KCP&L G	REATER M	IISSOUR	I OPERATIONS CO	MPANY		
	P.S.C. MO	). No	1	1st	Revised Shee	t No. <u>128.3</u>
Canceling	P.S.C. MC	). No	1		Original Shee	t No. <u>128.3</u>
					For Missouri Ret	ail Service Area
					R	
			Sched	ule SSR		
RATES:						
					SGS Secondary Voltage	SGS Primary Voltago
1.	STAN		ED CHARGES		Secondary Voltage	Filling Voltage
	Α.	Adminis	trative Charge		\$110.00	\$110.00
	В.		s Charge (per month acted Standby Capad			
		a) 5	Summer		\$0.161	\$0.156
		b) V	Vinter		\$0.157	\$0.152
	C.	Charge	ion and Transmissior (per month per KW o ted Standby Capacity	f	\$0.161	\$0.156
2.	DAILY A.	-	BY DEMAND RATE - o (per KW)	- SUMMER	\$0.162	\$0.160
	В.	Mainten	ance (per KW)		\$0.081	\$0.080
3.	DAILY A.	-	BY DEMAND RATE - (per KW)	- WINTER	\$0.171	\$0.169
	В.	Mainten	ance (per KW)		\$0.086	\$0.084
4.	BACK- A.	Per kWh	RGY CHARGES – S n in excess of Supple t Capacity		\$0.09952	\$0.09337
5.	BACK- A.	Per kWh	RGY CHARGES - W n in excess of Supple t Capacity		\$0.07228	\$0.07100

KCP&L GRE		<b>IISSOUR</b>	I OPERATIONS CO	OMPANY			
Р	.S.C. MC	D. No	1	1st	Revised Shee	t No. <u>128.4</u>	
Canceling P	.S.C. MC	D. No	1		Original Shee	t No. <u>128.4</u>	
				For Missouri Retail Service Area			
				ERVICE RIDE	R		
RATES: (Con	tinued)				LGS <u>Secondary Voltage</u>	LGS Primary Voltage	
1.	STAN A.		D CHARGES		\$130.00	\$130.00	
	В.		Charge (per month acted Standby Capa				
		,	Summer Vinter		\$0.111 \$0.075	\$0.107 \$0.072	
	C.	Charge (	on and Transmissio (per month per KW ed Standby Capaci	of	\$0.111	\$0.107	
2.	DAILY A.		BY DEMAND RATE (per KW)	– SUMMER	\$0.193	\$0.139	
	B.	Maintena	ance (per KW)		\$0.097	\$0.070	
3.	DAILY A.	-	BY DEMAND RATE (per KW)	– WINTER	\$0.184	\$0.130	
	B.	Maintena	ance (per KW)		\$0.092	\$0.065	
4.	BACK A.	Per kWh	RGY CHARGES – S in excess of Suppl Capacity		\$0.09174	\$0.08897	
5.	BACK A.		RGY CHARGES - V		\$0.06990	\$0.06736	

Contract Capacity

KCP&L GRE	ATER N	IISSOU	IRI OPERATIONS CO	MPANY				
P.S.C. MO. No1			1st	Revised Shee	Revised Sheet No <u>128.5</u>			
Canceling P.S.C. MO. No1					Original Shee	t No. <u>128.5</u>		
					For Missouri Retail Service Area			
				ERVICE RIDEF lule SSR	8			
RATES: (Cont	inued)				LPS Secondary Voltage	LPS Primary Voltage		
1.	STANI A.		XED CHARGES istrative Charge		\$430.00	\$430.00		
	В.		es Charge (per month tracted Standby Capa					
		a) b)	Summer Winter		\$1.332 \$0.693	\$1.292 \$0.673		
	C.	Charg	ation and Transmission e (per month per KW c acted Standby Capacity	of	\$1.332	\$1.292		
2.	DAILY A.		DBY DEMAND RATE - Jp (per KW)	- SUMMER	\$0.745	\$0.702		
	В.	Mainte	enance (per KW)		\$0.372	\$0.351		

	(i )		
3.	DAILY STANDBY DEMAND RATE – WINTER A. Back-Up (per KW)	\$0.536	\$0.499
	B. Maintenance (per KW)	\$0.268	\$0.250
4.	BACK-UP ENERGY CHARGES – SUMMER A. Per kWh in excess of Supplemental Contract Capacity	\$0.05678	\$0.05505
5.	BACK-UP ENERGY CHARGES - WINTER A. Per kWh in excess of Supplemental Contract Capacity	\$0.05300	\$0.05142

F	P.S.C. MC	<b>D. No</b> . <u>1</u>	1st	Revised Sheet No	o. <u>128.6</u>	
Canceling P.S.C. MO. No. 1				Original Sheet No For Missouri Retail Serv		
			F			
		STANDBY SEI				
		Schedu	le SSR			
RATES: (Co	ntinued)			LF		
			LPS Sub: <u>Volta</u>	station Tr	25 ansmissior <u>oltage</u>	
1.	_	DBY FIXED CHARGES	<b>A</b> 400			
	А.	Administrative Charge	\$430.	.00 \$4	30.00	
	В.	Facilities Charge (per month p of Contracted Standby Capaci				
		a) Summer	\$1.26	54 \$1	.255	
		b) Winter	\$0.65	\$8 \$0	.654	
	C.	Generation and Transmission Charge (per month per KW of Contracted Standby Capacity)		\$4 \$1	.255	
2.	DAILY A.	STANDBY DEMAND RATE – Back-Up (per KW)	SUMMER \$0.50	)6 \$0	0.502	
	В.	Maintenance (per KW)	\$0.25	53 \$0	.251	
3.	DAILY A.	STANDBY DEMAND RATE – Back-Up (per KW)	WINTER \$0.30	)7 \$0	0.305	
	В.	Maintenance (per KW)	\$0.15	54 \$0	0.153	
4.	BACK A.	-UP ENERGY CHARGES – SU Per kWh in excess of Supplen Contract Capacity		5353 \$0	0.05458	
5.	BACK A.	-UP ENERGY CHARGES - WII Per kWh in excess of Supplen Contract Capacity		5058 \$0	0.04929	

KODAL ODEATED MICCOURLODEDATIONS COMPANY