------|-------------------|
|           | 1(M)Res<br>\$/kWh       | 2(M)SGS<br>\$/kWh |
| January   | 0.053202                | 0.058891          |
| February  | 0.053722                | 0.059214          |
| March     | 0.054758                | 0.061043          |
| April     | 0.057015                | 0.067735          |
| May       | 0.058685                | 0.072861          |
| June      | 0.118891                | 0.104691          |
| July      | 0.118891                | 0.104691          |
| August    | 0.118891                | 0.104691          |
| September | 0.118891                | 0.104691          |
| October   | 0.058178                | 0.067183          |
| November  | 0.058156                | 0.067021          |
| December  | 0.054919                | 0.063153          |

| Month     | MISC./AIR COMP./<br>PROCESS/MOTORS |          |          | COOLING  |          |          | EXT LIGHTING |          |          |
|-----------|------------------------------------|----------|----------|----------|----------|----------|--------------|----------|----------|
|           | 3M                                 | 4M       | 11M      | 3M       | 4M       | 11M      | 3M           | 4M       | 11M      |
| January   | 0.040318                           | 0.040612 | 0.035637 | 0.040563 | 0.041316 | 0.023212 | 0.032266     | 0.029951 | 0.025483 |
| February  | 0.040770                           | 0.041043 | 0.036193 | 0.041467 | 0.041647 | 0.023212 | 0.032631     | 0.028947 | 0.025441 |
| March     | 0.041434                           | 0.041047 | 0.035778 | 0.042267 | 0.042146 | 0.023212 | 0.033001     | 0.029033 | 0.023532 |
| April     | 0.042972                           | 0.042579 | 0.036136 | 0.050639 | 0.051601 | 0.037621 | 0.034630     | 0.030146 | 0.025170 |
| May       | 0.044906                           | 0.044238 | 0.038767 | 0.056687 | 0.061190 | 0.060239 | 0.034679     | 0.029628 | 0.023553 |
| June      | 0.081940                           | 0.078943 | 0.062951 | 0.101417 | 0.104296 | 0.093223 | 0.055800     | 0.044887 | 0.025911 |
| July      | 0.077263                           | 0.076009 | 0.060820 | 0.092775 | 0.093966 | 0.071952 | 0.052601     | 0.044613 | 0.025274 |
| August    | 0.079329                           | 0.077001 | 0.061146 | 0.097179 | 0.098980 | 0.081162 | 0.053112     | 0.044749 | 0.025998 |
| September | 0.078174                           | 0.075226 | 0.062301 | 0.101482 | 0.105081 | 0.097721 | 0.054354     | 0.044694 | 0.025949 |
| October   | 0.043253                           | 0.043128 | 0.040245 | 0.051810 | 0.054945 | 0.038852 | 0.033692     | 0.029464 | 0.023494 |
| November  | 0.043594                           | 0.043308 | 0.038733 | 0.051185 | 0.048259 | 0.023212 | 0.034078     | 0.029347 | 0.023245 |
| December  | 0.041946                           | 0.040651 | 0.037528 | 0.042700 | 0.043945 | 0.023212 | 0.033312     | 0.028883 | 0.023472 |

\*Indicates Change.

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**UNION ELECTRIC COMPANY**

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CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 91.20

APPLYING TO MISSOURI SERVICE AREA

**RIDER EEIC**  
**ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)**  
**For MEEIA 2019-21 Plan**

**\* TD DETERMINATION (Cont'd.)**

| Month     | HVAC/BUILDING SHELL |          |          | LIGHTING |          |          | REFRIG.  |          |          |
|-----------|---------------------|----------|----------|----------|----------|----------|----------|----------|----------|
|           | 3M                  | 4M       | 11M      | 3M       | 4M       | 11M      | 3M       | 4M       | 11M      |
| January   | 0.043240            | 0.046994 | 0.042999 | 0.041911 | 0.042956 | 0.037877 | 0.039082 | 0.038736 | 0.033451 |
| February  | 0.044325            | 0.046349 | 0.043171 | 0.042186 | 0.043131 | 0.037650 | 0.039443 | 0.039064 | 0.033953 |
| March     | 0.045764            | 0.046608 | 0.039527 | 0.043020 | 0.043351 | 0.037224 | 0.040054 | 0.039868 | 0.035306 |
| April     | 0.045662            | 0.045722 | 0.036790 | 0.045145 | 0.045879 | 0.039823 | 0.042050 | 0.041293 | 0.035589 |
| May       | 0.050310            | 0.052300 | 0.048989 | 0.047128 | 0.047424 | 0.042026 | 0.043437 | 0.042134 | 0.036628 |
| June      | 0.100468            | 0.103059 | 0.091826 | 0.086532 | 0.084917 | 0.069315 | 0.078624 | 0.074627 | 0.059307 |
| July      | 0.092341            | 0.093432 | 0.071453 | 0.081563 | 0.080671 | 0.065148 | 0.074019 | 0.071734 | 0.054191 |
| August    | 0.096591            | 0.098256 | 0.080434 | 0.083826 | 0.082538 | 0.065362 | 0.076087 | 0.073015 | 0.056071 |
| September | 0.097504            | 0.099984 | 0.091676 | 0.080312 | 0.077962 | 0.065549 | 0.075005 | 0.071166 | 0.057482 |
| October   | 0.046893            | 0.048728 | 0.039076 | 0.045351 | 0.046130 | 0.044467 | 0.041864 | 0.041144 | 0.037861 |
| November  | 0.047455            | 0.047563 | 0.048767 | 0.045280 | 0.045991 | 0.040704 | 0.042185 | 0.041312 | 0.035899 |
| December  | 0.044682            | 0.046144 | 0.036119 | 0.043130 | 0.042456 | 0.038714 | 0.040648 | 0.038761 | 0.035500 |

| Month     | COOK.    |          |          | DHW      |          |          | HEAT.    |          |          |
|-----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
|           | 3M       | 4M       | 11M      | 3M       | 4M       | 11M      | 3M       | 4M       | 11M      |
| January   | 0.041331 | 0.041551 | 0.035147 | 0.040964 | 0.040491 | 0.033386 | 0.041169 | 0.044018 | 0.042999 |
| February  | 0.041596 | 0.042231 | 0.035736 | 0.041071 | 0.041434 | 0.033911 | 0.042121 | 0.043286 | 0.043200 |
| March     | 0.042293 | 0.043646 | 0.039258 | 0.041528 | 0.042945 | 0.038106 | 0.043739 | 0.043760 | 0.040072 |
| April     | 0.045325 | 0.046038 | 0.040949 | 0.044801 | 0.045285 | 0.039837 | 0.044260 | 0.043665 | 0.041320 |
| May       | 0.046878 | 0.047061 | 0.041668 | 0.046453 | 0.046440 | 0.041022 | 0.044324 | 0.043414 | 0.036850 |
| June      | 0.087652 | 0.086374 | 0.071435 | 0.087562 | 0.086256 | 0.073881 | 0.055294 | 0.044228 | 0.025179 |
| July      | 0.082466 | 0.081969 | 0.060742 | 0.082467 | 0.080753 | 0.057742 | 0.052126 | 0.043968 | 0.025179 |
| August    | 0.085048 | 0.084043 | 0.065238 | 0.084974 | 0.083951 | 0.064351 | 0.052604 | 0.044123 | 0.025179 |
| September | 0.082846 | 0.081207 | 0.069400 | 0.081800 | 0.079866 | 0.067809 | 0.080526 | 0.078236 | 0.065874 |
| October   | 0.045086 | 0.045747 | 0.043772 | 0.044690 | 0.045171 | 0.043733 | 0.043507 | 0.043422 | 0.042013 |
| November  | 0.045067 | 0.046009 | 0.038781 | 0.044777 | 0.045412 | 0.037371 | 0.044502 | 0.042676 | 0.050037 |
| December  | 0.043205 | 0.041996 | 0.040208 | 0.042966 | 0.041271 | 0.039611 | 0.042281 | 0.042111 | 0.036125 |

| Month     | OFFICE   |          |          | VENT     |          |          |
|-----------|----------|----------|----------|----------|----------|----------|
|           | 3M       | 4M       | 11M      | 3M       | 4M       | 11M      |
| January   | 0.040300 | 0.040825 | 0.036270 | 0.039016 | 0.039286 | 0.034231 |
| February  | 0.040583 | 0.040767 | 0.036084 | 0.039406 | 0.038995 | 0.034025 |
| March     | 0.041204 | 0.040812 | 0.035471 | 0.040019 | 0.039259 | 0.033591 |
| April     | 0.042876 | 0.042470 | 0.036047 | 0.042188 | 0.041438 | 0.035468 |
| May       | 0.044774 | 0.044054 | 0.038578 | 0.043761 | 0.042598 | 0.037087 |
| June      | 0.080155 | 0.076621 | 0.060280 | 0.078187 | 0.074058 | 0.057691 |
| July      | 0.075635 | 0.074074 | 0.059764 | 0.074233 | 0.072361 | 0.057504 |
| August    | 0.077584 | 0.074855 | 0.059270 | 0.076132 | 0.073070 | 0.057561 |
| September | 0.075397 | 0.071668 | 0.058078 | 0.074441 | 0.070443 | 0.056624 |
| October   | 0.043148 | 0.042982 | 0.040071 | 0.042190 | 0.041610 | 0.038352 |
| November  | 0.043318 | 0.042854 | 0.038219 | 0.041912 | 0.040808 | 0.035232 |
| December  | 0.041431 | 0.040128 | 0.035859 | 0.040801 | 0.039378 | 0.035170 |

\*Indicates Change.

DATE OF ISSUE March 31, 2021 DATE EFFECTIVE April 30, 2021  
 ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 92.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 92.3

APPLYING TO MISSOURI SERVICE AREA

RIDER SSR

STANDBY SERVICE RIDER (Cont'd.)

| <b>*STANDBY RATE</b>  |                              |                              |                              |
|---|------------------------------|------------------------------|------------------------------|
|   | <b>Large General Service</b> | <b>Small Primary Service</b> | <b>Large Primary Service</b> |
| <b>Standby Fixed Charges</b>  |                              |                              |                              |
| Administrative Charge   | \$187.00/month               | \$187.00/month               | \$187.00/month               |
| Generation and Transmission Access Charge per month per kW of Contracted Standby Demand | \$0.69/kW                    | \$0.69/kW                    | \$0.87/kW                    |
| Facilities Charge per month per kW of Contracted Standby Demand:                        |                              |                              |                              |
| Summer  | \$4.75/kW                    | \$3.92/kW                    | \$3.92/kW                    |
| Winter  | \$1.25/kW                    | \$0.90/kW                    | \$0.90/kW                    |
| <b>Daily Standby Demand Rate – Summer</b>   |                              |                              |                              |
| Per kW of Daily Standby Service Demand:   |                              |                              |                              |
| Back-Up   | \$0.04/kW                    | \$0.04/kW                    | \$1.12/kW                    |
| Maintenance   | \$0.02/kW                    | \$0.02/kW                    | \$0.56/kW                    |
| <b>Daily Standby Demand Rate - Winter</b>   |                              |                              |                              |
| Per kW of Daily Standby Service Demand:   |                              |                              |                              |
| Back-Up   | \$0.02/kW                    | \$0.02/kW                    | \$0.52/kW                    |
| Maintenance   | \$0.01/kW                    | \$0.01/kW                    | \$0.26/kW                    |
| <b>Back-Up Energy Charges – Summer</b>  |                              |                              |                              |
| kWh in excess of Supplemental Contract Capacity   |                              |                              |                              |
| Energy <sup>(1)</sup>   | 10.85¢/kWh                   | 10.53¢/kWh                   | 3.67¢/kWh                    |
| On-Peak Energy <sup>(2)</sup>   | 11.99¢/kWh                   | 11.37¢/kWh                   | 4.31¢/kWh                    |
| Off-Peak Energy <sup>(2)</sup>  | 10.20¢/kWh                   | 10.05¢/kWh                   | 3.32¢/kWh                    |
| <b>Back-Up Energy Charges – Winter</b>  |                              |                              |                              |
| kWh in excess of Supplemental Contract Capacity   |                              |                              |                              |
| Energy <sup>(1)</sup>   | 6.82¢/kWh                    | 6.63¢/kWh                    | 3.36¢/kWh                    |
| On-Peak Energy <sup>(2)</sup>   | 7.17¢/kWh                    | 6.94¢/kWh                    | 3.65¢/kWh                    |
| Off-Peak Energy <sup>(2)</sup>  | 6.63¢/kWh                    | 6.45¢/kWh                    | 3.18¢/kWh                    |
| <b>High Voltage Facilities Charge Discount</b>  |                              |                              |                              |
| Facilities Charge Credit per month per kW of Contracted Standby Demand                  |                              |                              |                              |
| @ 34.5 or 69kV  | N/A                          | \$1.28/kW                    | \$1.28/kW                    |
| @ 115kV or higher   | N/A                          | \$1.51/kW                    | \$1.51/kW                    |

(1) Applicable to customers not on TOD rates.

(2) Applicable to customers on TOD rates for its non-back-up energy charges.

\*Indicates Change.

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ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 105CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 105APPLYING TO MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSI. GENERAL PROVISIONS (Cont'd.)\*I. OBJECTIONABLE CUSTOMER LOAD CHARACTERISTICS

All equipment installed by customer shall have operating characteristics which enable Company to maintain a satisfactory standard of service to both the customer being served and all other customers in the immediate area. In cases of high motor starting current, customer loads resulting in harmonic distortions or significant loads with wide and/or frequent fluctuations, etc. customer shall install, on its side of Company's meter, all corrective equipment necessary to enable Company to maintain the integrity of its electric distribution system. For all customers not voluntarily complying with this requirement, Company, where practical, may install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment, whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by Company currently, or in the future, shall be grounds for the disconnection of electric service. At the customer's request, the Company will install and provide ongoing monthly service monitoring. The charge for the ongoing monitoring is shown on Sheet No. 63, Miscellaneous Charges.

J. CONTINUITY OF SERVICE

Company will make all reasonable efforts to provide the service requested on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations, reversal of phase rotation or single phasing. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. In cases where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

K. REGULATORY AUTHORITIES

The tariff (i.e., rates, riders, rules and regulations) contained herein has been filed with and approved by the Missouri Public Service Commission and are subject to modification to conform with any revision filed by the Company and approved by the Commission. Where specific situations are not addressed by Company's rates, riders, or rules and regulations, the applicable Commission rules set forth in 4CSR, Sections 240-2 through 240-23 shall apply. Company may make written application to the Commission to seek the approval of a waiver of any specified portion of these filed tariffs for good cause shown.

\* Indicates Change.

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