



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th  
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 48

Revised Sheet No. 48

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&P

PRIVATE AREA LIGHTING (FROZEN) (continued)  
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.93
Wood	35'	UG	100'	\$9.55

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$45.51
Bronze (round) <sup>(1)</sup>	39'	UG	1 span or 100'	\$50.71
Bronze (square) <sup>(1)</sup>	39'	UG	1 span or 100'	\$66.20
Steel	30'	UG	1 span or 100'	\$28.88
Steel <sup>(1)</sup>	60'	UG	100'	\$91.44
Decorative	14'	UG	100'	\$46.70

Special Luminaires (per luminaire, per month)

(MOS34, MOS35)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative <sup>(1)</sup>	Lantern	HPS	150 W	14,400	\$24.98
Decorative	Acorn	HPS	150 W	14,400	\$20.39
Signliter <sup>(1)</sup>	Box Mount	HPS	400 W	45,000	\$42.44

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.19

MV=Mercury Vapor                      OH=Overhead  
 HPS=High Pressure Sodium        UG=Underground  
 MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 48

Revised Sheet No. 48

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&P

PRIVATE AREA LIGHTING (continued)  
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$4.06
Wood	35'	UG	100'	\$9.87

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$47.03
Bronze (round) <sup>(1)</sup>	39'	UG	1 span or 100'	\$52.40
Bronze (square) <sup>(1)</sup>	39'	UG	1 span or 100'	\$68.40
Steel	30'	UG	1 span or 100'	\$29.84
Steel <sup>(1)</sup>	60'	UG	100'	\$94.49
Decorative	14'	UG	100'	\$48.26

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative <sup>(1)</sup>	Lantern	HPS	150 W	14,400	\$25.81
Decorative	Acorn	HPS	150 W	14,400	\$21.07
Signliter <sup>(1)</sup>	Box Mount	HPS	400 W	45,000	\$43.85

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.23

MV=Mercury Vapor                      OH=Overhead  
 HPS=High Pressure Sodium        UG=Underground  
 MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Issued: January 16, 2013  
 Issued by: Darrin R. Ives, Senior Director

Filed                      Effective: ~~February 15, 2013~~  
 Missouri Public  
 Service Commission                      January 26, 2013  
 ER-2012-0175; YE-2013-0326

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 48  
 Revised Sheet No. 48  
 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING (continued)  
 ELECTRIC

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.78
Wood	35'	UG	100'	\$9.19

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$43.79
Bronze (round) <sup>(1)</sup>	39'	UG	1 span or 100'	\$48.79
Bronze (square) <sup>(1)</sup>	39'	UG	1 span or 100'	\$63.69
Steel	30'	UG	1 span or 100'	\$27.78
Steel <sup>(1)</sup>	60'	UG	100'	\$87.98
Decorative	14'	UG	100'	\$44.94

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative <sup>(1)</sup>	Lantern	HPS	150 W	14,400	\$24.04
Decorative	Acorn	HPS	150 W	14,400	\$19.62
Signliter <sup>(1)</sup>	Box Mount	HPS	400 W	45,000	\$40.83

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.14

MV=Mercury Vapor                      OH=Overhead  
 HPS=High Pressure Sodium        UG=Underground  
 MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 48Revised Sheet No. 48**KCP&L Greater Missouri Operations Company**

For Territory Served as L&amp;P

**KANSAS CITY, MO**

PRIVATE AREA LIGHTING (continued) ELECTRIC
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ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.52
Wood	35'	UG	100'	\$8.57

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$40.82
Bronze (round) <sup>(1)</sup>	39'	UG	1 span or 100'	\$45.48
Bronze (square) <sup>(1)</sup>	39'	UG	1 span or 100'	\$59.37
Steel	30'	UG	1 span or 100'	\$25.90
Steel <sup>(1)</sup>	60'	UG	100'	\$82.01
Decorative	14'	UG	100'	\$41.89

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative <sup>(1)</sup>	Lantern	HPS	150 W	14,400	\$22.41
Decorative	Acorn	HPS	150 W	14,400	\$18.29
Signliter <sup>(1)</sup>	Box Mount	HPS	400 W	45,000	\$38.06

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.07

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

June 25, 2011

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED

June 25, 2012

Missouri Public

Service Commission

ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED

Missouri Public

Service Commission

ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 48  
 Revised Sheet No. 48  
 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

PRIVATE AREA LIGHTING (Continued)  
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.04
Wood	35'	UG	100'	\$7.40

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$35.24
Bronze (round)	39'	OH/UG	1 span or 100'	\$39.26
Bronze (square)	39'	OH/UG	1 span or 100'	\$51.25
Steel	30'	OH/UG	1 span or 100'	\$22.36
Steel	60'	UG	100'	\$70.80
Decorative	14'	UG	100'	\$36.16

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$19.35
Decorative	Acorn	HPS	150 W	14,400	\$15.79
Signliter	Box Mount	HPS	400 W	45,000	\$32.86

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.0767

MV=Mercury Vapor                      OH=Overhead  
 HPS=High Pressure Sodium          UG=Underground  
 MH=Metal Halide

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 48  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 48

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&amp;P

PRIVATE AREA LIGHTING (Continued) ELECTRIC
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ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$2.72
Wood	35'	UG	100'	\$6.62

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$31.51
Bronze (round)	39'	OH/UG	1 span or 100'	\$35.10
Bronze (square)	39'	OH/UG	1 span or 100'	\$45.82
Steel	30'	OH/UG	1 span or 100'	\$19.99
Steel	60'	UG	100'	\$63.30
Decorative	14'	UG	100'	\$32.33

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$17.30
Decorative	Acorn	HPS	150 W	14,400	\$14.12
Signliter	Box Mount	HPS	400 W	45,000	\$29.38

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.82

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public  
Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public  
Service Commission**ER-2007-0004**

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 48  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 48

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&amp;P

KANSAS CITY, MO 64138

PRIVATE AREA LIGHTING (Continued) ELECTRIC
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ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$2.41
Wood	35'	UG	100'	\$5.87

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$27.94
Bronze (round)	39'	OH/UG	1 span or 100'	\$31.12
Bronze (square)	39'	OH/UG	1 span or 100'	\$40.62
Steel	30'	OH/UG	1 span or 100'	\$17.72
Steel	60'	UG	100'	\$56.12
Decorative	14'	UG	100'	\$28.66

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$15.34
Decorative	Acorn	HPS	150 W	14,400	\$12.52
Signliter	Box Mount	HPS	400 W	45,000	\$26.05

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.73

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled

May 31, 2007

Missouri Public  
Service Commission**Filed**Missouri Public  
Service Commission**ER-2006-0436**



**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&amp;P

PRIVATE AREA LIGHTING (Continued) ELECTRIC
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ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$2.27
Wood	35'	UG	100'	\$5.52

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$26.27
Bronze (round)	39'	OH/UG	1 span or 100'	\$29.26
Bronze (square)	39'	OH/UG	1 span or 100'	\$38.19
Steel	30'	OH/UG	1 span or 100'	\$16.66
Steel	60'	UG	100'	\$52.77
Decorative	14'	UG	100'	\$26.95

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$14.42
Decorative	Acorn	HPS	150 W	14,400	\$11.77
Signliter	Box Mount	HPS	400 W	45,000	\$24.49

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.69

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&amp;P

PRIVATE AREA LIGHTING (Continued)  
ELECTRICLATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 49  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 49

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&amp;P

PRIVATE AREA LIGHTING (Continued) ELECTRIC
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LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED  
 December 1, 2014  
 Missouri Public  
 Service Commission  
 EO-2014-0151; YE-2015-0204

Issued: May 21, 2007  
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

May 31, 2007

**Filed**Missouri Public  
Service Commission**ER-2007-0004**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&amp;P

PRIVATE AREA LIGHTING (Continued) ELECTRIC
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LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three years. The minimum contract for special fixtures is five years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three years. The minimum contract period for metal poles and special luminaires is five years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 10th Revised Sheet No. 50  
Canceling **P.S.C. MO. No.** 1 9th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill.....\$7.51  
Energy Charge per kWh.....\$0.12389

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 9th Revised Sheet No. 50  
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill.....\$7.20  
Energy Charge per kWh.....\$0.11880

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8<sup>th</sup> Revised Sheet No. 50  
Canceling P.S.C. MO. No. 1 7<sup>th</sup> Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill ..... \$7.44  
Energy Charge per kWh..... \$0.12281

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7<sup>th</sup>  
Canceling P.S.C. MO. No. 1 6<sup>th</sup>

Revised Sheet No. 50  
Revised Sheet No. 50  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

OUTDOOR NIGHT LIGHTING  
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill..... \$7.41  
Energy Charge per kWh ..... \$0.1223

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED  
February 22, 2017  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

December 1, 2014

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

FILED  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 50  
Revised Sheet No. 50  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

OUTDOOR NIGHT LIGHTING  
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill ..... \$7.41  
Energy Charge per kWh..... \$0.1223

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED  
December 1, 2014  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013  
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~  
Missouri Public  
Service Commission January 26, 2013  
ER-2012-0175; YE-2013-0326

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 50  
Revised Sheet No. 50  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

OUTDOOR NIGHT LIGHTING  
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill..... \$6.91  
Energy Charge per kWh ..... \$0.1139

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

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Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 50  
Revised Sheet No. 50  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

OUTDOOR NIGHT LIGHTING  
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill ..... \$6.44  
Energy Charge per kWh..... \$0.1062

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011  
Issued by: Darrin R. Ives, Senior Director

CANCELLED  
June 25, 2012  
Missouri Public  
Service Commission  
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~  
FILED  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 50  
Revised Sheet No. 50  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

**OUTDOOR NIGHT LIGHTING  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill ..... \$5.56  
Energy Charge Per kWh ..... \$0.0917

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009  
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED  
June 25, 2011  
Missouri Public  
Service Commission

ER-2010-0356; YE-2011-0606

FILED  
Missouri Public  
Service Commission  
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 50  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 50

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OUTDOOR NIGHT LIGHTING  
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill.....\$4.97  
Energy Charge Per kWh.....\$.0820

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0090; YE-2010-0016

Issued: May 21, 2007  
Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~  
May 31, 2007

**Filed**  
Missouri Public  
Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 50  
Canceling P.S.C. MO. No. 1  Original Sheet No. 50

**Aquila, Inc., dba**

**AQUILA NETWORKS**

**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OUTDOOR NIGHT LIGHTING  
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill ..... \$4.41  
Energy Charge Per kWh ..... \$.0727

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006  
Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

**Cancelled**  
May 31, 2007  
Missouri Public  
Service Commission

**Filed**  
Missouri Public  
Service Commission **ER-2006-0436**

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**OUTDOOR NIGHT LIGHTING  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE

Service charge for each bill .....\$4.15  
Energy Charge Per kWh.....\$.0684

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 50.1

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&P



APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

Customer Name		Account #		Phone #		Date of Prior Agreement				
Service Address		Service City, State, Zip				Service County				
Billing Address		Billing City, State, Zip				Work Request #				
**Service Area:		Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)		Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove						
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
Total Base Cost Per Month*			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

\*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.

\*\*For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- \* I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- \* I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights
- \* After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- \* If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- \* No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- \* If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- \* The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- \* All equipment and facilities installed on the above premises will remain property of The Company.
- \* I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of:  one-year  three-years  five-years

Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete
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CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

Issued: December 29, 2010  
 Issued by: Curtis D. Blanc, Senior Director

FILED Effective: January 29, 2011  
 Missouri Public  
 Service Commission  
 JE-2011-0334



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 51  
 Revised Sheet No. 51  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$10.43 per month	\$10.43 per month
Energy Charge		
First 600 kWh .....	\$0.1115 per kWh	\$0.1115 per kWh
Next 400 kWh .....	\$0.1148 per kWh	\$0.0764 per kWh
Excess kWh .....	\$0.1205 per kWh	\$0.0764 per kWh
MEEIA DSIM Charge .....	\$0.00311 per kWh	\$0.00311 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$10.43 per month	\$10.43 per month
Energy Charge		
First 600 kWh .....	\$0.1115 per kWh	\$0.1115 per kWh
Next 400 kWh .....	\$0.1148 per kWh	\$0.0601 per kWh
Excess kWh .....	\$0.1205 per kWh	\$0.0497 per kWh
MEEIA DSIM Charge .....	\$0.00311 per kWh	\$0.00311 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: January 16, 2013  
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~  
 Missouri Public  
 Service Commission January 26, 2013  
 ER-2012-0175; YE-2013-0326

CANCELLED  
 February 22, 2017  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 51  
 Revised Sheet No. 51  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$10.43 per month .....	\$10.43 per month
Energy Charge		
First 600 kWh .....	\$0.1088 per kWh .....	\$0.1088 per kWh
Next 400 kWh .....	\$0.1120 per kWh .....	\$0.0745 per kWh
Excess kWh.....	\$0.1176 per kWh .....	\$0.0745 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$10.43 per month .....	\$10.43 per month
Energy Charge		
First 600 kWh .....	\$0.1088 per kWh .....	\$0.1088 per kWh
Next 400 kWh .....	\$0.1120 per kWh .....	\$0.0586 per kWh
Excess kWh.....	\$0.1176 per kWh .....	\$0.0485 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

Effective: June 4, 2011  
 Filed  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-06

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106****RESIDENTIAL SERVICE**  
**ELECTRIC**AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$9.73 per month.....	\$9.73 per month
Energy Charge		
First 600 kWh .....	\$0.1015 per kWh.....	\$0.1015 per kWh
Next 400 kWh.....	\$0.1045 per kWh.....	\$0.0695 per kWh
Excess kWh.....	\$0.1098 per kWh.....	\$0.0695 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$9.73 per month.....	\$9.73 per month
Energy Charge		
First 600 kWh .....	\$0.1015 per kWh.....	\$0.1015 per kWh
Next 400 kWh.....	\$0.1045 per kWh.....	\$0.0548 per kWh
Excess kWh.....	\$0.1098 per kWh.....	\$0.0454 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

FILED

Missouri Public

Service Commission

ER-2009-0090; YE-2010-0016

CANCELLED

June 25, 2011

Missouri Public

Service Commission

ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 51  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 51

**Aquila, Inc., dba  
 AQUILA NETWORKS  
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$8.81 per month	\$8.81 per month
Energy Charge		
First 600 kWh.....	\$0.0919 per kWh	\$0.0919 per kWh
Next 400 kWh.....	\$0.0946 per kWh	\$0.0629 per kWh
Excess kWh.....	\$0.0994 per kWh	\$0.0629 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$8.81 per month	\$8.81 per month
Energy Charge		
First 600 kWh.....	\$0.0919 per kWh	\$0.0919 per kWh
Next 400 kWh.....	\$0.0946 per kWh	\$0.0496 per kWh
Excess kWh.....	\$0.0994 per kWh	\$0.0411 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

~~CANCELLED~~

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public May 31, 2007

Service Commission  
 ER-2009-0090; YE-2010-0016

**Filed**  
 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 51  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 51

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$7.89 per month .....	\$7.89 per month
Energy Charge		
First 600 kWh .....	\$0.0823 per kWh .....	\$0.0823 per kWh
Next 400 kWh .....	\$0.0847 per kWh .....	\$0.0563 per kWh
Excess kWh.....	\$0.0890 per kWh .....	\$0.0563 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$7.89 per month .....	\$7.89 per month
Energy Charge		
First 600 kWh .....	\$0.0823 per kWh .....	\$0.0823 per kWh
Next 400 kWh .....	\$0.0847 per kWh .....	\$0.0444 per kWh
Excess kWh.....	\$0.0890 per kWh .....	\$0.0368 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE  
ELECTRICAVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$6.95 per month	\$6.95 per month
Energy Charge		
First 600 kWh.....	\$0.0725 per kWh.....	\$0.0725 per kWh
Next 400 kWh.....	\$0.0746 per kWh.....	\$0.0496 per kWh
Excess kWh.....	\$0.0784 per kWh.....	\$0.0496 per kWh

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 52  
 Revised Sheet No. 52  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.18 per month	\$17.18 per month
Energy Charge		
All Energy .....	\$0.1304 per kWh	\$0.1079 per kWh
MEEIA DSIM Charge.....	\$0.00311 per kWh	\$0.00311 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED  
 February 22, 2017  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068

Issued: November 6, 2014  
 Issued by: Darrin R. Ives, Vice President

December 1, 2014  
 Effective: ~~December 6, 2014~~

FILED  
 Missouri Public  
 Service Commission  
 EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 52  
Revised Sheet No. 52  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE (continued)  
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.18 per month .....	\$17.18 per month
Energy Charge		
All Energy .....	\$0.1304 per kWh.....	\$0.1079 per kWh
MEEIA DSIM Charge.....	\$0.00311 per kWh.....	\$0.00311 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED  
December 1, 2014  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013  
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

January 26, 2013



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 52  
Revised Sheet No. 52  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE (continued)  
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.18 per month .....	\$17.18 per month
Energy Charge		
All Energy .....	\$0.1274 per kWh .....	\$0.1055 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 52  
Revised Sheet No. 52  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

RESIDENTIAL SERVICE (Continued)  
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.03 per month.....	\$16.03 per month
Energy Charge		
All Energy .....	\$0.1189 per kWh.....	\$0.0985 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Issued: July 8, 2009  
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED  
June 25, 2011  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0606

FILED  
Missouri Public  
Service Commission  
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 52  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 52

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued)  
 ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.51 per month	\$14.51 per month
Energy Charge		
All Energy .....	\$0.1076 per kWh.....	\$0.0892 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 52  
Canceling P.S.C. MO. No. 1  Original Sheet No. 52

**Aquila, Inc., dba**

**AQUILA NETWORKS**

**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued)  
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$13.00 per month .....	\$13.00 per month
Energy Charge		
All Energy .....	\$0.0964 per kWh .....	\$0.0799 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued) ELECTRIC
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The following will apply when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$6.95 per month	\$6.95 per month

## Energy Charge

First 600 kWh.....	\$0.0725 per kWh.....	\$0.0725 per kWh
--------------------	-----------------------	------------------

Next 400 kWh.....	\$0.0746 per kWh.....	\$0.0391 per kWh
-------------------	-----------------------	------------------

Excess kWh.....	\$0.0784 per kWh.....	\$0.0324 per kWh
-----------------	-----------------------	------------------

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 53  
 Revised Sheet No. 53  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

SMALL GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.19 per month .....	\$17.19 per month
Energy Charge		
Base Energy .....	\$0.1307 per kWh .....	\$0.1082 per kWh
Seasonal Energy .....	\$0.1307 per kWh .....	\$0.0418 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

CANCELLED  
 February 22, 2017  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013  
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326  
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 53  
 Revised Sheet No. 53  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

SMALL GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.19 per month	\$17.19 per month
Energy Charge		
Base Energy .....	\$0.1275 per kWh	\$0.1055 per kWh
Seasonal Energy .....	\$0.1275 per kWh	\$0.0408 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 53  
 Revised Sheet No. 53  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

**SMALL GENERAL SERVICE  
ELECTRIC**

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$16.03 per month.....	\$16.03 per month
Energy Charge		
Base Energy .....	\$0.1189 per kWh.....	\$0.0985 per kWh
Seasonal Energy .....	\$0.1189 per kWh.....	\$0.0381 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED  
 June 25, 2011  
 Missouri Public  
 Service Commission

ER-2010-0356; YE-2011-0606

FILED  
 Missouri Public  
 Service Commission  
 ER-2009-0090; YE-2010-0016



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 53  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 53

**Aquila, Inc., dba  
 AQUILA NETWORKS  
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.51 per month	\$14.51 per month
Energy Charge		
Base Energy.....	\$0.1076 per kWh.....	\$0.0892 per kWh
Seasonal Energy.....	\$0.1076 per kWh.....	\$0.0345 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public Service Commission

**ER-2007-0004**

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 53  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 53

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE ELECTRIC
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AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$13.00 per month .....	\$13.00 per month
Energy Charge		
Base Energy .....	\$0.0964 per kWh .....	\$0.0799 per kWh
Seasonal Energy .....	\$0.0964 per kWh .....	\$0.0309 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

**Filed**Missouri Public  
Service Commission**ER-2006-0436**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE  
ELECTRICAVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR CUSTOMERS WITHOUT DEMAND METER, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.74 per month	\$11.74 per month

## Energy Charge

Base Energy.....	\$0.0870 per kWh.....	\$0.0721 per kWh
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Seasonal Energy.....	\$0.0870 per kWh.....	\$0.0279 per kWh
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In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 54  
 Revised Sheet No. 54  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

SMALL GENERAL SERVICE (continued)  
 ELECTRIC

**MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728**

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$17.26 per month	\$17.26 per month
Energy Charge.....	\$0.1307 per kWh	\$0.1082 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

**MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711**

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$17.26 per month	\$17.26 per month
Demand Charge		
Base Billing Demand.....	\$5.09 per kW	\$3.75 per kW
Seasonal Billing Demand.....	\$5.09 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.1029 per kWh	\$0.0880 per kWh
Next 180 hours of use.....	\$0.0754 per kWh	\$0.0740 per kWh
Over 360 hours of use.....	\$0.0601 per kWh	\$0.0601 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.1029 per kWh	\$0.0419 per kWh
Next 180 hours of use.....	\$0.0754 per kWh	\$0.0419 per kWh
Over 360 hours of use.....	\$0.0601 per kWh	\$0.0419 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

**MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN**

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$17.26 per month	\$17.26 per month
Demand Charge		
Base Billing Demand.....	\$3.51 per kW	\$2.12 per kW
Seasonal Billing Demand.....	\$3.51 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.1004 per kWh	\$0.0857 per kWh
Next 180 hours of use.....	\$0.0737 per kWh	\$0.0721 per kWh
Over 360 hours of use.....	\$0.0584 per kWh	\$0.0584 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.1004 per kWh	\$0.0410 per kWh
Next 180 hours of use.....	\$0.0737 per kWh	\$0.0410 per kWh
Over 360 hours of use.....	\$0.0584 per kWh	\$0.0410 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 54  
 Revised Sheet No. 54  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

SMALL GENERAL SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.26 per month .....	\$17.26 per month
Energy Charge .....	\$0.1275 per kWh .....	\$0.1055 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.26 per month .....	\$17.26 per month
Demand Charge		
Base Billing Demand .....	\$4.96 per kW .....	\$3.66 per kW
Seasonal Billing Demand .....	\$4.96 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.1004 per kWh .....	\$0.0858 per kWh
Next 180 hours of use .....	\$0.0735 per kWh .....	\$0.0722 per kWh
Over 360 hours of use .....	\$0.0586 per kWh .....	\$0.0586 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.1004 per kWh .....	\$0.0409 per kWh
Next 180 hours of use .....	\$0.0735 per kWh .....	\$0.0409 per kWh
Over 360 hours of use .....	\$0.0586 per kWh .....	\$0.0409 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.26 per month .....	\$17.26 per month
Demand Charge		
Base Billing Demand .....	\$3.42 per kW .....	\$2.07 per kW
Seasonal Billing Demand .....	\$3.42 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0979 per kWh .....	\$0.0836 per kWh
Next 180 hours of use .....	\$0.0719 per kWh .....	\$0.0703 per kWh
Over 360 hours of use .....	\$0.0570 per kWh .....	\$0.0570 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0979 per kWh .....	\$0.0400 per kWh
Next 180 hours of use .....	\$0.0719 per kWh .....	\$0.0400 per kWh
Over 360 hours of use .....	\$0.0570 per kWh .....	\$0.0400 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

Effective: June 4, 2011

Filed  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-06

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 54  
 Revised Sheet No. 54  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

SMALL GENERAL SERVICE (Continued)  
 ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.11 per month.....	\$16.11 per month
Energy Charge.....	\$0.1189 per kWh.....	\$0.0985 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.11 per month.....	\$16.11 per month
Demand Charge		
Base Billing Demand .....	\$4.63 per kW .....	\$3.42 per kW
Seasonal Billing Demand.....	\$4.63 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0936 per kWh.....	\$0.0801 per kWh
Next 180 hours of use.....	\$0.0686 per kWh.....	\$0.0674 per kWh
Over 360 hours of use .....	\$0.0547 per kWh.....	\$0.0547 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0936 per kWh.....	\$0.0382 per kWh
Next 180 hours of use.....	\$0.0686 per kWh.....	\$0.0382 per kWh
Over 360 hours of use .....	\$0.0547 per kWh.....	\$0.0382 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.11 per month.....	\$16.11 per month
Demand Charge		
Base Billing Demand .....	\$3.19 per kW .....	\$1.93 per kW
Seasonal Billing Demand.....	\$3.19 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0914 per kWh.....	\$0.0780 per kWh
Next 180 hours of use.....	\$0.0671 per kWh.....	\$0.0656 per kWh
Over 360 hours of use .....	\$0.0532 per kWh.....	\$0.0532 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0914 per kWh.....	\$0.0373 per kWh
Next 180 hours of use.....	\$0.0671 per kWh.....	\$0.0373 per kWh
Over 360 hours of use .....	\$0.0532 per kWh.....	\$0.0373 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 54  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 54

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC
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MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.58 per month .....	\$14.58 per month .....
Energy Charge .....	\$0.1076 per kWh.....	\$0.0892 per kWh .....

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.58 per month .....	\$14.58 per month .....
Demand Charge		
Base Billing Demand.....	\$4.19 per kW .....	\$3.10 per kW .....
Seasonal Billing Demand.....	\$4.19 per kW .....	\$0.00 per kW .....
Base Energy Charge		
First 180 hours of use.....	\$0.0847 per kWh.....	\$0.0725 per kWh .....
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0610 per kWh .....
Over 360 hours of use .....	\$0.0495 per kWh.....	\$0.0495 per kWh .....
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0847 per kWh.....	\$0.0346 per kWh .....
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0346 per kWh .....
Over 360 hours of use .....	\$0.0495 per kWh.....	\$0.0346 per kWh .....

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.58 per month .....	\$14.58 per month .....
Demand Charge		
Base Billing Demand.....	\$2.89 per kW .....	\$1.75 per kW .....
Seasonal Billing Demand.....	\$2.89 per kW .....	\$0.00 per kW .....
Base Energy Charge		
First 180 hours of use.....	\$0.0827 per kWh.....	\$0.0706 per kWh .....
Next 180 hours of use.....	\$0.0607 per kWh.....	\$0.0594 per kWh .....
Over 360 hours of use .....	\$0.0482 per kWh.....	\$0.0482 per kWh .....
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0827 per kWh.....	\$0.0338 per kWh .....
Next 180 hours of use.....	\$0.0607 per kWh.....	\$0.0338 per kWh .....
Over 360 hours of use .....	\$0.0482 per kWh.....	\$0.0338 per kWh .....

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public  
Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public  
Service Commission

**ER-2007-0004**

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 54  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 54

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC
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MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$13.06 per month .....	\$13.06 per month
Energy Charge .....	\$0.0964 per kWh .....	\$0.0799 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$13.06 per month .....	\$13.06 per month
Demand Charge		
Base Billing Demand .....	\$3.75 per kW .....	\$2.78 per kW
Seasonal Billing Demand .....	\$3.75 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0759 per kWh .....	\$0.0649 per kWh
Next 180 hours of use .....	\$0.0556 per kWh .....	\$0.0546 per kWh
Over 360 hours of use .....	\$0.0443 per kWh .....	\$0.0443 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0759 per kWh .....	\$0.0310 per kWh
Next 180 hours of use .....	\$0.0556 per kWh .....	\$0.0310 per kWh
Over 360 hours of use .....	\$0.0443 per kWh .....	\$0.0310 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$13.06 per month .....	\$13.06 per month
Demand Charge		
Base Billing Demand .....	\$2.59 per kW .....	\$1.57 per kW
Seasonal Billing Demand .....	\$2.59 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0741 per kWh .....	\$0.0632 per kWh
Next 180 hours of use .....	\$0.0544 per kWh .....	\$0.0532 per kWh
Over 360 hours of use .....	\$0.0432 per kWh .....	\$0.0432 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0741 per kWh .....	\$0.0303 per kWh
Next 180 hours of use .....	\$0.0544 per kWh .....	\$0.0303 per kWh
Over 360 hours of use .....	\$0.0432 per kWh .....	\$0.0303 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006



**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued)  
ELECTRICMONTHLY RATE FOR CUSTOMERS WITH DEMAND METERS FOR SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.74 per month	\$11.74 per month
Demand Charge		
Base Billing Demand.....	\$3.37 per kW	\$2.50 per kW
Seasonal Billing Demand.....	\$3.37 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0682 per kWh	\$0.0583 per kWh
Next 180 hours of use.....	\$0.0500 per kWh	\$0.0491 per kWh
Over 360 hours of use .....	\$0.0398 per kWh	\$0.0398 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0682 per kWh	\$0.0279 per kWh
Next 180 hours of use.....	\$0.0500 per kWh	\$0.0279 per kWh
Over 360 hours of use .....	\$0.0398 per kWh	\$0.0279 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MONTHLY RATE FOR CUSTOMERS WITH DEMAND METER FOR SERVICE AT PRIMARY VOLTAGE, MO716

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.74 per month	\$11.74 per month
Demand Charge		
Base Billing Demand.....	\$2.33 per kW	\$1.41 per kW
Seasonal Billing Demand.....	\$2.33 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0666 per kWh	\$0.0568 per kWh
Next 180 hours of use.....	\$0.0489 per kWh	\$0.0478 per kWh
Over 360 hours of use .....	\$0.0388 per kWh	\$0.0388 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0666 per kWh	\$0.0272 per kWh
Next 180 hours of use.....	\$0.0489 per kWh	\$0.0272 per kWh
Over 360 hours of use .....	\$0.0388 per kWh	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 55  
Revised Sheet No. 55

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as MPS

SMALL GENERAL SERVICE (Continued)  
ELECTRIC

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2) ~~December 1, 2014~~

Issued: November 6, 2014

Issued by: Darrin R. Ives, Vice President

CANCELLED  
February 22, 2017  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

Effective: ~~December 6, 2014~~

FILED  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. 55  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 55

**Aquila, Inc., dba  
AQUILA NETWORKS  
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued)  
ELECTRIC

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

January 26, 2013

CANCELLED  
December 1, 2014  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 55  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 55

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC
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ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services  
 CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

Effective: ~~June 20, 2007~~

May 31, 2007

**Filed**Missouri Public  
Service Commission**ER-2007-0004**

**Aquila, Inc., dba****AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

**KANSAS CITY, MO 64138**SMALL GENERAL SERVICE (Continued)  
ELECTRIC**ANNUAL BASE DEMAND, MO711 AND MO716**

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

**MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716**

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

**MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716**

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

**DEFINITION OF SUMMER AND WINTER BILLING PERIOD**

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

**HOURS OF USE**

The kWh of energy usage per kW of demand.

**DEMAND METERS**

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the customer charge.

**RULES AND REGULATIONS**

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC
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**MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716**

Monthly billing demand for customers with demand meters shall be the lesser of the customer's maximum 15-minute integrated demand measured during the current billing period and the customer's monthly energy usage divided by 180 hours only during billing periods when the customer's maximum measured demand does not exceed 100 kW. During monthly billing periods in which the customer's maximum measured demand exceeds 100 kW, the monthly billing demand shall be the customer's maximum measured demand.

The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

**MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716**

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

**DEFINITION OF SUMMER AND WINTER BILLING PERIOD**

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

**HOURS OF USE**

The kWh of energy usage per kW of demand.

**DEMAND METERS**

When energy usage of the customer exceeds 5,400 kWh per month or Company has reason to believe that the customer's demand exceeds 30 kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds 180 hours of use.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the customer charge.

**RULES AND REGULATIONS**

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 56  
 Revised Sheet No. 56  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE GENERAL SERVICE ELECTRIC
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AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$66.73 per month .....	\$66.73 per month
Demand Charge		
Base Billing Demand .....	\$4.94 per kW .....	\$3.40 per kW
Seasonal Billing Demand .....	\$4.94 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0929 per kWh .....	\$0.0681 per kWh
Next 180 hours of use .....	\$0.0681 per kWh .....	\$0.0570 per kWh
Over 360 hours of use .....	\$0.0543 per kWh .....	\$0.0543 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0929 per kWh .....	\$0.0407 per kWh
Next 180 hours of use .....	\$0.0681 per kWh .....	\$0.0407 per kWh
Over 360 hours of use .....	\$0.0543 per kWh .....	\$0.0407 per kWh
MEEIA DSIM Charge .....	\$0.00202 per kWh .....	\$0.00202 per kWh

CANCELLED  
 February 22, 2017  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013  
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 56

Revised Sheet No. 56

**KCP&L Greater Missouri Operations Company**

For Territory Served as MPS

**KANSAS CITY, MO**

LARGE GENERAL SERVICE ELECTRIC
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AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$65.18 per month .....	\$65.18 per month
Demand Charge		
Base Billing Demand .....	\$4.83 per kW .....	\$3.32 per kW
Seasonal Billing Demand .....	\$4.83 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0908 per kWh .....	\$0.0665 per kWh
Next 180 hours of use .....	\$0.0665 per kWh .....	\$0.0557 per kWh
Over 360 hours of use .....	\$0.0530 per kWh .....	\$0.0530 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0908 per kWh .....	\$0.0398 per kWh
Next 180 hours of use .....	\$0.0665 per kWh .....	\$0.0398 per kWh
Over 360 hours of use .....	\$0.0530 per kWh .....	\$0.0398 per kWh



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 56  
 Revised Sheet No. 56  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

LARGE GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$60.83 per month.....	\$60.83 per month
Demand Charge		
Base Billing Demand .....	\$4.50 per kW .....	\$3.10 per kW
Seasonal Billing Demand.....	\$4.50 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0847 per kWh.....	\$0.0621 per kWh
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0520 per kWh
Over 360 hours of use .....	\$0.0495 per kWh.....	\$0.0495 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0847 per kWh.....	\$0.0371 per kWh
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0371 per kWh
Over 360 hours of use .....	\$0.0495 per kWh.....	\$0.0371 per kWh

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 56  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 56

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$55.07 per month .....	\$55.07 per month .....
Demand Charge		
Base Billing Demand.....	\$4.07 per kW .....	\$2.81 per kW .....
Seasonal Billing Demand.....	\$4.07 per kW .....	\$0.00 per kW .....
Base Energy Charge		
First 180 hours of use.....	\$0.0767 per kWh.....	\$0.0562 per kWh .....
Next 180 hours of use.....	\$0.0562 per kWh.....	\$0.0471 per kWh .....
Over 360 hours of use .....	\$0.0448 per kWh.....	\$0.0448 per kWh .....
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0767 per kWh.....	\$0.0336 per kWh .....
Next 180 hours of use.....	\$0.0562 per kWh.....	\$0.0336 per kWh .....
Over 360 hours of use .....	\$0.0448 per kWh.....	\$0.0336 per kWh .....

**CANCELLED**

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public Service Commission

**ER-2007-0004**

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 56  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 56

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

LARGE GENERAL SERVICE ELECTRIC
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AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$49.33 per month .....	\$49.33 per month
Demand Charge		
Base Billing Demand .....	\$3.65 per kW .....	\$2.52 per kW
Seasonal Billing Demand .....	\$3.65 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0687 per kWh .....	\$0.0503 per kWh
Next 180 hours of use .....	\$0.0503 per kWh .....	\$0.0422 per kWh
Over 360 hours of use .....	\$0.0401 per kWh .....	\$0.0401 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0687 per kWh .....	\$0.0301 per kWh
Next 180 hours of use .....	\$0.0503 per kWh .....	\$0.0301 per kWh
Over 360 hours of use .....	\$0.0401 per kWh .....	\$0.0301 per kWh

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

**Cancelled**  
 May 31, 2007  
 Missouri Public  
 Service Commission

**Filed**  
 Missouri Public  
 Service Commission **ER-2006-0436**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE  
ELECTRICAVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$45.74 per month	\$45.74 per month
Demand Charge		
Base Billing Demand.....	\$3.38 per kW	\$2.34 per kW
Seasonal Billing Demand.....	\$3.38 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0637 per kWh	\$0.0466 per kWh
Next 180 hours of use.....	\$0.0466 per kWh	\$0.0391 per kWh
Over 360 hours of use.....	\$0.0372 per kWh	\$0.0372 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0637 per kWh	\$0.0279 per kWh
Next 180 hours of use.....	\$0.0466 per kWh	\$0.0279 per kWh
Over 360 hours of use.....	\$0.0372 per kWh	\$0.0279 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 57  
 Revised Sheet No. 57  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE GENERAL SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$66.73 per month .....	\$66.73 per month
Demand Charge		
Base Billing Demand.....	\$3.41 per kW.....	\$2.06 per kW
Seasonal Billing Demand .....	\$3.41 per kW.....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0906 per kWh.....	\$0.0663 per kWh
Next 180 hours of use .....	\$0.0663 per kWh.....	\$0.0558 per kWh
Over 360 hours of use .....	\$0.0527 per kWh.....	\$0.0527 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0906 per kWh.....	\$0.0397 per kWh
Next 180 hours of use .....	\$0.0663 per kWh.....	\$0.0397 per kWh
Over 360 hours of use .....	\$0.0527 per kWh.....	\$0.0397 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED  
 February 22, 2017  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013  
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326  
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 57  
 Revised Sheet No. 57  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE GENERAL SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$65.18 per month .....	\$65.18 per month
Demand Charge		
Base Billing Demand .....	\$3.32 per kW .....	\$2.01 per kW
Seasonal Billing Demand .....	\$3.32 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0885 per kWh .....	\$0.0648 per kWh
Next 180 hours of use .....	\$0.0648 per kWh .....	\$0.0545 per kWh
Over 360 hours of use .....	\$0.0515 per kWh .....	\$0.0515 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0885 per kWh .....	\$0.0387 per kWh
Next 180 hours of use .....	\$0.0648 per kWh .....	\$0.0387 per kWh
Over 360 hours of use .....	\$0.0515 per kWh .....	\$0.0387 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

LARGE GENERAL SERVICE (Continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$60.83 per month.....	\$60.83 per month
Demand Charge		
Base Billing Demand .....	\$3.10 per kW .....	\$1.88 per kW
Seasonal Billing Demand.....	\$3.10 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0826 per kWh.....	\$0.0605 per kWh
Next 180 hours of use.....	\$0.0605 per kWh.....	\$0.0509 per kWh
Over 360 hours of use .....	\$0.0481 per kWh.....	\$0.0481 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0826 per kWh.....	\$0.0361 per kWh
Next 180 hours of use.....	\$0.0605 per kWh.....	\$0.0361 per kWh
Over 360 hours of use .....	\$0.0481 per kWh.....	\$0.0361 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009





STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 57  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 57

**Aquila, Inc., dba**

**AQUILA NETWORKS**

**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)  
ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$49.33 per month .....	\$49.33 per month
Demand Charge		
Base Billing Demand .....	\$2.52 per kW .....	\$1.52 per kW
Seasonal Billing Demand .....	\$2.52 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0670 per kWh .....	\$0.0491 per kWh
Next 180 hours of use .....	\$0.0491 per kWh .....	\$0.0413 per kWh
Over 360 hours of use .....	\$0.0390 per kWh .....	\$0.0390 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0670 per kWh .....	\$0.0293 per kWh
Next 180 hours of use .....	\$0.0491 per kWh .....	\$0.0293 per kWh
Over 360 hours of use .....	\$0.0390 per kWh .....	\$0.0293 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

**Filed**

Missouri Public  
Service Commission

**ER-2006-0436**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)  
ELECTRICMONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$45.74 per month	\$45.74 per month
Demand Charge		
Base Billing Demand.....	\$2.34 per kW	\$1.41 per kW
Seasonal Billing Demand.....	\$2.34 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0621 per kWh	\$0.0455 per kWh
Next 180 hours of use.....	\$0.0455 per kWh	\$0.0383 per kWh
Over 360 hours of use.....	\$0.0362 per kWh	\$0.0362 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0621 per kWh	\$0.0272 per kWh
Next 180 hours of use.....	\$0.0455 per kWh	\$0.0272 per kWh
Over 360 hours of use.....	\$0.0362 per kWh	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum 15-minute integrated demand measured during the month, but in no event less than 100 kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup>  
Canceling P.S.C. MO. No. 1 1<sup>st</sup>

Revised Sheet No. 58  
Revised Sheet No. 58

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as MPS

LARGE GENERAL SERVICE (Continued)  
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

CANCELLED  
February 22, 2017  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

December 1, 2014

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

FILED  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 58  
Canceling P.S.C. MO. No. 1  Original Sheet No. 58

**Aquila, Inc., dba**

**AQUILA NETWORKS**

**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)  
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

CANCELLED  
December 1, 2014  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

Issued: May 21, 2007  
Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~  
May 31, 2007

**Filed**  
Missouri Public  
Service Commission **ER-2007-0004**

**Aquila, Inc., dba****AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

**KANSAS CITY, MO 64138**

LARGE GENERAL SERVICE (Continued) ELECTRIC
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MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>

Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 59

Revised Sheet No. 59

For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

**LARGE POWER SERVICE  
ELECTRIC**

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service except as noted below.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area. Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to Company tariffs. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Issued: December 29, 2011  
Issued by: Darrin R. Ives, Senior Director

Effective: January 28, 2012

CANCELLED  
February 22, 2017  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068

FILED  
Missouri Public  
Service Commission  
JE-2012-0309

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 59  
 Revised Sheet No. 59  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$174.84 per month .....	\$174.84 per month
Demand Charge		
Base Billing Demand .....	\$9.58 per kW .....	\$7.01 per kW
Seasonal Billing Demand .....	\$9.58 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0764 per kWh .....	\$0.0508 per kWh
Next 180 hours of use .....	\$0.0502 per kWh .....	\$0.0454 per kWh
Over 360 hours of use .....	\$0.0402 per kWh .....	\$0.0401 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0764 per kWh .....	\$0.0394 per kWh
Next 180 hours of use .....	\$0.0502 per kWh .....	\$0.0394 per kWh
Over 360 hours of use .....	\$0.0402 per kWh .....	\$0.0394 per kWh

**CANCELED**  
 January 28, 2012  
 Missouri Public  
 Service Commission  
 JE-2012-0309

June 25, 2011

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~June 4, 2011~~

FILED  
 Missouri Public  
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 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 59  
 Revised Sheet No. 59  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

**LARGE POWER SERVICE  
ELECTRIC**

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$163.17 per month.....	\$163.17 per month
Demand Charge		
Base Billing Demand .....	\$8.93 per kW .....	\$6.54 per kW
Seasonal Billing Demand.....	\$8.93 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0712 per kWh.....	\$0.0473 per kWh
Next 180 hours of use.....	\$0.0468 per kWh.....	\$0.0424 per kWh
Over 360 hours of use .....	\$0.0374 per kWh.....	\$0.0374 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0712 per kWh.....	\$0.0368 per kWh
Next 180 hours of use.....	\$0.0468 per kWh.....	\$0.0368 per kWh
Over 360 hours of use .....	\$0.0374 per kWh.....	\$0.0368 per kWh

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 59  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 59

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE  
ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$147.72 per month	\$147.72 per month
Demand Charge		
Base Billing Demand.....	\$8.08 per kW	\$5.92 per kW
Seasonal Billing Demand.....	\$8.08 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0645 per kWh	\$0.0428 per kWh
Next 180 hours of use.....	\$0.0424 per kWh	\$0.0384 per kWh
Over 360 hours of use.....	\$0.0339 per kWh	\$0.0339 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0645 per kWh	\$0.0333 per kWh
Next 180 hours of use.....	\$0.0424 per kWh	\$0.0333 per kWh
Over 360 hours of use.....	\$0.0339 per kWh	\$0.0333 per kWh

**CANCELLED**

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public Service Commission

**ER-2007-0004**

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 59  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 59

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

LARGE POWER SERVICE ELECTRIC
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AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is also available to Modine Manufacturing Company for secondary service on an annual basis for lighting, heating or power per contract entered into August 11, 1972 and revised on April 3, 1979.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$132.31 per month	\$132.31 per month
Demand Charge		
Base Billing Demand .....	\$7.24 per kW	\$5.30 per kW
Seasonal Billing Demand .....	\$7.24 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0578 per kWh	\$0.0383 per kWh
Next 180 hours of use .....	\$0.0380 per kWh	\$0.0344 per kWh
Over 360 hours of use .....	\$0.0304 per kWh	\$0.0304 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0578 per kWh	\$0.0298 per kWh
Next 180 hours of use .....	\$0.0380 per kWh	\$0.0298 per kWh
Over 360 hours of use .....	\$0.0304 per kWh	\$0.0298 per kWh

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

**Cancelled**  
 May 31, 2007  
 Missouri Public  
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**Filed**  
 Missouri Public  
 Service Commission **ER-2006-0436**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE  
ELECTRICAVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$123.87 per month	\$123.87 per month
Demand Charge		
Base Billing Demand.....	\$6.78 per kW	\$4.96 per kW
Seasonal Billing Demand.....	\$6.78 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0541 per kWh	\$0.0359 per kWh
Next 180 hours of use.....	\$0.0356 per kWh	\$0.0322 per kWh
Over 360 hours of use.....	\$0.0285 per kWh	\$0.0285 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0541 per kWh	\$0.0279 per kWh
Next 180 hours of use.....	\$0.0356 per kWh	\$0.0279 per kWh
Over 360 hours of use.....	\$0.0285 per kWh	\$0.0279 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 60  
 Revised Sheet No. 60  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$179.01 per month	\$179.01 per month
Demand Charge		
Base Billing Demand .....	\$9.81 per kW	\$7.17 per kW
Seasonal Billing Demand .....	\$9.81 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0782 per kWh	\$0.0520 per kWh
Next 180 hours of use .....	\$0.0514 per kWh	\$0.0465 per kWh
Over 360 hours of use.....	\$0.0412 per kWh	\$0.0411 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0782 per kWh	\$0.0403 per kWh
Next 180 hours of use .....	\$0.0514 per kWh	\$0.0403 per kWh
Over 360 hours of use.....	\$0.0412 per kWh	\$0.0403 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$179.01 per month	\$179.01 per month
Demand Charge		
Base Billing Demand .....	\$8.15 per kW	\$5.23 per kW
Seasonal Billing Demand .....	\$8.15 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0766 per kWh	\$0.0509 per kWh
Next 180 hours of use .....	\$0.0499 per kWh	\$0.0454 per kWh
Over 360 hours of use.....	\$0.0403 per kWh	\$0.0402 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0766 per kWh	\$0.0394 per kWh
Next 180 hours of use .....	\$0.0499 per kWh	\$0.0394 per kWh
Over 360 hours of use.....	\$0.0403 per kWh	\$0.0394 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 60  
 Revised Sheet No. 60  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

**LARGE POWER SERVICE (continued)**  
**ELECTRIC**

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$174.84 per month.....	\$174.84 per month
Demand Charge		
Base Billing Demand .....	\$9.58 per kW .....	\$7.01 per kW
Seasonal Billing Demand.....	\$9.58 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0764 per kWh.....	\$0.0508 per kWh
Next 180 hours of use.....	\$0.0502 per kWh.....	\$0.0454 per kWh
Over 360 hours of use .....	\$0.0402 per kWh.....	\$0.0401 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0764 per kWh.....	\$0.0394 per kWh
Next 180 hours of use.....	\$0.0502 per kWh.....	\$0.0394 per kWh
Over 360 hours of use .....	\$0.0402 per kWh.....	\$0.0394 per kWh

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$174.84 per month.....	\$174.84 per month
Demand Charge		
Base Billing Demand .....	\$7.96 per kW .....	\$5.11 per kW
Seasonal Billing Demand.....	\$7.96 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0748 per kWh.....	\$0.0497 per kWh
Next 180 hours of use.....	\$0.0487 per kWh.....	\$0.0443 per kWh
Over 360 hours of use .....	\$0.0394 per kWh.....	\$0.0393 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0748 per kWh.....	\$0.0385 per kWh
Next 180 hours of use.....	\$0.0487 per kWh.....	\$0.0385 per kWh
Over 360 hours of use .....	\$0.0394 per kWh.....	\$0.0385 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

Issued: December 29, 2011  
 Issued by: Darrin R. Ives, Senior Director

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

Effective: January 28, 2012

FILED  
 Missouri Public  
 Service Commission  
 JE-2012-0309

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 60  
 Revised Sheet No. 60  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$174.84 per month .....	\$174.84 per month
Demand Charge		
Base Billing Demand .....	\$7.96 per kW .....	\$5.11 per kW
Seasonal Billing Demand .....	\$7.96 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0748 per kWh .....	\$0.0497 per kWh
Next 180 hours of use .....	\$0.0487 per kWh .....	\$0.0443 per kWh
Over 360 hours of use .....	\$0.0394 per kWh .....	\$0.0393 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0748 per kWh .....	\$0.0385 per kWh
Next 180 hours of use .....	\$0.0487 per kWh .....	\$0.0385 per kWh
Over 360 hours of use .....	\$0.0394 per kWh .....	\$0.0385 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

CANCELED  
 January 28, 2012  
 Missouri Public  
 Service Commission  
 JE-2012-0309

June 25, 2011

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~June 4, 2011~~

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-0606

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

LARGE POWER SERVICE (Continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$163.17 per month.....	\$163.17 per month
Demand Charge		
Base Billing Demand .....	\$7.43 per kW .....	\$4.77 per kW
Seasonal Billing Demand.....	\$7.43 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0697 per kWh.....	\$0.0463 per kWh
Next 180 hours of use.....	\$0.0454 per kWh.....	\$0.0413 per kWh
Over 360 hours of use .....	\$0.0367 per kWh.....	\$0.0367 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0697 per kWh.....	\$0.0359 per kWh
Next 180 hours of use.....	\$0.0454 per kWh.....	\$0.0359 per kWh
Over 360 hours of use .....	\$0.0367 per kWh.....	\$0.0359 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 60  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 60

**Aquila, Inc., dba  
 AQUILA NETWORKS  
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$147.72 per month	\$147.72 per month
Demand Charge		
Base Billing Demand.....	\$6.73 per kW	\$4.32 per kW
Seasonal Billing Demand.....	\$6.73 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0631 per kWh	\$0.0419 per kWh
Next 180 hours of use.....	\$0.0411 per kWh	\$0.0374 per kWh
Over 360 hours of use.....	\$0.0332 per kWh	\$0.0332 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0631 per kWh	\$0.0325 per kWh
Next 180 hours of use.....	\$0.0411 per kWh	\$0.0325 per kWh
Over 360 hours of use.....	\$0.0332 per kWh	\$0.0325 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.



## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 60  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 60

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

LARGE POWER SERVICE (Continued) ELECTRIC
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MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$132.31 per month .....	\$132.31 per month
Demand Charge		
Base Billing Demand .....	\$6.03 per kW .....	\$3.87 per kW
Seasonal Billing Demand .....	\$6.03 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0565 per kWh .....	\$0.0375 per kWh
Next 180 hours of use .....	\$0.0368 per kWh .....	\$0.0335 per kWh
Over 360 hours of use .....	\$0.0297 per kWh .....	\$0.0297 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0565 per kWh .....	\$0.0291 per kWh
Next 180 hours of use .....	\$0.0368 per kWh .....	\$0.0291 per kWh
Over 360 hours of use .....	\$0.0297 per kWh .....	\$0.0291 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

**Filed**Missouri Public  
Service Commission**ER-2006-0436**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued)  
ELECTRICMONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$123.87 per month	\$123.87 per month
Demand Charge		
Base Billing Demand.....	\$5.65 per kW	\$3.62 per kW
Seasonal Billing Demand.....	\$5.65 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0529 per kWh	\$0.0351 per kWh
Next 180 hours of use.....	\$0.0345 per kWh	\$0.0314 per kWh
Over 360 hours of use.....	\$0.0278 per kWh	\$0.0278 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0529 per kWh	\$0.0272 per kWh
Next 180 hours of use.....	\$0.0345 per kWh	\$0.0272 per kWh
Over 360 hours of use.....	\$0.0278 per kWh	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-C will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum 15-minute integrated demand measured during the month, but in no event less than 500 kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7<sup>th</sup>  
Canceling P.S.C. MO. No. 1 6<sup>th</sup>

Revised Sheet No. 61  
Revised Sheet No. 61  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE (continued)  
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

December 1, 2014

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 61  
Revised Sheet No. 61  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE (continued)  
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED  
December 1, 2014  
Missouri Public  
Service Commission  
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013  
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326  
January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 61  
Revised Sheet No. 61  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

**LARGE POWER SERVICE (continued)**  
**ELECTRIC**

**MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND**

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

**MONTHLY BASE ENERGY AND SEASONAL ENERGY**

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

**REACTIVE DEMAND ADJUSTMENT**

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.39 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

**RULES AND REGULATIONS**

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

**WEB USAGE SERVICE**

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: December 29, 2011  
Issued by: Darrin R. Ives, Senior Director

Effective: January 28, 2012

CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

FILED  
Missouri Public  
Service Commission  
JE-2012-0309

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 61

Revised Sheet No. 61

**KCP&L Greater Missouri Operations Company**

For Territory Served as MPS

**KANSAS CITY, MO**

LARGE POWER SERVICE (continued)  
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.39 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

CANCELED  
January 28, 2012  
Missouri Public  
Service Commission  
JE-2012-0309

June 25, 2011

Issued: May 31, 2011  
Issued by: Darrin R. Ives, Senior Director

Effective: ~~June 4, 2011~~

FILED  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 61  
Revised Sheet No. 61  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

**LARGE POWER SERVICE (Continued)**  
**ELECTRIC**

**MONTHLY BASE ENERGY AND SEASONAL ENERGY**

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

**REACTIVE DEMAND ADJUSTMENT**

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.36 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

**RULES AND REGULATIONS**

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

**WEB USAGE SERVICE**

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: July 8, 2009  
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED  
June 25, 2011  
Missouri Public  
Service Commission  
ER-2010-0356; YE-2011-0606

FILED  
Missouri Public  
Service Commission  
ER-2009-0090; YE-2010-0016

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 61  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 61

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued) ELECTRIC
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MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.33 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

**CANCELLED**

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public  
Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public  
Service Commission

**ER-2007-0004**



## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 61  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 61

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued) ELECTRIC
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MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.30 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

**Filed**Missouri Public  
Service Commission**ER-2006-0436**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued) ELECTRIC
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MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.28 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than 50% of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than 50% of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly 15-minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SCHOOL AND CHURCH SERVICE  
ELECTRICAVAILABILITY

This schedule is available to all nonprofit schools and churches. This schedule is not available to living quarters, offices, or other residential or commercial property owned by nonprofit school and church organizations. This rate schedule is frozen as of June 29, 1993. No new customers will be added to this rate schedule after June 29, 1993.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO740

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.97 per month	\$11.97 per month
Energy Charge		
Base Energy.....	\$0.0768 per kWh.....	\$0.0637 per kWh
Seasonal Energy.....	\$0.0768 per kWh.....	\$0.0328 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO745

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.97 per month	\$11.97 per month
Energy Charge		
Base Energy.....	\$0.0748 per kWh.....	\$0.0622 per kWh
Seasonal Energy.....	\$0.0748 per kWh.....	\$0.0319 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SCHOOL AND CHURCH SERVICE (Continued) ELECTRIC
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ANNUAL BASE ENERGY

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

DEMAND METERS

When energy usage of the customer exceeds 5,400 kWh per month or Company has reason to believe that the customer's demand exceeds 30 kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 64

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

**KANSAS CITY, MO 64138**

MUNICIPAL WATER PUMPING AND SPECIAL STREET LIGHTING SERVICE ELECTRIC
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AVAILABILITY

This schedule is available for municipal water pumping service and special street lighting service to all cities, communities, counties, homeowners associations, or other entities in which Company sells electricity. Such street lighting service shall be for only new street lighting systems installed, owned, and maintained by any of the above entities. This rate schedule is frozen as of June 29, 1993. No new customers will be added to this rate schedule after June 29, 1993.

MONTHLY RATE, MO800

First 150 kWh used for \$9.25

Excess kWh used at \$0.0614 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be \$9.25.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Service for street lighting purposes under this schedule shall be available only by contract and at points designated by Company. Such points of service shall be at Company's existing distribution system and at the available distribution secondary voltage. At Company's option when known street lighting loads are connected, Company may estimate monthly consumptions instead of metering at each point of delivery.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 65

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**Aquila, Inc., dba**

**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

**KANSAS CITY, MO 64138**

MUNICIPAL PARK AND RECREATION SERVICE  
ELECTRIC

AVAILABILITY

This schedule is available to communities served by Company at retail electric service for lighting and power for municipal parks use for recreational purposes, for sewage disposal plants and sewage lift stations. This schedule is available for single-phase and three-phase service under provisions of Company Rules and Regulations. This rate schedule is frozen as of June 29, 1993. No new customers will be added to this rate schedule after June 29, 1993.

MONTHLY RATE

All kWh used at \$0.0781 per kWh.

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MINIMUM MONTHLY BILL

RATE MO810

Minimum bill per month for single-phase service is \$7.42.

RATE MO811

Minimum bill per month for three-phase service is \$24.77.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 66  
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 66  
For Territory Served as MPS

**RESIDENTIAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

RATE, MO600

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge (per month)	\$17.87	\$17.87
B. Energy Charge		
Peak .....	\$0.19791 per kWh.....	\$0.12699 per kWh
Shoulder .....	\$0.10996 per kWh	
Off-Peak .....	\$0.06603 per kWh.....	\$0.05069 per kWh

SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission ER-2018-0146; YE-2019-0085

FILED  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7<sup>th</sup> Revised Sheet No. 66  
 Canceling P.S.C. MO. No. 1 6<sup>th</sup> Revised Sheet No. 66  
 For Territory Served as MPS

**RESIDENTIAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

RATE, MO600

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge (per month)	\$18.46	\$18.46
B. Energy Charge		
Peak .....	\$0.20449 per kWh.....	\$0.13122 per kWh
Shoulder .....	\$0.11362 per kWh	
Off-Peak .....	\$0.06823 per kWh.....	\$0.05238 per kWh

SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 66  
 Revised Sheet No. 66  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.46 per month .....	\$18.46 per month
Energy Charge		
Peak .....	\$0.2036 per kWh.....	\$0.1307 per kWh
Shoulder .....	\$0.1131 per kWh	
Off-Peak .....	\$0.0679 per kWh.....	\$0.0522 per kWh
MEEIA DSIM Charge.....	\$0.00311 per kWh.....	\$0.00311 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule

December 1, 2014

Issued: November 6, 2014

Effective: ~~December 6, 2014~~

Issued by: Darrin R. Ives, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 66  
 Revised Sheet No. 66  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.46 per month .....	\$18.46 per month
Energy Charge		
Peak .....	\$0.2036 per kWh.....	\$0.1307 per kWh
Shoulder .....	\$0.1131 per kWh	
Off-Peak .....	\$0.0679 per kWh.....	\$0.0522 per kWh
MEEIA DSIM Charge.....	\$0.00311 per kWh.....	\$0.00311 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule

Issued: January 16, 2013  
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~  
 Missouri Public  
 Service Commission  
 January 26, 2013  
 ER-2012-0175; YE-2013-0326

CANCELLED  
 December 1, 2014  
 Missouri Public  
 Service Commission  
 EO-2014-0151; YE-2015-0224

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 66  
 Revised Sheet No. 66  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.46 per month .....	\$18.46 per month
Energy Charge		
Peak .....	\$0.1987 per kWh .....	\$0.1275 per kWh
Shoulder .....	\$0.1104 per kWh	
Off-Peak .....	\$0.0663 per kWh .....	\$0.0509 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

~~CANCELLED~~  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

~~FILED~~  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-0606

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For Territory Served as MPS

**RESIDENTIAL SERVICE TIME-OF-DAY  
 ELECTRIC**

**AVAILABILITY**

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

**CHARACTER OF SERVICE**

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

**BILLING PERIODS**

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

**MONTHLY RATE, MO600**

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$17.23 per month.....	\$17.23 per month
Energy Charge		
Peak .....	\$0.1854 per kWh.....	\$0.1190 per kWh
Shoulder .....	\$0.1030 per kWh	
Off-Peak .....	\$0.0619 per kWh.....	\$0.0475 per kWh

**DEFINITION OF SUMMER AND WINTER BILLING PERIOD**

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the customer charge.

**RULES AND REGULATIONS**

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 66  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 66

**Aquila, Inc., dba  
 AQUILA NETWORKS  
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$15.60 per month	\$15.60 per month
Energy Charge		
Peak .....	\$0.1678 per kWh.....	\$0.1077 per kWh
Shoulder .....	\$0.0932 per kWh	
Off-Peak .....	\$0.0560 per kWh.....	\$0.0430 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 66  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 66

**Aquila, Inc., dba  
 AQUILA NETWORKS  
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$13.97 per month .....	\$13.97 per month
Energy Charge		
Peak .....	\$0.1503 per kWh .....	\$0.0965 per kWh
Shoulder .....	\$0.0835 per kWh	
Off-Peak .....	\$0.0502 per kWh .....	\$0.0385 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Issued: February 24, 2006  
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

**Cancelled**  
 May 31, 2007  
 Missouri Public  
 Service Commission

**Filed**  
 Missouri Public  
 Service Commission **ER-2006-0436**  
 March 1, 2006

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE TIME-OF-DAY  
ELECTRICAVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$12.31 per month .....	\$12.31 per month
Energy Charge		
Peak .....	\$0.1324 per kWh.....	\$0.0850 per kWh
Shoulder .....	\$0.0736 per kWh	
Off-Peak .....	\$0.0442 per kWh.....	\$0.0339 per kWh

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th Revised Sheet No. 67  
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 67  
 For Territory Served as MPS

**GENERAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

<u>Weekdays</u>	<u>Summer</u>	<u>Winter</u>
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge .....	\$24.06 per month.....	\$24.06 per month
B. Energy Charge		
Peak .....	\$0.20233 per kWh.....	\$0.13119 per kWh
Shoulder .....	\$0.11244 per kWh	
Off-Peak .....	\$0.06745 per kWh.....	\$0.05238 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 6<sup>th</sup> Revised Sheet No. 67  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup> Revised Sheet No. 67  
 For Territory Served as MPS

**GENERAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

<u>Weekdays</u>	<u>Summer</u>	<u>Winter</u>
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge .....	\$24.86 per month .....	\$24.86 per month
B. Energy Charge		
Peak .....	\$0.20906 per kWh .....	\$0.13556 per kWh
Shoulder .....	\$0.11618 per kWh	
Off-Peak .....	\$0.06969 per kWh .....	\$0.05412 per kWh

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0146; YE-2019-0085

FILED  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 67  
 Revised Sheet No. 67  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE TIME-OF-DAY  
ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

<u>Weekdays</u>	<u>Summer</u>	<u>Winter</u>
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$24.86 per month .....	\$24.86 per month
Energy Charge		
Peak .....	\$0.2082 per kWh .....	\$0.1350 per kWh
Shoulder .....	\$0.1157 per kWh	
Off-Peak .....	\$0.0694 per kWh .....	\$0.0539 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 67  
 Revised Sheet No. 67  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

<u>Weekdays</u>	<u>Summer</u>	<u>Winter</u>
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$24.31 per month .....	\$24.31 per month
Energy Charge		
Peak .....	\$0.2036 per kWh .....	\$0.1320 per kWh
Shoulder .....	\$0.1131 per kWh	
Off-Peak .....	\$0.0679 per kWh .....	\$0.0527 per kWh

June 25, 2011

Issued: May 31, 2011  
 Issued by: Darrin R. Ives, Senior Director

~~CANCELLED~~  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~  
 FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 67  
 Revised Sheet No. 67  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

**GENERAL SERVICE TIME-OF-DAY  
 ELECTRIC**

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$22.69 per month.....	\$22.69 per month
Energy Charge		
Peak .....	\$0.1900 per kWh.....	\$0.1232 per kWh
Shoulder .....	\$0.1056 per kWh	
Off-Peak .....	\$0.0634 per kWh.....	\$0.0492 per kWh

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED  
 June 25, 2011  
 Missouri Public  
 Service Commission

ER-2010-0356; YE-2011-0606

FILED  
 Missouri Public  
 Service Commission  
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 67  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 67

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$20.54 per month.....	\$20.54 per month
Energy Charge		
Peak .....	\$0.1720 per kWh.....	\$0.1115 per kWh
Shoulder .....	\$0.0956 per kWh	
Off-Peak .....	\$0.0574 per kWh.....	\$0.0445 per kWh

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public Service Commission

**ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 67  
 Canceling P.S.C. MO. No. 1                      Original Sheet No. 67

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.40 per month .....	\$18.40 per month
Energy Charge		
Peak .....	\$0.1541 per kWh .....	\$0.0999 per kWh
Shoulder .....	\$0.0856 per kWh	
Off-Peak .....	\$0.0514 per kWh .....	\$0.0399 per kWh

Issued: February 24, 2006  
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

**Cancelled**  
 May 31, 2007  
 Missouri Public  
 Service Commission

**Filed**  
 Missouri Public  
 Service Commission **ER-2006-0436**

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY ELECTRIC
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AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.54 per month .....	\$16.54 per month
Energy Charge		
Peak .....	\$0.1385 per kWh.....	\$0.0898 per kWh
Shoulder .....	\$0.0769 per kWh	
Off-Peak .....	\$0.0462 per kWh.....	\$0.0359 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th Revised Sheet No. 68  
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 68  
 For Territory Served as MPS

**GENERAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$24.06	\$24.06
B. Peak Demand Charge .....	\$10.350 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.12371 per kWh.....	\$0.10292 per kWh
Shoulder .....	\$0.06870 per kWh	
Off-Peak .....	\$0.04140 per kWh.....	\$0.04140 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$78.06	\$78.06
B. Peak Demand Charge .....	\$10.028 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.11992 per kWh.....	\$0.09981 per kWh
Shoulder .....	\$0.06657 per kWh	
Off-Peak .....	\$0.04013 per kWh.....	\$0.04013 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$78.06	\$78.06
B. Peak Demand Charge .....	\$6.851 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.11691 per kWh.....	\$0.09738 per kWh
Shoulder .....	\$0.06502 per kWh	
Off-Peak .....	\$0.03907 per kWh.....	\$0.03907 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 6<sup>th</sup> Revised Sheet No. 68  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup> Revised Sheet No. 68  
 For Territory Served as MPS

GENERAL SERVICE TIME-OF-DAY (FROZEN) ELECTRIC
--

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$24.86	\$24.86
B. Peak Demand Charge .....	\$10.694 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.12783 per kWh.....	\$0.10634 per kWh
Shoulder .....	\$0.07099 per kWh	
Off-Peak .....	\$0.04278 per kWh.....	\$0.04278 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$80.66	\$80.66
B. Peak Demand Charge .....	\$10.362 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.12391 per kWh.....	\$0.10313 per kWh
Shoulder .....	\$0.06878 per kWh	
Off-Peak .....	\$0.04147 per kWh.....	\$0.04147 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$80.66	\$80.66
B. Peak Demand Charge .....	\$7.079 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.12080 per kWh.....	\$0.10062 per kWh
Shoulder .....	\$0.06718 per kWh	
Off-Peak .....	\$0.04037 per kWh.....	\$0.04037 per kWh

CANCELLED  
 December 6, 2018  
 Missouri Public  
 Service Commission  
 ER-2018-0146; YE-2019-0085

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0156; YE-2017-0068  
 February 22, 2017

Issued: November 8, 2016  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
 1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 68  
 Revised Sheet No. 68  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE TIME-OF-DAY (continued)  
 ELECTRIC

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$24.86 per month .....	\$24.86 per month
Peak Demand Charge.....	\$10.65 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1273 per kWh .....	\$0.1059 per kWh
Shoulder .....	\$0.0707 per kWh	
Off-Peak .....	\$0.0426 per kWh .....	\$0.0426 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$80.66 per month .....	\$80.66 per month
Peak Demand Charge.....	\$10.32 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1234 per kWh .....	\$0.1027 per kWh
Shoulder .....	\$0.0685 per kWh	
Off-Peak .....	\$0.0413 per kWh .....	\$0.0413 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$80.66 per month .....	\$80.66 per month
Peak Demand Charge.....	\$7.05 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1203 per kWh .....	\$0.1002 per kWh
Shoulder .....	\$0.0669 per kWh	
Off-Peak .....	\$0.0402 per kWh .....	\$0.0402 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 68  
 Revised Sheet No. 68  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE TIME-OF-DAY (continued)  
 ELECTRIC

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$24.31 per month .....	\$24.31 per month
Peak Demand Charge.....	\$10.41 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1245 per kWh .....	\$0.1036 per kWh
Shoulder .....	\$0.0691 per kWh	
Off-Peak .....	\$0.0417 per kWh .....	\$0.0417 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$78.88 per month .....	\$78.88 per month
Peak Demand Charge.....	\$10.09 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1207 per kWh .....	\$0.1004 per kWh
Shoulder .....	\$0.0670 per kWh	
Off-Peak .....	\$0.0404 per kWh .....	\$0.0404 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$78.88 per month .....	\$78.88 per month
Peak Demand Charge.....	\$6.89 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1176 per kWh .....	\$0.0980 per kWh
Shoulder .....	\$0.0654 per kWh	
Off-Peak .....	\$0.0393 per kWh .....	\$0.0393 per kWh

June 25, 2011

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

~~CANCELLED~~  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0175; YE-2013-0326

Effective: ~~June 4, 2011~~

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 68  
 Revised Sheet No. 68  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

GENERAL SERVICE TIME-OF-DAY (Continued)  
 ELECTRIC

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$22.69 per month.....	\$22.69 per month
Peak Demand Charge.....	\$9.72 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1162 per kWh.....	\$0.0967 per kWh
Shoulder .....	\$0.0645 per kWh	
Off-Peak .....	\$0.0389 per kWh.....	\$0.0389 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$73.62 per month.....	\$73.62 per month
Peak Demand Charge.....	\$9.42 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1126 per kWh.....	\$0.0937 per kWh
Shoulder .....	\$0.0625 per kWh	
Off-Peak .....	\$0.0377 per kWh.....	\$0.0377 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$73.62 per month.....	\$73.62 per month
Peak Demand Charge.....	\$6.43 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1098 per kWh.....	\$0.0915 per kWh
Shoulder .....	\$0.0610 per kWh	
Off-Peak .....	\$0.0367 per kWh.....	\$0.0367 per kWh

Issued: July 8, 2009  
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED  
 June 25, 2011  
 Missouri Public  
 Service Commission  
 ER-2010-0356; YE-2011-0606

FILED  
 Missouri Public  
 Service Commission  
 ER-2009-0090; YE-2010-0016

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 68  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 68

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued) ELECTRIC
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MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$20.54 per month .....	\$20.54 per month .....
Peak Demand Charge .....	\$8.80 per kW .....	\$0.00 per kW .....
Energy Charge		
Peak .....	\$0.1052 per kWh.....	\$0.0875 per kWh .....
Shoulder .....	\$0.0584 per kWh .....	
Off-Peak .....	\$0.0352 per kWh.....	\$0.0352 per kWh .....

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$66.65 per month .....	\$66.65 per month .....
Peak Demand Charge .....	\$8.53 per kW .....	\$0.00 per kW .....
Energy Charge		
Peak .....	\$0.1019 per kWh.....	\$0.0848 per kWh .....
Shoulder .....	\$0.0566 per kWh .....	
Off-Peak .....	\$0.0341 per kWh.....	\$0.0341 per kWh .....

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$66.65 per month .....	\$66.65 per month .....
Peak Demand Charge .....	\$5.82 per kW .....	\$0.00 per kW .....
Energy Charge		
Peak .....	\$0.0994 per kWh.....	\$0.0828 per kWh .....
Shoulder .....	\$0.0552 per kWh .....	
Off-Peak .....	\$0.0332 per kWh.....	\$0.0332 per kWh .....

**CANCELLED**

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public  
Service Commission

ER-2009-0090; YE-2010-0016

**Filed**

May 31, 2007

Missouri Public  
Service Commission**ER-2007-0004**

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 68  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 68

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued) ELECTRIC
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MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.40 per month .....	\$18.40 per month
Peak Demand Charge .....	\$7.88 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.0942 per kWh .....	\$0.0784 per kWh
Shoulder .....	\$0.0523 per kWh	
Off-Peak .....	\$0.0315 per kWh .....	\$0.0315 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$59.70 per month .....	\$59.70 per month
Peak Demand Charge .....	\$7.64 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.0913 per kWh .....	\$0.0760 per kWh
Shoulder .....	\$0.0507 per kWh	
Off-Peak .....	\$0.0305 per kWh .....	\$0.0305 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$59.70 per month .....	\$59.70 per month
Peak Demand Charge .....	\$5.21 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.0890 per kWh .....	\$0.0742 per kWh
Shoulder .....	\$0.0494 per kWh	
Off-Peak .....	\$0.0297 per kWh .....	\$0.0297 per kWh

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

**Aquila, Inc., dba****AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued) ELECTRIC
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MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.54 per month	\$16.54 per month
Peak Demand Charge .....	\$7.08 per kW	\$0.00 per kW
Energy Charge		
Peak .....	\$0.0847 per kWh.....	\$0.0705 per kWh
Shoulder .....	\$0.0470 per kWh	
Off-Peak .....	\$0.0283 per kWh.....	\$0.0283 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$55.36 per month	\$55.36 per month
Peak Demand Charge .....	\$7.08 per kW	\$0.00 per kW
Energy Charge		
Peak .....	\$0.0847 per kWh.....	\$0.0705 per kWh
Shoulder .....	\$0.0470 per kWh	
Off-Peak .....	\$0.0283 per kWh.....	\$0.0283 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$55.36 per month	\$55.36 per month
Peak Demand Charge .....	\$4.83 per kW	\$0.00 per kW
Energy Charge		
Peak .....	\$0.0825 per kWh.....	\$0.0688 per kWh
Shoulder .....	\$0.0458 per kWh	
Off-Peak .....	\$0.0275 per kWh.....	\$0.0275 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 4<sup>th</sup> Revised Sheet No. 69  
Canceling P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. 69

For Territory Served by Aquila Networks – MPS

**GENERAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

**FILED**  
Missouri Public  
Service Commission  
ER-2016-0156; YE-2017-0068  
February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
1200 Main, Kansas City, MO 64105



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3<sup>rd</sup>  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup>

Revised Sheet No. 69  
Revised Sheet No. 69

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as MPS

GENERAL SERVICE TIME-OF-DAY (Continued)  
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Issued: November 6, 2014  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~  
December 1, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 69  
Canceling P.S.C. MO. No. 1 1<sup>ST</sup> Revised Sheet No. 69

**Aquila, Inc., dba**

**AQUILA NETWORKS**

**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued)  
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 69  
Canceling P.S.C. MO. No. 1  Original Sheet No. 69

**Aquila, Inc., dba**  
**AQUILA NETWORKS**  
**KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued)  
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Issued: May 21, 2007  
Issued by: Gary Clemens, Regulatory Services

~~CANCELLED~~  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0175; YE-2013-0326

Effective: ~~June 20, 2007~~

**Filed**  
Missouri Public  
Service Commission  
**ER-2007-0004**  
May 31, 2007

**Aquila, Inc., dba**

**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

**KANSAS CITY, MO 64138**

GENERAL SERVICE TIME-OF-DAY (Continued)  
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds 5,400 kWh per month or Company has reason to believe that the customer's demand exceeds 30 kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.