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E OF ISSUE	July 28, 20)17	DATE EFFEC	TIVE	August 30, 2017	
	Month	Day			Month Day	v Year
ED BY	C Eric Lobser	VP Regulat	ory & Gov. Affairs	700 Mark	et St., St. Louis	MO 63101

P.S.C. MO. No. 5 Consolidated, Original Sheet No. .02

Spire Missouri Inc. d/b/a Spire
Name of Issuing Corporation or Municipality

For All Laclede Gas/Missouri Natural Areas

Community, Town or City

		SCHED	ULE OF RATES		
		ADOP	<u>TION NOTICE</u>		
the Schedule Company an on file with effective on Certificate o	e of Rates and S ad Missouri Nat and approved b August 30, 202	pire hereby add Standard Rules tural Gas conta by the Missouri 17 or such othe reflecting the cl	opts, ratifies and mak and Regulations for ined in P.S.C. MO. N Public Service Com r date as the Missour	es its own in every res gas service of Laclede lo. 5 Consolidated cur mission. This adoption i Secretary of State iss corporation from Lac	Gas rently n is sues the
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DATE OF ISSUE	July 28, 2	·····	DATE EFFECTIVE	August 30, 2017	
Year ISSUED BY	Month C Fric Lobser	Day VP Regulatory &	& Gov Affairs 700 M	Month Day arket St., St. Louis, MO	Year 63101
CANCELLED	Name of Off		Title		dress FILED

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1

Laclede Gas Company

For All Areas Served By All Company Divisions

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules.

LACLEDE GAS COMPANY SCHEDULE OF RATES FOR GAS APPLYING TO THE FOLLOWING TERRITORIES:

LACLEDE GAS COMPANY DIVISION

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

DATE OF ISSUE		007 Year	DATE EFFECTIVE		u st 20, 2007 Day Year		gust 1, 2007
ISSANGEBYED	K.J. Neises,	Executive Vice	President, 720 C	Dlive St.,	St. Louis, M	O 63101	
April 19, 2018 Missouri Public	Name of Officer	Title		Addre	SS		FILED
Service Commission GR-2017-0215; YG-2018-					GR-2007-02	08	Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 1

Laclede Gas Company Name of Issuing Corporation or Municipality For All Areas Served By All Company Divisions

Community, Town or City

ity, Town or City

SCHEDULE OF RATES

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Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules.

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Service Commission

DATE OF ISSUE	July 8, 20	02	DATE EFFECTIVE	August 8	2002
ISSUED BY	Month Day K.J. Neises,	Year Executive Vice	President, 72	Month Day	Year t. Louis, MO 63101
••	Name of Officer	Titlə		Address	

CANCELLED August 1, 2007 Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. <u>1</u>
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>1</u>
Laclede Gas Company Name of Laving Corporation or Municipality Name of Laving Corporation or Municipality Community, Town or City
Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules. Missouri Public Sorvico Commission
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PUDIC MOSTURI LACLEDE GAS COMPANY DIVISION
City of St. Louis and St. Louis County, Missouri
ST. CHARLES GAS COMPANY DIVISION
All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.
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MIDSOURI GAS COMPANY DIVISION
All Areas and Communities Served in the Mill Os 1999 Northern One-Half of Jefferson County, Missouri
DATE OF ISSUE June 2, 1999 DATE OF ISSUE June 2, 1999 DATE EFFECTIVE July 4, 1999 DATE EFFECTIVE MODILE day year
ISSUED BY K. P.T NEISES, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

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•	Laclede Gas Company Name of Izauing Corporation or Municipality Community, Town or City
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	CITY OF ST. LOUIS AND ST. LOUIS COUNTY, MISPOUNIC Service Com MISSOURI
	ST. CHARLES GAS COMPANY DIVISION
	ALL AREAS AND COMMUNITIES SERVED IN ST. CHARLES COUNTY, MISSOURI
	MISSOURI NATURAL GAS COMPANY DIVISION
	ALL AREAS AND COMMUNITIES SERVED IN BUTLER, IRON, JEFFERSON, MADISON, ST. FRANCOIS, AND STE. GENEVIEVE COUNTIES, MISSOURI
	MIDWEST MISSOURI GAS COMPANY DIVISION
	ALL AREAS AND COMMUNITIES SERVED IN THE NORTHERN ONE-HALF OF JEFFERSON COUNTY, MISSOURI
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P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 1-a

 Laclede Gas Company
 For
 Refer to Sheet No. 1

 Name of Issuing Corporation or Municipality
 Community, Town or City

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SCHEDULE OF RATES

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DATE OF ISSUE		0, 2007 Day Year	DATE EFFECTIVE	August 20, 2007 Month Day Year	
ISSUED BY CANCELLED April 19, 2018	K. J. Neises Name of Office			St. Louis, MO 631 Address	
Missouri Public Service Commission GR-2017-0215; YG-2018-0117				GR-2007-0208	FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 1-a

For

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

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	Month Day	Year		Month Day Year	MO PSC
ISSUED BY	/s/ M.R. Spotanski	Vice President,	720 Olive St.,	St. Louis, MO 631	
	Name of Officer	Title	67-44-5-14-5-14-5-44-66-690-544-544-684-684-684-684-544-544-544-544-544-544-544-544-544-5	Address	**********

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a

Lacled	e Gas Company		For	Refer to Sh	eet No. 1
Name of Issui	ng Corporation or Municipal	ity		Community, To	wn or City Missouri Public
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ISSUED BY	R. L. Sherwin,	Assistant Vice Presi	ident, 7	20 Olive St.,	St. Louis, MO 63101
-	Name of Officer	Title			ddress

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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a

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	Gas Service (LP)	
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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a

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Laclede Gas Company Name of Issuing Corporation or Municipality		Refer to Sheet	
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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 1-a

Name of Issuing Corporation or Municipality	For Refer	Inity, Town or Citissouri Public
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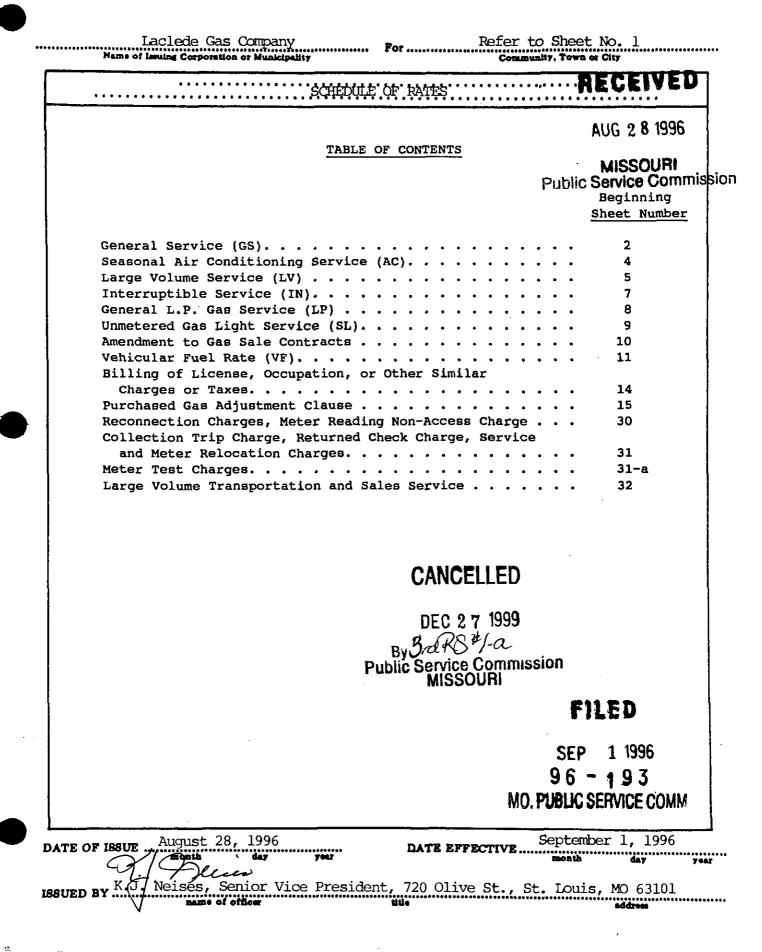
R. L. Sherwin, Name of Officer Assistant Vice President, 720 Olive St., St. Louis, MO 63 10 DEC 01 2001 Title Address 01 - 6 2 9 Service Commission

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1-a

Refer to Sheet No. 1 Laclede Gas Company For Community, Town or City Name of Issuing Corporation or Municipality Nisequit Public SCHEDULE OF RATES Sondco (seion RECT DEC 22 1999 **TABLE OF CONTENTS** Beginning Sheet Number Residential General Service (RG)..... 2 3 Commercial & Industrial General Service (CG)..... 4 Residential Seasonal Air Conditioning Service (RA)..... Commercial & Industrial Seasonal Air Conditional Service (CA)..... 4-a 5 Large Volume Service (LV)..... Interruptible Service (IN)..... 7 General L.P. Gas Service (LP)..... 8 Unmetered Gas Light Service (SL)..... 9 Vehicular Fuel Rate (VF)..... 11 Billing of License, Occupation, or Other Similar Charges or Taxes... 14 Purchased Gas Adjustment Clause..... 15 Reconnection Charges, Meter Reading Non-Access Charge..... 30 Collection Trip Charge, Returned Check Charge, Service and Meter Relocation Charges..... 31 Meter Test Charges..... 31-a Large Volume Transportation and Sales Service..... 32 CANCELLED NFC 0 1 2001 ce Commission 1.00 FILFD DFC 27

DATE OF ISSUE December 21, 1999 DATE EFFECTIVE January 22, 2000 Month Day Year Month E Car 7^Y 4999 ISSUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101 Name of Officer Title Address P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1-a

CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 1-a



Laclede Gas Company Name of Issuing Corporation or Municipality	Refer to S For		
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P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 2

Laclede Gas Company For	Refer to Sh	eet No. 1
Name of Issuing Corporation or Municipality	Community, T	own or City
SCHEDULE OF I	RATES	
RESIDENTIAL GENERAL	SERVICE (RG)	
<u>Availability</u> – This rate schedule is available for all garesidential customers, including space heating service		by the Company to
<u>Rate</u> – The monthly charge shall consist of a customer forth below:	r charge plus a charg	ge for gas used as set
Customer Charge – per month	\$19.50	
Charge for Gas Used – per therm	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
For the first 30 therms used per month Prior to September 1, 2013 On and after September 1, 2013 For all therms used in excess of 30 therms	20.132¢ 31.290¢ 15.297¢	85.579¢ 91.686¢ 0.000¢
 <u>Minimum Monthly Charge</u> – The Customer Charge. <u>Purchased Gas Adjustment</u> – The charge for gas used subject to an adjustment per therm for increases and d purchased gas, as set out on Sheet No. 29. <u>Late Payment Charge</u> – Unless otherwise required by to the outstanding balance of all bills not paid by the c payment charge will not be applied to outstanding balance of all context and the payment agreement will be applied to be addressed to be addressed to be addressed balance of a payment agreement will be applied to be addressed balance of a payment agreement will be applied to be addressed balance of a payment agreement will be addressed balance of a payment agreement will be addressed balance of a payment agreement will be applied to be addressed balance of a payment agreement will be addressed balance of a payment a	ecreases in the Com law or other regulat lelinquent date state ances under \$2 or to	pany's cost of ion, 1.5% will be added d on the bill. The late amounts being
DATE OF ISSUE June 27, 2013 DATE E Month Day Year ISSUED BY M.C. Pendergast, Vice President, External A Name of Officer Title	FFECTIVE July 8, Month ffairs, 720 Olive St., S Addree	Day Year t. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2

	le Gas Company ng Corporation or Municipality	For	Refer to S Community,	
	SCH	EDULE OF RATE	ES	
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	RESIDENTIAI	GENERAL SEI	RVICE (RG)	
			<u> </u>	
	 This rate schedule is available ustomers, including space heat 		vice rendered	by the Company to
\underline{Rate} – The 1 forth below:	monthly charge shall consist o	f a customer cha	rge plus a cha	rge for gas used as set
Custome	r Charge – per month	\$	19.50	
Charges	ar Cas Used — nor thorm	B M	ummer - illing lonths of lay-October	Winter – Billing Months of <u>November-April</u>
Charge I	or Gas Used – per therm			
	he first 30 therms used per mo 11 therms used in excess of 30).132¢ 5.297¢	85.579¢ 0.000¢
	<u>Ionthly Charge</u> – The Custom	-		
subject to an	<u>Bas Adjustment</u> – The charge to a adjustment per therm for inc as, as set out on Sheet No. 29.	reases and decrea		
to the outsta payment cha	nt Charge – Unless otherwise inding balance of all bills not arge will not be applied to amovith the Company that is kept	paid by the deline ounts being colle	quent date stat	ted on the bill. The late
CANCELLED July 8, 2013 Missouri Public Service Commissi 2013-0171; YG-20	on	-		
TE OF ISSUE	August 18, 2010 Month Day Year	DATE EFFE	CTIVE Septe	ember 1, 2010 th Day Year
SUED BY	K.J. Neises, Executive Vice	President 72	0 Olive St.,	St. Louis, MO 63101 FILEE
	•			Missouri F

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 2

	de Gas Compa uing Corporation or Mu		For "		to Sheet N		
[ULE OF R				
		SCHEL		AIES			
		RESIDENTIAL C	BENERAL	SERVICE (I	<u>RG)</u>		
	-	chedule is available luding space heatin	0	s service rend	ered by the	Company to	
<u>Rate</u> – The forth below		ge shall consist of a	a customer	charge plus a	a charge for	gas used as s	et
Custom	er Charge – pe	r month		\$15.50			
				Summer - Billing Months of May-Octob	Bi Me	inter – lling onths of ovember-Apri	1
Charge	for Gas Used –	- per therm					
		rms used per mont l in excess of 30 th		20.926¢ 15.900¢		.954¢ .000¢	
Minimum M	Monthly Charg	<u>e</u> – The Customer	Charge.				
subject to a	n adjustment p	nt – The charge for ber therm for increa on Sheet No. 29.					
to the outsta payment ch	anding balance arge will not b	nless otherwise rec of all bills not pai e applied to amour any that is kept up	d by the dents being co	linquent date	stated on t	he bill. The la	ate
CANCELLE September 1, 1 Missouri Put Service Commi GR-2010-0171; YG-	2010 blic ission						
DATE OF ISSUE		20, 2007 Day Year	DATE EF	FECTIVE	August 20, Month Day	2001	August 1, 2007
ISSUED BY	K.J. Neises,	Executive Vice Pr	esident,	720 Olive St.		uis, MO 63101	
	Name of Office				Address		FILED
					GR-20	07-0208	Missouri Public Service Commisior

P.S.C. MO, No. 5 Consolidated, Fifteenth Revised Sheet No. 2 CANCELLING P.S.C. MO, No. 5 Consolidated, Fourteenth Revised Sheet No. 2

Laclede Gas Company Refer to Sheet No. 1 For ... Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES **RESIDENTIAL GENERAL SERVICE (RG)** Availability - This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service. Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: \$12.00 Customer Charge – per month Winter -Summer -Billing Billing Months of Months of May-October November-April Charge for Gas Used – per therm 41.744¢ For the first 65 therms used per month 19.424¢ For all therms used in excess of 65 therms 14.646¢ 0.000¢ Minimum Monthly Charge - The Customer Charge. Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. October 1, 2005 August 31, 2005 DATE EFFECTIVE DATE OF ISSUE Month Day Year Day Year Month St. Louis, MO 63101 ISSUED BY **Executive Vice President**, K.J. Neises. 720 Olive St. Title Name of Officer Address CANCELLED GR-2005-0284

August 1, 2007 Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 2

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	oration or Municipality		;	Town or City
	S	CHEDULE OF	RATES	RECTINOV 082
	RESIDENT	IAL GENERAI	L SERVICE (RG)	Service Commis
	nis rate schedule is av mers, including space	-		l by the Company to
<u>Rate</u> – The mont forth below:	hly charge shall cons	ist of a custome	r charge plus a cha	arge for gas used as set
Customer Ch	arge – per month		\$12.00	
Charge for G	as Used – per therm		Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
	rst 65 therms used per erms used in excess o		16.527¢ 12.462¢	39.133¢ 0.000¢
Minimum Mont	<u>hly Charge</u> – The Cus	tomer Charge.		
subject to an adj	Adjustment – The cha ustment per therm for s set out on Sheet No	increases and o	-	
to the outstandin payment charge	ng balance of all bills will not be applied to the Company that is k	not paid by the amounts being	delinquent date sta collected through	ation, 1.5% will be added ated on the bill. The late a pre-arranged payment
	By Public	OCT 0 1 200 5th RS 2 Service Comi MISSOURI	5 mis sion	Missouri Public Bervice Commission GR-02-356 FILED NOV 09 2002
ATE OF ISSUE	November 8, 2002 Month Day Year	DATE	EFFECTIVE De	cember 9, 2002 nth Day Year

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 2

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SCHEDULE (OF RATES	RECT NOV 21 200
RESIDENTIAL GENER		
		Service Commissi
<u>Availability</u> – This rate schedule is available for al residential customers, including space heating serv	-	by the Company to
<u>Rate</u> – The monthly charge shall consist of a custo forth below:	mer charge plus a char	ge for gas used as set
Customer Charge – per month	\$12.00	
	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of November-April
Charge for Gas Used – per therm	May October	
For the first 65 therms used per month	14.716¢	17.590¢
For all therms used in excess of 65 therms	11.096¢	13.970¢
Minimum Monthly Charge – The Customer Charg	je.	
<u>Purchased Gas Adjustment</u> – The charge for gas u subject to an adjustment per therm for increases ar purchased gas, as set out on Sheet No. 29.	-	
Late Payment Charge – Unless otherwise required to the outstanding balance of all bills not paid by t payment charge will not be applied to amounts be agreement with the Company that is kept up-to-da	he delinquent date state ing collected through a te.	ed on the bill. The late pre-arranged payment
	CANCELLED	
	DEC 0 0 2007	2
·	Public Schull CORT	nnssion
TE OF ISSUE November 21, 2001 DA	TE EFFECTIVE	Rev Missouri Publ

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 2

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***************************************	Gas Company Corporation or Municipality		Refer to S Community,		
-014031101101	S	CHEDULE OF R	ATES	Missou Service Co	il Publi mmle
	RESIDENTI	AL GENERAL	SERVICE (RG)	RECTIDEC	22 19
	This rate schedule is ava stomers, including space	-	service rendered	by the Compan	y to
<u>Rate</u> – The me forth below:	onthly charge shall consi	st of a customer	charge plus a cha	rge for gas used	as set
Customer	Charge – per month		\$12.00		
			Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November</u> -	- <u>April</u>
Charge for	r Gas Used – per therm				
	e first 65 therms used per therms used in excess of		13.233¢ 9.978¢	15.818¢ 12.562¢	
<u>Minimum Mo</u>	onthly Charge – The Cus	tomer Charge.			
subject to an	<u>as Adjustment</u> – The char adjustment per therm for s, as set out on Sheet No.	increases and de	-		
to the outstan payment char	<u>t Charge</u> – Unless otherwiding balance of all bills in rge will not be applied to ith the Company that is k	not paid by the d amounts being c cept up-to-date.	elinquent date sta	ted on the bill.	The late
	CAN	ICELLED	Servi	soud Pub	ne Belon
	DE By 3 Public Se	C 0 1 2001 IN RS#2 IN RS#2 IN RSP#3		99-3) DEC 27	15 999
ATE OF ISSUE	December 21, 1999	DATE E		nth Day Year	11 N. 19
	W/C			"" <u>הרו אי</u> 10	D

Laclede Gas Company Name of Leving Corporation or Municipality	For	Refer to S	heet NE CEIVE
se	HEDULE OF RATES		
			
GENER	AL SERVICE (GS)	F	MISSOURI Public Service Com
<u>Availability</u> - This rate schedul by the Company, including space		r all gas s	ervice rendered
<u>Rate</u> - The monthly charge shall for gas used as set forth below:		omer charge	plus a charge
Customer Charge - per month	~		
Residential Commercíal and Industrial		\$12.00 \$13.30	
		Summer -	Winter -
		Billing	Billing
		Months of May-Oct.	
Charge For Gas Used - per therm For the first 65 therms used p For all therms used in excess		39.690¢ 37.622¢	42.275¢ 40.206¢
Minimum Monthly Charge - The Cus	stomer Charge.		
Purchased Gas Adjustment - The of ule shall be subject to an adjust in the Company's cost of purchas above tariff rates are based on average gas cost of 28.489¢ per	stment per therm f sed gas, as set ou wholesale gas rat	or increase t on Sheet	s and decreases No. 29. The
Late Payment Charge - Unless off 1.5% will be added to the outsta delinquent date stated on the bi applied to amounts being collect with the Company that is kept up	anding balance of 111. The late pay ted through a pre- p-to-date.	all bills n ment charge	ot paid by the will not be
C	ANCELLED		FILED
	DEC 27 1999		SEP 1 1996
*.	RANG FRANKISSI		96 - 193
By By	Service Commission MISSOURI	MO. PUE	LIC SERVICE COMM
OF ISSUE August 28, 1996			tember 1, 1996

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			ed Sheet No
Laclede Gas Company	For		heet No. 1
Name of issuing Corporation or Municipality		Community	, Town or City
Ś(HEDULE OF RATES	· · · · · · · · · · · · · · · · · · ·	RECEIV
			AUG 25 19
	GENERAL SERVIC	E	
<u>Availability</u> - This rate schee by the Company, including space	dule is available ce heating servic	for all gas ^M e.) PUBLIC SERVI Bervice rend
Rate - The monthly charge shall for gas used as set forth below		ustomer charge	e plus a cha
Customer Charge - per month Residential Commercial and Industrial		\$11.00 \$12.30	
		Summer (May-Oct.)	Winter (NovApr.)
Charge For Gas Used - per the For the first 65 therms used For all therms used in exce	d per month	39.472¢ 37.444¢	42.006¢ 39.978¢
Minimum Monthly Charge - The	Customer Charge.		
Purchased Gas Adjustment - The ule shall be subject to an ad in the Company's cost of purc above tariff rates are based average gas cost of 28.489¢ p	justment per ther hased gas, as set on wholesale gas	m for increas out on Sheet	es and decre No. 29. Th
ule shall be subject to an ad in the Company's cost of purc above tariff rates are based	justment per ther hased gas, as set on wholesale gas er therm. otherwise require standing balance bill. The late ected through a p	m for increas out on Sheet rates which p d by law or o of all bills payment charg	es and decre No. 29. Th roduce a sys ther regulat not paid by e will not b
ule shall be subject to an ad in the Company's cost of purc above tariff rates are based average gas cost of 28.489¢ p Late Payment Charge - Unless 1.5% will be added to the out delinquent date stated on the applied to amounts being coll	justment per ther hased gas, as set on wholesale gas er therm. otherwise require standing balance bill. The late ected through a p	m for increas out on Sheet rates which p d by law or o of all bills payment charg	es and decre No. 29. Th roduce a sys ther regulat not paid by e will not b
ule shall be subject to an ad in the Company's cost of purc above tariff rates are based average gas cost of 28.489¢ p Late Payment Charge - Unless 1.5% will be added to the out delinquent date stated on the applied to amounts being coll	justment per ther hased gas, as set on wholesale gas er therm. otherwise require standing balance bill. The late ected through a p up-to-date.	m for increas out on Sheet rates which p d by law or o of all bills payment charg re-arranged p	es and decre No. 29. Th roduce a sys ther regulat not paid by e will not b ayment agree
ule shall be subject to an ad in the Company's cost of purc above tariff rates are based average gas cost of 28.489¢ p Late Payment Charge - Unless 1.5% will be added to the out delinquent date stated on the applied to amounts being coll	justment per ther hased gas, as set on wholesale gas er therm. otherwise require standing balance bill. The late ected through a p	m for increas out on Sheet rates which p d by law or o of all bills payment charg re-arranged p	es and decre No. 29. Th roduce a sys ther regulat not paid by e will not b

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CANCELLING P.S.C. MO. No. 5 Consolid	lated, Eighth Revised Sheet
Laclede Gas Company Name of Louis Corporation of Municipality	Refer to Sheet No.] Computy. Town of City
Schedule of	RATES
	1.UG 21 1892
GENERAL SE	RVICE MILLISELMAT
Availability - This rate schedule is avail the Company, including space heating servi	
Rate - The monthly charge shall consist of for gas used as set forth below:	a customer charge plus a ch
Customer Charge - per month	*D 50
Residential Commercial and Industrial	\$9.50 \$10.80
	Summer Winter (May-Oct.) (NovApr
Charge For Gas Used - per therm For the first 65 therms used per month	39.324¢ 41.824¢
For all therms used in excess of 65 ther	
Minimum Monthly Charge - The Customer Char	ge.
Purchased Gas Adjustment - The charge for ule shall be subject to an adjustment per in the Company's cost of purchased gas, as above tariff rates are based on wholesale average gas cost of 28.489¢ per therm. Late Payment Charge - Unless otherwise reg 1.5% will be added to the outstanding bala	therm for increases and decr set out on Sheet No. 29. I gas rates which produce a sy uired by law or other regula nce of all bills not paid by
delinquent date stated on the bill. The 1 applied to amounts being collected through with the Company that is kept up-to-date.	a pre-arranged payment agree
	11994 R.S. Source Commission Issouri

188UED BY K. J. Neises, Vice President 720 Olive St., St. Louis, MO 63101

Laclede Gas Company Name of Leaving Corporation or Municipal	••••••• For	Refer to Sheet No. 1 Community, Town by	Ceivet
•••••••••••••••••••••••••••••••••••••••	SCHEDULE OF RATE	SSEI	2 5 199 ⁻
	GENERAL SERVICE	Public Serv	
<u>Availability</u> - This rate sched the Company, including space h		•	endered i
<u>Rate</u> - The monthly charge shal gas used as set forth belo <u>w</u> :	l consist of a cu	stomer charge plus a	charge fo
CANCELLED			M /
			Missou: Natura
SEP L RS. #2	Laclede &	Missouri Natural(1)	Divisio Frankli
BY Public Service Commis	sionSt. Charles	& Midwest Missouri	County
Public Service Comments MISSOURI	Divisions	Divisions	Distric
Customer Charge			
Residential - per month	\$ 8.00	\$ 8.00	\$ 8.00
Commercial & Industrial	\$10.00	\$10.00	\$10.00
- per month	\$10.00	\$10.00	ş10.00
For all therms used per month per therm	- 41.688¢	43.064¢	45,479
per cherm	41.0007	4310044	-37. 7
Minimum Monthly Charge - The (Customer Charge.		
Purchased Gas Adjustment - The ule shall be subject to an ad the Company's cost of purchase tariff rates are based on who gas cost of 30.852¢ per therm	justment per ther ed gas, as set ou lesale gas rates v	n for increases and de t on Sheet No. 29. Th which produce a system	ecreases ne above n average
Late Payment Charge - Unless 1.5% will be added to the out delinquent date stated on the applied to amounts being coll with the Company that is kept	standing balance bill. The late ected through a p	of all bills not paid payment charge will no	by the ot be
(1) Excludes the Franklin Co	unty District.	FIL	.ED
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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 2

Schedule of r	ATES	···JUL·11 1990	
GENERAL SERVIC	<u>E</u> Publ	MISSOURI lic Service Commission	1
Availability - This rate schedule is available the Company, including space heating service.	for all gas	service rendered by	
Rate - The monthly charge shall consist of a case as used as set forth below:	ustomer char	ge plus a charge for	
· · · · · · · · · · · · · · · · · · ·	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions	
Customer Charge			{
Residential - per month Commercial & Industrial - per month	\$ 8.00 \$10.00	\$ 8.00 \$10.00	
 For all therms used per month - per therm 	41.688¢	43.064ANCELL	
Minimum Monthly Charge - The Customer Charge.		007 - 7 1 9	
Purchased Gas Adjustment - The charge for gas ule shall be subject to an adjustment per the the Company's cost of purchased gas, as set of tariff rates are based on wholesale gas rates gas cost of 30.852¢ per therm.	rm for increa ut on Sheet N	ases and decreas es in No. 29. Thevabovelce Co	mmi
Late Payment Charge - Unless otherwise requir 1.5% will be added to the outstanding balance delinquent date stated on the bill. The late applied to amounts being collected through a with the Company that is kept up-to-date.	of all bills payment char	s not paid by the rge will not be	
		FILED	
	Publ	AUG 1 1990 90 - 120 ic Service Commission	
		August 1, 1990	-

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 2

	GENERAL	SERVICE		MAY 2 2 1987
Availability	<u>OLIVERAL</u>		Pub	MISSOURI lic Service Commis
This rate schedule is ava Company.	ilable for	all gas se	ervice r	endered by the
Rate				
The monthly Charge shall gas used as set forth below:	consist of	a customer	charge	plus a charge for
		St. (lede & Charles isions	Missouri Natural & Midwest Missouri Divisions
Customer Charge				
Residential - per mo Commercial & Industr			.00 .00	\$6.00 \$9.00
For all therms used per therm	per month	- 1	.977¢	53.398¢
Minimum Monthly Charge	AUG 1			
The Customer Charge.	BY 1th R			
Purchased Gas Adjustment Pub	ic Service	Commissio	n	
The charge for gas used a an adjustment per therm for in purchased gas, as set out on S	icreases an	d in this d decrease		
RCS Surcharge Adjustment				
Bills for residential ser subject to a monthly adjustmer Residential Conservation Serve	it pursuant	to the pr	ovisions	of the Company's
		:	G-0- Public	JUL 1 1987 87-147 + A0-87-0 Service Commissio
E OF ISSUE		DATE EFFI	CTIVE	July 1, 1987

Clede Gas Company Name of Issuing Corporation or Municipality		
SCREDULE OF	F RATES	····
<u>GENERAL SE</u>	RVICE	MISSOUR
Availability		Public Service Cor
This rate schedule is available for a Company.	ll gas service re	a second s
Rate		
The monthly Charge shall consist of a gas used as set forth below:	customer charge	plus a charge for
	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge	-	
Residential - per month Commercial & Industrial - per mo	\$6.00 onth \$9.00	\$6.00 \$9.00
For all therms used per month - per therm CANCEL	LED 52.659¢	54.160¢
minimum nonemry onarge		
Minimum Monthly Charge The Customer Charge. Purchased Gas Adjustment Public Service MISS	Commission	
Purchased Gas Adjustment Public Servise	ON _{bi}	
The charge for gas used as specified an adjustment per therm for increases and purchased gas, as set out on Sheet No. 29.	in this schedule decreases in the	
RCS Surcharge Adjustment		
Bills for residential service rendere subject to a monthly adjustment pursuant a Residential Conservation Service Program o	to the provisions	of the Company's
		1月1111月11) DEC - 4 1984
	Puh	84-16 (lic Service Commission

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Name of Issuing Corporation or Municipality	Refer to Sheet	nity, Toyn of City
SCHEDULE OF	RATES	
		SEP 2 1 400 1
GENERAL SEF	RVICE	* MISSOURI
Availability		Public Service Commissi
This rate schedule is available for all Company.	l gas service r	endered by the
Rate		
The monthly charge shall consist of a c for gas used as set forth below:	customer charge	plus a charge
	Laclede &	Missouri Natural &
	St. Charles Divisions	Midwest Missouri Divisions
Customer Charge		
Residential - per month	\$6.00	\$6.00
Commercial & Industrial - per month	\$9.00	\$9.00
For all therms used per month - per the	DEC - 4	LGB 29.414¢
linimum Monthly Charge	DEC - 4	1984
The Customer Charge		
Purchased Gas Adjustment	BY 500 K. PUBLIC SERVICE	COMMISSION
The charge for gas used as specified in to an adjustment per therm for increases an of purchased gas, in accordance with the Pu contained in Sheet Nos. 15 through 25, inc	n this schedule nd decreases in urchased Gas Ad	shall be subject the Company's cost
RCS Surcharge Adjustment		
Bills for residential service rendered subject to a monthly adjustment pursuant to Residential Conservation Service Program c	o the provision lause contained	s of the Company's

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Laclede Gas Company		Refer to She	et No. 1
	SCHEDULE OF R	ATES	
•••••••••••••••••••••••••••••••••••••••			
	GENERAL SERV	ICE	SEP 2 9
Availability			Enissou
This rate schedule i Company.	s available for al	l gas service	Peublic Sarvige fi
Rate			
The monthly charge s for gas used as set forth		customer charg	ge plus a charg
			Missouri Natu Midwest Miss Divisions
Customer Charge	- per month	\$5.00	\$5. 00
For all therms used per	month - per therm	29 . 135 ¢	31,317
Minimum Monthly Charge			
The Customer Charge			
Purchased Gas Adjustment		•	
The charge for gas us to an adjustment per therm of purchased gas, in accor contained in Sheet Nos. 15	for increases and dance with the Pur	decreases in chased Gas Ad	the Company's
GAD	NBELLED		
	C SERVICE COMMISSION	I	FILED
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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 2 Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 2

Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality SCHEDULE OF RATES GENERAL SERVICE 1.1830081 Public Service Commission Availability This rate schedule is available for all gas service rendered by the Company. Rate The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: Laclede & Missouri Natural & Midwest Missouri St. Charles Divisions Divisions Customer Charge ~ per month \$3.72 \$3.72 28.380¢ 30.708¢ For all therms used per month - per therm Minimum Monthly Charge The Customer Charge Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive. GANGELLED OCT - 8 1983 FILED PUBLIC SERVICE COMMISSION OCT 15 1932 OF MISSOURI 82-200 Public Service Commission DATE OF JEBURA October 6, 1982. sonth day Year

R.C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

ISSUED B

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 2 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 2

SCHEDULE OF		
· · · · · · · · · · · · · · · · · · ·	•••••	
GENERAL SEF	RVICE	OCT 2 1 1981
		LISSOURI
Availability		Public Service Commissi
This rate schedule is available for a	all gas service	مىرىنىيەت تەركىيەت ئەركىيەت بىرىغە مەركىيەت بىرىيەت تەركىيەت بىرىيەت بىرىيەت بىرىيەت بىرىيەت بىرىيەت
Company.	5	2
Rate		
The monthly charge shall consist of a	a customer charg	ge plus a charge
for gas used as set forth below:		
	Laclede &	Missouri Natural & Midwest Missouri
	St. Charles Divisions	Divisions
Customer Charge - per mont	th \$3.63	\$3.63
	· · · · ·	
For all therms used per month - per the	rm. 27.058¢	29.362¢
Minimum Monthly Charge		
The Customer Charge		
Purchased Gas Adjustment		
The charge for gas used as specified	in this schedu	le chall be subject
to an adjustment per therm for increases		
of purchased gas, in accordance with the l	Purchased Gas A	
contained in Sheet Nos. 15 through 24, in	c[ud])ye.	
NREL	50	
CANOL OCT 151	~a7	
or151	302	
	SZIN	
	COMMISSION	
June	INN	FILED
BY TIL SERVICE	500	
BY BLC SERVICE	500	
BY DELIC SERVICE	[OCT 2 ± 1981
BY DELIC SERVICE PUBLIC SERVICE	[

DATE OF ISSUE October 21. 1981.....

DATE EFFECTIVE. October. 24, 1981.....

ISSUED BY. R. J. Jaudes, Senior Vice President 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 2

Cancelling All Previous Schedules.

SCHEDULE OF	RATES	
GENERAL SEF	NICE DEUT	7
Availability	. '	
This rate schedule is available for all Company.	gas service re	ndered by the
Rate		
The monthly charge shall consist of a conforgas used as set forth below:	ustomer charge	plus a charge
	Laclede & St. Charles Divisions	Missouri Natural Midwest Missour Divisions
Customer Charge - per month	\$3.50	\$3.50
For all therms used per month - per therm	25.344¢	27.575¢
Minimum Monthly Charge		•
The Customer Charge		
Purchased Gas Adjustment		
The charge for gas used as specified in to an adjustment per therm for increases and of purchased gas, in accordance with the Pur contained in Sheet Nos. 15 through 23 inclus	decreases in chased Gas Adju ive.	the Company's cost
GANGELL	三 回	
OCT 2 4 1 OCT 2 4 1 BY NOT RES PUBLIC SERVICE CO OF MISSI	<u>َ</u>	
BY LESS	OURI	78-38
	•.	

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

.....

		SCHEDULE OF I	RATES		
	COMMERCIAL &	INDUSTRIAL GENER	RAL SERVICE - CLA	ASS <u>I (C1)</u>	
or industrial		available for all gas ser pace heating service, wh			
<u>Rate</u> – The r below	nonthly charge shall co	onsist of a customer char	ge plus a charge for g	gas used as set forth	
Customer Charge fo Billi Charge fo	Prior to Septem On and after Sep For all therms used or Gas Used – per therm ng Months of Novem	tober: rms used per month per 1, 2013 otember 1, 2013 l in excess of 50 therms n – Winter per-April	\$25.50 13.862¢ 33.832¢ 11.492¢		
		rms used per month	81 (0)		
	Prior to Septeml On and after Sep		81.626¢ 87.711¢		
		in excess of 50 therms	0.000ϕ		
	onthly Charge – The C	0			
<u>Purchased G</u> adjustment p Sheet No. 29	er therm for increases	harge for gas used as sp and decreases in the Co	ecified in this schedul mpany's cost of purch	le shall be subject to nased gas, as set out	o an on
outstanding l will not be a	balance of all bills not pplied to outstanding b	erwise required by law operation of the delinquent delinquent delinquent delinquent services under \$2 or to a solution of the delinque that is kept up-to-dated services and that is kept up-to-dated services and the delinque th	ate stated on the bill. mounts being collected	The late payment c	harge
based on the Company's s the customer for the first t rate schedule Company's s changed enor	twelve months ended ystem during such per has not been connected welve month period in e shall be used for billing ubsequent rate case; ho ugh to make such custo	s of the "Availability" se September 2009, except od, in which case, the C d to the Company's syst which the customer was ng such customer until a owever, upon the reques omer eligible for another ed upon verified change	for new customers no company shall use esti- em for a full twelve n s connected to the Con- nnual consumption is t of any customer who r general service class	ot connected to the imated consumption nonths, or consumpt mpany's system. Su re-determined in th ose annual usage has a, the Company may	, if ion ich e s
DATE OF ISSUE	June 27, 2013 Month Day	DATE E	FFECTIVE July 8, Month]
ISSUEDEBYED	M.C. Pendergast, Vic	e President, External Af	fairs, 720 Olive St., S	t. Louis, MO 63101	
April 19, 2018 Missouri Public		Title		dress	FILED Missouri Publ Service Commis

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3

Lacled	e Gas Company		For	Refer to Sheet No.	1
Name of Issuir	ng Corporation or Municipal	ty		Community, Town or City	
		SCHEDU	LE OF RATE	S	
	COMMERCIAL	& INDUSTRIAL	GENERAL S	ERVICE - CLASS I (C	
	ustomers, including			endered by the Company nnual consumption, as d	
<u>Rate</u> – The m below	onthly charge shall	consist of a custo	mer charge plu	is a charge for gas used a	as set forth
Customer Charge for	Charge – per month Gas Used – per the	erm – Summer		\$25.50	
		herms used per mased in excess of 50		13.862¢ 11.492¢	
-	g Months of Nove For the first 50 t			81.626¢ 0.000¢	
<u>Minimum Mo</u>	onthly Charge – The	e Customer Charg	e.		
	er therm for increase			d in this schedule shall b v's cost of purchased gas	
outstanding b will not be ap	alance of all bills no	ot paid by the deli	nquent date sta	r regulation, 1.5% will bated on the bill. The late nged payment agreemen	payment charge
based on the t Company's sy the customer for the first tw rate schedule Company's su changed enou	welve months ender stem during such p has not been conner- velve month period shall be used for bi bsequent rate case; gh to make such cu	d September 2009 eriod, in which ca cted to the Compa in which the custo lling such custom however, upon th stomer eligible fo), except for ne se, the Compa ny's system for omer was conn er until annual e request of an r another gener	in Sheet Nos. 3, 3-a and ew customers not connect ny shall use estimated co r a full twelve months, o lected to the Company's consumption is re-detern ny customer whose annua- ral service class, the Cor- quipment or operations	eted to the consumption, if r consumption system. Such mined in the al usage has
ATE OF ISSUE	August 18, 20 Month Day		DATE EFFECT	TIVE September 1, 2 Month Day	2010 Year
SUED BY	K.J. Neises,	Executive Vice P		20 Olive St., St. Louis,	
	Name of Officer	Title		Address	

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES
COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)
Availability – This rate schedule is available for all gas service rendered by the Company to commercial

or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

\$20.25
14.450¢
11.979¢
85.088¢
0.000¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

CANCELLED September 1, 2010 Missouri Public ervice Commission

10-0171 YG-2011-0074

DATE OF ISSUE	July 20, 2007 Month Day Year	DATE EFFECTIVE	August 20, 2007 Month Day Year	August 1, 2007
ISSUED BY			live St., St. Louis, MO 63101	
	Name of Officer	Title	Address GR-2007-0208	FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 3

	g Corporation or Municipality	For ""		Sheet No. 1	``````
N25161 baydd	ب کو برون سال مالونین با ماله اورون سه کاری وب خان ۵۹) سه ۵۸ داری سه کاره . هو			y, Town or City	
		CHEDULE OF RA		9441 14944 49 5 1 4944 4951 4447 1911 14 9 1491 47 1496 47 149	-
	COMMERCIAL & INDU	JSTRIAL GENERA	L SERVICE - C	CLASS I (C1)	
	This rate schedule is availaustomers, including space looo therms.	-	-		
<u>Rate</u> – The me below	onthly charge shall consist	of a customer charge	plus a charge f	or gas used as set fo	rth
Customer (Charge for	Charge – per month Gas Used – per therm – Su Months of Mon October		\$15.75		
	g Months of May-October: For the first 100 therms For all therms used in ex-	used per month ccess of 100 therms	13.3 9 7 11.053	•	
	Gas Used – per therm – W g Months of November-A For the first 100 therms	pril used per month	45.783	•	
- 4	For all therms used in ex		0.000¢		
<u>Minimum Mc</u>	onthly Charge - The Custor	ner Charge.			
	<u>as Adjustment</u> – The charge or therm for increases and d				
outstanding b will not be ap	<u>t Charge</u> – Unless otherwiss alance of all bills not paid f plied to amounts being coll t is kept up-to-date.	by the delinquent dat	e stated on the l	oill. The late payme	nt cha
3-a and 3-b sh connected to th consumption, or consumption system. Unlet used to estable until annual conserved request of any another generic changes in equip	<u>umption</u> – Annual consump hall be based on the twelve the Company's system duri , if the customer has not bee on for the first twelve mont ess the customer's annual co- lish the appropriate rate sch consumption is re-determine y customer whose annual us ral service class, the Compa- puipment or operations, irre- hore than 30% from the leve ate schedule for such custor	months ended Noven ing such period, in wh en connected to the C th period in which the onsumption changes la hedule, such rate sche ed in the Company's sage has changed end any may bill such cus spective of the forege el used to initially der	mber 2001, exce hich case, the C company's syste e customer was by more than 30 while shall be us subsequent rate ough to make su stomer under su oing 30% thresh termine or subs	ept for new custome ompany shall use es m for a full twelve connected to the Co 1% from the amount ed for billing such of case; however, upo to customer eligible ch class based upon hold. If annual const equently redetermin	rs not stimate month mpan initia custon n the e for verifi umptio
	· · · · · · · · · · · · · · · · · · ·	ⁿ section in Sheet Mc	os. 3, 3-a and 3-	b.	billing
	August 31, 2005	DATE EFI		October 1, 2005 Nonth Day Year	billing

Service Commission

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P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 3

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Name of Issuing	Gas Company Corporation or Municipality	For		UNITY, Town of	Missouri Public
					ECD NOV 0 8 2002
		SCHEDULE OF I			
	COMMERCIAL	& INDUSTRIAL GENE	KAL SERVICE		<u>(ab</u> e Commissio
	ustomers, including	s available for all gas service, w		* 4	
	nthly charge shall c Charge – per month	consist of a customer char	ge plus a charg \$15	-	sed as set forth below
	Gas Used – per the		\$.5		
Billing	g Months of May-C				CANCELLER
		therms used per month		847¢	CANCELLED
		ed in excess of 100 therm	s 11.4	424¢	
	Gas Used – per the				OCT 0 1 2005
Billing	g Months of Nover	therms used per month	41	717¢	m 111/253
		ed in excess of 100 therm		00¢ 1	By 1/4253 Public Service Commi MISSOURI
<u>Minimum Mo</u>	<u>nthly Charge</u> – The	Customer Charge.			In coordinate
					l
outstanding ba will not be apj Company that	alance of all bills no plied to amounts be is kept up-to-date.	therwise required by law of paid by the delinquent ing collected through a p	date stated on th re-arranged pay	he bill. The ment agree	e late payment charge ement with the
outstanding ba will not be app Company that <u>Annual Consu</u> 3-a and 3-b sh connected to t consumption, or consumption system. Unles used to establi until annual co request of any another gener changes in equ changes by m appropriate ra	alance of all bills no plied to amounts be is kept up-to-date. <u>amption</u> – Annual co hall be based on the he Company's syste if the customer has on for the first twelves so the customer's an ish the appropriate customer whose an al service class, the uipment or operation ore than 30% from the schedule for sucl	ot paid by the delinquent	date stated on the re-arranged pay of the "Availab wember 2001, e which case, the e Company's sy the customer we es by more than chedule shall be y's subsequent r enough to make customer under regoing 30% the determine or su consumption sh	he bill. The ment agree bility" section except for n e Company ystem for a vas connect n 30% from e used for b rate case; ho e such custo reshold. If a ubsequently all be used 13-b.	e late payment charge ement with the on in Sheet Nos. 3, ew customers not shall use estimated full twelve months, ed to the Company's the amount initially illing such customer owever, upon the omer eligible for based upon verified annual consumption a redetermine the
outstanding ba will not be app Company that <u>Annual Consu</u> 3-a and 3-b sh connected to t consumption, or consumption system. Unles used to establi until annual co request of any another gener changes in equ changes by m appropriate ra	alance of all bills no plied to amounts be is kept up-to-date. <u>amption</u> – Annual co hall be based on the the Company's syste if the customer has on for the first twelve so the customer's an ish the appropriate is onsumption is re-de customer whose an al service class, the uipment or operation ore than 30% from the schedule for such imposes of the "Availar November 8, 2	onsumption for purposes twelve months ended No em during such period, in not been connected to th ve month period in which inual consumption change rate schedule, such rate so termined in the Company nual usage has changed Company may bill such ons, irrespective of the for the level used to initially n customer, such annual of ilability" section in Sheet	date stated on the re-arranged pay of the "Availab wember 2001, e which case, the e Company's sy the customer we es by more than chedule shall be y's subsequent r enough to make customer under regoing 30% the determine or si consumption sh Nos. 3, 3-a and	he bill. The ment agree bility" section except for n e Company ystem for a vas connect n 30% from e used for b rate case; ho e such custor such class reshold. If a ubsequently all be used 13-b. M Serv Fill	e late payment charge ement with the on in Sheet Nos. 3, ew customers not shall use estimated full twelve months, ed to the Company's the amount initially illing such customer owever, upon the omer eligible for based upon verified annual consumption redetermine the within two billing issourt Public issourt Public issourt Public issourt 09 2002
outstanding ba will not be app Company that <u>Annual Consu</u> 3-a and 3-b sh connected to t consumption, or consumption system. Unlex used to establi until annual correquest of any another general changes in equichanges by m appropriate ra months for pu	alance of all bills no plied to amounts be is kept up-to-date. <u>Imption</u> – Annual co- hall be based on the the Company's syste if the customer has on for the first twelve so the customer's an ish the appropriate customer whose an al service class, the uipment or operation ore than 30% from the schedule for such imposes of the "Available"	onsumption for purposes twelve months ended No em during such period, in not been connected to th ve month period in which inual consumption change rate schedule, such rate so termined in the Company nual usage has changed Company may bill such ons, irrespective of the for the level used to initially n customer, such annual of ilability" section in Sheet	date stated on the re-arranged pay of the "Availab wember 2001, e which case, the e Company's sy the customer we es by more than chedule shall be y's subsequent r enough to make customer under regoing 30% the determine or su consumption sh Nos. 3, 3-a and	he bill. The ment agree bility" section except for n e Company ystem for a vas connect n 30% from e used for b rate case; ho e such custor such class reshold. If a ubsequently all be used 13-b. M Serv Fill	e late payment charge ement with the on in Sheet Nos. 3, ew customers not shall use estimated full twelve months, ed to the Company's the amount initially illing such customer owever, upon the omer eligible for based upon verified annual consumption redetermine the within two billing isourt Public i Constantion i redetermine the within two billing i constantion i redetermine the i constantion i constanti constantion i constantion i constantion
outstanding ba will not be app Company that <u>Annual Consu</u> 3-a and 3-b sh connected to t consumption, or consumption system. Unlex used to establi until annual correquest of any another general changes in equichanges by m appropriate ra months for pu	alance of all bills no plied to amounts be is kept up-to-date. <u>amption</u> – Annual co hall be based on the the Company's syste if the customer has on for the first twelve so the customer's an ish the appropriate is onsumption is re-de customer whose an al service class, the uipment or operation ore than 30% from the schedule for such imposes of the "Availar November 8, 2	onsumption for purposes twelve months ended No em during such period, in not been connected to th ve month period in which inual consumption change rate schedule, such rate se termined in the Company nual usage has changed Company may bill such ons, irrespective of the for the level used to initially n customer, such annual of ilability" section in Sheet	date stated on the re-arranged pay of the "Availab wember 2001, e which case, the e Company's sy the customer we es by more than chedule shall be y's subsequent r enough to make customer under regoing 30% the determine or su consumption sh Nos. 3, 3-a and EFFECTIVE	he bill. The ment agree bility" section except for n e Company ystem for a vas connect n 30% from e used for b rate case; ho e such custor such class reshold. If a ubsequently all be used 13-b. M FIL	e late payment charge ement with the on in Sheet Nos. 3, ew customers not shall use estimated full twelve months, ed to the Company's the amount initially illing such customer owever, upon the omer eligible for based upon verified annual consumption redetermine the within two billing issourt Public issourt Public issourt Public issourt 09 2002

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 3

	SCHEDULE OF	RATES	RECD NOV 21 2001
<u>C0</u>	MMERCIAL & INDUSTRIAL (GENERAL SERVIC	Service Commission
-	ate schedule is available for all g strial customers, including space		by the Company to
<u>Rate</u> – The monthly forth below:	charge shall consist of a custome	er charge plus a char	ge for gas used as set
Customer Charge	: – per month	\$15.00	
		Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Charge for Gas U	Jsed per therm		
	00 therms used per month s used in excess of 100 therms	13.001¢ 10.726¢	15.787¢ 13.560¢
Minimum Monthly	<u>Charge</u> – The Customer Charge.		
subject to an adjustr	<u>estment</u> – The charge for gas used nent per therm for increases and t out on Sheet No. 29.		
to the outstanding b payment charge wil	ge – Unless otherwise required by alance of all bills not paid by the l not be applied to amounts being Company that is kept up-to-date.	delinquent date stat g collected through a	ed on the bill. The late
		CANCELLET	
		DEC 0 9 200	2
,	P	ubile Schilles Contraction	Innission
	vember 21, 2001 DATE	UDINE SCHURS COM	
		ubit Schills Con	th Day Year

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P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 3

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	Gas Company Corporation or Municipality		Community, 1	
	S	CHEDULE OF R		SAMP AND IC PORTAGEN IN A
····	COMMERCIAL & IN	NDUSTRIAL GE	NERAL SERVIC	<u>RECUUEL SS Hy</u>
commercial or <u>Rate</u> – The mo	This rate schedule is ava industrial customers, in onthly charge shall consi	cluding space he	ating service.	
forth below: Customer (Charge – per month		\$15.00	
			Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Charge for	Gas Used – per therm			_
	first 100 therms used per herms used in excess of	•	12.062¢ 9.778¢	14.647¢ 12.362¢
<u>Minimum Mo</u>	nthly Charge – The Cus	tomer Charge.		
subject to an a	<u>s Adjustment</u> – The char adjustment per therm for , as set out on Sheet No.	increases and de		
to the outstand payment char	ding balance of all bills r ge will not be applied to th the Company that is k CANC	not paid by the de amounts being c ept up-to-date. ELLED	elinquent date stat	
	DEC Qtht Public Serve Mis	0 1 2001 Ce Commission SOURI	SoM	99-315 DEC 27 1999
DATE OF ISSUE	December 21, 1999	DATE E		nuary 22, 2000 nth)E βa∕2, 7∕e∯99
	KI (

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. ____3 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. _ Laclede Gas Company Name of Laguing Corporation or Municipality Refer to Sheet No. 1 Community, Town or City For RECEIVED SCHEDULE OF RATES JUL 1 1 1990 MISSOURI (This space reserved for future use.) CANCELLED DEC 27 1999 vice Communition Public Ser MISSOURI FILED AUG 1 1990 90-120 Public Service Commission August 1, 1990 month day year DATE OF ISSUE .. DATE EFFECTIVE odiner, Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. ______3_ CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. __3_

Refer to Sheet No. 1 Laclede Gas Company Name of issuing Corporation or Municipality For Community, Town or City Schedule of rates RECEIVED GENERAL SPACE HEATING SERVICE MAY 221987 Availability MISSOURI This rate schedule is available for all gas service where gasy is for mission exclusively for all space heating requirements and, in the case of commercial and industrial customers, only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning. Rate The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: Laclede & Missouri Natural & St. Charles Midwest Missouri Divisions Divisions Customer Charge Residential - per month Billing months of November through April \$8.00 \$8.00 Billing months of May through **\$6.00** October \$6.00 Commercial & Industrial -All months - per month \$9.00 \$9.00 For the first 65 therms used per month -52.006¢ 53.115¢ per therm For all over 65 therms used per month -50.009¢ per therm 51.502¢ CANCELLED Minimum Monthly Charge AUG 1 1990 The Customer Charge. BY 7# R.8. #3 Purchased Gas Adjustment Public Service Commission The charge for gas used as specific this schedule shall be subject to an adjustment per therm for increases and decreases in the Company advised cost of purchased gas, as set out on Sheet No. 29. JUL 1 1987 RCS Surcharge Adjustment. Bills for residential service rendered under this bills for rendered under t subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31. DATE EFFECTIVE July 1, 1987 month day y May 21. 1987 DATE OF ISSUE year xec. Vice President, 720 Olive Street, St. Louis, MO 63101 **ISSUED BY...**

Iclede Gas Company Name of Issuing Corporation or Municipality		No. 1 nity, Town or City
S.CHEDULE OF	RATES	··· IR·E(GIEI)W.E
GENERAL SPACE HEATI	NG SERVICE	NOV 2 CASE
Availability		MISSOURI
This rate schedule is available for all exclusively for all space heating requirement and industrial customers, only where the qua- is at least twice the quantity of gas used in air conditioning.	ntity of gas u	here gas is used case of commercia sed for space heat
Rate		
The monthly charge shall consist of a c gas used as set forth below:	customer charge	plus a charge for
	Laclede & St. Charles Divisions	
Customer Charge		
Residential - per month Billing months of November through April	\$8.00	\$8.00
Billing months of May through October	h \$6.00	\$6.00
Commercial & Industrial - All months - per month	\$9.00	\$9.00
For the first 65 therms used per month per therm	52.702¢	53.848¢
For all over 65 therms used perimonial per therm	87 50.705c	52.235¢
Minimum Monthly Charge	ัมส	
The Customer Charge. Purchased Gas Adjustment Public Service C MISSO	oinmission	
Purchased Gas Adjustment Public Service MISSO	UHI	
The charge for gas used as specified i an adjustment per therm for increases and d purchased gas, as set out on Sheet No. 29.	n this schedul	e shall be subject company specific of
RCS Surcharge Adjustment		DEC - 4 1984 84-161
Bills for residential service rendered subject to a monthly adjustment pursuant to Residential Conservation Service Program cl	the provision	e, schedule, shall 1
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ncelling P.S.C. MO. No. 5 Consolidated		
aclede Gas Company Name of Issuing Corporation or Municipality	Refer to She	et No. 1 "ឃុំរើម៉ាម៉ាប៉ីហ៊ីហ៊ី៤៣
SCHEDULE OF RAT		
······	••••••••••••••	
GENERAL SPACE HEATING	SERVICE	SEP 2 TOT
Availabilility	DERVIOL	MISSOURI
This rate schedule is available for all g		
exclusively for all space heating requirements and industrial customers, only where the quant ing is at least twice the quantity of gas used clusive of air conditioning.	s and, in the tity of gas w	case of commercial used for space heat-
Rate		
The monthly charge shall consist of a cu	stomer charge	e plus a charge for
gas used as set forth below:	Laclede &	Missouri Natural &
	St. Charles	Midwest Missouri
	Divisions	Divisions
Customer Charge		
Residential - per month Billing Months of November through Apr	il \$8.00	\$8.00
Billing Months of May through October	\$6.00	\$6.00
Commercial & Industrial -	.	
all months - per month	\$9.00	\$9.00
For the first 65 therms	- 1	. 1
used per month - per therm	27.956¢	29.102¢
For all over 65 therms used per month - per thermel Minimum Monthly Charge	-	
used per month - per the per the per the per month	LE把959¢	27.489¢
Minimum Monthly Charge		
The Customer Charge DEC - 4 1	184	
The Customer Charge	2	
Purchased Gas Adjustment	MISSION	
Purchased Gas Adjustment BY BY BY PUBLIC SERVICE CO PUBLIC SERVICE CO PUBLIC SERVICE CO PUBLIC SERVICE CO PUBLIC SERVICE CO		
The charge for gas used as specified in an adjustment per therm for increases and dec	curs schedur	
purchased gas, in accordance with the Purchase	ed Gas Adjus	Ement Chause 20
contained in Sheet Nos. 15 through 25, inclus		
RCS Surcharge Adjustment		0CT – 1 1984
RCS Surcharge Adjustment		84 - 161
Bills for residential service rendered un	der this rat	e Ischedu Fevisha IQMBE
subject to a monthly adjustment pursuant to t Residential Conservation Service Program clau	he provision	is of the Company's
		I IN SHEEL NO. 31.
TE OF ISSUE. September 21, 1984		ve October 1, 1984

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3 Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____3_ For ... Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES <u>MEWEN</u> GENERAL SPACE HEATING SERVICE SEP 2 9 1983 Availabilility **MISSOURI** This rate schedule is available for all gas service where gas is used exclusively for all space heating requirements and, in the case of commercial and industrial customers, only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning. Rate The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: Missouri Natural & Laclede & St. Charles Midwest Missouri Divisions Divisions Customer Charge - per month Billing Months of November through April-\$6.50 \$6.50 Billing Months of May through October \$5.00 \$5.00 For the first 65 therms 28.107¢ used per month - per therm 29.873¢ For all over 65 therms CANGELIE used per month 28.036¢ - per therm Minimum Monthly Charge DCT - 1 1984 The Customer Charge Purchased Gas Adjustment The charge for gas used as specified inothisouschedule shall be subject to an adjustment per therm for increases and decreases in the [Company]'s cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive. NCT ~ 8 (\$33) 83-233 Commission

September 29, 1983 DATE OF ISSUE day Year ISSUED BY ..

ه الا المالي ((ا DATE EFFECTIVE...... October 8, 1983 day Year Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 6310 RABIE OF OFFICER titie. address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>3</u> Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>3</u>

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•••••••••••	SCHEDULE OF RA	ATES	
GE	NERAL SPACE HEAT	TING SERVICE	OCT - 3 1982
Availability This rate schedule is exclusively for all space h gas used for space heating other purposes exclusive of	eating requireme is at least twie	ll gas service ents and only s ce the quantity	where the quantity o:
Rate			
The monthly charge sha gas used as set forth below		customer char	ge plus a charge for
		Laclede & St. Charles Divisíons	Missouri Natural & Midwest Missouri Divisions
Customer Charge	- per month	\$4.50	\$4.50
For the first 65 therms used per month	- per therm	27.394¢	29.385¢
For all over 65 therms used per month	- per therm	25.173¢	27.548¢
Minimum Monthly Charge			
The Customer Charge			
Purchased Gas Adjustment		~	
The charge for gas use to an adjustment per therm of purchased gas, in accord	for increases a lance with the P	nd decreases i urchased Gas A	n the Company's cost
contained in Sheet Nos. 15	CELLED.	lusive.	FILED
0	CT - 8 1983	1. 1. 1.	00T 15 1832 8 82-200
BY 3 ²	SERVICE COMMISSION	្រភិវង្ស ភ្លេស	The Stories Countilisation

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name of officer

address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.___3_ Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3 Laclede Gas Company For. Refer to Sheet No. 1 Name of Ianning Corporation or Municipality Community, To n ar City SCHEDULE OF RATES GENERAL SPACE HEATING SERVICE OCT 2 1 1981 Availability MISSOURI This rate schedule is available for all gas servicelly fergas Gamusicaion exclusively for all space heating requirements and only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning. Rate The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: Missouri Natural & Laclede & St. Charles Midwest Missouri Divisions Divisions Customer Charge \$3.63 \$3.63 - per month For the first 65 therms 29.362¢ used per month - per therm 27.058¢ CANGELLED. 5874 For all over 65 therms used per month - per therm Minimum Monthly Charge OCT 1 5 1982 The Customer Charge The charge for gas used as specified in this schedule shall be subject Purchased Gas Adjustment to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24, inclusive. FILED OCT 24 1981 81-245 Public Service Commission DATE OF ISSUE OCTOPET. 21. 1981..... DATE EFFECTIVE October 24, 1981 month day YCLI

ISSUED BY. R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 3

Cancelling All Previous Schedules.

• • • • • • • • • • • • • • • • • • • •	SCHEDULE (OF RATES	
			••••••
			CTO171ELC
GE	NERAL SPACE H	EATING SERVICE	
Availability			-
This rate schedule is av used exclusively for all spac quantity of gas used for spac gas used for all other purpos	ce heating req ce heating is	uirements and on at least twice t	ly where the he quantity of
Rate			
The monthly charge shal for gas used as set forth be		customer charge	plus a charge
		Laclede & St. Charles Divisions	
Customer Charge	- per mont	h \$3.50	\$3.50
For the first 65 therms used per month	- per them	m 25.344¢	27.575¢
For all over 65 therms used per month Minimum Monthly Charge	- per ther	" GANGEL	LED 24.878¢
The Customer Charge		OCT 24	. 1981 2
Purchased Gas Adjustment		BY DE RS PUBLIC SERVICE	COMMISSION
The charge for gas used as s an adjustment per therm for of purchased gas, in accorda contained in Sheet Nos. 15 t	increases and ince with the 3	decreases in th Purchased Gas Ad	e Company's cost justment Clause
			[記記][1]
			DCD 1.
re of issue December 17, 1980	· · · · · · ·	DATE EFFECTIVE	, December 23, 1980

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below. is greater than or equal to 5,000 therms and less than 50,000 therms*.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

\$40.50
\$44.29
15.306¢
12.421¢
61.244¢
0.000¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a prearranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE	June 27 Month	,	Year	DATE EFFECTIVE	July 8, 2 Month		Year	
ISSUED BY	M.C. Pende	ergast,Vi	ice President	, External Affairs, 720	Olive St., St.	. Louis	s, MO 63101	
CANCELLED	Name of Offic	cer	Title		Addre			
April 19, 2018								FILED
Missouri Public								Missouri Public
Service Commission								Service Commission
GR-2017-0215: YG-2018-0117							GR-	2013-0171; YG-2013-0613

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms*.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$40.50
Charge for Gas Used – per therm – Summer	
Billing Months of May-October	
For the first 500 therms used per month	15.306¢
For all therms used in excess of 500 therms	12.421¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 500 therms used per month	61.244¢
For all therms used in excess of 500 therms	0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE	August 18, 2 Month Day		FECTIVE September 1, 2010 Month Day Year	
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63	101
	Name of Officer	Títle	Address	
CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613				FILED Missouri Public Service Commission GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-a

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Laclede Gas Company Name of Issuing Corporation or Municipality

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For Refer to Sheet No. 1 Community, Town or City

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SCHEDULE OF R	ATES						
COMMERCIAL & INDUSTRIAL GENERA	AL SERVICE - CLASS II (C2)						
or industrial customers, including space heating service, wh	<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.						
<u>Rate</u> – The monthly charge shall consist of a customer char below	ge plus a charge for gas used as set forth						
Customer Charge – per month Charge for Gas Used – per therm – Summer Billing Months of May-October	\$32.25						
For the first 500 therms used per month For all therms used in excess of 500 therms Charge for Gas Used – per therm – Winter Billing Months of November-April	14.125¢ 11.463¢						
For the first 500 therms used per month For all therms used in excess of 500 therms	56.518¢ 0.000¢						
Minimum Monthly Charge – The Customer Charge.							
 <u>Purchased Gas Adjustment</u> – The charge for gas used as spe adjustment per therm for increases and decreases in the Con Sheet No. 29. <u>Late Payment Charge</u> – Unless otherwise required by law or outstanding balance of all bills not paid by the delinquent da will not be applied to amounts being collected through a pre Company that is kept up-to-date. 	npany's cost of purchased gas, as set out on r other regulation, 1.5% will be added to the ate stated on the bill. The late payment charge						
<u>Annual Consumption</u> – Annual consumption for purposes of 3-a and 3-b shall be based on the twelve months ended Nove connected to the Company's system during such period, in w consumption, if the customer has not been connected to the or consumption for the first twelve month period in which th system. Unless the customer's annual consumption changes used to establish the appropriate rate schedule, such rate sch until annual consumption is re-determined in the Company's request of any customer whose annual usage has changed en another general service class, the Company may bill such cu changes in equipment or operations, irrespective of the foreg changes by more than 30% from the level used to initially de appropriate rate schedule for such customer, such annual con months for purposes of the "Availability" section in Sheet N <u>CANCELLED</u>	ember 2001, except for new customers not which case, the Company shall use estimated Company's system for a full twelve months, ne customer was connected to the Company's by more than 30% from the amount initially edule shall be used for billing such customer is subsequent rate case; however, upon the nough to make such customer eligible for astomer under such class based upon verified going 30% threshold. If annual consumption etermine or subsequently redetermine the nsumption shall be used within two billing						
GR-2010-0171; YG-2011-0074 DATE OF ISSUE Month Day Year	FECTIVE <u>August 20, 2007</u> Month Day Year						
ISSUED BY K.J. Neises, Executive Vice President,	720 Olive St., St. Louis, MO 63101						

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Name of Officer

Title

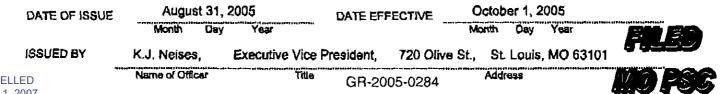
Address

FILED Missouri Public Service Commision

2007

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a

Laclede Gas Company	For	Refer to Sheet No. 1 Community, Town or City
SCHE	DULE OF RATE	38
COMMERCIAL & INDUSTRIA	AL GENERAL	SERVICE - CLASS II (C2)
Availability – This rate schedule is available for or industrial customers, including space heating is greater than or equal to 5,000 therms and less	service, whose	annual consumption, as described below,
<u>Rate</u> - The monthly charge shall consist of a cubelow	istomer charge p	lus a charge for gas used as set forth
Customer Charge – per month Charge for Gas Used – per therm – Summer Billing Months of May-October		\$25.00
For the first 100 therms used per For all therms used in excess of		13.397¢ 11.053¢
Charge for Gas Used – per therm – Winter Billing Months of November-April For the first 1,000 therms used	per month	29.099¢
For all therms used in excess o		0.000¢
Minimum Monthly Charge - The Customer Ch	arge.	
<u>Purchased Gas Adjustment</u> – The charge for ga adjustment per therm for increases and decrease Sheet No. 29.		
Late Payment Charge – Unless otherwise requise outstanding balance of all bills not paid by the o will not be applied to amounts being collected to Company that is kept up-to-date.	delinquent date s	tated on the bill. The late payment charge
<u>Annual Consumption</u> – Annual consumption fo 3-a and 3-b shall be based on the twelve month connected to the Company's system during such consumption, if the customer has not been com- or consumption for the first twelve month period system. Unless the customer's annual consump- used to establish the appropriate rate schedule, until annual consumption is re-determined in the request of any customer whose annual usage has another general service class, the Company may changes in equipment or operations, irrespective changes by more than 30% from the level used appropriate rate schedule for such customer, su months for purposes of the "Availability" section	s ended Novemb h period, in which hected to the Con- d in which the c stion changes by such rate schedu- te Company's sub s changed enough y bill such custor to initially deter ch annual consur-	ter 2001, except for new customers not h case, the Company shall use estimated mpany's system for a full twelve months, ustomer was connected to the Company's more than 30% from the amount initially le shall be used for billing such customer bequent rate case; however, upon the gh to make such customer eligible for mer under such class based upon verified ag 30% threshold. If annual consumption mine or subsequently redetermine the mption shall be used within two billing
ATE OF ISSUE August 31, 2005	DATE EFFE	CTIVE October 1, 2005



P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a CANCELLING All Previous Schedules.

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	***************************************	SCHEDULE OF RATES	S	RECDNOV	0 8 2002
	COMMERCIAL & IN	DUSTRIAL GENERAL SI	ERVICE -CLA		nmissibi
<u>Availability</u> –		ailable for all gas service re			
		e heating service, whose an			
is greater than	or equal to 5,000 therms	s and less than 50,000 them	ns.		
		st of a customer charge plue		as used as set forth	n below
	Charge – per month		\$17.25		
-	Gas Used - per therm -				STREET B TREETS
Billin	g Months of May-Octob			CAN	CELLED
	For the first 100 them		13.847¢		
	For all therms used in		11.424¢	007	0 1 2005
U	Gas Used – per therm -				202.4
Billin	g Months of November-	-	20.2044	ev St	
	For the first 1,000 the	excess of 1,000 therms	29.304¢ 0.000¢	Ey St Public Servi Mis	Ce Comma
			0.000	MIS	
<u>Minimum Mo</u>	nthly Charge – The Cust	tomer Charge.			
adjustment pe Sheet No. 29. Late Payment	<u>Charge</u> – Unless otherw	d decreases in the Company vise required by law or othe	y's cost of purch er regulation, 1.5	nased gas, as set o 5% will be added t	ut on to the
adjustment pe Sheet No. 29. Late Payment outstanding ba will not be ap	r therm for increases and <u>Charge</u> – Unless otherw llance of all bills not pai	d decreases in the Company	y's cost of purch er regulation, 1.5 ated on the bill.	nased gas, as set o 5% will be added The late payment	ut on to the t charge
adjustment per Sheet No. 29. <u>Late Payment</u> outstanding ba will not be app Company that <u>Annual Consu</u> 3-a and 3-b sh connected to t consumption, or consumption, or consumption system. Unle used to establ until annual c request of any another gener changes in eq changes by m	<u>Charge</u> – Unless otherwalance of all bills not pai plied to amounts being c is kept up-to-date. <u>Imption</u> – Annual consum- all be based on the twel- he Company's system du if the customer has not h on for the first twelve mo so the customer's annual ish the appropriate rate so onsumption is re-determ r customer whose annual al service class, the Corr upment or operations, in ore than 30% from the h	d decreases in the Company vise required by law or othe id by the delinquent date sta	y's cost of purch er regulation, 1.5 ated on the bill. nged payment a "Availability" s er 2001, except for case, the Comp pany's system for stomer was con nore than 30% f e shall be used for sequent rate cas in to make such of the nore such cas a 30% threshold paine or subseque	ased gas, as set o 5% will be added The late payment greement with the ection in Sheet Ne for new customers bany shall use esti or a full twelve me nected to the Com for billing such cu e; however, upon customer eligible class based upon v . If annual consumently redetermine	ut on to the t charge os. 3, not mated onths, opany's nitially stomer the for erified aption the lling Dic Mission

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms*

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	
Prior to September 1, 2013	\$81.00
On and after September 1, 2013	\$88.57
Charge for Gas Used – per therm - Summer	
Billing Months of May-October	
For the first 3,000 therms used per month	15.444¢
For all therms used in excess of 3,000therms	12.457¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 3,000 therms used per month	85.663¢
For all therms used in excess of 3,000 therms	0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a prearranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations.

DATE OF ISSUE	June 27 Month		Year	DATE EFFECTIVE	July 8, 2013 Month Day	Year
ISSUED BY	M.C. Pende	ergast, V	/ice President,	External Affairs, 720	Olive St., St. Loui	s, MO 63101
CANCELLED	Name of Offic	er	Title		Address	
April 19, 2018						FILED
Missouri Public						Missouri Public
Service Commission						Service Commission
GR-2017-0215: YG-2018-0117	,					GR-2013-0171; YG-2013-061

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b

Laclede Gas Company

Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$81.00
Charge for Gas Used – per therm - Summer	
Billing Months of May-October	
For the first 3,000 therms used per month	15.444¢
For all therms used in excess of 3,000therms	12.457¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 3,000 therms used per month	85.663¢
For all therms used in excess of 3,000 therms	0.000¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations.

DATE OF ISSUE	August 18, 20 Month Day	10 DATE EFF		2010 Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis,	
	Name of Officer	Title	Address	
CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613				FILED Missouri Public Service Commission GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-b

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3) Availability – This rate schedule is available for all gas service rendered by the Company to commercial

or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$64.50
Charge for Gas Used - per therm - Summer	
Billing Months of May-October	
For the first 3,000 therms used per month	13.965¢
For all therms used in excess of 3,000 therms	11.264¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 3,000 therms used per month	77.458¢
For all therms used in excess of 3,000 therms	0.000¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption - Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b. CANCELLE

September 1, 2010 Missouri Public

Service Commis							
GR-2010-0171; YG-2 DATE OF ISSUE	2011-0074 July 20 2		DATE EFFECTIV	E '	ugust 20, 1	6001	August 1, 2007
	Month Day	Year		Mo		Year	
ISSUED BY	K.J. Neises,	Executive Vice I	President, 720	Olive St.,	St. Louis	, MO 63101	
	Name of Officer	Title			Address		FILED
					GR-200	7-0208	Missouri Public

Service Commision

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b

	Gas Company	198 198 241 + 199 1 1 2 241 + 24 4 4 4 4 4 4 4	For		Sheet No. 1	f4894469848898994674838974
Name of lasuing (Corporation or Municipality			Communi	y, Town or City	
من هار من و من و الله الله من من	مېرىپ سىلىلەر بىن يېر بېيىر بېرى بىرې بىرې بىرې بىر دىند خەن دۇ الار شاھىلەر بىر	SCHEDU	LE OF RATE	S	******	
(COMMERCIAL &	INDUSTRIAL	GENERAL SI	ERVICE - C	LASS III (C3)	_ _
or industrial cu		pace heating se			the Company to com mption, as described	
<u>Rate</u> – The mo below	nthly charge shall c	consist of a cust	omer charge pl	us a charge	for gas used as set fo	orth
Customer Cl Charge for C	harge – per month Sas Used – per then			\$50.00)	
Billing	Months of May-Oc For the first 100 th	erms used per r		13.397	•	
	For all therms used as Used – per them Months of Novemb	n - Winter)0 therms	11.053	i¢	
DumB	For the first 6,000 For all therms use	therms used per		33.738 0.000g	•	
<u>Minimum Mon</u>	thly Charge - The	Customer Charg	(e.			
outstanding bal will not be appl	ance of all bills not	paid by the del	inquent date st	ated on the l	a, 1.5% will be added bill. The late payme ont agreement with the	nt charge
Annual Consur 3-a and 3-b sha connected to th consumption, i: or consumption, i: or consumption system. Unless used to establis until annual con request of any of another general changes in equi- changes by mo- appropriate rate	nption – Annual co Il be based on the t e Company's system f the customer has r h for the first twelves the customer's ann h the appropriate ra- nsumption is re-det customer whose and service class, the C ipment or operation re than 30% from the	welve months en n during such p not been connect month period i sual consumptio the schedule, suc ermined in the (aual usage has o Company may b is, irrespective o the level used to customer, such	nded November eriod, in which ted to the Com n which the con n changes by r ch rate schedul Company's sub hanged enough ill such custon of the foregoing initially determ annual consum	er 2001, exce a case, the C pany's syste stomer was nore than 30 e shall be us sequent rate h to make su her under su g 30% thresh nine or subs uption shall	y" section in Sheet I ept for new custome ompany shall use es an for a full twelve r connected to the Co % from the amount ded for billing such c case; however, upor ich customer eligible ch class based upon hold. If annual consu equently redetermine be used within two b b.	rs not timated nonths, mpany's initially ustomer a the tor verified unption e the
TE OF ISSUE	August 31, 20	دار بودیدور دور دو دورود ویو در دو و پو دو	DATE EFFEC		October 1, 2005	
	Month Day	Year			Aonth Day Year	

1

Address

Name of Officer

Title

GR-2005-0284

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b CANCELLING All Previous Schedules.

				Missouri	
		EDULE OF RATES		RECTINOV	r i
	COMMERCIAL & INDUSTR	IAL GENERAL SI	RVICE -CLASS		mmissi¢
<u>Availability</u> - 1 or industrial cu s greater than	This rate schedule is available for istomers, including space heatin or equal to 50,000 therms. nthly charge shall consist of a c	or all gas service rea ng service, whose an	ndered by the Con nnual consumptio	npany to comn n, as described	nercial below,
	Charge – per month		\$23.50		
	Gas Used – per therm - Summe g Months of May-October	r			
gunug	For the first 100 therms used	per month	13.847¢	C	ANCELL
	For all therms used in excess		11.424¢		
-	Gas Used – per therm - Winter				OCT 0 1 2
Billing	Months of November-April	1 .1	00.004).	2253
	For the first 6,000 therms use For all therms used in excess		32.086¢ 0.000¢	1. / 5 Aubiic S	OCT 012 SRS3 Orvice Con MISSOUR
	I of all merins used in excess	01 0,000 menns	0.000¢	L. Cinaine a	MISSOUR
	lied to amounts being collected	d through a pre-arra	nand novement og	eement with th	e
Annual Consu 3-a and 3-b sh connected to th consumption, or consumption system. Unles used to establi until annual co request of any another genera	is kept up-to-date. <u>mption</u> – Annual consumption all be based on the twelve mon- he Company's system during su- if the customer has not been co- on for the first twelve month per- ss the customer's annual consum- ish the appropriate rate schedule onsumption is re-determined in customer whose annual usage al service class, the Company m upment or operations, irrespect	ths ended November ich period, in which nnected to the Com- riod in which the cu- nption changes by n e, such rate schedule the Company's sub- has changed enough nay bill such custom	"Availability" sec r 2001, except for case, the Compa pany's system for stomer was conne nore than 30% fro e shall be used for sequent rate case; n to make such cu ter under such cla	tion in Sheet N r new customer ny shall use est a full twelve m ected to the Cor om the amount billing such cu however, upor stomer eligible ss based upon	los. 3, s not imated ponths, npany's initially ustomer the for verified

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P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability - This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$19.50
-----------------------------	---------

......

Charge For Gas Used – per therm

GF

For the first 30 therms used per month	
Prior to September 1, 2013	20.132¢
On and after September 1, 2013	31.290¢
For all therms used in excess of 30 therms per month	15.297¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	June 27, 201 Month Day	3 Year	DATE EFFECTIVE	July 8, 2013 Month Day	Year	
			External Affairs, 720 C			FILED
April 19, 2018 Missouri Public	Name of Officer	Title		Address		Missouri Public
Service Commission -2017-0215; YG-2018-					GR	Service Commission -2013-0171; YG-2013-067

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 4

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$19.50

Charge For Gas Used – per therm

For the first 30 therms used per month	20.132¢
For all therms used in excess of 30 therms per month	15.297¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	August 18, 2010			DATE EFFECTIVE September 1, 2010					
	Month	Day Year			Month	Day	Year		
ISSUED BY	K.J. Neises,	Executive \	/ice President,	720 Olive S	St., St.		MO 6310		
CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613	Name of Office	r	Title		Add	ress		FHLED Missouri Public Service Commission R-2010-0171; YG-2011-007	74

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 4

Laclede Gas Company Name of Issuing Corporation or Municipality For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

<u>Availability</u> – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$15.50

Charge For Gas Used - per therm

For the first 30 therms used per month20.926¢For all therms used in excess of 30 therms per month15.900¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-200-0074

DATE OF ISSUE		0, 2007	DATE EFFECTIVE	August 20, 20007	
		Day Year		Month Day Year	August 1, 2007
ISSUED BY	K.J. Neises,	Executive Vice Presid		Participant and another and another and an and an and an and an and an	
	Name of Officer	r Title		Address	
				GR-2007-0208	FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 4

Laclede Gas Company Name of laauing Corporation or Municipality

Refer to Sheet No. 1 For _

Community, Town or City

\$12.00

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability - This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

<u>Rate</u> - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

Charge For Gas Used - per therm

For the first 65 therms used per month 19.424¢ For all therms used in excess of 65 therms per month 14.646¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

	DATE OF ISSUE	August 3 Month			October 1 Month Da		
	ISSUED BY	K.J. Neises,	Executive Vice Pres	•		uis, MO 63101	FILED
NCELLE	D	Name of Officer	r Title	GR-2005-0284	Address	42 64 64 74 64 Y 64 Y 64 Y 66 7 64 65 65 7 64 65 65 65 65 65 65 65	MO P36

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 4

	Bas Company	For	Refer to Communit	Sheet No. 1 y, Town of Uny SOUT	i Public
		SCHEDULE OF F		REC'D NÔV	
<u></u> <u>R</u>	ESIDENTIAL SEA	ASONAL AIR CON	DITIONING SE		••
				Servi ce Co	mmissio
customers duri quantity of gas of gas used for	ng the six consecut used during such p all other purposes	s available for all ga ive billing months o period for air conditi during such period. under the Residenti	f May through C oning purposes i All gas used by	October, provided t s at least twice the the customer for the	hat the quantity
<u>Rate</u> The mo forth below:	nthly charge shall o	consist of a custome	r charge plus a cl	harge for gas used	as set
	harge – per month		\$12.0	CAN	CELLED
Charge For	Gas Used – per the	erm		00-	r 0 1 2005
	e first 65 therms use therms used in exc	ed per month cess of 65 therms pe	16.52 r month 12.46		hR54 ice Commis
Minimum Mo	nthly Charge – The	Customer Charge.		MIT.	33001.
subject to an a		charge for gas used n for increases and c t No. 29.			
to the outstand payment charg	ing balance of all t e will not be applie	therwise required by bills not paid by the ed to amounts being t is kept up-to-date.	delinquent date s	tated on the bill.	The late
				Missouri I Service Con GR-02-3 FILED NOV	Public nmission 356 09 2002
ATE OF ISSUE	November 8, 20 Month Day	02 DATE Year		December 9, 2002 onth Day Year	
SUED BY K	.J. Neises, Execu	tive Vice President,	720 Olive St.,	St. Louis, MO 631	101

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 4

Laclede Gas Company Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or Cil Missouri Public

Service Commission

SCHEDULE OF RATES	RECT NOV 21 2001
RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE	(RA)

<u>Availability</u> – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$12.00
-----------------------------	---------

Charge For Gas Used - per therm

For the first 65 therms used per month	14.716¢
For all therms used in excess of 65 therms	11.096¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

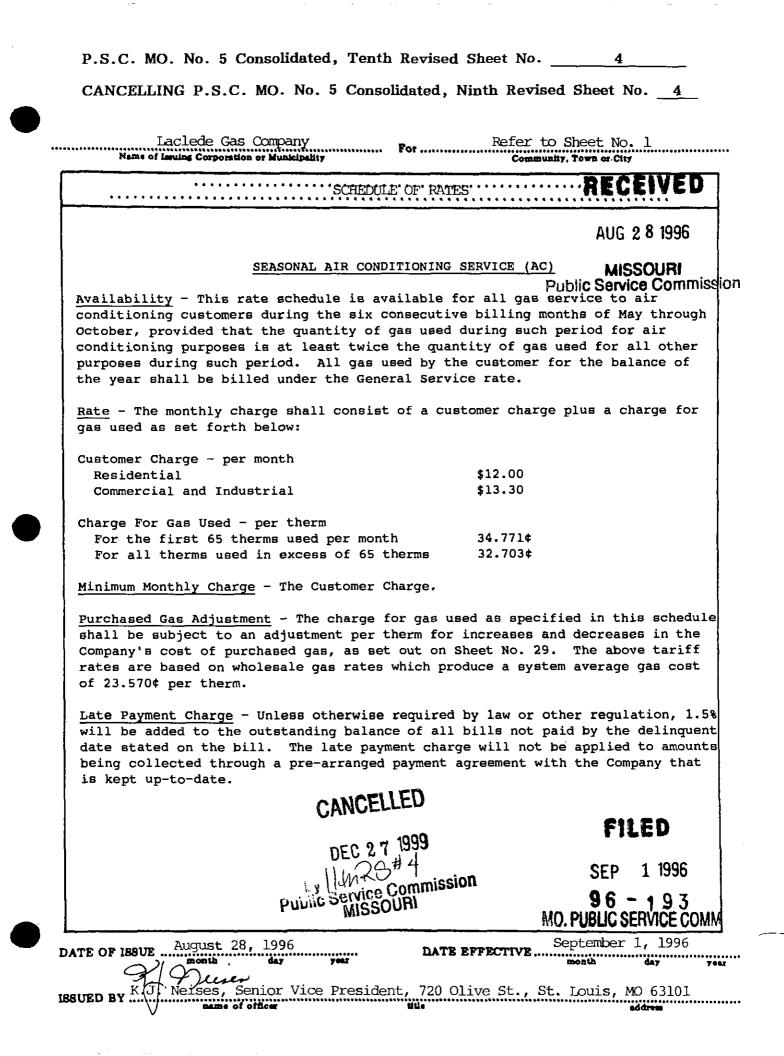
Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

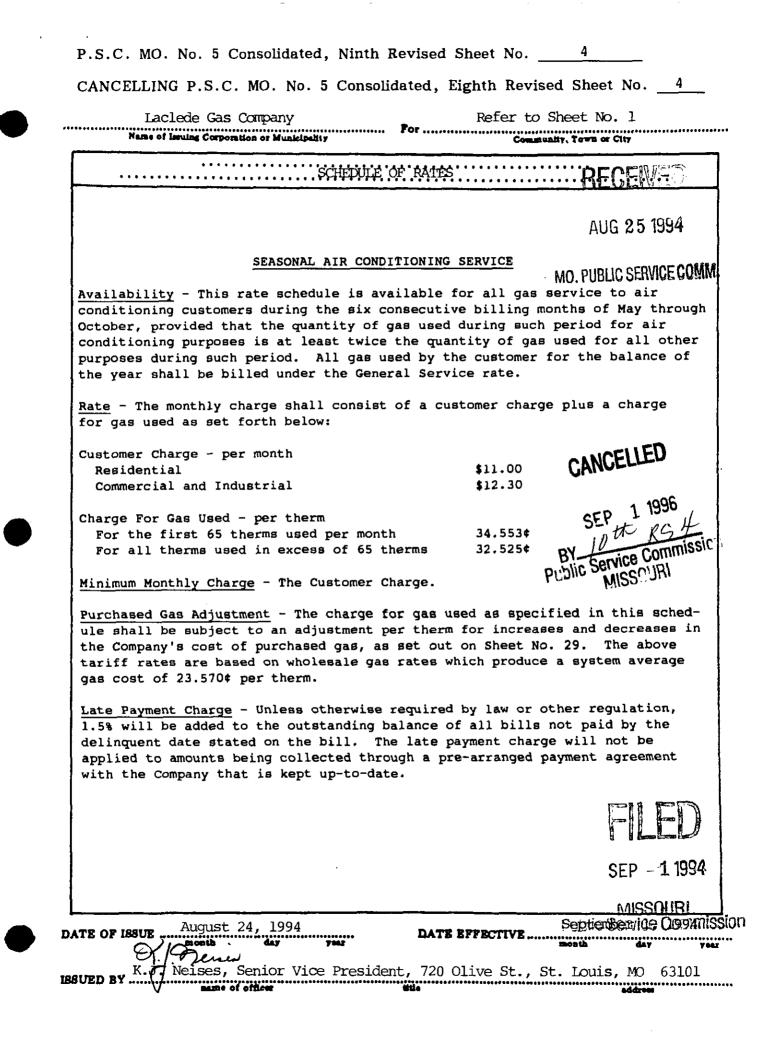
l		CANDELLED	
		DEC 0 9 2002	
	,	Public San Sourt	
ł	DATE OF ISSUE	November 21, 2001 DATE EFFECTIVE	
)		Month Day Year Month Day Year DEC 01 Wessouri Public	ı
	ISSUED BY	R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101 Name of Officer Title Address FILED DEC 01 200	11
		Service Commiss	lon

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 4

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	Laclede Gas Company For Refer to Sheet No. 1
<u> </u>	Name of Issuing Corporation or Municipality Community, Townshows Public
	SCHEDULE OF RATES
┢	RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)
	<u>Availability</u> – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.
	<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:
	Customer Charge – per month \$12.00
	Charge For Gas Used – per therm
	For the first 65 therms used per month13.233¢For all therms used in excess of 65 therms9.978¢
	<u>Minimum Monthly Charge</u> – The Customer Charge.
	<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.
	<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.
	CANCELLED Missouri Public
	DEC 0 1 2001 FILED DEC 0 7 1000
	DEC 0 1 2001 FILED DEC 2 7 1999
	Public Service Commission MISSOURI
-	DATE OF ISSUE December 21, 1999 DATE EFFECTIVE Month Day Year
	ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101 Name of Officer Title Address





CANCELLING P.S.C.	MO. No. 5 Consolidated,	Seventh Revised Sheet No.
Laclede Gas	company for	Refer to Sheet No. 1. Community, Town of City
•••••	SCHEDULE OF RA	tes
		LUG 21 1992.
	SEASONAL AIR CONDITIONIN	G SERVICE COLUCIES ELECTICS
conditioning custome October, provided th conditioning purpose purposes during such the year shall be bi	rs during the six consecut at the quantity of gas use s is at least twice the qu period. All gas used by lled under the General Ser	
<u>Rate</u> - The monthly c for gas used as set	•	ustomer charge plus a charge
Customer Charge - pe	r month	CANCELLED
Residential Commercial and Ind	ustrial	\$9.50 \$10.80
		SEP 11994
	- per therm herms used per month d in excess of 65 therms	34.405¢ BY 9 R.S. 32.405¢Public Service Comm MiSSOURI
Minimum Monthly Char	ge - The Customer Charge.	MIGSOOH
ule shall be subject the Company's cost of tariff rates are bas gas cost of 23.570¢ Late Payment Charge 1.5% will be added t	to an adjustment per ther f purchased gas, as set ou ed on wholesale gas rates per therm. - Unless otherwise require o the outstanding balance	used as specified in this sche m for increases and decreases it on Sheet No. 29. The above which produce a system average ed by law or other regulation, of all bills not paid by the payment charge will not be
applied to amounts h		pre-arranged payment agreement
		ر از
		SFP 1 1992 92 - 165 Public Contribu

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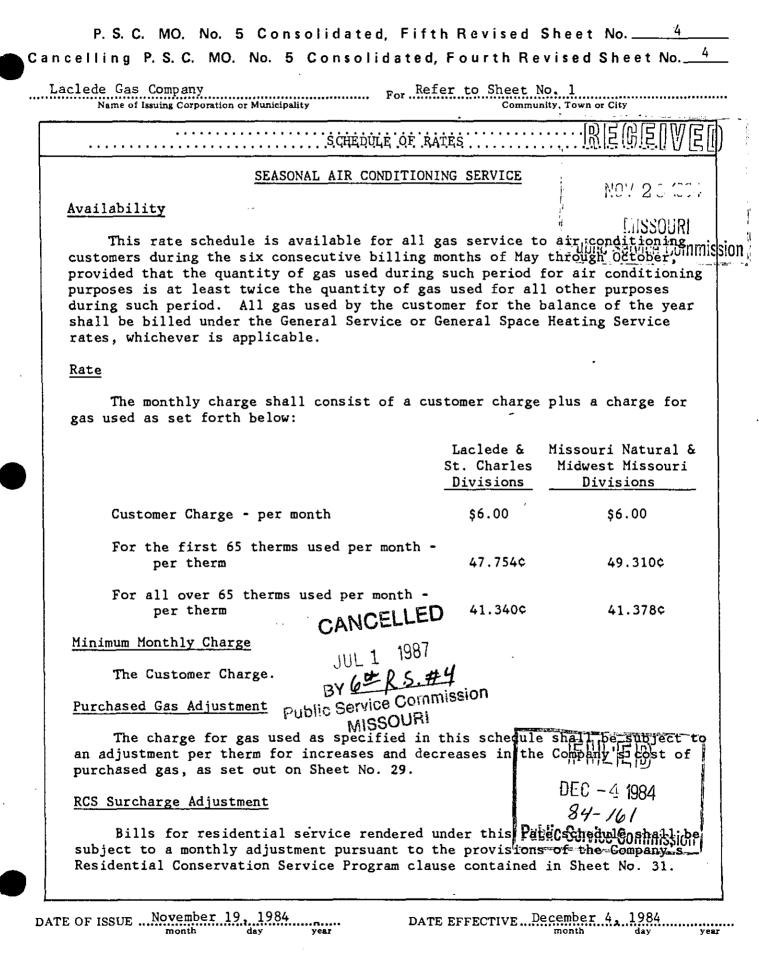
P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. _____4 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. __4___

Name of Issuing Corporation or Municipality	• • • • • • • • • • • • • • • • • • • •		munity. RECEMED
SC	HEDULE OF R	Ates	
SEASONAL AIR	CONDITIONI	NG SERVICE P	MISSOURI ublic Service Commiss
Availability - This rate schedule i conditioning customers during the s October, provided that the quantity conditioning purposes is at least t purposes during such period. All g the year shall be billed under the	ix consecut: of gas used wice the qua as used by "	ive billing d during suc antity of gas the customer	nonths of May through h period for air s used for all other
Rate - The monthly charge shall con gas used as set forth below: CANCE	ELLED	ustomer char, Laclede &	ge plus a charge for Missouri Natural &
SEP 1	1992	St. Charles Divisions	
Customer Charge Residential -Public Servic Commercial & Industrial For the first 65 therms used p	ce Commissi SOURI per month	\$ 8.00 10.00	\$ 8.00 10.00
For the first 65 therms used p per therm	per month -	36.110¢	36.580¢
For all over 65 therms used pe per therm	er month -	29.696¢	28.648c
Minimum Monthly Charge - The Custor	mer Charge.		
Purchased Gas Adjustment - The char ule shall be subject to an adjustment the Company's cost of purchased gas tariff rates are based on wholesald gas cost of 23.731° per therm.	ent per ther s, as set ou e gas rates	m for increa it on Sheet M which produc	ases and decreases in No. 29. The above de a system average
Late Payment Charge - Unless other 1.5% will be added to the outstand delinquent date stated on the bill applied to amounts being collected with the Company that is kept up-t	ing balance . The late through a p	of all bills payment char	s not paid by the rge will not be
	:	[AUG 1 1990 90 - 120 Public Service Commis
TE OF ISSUE July 11, 1990	DAT	E EFFECTIVE	August 1, 1990
V. B. John			month day y

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4

§	CHEDULE OF R4	ATES	····
SEASONAL A	IR CONDITIONI	NG SERVICE	HECEIVED
Availability	:		MAY 22 1987
This rate schedule is availal customers during the six consecut provided that the quantity of gas purposes is at least twice the quant during such period. All gas used shall be billed under the General rates, whichever is applicable.	ive billing n used during antity of gas by the custo	onths of Mayd such period used for al omer for the l	tirogshyDetober for air conditionin l other purposes balance of the year
Rate			
The monthly charge shall con- gas used as set forth below:	sist of a cus	-	
· · · · · · · · · · · · · · · · · · ·		Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge - per month		\$6.00	\$6.00
For the first 65 therms used per therm	per month -	47.215¢	48.745c
For all over 65 therms used per therm	per month -	40.801¢	40.813¢
Minimum Monthly Charge A	UG 1 1990		
	7th R.S. #4		
Purchased Gas Adjustment Public S	ervice Commi MISSOURI	salon	
The charge for gas used as s an adjustment per therm for incre purchased gas, as set out on Shee	ases and dec		Company s cost of
RCS Surcharge Adjustment	:	G	JUL <u>1</u> 1987 -0-87-1474A0-8
Bills for residential servic subject to a monthly adjustment p Residential Conservation Service	ursuant to t	nder this rat he provisions	blic Service Commis e schedule shall be of the Company's
OF ISSUE May 21, 1987	DATE	EFFECTIVE	July 1, 1987

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P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. <u>4</u> Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town @City NV GD SCHEDULE OF RATES SLI 2 III SEASONAL AIR CONDITIONING SERVICE Availability MISSOUR This rate schedule is available for all gas service Ptblig Service Commission conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable. Rate The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: Missouri Natural & Laclede & Midwest Missouri St. Charles Divisions Divisions \$6.00 \$6.00 Customer Charge - per month For the first 65 therms 28.133¢ 29.689¢ used per month - per therm For all over 65 therms 21.719¢ 21.757¢ used per month - per therm GANCELLED Minimum Monthly Charge The Customer Charge **DEC - 4** 1984 Purchased Gas Adjustment The charge for gas used as specific service conditionshall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Chause contained in Sheet Nos. 15 through 25, inclusive. OCT - 1 (984 RCS Surcharge Adjustment 84 - 161 Bills for residential service rendered under this rate schedule shell be . subject to a monthly adjustment pursuant to the provisions of the company s Residential Conservation Service Program clause contained in Sheet No. 31. DATE OF ISSUE. September 21, 1984..... DATE EFFECTIVE. October .1. .1984..... month day month day

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ___4_ Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES SEASONAL AIR CONDITIONING SERVICE FP 29 (283 Availability **L'HSSOURI** This rate schedule is available for all gas sePublic Service Commission conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable. Rate The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: Laclede & Missouri Natural & St. Charles Midwest Missouri Divisions Divisions \$5.00 Customer Charge - per month \$5.00 For the first 65 therms used per month 28.107¢ 29.873¢ - per therm GANDEELED.693¢ For all over 65 therms used per month 21.941¢ Minimum Monthly Charge 0CT - 1 1984 The Customer Charge The charge for gas used as specified^F in this schedule shall be sub-Purchased Gas Adjustment ject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjust ment Clause contained in Sheet Nos. 15 through 25, inclusive 21 0CT - 8 (933) 83-233 Pub": Service Commission DATE EFFECTIVE October 8, 1983 UATE OF ISSUE September 29, 1983 month day year

ISSUED BY. R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63)

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>4</u> Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>4</u>

•••••••••••••••••••••••••••••••••••••••	SCHEDULE OF RATES	• • • • • • • • • • • • • • • • • •	
SEASO	NAL AIR CONDITIONIN	IG SERVICE	OCT - 0 1982
Availability		, ta 1	E4510074 Vinito Service: Commissio
This rate schedule is a conditioning customers durin through October, provided th for air conditioning purpose for all other purposes durin for the balance of the year General Space Heating Servic	g the six consecuti at the quantity of s is at least twice g such period. All shall be billed und	ve billing gas used d the quant gas used ler the Gen	months of May uring such period ity of gas used by the customer eral Service or
Rate			
The monthly charge shal for gas used as set forth be		omer charg	e plus a charge
	St.	aclede & . Charles Lvisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge	- per month	\$4.50	\$4.50
For the first 65 therms used per month	- per therm	27.394¢	29.385¢
For all over 65 therms used per month	- per therm		20.449¢
Minimum Monthly Charge	GANU		IJ
The Customer Charge	OCT	- 8 1983	
Purchased Gas Adjustment	BY 3 1	8.5. 4 4	_
The charge for gas used ject to an adjustment per th pany's cost of purchased gas ment Clause contained in She	nerm for increases s, in accordance wi	and decreas th the Purc	chased Gas Adjust-
		, 10	82-200 34613 Service Countise
E OF ISSUE, October 6, 1982		TE EFFECTIV	E .October.15, 1982

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>4</u> Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. <u>4</u>

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gas servio utive bill of gas used ice the qu All gas us under the d	CCT 2 1 1981 ce to air []SSOUR] ingumonths vote Maynmissic d during such period antity of gas used ed by the customer
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utive bill: of gas used ice the qua All gas use under the e	ing//months.vofs Maynmissid d during such period antity of gas used ed by the customer
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customer ch	arge plus a charge
Laclede & St. Charle Divisions	es Midwest Missouri
th \$3.63	\$3.63
	· .
rm 27.05	58¢ 29.362¢
BEL 2:E	19.249¢
5555- - 1082	,
CT 1 J	
W KSON	MISSION
es and deci	WHISSION edule shall be sub- reases in the Com- Pur <u>chased Gas Adjust-</u> closive.
	0CT 24 1981 81 - 245 Public Service Commiss
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	with the

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 4

Cancelling All Previous Schedules.

	SCHEDULE OF	RATES	
•••••••••••••••••••••••••••••••••••••••	·····		
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SEA	SONAL AIR CONDIT	LONING SERVICE	
Availability		. *	
This rate schedule is a tioning customers during the through October, provided th iod for air conditioning pur for all other purposes durin the balance of the year shal Space Heating Service rates,	six consecutive at the quantity poses is at leas g such period. I be billed unde	billing months of gas used dur t twice the qua All gas used by r the General S	s of May ring such per- antity of gas use y the customer fo
Rate			
The monthly charge shall for gas used as set forth be		ustomer charge	plus a charge
		Laclede & St. Charles Divisions	Missouri Natura Midwest Missou Divisions
Customer Charge	- per month	\$3.50	\$3.50
For the first 65 therms used per month	- per therm	25.344¢	27.575¢
For all over 65 therms used per month	- per therm	17.892¢	17.892¢
Minimum Monthly Charge	GA	NGELLED)
The Customer Charge		OCT 2.4 1981	
Purchased Gas Adjustment	}	ADS 4	
The charge for gas used as adjustment per therm for ind purchased gas, in accordance tained in Sheet Nos. 15 three	specified in public creases and decre e with the Purcha	SCHOOL LONMAT aseof MSSEWE-Co ased Gas Adjust	mpany's cost of
· · · · ·] P.m/r	DED 1. 7 8 - 3 8 Savice Commission
TE OF ISSUE, December 17, 198	30		December 23, 19

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	Class III
Customer Charge – per month Prior to September 1, 2013 On and after September 1, 2013	\$25.50 \$25.50	\$40.50 \$44.29	\$81.00 \$88.57
Charge For Gas Used – per therm For the first 100 therms used per month For all therms used in excess of 100 therms	16.595¢ 13.690¢	16.595¢ 13.690¢	16.595¢ 13.690¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	June 27, 2013 Month Day		DATE EFFECTIVE	July 8, 2013 Month Day	Year	
ISSOED BY April 19, 2018	M.C. Pendergast,	Vice President,	External Affairs. 720 (Dlive St., St. Louis	, MO 63101	FILED
Missouri Public Service Commission	Name of Officer	Title		Address		Missouri Public Service Commission
R-2017-0215; YG-2018-0	0117				GI	R-2013-0171; YG-2013-

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$25.50	\$40.50	\$81.00
Charge For Gas Used – per therm			
For the first 100 therms used per month	16.595¢	16.595¢	16.595¢
For all therms used in excess of 100 therm	s 13.690¢	13.690¢	13.690¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	August 18, 2 Month Day	L	DATE EFFECTIVE	Septe	ember 1, 20 Day	10 Year	
ISSUED BY	K.J. Neises,	Executive Vice Pres	sident 720 Ol	live St.,	St. Louis,	MO 63101	FILED
CANCELLED - July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613	Name of Officer	Title		Addre	ess	Se	Missouri Public rvice Commission 0-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 4-a

Laclede Gas Company Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

<u>Availability</u> – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Class I	Class II	Class III	
Customer Charge – per month	\$20.25	\$32.25	\$64.50	
Charge For Gas Used – per therm				
For the first 100 therms used per month	15.306¢	15.306¢	15.306¢	
For all therms used in excess of 100 therms	12.628¢	12.628¢	12.628¢	

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-200-0074

DATE OF ISSUE	July 20, 20 Month Day		DATE EFFECTIVE	Aug Month	ust 20, 2 Day	007 Year	<mark>∖ugust</mark> ⊶1, 2007
ISSUED BY	K.J. Neises,	Executive Vice P				s, MO 63101	
	Name of Officer	Title		Addres			FILED Missouri Publi

GR-2007-0208

Service Commision

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4-a

Laclede Gas Company Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

<u>Availability</u> – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

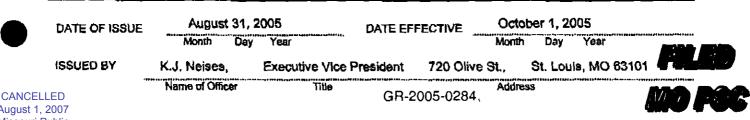
<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$15.75	\$25.00	\$50.00
Charge For Gas Used – per therm			
For the first 100 therms used per month	13.397¢	13.397¢	13.397¢
For all therms used in excess of 100 therms	11.053¢	11.053¢	11.053¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.



P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 4-a

Laclede Gas Company Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town of City

SCHEDULE OF RATES REC'D NOV 0 8 2002 COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA) Service Commission

<u>Availability</u> – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge - per month	\$15.75	\$17.25	\$23.50
Charge For Gas Used – per therm			
For the first 100 therms used per month	13.847¢	13.847¢	13.847¢
For all therms used in excess of 100 therms	11.424¢	11.424¢	11.424¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.



Executive Vice President

Title

ISSUED BY K.J. Neises,

Name of Officer

Address

St. Louis, MO 63101

720 Olive St.,

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 4-a

	e Gas Company g Corporation or Municipality		Refer to S Community	Town or City Issouri Public
		SCHEDULE OF RA		RECD NOV 21 2001
<u> </u>	COMMERCIAL & I	NDUSTRIAL SEA	SONAL SERV	VICE (CA) Service Commissio
conditioning May through conditioning other purpos	or on-site power generation October, provided that to or on-site power generation	tion customers duri the quantity of gas tion purposes is at l All gas used by the o	ng the six conse used during suc east twice the q customer for the	nercial and industrial air ecutive billing months of th period for air quantity of gas used for all e balance of the year shall
<u>Rate</u> – The r forth below:	nonthly charge shall con	sist of a customer c	harge plus a cha	arge for gas used as set
Customer	Charge – per month		\$15.00	
Charge F	or Gas Used – per therm			
	e first 100 therms used pe therms used in excess of		13.001 10.726	· 1
<u>Purchased G</u> subject to an purchased g <u>Late Paymen</u> to the outsta payment cha	nding balance of all bills	arge for gas used as or increases and dec o. 29. wise required by la not paid by the del o amounts being co	w or other regulinquent date sta	
			CAN	CELLED
,			DEC Public Sad	0 0 2002 RS 4-a Social Commission Social
DATE OF ISSUE	November 21, 2001 Month Day Year		Mo	DEC 0 Missouri Public
	R. L. Sherwin, Assistar Name of Officer	nt Vice President, 7 Title		Idress FILED DEC 01 2001 0 1 - 6 2 9 Servi ce Commissi c

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 4-a CANCELLING All Previous Schedules

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		For	Refer to Sheet No. 1
			Service Completion
	SCHEDU	ILE OF RATE	
СОММЕ	RCIAL & INDUSTRIAL SEAS	ONAL AIR (CONDITIONING SERVICE (CA)
		<u> </u>	
conditioning provided that twice the qua	customers during the six consec t the quantity of gas used during antity of gas used for all other pu	utive billing n such period fo rposes during	rvice to commercial and industrial air months of May through October, for air conditioning purposes is at least g such period. All gas used by the he Commercial and Industrial General
<u>Rate</u> – The m forth below:	nonthly charge shall consist of a	customer char	rge plus a charge for gas used as set
Customer	Charge – per month		\$15.00
Charge Fo	or Gas Used – per therm		
-	first 100 therms used per month		12.062¢
1	therms used in excess of 100 the		9.778¢
subject to an purchased ga Late Paymen to the outstan payment cha	adjustment per therm for increa as, as set out on Sheet No. 29. <u>at Charge</u> – Unless otherwise req nding balance of all bills not paid	uired by law of by the deline to being colle	pecified in this schedule shall be ases in the Company's cost of or other regulation, 1.5% will be added equent date stated on the bill. The late ected through a pre-arranged payment
	DEC 0 1 20 By Str Service Con Public Service Con MISSOUR		Service Public 99-731999 FILED DEC 271999
DATE OF ISSUE	December 21, 1999	DATE EFFE	Month DEC 2771999
ISSUED BY	R.L. Sherwin, Assistant Vid Name of Officer Title	e President	720 Olive St., St. Louis, MO 63101
	,		

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 5

Name of Issuinc	Gas Company		Lefer to Sheet No. 1 Community, Town or City
	· · · · · · · · · · · · · · · · · · ·		
	SCHE	DULE OF RATES	
	LARGE VO	LUME SERVICE (I	LV)
cogeneration this rate scheo minimum terr	and for boiler plant use where dule is available to customers	e gas is the exclusive contracting for separ emand equal to, or gr	ualifying firm gas uses including boiler plant fuel. Service under cately metered gas service for a reater than, 250 therms and an
	onthly charge shall consist of harge as set forth below:	a customer charge, a	a demand charge, and a
Customer	Charge – per month		
Prior to	September 1, 2013		\$800
On and	after September 1, 2013		\$874.78
Demand C	Charge – per billing demand th	nerm	95¢
Commodi	ty Charge – per therm		
For the	e first 36,000 therms used per	month	2.502¢
	therms used in excess of 36,0		0.701ϕ
<u>Ferms of Pay</u> Gross rates w	onthly Charge – The Custome ment – Customer's monthly b ill be two percent (2%) higher d thereon. After this date, the	oills will be computed r than net rates. The	l at both the net and gross rates. net bill is payable on or prior to
subject to an a	adjustment – The charge for adjustment per therm for incre s, as set out on Sheet No. 29.		
E OF ISSUE	June 27, 2013 Month Day Year	DATE EFFECTIVE	July 8, 2013 Month Day Year
JED BY N	I.C. Pendergast, Vice President		

Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5

	le Gas Company ng Corporation or Municipality		Refer to She Community, To	eet No. 1 wn or City	
<u></u>	SCI	HEDULE OF RAT	ES		
	LARGE	OLUME SERV	<u>CE (LV)</u>		
cogeneration this rate sch minimum te	- Service under this rate sch n and for boiler plant use wh edule is available to custome erm of one year with a billing e equal to, or greater than 60	ere gas is the exc ers contracting for demand equal to	usive boiler plan separately meter	t fuel. Service un red gas service for	ider a
	monthly charge shall consist charge as set forth below:	of a customer cha	rge, a demand c	harge, and a	
Custome	r Charge – per month		\$800		
Demand	Charge – per billing demand	l therm	95¢		
Commod	lity Charge – per therm				
For t	he first 36,000 therms used p	er month	2.502¢		
	Il therms used in excess of 3		0.701¢		
<u>Minimum N</u>	<u>Ionthly Charge</u> – The Custor	ner Charge plus t	he Demand Char	ge.	
Gross rates	<u>syment</u> – Customer's monthl will be two percent (2%) hig ted thereon. After this date,	her than net rates	The net bill is p		
subject to an	<u>Fas Adjustment</u> – The charge n adjustment per therm for ir as, as set out on Sheet No. 2	creases and decre			
ATE OF ISSUE	August 18, 2010	DATE EFFE		mber 1, 2010	
	Month Day Year		Month	Day Year	
SUED BY	K.J. Neises, Executive Vice	President, 720	Olive St., St. Lo	uis, MO 63101	FIL
CELLED ·	Name of Officer Ti	tle	Addres		Missou

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5

Laclede Gas Company Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

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Nume er lee	ung oorporation of manoipanty	continuinty, rount of only	
	SCHEDULE OF	RATES	
	LARGE VOLUME SE	RVICE (LV)	
cogeneration this rate scl minimum t	y – Service under this rate schedule is avai on and for boiler plant use where gas is the hedule is available to customers contracting term of one year with a billing demand equ ge equal to, or greater than 60,000 therms.	g for separately metered gas service for a	
	monthly charge shall consist of a custome charge as set forth below:	r charge, a demand charge, and a	
Custom	er Charge – per month	\$720	
Demand	l Charge – per billing demand therm	85¢	
Commo	dity Charge – per therm		
	the first 36,000 therms used per month all therms used in excess of 36,000 therms	2.277¢ 0.639¢	
Terms of P	<u>Monthly Charge</u> – The Customer Charge p <u>ayment</u> – Customer's monthly bills will be will be two percent (2%) higher than net r	computed at both the net and gross rates.	
	ated thereon. After this date, the gross bill		
subject to a	<u>Gas Adjustment</u> – The charge for gas used in adjustment per therm for increases and d gas, as set out on Sheet No. 29.		
CANCEL September Missouri F Service Com GR-2010-0171; Y	1, 2010 Public Imission		
DATE OF ISSUE	July 20, 2007 DATE E Month Day Year	FFECTIVE August 20, 2007 Month Day Year Aug	rust 1, 20
ISSUED BY	K.J. Neises, Executive Vice President, T Name of Officer Title	Z20 Olive St., St. Louis, MO 63101 Address	
			FILEI

GR-2007-0208

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 5

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	a Gas Company g Corporation or Municipally	For	Refer to She Community, To	et No. 1 whor City	
	S(CHEDULE OF RAT	ES	u a e fait fait a fait de la fait a f	
	LARGE	E VOLUME SERVI	<u>CE (LV)</u>		
cogeneration this rate sche minimum ter	- Service under this rate s and for boiler plant use w dule is available to custor on of one year with a billi equal to, or greater than o	where gas is the excl ners contracting for ng demand equal to	usive boiler plan separately meter	t fuel. Service un red gas service for	nder ra
	nonthly charge shall consi charge as set forth below:	st of a customer cha	rge, a demand c	harge, and a	
Customer	Charge – per month		\$625		
Demand	Charge – per billing dema	nd therm	7 3¢		
Commod	ity Charge – per therm				
For th	e first 36,000therms used	per month	1.956¢		
For a	l therms used in excess of	36,000 therms	0.544¢		
<u>Minimum M</u>	onthly Charge - The Cus	tomer Charge plus t	he Demand Char	rge.	
Gross rates v	<u>yment</u> – Customer's mont will be two percent (2%) h ed thereon. After this dat	igher than net rates.	. The net bill is j		
subject to an	as Adjustment – The char adjustment per therm for as, as set out on Sheet No.	increases and decre	-		
	August 24 0005	DATE EFFE		er 1, 2005	
ATE OF ISSUE	August 31, 2005 Month Day Year		Month	Day Year	
ATE OF ISSUE	Month Day Year	*** **********	Month		A

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 5

	SCHE	DULE OF RATES	R	CT NOV 0 8 2002
	LARGE VOI	LUME SERVICE (L		
cogeneration this rate sche minimum te	- Service under this rate schedu and for boiler plant use where edule is available to customers or rm of one year with a billing de e equal to, or greater than 60,00	gas is the exclusive f contracting for separa mand equal to, or gro	ualifying f boiler plar ately mete	nt fuel. Service under red gas service for a
	nonthly charge shall consist of charge as set forth below:	a customer charge, a	demand c	harge, and a
Custome	r Charge – per month		\$600	CANCELLED
Demand	Charge – per billing demand th	erm	70¢	
Commod	lity Charge – per therm			OCT 0 1 2005
	he first 36,000therms used per r ll therms used in excess of 36,0		1.857¢ 0.518¢	Public Service Commis MISSOURI
<u>Terms of Pa</u> Gross rates due date sta <u>Purchased C</u> subject to a	<u>Aonthly Charge</u> – The Customer <u>ayment</u> – Customer's monthly b will be two percent (2%) higher ted thereon. After this date, the <u>Gas Adjustment</u> – The charge for a adjustment per therm for incre- gas, as set out on Sheet No. 29.	oills will be computed r than net rates. The e gross bill is payable or gas used as specific	l at both th net bill is ed in this s	ne net and gross rates. payable on or prior to schedule shall be
			Se	Missouri Public rvige Commission GR-02-356 ILED NOV 09 2002
DATE OF ISSUE	November 8, 2002 Month Day Year	DATE EFFECTIVE	•	GR-02-356 THED NOV 09 2002. Der 9, 2002

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 5

Laclede Gas Company Name of Issuing Corporation or Municipality	For	Refer to St Community, 7	own or Missour	Pu	blic
SCH	EDULE OF RATES		RECTONOV	21	200
	OLUME SERVICE				
<u>Availability</u> – Service under this rate sche cogeneration and for boiler plant use whe this rate schedule is available to customer minimum term of one year with a billing annual usage equal to, or greater than 60,0	re gas is the exclusi rs contracting for sep demand equal to, or	ve boiler pla parately met	ant fuel. Service usered gas service for	uding Inder or a	ł
<u>Rate</u> – The monthly charge shall consist of commodity charge as set forth below:	of a customer charge	e, a demand	charge, and a		
Customer Charge – per month		\$565			
Demand Charge – per billing demand	therm	66¢			
Commodity Charge – per therm					
For the first 36,000therms used per For all therms used in excess of 36		2.772¢ 1.520¢			
Minimum Monthly Charge – The Custom	ner Charge plus the l	Demand Ch	arge.		
<u>Terms of Payment</u> Customer's monthly Gross rates will be two percent (2%) high due date stated thereon. After this date, t	her than net rates. T	he net bill is			
<u>Purchased Gas Adjustment</u> – The charge subject to an adjustment per therm for inc purchased gas, as set out on Sheet No. 29	creases and decrease				
		CANCE	ILLED		
	Put	DEC 0 1414h	0 2002 RS S Commission SUHI		
DATE OF ISSUE November 21, 2001 Month Day Year	DATE EFFECTI	VE		Pu	iblic
ISSUED BY R. L. Sherwin, Assistant Vic	ce President, 720 Ol	D ive St., St. Lo Addr		01	20

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 5

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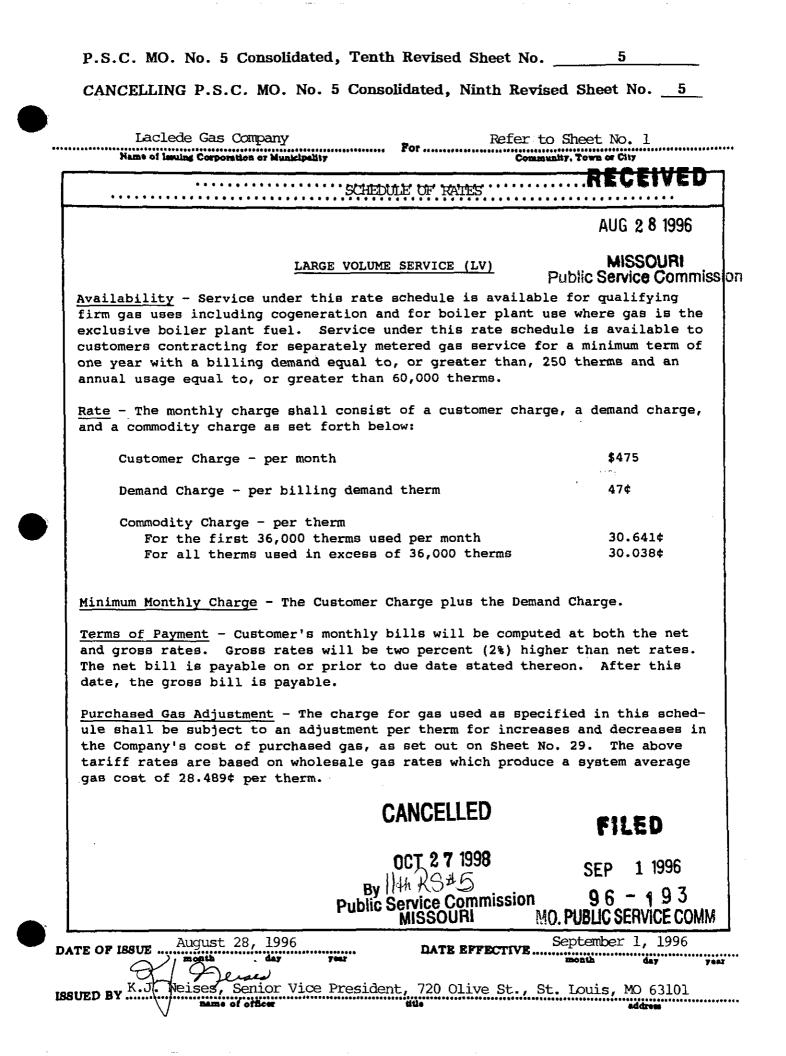
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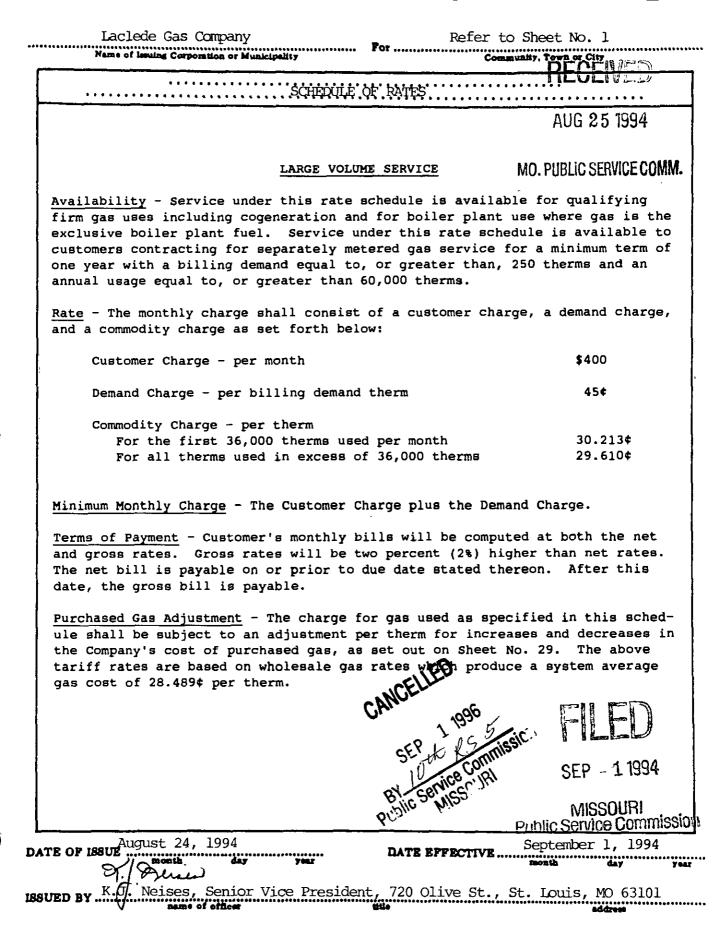
••	***************************************	Gas Company	,	For		Sheet No. 1 Town or City	•••••	
Г							1 Pu	
			SCHEDU	E OF RATES		Service Co	}['Y\ [''	viseios
ľ			LARGE VOLU	ME SERVICE	<u>(LV)</u>	RECD DEC	22	1999
	cogeneration a this rate sched minimum tern	Service under th and for boiler pla ule is available t n of one year wit equal to, or great	nt use where ga o customers con h a billing dema	s is the exclusive stracting for sepuration of the sepuration of the sepuration of the second s	ve boiler p parately m	lant fuel. Servetered gas servetered	ice un ice for	der a
		onthly charge sha aarge as set forth		ustomer charge	e, a demano	d charge, and a		
	Customer (Charge – per moi	nth		\$565			
	Demand C	harge – per billir	ng demand therm	n	54¢			
	Commodit	y Charge – per tl	nerm					
;		first 36,000thern therms used in e	-	r	2.249¢ 1.236¢			
	<u>Minimum Mc</u>	onthly Charge – 7	The Customer C	harge plus the l	Demand C	harge.		
	Gross rates w	<u>ment</u> – Customer ill be two percen d thereon. After	t (2%) higher th	an net rates. T	he net bill	-		
	subject to an a	<u>s Adjustment</u> – 7 adjustment per th s, as set out on Sl	erm for increas	-				
			CANCELLE	D	Mi s Servic	6007 Pub 0 Comile 9 9 - 3	116 115	7
		B Publi	DEC 0120 BHRS Service Com	01 Invission	FILED	DEC 27 1	999	
I	DATE OF ISSUE	December 2	M1530011 1, 1999 _{Year}	DATE EFFECT	IVE J	onth Day Yea	S. A. M.C.	
	ISSUED BY	R.L. Sherwin, Name of Officer	Assistant Vic	e President		St., DESt. 207	1999 s, MO	63101
			1116		~	101000		

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 5 Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality SCHEDULE OF RATES <u>Missouri Public</u> Service Commission RECT OCT 1 6 1998 LARGE VOLUME SERVICE (LV) Availability - Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms. Rate - The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below: Customer Charge - per month \$500 50¢ Demand Charge - per billing demand therm Commodity Charge - per therm For the first 36,000 therms used per month 30.641¢ 29.917¢ For all therms used in excess of 36,000 therms Minimum Monthly Charge - The Customer Charge plus the Demand Charge. Terms of Payment - Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable. Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. CANCELLED Sorvies Capaziaion DEC 27 1999 FILED OCT 27 1998 1 Detro Public Service Commission October 15, 1998 DATE OF ISSUE . DATE EFFECTIVE th day year ioath Y 682 Den st. 10217, 198863101 Néises, Senior Vice President, 720 Olive Street. ISSUED BY ... mame of officer



P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. _____

CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. _



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CANCELLING P.S.C. MO. No. 5		_
Laclede Gas Company Name of Lowing Corporation of Municipality	Refer to For	Sheet No. 1
SCHE	DCLE OF RATES	· • • • • • • • • • • • • • • • •
		AUG 21 1992
LARGE	VOLUME SERVICE	FULLIS CULTURES CULLA
Availability - Service under this is firm gas uses including cogeneration exclusive boiler plant fuel. Servic customers contracting for separate one year with a billing demand equa annual usage equal to, or greater to Rate - The monthly charge shall com	on and for boiler plant ice under this rate sche ly metered gas service f al to, or greater than, than 60,000 therms. nsist of a customer char	use where gas is th dule is available t or a minimum term c 250 therms and an
and a commodity charge as set forth	h below:	\$400
Customer Charge - per month Demand Charge - per billing de	emand therm	\$400 45¢
Commodity Charge - for all the per therm		29.710¢
Minimum Monthly Charge - The Custor	mer Charge plus the Dema	nd Charge.
Terms of Payment - Customer's month and gross rates. Gross rates will The net bill is payable on or prior date, the gross bill is payable.	be two percent (2%) hig	her than net rates.
<u>Purchased Gas Adjustment</u> - The char ule shall be subject to an adjustment the Company's cost of purchased ga tariff rates are based on wholesall gas cost of 28.489¢ per therm.	ent per therm for increa s, as set out on Sheet N	ises and decreases i No. 29. The above
Pu	SEP 11994 BY G. R.S. # 5 blic Service Commission MISSOURI	
		921.65

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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 5

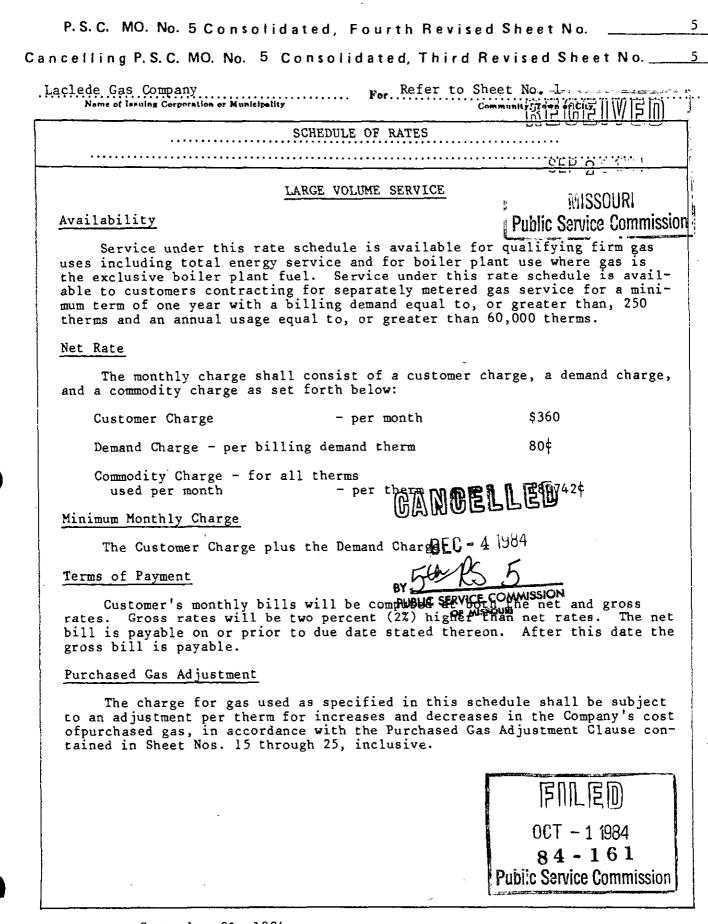
SCHT	EDULE OF RATES	
		·····
LARGE VO	DLUME SERVICE	MISSOURI Public Sarvice Commiss
<u>Availability</u> - Service under this rat firm gas uses including total energy is the exclusive boiler plant fuel. available to customers contracting for minimum term of one year with a bill: therms and an annual usage equal to,	service and for Service under th or separately met ing demand equal	boiler plant use where gas is rate schedule is ered gas service for a to, or greater than, 250
Rate - The monthly charge shall constant a commodity charge as set forth b		charge, a demand charge,
Customer Charge - per month		\$360
Demand Charge - per billing dema	and therm	65¢
Commodity Charge - for all there per therm	ms used per month	n - 32.660¢
Minimum Monthly Charge - The Custome	r Charge plus the	e Demand Charge.
Terms of Payment - Customer's monthly and gross rates. Gross rates will b The net bill is payable on or prior date, the gross bill is payable.	e two percent (2%) higher than net rates.
Purchased Gas Adjustment - The charg ule shall be subject to an adjustmen the Company's cost of purchased gas, tariff rates are based on wholesale gas cost of 30.852¢ per therm.	t per therm for : as set out on Sl	increases and decreases in neet No. 29. The above
	CANCELLED	
	SEP 1 1992 BY <u>5</u> <u>B</u> <u>5</u> ic Service Commi MISSOURI	AUG 1 1990 90 - 120 Public Service Commiss
TE OF ISSUE July 11, 1990	DATE EFFEC	TIVE August 1, 1990
month day year		month day y

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 5 Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality SCHEDULE OF RATES RECEIVED MAY 2 2 1987 LARGE VOLUME SERVICE MISSOURI Availability Public Service Commission Service under this rate schedule is available for qualifying firm gas uses including total energy service and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than, 60,000 therms. Rate The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below: \$360 Customer Charge - per month. Demand Charge - per billing demand therm 80¢ Commodity Charge - for all therms used per month -42.876¢ per therm CANCELLED Minimum Monthly Charge The Customer Charge plus the Demand Charge. AUG 1 1990 BY 7# R.S. #5 Terms of Payment Public Service Commission Customer's monthly bills will be computed at builts of part and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable. Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. FILED JUL 1 1987 Go-87-147 + Au-87-49 Public Service Commissio July 1, 1987 month day DATE EFFECTIVE Exec. Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY of officer

ede Gas Company Name of Issuing Corporation or Municipality	For Refer to Sheet No. 1 Community, Town or City
ŚĊĤĖĎ	ule of rates
LARGE VOI	LUME SERVICE
Availability	I.A.SSOU
uses including total energy service an exclusive boiler plant fuel. Service customers contracting for separately a	is available for qualifying firm (gas) and for boiler plant use where gas is to under this rate schedule is available metered gas service for a minimum terr to, or greater than, 250 therms and ar n, 60,000 therms.
Rate	
The monthly charge shall consist and a commodity charge as set forth b	of a customer charge, a demand charge elow:
Customer Charge - per month	\$360
Demand Charge - per billing dema	nd therm 80¢
Commodity Charge - for all therm per therm	s used per month - 43.488¢
Minimum Monthly Charge	
The Customer Charge plus the Dem	and Charge.
Terms of Payment	<u> </u>
rates. Gross rates will be two perce	computed at both the net and gross nt (2%) higher than net rates. The n te stated thereon. After this date,
Purchased Gas Adjustment	
an adjustment per therm for increases purchased gas, as set out on Sheet No CANC	fied in this schedule shall be subject and decreases in the Company's cost- EL29ED 1987 DEC - 4 1984 84-161 Public Service Commi- SOURI

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer utile address

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DATE OF ISSUE. September 21, 1984

DATE EFFECTIVE. October. 1. 1984...... month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.____5 Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____5 Laclede Gas Company For Refer to Sheet No. 1 Name of leauing Corporation or Municipality Community, Town or City SCHEDULE OF RATES LARGE VOLUME SERVICE SEP 29 1983 Availability LISSOURI Service under this rate schedule is available Forliguarity ing firming uses including total energy service and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms. Net⁻Rate The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below: \$262 Customer Charge - per month Demand Charge - per billing demand therm 49¢ - per ther GANGELLESSE Commodity Charge - for all therms used per month Minimum Monthly Charge OCT - 1 1984 The Customer Charge plus the Demand Charge PUBLIC SERVICE COMMISSION 8Y -Terms of Payment OF MISSOURI Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date the gross bill is payable. Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost-of purchased gas, in accordance with the Purchased Gas Adjustment Chause 尼川片氏凹 contained in Sheet Nos. 15 through 25, inclusive. 0CT - 8 (933) 83-233 DATE OF ISSUE. September, 29, 1983..... DATE EFFECTIVE October 8, 1983 Bouth day

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 6310

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>5</u> Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>5</u>

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	SCHEDULE OF RATES	
	•••••••••••••••••••••••••••••••••••••••	
		OCT 70 1982
	LARGE VOLUME SERVICE	
Availability		¹ Public Service Commissio
Service under this rat uses including total energy the exclusive boiler plant available to customers cont minimum term of one year wi 250 therms and an annual us	fuel. Service under thi racting for separately m th a billing demand equa	plant use where gas is s rate schedule is etered gas service for a l to, or greater than,
Net Rate		
The monthly charge sha and a commodity charge as s		charge, a demand charge,
Customer Charge	- per month	\$255
Demand Charge - per bil	ling demand therm	48¢ `
Commodity Charge - for used per month	all therms - per therm	19.612¢
Minimum Monthly Charge		GANCELLED
The Customer Charge pl	lus the Demand Charge.	- OCT - 8 1983 BY 3-2 R 5 # 5
Terms of Payment		BY 3nd R.S. # 5
Customer's monthly bill rates. Gross rates will be bill is payable on or prior gross bill is payable.	e two percent (2%) nigher	oth the net of Misseinss than net rates. The net
Purchased Gas Adjustment		
The charge for gas used as adjustment per therm for in purchased gas, in accordanc contained in Sheet Nos. 15	ncreases and decreases in ce with the Purchased Gas	n the Company's cost of s Adjustment Clause () U U C C
		OCT 15 (532 82-200
		i.

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 5 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.____ 5 Laclede Gas Company. Name of leaving Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City SCHEDULE OF RATES LARGE VOLUME SERVICE CCT 2 1 1981 Availability LISSOURI Service under this rate schedule is available for qualifying firm gashission uses including total energy service and for boiler plant use where-gas-isthe exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms. Net Rate The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below: Missouri Natural & Laclede & St. Charles Midwest Missoui Divisions Divisions \$249 \$249 Customer Charge - per month Demand Charge - per billing demand therm 47¢ 47¢ - per therm CARBELLED Commodity Charge - for all therms 18.896¢ used per month OCT 1 5 1982 Minimum Monthly Charge PUBLIC SERVICE COMMISSION The Customer Charge plus the Demand Charge. Terms of Payment Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date the gross bill is payable. FILED Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cast of purchased gas, in accordance with the Purchased Gas Adjustment clause 4.5 contained in Sheet Nos. 15 through 24, inclusive. Public Service Commission DATE OF ISSUE. Octoher. 21, 1981..... DATE EFFECTIVE October 24, 1981 month day Year udes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

title

address

ISSUED BY ..

name of officer

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 5

Cancelling All Previous Schedules.

	SCHEDULE (OF RATES		
••••••	•••••••••••••••••		• • • • • • • • • • • • • •	*** **** **** * ***
Availability	LARGE VOLU	ME SERVICE		
Service under this rat customers contracting for term of one year with a bi therms and an annual usage including service to total schedule is not available of boiler plants.	separately meter lling demand equ equal to, or gr energy plants.	ed gas servi al to, or gr eater than, Service und	ce for a r eater than 60,000 the er this r	ninimum n, 250 erms, ate
Net Rate				
	arge as set fort	customer ch h below:	large, a d	emand
int (24 1981 25 5	Laclede St. Char Divisio	les Mi	souri Natural & dwest Missouri Divisions
D	F MISSOURL per mont	h \$24() .	\$240
Demand Charge - per bill		45¢		45¢
Commodity Charge – for a used per month	11 therms - per ther	m 16.9	957¢	17.509¢
Minimum Monthly Charge				
The Customer Charge p	olus the Demand (harge.		
Terms of Payment	·	· .		·
Customer's monthly birates. Gross rates will b net bill is payable on or date the gross bill is pay	pe two percent (2 prior to due dat	2%) higher t	han net ra	-
Purchased Gas Adjustment			-	日月后的
The charge for gas us subject to an adjustment p Company's cost of purchase Adjustment Clause containe	per therm for ind ed gas, in accord	creases and lance with t	decreases- he Purchas 23, inclus	in the

P.S.C. MO. No. 5 Consolid	ated, First Revised Sheet No	o6
CANCELLING P.S.C. MO. 1	No. 5 Consolidated, Original	Sheet No. <u>6</u>
Laclede Gas Comp Mana of Lapsing Corporation of Musi	any Refer Refer	to Sheet No. 1
	SCHEDULE OF RATES	·····
LARC	E VOLUME SERVICE (Continued)	AUG 21 1992
		CO. PHILO SERVICE OF MA

months. The billing demand for any winter month shall be the maximum use in therms during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in therms during any consecutive period of 24 hours in such month (where gas is used for air conditioning and/or cogeneration, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in therms during any consecutive period of 24 hours in such month).

The Company will normally compute the maximum use in therms during any consecutive period of 24 hours in any billing month as 1/20th of the number of therms used during such billing month, adjusted to a base monthly billing period of 30 days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 therms, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in therms during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This providion as to new customers is included to avoid the necessity of making estimates of future demand.

1992

CANCELLED April 19, 2018 Missour Public Service Commission GR-2017-0215; YG-2018-0117

DATE OF ISSUE

President, 720 Olive st., st. Eouis, MO 63101

DATE EFFECTIVE

September

1992

P.S.C. MO. No. 5 Consolidated, Original SHEET No.

Cancelling All Previous Schedules.

Laclede Gas Gomany Fer. Refer To Sheet No. 1 CANC Community, Town or City SEP 1 1992 SCHEDULE OF RATES ublic Service Commission LARGE VOLUME SERVICE (Continued) termMISSOURI of Billing Demand

For purposes of determining the billing demand under this Large Volume Service Rate Schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in therms during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in therms during any consecutive period of 24 hours in such month; (where gas is used for air conditioning, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in therms during any consecutive period of 24 hours in such month).

The Company will normally compute the maximum use in therms during any consecutive period of 24 hours in any billing month as 1/20th of the number of therms used during such billing month, adjusted to a base monthly billing period of 30 days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 therms, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in therms during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This provision as to new customers is included to avoid the necessity of making estimates of future demand.

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address

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DATE OF ISSUE, December 17, 1980 duy

ISSUED BY ... R

DATE EFFECTIVE December 23, 1980 stonth. day

audes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 name of officer title

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7

Name of Issuing Corporation or Municipality	r Refer to Sheet No. 1 Community, Town or City
SCHEDULE O	F RATES
INTERRUPTIBLE	SERVICE (IN)
Under certain conditions, and from time to When the Company has such gas available for resal sale thereof.	
Availability – This rate schedule is available to cust nterruptible gas service for a minimum term of one 0,000 cubic feet per hour.	
Net Rate – The monthly charge shall consist of a cu forth below:	stomer charge and a commodity charge as set
Customer Charge Prior to September 1, 1013 On and after September 1, 2013	\$710 \$776.36
Commodity Charge	
First 100,000 therms – per month – per therm Over 100,000 therms – per month – per therm	
Charge for Gas Used During Interruption	
The higher of \$2.00 per therm or the therma plus the commodity charges above and applicable	
<u>Minimum Monthly Charge</u> – The Customer Charge	Q.
Purchased Gas Adjustment – The charge for gas use subject to an adjustment per therm for increases and ourchased gas, as set out on Sheet No. 29.	
Late Payment Charge – Unless otherwise required be o the outstanding balance of all bills not paid by the payment charge will not be applied to outstanding be collected through a pre-arranged payment agreement	e delinquent date stated on the bill. The late alances under \$2 or to amounts being
E OF ISSUE June 27, 2013 DAT	E EFFECTIVE July 8, 2013

GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 7

Name of Issuir	ng Corporation or Municipality		Refer to Communi	ity, Town or City	
*******		SCHEDULE OF	RATES		
	Ī	NTERRUPTIBLE SE	ERVICE (IN)		
		ns, and from time to tin as available for resale,		-	
interruptible		e is available to custor iinimum term of one y	•	*	
<u>Net Rate</u> – T forth below:	he monthly charge	shall consist of a cust	omer charge and	a commodity charge	as set
Customer	r Charge			\$710	
Commod	ity Charge				
		er month – per therm er month – per therm		10.440¢ 8.083¢	
Charge fo	or Gas Used During	g Interruption			
		therm or the thermal of the	-	e daily NYMEX pric	e
<u>Minimum M</u>	lonthly Charge – T	he Customer Charge.			
subject to an		he charge for gas used rm for increases and d eet No. 29.			
to the outstar payment cha	nding balance of al rge will not be app	otherwise required by l bills not paid by the o lied to amounts being nat is kept up-to-date.	delinquent date s	tated on the bill. The	late
TE OF ISSUE	August 18, 201 Month Day	0 DATE I Year		ptember 1, 2010 onth Day Year	
	K.J. Neises, Ex	ecutive Vice President,	720 Olive St.,	St. Louis, MO 63101	

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 7

	le Gas Comp		For			et No. 1	
Name of Issui	ng Corporation or M	unicipality		Commu	nity, 10	wn or City	
		SCH	EDULE OF RA	TES			
		INTERRU	PTIBLE SERV	VICE (IN)			
When the C sale thereof.	ompany has s	nditions, and fro such gas availab	le for resale, it	will make sh	ort-ter	rm contracts for	the
interruptible		chedule is availa for a minimum t ır.			-		
<u>Net Rate</u> – T forth below:		charge shall con	sist of a custom	er charge an	d a co	ommodity charge	e as set
Custome	r Charge				\$64	0	
Commod	lity Charge						
		ns – per month – ns – per month -	-		9.37 7.20	,	
Charge f	or Gas Used I	During Interrupt	ion				
-	-	any period of in y charges above			\$2.0	00	
<u>Minimum M</u>	Ionthly Charg	ge – The Custor	er Charge.				
subject to an	adjustment j	<u>nt</u> – The charge per therm for inc on Sheet No. 29	reases and decr	-			
to the outsta payment cha	nding balance arge will not b	Inless otherwise e of all bills not be applied to am bany that is kept	paid by the deli ounts being col	nquent date	stated	on the bill. The	e late
DATE OF ISSUE	July 20, 2 Month	007 Day Year	DATE EFF		Augur	ot 20, 2007 Day Year	August 1, 2007
ISSUED BY CANCELLED	K.J. Neises, Name of Office	Executive Vic		20 Olive St.,	St.	Louis, MO 6310	1
September 1, 2010 Missouri Public							FILED

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7

	SC	HEDULE OF RATE	
	INTERF	UPTIBLE SERVI	CE (IN)
	•	-	e Company has excess gas to sell. I make short-term contracts for the
interruptible g			contracting for separately metered ith a demand equal to, or greater that
<u>Net Rate</u> – Th forth below:	ne monthly charge shall co	onsist of a customer	charge and a commodity charge as s
Customer	Charge		\$555
Commodi	ty Charge		
	00,000 therms – per montl 00,000 therms – per mont		8.073¢ 6.255¢
Charge for	r Gas Used During Interru	ption	
	used during any period of e commodity charges abo		
<u>Minimum Me</u>	onthly Charge - The Cust	omer Charge.	
subject to an		increases and decre	ecified in this schedule shall be uses in the Company's cost of
to the outstan payment char	ding balance of all bills n	ot paid by the deline amounts being colle	or other regulation, 1.5% will be add quent date stated on the bill. The late cted through a pre-arranged payment

August 1, Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 7

******************************	e Gas Company	For		o Sheet No. 1	
Name of Issuing	Corporation or Municipality		Commu	nity, Town or City	uri Public
	······	SCHEDULE OF F	RATES		₩.0.8 2002
		NTERRUPTIBLE SE	RVICE (IN)	RECTING	W.W.O ZUUZ
	-			Service C	commission
When the Co sale thereof.	ompany has such g	ns, and from time to tin as available for resale,	it will make she	ort-term contra	acts for the
interruptible		le is available to custon ninimum term of one ye			
<u>Net Rate</u> – T forth below:	he monthly charge	shall consist of a custo	omer charge an	d a commodity	v charge as set
Customer	Charge			\$530	
Commod	ity Charge				CANCELLE
	· · ·	er month – per therm		7.738¢	
Over 1	100,000 therms – p	er month – per therm		5.995¢	Infic Service Com
Charge fo	or Gas Used Durin	g Interruption		F L	MISSOURI
All gas	s used during any p	eriod of interruption -	per therm	36.359¢	
<u>Minimum M</u>	lonthly Charge – T	he Customer Charge.			
subject to an		he charge for gas used erm for increases and d neet No. 29.			
to the outsta payment cha	nding balance of a irge will not be ap	s otherwise required by ll bills not paid by the plied to amounts being hat is kept up-to-date.	lelinquent date	stated on the b gh a pre-arrang Miss	oill. The late
ATE OF ISSUE	November 8, Month Day	2002 DATE Year		December 9, 20 Month Day Y	02 ear
SUED BY		xecutive Vice President,	720 Olive St.	, St. Louis, N	MO 63101
	Name of Officer	Title		Address	

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P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 7

Laclede Gas Company		For		Sheet No. 1		
Name of Issuing Corporation or Municip	ality		Community,	Town or City	issouri Pub	lic
	SCHEDUL	LE OF RATE	S		<u>TNOV 21 2</u>	001
<u> </u>	INTERRUPTIE	LE SERVIC	<u>CE (IN)</u>	<u>NEU</u>		
				Servi	ce Commis	ssion
Under certain condit When the Company has such sale thereof.						
<u>Availability</u> – This rate scheor interruptible gas service for a 10,000 cubic feet per hour.			-			
<u>Net Rate</u> – The monthly char forth below:	ge shall consist of	f a customer	charge and a	i commodit	y charge as set	
Customer Charge			S	\$500		
Commodity Charge						
First 100,000 therms – Over 100,000 therms -	• •			7.280¢ 5.638¢	CANCELL	ſ
Charge for Gas Used Dur	ing Interruption				DEC 092	1002 SJ 7
All gas used during an	y period of interru	ption – per th	ierm .	35.901¢ - u	one Service Co	រា ព នេះ រៀ
Minimum Monthly Charge -	- The Customer C	harge.				
Purchased Gas Adjustment - subject to an adjustment per purchased gas, as set out on	therm for increase					
Late Payment Charge – Unle to the outstanding balance of payment charge will not be a agreement with the Compan	f all bills not paid applied to amounts	by the deling s being collec	uent date sta	ated on the l	bill. The late	
DATE OF ISSUE November		DATE EFFEC	Mor	ith Day N DEC 012	Aissouri Pu	plic
SSUED BY R. L. Sherwin, Name of Officer	Assistant Vice Pre	sident, 720		Louis, MOp		** ****

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 7

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	Laclede Gas Company Name of Issuing Corporation or Municipality	Fo	***************************************	to Sheet No. 1 nity, Town or City	
ſ				Missouri Pr	blig
	INTER	RUPTIBLE S	<u>ERVICE (IN)</u>	RECTIDEC 22	1999
	Under certain conditions, and When the Company has such gas ava sale thereof.		• •	• •	
	<u>Availability</u> – This rate schedule is av interruptible gas service for a minimu 10,000 cubic feet per hour.				
	<u>Net Rate</u> – The monthly charge shall forth below:	consist of a cu CANCE		nd a commodity charg	ge as set
	Customer Charge	DEC 01	2001	\$500	
	Commodity Charge	By Duha	547		
	Commodity Charge First 100,000 therms – per mod Over 100,000 therms – per mo	blic Service (hth – p MI980 onth – per therm	URI 1	6.634¢ 5.134¢	
	Charge for Gas Used During Inter	rruption			
	All gas used during any period	of interruption	– per therm	35.255¢	
	Minimum Monthly Charge – The Cu	stomer Charge			
	<u>Purchased Gas Adjustment</u> – The cha subject to an adjustment per therm for purchased gas, as set out on Sheet No	or increases and			e
	Late Payment Charge – Unless other to the outstanding balance of all bills payment charge will not be applied t agreement with the Company that is	s not paid by th to amounts bein	e delinquent date ig collected throu	e stated on the bill. T	he late
				FLED DEC 27	1999
	DATE OF ISSUE December 21, 199	3	E EFFECTIVE	. Anti Wet Zuilling	
		istant Vice Pre	sident 720 O	Month Day Year DEC 2 7 1999 live St., St. Louis, M	
	Name of Officer	Title		Address	

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 7

CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 7

SCHEDULE OF RATES	Missouri Public ervise Commissi
INTERRUPTIBLE SERVICE (IN)	RECD OCT 1 6 1998
Under certain conditions, and from time to time, the C to sell. When the Company has such gas available for resal short-term contracts for the sale thereof.	
Availability - This rate schedule is available to customers separately metered interruptible gas service for a minimum a demand equal to, or greater than, 10,000 cubic feet per b	term of one year wit
Net Rate - The monthly charge shall consist of a customer of charge as set forth below:	charge and a commodit
Customer Charge - per month	\$475
Commodity Charge	29.852¢
First 100,000 therms - per month - per therm Over 100,000 therms - per month - per therm	29.852¢ 28.413¢
Charge For Gas Used During Interruption	
All gas used during any period of interruption - per therm	58.473¢
Minimum Monthly Charge - The Customer Charge.	
Purchased Gas Adjustment - The charge for gas used as spectshall be subject to an adjustment per therm for increases a Company's cost of purchased gas, as set out on Sheet No. 20 rates are based on wholesale gas rates which produce a syst of 23.570¢ per therm.	and decreases in the 9. The above tariff
Late Payment Charge - Unless otherwise required by law or will be added to the outstanding balance of all bills not date stated on the bill. The late payment charge will not being collected through a pre-arranged payment agreement w is kept up-to-date.	paid by the delinque be applied to amount
	Missouri Public 9 8 - 3 7 4 FILED UCT 2 7 1998
Pur Min	

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 7 Laclede Gas Company Refer to Shee ******** For Community, Tow Name of lawing Corporation or Municipality SCHEDULE OF RATES AUG 2.8.1996 INTERRUPTIBLE SERVICE (IN) MISSOURI Public Service Commission Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof. Availability - This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below: Customer Charge - per month \$450 Commodity Charge First 100,000 therms - per month - per therm 29.852¢ Over 100,000 therms - per month - per therm 28.413¢ Charge For Gas Used During Interruption All gas used during any period of interruption -58.473¢ per therm Minimum Monthly Charge - The Customer Charge. Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 23.570¢ per therm. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. CANCELLED FILED **nrt 27** 1998 SFP 1 1996 Bv ommission Public Servic PUBLIC SERVIC August 28, 1996 September 1, 1996 DATE OF ISSUE DATE EFFECTIVE **7062** day month day Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY

address

same of officer

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 7

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 7

Laclede Gas Company Refer to Sheet No. 1 Mante of Lenuing Corporation of Musicipality Community, Town of City SCHEDULE OF RATES INTERRUPTIBLE SERVICE Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof. Availability - This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below: Customer Charge - per month \$400 Commodity Charge First 100,000 therms - per month - per therm 29.852¢ Over 100,000 therms - per month - per therm 28.413¢ Charge For Gas Used During Interruption All gas used during any period of interruption per therm 58.473¢ Minimum Monthly Charge - The Customer Charge. Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 23.570¢ per therm. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to MANGELLED 1 1996 SFP. SEP Service Commissic: MISSCURI DATE EFFECTIVE September 1, 1992 August 21, 1992 DATE OF ISSUE Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY .K.

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 7

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SCHEDULE OF RATES	
INTERRUPTIBLE SERVICE	MISSOUM c Service Commissi npany has excess
<u>Availability</u> - This rate schedule is available to customers of separately metered interruptible gas service for a minimum to with a demand equal to, or greater than, 10,000 cubic feet p	erm of one year
Net Rate - The monthly charge shall consist of a customer chaity charge as set forth below:	arge and a commod-
Customer Charge - per month	\$360
Commodity Charge First 100,000 therms – per month – per therm Over 100,000 therms – per month – per therm	32.848¢ 30.760¢
Charge For Gas Used During Interruption	
All gas used during any period of interruption - per therm	58.634¢
Minimum Monthly Charge - The Customer Charge.	
Purchased Gas Adjustment - The charge for gas used as specifule shall be subject to an adjustment per therm for increase the Company's cost of purchased gas, as set out on Sheet No. tariff rates are based on wholesale gas rates which produce gas cost of 23.731¢ per therm.	s and decreases in 29. The above
Late Payment Charge - Unless otherwise required by law or ot 1.5% will be added to the outstanding balance of all bills m delinquent date stated on the bill. The late payment charge applied to amounts being collected through a pre-arranged pa- with the Company that is kept up-to-date.	ot paid by the will not be
CANCELLED	Filed
SEP 1 1992 Stt ρ Stt $\frac{1}{2}$ Public	AUG 1 1990 9 0 - 1 2 0 Service Commissio
TE OF ISSUE July 11, 1990 Public Service Commission MISSOUBATE EFFECTIVE Aug	gust 1, 1990

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. _____7___ CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. __7___

*****		RECEIVED
1	INTERRUPTIBLE SERVICE	MAY 2 2 1987
Under certain conditions, gas to sell. When the Company short-term contracts for the s	y has such gas available	the Company double company does
Availability		
This rate schedule is ava metered interruptible gas serv equal to, or greater than, 10		
Net Rate		
The monthly charge shall charge as set forth below:	consist of a customer ch	arge and a commodity
Customer Charge - per mon	nth	\$360
	s - per month - per therm - per month - per therm	43.302¢ 41.214¢
Charge For Gas Used During In	terruption	
All gas used during any per therm	period of interruption -	69.088¢
Minimum Monthly Charge	AUG 1 1990	-
The Customer Charge.	BY 7th R.S. # 7	<u>,</u>
Purchased Gas Adjustment	Public Service Comm MISSOURI	
The charge for gas used an adjustment per therm for i purchased gas, as set out on	as specified in this sche ncreases and decreases in	
	:	FILED
	: .	JUL 1 1987 Go-87-147 * Ao-87 Public Service Commis
	DATE EFFECTIV	E July 1, 1987
E OF ISSUE May 21, 1987	76	month day

Iede Gas Company For Refer Name of Issuing Corporation or Municipality	Community, Town or City 5
SCHEDULE OF RATES	
INTERRUPTIBLE SERVICE	
Under certain conditions, and from time to the gas to sell. When the Company has such gas available short-term contracts for the sale thereof.	
Availability	
This rate schedule is available to customers metered interruptible gas service for a minimum to equal to, or greater than, 10,000 cubic feet per l	erm of one year with a dema
Net Rate	-
The monthly charge shall consist of a custom charge as set forth below:	er charge and a commodity
Customer Charge - per month	\$360
Commodity Charge First 100,000 therms - per month - per Over 100,000 therms - per month - per t	
Charge For Gas Used During Interruption	
All gas used during any period of interrunti per therm CANCELLED	on - 69.621¢
Minimum Monthly Charge	~
The Customer Charge.	1 liseion
Purchased Gas Adjustment Public Service Comm MISSOURI	
The charge for gas used as specified in this an adjustment per therm for increases and decreas purchased gas, as set out on Sheet No. 29.	schedule shall be subject
	FILED
	BEC -4 1984
	84 - 161 Public Service Commission

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 7 Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.___ Refer to Sheet No. 1 Laclede Gas Company Community, Town of City Name of Issuing Corporation or Municipality SCHEDULE OF RATES SEP 24 CC4 INTERRUPTIBLE SERVICE Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available to Scress Egninission will make short-term contracts for the sale thereof. Availability This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate The monthly charge shall consist of a customer charge and a commodity charge as set forth below: \$360 Customer Charge - per month Commodity Charge First 100,000 therms - per month - per therm 24.214¢ 22.126¢ Over 100,000 therms - per month - per therm Charge For Gas Used During Interruption All gas used during any period of interruption - per therm 50.000¢. Minimum Monthly Charge GANCELLED The Customer Charge. DEC - 4 1984 Purchased Gas Adjustment The charge for gas used as spearfied in the le shall be subject to an adjustment per therm for increases SERVICE COMMISSION the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive. FILED OCT - 1 1934 84 - 161 Public Senvice Commission DATE OF ISSUE. September 21, 1984 DATE EFFECTIVI munth day month day Yest ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address

7 P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.___ Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>7</u> For Refer to Sheet No. 1 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES SEP 2 9 1983 INTERRUPTIBLE SERVICE MISSOURI Public Service Commission Under certain conditions, and from time to time, the Company-has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof. Availability This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate The monthly charge shall consist of a customer charge and a commodity charge as set forth below: Customer Charge - per month \$262 Commodity Charge - for all therms used per month 22.126¢ - per therm Charge For Gas Used During Interruption All gas used during any period of interruption EBer therm 50.000¢. Minimum Monthly Charge OCT - 1 1984 The Customer Charge. NA The charge for gas used as specified in SERVICE COMMISSION Purchased Gas Adjustment subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive. FILED 0CT - 8 (933) 83 - 233 بالمتناق المركز 1165 60 October 8, 1983-September 29, 1983 DATE OF ISSUE .. DATE EFFECTIVE..... month duy audes, Senior Vice President, 720 Olive Street, St. Louis, MO 631(ISSUED BY .. name of officer title

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 7 Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 7

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•••••••••••••••	SCHEDULE OF RATES	······································
·····	•••••••••••••••••••••••••••••••••••••••	
	INTERRUPTIBLE SERVICE	CCT TH 1882
	<u></u>	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Under certain condition excess gas to sell. When th it will make short-term con-		available for resale, -
Availability		
This rate schedule is ately metered interruptible with a demand equal to, or		um term of one year
Net Rate		
The monthly charge sha ity charge as set forth bel	ll consist of a customer ow:	charge and a commod-
Customer Charge	- per month	\$255
Commodity Charge - for al used per month	l therms - per therm	20.805¢
Charge For Gas Used During	Interruption	
All gas used during an	y period of interruption	•
Minimum Monthly Charge	Ĥ	ANCELLED
The Customer Charge.		OCT - 8 1983
Purchased Gas Adjustment	BV	3rd R.S. # 2
subject to an adjustment pe Company's cost of purchased	gas, in accordance with	d decreases in the the Purchased Gas
Adjustment Clause contained	in Sheet Nos. 15 throug	th 25, inclusive. $\begin{bmatrix} 5 \\ 1 \end{bmatrix} \begin{bmatrix} 1 \\ 2 \end{bmatrix} \begin{bmatrix} 2 \\ 1 \end{bmatrix}$
		OCT 15 (\$32
		82-200
E OF ISSUE. October. 6. 1982	DATE DE	FECTIVE October 15, 1982

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 7 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____7_ For Refer to Sheet No. 1 Community, Town or City ក្រ៍ទ្រ D) SCHEDULE OF RATES OCT 2 1 1981 INTERRUPTIBLE SERVICE ELISBOURI Public Service Commission Under certain conditions, and from time to time, "the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof. Availability This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate The monthly charge shall consistent a customer charge and a commod-ity charge as set forth berow ELLE OCT 1 5 1982 Laclede & Missouri Natural & St. Charles Midwest Missouri Divisions Divisions PUBLIC SERVICE COMMISSION OF MISSOPEr month \$249 \$249 Customer Charge Commodity Charge - for all therms 20.105¢ used per month - per therm 19.532¢ Charge For Gas Used During Interruption All gas used during any period of interruption - per therm 50.000¢. Minimum Monthly Charge The Customer Charge. Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be guide subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24, inclusive 4 198]

81-245

day

Year

Public Service Commission

month

DATE EFFECTIVE. October 24., 1981.

UNTE OF ISSUE. October 21, 1981

ISSUED BY R. C. Jaudes. Senior Vice President, 720 Olive Street, St. Louis, MD 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 7

Cancelling All Previous Schedules.

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		SCHEDULE O	F RATES	
·····				
		INTERRUPTIBL	E SERVICE	
excess gas to	tain conditions sell. When the short-term contra	Company has s	uch gas availad	
Availability				
ately metered	e schedule is ava interruptible g equal to, or gro	as service for	a minimum terr	m of one year
<u>Net Rate</u>				
ity charge as	oly charge shall set forth CEE OCT 2	1981 1	Laclede & St. Charles Divisions	Missouri Natura
Customer Cha Commodity Ch	arge BY AL SERVIC narge PUBLIC SERVIC for all ath	E COMMISSION E COMMER month MISSOURI therms - per the	\$240 rm 18,148¢	\$240 18,700¢
Charge For Ga	s Used During In	terruption	20.140F	10,7007
All gas	used during any	period of inte	erruption - per	therm 50.000¢.
Minimum Month	ly Charge			
The Cust	omer Charge,			
Purchased Gas	Adjustment			
The char subject to an Company's cos	ge for gas used adjustment per t of purchased g ause contained i	therm for incr gas, in accorda	reases and decr ince with the P	eases in the Purchased Gas
			 , , ,	78-38
TE OF ISSUE. De	cember 17, 1980		DATE EFFECTIV	E December 23, 1

P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8

For Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES GENERAL L.P. GAS SERVICE (LP) Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. Rate Customer Charge – per month \$17.00 For all gallons used per month – per gallon Prior to September 1, 2013 17.262¢ On and after September 1, 2013 21.034¢ Minimum Monthly Charge – The Customer Charge. Purchased Gas Adjustment The above charges shall be subject to an adjustment per gallon, which shall be (A) referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials. based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. **(B)** Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE	June 27, 2013	3	DATE EFFECTIVE	July 8, 2013		
CANCELLED	Month Day	Year	External Affairs, 720	Month Day	Year	FILED
Missouri Public Service Commission	Name of Officer	Title		Address		Missouri Public Service Commission
GR-2017-0215; YG-2018-0	117				GR-	2013-0171; YG-2013-0613

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 8

	e Gas Compa g Corporation or Mu		Fo	r Refe	er to Sheet No. 1 munity, Town or City	
Name of Issuir	g Corporation of Mu					
		SCH	EDULE OF	- RATES		
		GENERAL	L.P. GAS	SERVICE (LI	<u>P)</u>	
subdivisions subdivision such service	in the Compa leveloper is v and the later	any's certificate	ed area whe ruct the sub atural gas a	ere natural gas division so as	te to those customers is not available, whe to make it fully adap entral L.P. gas system	re the ted to
	mer Charge – gallons used	per month per month – pe	er gallon		\$17.00 17.262¢	
<u>Minimum M</u>	onthly Charg	<u>e</u> – The Custon	her Charge			
Purchased G	as Adjustmer	<u>nt</u>				
CPGA filing current avera the existing Company wi based on sai	s the L.P. Cur made by the age unit cost t L.P. CPGA. Ill file a new d current aver factor will be	rent Purchased Company for r for the purchase If such differen L.P. CPGA wit age unit L.P. g	Gas Adjus atural gas of L.P. ga ce is greate n the Comr as cost. Up	tment ("L.P. C customers, the s to the averag er than or equa nission, along bon approval b	t per gallon, which s CPGA"). Concurrent Company will comp ge unit L.P. gas cost u l to 1.0ϕ per gallon, t with supporting mate by the Commission, s ning with the effectiv	with any pare its inderlying he erials, uch new
decreased L. Deferred Pur entries for the divided by the month ender Deferred L.H the effective superseded be adjustment so hereof. All	which its then P. Gas cost re- rechased L.P. (a same perior ne estimated a l October per P. Gas Adjust date of the C by a revised a hall increase increases or d	effective adjust esulting from su Gas Cost accound a set out in Para amount of L.P. iod. The result ment which sha ompany's Win djustment in the or decrease the	ment is pro- ich differen nt. The cur- agraph C.7 Gas gallons ing deferren Il be made ter PGA fil e next sche adjustmen rges resulti	edicated, the an nee in price sha mulative balan of the Compar s to be sold du d cost per gallo effective on a ing and shall r duled Winter I ts determined ng from the de	or L.P. Gas differ fro mount of increased o all be debited or cred ace of such deferred a ny's PGA Clause sha ring the subsequent t on shall be applied as pro-rata basis beginn emain in effect until PGA filing. Such det pursuant to Paragrap eferred adjustment sh	r ited to a account II be welve- s a ning with ferred h A
DATE OF ISSUE	August Month	18, 2010 Day Year	DATI	EEFFECTIVE	September 1, 2010 Month Day Year	
SSUED BY	K.J. Neises,	Executive Vice	President,	720 Olive St.	, St. Louis, MO 63	101
NCELLED y 8, 2013	Name of Office		······		Address	FILE Missouri

GR-2013-0171; YG-2013-0613

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 8

Laclede Gas Company

Name of Issuing Corporation or Municipality

For R

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

<u>Availability</u> – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate	Customer Charge – per month	\$13.50
	For all gallons used per month – per gallon	18.937¢

Minimum Monthly Charge - The Customer Charge.

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Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE), 2007 Day Year	DATE EFFECTIVE	August 20, 2007 Month Day Year	August 1, 2007
ISSUED BY	K.J. Neises,	Executive Vice Pres	sident, 720 Olive St.	, St. Louis, MO 63101	
CANCELLED September 1, 2010	Name of Office	r Title		Address	FILED
Missouri Public Service Commission GR-2010-0171; YG-2011-0074				GR-2007-0208	Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 8

Laclede Gas Company Refer to Sheet No. 1 For Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES GENERAL L.P. GAS SERVICE (LP) Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. \$11.50 <u>Rate</u> Customer Charge – per month For all gallons used per month - per gallon 16.504¢ Minimum Monthly Charge - The Customer Charge. Purchased Gas Adjustment The above charges shall be subject to an adjustment per gallon, which shall be (A) referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. **(B)** Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemonth ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account. October 1, 2005 August 31, 2005 DATE OF ISSUE DATE EFFECTIVE Month Dav Year Month Day Year St. Louis, MO 63101. **ISSUED BY**

720 Olive St.,

GR-2005-0284

Address

K.J. Neises, Executive Vice President,

Title

Name of Officer

CANCELLED August 1, 2007 Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 8

	S	SCHEDULE OF RATES	REC'D NO	0 8 2002
	GENER	RAL L.P. GAS SERVICE		
		<u> </u>	Service Co	ommission
Availability –	This rate schedule is av	vailable for all L.P. gas se	rvice to those customers	located in
		icated area where natural		
		onstruct the subdivision so		
		to natural gas and where	a central L.P. gas system	is [
determined by	the Company to be fea	asible.		
Rate Custom	er Charge – per month		\$11.00	CANCELI
	allons used per month			
i or un g	anono usea per monur	per Builon	15.6559	OCT 0
Minimum Mor	nthly Charge – The Cu	stomer Charge.		110th RS
D 1 10	• 1' · · ·		114	Dic Service C
Purchased Gas	Adjustment		,	MISSON
Company will based on said	file a new L.P. CPGA current average unit L. ctor will become effect	Terence is greater than or e with the Commission, alo P. gas cost. Upon approv tive on a pro-rata basis be	ong with supporting mat val by the Commission, s	erials, uch new
		prices paid by the Compar djustment is predicated, th om such difference in price	he amount of increased o	r
decreased L.P. Deferred Purce entries for the divided by the month ended of Deferred L.P. the effective d superseded by adjustment shi hereof. All in	Gas cost resulting fro hased L.P. Gas Cost ac same period set out in estimated amount of I October period. The re Gas Adjustment which ate of the Company's a revised adjustment i all increase or decrease creases or decreases in	ccount. The cumulative b Paragraph C.7 of the Cor L.P. Gas gallons to be sold esulting deferred cost per h shall be made effective of Winter PGA filing and sh in the next scheduled Win e the adjustments determine n charges resulting from the ed L.P. Gas Cost account.	alance of such deferred a npany's PGA Clause sha d during the subsequent f gallon shall be applied a on a pro-rata basis begin all remain in effect until atter PGA filing. Such de ned pursuant to Paragrap he deferred adjustment s	account all be twelve- s a ning with ferred h A

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Name of Officer Title

Address

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P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 8

Name of heading Conjentition or Municipality Community. Town or City Missourt Public SCHEDULE OF RATES RECD NOV-21 2001 GENERAL L.P. GAS SERVICE (LP) Availability – This rate schedule is available for all L.P. gas service to these customer located in subdivision is on the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. Rate Customer Charge – per month \$10.50 For all gallons used per month – per gallon 14.650¢ CANCEL Minimum Monthly Charge – The Customer Charge. DEC 0 9 Dec 0 9 Purchased Gas Adjustment (*L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commanysion, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. (B) Whenever the actual prices paid by the Company's PGA Clause shall be divided by the estimated amount of L.		Gas Company		For	Refer to Sh		•••••••••••••••••••••••••••••••••••••••	
GENERAL L.P. GAS SERVICE (LP) Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivisions so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. Rate Customer Charge – per month \$10.50 For all gallons used per month – per gallon 14.650¢ CANCEL Minimum Monthly Charge – The Customer Charge. DEC 0.9 Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Company for L.P. Gas differ from the price upon which its the effective adjustment is prodicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemont ended Cotober period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment in the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas adjustment in the shall be made effective on a pro-rata	Name of Issuing	Corporation or Municipali	ty		Community, T	own or City Misso	uri Pu	ublic
Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. <u>Rate</u> Customer Charge – per month _ per gallon 14.650¢ <u>Minimum Monthly Charge</u> – The Customer Charge. <u>Purchased Gas Adjustment</u> (A) The above charges shall be subject to an adjustment per gallon, where the analytical efferred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. (B) Whenever the actual prices paid by the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve- month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred Purchased L.P. Gas cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve- month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increases or	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	******	SCHEDU	LE OF RATES				2001
 subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. <u>Rate</u> Customer Charge – per month	<u></u>	(GENERAL L.P.	GAS SERVIC	E (LP)	- REGD NC	V Z I	-2004
For all gallons used per month – per gallon 14.650¢ CANCEL Minimum Monthly Charge – The Customer Charge. DEC 0 9 Purchased Gas Adjustment (A) The above charges shall be subject to an adjustment per gallon, whether the the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemonth ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adj	subdivisions i subdivision de such service a	in the Company's eveloper is willir and the later conv	s certificated are ng to construct th version to natura	a where natura e subdivision :	ll gas is not a so as to mak	wailable, wh e it fully ada	ere the pted to	nissic ^{2d in}
Minimum Monthly Charge – The Customer Charge. Purchased Gas Adjustment (A) The above charges shall be subject to an adjustment per gallon, which shall is any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve- month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increases or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be		v .		lon			CA	NCEL
Purchased Gas Adjustment (A) The above charges shall be subject to an adjustment per gallon, which shall the referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve- month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increases or decreases the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be	Minimum Mo	onthly Charge – '	The Customer C	harge.				
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	price upon wi decreased L.I Deferred Pure entries for the divided by th month ended Deferred L.P the effective superseded b adjustment sh	hich its then effe P. Gas cost result chased L.P. Gas e same period set e estimated amou October period. . Gas Adjustmen date of the Comp y a revised adjus hall increase or d ncreases or decre	ctive adjustment ting from such di Cost account. T t out in Paragraph unt of L.P. Gas g The resulting do t which shall be pany's Winter PO toment in the next ecrease the adjus- cases in charges r	is predicated, ifference in pri- he cumulative h C.7 of the Co- gallons to be so eferred cost per- made effective GA filing and s t scheduled Wi stments determ resulting from t	the amount of ce shall be d balance of su- ompany's PC old during the r gallon shall on a pro-rat shall remain is inter PGA fil inted pursuant the deferred	of increased ebited or cre uch deferred GA Clause sh subsequent be applied a a basis begin in effect unti ing. Such do t to Paragra	or dited to accoun all be twelve- as a uning w l eferred ph A	-
	TE OF ISSUE	Month Day	y Year		IVE Line and	Day Ye DEC 0-1 2		0 1

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 8

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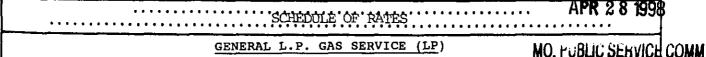
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Laclede Gas Company Name of Issuing Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City	
	SCHEDULE OF RATE	S Service Comm	
GEN	IERAL L.P. GAS SERVI	CE (LP) RECD DEC 22	199
<u>Availability</u> – This rate schedule is subdivisions in the Company's cer subdivision developer is willing to such service and the later conversi determined by the Company to be	rtificated area where nature construct the subdivision ion to natural gas and whe	n so as to make it fully adapted to	l in
<u>Rate</u> Customer Charge – per mor For all gallons used per mor	F - A B1	ICELLED \$10.50 12.373¢	
Minimum Monthly Charge – The Purchased Gas Adjustment	Customer Charge. DEC By 144	: 0 1 2001 HRS#8 ice Commission	
referred to as the L.P. Current Pur CPGA filing made by the Compar current average unit cost for the p the existing L.P. CPGA. If such c Company will file a new L.P. CPG	chased Gas Adjustment (ny for natural gas custome urchase of L.P. gas to the lifference is greater than of GA with the Commission, t L.P. gas cost. Upon app	, along with supporting materials, roval by the Commission, such new	ing
price upon which its then effective decreased L.P. Gas cost resulting Deferred Purchased L.P. Gas Cost entries for the same period set out divided by the estimated amount month ended October period. The Deferred L.P. Gas Adjustment wh the effective date of the Company superseded by a revised adjustme adjustment shall increase or decre	e adjustment is predicated from such difference in p t account. The cumulativ t in Paragraph C.7 of the C of L.P. Gas gallons to be s e resulting deferred cost p nich shall be made effective y's Winter PGA filing and nt in the next scheduled V ease the adjustments deter s in charges resulting from	Trice shall be debited or credited to re balance of such deferred account Company's PGA Clause shall be sold during the subsequent twelve- ber gallon shall be applied as a ve on a pro-rata basis beginning wi I shall remain in effect until Winter PGA filing. Such deferred mined pursuant to Paragraph A n the deferred an structure states and a structure structure states and a structure structure states and a structure structu	th
DATE OF ISSUE December 21,	1999 DATE EFFEC	CTIVE Month Day Year DEC 2 7 1999	
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Refer to Sheet No. RECEIVED Laclede Gas Company

Name of lawing Corporation or Municipality



CANCELLED

DEC 2 7 1999

134/17

\$10.00

54.927¢

Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate - Customer Charge - per month For all gallons used per month - per gallon

Minimum Monthly Charge - The Customer Charge.

#### Purchased Gas Adjustment

Public Service Commission The above charges shall be subject to an adjustment per gallon, (A) which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"), equivalent to the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C. 7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

April 28, 1998 DATE OF ISSUE . 70LZ raw

K.J.

ISSUED BY .....

eises,

name of officer

Senior Vice President, 720 Olive Street, St. Louis, MO 63101 법빈e

DATE EFFECTIVE ......

ARSSOUR! Public Service Commission

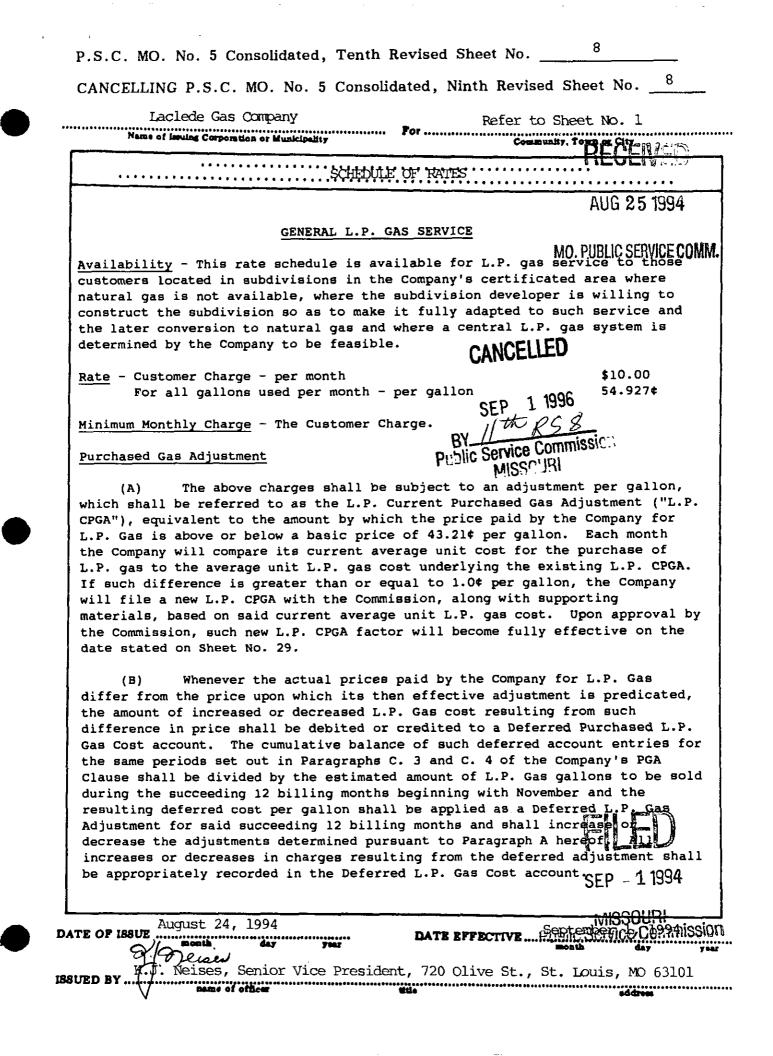
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1998

May 29,

month

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 8 Laclede Gas Company Refer to Sheet Community, Town & CITY & D For ..... Name of Issuing Corporation or Municipality SCHEDULE OF RATES AUG. 2.8.1996 MISSOURI GENERAL L.P. GAS SERVICE (LP) Public Service Commission Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. \$10.00 Rate - Customer Charge - per month For all gallons used per month - per gallon 54.927¢ Minimum Monthly Charge - The Customer Charge. Purchased Gas Adjustment The above charges shall be subject to an adjustment per gallon, (A) which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"), equivalent to the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Each month the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company rill file a new L.P. CPGA with the Commission, along with supporting materials based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become fully effective on the date MAY 2 9 1998 stated on Sheet No. 29. Whenever the actual prices paid by the Company for LBy Gas(B) differ from the price upon which its then effective adjustment Public Service Commission the amount of increased or decreased L.P. Gas cost resulting from suc MISSOURI difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase on decrease the adjustments determined pursuant to Paragraph A hereof. increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account. 1 1996 SEP 96 - 193 MO. PUBLIC SERVICE CO August 28, 1996 September 1, 1996 DATE EFFECTIVE DATE OF ISSUE Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY address



8 P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. Refer to Sheet No. Laclede Gas Company Name of lasuing Corporation or Municipality Por ..... unity, Town or City SCHEDULE OF RATES MAY 23 1994 ********** GENERAL L.P. GAS SERVICE MC. PUBLIC SERVICE COWN. Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. CANCELLED Rate - Customer Charge - per month \$ 8.50 For all gallons used per month - per gallon 55.308¢ 1 1994 Th R.5#8 Minimum Monthly Charge - The Customer Charge. 10 Public Service Commission Purchased Gas Adjustment MISSOURI (A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"), equivalent to the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Each month the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become fully effective on the date stated on Sheet No. 29. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All 🜮 increases or decreases in charges resulting from the deferred adjustment shall  ${}^{k_{r}}$ be appropriately recorded in the Deferred L.P. Gas Cost account. MD. PITHOS

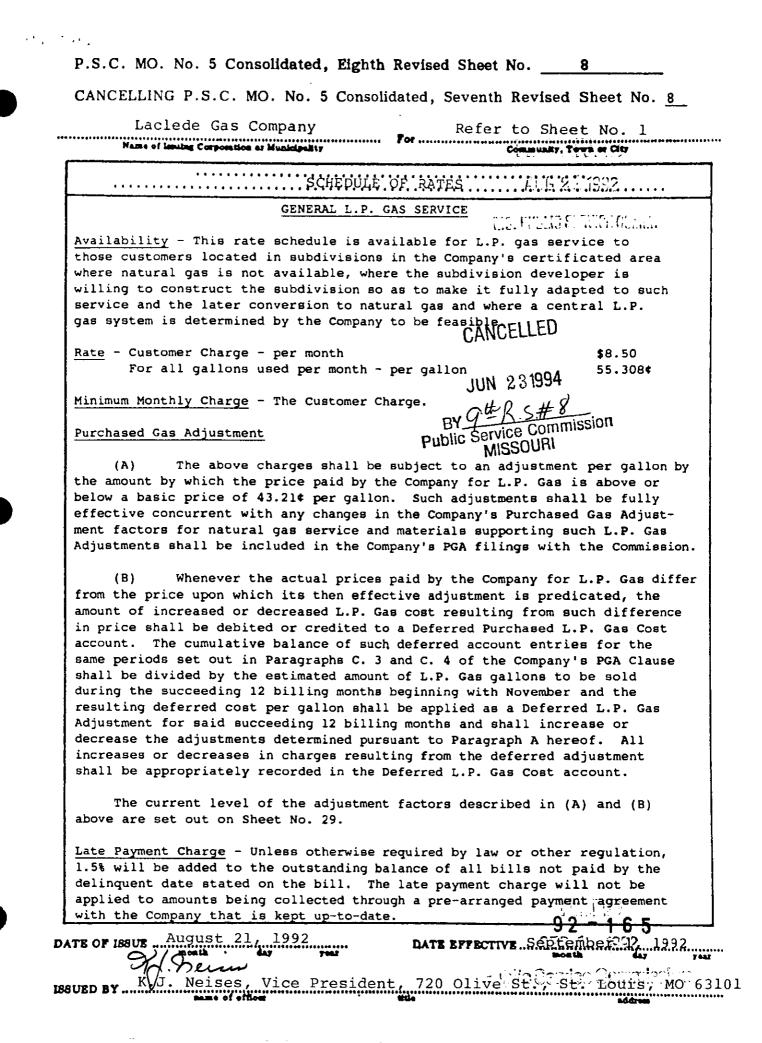
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May

DATE OF ISSUE

DATE EFFECTIVE June 23, 1994

ISSUED BY Kenheth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101



P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.

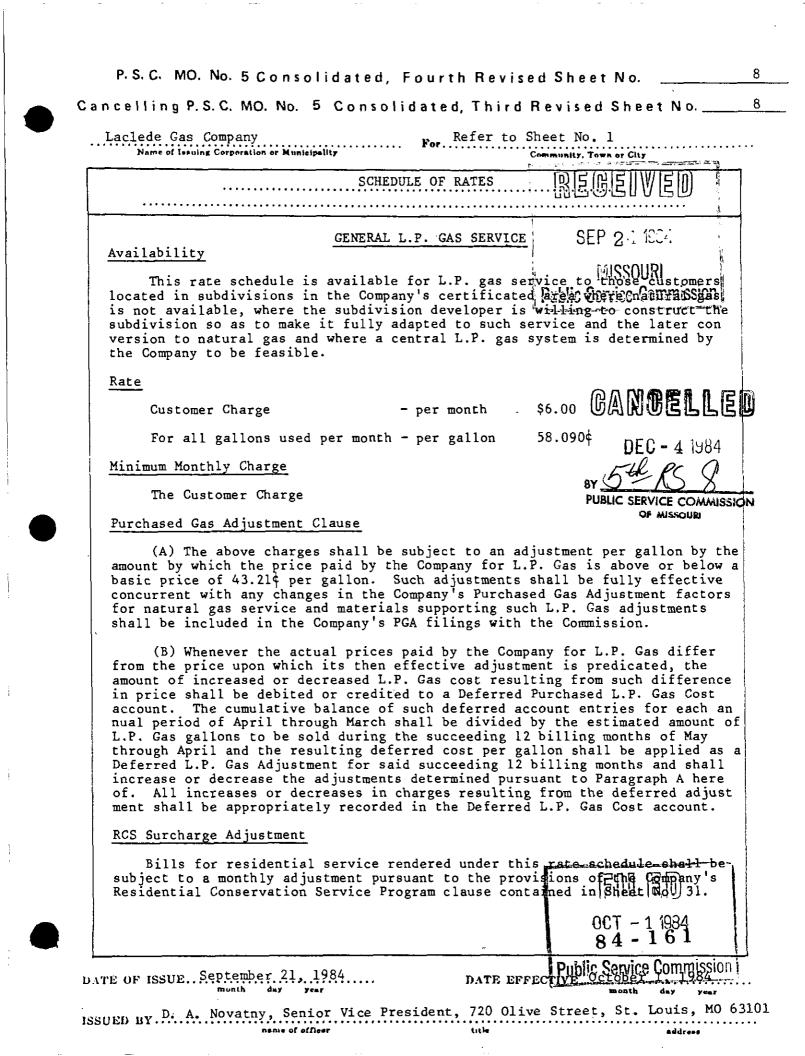
Refer to Sheet No. 1850 Laclede Gas Company Name of Issuing Corporation or Municipality JOL Y T 1990 ............... SCHEDULE OF RATES MISSICAN GENERAL L.P. GAS SERVICE Public Service Commission Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. For all gallons used per month - per GANOELLED \$7.00 Rate - Customer Charge - per month SEP 1 1992 BY Str B S# 8 58.111¢ Aum Monthly Charge - The Customer Charge. SEP Hased Gas Adjustment (A) The above charges shall be subjection an Majustment per gallon by Minimum Monthly Charge - The Customer Charge. Purchased Gas Adjustment the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallons. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas Adjustments shall be included in the Company's PGA filings with the Commission. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account. The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. 511 ST 1990 July 11. August 1 1990 DATE OF ISSUE DATE EFFECTIVE ... 7962 day onth Landes ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St.PLOIS SMOVIES Commission

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 8

•••••••••••••••••••••••••••••••••••	CHEDULE OF RATES	
GENERA	L L.P. GAS SERVICE	
Availability		MAY 2 2 1987
This rate schedule is avail located in subdivisions in the C is not available, where the subd subdivision so as to make it ful conversion to natural gas and wh by the Company to be feasible.	ivision developer is ly adapted to such se	willing to construct t
Rate		
Customer Charge - per month For all gallons used per mo	nth - per gallon	\$6.00 57.264¢
Minimum Monthly Charge	CANCELLED	
The Customer Charge.	AUG 1 1990	
Purchased Gas Adjustment	BY 7th R.S. #8	
annual period of April through M of L.P. Gas gallons to be sold of through April and the resulting a Deferred L.P. Gas Adjustment f shall increase or decrease the a hereof. All increases or decrease adjustment shall be appropriated account.	er gallons. Such adju- nanges in the Company vice and materials su in the Company's PGA f rices paid by the Com- nen effective adjustm 1 L.P. Gas cost resul- edited to a Deferred of such deferred ac farch shall be divide during the succeeding deferred cost per ga for said succeeding 1 adjustments determine ases in charges resul- ly recorded in the De	ustments shall be fully 's Purchased Gas Adjust upporting such L.P. Gas ilings with the Commiss pany for L.P. Gas diffe ent is predicated, the ting from such differer Purchased L.P. Gas Cost count entries for each d by the estimated amon 12 billing months of M llon shall be applied a 2 billing months and d pursuant to Paragraph ting from the deferred ferred L.P. Gas Cost
The current level of the ac above are set out on Sheet No. 2	ljustment factors des 29.	cribed in (A) and (B) JUL 1 1987
RCS Surcharge Adjustment		Go-17-147-A0-87 Public Service Commis
Bills for residential serve subject to a monthly adjustment Residential Conservation Service	pursuant to the prov	isions of the Company's
E OF ISSUE May 21, 1987	DATE EFFECTI	July 1, 1987

P.S.C. MO, No. 5 Consolidated, Fifth Revised Sheet No. _ Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 8 Laclede Gas Company For Refer to Sheet No. 1 Community, Town or City Name of Issuing Corporation or Municipality REUE SCHEDULE OF RATES GENERAL L.P. GAS SERVICE NCY 20 (00) <u>Availability</u> LISSOURI This rate schedule is available for L.P. gas service to thoseccustonersission located in subdivisions in the Company's certificated area where natural gasis not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. Rate Customer Charge - per month \$6.00 For all gallons used per month - per gallon LED 58.090¢ JUL 1 1987 BY 6 R.S.# Minimum Monthly Charge The Customer Charge. Public Service Commission Purchased Gas Adjustment (A) The above charges shall be subject Source an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallons. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas Adjustments shall be included in the Company's PGA filings with the Commission. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Defenred L.P. Gas Cost. account. 15 (1) The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29. DEC - 4 1984 84-161 RCS Surcharge Adjustment Bills for residential service rendered under this rate schedure shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31. DATE EFFECTIVE ... Desember .. 4. 1984......

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address



P. S. C	. MO. No	. 5 C	onsolidated,	Third	Revised	Sheet	N o	8
Cancelling F	P. S. C. MC	). No. E	5 Consolidate	d, Seco	ond Revi:	sed She	et No	8 ′

Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality mmunity, Town or City SCHEDULE OF RATES SEP 2 9 1983 GENERAL L.P. GAS SERVICE MISSOURI Availability Public Service Commission This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. Rate Customer Charge \$5.00 - per month For all gallons used per month - per gallon HE OCT - 1 1984 Minimum Monthly Charge The Customer Charge PUBLIC SERVICE COMMISSION Purchased Gas Adjustment Clause

(A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant-to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjust-ment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE.....

88-233 DATE EFFECTIVE 2. Services ( 1983 ommission . munth

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audes, Senior Vice President, 720 Olive Street, St. Louis, MO 6310 ISSUED BY name of officer tit la address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 8 Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 8

Laclede Gas Company Name of Issuing Corporation or Municipality For. Refer to Sheet No. 1 Community, Town or City SCHEDULE OF RATES OCT - 0 1082 GENERAL L.P. GAS SERVICE 1.1 Availability This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. Rate Customer Charge - per month \$4.50 57.022 GANGELLED For all gallons used per month - per gallon Minimum Monthly Charge OCT - 8 1983 The Customer Charge Purchased Gas Adjustment Clause PUBLIC SERVICE COMMISSION OF MISSOURI (A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May -. through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing month's land' shall " increase or decrease the adjustments determined pursuant to Paragraph A-hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L'.P. Gas Cost Scott and the second state of the seco October 6, 1982 DATE EFFECTIVE October 15, 1982 DATE OF ISSUE. month duy πουστη day Yest udes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY. name of officer title address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.<u>8</u>

Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 8

Laclede Gas Company Name of Lasning Corporation or Municipality	For Refer to Sheet No. 1
SCHEDULE	C OF RATES
GENERAL L.I	CGAS SERVICE
<u>Availability</u>	Public Service Commission

This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

#### Rate

Customer Charge

- per month

For all gallons used per month - per gallon

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment Clause

(A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shallincrease or decrease the adjustments determined pursuant to Paragraph the perof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account. UCT 2.4 1981

DATE OF ISSUE. October 21, 1981

Public Service Commission

DATE EFFECTIVE October. 20, 1981

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OCT 1 5 1982

PUBLIC SERVICE COMMISSION

ISSUED BY. R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No.

Cancelling All Previous Schedules.

. Leclede Gas Company Name of Leasing Corporation or Municipality

For. Refer To Sheet No. 1 Community, Town or City

SCHEDULE OF RATES 化.**

GENERAL L.P. GAS SERVICE

#### Availability

This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

#### Rate

Customer Charge

- per month

\$3,50

54.28 TREELLED

st 1

OCT 2 4 1981

. For all gallons used per month - per gallon

Minimum Monthly Charge

The Customer Charge

#### Purchased Gas Adjustment Clause

(A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 35.0¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A bereof. All increases or decreases in charges resulting from the deterred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

title

December 17, 1980 DATE OF ISSUE 2 Amonth day yraf. Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY R ...

name of officer

DATE EFFECTIVE December 23, 1980 month dny Year

address

#### P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 8-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 8-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

# SCHEDULE OF RATES

## GENERAL L.P. GAS SERVICE (LP) (continued)

Purchased Gas Adjustment (continued)

G

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

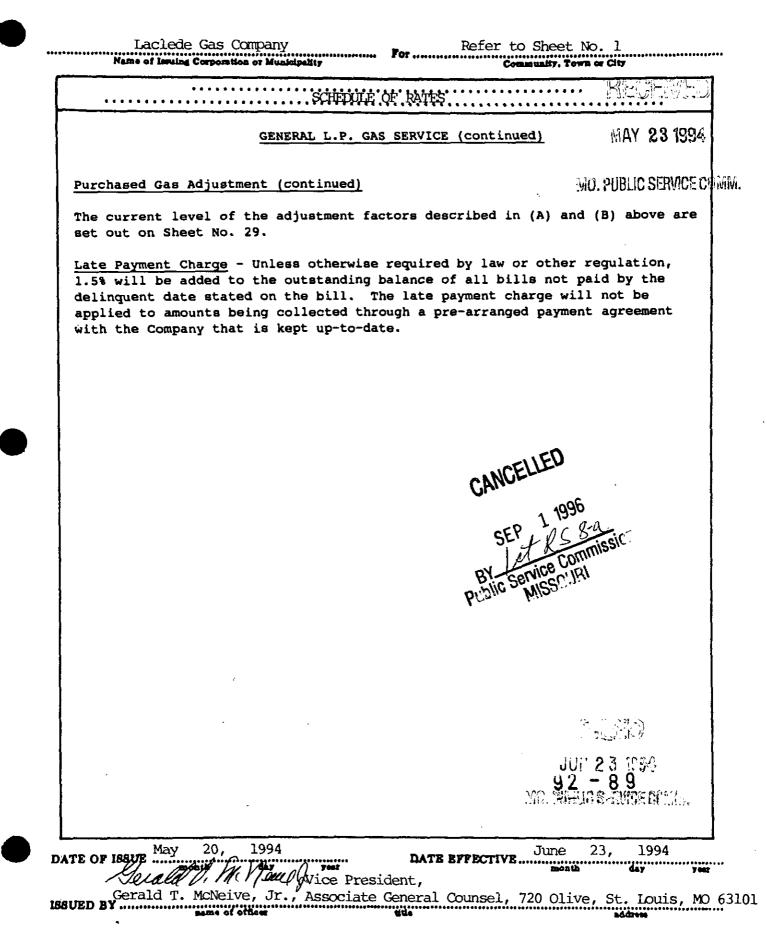
Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE June 27, 2013	DATE EFFECTIVE July 8, 2013
Month Day Year	Month Day Year
	External Affairs, 720 Olive St., St. Louis, MO 63101
April 19, 2018 Name of Officer Title	Address Missouri Public
Service Commission	Service Commission
R-2017-0215; YG-2018-0117	GR-2013-0171; YG-2013-061

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 8-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 8-a Refer to Sheet No. 1 Laclede Gas Company ................. Name of lawing Corporation or Municipality SCHEDULE OF RATES . . . . . . . . . . . . . . . GENERAL L.P. GAS SERVICE (LP) (continued) AUG 2 8 1996 Purchased Gas Adjustment (continued) MISSOURI Public Service Commission The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. FILED SEP 1 1996 CANCELLED 96 - 193 July 8, 2013 **Missouri Public** MO. PUBLIC SERVICE COMM Service Commission GR-2013-0171; YG-2013-0613 September 1, 1996 August 28, 1996 DATE EFFECTIVE DATE OF ISSUE 7042 day erela Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 188UED BY ... eddrem

P.S.C. MO. No. 5 Consolidated, Original Sheet No.

CANCELLING All Previous Schedules.



8-a

## P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9

Laclede Gas Company		Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	
SCHI	EDULE OF RATES		
UNMETERED	GAS LIGHT SERV	<u>ICE (SL)</u>	
<u>Availability</u> – This rate schedule is availal customers who contract for service thereu gas to be used solely for the continuous of	nder for a minimum	term of one year for	
Rate			
Customer Charge			
Prior to September 1, 2013 On and after September 1, 2013			) per month ) per month
_			-
For lights equipped with mantle units mantle unit:	with an hourly input	t rating of 3 cubic fee	et or less per
Each initial mantle unit per light		\$4.87	7 per month
Each additional mantle unit per l	ight		o per month
For open flame lights or lights equipper excess of 3 cubic feet per mantle unit		with an hourly inpu	t rating in
First 3 cubic feet of hourly input Each additional 3 cubic feet of he			7 per month
thereof per light	ourly input running or .		o per month
<u>Purchased Gas Adjustment</u> – The charge the subject to an adjustment per therm for incompurchased gas, as set out on Sheet No. 299 basis of an average consumption of 19.7 the <u>Late Payment Charge</u> – Unless otherwise to the outstanding balance of all bills not payment charge will not be applied to outstanding have a pre-arranged payment the payment of the outstanding balance of a payment through a pre-arranged payment payment appression of the payment of the payment pa	reases and decreases and such adjustmen herms per month per required by law or of paid by the delinquen standing balances und	in the Company's co t per therm shall be a mantle unit. ther regulation, 1.5% at date stated on the b ler \$2 or to amounts	ost of applied on the will be added bill. The late being
ATE OF ISSUE June 27, 2013 Month Day Year SANCELLED SUFF0 B2018 M.C. Pendergast, Vice Presider	DATE EFFECTIVI	Month Day Y	ear 10 63101 FILEI
Anticent Ant	le	Address	Missouri

Service Commission GR-2017-0215; YG-2018-0117

## P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9

Lacleo	le Gas Company	For	Refer to Sheet N	***************************************
Name of Issu	ing Corporation or Municipality		Community, Town or (	City
	SCHE	OULE OF RATES		
	UNMETERED G	AS LIGHT SER	VICE (SL)	
customers v	- This rate schedule is available who contract for service thereund	der for a minimur	n term of one year	
gas to be us	ed solely for the continuous ope	ration of gas ligh	LS.	
Rate			<b>A</b>	5.00
Custom	ner Charge		\$	5.20 per month
For ligh mantle	nts equipped with mantle units v unit:	vith an hourly inp	ut rating of 3 cubic	e feet or less per
Ea	ch initial mantle unit per light		\$	4.87 per month
	ch additional mantle unit per lig	ht		2.56 per month
-	en flame lights or lights equipped of 3 cubic feet per mantle unit:	d with mantle uni	ts with an hourly i	nput rating in
	st 3 cubic feet of hourly input ra ch additional 3 cubic feet of hou	÷. •		4.87 per month
	ereof per light	ing input fatility o		2.56 per month
subject to an purchased g basis of an a <u>Late Payme</u> to the outsta payment cha	<u>Gas Adjustment</u> – The charge for n adjustment per therm for incre gas, as set out on Sheet No. 29; a average consumption of 19.7 the <u>nt Charge</u> – Unless otherwise re anding balance of all bills not pa arge will not be applied to amoun with the Company that is kept up	ases and decrease and such adjustme erms per month po equired by law or id by the delinqu- ints being collected	s in the Company' nt per therm shall er mantle unit. other regulation, 1 ent date stated on t	s cost of be applied on the .5% will be added he bill. The late
CANCELLED July 8, 2013 Missouri Public Service Commiss GR-2013-0171; YG-20	ion 13-0613			
DATE OF ISSUE	August 18, 2010 Month Day Year	DATE EFFECTI	VE September 1, Month Day	
SSUED BY	K.J. Neises, Executive Vice Pr	resident, 720 O	ive St., St. Loui	s, MO 63101 FILED
	Name of Officer Title		Address	Missouri Pu Service Comm

### P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9

	SCHE	DULE OF RATES	
	UNMETERED	GAS LIGHT SERVICE (S)	L)
customers v	y – This rate schedule is availaby who contract for service thereur ed solely for the continuous op	nder for a minimum term of	
<u>Rate</u> Custon	ner Charge		\$4.70 per month
For lig mantle	nts equipped with mantle units unit:	with an hourly input rating	of 3 cubic feet or less per
	ch initial mantle unit per light		\$4.37 per month
Ea	ch additional mantle unit per li	ght	\$2.30 per month
-	en flame lights or lights equipport of 3 cubic feet per mantle unit:		n hourly input rating in
	st 3 cubic feet of hourly input i	• •	\$4.37 per month
	ch additional 3 cubic feet of ho reof per light	ourly input rating or fraction	\$2.30 per month
subject to an purchased g basis of an a <u>Late Payme</u> to the outsta payment ch	<u>Bas Adjustment</u> – The charge for a adjustment per therm for incr as, as set out on Sheet No. 29; average consumption of 19.7 th <u>nt Charge</u> – Unless otherwise r anding balance of all bills not p arge will not be applied to amo with the Company that is kept u	eases and decreases in the G and such adjustment per the erms per month per mantle equired by law or other reg aid by the delinquent date s unts being collected throug	Company's cost of erm shall be applied on the e unit. gulation, 1.5% will be added stated on the bill. The late
DATE OF ISSUE	July 20, 2007	Ditte En Eonte	August 20, 2007 August 1

Service Commission

GR-2010-0171; YG-2011-0074

Missouri Public Service Commision

GR-2007-0208

## P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9

Nema of lasulr	ng Corporation or Municipality		Commu	nity, Town or City	
	***************************************	SCHEDULE OF R	ATES	,, , <u></u>	
	UNMET	ERED GAS LIGHT	SERVICE (S	L)	
customers w		e thereunder for a min	umum term o	rovisions included here f one year for unmetere	'
Rate Custom	er Charge			\$4.10 per mor	ath
For ligh mantle		tle units with an hour	ly input rating	g of 3 cubic feet or less	per
Eau	ch initial mantle unit p	er light		\$3.76 per mor	nth
Ead	ch additional mantle ur	nit per light		\$1.98 per mor	
	n flame lights or lights of 3 cubic feet per man		le units with a	an hourly input rating i	n
	st 3 cubic feet of hourl ch additional 3 cubic fe			\$3.76 per moi	nth
	reof per light			\$1.98 per mor	nth
subject to an ourchased g basis of an a <u>Late Payme</u> to the outsta payment cha	iverage consumption o <u>nt Charge</u> – Unless oth inding balance of all bi	for increases and de No. 29; and such adj of 19.7 therms per mo nerwise required by la ills not paid by the de d to amounts being co	creases in the ustment per the nth per manther w or other re- linquent date	Company's cost of herm shall be applied of	added late
	August 04, 0005	DATE EF			
e of Issue	August 31, 2005 Month Day Y	Gar		October 1, 2005 Month Day Year	ي فانع

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CANCELLED August 1, 2007 Missouri Public Service Commission

## P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 9

Laclede Gas Company Name of Issuing Corporation or Municipality	For	Refer to Sheet No. 1 Community, Town or City Our Public	<b>.</b>
S	CHEDULE OF RATE	<u>s rectinov 0.8200</u>	12
UNMETER	ED GAS LIGHT SEI	RVICE (SL) Service Commiss	ion
<u>Availability</u> – This rate schedule is av customers who contract for service th gas to be used solely for the continuo	ereunder for a minimu	-	)
Rate			
Customer Charge		\$3.90 per month	
For lights equipped with mantle mantle unit:	units with an hourly ir	nput rating of 3 cubic feet or less per	
Each initial mantle unit per l	ight	\$3.61 per month	
Each additional mantle unit	-	\$1.90 per month	
For open flame lights or lights ec excess of 3 cubic feet per mantle		nits with an hourly input rating in	
First 3 cubic feet of hourly i		\$3.61 per month	
Each additional 3 cubic feet thereof per light	of nourly input rating	\$1.90 per month	
basis of an average consumption of 1 Late Payment Charge – Unless other to the outstanding balance of all bills	r increases and decrea 5. 29; and such adjustr 9.7 therms per month wise required by law of not paid by the deline 5 amounts being colled	ases in the Company's cost of ment per therm shall be applied on the	
	CANCELLE	20 Aiga Annua	on
	OCT 0 1 200 By 1446 RS 9		02
DATE OF ISSUE November 8, 2002 Month Day Year	MISSOLIPL	CTIVE December 9, 2002 Month Day Year	
ISSUED BY K.J. Neises, Executive	Vice President, 720	Olive St., St. Louis, MO 63101	

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### P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 9

Name of issuing Corporation or Municipality       Community, Town or City         Microart Public         SCHEDULE OF RATES         UNMETERED GAS LIGHT SERVICE (SL)         RECD NOV 21 200         Service Commises         Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.         Rate         Customer Charge       \$3.70 per month         For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:         Each initial mantle unit per light       \$3.39 per month         Each additional mantle unit per light       \$3.39 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction thereof per light       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month greating collected through a pre-arranged payment agreement with the Company that is kept up-to-date.         CANCELIFFN       DEC 0 0 2002	Laclede Gas Company	For Referto	Sheet No. 1
RECD NOV 21 201         Service Commiss         Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.         Rate       S3.70 per month         Customer Charge       \$3.70 per month         For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:       Each initial mantle unit per light       \$3.39 per month         Each initial mantle unit per light       \$3.39 per month       Each additional mantle unit per light       \$3.39 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         First 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction thereof per light       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29, and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinque	Name of Issuing Corporation or Municipality	Communit	
Service Commiss         Service Commiss         Availability This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.         Rate       \$3.70 per month         Customer Charge       \$3.70 per month         For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:       \$3.39 per month         Each initial mantle unit per light       \$1.78 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         First 3 cubic feet of hourly input rating per light       \$3.39 per month         Bach additional 3 cubic feet of hourly input rating or fraction thereof per light       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment ag	SCHED	ULE OF RATES	
Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.         Rate       S3.70 per month         Customer Charge       \$3.70 per month         For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:       Each initial manue unit per light       \$3.39 per month         Each initial manue unit per light       \$3.39 per month       Each additional mantle unit per light       \$3.39 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction thereof per light       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills to pay adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bi	UNMETERED G	AS LIGHT SERVICE (SL	<u>1 RECD NOV 21 200</u>
customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.         Rate         Customer Charge       \$3.70 per month         For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:       \$3.39 per month         Each initial mantle unit per light       \$3.39 per month         Each additional mantle unit per light       \$1.78 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction thereof per light       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.         TE OF ISSUE       November 21, 2001       DATE EFFECTIVE         Moorn       Day       Year         M			Servi <b>ce Commiss</b> i
Customer Charge       \$3.70 per month         For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:       Each initial mantle unit per light       \$3.39 per month         Each initial mantle unit per light       \$3.39 per month       Each additional mantle unit per light       \$3.39 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction thereof per light       \$3.39 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.         TE OF ISSUE       November 21, 2001       DATE EFFECTIVE         Month       Day Year       Month       Day Supple C 0 1 200         Month       Day Year       Month       Day Supple C 0 1 200         Month       Day Year       Tereffective <td>customers who contract for service thereund</td> <td>ler for a minimum term of</td> <td></td>	customers who contract for service thereund	ler for a minimum term of	
For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:       Each initial mantle unit per light       \$3.39 per month         Each additional mantle unit per light       \$1.78 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         First 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.         TE OF ISSUE       November 21, 2001       DATE EFFECTIVE         Month       Day Year       Month         Month       Day Year       Month         Month       Day Year       Month         Month       Day Year       Month         Month       Day Y	Rate		
mantle unit:       S3.39 per month Each additional mantle unit per light       \$3.39 per month \$1.78 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         First 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction thereof per light       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.       DEC 0 2002 SHRS 9 DATE EFFECTIVE         TE OF ISSUE       November 21, 2001 Month       DATE EFFECTIVE       Month	Customer Charge		\$3.70 per month
Each additional mantle unit per light       \$1.78 per month         For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:       \$3.39 per month         First 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.         Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.       DEC 0 0 2002         TE OF ISSUE       November 21, 2001       DATE EFFECTIVE       Month         Month       Day Year       Month       DATE EFFECTIVE       Month         Month       Day Year       Month       DATE EFFECTIVE       Month       Month       DATE EFFECTIVE         Month       Day Year       Month       Day Year       Month       DATE EFFECTIVE       Month       Month       DATE EFFECTIVE	<b>*</b> • • • •	vith an hourly input rating o	of 3 cubic feet or less per
For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet of hourly input rating per light       \$3.39 per month         Each additional 3 cubic feet of hourly input rating or fraction       \$1.78 per month         Hereof per light       \$1.78 per month         Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be       \$1.78 per month         Purchased Gas Adjustment per therm for increases and decreases in the Company's cost of       purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the         basis of an average consumption of 19.7 therms per month per mantle unit.       Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.       DEC 0 0 2002         TE OF ISSUE       November 21, 2001       DATE EFFECTIVE       Month         Month       Day Year       Month       Missourit       Month         SUED BY       R. L. Sherwin, Assistant Vice President, 720 Olive St, St, Louit MEDE DEC 01 2001       201       201	Each initial mantle unit per light		\$3.39 per month
excess of 3 cubic feet per mantle unit: First 3 cubic feet of hourly input rating per light S3.39 per month Each additional 3 cubic feet of hourly input rating or fraction thereof per light S1.78 per month Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. TE OF ISSUE November 21, 2001 Month Day Year DATE EFFECTIVE Month of ISSUURI TE OF ISSUE November 21, 2001 Month Day Year Month DEC 0 1 2001 Month Day Year Month Day Year		ht	-
Each additional 3 cubic feet of hourly input rating or fraction thereof per light S1.78 per month Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. TE OF ISSUE November 21, 2001 Month Day Year DATE EFFECTIVE MEDIOURIE Month Day Year BUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St. St. Louis MEDDIAL O1 2001		d with mantle units with an	hourly input rating in
Each additional 3 cubic feet of hourly input rating or fraction thereof per light S1.78 per month Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. TE OF ISSUE November 21, 2001 Month Day Year DATE EFFECTIVE MEDIOURIE Month Day Year BUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St. St. Louis MEDDIAL O1 2001	First 3 cubic feet of hourly input ra	ting per light	\$3.39 per month
Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. TE OF ISSUE November 21, 2001 Month Day Year DATE EFFECTIVE Month Day Year BUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St. St. Louif MEDDIEC 01 200	Each additional 3 cubic feet of hou		•
subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. TE OF ISSUE November 21, 2001 Month Day Year EUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis MEDDIC 01 2001	thereof per light		\$1.78 per month
TE OF ISSUE November 21, 2001 Month Day Year R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis MEDED OL O1 2001	subject to an adjustment per therm for incre- purchased gas, as set out on Sheet No. 29; a basis of an average consumption of 19.7 the <u>Late Payment Charge</u> – Unless otherwise re- to the outstanding balance of all bills not pa payment charge will not be applied to amou	ases and decreases in the C and such adjustment per the erms per month per mantle equired by law or other regu- id by the delinquent date su ants being collected through	Company's cost of erm shall be applied on the unit. ulation, 1.5% will be added tated on the bill. The late h a pre-arranged payment
Month       Day       Year       Month       Maissouri       Public         Month       DEC 0 1 2001       DEC 0 1 2001       DEC 0 1 2001         SUED BY       R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis MED 10 10 01 2001		DEC J3J	002002
	SSUED BY R. L. Sherwin, Assistant Vice	President, 720 Olive St., St.	LouiFMEDEDEC 01 2001
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## P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 9

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	Gas Company			Sheet No. 1	
	orporation or Municipality			Service Ca	<del>i Pupi</del> n
		SCHEDULE OF R	,		
	UNMETE	RED GAS LIGHT	SERVICE (SL	D RECT DEC	22 199
customers who gas to be used <u>Rate</u> Customer For lights mantle un	equipped with mantle it:	thereunder for a mi ous operation of ga e units with an hour D	nimum term of is lights. NCELLED Ily input rating EC 0 1 2001	one year for unr \$3.70 pe of 3 cubic feet o	netered er month r less per
Each	additional mantle unit per additional mantle uni	it per ligh <b>public S</b>	NISSOURI	<b>ssion</b> \$3.09 pe \$1.63 pe	er month
For open:	flame lights or lights 3 cubic feet per mant	equipped with man	tle units with a	n hourly input ra	ting in
Each	3 cubic feet of hourly additional 3 cubic fee of per light			i -	er month er month
subject to an a purchased gas basis of an ave <u>Late Payment</u> to the outstand payment charg	<u>s Adjustment</u> – The cludjustment per therm is , as set out on Sheet Nerage consumption of <u>Charge</u> – Unless other ding balance of all bil ge will not be applied th the Company that i	for increases and de No. 29; and such ad 19.7 therms per m erwise required by ls not paid by the d to amounts being o	ecreases in the o justment per the onth per mantle law or other reg elinquent date s collected throug	Company's cost erm shall be app ounit. gulation, 1.5% w stated on the bill	of lied on the ill be adde . The late l payment 3 1 5
DATE OF ISSUE	December 21, 19		FFECTIVE	onth Day Year	
	Month Day Ye		n,		

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 9 Refer to Sheet HECEIVED Laclede Gas Company Name of Issuing Corporation or Municipality For ..... ommunity. ................... . . . . . . . . . . . . . . . MISSOURI UNMETERED GAS LIGHT SERVICE (SL) Public Service Commission Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights. Rate Customer Charge \$3.50 per month For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit: Each initial mantle unit per light \$8.54 per month Each additional mantle unit per light \$7.17 per month For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit: First 3 cubic feet of hourly input rating \$8.54 per month per light Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$7.17 per month Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement CANCELLED with the Company that is kept up-to-date. FILED DEC 27 1999 SEP 1 1996 96 - 193commission MO. PUBLIC SERVICE CO 28, 1996 Public Se September 1, 1996 DATE OF ISSUE Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY address of officer

(	CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 9
*****	Laclede Gas Company Refer to Sheet No. 1 Name of Laving Corporation or Municipality Community, Townord City
	SCHEDULE.OF. RATES
Γ	AUG 25 1994
	UNMETERED GAS LIGHT SERVICE MO. PUBLIC SERVICE CON
	<u>Availability</u> - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights. <b>CANCELLED</b>
	Rate
	Customer Charge SEP 1 1996 - \$3.50 per month
	For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit is Service Commissic: MISSO 151
	Each initial mantle unit per light - \$8.54 per month Each additional mantle unit per light - \$7.17 per month
	For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:
	First 3 cubic feet of hourly input rating per light - \$8.54 per month
	Each additional 3 cubic feet of hourly input rating or fraction thereof per light - \$7.17 per month
72	<u>Purchased Gas Adjustment</u> - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an
	average consumption of 19.7 therms per month per mantle unit. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.
	Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment sagreement with the Company that is kept up-to-date.
	SEP - 1 1994
DAT	August 24, 1994 TE OF ISSUE August 24, 1994 DATE EFFECTIVE PUSED CO199433
	KJ. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

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	renth Revised Sheet No.
Laclede Gas Company Refer	to Sheet No. 1 Computity, Terra & City
SCHEDULE OF RATES	· · · · · · · · · · · · · · · · · · ·
UNMETERED GAS LIGHT SERVIC	E
Availability - This rate schedule is available, su provisions included herein, to customers who contr for a minimum term of one year for unmetered gas t continuous operation of gas lights.	act for service thereund
Rate	
Customer Charge	- \$3.00 per mont
For lights equipped with mantle units with an cubic feet or less per mantle unit:	hourly input rating of
Each initial mantle unit per light Each additional mantle unit per light	
For open flame lights or lights equipped with hourly input rating in excess of 3 cubic feet	mantle units with an
First 3 cubic feet of hourly input ratin	g per light - \$8.40 per mont
Each additional 3 cubic feet of hourly i rating or fraction thereof per ligh	-
Purchased Gas Adjustment - The charge for gas used schedule shall be subject to an adjustment per the decreases in the Company's cost of purchased gas, and such adjustment per therm shall be applied on consumption of 19.7 therms per month per mantle ur are based on wholesale gas rates which produce a s 28.489¢ per therm.	rm for increases and as set out on Sheet No. the basis of an average it. The above tariff ra system average gas cost o
Late Payment Charge - Unless otherwise required by 1.5% will be added to the outstanding balance of a delinquent date stated on the bill. The late paym applied to amounts being collected through a pre- with the Company that is kept up ANCE THE D	all bills not paid by the ment charge will not be
SEP 11994 BY 9 TAR S, #9 Public Service Commission MISSOURI	SEP 1 1992 92 - 1 6 5

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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 9

Ś	CHEDULE OF RATES	
UNMETERED	GAS LIGHT SERVICE	MISSOUM Public Service Commission
Availability - This rate schedule provisions included herein, to cus for a minimum term of one year for continuous operation of gas lights	tomers who contract unmetered gas to b	for service thereunder
Rate		
Customer Charge		- \$2.50 per month
For lights equipped with one double inverted mantle units or less per mantle unit:		-
Each initial mantle unit Each additional mantle u		- \$9.39 per month - \$7.84 per month
For open flame lights or ligh hourly input rating in excess		
First 3 cubic feet of ho	ourly input rating p	
Each additional 3 cubic rating or fraction	feet of hourly input thereof per light	
Purchased Gas Adjustment - The chaschedule shall be subject to an addecreases in the Company's cost of and such adjustment per therm shall consumption of 19.7 therms per mor are based on wholesale gas rates w 30.852¢ per therm.	djustment per therm f purchased gas, as ll be applied on the nth per mantle unit.	for increases and set out on Sheet No. 29; basis of an average The above tariff rates
Late Payment Charge - Unless other 1.5% will be added to the outstand delinquent date stated on the bill applied to amounts being collected with the Company that is kept up-t	ding balance of all 1. The late paymen d through a pre-arra	bills not paid by the t charge will not be anged payment agreement
· · ·	CANCELLED	Filed
		AUG 1 1990 90 - 120 Public Service Commis
	BY Service Commis	sion Public Service Commis

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 9 Laclede Gas Company Refer to Sheet No. 1 Name of lawing Corporation or Municipality . . . . . . . . . . . . . . SCHEDULE OF RATES MAY 2 2 1987 UNMETERED GAS LIGHT SERVICE Availability MISSOURI This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights. CANCELLED Rate AUG 1 1990 BY <u>7th R.S</u>. # 9 Customer Charge - \$1.69 per month For lights equipped with one of more commission of the mantle units or double inverted mantle units MissouBurly input rating of 3 cubic feet or less per mantle unit: Each initial mantle unit per light - \$11.18 per month Each additional mantle unit per light - \$9.63 per month For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit: First 3 cubic feet of hourly input rating per light - \$11.18 per month Each additional 3 cubic feet of hourly input rating or fraction thereof per light + \$9.63 per month Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. RCS Surcharge Adjustment Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31. JUL 1 1987 Go-87-147+ Ao-87-48 Public Service Commission

DATE EFFECTIVE July 1, 1987 month day

DATE OF ISSUE May 21, 1987

Refer to Sh. Name of Issuing Corporation or Municipality	cet. No., 1 Community, Town or City
ŚĊĦĖDULĖ OF RATES	
UNMETERED GAS LIGHT SERVICE	
Availability	NOV 20 100
This rate schedule is available, subject to the s included herein, to customers who contract for service minimum term of one year for unmetered gas to be used uous operation of gas lights.	thereunder for a com
Rate	
Customer Charge	- \$1.69 per month
For lights equipped with one or more single upri double inverted mantle units with an hourly inpu or less per mantle unit:	
Each initial mantle unit per light Each additional mantle unit per light	- \$11.32 per month - \$9.77 per month
For open flame lights or lights equipped with ma hourly input rating in excess of 3 cubic feet pe	
First 3 cubic feet of hourly input rating p light Each additional 3 cubic feet of hourly inpu rating or fraction thereof per light	- \$11.32 per month
Purchased Gas Adjustment	
The charge for gas used as specified in this sch to an adjustment per therm for increases and decrease of purchased gas, as set out on Sheet No. 29 and suc shall be applied on the basis of an average consumption month per mantle unit.	s in the Company's cos h adjustment per therm
RCS Surcharge Adjustment	n
Bills for residential service Frendered Ginder this subject to a monthly adjustment pursuant to the provi Residential Conservation Service Program clause conta	sions-of the Company is
	DEC -4 1984

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Aclede Gas Company Name of Issuing Corporation or Municipality	For Refer to	
· · · · · · · · · · · · · · · · · · ·	EDULE OF RATES	Community, Town or City
UNMETERE	D GAS LIGHT SERVICE	SEP 2 - 1004
Availability This rate schedule is avai cluded herein, to customers who term of one year for unmetered tion of gas lights.	contract for service	thereunder for a minim
Rate	54 RS 9	, and and a second s
Customer Charge	PUBLIC SERVICE COMM	AISSION - \$1.69 per mont
For lights equipped with o double inverted mantle uni or less per mantle unit:		
Each initial mantle u Each additional mantl	unit per light le unit per light	- \$6.45 per mont - \$4.90 per mont
For open flame lights or l input rating in excess of		
light Each additional 3 cul	f hourly input rating p bic feet of hourly inpu n thereof per light	- \$6.45 per mont
Purchased Gas Adjustment		
The charge for gas used as an adjustment per therm for inc purchased gas, in accordance w tained in Sheet Nos. 15 through shall be applied on the basis of month per mantle unit.	creases and decreases i ith the Purchased Gas A h 25 inclusive and such	in the Company's cost o Adjustment Clause con a adjustment per therm
RCS Surcharge Adjustment		
Bills for residential serv subject to a monthly adjustment Residential Conservation Servi	t pursuant to the provi	isions of the Company's

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 9 Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 9 Refer to Sheet No. 1. Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town of City SCHEDULE OF RATES SEP DI TURA UNMETERED GAS LIGHT SERVICE MISSOURI Availability Public Service Commission This rate schedule is available, subject to the special provisions in cluded herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights. Rate Customer Charge - \$1.65 per month For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit: - \$6.27 per month - \$4.72 per month Each initial mantle unit per light Each additional mantle unit per light For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit: First 3 cubic feet of hourly input rating per - \$6,27 per month light Each additional 3 cubic feet of hourly input rating or fraction thereof per light - \$4.72 per month Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Pürchased Gas Adjustment Clause con-tained in Sheet Nos. 15 through 25 inclusive and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. Special Provisions 1. The gas lights and standards shall meetvivith the approval of the Company and shall be installed in locations that are "suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer. 2. Service hereunder is applicable only where Company's existing mains andservice pipe are suitable to supply such service. Customer's clights shall be connected by the Company to its facilities, however, such confied tions shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles. - 8 (933 <u>83</u>-233 DATE EFFECTIVE DATE OF ISSUE. September 29, 1983 mosth Munth day year Guilton Golden, Senior Vice President, 720 Olive Street, St. Louis, MO 6310 ISSUED BY ...

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P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 9 Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 9

	SCHEI	OULE OF RATES	L.		
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					582
Availability	UNMETERED	GAS LIGHT SERVI	CE	у 1. т.т.а	• †
			: : : :	uutin. Alini A	
This rate cluded herein, term of one ye tion of gas li	schedule is availa to customers who o ar for unmetered ga ghts.	able, subject to contract for ser BANCELS	the specilal vice thereur for the	liprôvision nder for a continuou	SCINESIC minimum s opera
Rate		OCT - 8 19	83		
Customer		and a c #	9	- \$1.60 per	
For light double in or less p	s equipped with one verted mantle units er mantle unit:	BY DELLE SERVICE COA	MişsiQNnt man input ratio	ntle units ng of 3 cub	or ic feet
	initial mantle un: additional mantle			- \$5.93 per - \$4.38 per	
For open input rat	flame lights or lights or lights of 3	ghts equipped wi cubic feet per	th mantle un mantle unit	nits with a :	m hourl
1	t 3 cubic feet of 1 ight	• •	•	- \$5.93 per	month
	additional 3 cubic ating or fraction 3			- \$4.38 per	month
Purchased Gas	Adjustment				
an adjustment purchased gas, tained in Shee	e for gas used as per therm for incre in accordance with t Nos. 15 through ed on the basis of le unit.	eases and decrea h the Purchased 25 inclusive and	ases in the Gas Adjustm I such adjus	Company's c ent Clause tment per t	ost of con- herm
Special Provis	ions				
and shall be i lights and sta remain the pro	ghts and standards nstalled in locati ndards shall be su perty of the custo ame shall be the s	ons that are sub pplied and insta mer. Servicing	itable to the alled by the , maintenanc	e Company. customer a e, repairs,	Such and shal
connected by t limited to the	reunder is applica are suitable to sup he Company to its se which can be ec pplying sound engin	facilities, how onomically just:	ever, such c ified, as de	onnections termined so	shall b Slely-by
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E OF ISSUEQCLO	ober 6, 1982 onth day year	DATI	E EFFECTIVE	October 15	, 1982 , year
ED BYR.C	idesSenior.Vice.E	resident, 720.9	live Street		MO 63

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 9 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.___ 9 For. Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES REGE UNMETERED GAS LIGHT SERVICE OCT 21 1981 Availability

This rate schedule is available, subject to the special provisions in-cluded herein, to customers who contract for service thereunder Sfor a minimum on term of one year for unmetered gas to be used solely for the continuous operation of gas lights. DCT 1 5 1982 Rate

Customer Charge

For lights equipped with one optimise single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light - \$5.66 per month Each additional mantle unit per light ~ \$4.11 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light - \$5.66 per month Each additional 3 cubic feet of hourly input rating or fraction thereof per light - \$4.11 per month

#### Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24 inclusive and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

#### Special Provisions

1. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.

2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles. U1 24 1961

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- \$1.56 per month

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DATE EFFECTIVE October 24, 1981. month day Year

DATE OF ISSUE, 95 tober. 21. 1981..... Leo nunth ISSUED BY. R. C. Daudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

name of officer

P.S.C. MO: No. 5 Consolidated, Original SHEET No.

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Cancelling All Previous Schedules.

	SCHEDULE OF RATES	
		•••••••
Avail	UNMETERED GAS LIGHT SERVICE	
clude term tion	This rate schedule is available, subject to the ed herein, to customers who contract for service of one year for unmetered gas to perused botely of gas lights.	special provisions in- thereunder for a minimum for the continuous opera
Rate	Customer Charge $OCT^{24}$ 1981	
	Customer Charge	oN - \$1.50 per month
	Customer Charge For lights equipped with one or more singly upr double inverted mantle units or set of the set	ight mantle units or ut rating of 3 cubic fee
	Each initial mantle unit per light Each additional mantle unit per light	- \$5.32 per month - \$3.77 per month
	For open flame lights or lights equipped with m input rating in excess of 3 cubic feet per mant	
	First 3 cubic feet of hourly input rating light Each additional 3 cubic feet of hourly inp rating or fraction thereof per light	- \$5.32 per month
Purch	hased Gas Adjustment	
purch taine shal:	The charge for gas used as specified in this so djustment per therm for increases and decreases hased gas, in accordance with the Purchased Gas ed in Sheet Nos. 15 through 23 inclusive and suc 1 be applied on the basis of an average consumpt h per mantle unit.	in the Company's cost of Adjustment Clause con- ch adjustment per therm
Spec	ial Provisions	
and : light rema:	The gas lights and standards shall meet with the shall be installed in locations that are suitabl ts and standards shall be supplied and installed in the property of the customer. Servicing, mai ement of same shall be the sole responsibility of	le to the Company. Such I by the customer and sha intenance, repairs, or re
serv conn limi	Service hereunder is applicable only where Compa ice pipe are suitable to supply such service. O ected by the Company to its facilities, however, ted to those which can be economically justified Company applying sound engineering and economic	Customer's lights shall h , such connections shall d, as determined solely b

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P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 9-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 9-a Laclede Gas Company Name of Lesuing Corporation or Municipality Refer to Sheet No. 1 For ..... SCHEDULE OF RATES UNMETERED GAS LIGHT SERVICE (SL) (continued) AUG 28 1996 Special Provisions MISSOURI Public Service Commission The gas lights and standards shall meet with the approval of the Company 1. and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer. Service hereunder is applicable only where Company's existing mains and 2. service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles. FILED SEP 1 1996 96 - 193 MO. PUBLIC SERVICE COM September 1, 1996 August 28, 1996 DATE OF ISSUE 7447 CANCELLE "Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUEDISYONS. ........................ **Missouri Public** Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Original SHEET No. ____9-a___

Cancelling All Previous Schedules.

Laclede Gas Company Name of Isruing Corporation or Munistrality

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For Refer to Sheet No. 1

SCHEDULE OF RATES	S
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·····	
UNMETERED GAS LIGHT SERVICE	(continued) SEP 2 1221
Special Provísions	MISSOURI Dublic Service Commission
1. The gas lights and standards shall meet with	Public Service Commission
and shall be installed in locations that are s	uitable to the Company. Such
lights and standards shall be supplied and ins	talled by the customer and shall
remain the property of the customer. Servicin placement of same shall be the sole responsibi	g, maintenance, repairs, or re- lity of the customer.
2. Service hereunder is applicable only where	Company's existing mains and
service pipe are suitable to supply such servi connected by the Company to its facilities, ho	ce. Customer's lights shall be wever, such connections shall be
limited to those which can be economically jus	tified, as determined solely by
the Company applying sound engineering and eco	onomic principles.
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	BY Lat RS 9-a
	Public Service Commission
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re of issue September 21, 1984 DA	TE EFFECTIVE. October 1, 1984
m (An Ling Clay yes?	month day year
UED BY D. A. Novatoy, Senior Vice President, 720	O Olive Street, St. Louis, MO 63

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 10 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 10 Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City RECEIVED ...... ..... SCHEDULE OF BATES * * * * * * * * * * * * APR 3 0 1997 MISSOURI Public Service Commission (This space reserved for future use.) FILED MAY 31 1997 **NO. PUBLIC SERVICE COMM** DATE EFFECTIVE May 31, 1997 DATE OF ISSUE April 29, 1997 CANCELLED Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ABSUED BY Service Commission GR-2017-0215; YG-2018-0117

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. ____10

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CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 10

SCHEDULE OF RATES	.AUG 2.8.1996
	-Rog 2 0 1550
AMENDMENT TO GAS SALE CONTRACTS	MISSOURI Service Comr
Charges for gas service rendered by Laclede Gas Company to	various cus-
tomers pursuant to gas sales and transportation contracts on fil	
Missouri Public Service Commission are hereby amended as follows	•
Southwestern Bell Telephone Company - contract dated August 17,	1982, as
amended.	,
Base Monthly Charge	\$440
Monthly Demand Charge - per billing demand therm per month	32¢
Base Commodity Charge - per therm For the first 36,000 therms used per month	31.878¢
For all therms used in excess of 36,000 therms	31.275¢
system average gas cost of 28.489¢ per therm.	
CANCELLED	
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CANCELLED MAY 31 1997 BY 12th RS 10	
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CANCELLED MAY 31 1997 BY 12th RS 10 Public Service Commission	
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CANCELLED MAY 31 1997 BY 12th RS 10 Public Service Commission MISSOURI	SEP 1 1996 96 - 193
CANCELLED MAY 31 1997 BY 12th RS 10 Public Service Commission MISSOURI	SEP 1 1996
CANCELLED MAY 31 1997 By 12 th RS 10 Public Service Commission MISSOURI	SEP 1 1996 96 - 193

CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Shee Laclede Gas Company Refer to Sheet N	
Name of Levuing Corporation or Municipality For	
SCHEDULE OF RATES	ECEIVE
	AUG 25 199
AMENDMENT TO GAS SALE CONTRACTS Public	MISSOUR Service Cor
Charges for gas service rendered by Laclede Gas Company to va tomers pursuant to gas sales and transportation contracts on file Missouri Public Service Commission are hereby amended as follows:	
<u>Southwestern Bell Telephone Company</u> - contract dated August 17, 19 amended.	82, as
Base Monthly Charge	\$390
Monthly Demand Charge - per billing demand therm per month Base Commodity Charge - per therm	32¢
For the first 36,000 therms used per month For all therms used in excess of 36,000 therms	31.878¢ 31.275¢
	51.2/54
Special Partial Requirements Large Volume Gas Contracts	
Customer Charge - per month	\$400
Demand Charge - per billing demand therm Base Commodity Charge - per therm	45¢
For the first 36,000 therms used per month For all therms used in excess of 36,000 therms	30.213¢ 29.610¢
Purchased Gas Adjustment - The charge for any gas sales pursuant t contracts shall be subject to an adjustment per therm for increase creases in the Company's cost of purchased gas, as set out on Shee The above tariff rates are based on wholesale gas rates which prod system average gas cost of 28.489¢ per therm. CANCELLED	es and de- et No. 29.
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are. Public servi	ice comm.
DATE OF ISSUE August 24, 1994 DATE EFFECTIVE September	1, 1994

CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised St	neet No. <u>1</u>
Laclede Gas Company Refer to Sheet No. Name of Leming Corporation of Municipality Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Community, Town or Communi	
Schedule of Rates	
AMENDMENT TO GAS SALE CONTRACTS	
Charges for gas service rendered by Laclede Gas Company to tomers pursuant to gas sales and transportation contracts on file Missouri Public Service Commission are hereby amended as follows:	e with the
Southwestern Bell Telephone Company - contract dated August 17, 3 amended.	1982, as
Base Monthly Charge	\$390
Monthly Demand Charge - per billing demand therm per month	32¢
Base Commodity Charge - per therm	31.37
Special Partial Requirements Large Volume Gas Contracts	
Customer Charge - per month	\$400
Demand Charge - per billing demand therm	45¢
Base Commodity Charge - per therm <u>Purchased Gas Adjustment</u> - The charge for any gas sales pursuant contracts shall be subject to an adjustment per therm for increas creases in the Company's cost of purchased gas, as set out on She	ses and de eet No. 29
Purchased Gas Adjustment - The charge for any gas sales pursuant contracts shall be subject to an adjustment per therm for increas	to the abo ses and de- eet No. 29 oduce a
Purchased Gas Adjustment - The charge for any gas sales pursuant contracts shall be subject to an adjustment per therm for increas creases in the Company's cost of purchased gas, as set out on She The above tariff rates are based on wholesale gas rates which pro system average gas cost of 28.489¢ per therm.	to the abo ses and de- eet No. 29 oduce a
Purchased Gas Adjustment - The charge for any gas sales pursuant contracts shall be subject to an adjustment per therm for increase creases in the Company's cost of purchased gas, as set out on She The above tariff rates are based on wholesale gas rates which prosystem average gas cost of 28.489¢ per therm. CANCELLED $SEP = \frac{1994}{28} \times \frac{1000}{1000} \times \frac{1000}{$	to the abo ses and de- eet No. 29 oduce a

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P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. <u>10</u> CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. <u>10</u> Laclede Gas Company Name of Leving Corporation or Municipality Name of Leving Corporation or Municipality SCHEDULE OF RATES.<u>JUL 11 199C</u>

> AMENDMENT TO GAS SALE AND TRANSPORTATION CONTRACTS MISSOURI Public Service Commission

Charges for gas service rendered by Laclede Gas Company to various customers pursuant to gas sales and transportation contracts on file with the Missouri Public Service Commission are hereby amended as follows:

General Motors Corporation - Wentzville Plant - contract dated March 12, 1981, as amended.

Base Monthly Charge\$23,806Reservation Charge - per billing demand therm per month65¢Transportation Charge - per therm transported per month1.808¢Deficiency Charge - per therm of annual deficiency2.963¢Commodity Charge - per therm sold32.660¢Storage Charge - per therm for any full or partial month.50¢Additional Transportation Charges - per therm -<br/>TOP Cost and Pipeline Demand Costs set out on Sheet No. 29.

Southwestern Bell Telephone Company - contract dated August 17, 1982, as amended.

Base Monthly Charge\$ 350Monthly Demand Charge - per billing demand therm per month47cBase Commodity Charge - per therm34.935c

Special Partial Requirements Large Volume Gas Contracts

Customer Charge - per month	\$ 360
Demand Charge - per billing demand therm	65¢
Base Commodity Charge - per therm	32.660¢

<u>Purchased Gas Adjustment</u> - The charge for any gas sales pursuant to the above contracts shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 30.852° per therm.

CANCELLED

SEP 1 1992 att R.S Public Service Commission MISSOURI

DATE EFFECTIVE August 1, 1990

mission

ISSUED BY D. L. Godiner,

DATE OF ISSUE

odiner, Vice President, 720 Olive Street, St.

1990

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 10 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 10 Laclede Gas Company Name of Issuing Corporation or Municipality Schedule of rates AMENDMENT TO GAS SALE CONTRACTS MISSOURI Charges for gas service rendered by Laclede Gas Company to Various customers pursuant to gas sale contracts on file with the Missouri Public Service Commission, are hereby amended as follows: Anheuser-Busch, Inc. - contract dated May 31, 1979, as amended. Base Commodity Charge Firm Service - for all therms used per month 46.743c CANCELLED erruptible Service The first 20,000 therms used per month per therm 44.286¢ AUG 1 1990 For all over 20,000 therms used per month -HY 8th R.S. #10 per therm 43.946¢ Public Service Commission Gas used during period of interruption -69.621¢ MISSOURIciency Charge - per therm of monthly deficiency 6.260¢ General Motors Corporation - Wentzville Plant - contract dated March 12, 1981, as amended. Base Monthly Charge \$23,806 Monthly Demand Charge - per billing demand therm per month 80¢ Base Commodity Charge - for all therms used per month 42.754¢ Deficiency Charge - per therm of annual deficiency 2.963c Southwestern Bell Telephone Company - contract dated August 17, 1982, as amended. Base Monthly Charge 350 Monthly Demand Charge - per billing demand therm per month 47¢ Base Commodity Charge - for all therms used per month 43.996c Special Partial Requirements Large Volume Gas Contracts Customer Charge - per month. 360 Demand Charge - per billing demand therm -FILED 6c Base Commodity Charge - for all therms used per month JUL 1 1987 Purchased Gas Adjustment G0-87-147 + A0-87-48 The charge for gas used as specified in this schedule shall service Commission an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. July 1, 1987 DATE OF ISSUE .... June 24, 1987 month day DATE EFFECTIVE ..... year Vent D.A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ......

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 10 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 10

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SCHEDULE OF RATES	AAY 0 0 1007
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AMENDMENT TO GAS SALE CONTRACTS	MISSOURI
Charges for gas service rendered by Laclede Gas Compatibies	
Inc., and General Motors Corporation pursuant to gas sale contra	anneaser mus
with the Missouri Public Service Commission, are hereby amended	
Anheuser-Busch, Inc contract dated May 31, 1979, as amended.	
Anneuser-Busch, Inc Concract dated hay 51, 1979, as amended.	
Base Commodity Charge	
Firm Service - for all therms used per month	46.743
Interruptible Service	
The first 20,000 therms used per month -	11 001
per therm For all over 20,000 therms used per month -	44.286
per therm	43.946
,	
Deficiency Charge - per therm of monthly deficiency	6.260
General Motors Corporation - Wentzville Plant - contract dated N	farch 12, 198
as amended.	
Base Monthly Charge	\$23,80
Monthly Demand Charge - per billing therm per month	80¢
Base Commodity Charge - for all therms used per month	42.754
Deficiency Charge - per therm of annual deficiency	2.963
Purchased Gas Adjustment	
The charge for gas used as specified in this schedule shall	l he subject
an adjustment per therm for increases and decreases in the Compa	
purchased gas, as set out on Sheet No. 29.	5
CANCELLED	
CANCELLE 1987	
1987	
IUL to SHID	
Public Service Commission MISSOURI	FILED
BY trice Colim	1 1007
Public Service OURI MISSOURI Go-8	7-147- A.A.
Public Se	JUL 1 1987 7-/47, Ao-8 ervice Comm
	· · · · · · · · · · · · · · · · · · ·
E OF ISSUE May 21, 1987 DATE EFFECTIVE July 1,	*******************
month day year month	day

lada Cas Company - Pafar to Shoot No	7
Iede Gas Company Name of Issuing Corporation or Municipality Community, Fr	
SCHEDULE OF RATES	· · · · · · · · · · · · · · · · · · ·
AMENDMENT TO GAS SALE CONTRACTS	107.201004
Charges for gas service rendered by Laclede Gas Company t Service, Inc.; Anheuser-Busch, Inc.; and General Motors Compor to gas sale contracts on file with the Missouri Public Service hereby amended as follows:	a fi on Spursuant
O'Fallon Gas Service, Inc contract dated March 19, 1965, as	amended.
Base Commodity Charge - for all therms used per month	48.012
Anheuser-Busch, Inc contract dated May 31, 1979, as amended	• •
Base Commodity Charge	
Firm Service - for all therms used per month	47.338
Interruptible Service The first 20,000 therms used per month -	
per therm	44.881
For all over 20,000 therms used per month -	· · · · ·
per therm	44.541
Deficiency Charge - per therm of monthly deficiency	6.260
General Motors Corporation - Wentzville Plant - contract dated as amended.	l March 12, 198
Base Monthly Charge	\$23,80
Monthly Demand Charge - per billing therm per month	80¢
Base Commodity Charge - for all therms used per month	43.48
Deficiency Charge - per therm of annual deficiency	2.963
Purchased Gas Adjustment	
The charge for gas used as specified in this schedule sha an adjustment per therm for increases and decreases in the Com- purchased gas, as set out on Sheet No. 29.	
CANCELLED	
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JUL 1 (South 1) BY 6th Stell DE	们们自己
1 the Stellesion	0 / /004
BY Latter Stervice Commission DE Public Service Commission DE MISSOURI DUSIN	€ -4 <b>1984</b>
Public Service OURI MISSOURI	14-161

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ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company Refer to Sheet Name of Issuing Corporation or Municipality Commun	Ity, Town or City
SCHEDULE OF RATES	REGEIVE
AMENDMENT TO GAS SALE CONTRACTS	SEP 2 1934
Charges for gas service rendered by Laclede Gas Company Service, Inc.; Anheuser-Busch, Inc.; and General Motors Cor to gas sale contracts on file with the Missouri Public Serv are hereby amended as follows:	poration pursuant"
O'Fallon Gas Service, Inc contract dated March 19, 1965,	as amended.
Base Commodity Charge - for all therms used per month	23.266¢
Anheuser-Busch, Inc contract dated May 31, 1979, as amen	ded.
Base Commodity Charge Firm Service - for all therms used per month Interruptible Service	22.592¢
The first 20,000 therms used per month - per therm	25.260¢
For all over 20,000 therms used per month - per therm	24.920¢
Deficiency Charge - per therm of monthly deficiency	6.260¢
<u>General Motors Corporation - Wentzville Plant</u> - contract da 1981, as amended.	ted March 12,
Base Monthly Charge Monthly Demand Charge - per billing therm per month	\$23,806 80¢
Base Commodity Charge - for all therms used per month Deficiency charge - per therm of annual deficiency	18.742¢ 2.963¢
GANGELLED	FILED
DEC - 4 1984	OCT - 1 1984
BY 5 10 PUBLIC SERVICE COMMISSION	84 - 161 Public Service Commis

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ISSUED BY.D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 Banne of officer tube address

10 P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No._ Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>10</u> Laclede Gas Company Refer to Sheet No. 1 For Name of Issuing Corporation or Munisipality Community, Towa or City SCHEDULE OF RATES AMENDMENT TO GAS SALE CONTRACTS SEP 29 1983 Charges for gas service rendered by Laclede Gas company to General Motors Corporation at its Wentzville assembly plant Publics Canece CERENSSAD fact on file with the Missouri Public Service Commission dated March 12, 1981, are hereby amended as follows: Base Monthly Charge \$24,569 Monthly Demand Charge - per billing therm per month 49¢ Commodity Charge - for all therms used per month 21.058¢ Deficiency Charge - per therm of annual deficiency 5.279¢ All gas service rendered by Laclede Gas Company pursuant to all other contracts, as previously amended, on file with the Missouri Public Service Commission and which provide for charges other than those contained in the Company's tariff rate schedules for gas service are hereby further amended so as to increase said contract charges in the amount of 1.279¢ per therm. GAN:BELLED OCT - 1-1084 FILED 0CT - 8 (933) 83-233 Public Service Commissio October 8 September 29, 1983 1983 DATE OF ISSUE. DATE EFFECTIVE. month duy month audes, Senior Vice President, 720 Olive Street, St. Louis, MO 631 ISSUED BY 1.14

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>10</u> Cancelling P.S.C. MO. No 5 Consolidated, First Revised Sheet No. <u>10</u>

	SCI	HEDULE OF RATES	L	I G U G U V E
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				001 ~0 1982
	AMENDI	MENT TO GAS SALE	CONTRACTS	t. Succi i Socialistico Cuma
contra	Charges for gas ser Corporation at its t on file with the 1, are hereby amend	Wentzville assem Missouri Public	bly plant pursuan	t to the
	Base Monthly Charge Monthly Demand Char Commodity Charge -	rge - per billing		\$23,885 48¢ 19.612¢
which tariff	All gas service re- contracts on file w provide for charges rate schedules for said contract charges	ith the Missouri other than those gas service are	Public Service Co contained in the hereby amended so	mmission and Company's as to in-
		BY 3-10 BE PUBLIC SERVICE OF NUT	c * n	
			1	に 日 に この 15 (502 82 - 200
TE OF ISSU	October 6, 1982		DATE EFFECTIVE	ctober 15, 19
	month duy year	· · · · · · · · · · · · · · · · · · ·	······································	month day yes

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>10</u> Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. <u>10</u>

	SCHEDULE OF RATES	
• • • • • • • • • • • • • •		
	AMENDMENT TO GAS SALE CON	TRACTS OCT 2 1 1981
Motors Corpo contract on	ges for gas service rendered by Lag pration at its Wentzville assembly file with the Missouri Public Serv re hereby amended as follows:	Public Service Commission clede Gas Company fo General plant pursuant to the
Month	Monthly Charge ly Demand Charge - per billing the odity Charge - for all therms used	
other contra which provid tariff rate	gas service rendered by Laclede Ga acts on file with the Missouri Pub de for charges other than those co schedules for gas service are her contract charges in the amount of	lic Service Commission and ntained in the Company's eby amended so as to in- 1.510¢ per therm.
	GANBELL OCTISIS	
	DCT 1 5 15 DV W K PUBLIC SERVICE OF MISS	OMMISSION
		FILED
		OCT 2 4 1981

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ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

## P.S.C. MO. No. 5 Consolidated, Original SHEET No. 10

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality

DATE OF ISSUE December 17, 1980

For. Refer To Sheet No. 1 Community, Town or City

#### AMENDMENT TO GAS SALE CONTRACTS

All gas service rendered by Laclede Gas Company pursuant to contracts on file with the Missouri Public Service Commission and which provide for charges other than those contained in the Company's tariff rate schedules for gas service are hereby amended so as to increase said contract charges in the amount of 0.169¢ per therm.

CANCELLED OCT 2.4 1981 OF MISSOURI PUBLIC SERV

DATE EFFECTIVE December 23, 1980

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, MO 63101

#### P.S.C. MO, No. 5 Consolidated, Twelfth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

## SCHEDULE OF RATES

#### VEHICULAR FUEL RATE (VF)

#### Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

#### Rate

Customer Charge – per month	
Prior to September 1, 2013	\$20.20
On and after September 1, 2013	\$22.09
Charge for Gas Used – For all therms used per month per therm	5.332¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	June 27, 2013 Month Da		DATE EFFECTIVE	July 8, 2013 Month Day	Year	
ISSOEDEBVED April 19, 2018	M.C. Pendergast,	Vice President, Ex	ternal Affairs, 720 (	Olive St., St. Louis		TILLD
Missouri Public	Name of Officer	Title		Address		Missouri Public
Service Commission					0	Service Commission
GR-2017-0215; YG-2018-0	117				GF	R-2013-0171; YG-2013-0613

#### P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11

Laclede Gas Company Name of Issuing Corporation or Municipality

For

.....

Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

#### VEHICULAR FUEL RATE (VF)

#### Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

**GR-20** 

Customer Charge – per month	\$20.20
Charge for Gas Used – For all therms used per month per therm	5.332¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	August 1 Month	8, 2010 E Day Year		eptember 1, 2 Month Day	2010 Year	
ISSUED BY	K.J. Neises,	Executive Vice Preside	ent, 720 Olive St.,	St. Louis,	MO 63101	
CANCELLED July 8, 2013 Missouri Public ervice Commission 13-0171; YG-2013-0613	Name of Officer	Title		Address	GR-2	FILED Missouri Public Service Commission 2010-0171; YG-2011-0074

#### P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11

Laclede Gas Company

For

Refer to Sheet No. 1

VEHICULAR FUEL RATE (VF)         Availability         This rate schedule shall apply to the sale of separately metered natural gas to customer for the sole purpose of compression by the customer or a party engaged by the customer for us as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.         Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the sar location will be billed by the Company under the applicable rate schedule.         Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.         Service provided by the Company under this rate schedule does not include the provisi of compression services or facilities for CNG purposes.
This rate schedule shall apply to the sale of separately metered natural gas to customer for the sole purpose of compression by the customer or a party engaged by the customer for us as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end- user(s) as compressed natural gas ("CNG") for vehicular use. Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the sar location will be billed by the Company under the applicable rate schedule. Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable. Service provided by the Company under this rate schedule does not include the provisi of compression services or facilities for CNG purposes.
for the sole purpose of compression by the customer or a party engaged by the customer for us as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end- user(s) as compressed natural gas ("CNG") for vehicular use. Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the sar location will be billed by the Company under the applicable rate schedule. Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable. Service provided by the Company under this rate schedule does not include the provisi of compression services or facilities for CNG purposes.
use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the sar location will be billed by the Company under the applicable rate schedule. Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable. Service provided by the Company under this rate schedule does not include the provisi of compression services or facilities for CNG purposes.
another sales or transportation rate schedule, where applicable. Service provided by the Company under this rate schedule does not include the provisi of compression services or facilities for CNG purposes.
of compression services or facilities for CNG purposes.
Poto
RateCustomer Charge – per month\$18.20Charge for Gas Used – For all therms used per month per therm4.791¢
Minimum Monthly Charge - The Customer Charge.
<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.
<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be add to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The lat payment charge will not be applied to amounts being collected through a pre-arranged paymen agreement with the Company that is kept up-to-date.

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Title

Name of Officer

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

GR-2007-0208

Address

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FILED

**Missouri Public** 

Service Commision

#### P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 11

Name of Issui	ng Corponstian or Municipality	For	Community, Town or	City
	SC	HEDULE OF RAT	ES	
	VEHIC	ULAR FUEL RA	<u>ГЕ (VF)</u>	
Availability				
for the sole as a vehicul	rate schedule shall apply to purpose of compression by ar fuel, whether such fuel is ompressed natural gas ("CN	the customer or a sused directly by t	party engaged by the he customer or is reso	customer for use
use, such as this schedul	ice for any end-use of gas of space heating, water heating. Service which is provide be billed by the Company	ng, processing or b	oiler fuel use, is not p es through a separate	ermitted under
	ning berein precludes a cust s or transportation rate sch			ents through
	ice provided by the Compa ion services or facilities for		schedule does not inc	lude the provision
	comer Charge – per month rge for Gas Used – For all t	herms used per mo	\$15 onth per therm 4,14	
<u>Minimum N</u>	<u>fonthly Charge</u> - The Cust	omer Charge.		
subject to a	<u>Fas Adjustment</u> – The charg a adjustment per therm for a as, as set out on Sheet No.	increases and decre		
to the outsta payment ch	<u>nt Charge</u> – Unless otherwinding balance of all bills n arge will not be applied to a with the Company that is ke	ot paid by the delin amounts being coll	iquent date stated on	the bill. The late
	August 31, 2005	DATE EFFE	ECTIVE October 1,	, 2005
te of Issue	Month Day Year			Year

CANCELLED August 1, 2007 Missouri Public Service Commission

#### P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 11

•	poration or Municipality	1	Community,	Town out BOUT Public
G	ANN A TO EL	SCHEDULE OF RA		RECD NOV 0 8 2007
Availability in	24RS11	EHICULAR FUEL R.	<u>ATE (VF)</u>	Service Commiss
for the sole purp as a vehicular for	oose of compressi uel, whether such	on by the customer or	a party engaged the customer or	atural gas to customers by the customer for use is resold to other end-
use, such as spa this schedule.	ce heating, water Service which is p	f gas other than the con heating, processing or rovided for other end- npany under the applic	boiler fuel use, i uses through a se	is not permitted under eparate meter at the same
	-	a customer from satisf te scheduIe, where app		quirements through
		Company under this rat ies for CNG purposes.		not include the provision
Rate		-		
Custom	er Charge – per m for Gas Used – Fo	ionth or all therms used per r	nonth per therm	\$15.00 3.966¢
<u>Minimum Mon</u>	<u>thly Charge</u> – The	e Customer Charge.		
subject to an ac		e charge for gas used a m for increases and de et No. 29.		
to the outstandi payment charge	ng balance of all will not be appli	bills not paid by the de	elinquent date sta	lation, 1.5% will be added ated on the bill. The late a pre-arranged payment Missouri Public Bervice Commission
				GR-02-356 FLED NOV 09 2002

Name of Officer

Title

Address

#### P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 11

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	e Gas Company g Corporation or Municip		F07	Refer to Sh Community, To	wn or City	,
		SCHEDI	JLE OF RATE	s M	issouri	Public
			R FUEL RATE			
<u>Availability</u>				REC	DFEB	01 2002
This for the sole p as a vehicula	ourpose of comp ar fuel, whether s	all apply to the s ression by the cu such fuel is used I gas ("CNG") fo	stomer or a pa directly by the	ly metered nat rty engaged by customer or i	ural gas to the cust	omer for use
use, such as this schedule	space heating, w e. Service which	use of gas other t vater heating, pro n is provided for company under	cessing or boil other end-uses	er fuel use, is through a sep	not permi	itted under
		udes a customer on rate schedule,			lirements	through
	•	the Company un acilities for CNC		hedule does no	ot include	-
Rate						Missouri F
Cust	omer Charge – p ge for Gas Used	er month I – For all therms	used per mont	h per therm	\$14.00 3.744¢	FILED MAR O
<u>Minimum N</u>	<u>fonthly Charge</u> -	- The Customer	Charge.		S	ervice Comr
subject to ar purchased g	n adjustment per as applicable to	<u>PGA</u> ) – The cha therm for increa VF, equal to the d refund factors	ses and decrea CPGA made e	ses in the Con ffective in acc	ipany's co	ost of
to the outsta	inding balance o arge will not be	ess otherwise rec f all bills not pai applied to amour y that is kept up	d by the delinq its being collec	uent date state	d on the l	oill. The late ged payment
	· · · · · · · · · · · · · · · · · · ·					11900
						CUMCHEL
	January 31	, 2002 DayYear	DATE EFFEC	TIVE Mar Month	ch 4, 200: Day Y	CINCEII DEC 09 ear

#### P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 11

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Laclede Gas Company			
Name of Issuing Corporation or Municipality	· · · · · · · · · · · · · · · · · · ·	Community, T	own or City
S	CHEDULE OF RAT	ES	MISSOUT F UPIK
VEIII			RECT NOV 21 200
VEHIC	<u>CULAR FUEL RAT</u>	<u>[]]]</u>	
Availability		S	ervi <b>ce Commiss</b>
This rate schedule shall apply t for the sole purpose of compression by as a vehicular fuel, whether such fuel i user(s) as compressed natural gas ("Ch	the customer or a j is used directly by t	party engaged b	y the customer for use
Service for any end-use of gas use, such as space heating, water heati this schedule. Service which is provid location will be billed by the Company	ng, processing or be	biler fuel use, is es through a sep	not permitted under barate meter at the same
Nothing herein precludes a cus another sales or transportation rate sch	•	<b>u</b> ,	uirements through
Service provided by the Comp of compression services or facilities fo	•	schedule does n	ot include the provision
<u>Rate</u> Customer Charge – per month Charge for Gas Used – For all	therms used per mo	nth per therm	\$14.00 3.744¢
Minimum Monthly Charge - The Cus	tomer Charge.		
Purchased Gas Adjustment – The char subject to an adjustment per therm for purchased gas, as set out on Sheet No.	increases and decre	-	
Late Payment Charge Unless otherw to the outstanding balance of all bills r payment charge will not be applied to agreement with the Company that is k	not paid by the delir amounts being coll	ouent date stat	ed on the hill. The late
, 			MAR 0 4 2002 Ath RS:#/1
DATE OF ISSUE November 21, 2001 Month Day Year	DATE EFFE	-	Die Sarwco Commiss Missouri Day Missouri Pi
a	Vice President, 720		LC 0 1 2001 - ^{uís, MO_63101} NFC 0 1
Name of Officer	Title	Ą	01-62 Service Comr

#### P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 11

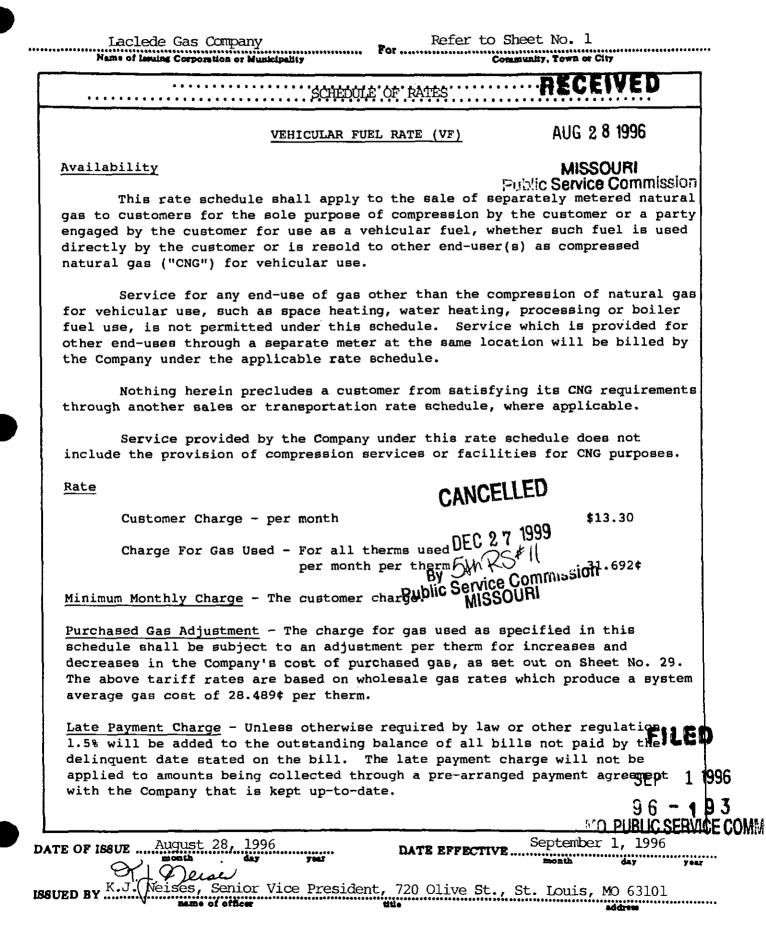
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CANCELLED       SCHEDULE OF RATES         DEC 01 200 EHICULAR FUEL RATE (VF)         Availability       By (CHARSE)         Availability       By (CHARSE)         Missouri       Missouri         This rate schedule shall apply to the sale of separately metered for the sole purpose of compression by the customer or a party engagers as a vehicular fuel, whether such fuel is used directly by the customer user(s) as compressed natural gas ("CNG") for vehicular use.	ged by the customer for use
DEC 01 2000 Availability By OWN SHIL Availability By OWN SHIL Missouri This rate schedule shall apply to the sale of separately meters for the sole purpose of compression by the customer or a party engages as a vehicular fuel, whether such fuel is used directly by the customer user(s) as compressed natural gas ("CNG") for vehicular use.	RECT DEC 22 1999 ed natural gas to customers ged by the customer for use
Availability By OWKSHIL Public Service Commission MISSOURI This rate schedule shall apply to the sale of separately metered for the sole purpose of compression by the customer or a party engag as a vehicular fuel, whether such fuel is used directly by the customer user(s) as compressed natural gas ("CNG") for vehicular use.	ed natural gas to customers ged by the customer for use
Service for any end-use of gas other than the compression of use, such as space heating, water heating, processing or boiler fuel u this schedule. Service which is provided for other end-uses through location will be billed by the Company under the applicable rate sch Nothing herein precludes a customer from satisfying its CNC	se, is not permitted under a separate meter at the same edule.
another sales or transportation rate schedule, where applicable. Service provided by the Company under this rate schedule de of compression services or facilities for CNG purposes.	oes not include the provision
<u>Rate</u> Customer Charge – per month Charge for Gas Used – For all therms used per month per the	\$14.00 erm 3.383¢
Minimum Monthly Charge – The Customer Charge.	
<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in subject to an adjustment per therm for increases and decreases in the purchased gas, as set out on Sheet No. 29.	
-	e stated on the bill. The late
DATE OF ISSUE December 21, 1999 DATE EFFECTIVE	Month Day Year

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 11

CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 11_



P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 11 Laclede Gas Company Refer to Sheet No. 1 Name of lawing Corporation or Municipality For ..... Community, Town or City ............................ RECEIVE .....SCHEDULE.OF. RATES SEP 1 2 1995 VEHICULAR FUEL RATE MISSOURI Availability Public Service Commission This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use. Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule. Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable. Service provided by the Company under this rate schedule does not include the provision of compression services or for CNG purposes. Rate SEP 1 1996 \$12.30 Customer Charge - per month 4th RS Charge For Gas Used - For all therms med per month pep, thereervice Commissic 31.693¢ MISSO !!!! Minimum Monthly Charge - The customer charge. Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreemant 18 1995 with the Company that is kept up-to-date. MO. PUBLIC SERVICE COMM DATE OF ISSUE September 11, 1995 18, 1572 DATE EFFECTIVE October Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. <u>11</u> Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.<u>11</u>

Laclede Gas Company Name of Issuing Corporation or Municipality For. Refer to Sheet No. 1 Community, Town or City SCHEDULE OF RATES REGE VED SEP 2 1 100 1 MISSOURI Public Service Commission (This space reserved for future use) CANCELLED DCT 1: 1995 BY SERVICE COR PUBLIC SERVICE MISSOUR FILED OCT - 1 1984 84 - 161 Public Service Commission DATE OF ISSUE. September. 21, 1984..... DATE EFFECTIVE. October. 1, 1984..... month duy month day year ISSUED BY.D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 11 Interim Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 11 Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City 5 SCHEDULE OF RATES SEP 2 9 1983 MISSOURI Public Service Commission (Reserved for future use) GANGELLED OCT - 1, 1984 CONMIS PUBLIC SERVICE OF MISSOURI FILED 0CT - 8 1933 83-233 Public Service Commission October 8, 1983 September 29, 1983 DATE OF ISSUE. DATE EFFECTIVE .... month day Yest yes. Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY manie of officer title address

P.S.C. MO. No. 5 Consolidated, AOriginal SHEET No. 11

Cancelling All Previous Schedules.

1

SCHEDULE OF RATES	· · · · · · · · · · · · · · · · · · ·	
	· · · · · · · · · · · · · · · · · · ·	007.06.0092
GAS HEATING SERVICE TO ELECTRIC ADD-ON	HEAT PUMP CUSTO	MERS
Availability	Public	missouri c Service Commission
This rate schedule is available for all gas		÷
heating equipment is used in conjunction with an	electric add-c	n neat pump.
Rate		
The monthly charge shall consist of a custoused, and an add of the provide the and charge as a	et forth below:	
1101	st. Charles Mi	souri Natural & dwest Missouri Divisions
Customer Charge R Month	\$3.63	\$3.63
Customer Charge public service commission month For all therms used per month - per therm	27.058¢	29.362¢
Add-on Heat Pump Demand Charge -	15.0¢	15.0¢
per each 1,000 BTU per hour of rated input of the gas space heating equipment. This charge is applicable only during the six (6) billing months of November through April. For the purpose of computing the Add-on Heat Pump Demand Charge, gas space heating equip- ment with rated inputs of 125,000 BTU per hour	. 1155 -	ELLED 2 1983
or less shall be deemed, for billing purposes to have a rated input of 100,000 BTU per hour	BY Order o	E COMMISSION CV 183
Minimum Monthly Charge	OF M	ISSOUR
The Customer Charge plus the Add-on Heat Pecable).	mp Demand Charg	ge (when appli-
Purchased Gas Adjustment		•
The charge for gas used as specified in the an adjustment per therm for increases and decre- purchased gas, in accordance with the Purchased tained in Sheet Nos. 15 through 25, inclusive.	ases in the Comp	any's cost of
Term		
This interim tariff shall cease to be effe date in Laclede's next general rate case or on first occurs.	January 31, 1984	
October 26 1002	Tubi	ic Service Commission
TE OF ISSUE. October 26, 1982 DAT	E EFFECTIVE	ovember 1, 1982

#### P.S.C. MO. No. 5 Consolidated, Twenty-Eighth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Seventh Rev. Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

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For Refer to Sheet No. 1 Community, Town or City

Community, To

SCHEDULE OF RATES

#### **INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")**

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 3.94
Residential Seasonal Air Conditioning Service (RA)	\$ 3.94
Commercial & Industrial General Service-Class I (C1)	\$ 5.15
Commercial & Industrial General Service-Class II (C2)	\$ 8.94
Commercial & Industrial General Service-Class III (C3)	\$ 17.88
Commercial & Industrial Seasonal Service-Class I	\$ 5.15
Commercial & Industrial Seasonal Service-Class II	\$ 8.94
Commercial & Industrial Seasonal Service-Class III	\$ 17.88
Large Volume Service (LV)	\$ 176.63
Interruptible Service (IN)	\$ 156.76
General L.P. Gas Service (LP)	\$ 3.43
Unmetered Gas Light Service (SL)	\$ 1.15
Vehicular Fuel Rate (VF)	\$ 4.46
Large Volume Transportation and Sales Service (LVTSS)	\$ 417.94

DATE OF ISSUE	April 27, 2017 Month Day Year	DATE EFFECTIVE June 1, 2017 Month Day Year	
ISSUED BY	C. Eric Lobser, VP – Regulatory a Name of Officer Title	nd Governmental Affairs, 700 Market, St. Louis, Mo. 63101 Address	

#### P.S.C. MO. No. 5 Consolidated, Twenty-Seventh Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Sixth Rev. Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 For

SCHEDULE OF RATES

### Community, Town or City

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS") Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo. Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS. Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows: Residential General Service (RG) \$ 3.57 \$ Residential Seasonal Air Conditioning Service (RA) 3.57 Commercial & Industrial General Service-Class I (C1) \$ 4.67 Commercial & Industrial General Service-Class II (C2) \$ 8.11 Commercial & Industrial General Service-Class III (C3) \$ 16.21 \$ Commercial & Industrial Seasonal Service-Class I 4.67 \$ Commercial & Industrial Seasonal Service-Class II 8.11 Commercial & Industrial Seasonal Service-Class III \$ 16.21 Large Volume Service (LV) \$160.12 Interruptible Service (IN) \$ 142.10 General L.P. Gas Service (LP) \$ 3.11 Unmetered Gas Light Service (SL) \$ 1.04 Vehicular Fuel Rate (VF) \$ 4.04 Large Volume Transportation and Sales Service (LVTSS) \$ 378.88 January 28, 2017

DATE EFFECTIVE February 18, 2017 January 19, 2017 DATE OF ISSUE Month Day Month Day Year Year ISSUED BY C. Eric Lobser, VP - Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101 Name of Officer Title Address

#### P.S.C. MO. No. 5 Consolidated, Twenty-Sixth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Fifth Rev. Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

For

#### INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 3.02
Residential Seasonal Air Conditioning Service (RA)	\$ 3.02
Commercial & Industrial General Service-Class I (C1)	\$ 3.95
Commercial & Industrial General Service-Class II (C2)	\$ 6.87
Commercial & Industrial General Service-Class III (C3)	\$ 13.74
Commercial & Industrial Seasonal Service-Class I	\$ 3.95
Commercial & Industrial Seasonal Service-Class II	\$ 6.87
Commercial & Industrial Seasonal Service-Class III	\$ 13.74
Large Volume Service (LV)	\$ 135.67
Interruptible Service (IN)	\$ 120.40
General L.P. Gas Service (LP)	\$ 2.64
Unmetered Gas Light Service (SL)	\$.88
Vehicular Fuel Rate (VF)	\$ 3.43
Large Volume Transportation and Sales Service (LVTSS)	\$ 321.02

 
 DATE OF ISSUE
 May 19, 2016 Month
 Day
 Year
 DATE EFFECTIVE
 June 18, 2016 Month
 May 31, 2016

 ISSUED BY
 L. Craig Dowdy, Sr. VP, Ext. Affairs, Market. & Comm., 700 Market St., St. Louis, MO 63101

 Name of Officer
 Title
 Address

#### P.S.C. MO. No. 5 Consolidated, Twenty-Fifth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Fourth Rev. Sheet No. 12

Laclede Gas Company

Refer to Sheet No. 1 For

Name of Issuing Corporation or Municipality

Community, Town or City

#### SCHEDULE OF RATES

#### INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 2.37
Residential Seasonal Air Conditioning Service (RA)	\$ 2.37
Commercial & Industrial General Service-Class I (C1)	\$ 3.10
Commercial & Industrial General Service-Class II (C2)	\$ 5.39
Commercial & Industrial General Service-Class III (C3)	\$ 10.78
Commercial & Industrial Seasonal Service-Class I	\$ 3.10
Commercial & Industrial Seasonal Service-Class II	\$ 5.39
Commercial & Industrial Seasonal Service-Class III	\$ 10.78
Large Volume Service (LV)	\$ 106.44
Interruptible Service (IN)	\$ 94.47
General L.P. Gas Service (LP)	\$ 2.07
Unmetered Gas Light Service (SL)	\$.69
Vehicular Fuel Rate (VF)	\$ 2.69
Large Volume Transportation and Sales Service (LVTSS)	\$ 251.87

DATE OF ISSUE	November Month Day	13, 2015 Year	DATE EFFECTIVE	December 13 Month Day	<del>, 2015</del> December 1, 2015 Year
ISSUED BY	L. Craig Dowdy,	Sr. VP, Ext. Affairs	, Market. & Comm.,	700 Market St., S	t. Louis, MO 63101
	Name of Officer	Title		Address	·······
CANCELLED May 31, 2016 Missouri Public					FILED Missouri Public Service Commission

GO-2015-0341; YG-2016-0120

Missouri Public Service Commission GO-2016-0196; YG-2016-0328

#### P.S.C. MO. No. 5 Consolidated, Twenty-Fourth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Third Rev. Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 For

Community, Town or City

#### ..... SCHEDULE OF RATES **INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")** Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo. Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS. Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows: \$ Residential General Service (RG) 1.85 \$ Residential Seasonal Air Conditioning Service (RA) 1.85 \$ Commercial & Industrial General Service-Class I (C1) 2.42 \$ Commercial & Industrial General Service-Class II (C2) 4.20 \$ Commercial & Industrial General Service-Class III (C3) 8.40 Commercial & Industrial Seasonal Service-Class I \$ 2.42 \$ Commercial & Industrial Seasonal Service-Class II 4.20 Commercial & Industrial Seasonal Service-Class III \$ 8.40 Large Volume Service (LV) \$ 82.96 Interruptible Service (IN) \$ 73.62 \$ General L.P. Gas Service (LP) 1.61 Unmetered Gas Light Service (SL) \$ .54 \$ Vehicular Fuel Rate (VF) 2.09 Large Volume Transportation and Sales Service (LVTSS) \$196.30 May 22, 2015

DATE EFFECTIVE June 17, 2015 Year May 18, 2015 Year DATE OF ISSUE Day Month Month Day ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Market. & Comm., 720 Olive St., St. Louis, MO 63101 Title Name of Officer Address FILED CANCELLED **Missouri Public** December 1, 2015 Service Commission Missouri Public

Service Commission GO-2015-0341; YG-2016-0120 GO-2015-0269, YG-2015-0305

#### P.S.C. MO. No. 5 Consolidated, Twenty-Third Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Second Rev. Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

ig corporation of municipality

SCHEDULE OF RATES

#### **INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")**

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG) Residential Seasonal Air Conditioning Service (RA)	\$ 1.20 \$ 1.20
Commercial & Industrial General Service-Class I (C1)	\$ 1.57 \$ 2.72
Commercial & Industrial General Service-Class II (C2)	\$ 2.72
Commercial & Industrial General Service-Class III (C3)	\$ 5.45
Commercial & Industrial Seasonal Service-Class I	\$ 1.57
Commercial & Industrial Seasonal Service-Class II	\$ 2.72
Commercial & Industrial Seasonal Service-Class III	\$ 5.45
Large Volume Service (LV)	\$ 53.80
Interruptible Service (IN)	\$ 47.75
General L.P. Gas Service (LP)	\$ 1.05
Unmetered Gas Light Service (SL)	\$.35
Vehicular Fuel Rate (VF)	\$ 1.36
Large Volume Transportation and Sales Service (LVTSS)	\$127.30

DATE OF ISSUE			DATE EFFECTIVE	October 18, 2014 - November 15, 2014 -	
	Month Day Yea	ar		Month Day Year	
ISSUED BY	L. Craig Dowdy, Sr. V	/P, Ext. Affairs, M	larket. & Comm., [·]	720 Olive St., St. Louis, MO 63101	
	Name of Officer	Title		Address	
	CANCELED				

May 22, 2015 Missouri Public Service Commission GO-2015-0269, YG-2015-0305

FILED Missouri Public Service Commission GR-2015-0026; YG-2015-0155

#### P.S.C. MO. No. 5 Consolidated, Twenty-Second Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 12

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

#### SCHEDULE OF RATES

#### INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$.86
Residential Seasonal Air Conditioning Service (RA)	\$.86
Commercial & Industrial General Service-Class I (C1)	\$ 1.13
Commercial & Industrial General Service-Class II (C2)	\$ 1.80
Commercial & Industrial General Service-Class III (C3)	\$ 3.59
Commercial & Industrial Seasonal Service-Class I	\$ 1.13
Commercial & Industrial Seasonal Service-Class II	\$ 1.80
Commercial & Industrial Seasonal Service-Class III	\$ 3.59
Large Volume Service (LV)	\$35.47
Interruptible Service (IN)	\$31.48
General L.P. Gas Service (LP)	\$.75
Unmetered Gas Light Service (SL)	\$.23
Vehicular Fuel Rate (VF)	\$.90
Large Volume Transportation and Sales Service (LVTSS)	\$83.92

DATE OF ISSUE		4 DATE E	FFECTIVE April 28, 2014 Month Day Ye	April 12, 2014 ear
ISSUED BY	L. Craig Dowdy, Sr.	VP, Ext. Affairs, Market. &	& Comm., 720 Olive St., St. Lou	uis, MO 63101
	Name of Officer	Title	Address	
CANCELLED October 18, 2014 Missouri Public				FILED Missouri Public Service Commission

GO-2014-0212; YG-2014-0376

Service Commission GR-2015-0026; YG-2015-0155

#### P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

#### ..... SCHEDULE OF RATES **INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")** Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015. RSMo. Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS. Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows: Prior to 9/1/13 On and after 9/1/13Per Bill Per Month Per Bill Per Month Residential General Service (RG) \$ 1.82 .00 \$ Residential Seasonal Air Conditioning Service (RA) \$ 1.82 \$ .00 Commercial & Industrial General Service-Class I (C1) \$ 2.38 \$ .00 Commercial & Industrial General Service-Class II (C2) \$ 3.79 \$ .00 Commercial & Industrial General Service-Class III (C3) \$ \$ 7.57 .00 Commercial & Industrial Seasonal Service-Class I \$ 2.38 \$ .00 Commercial & Industrial Seasonal Service-Class II \$ 3.79 \$ .00 Commercial & Industrial Seasonal Service-Class III \$ 7.57 \$ .00 Large Volume Service (LV) \$ 74.78 \$ .00 Interruptible Service (IN) \$ 66.36 \$ .00 General L.P. Gas Service (LP) \$ 1.59 \$ .00 Unmetered Gas Light Service (SL) \$ .49 \$ .00 Vehicular Fuel Rate (VF) \$ \$ .00 1.89 Large Volume Transportation and Sales Service (LVTSS) \$ \$176.94 .00 June 27, 2013 July 8, 2013 DATE OF ISSUE DATE EFFECTIVE Month Year Year Day Month Dav **ISSUED BY** M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101 Name of Officer Title Address

CANCELLED April 12, 2014 Missouri Public Service Commission GO-2014-0212; YG-2014-0376

#### P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 12

SCHEDULE OF RATES

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

# INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS") Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo. Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS. Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows: Per Bill Per Month

Residential General Service (RG)	\$ 1.82
Residential Seasonal Air Conditioning Service (RA)	\$ 1.82
Commercial & Industrial General Service-Class I (C1)	\$ 2.38
Commercial & Industrial General Service-Class II (C2)	\$ 3.79
Commercial & Industrial General Service-Class III (C3)	\$ 7.57
Commercial & Industrial Seasonal Service-Class I	\$ 2.38
Commercial & Industrial Seasonal Service-Class II	\$ 3.79
Commercial & Industrial Seasonal Service-Class III	\$ 7.57
Large Volume Service (LV)	\$ 74.78
Interruptible Service (IN)	\$ 66.36
General L.P. Gas Service (LP)	\$ 1.59
Unmetered Gas Light Service (SL)	\$.49
Vehicular Fuel Rate (VF)	\$ 1.89
Large Volume Transportation and Sales Service (LVTSS)	\$176.94

DATE OF ISSUE	March 13, 2013 Month Day Year		EFFECTIVE March	n 15, 2013 Day Year	
ISSUED BY	M.C. Darrell, Senior V	ice President and Ge	eneral Counsel, 720 Oliv	ve St., St. Lou	is, MO 63101
	Name of Officer	Title	Addres		
					Filed
CANCELLED					Missouri Public
July 8, 2013				S	Service Commission
Missouri Public				GO-20	13-0352; YG-2013-0388

#### P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES	
INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARG	<u>E ("ISRS")</u>
<u>Description</u> : The ISRS is designed to recover the costs associated with the C infrastructure replacements in accordance with the provisions of Sections 39 RSMo.	
<u>Applicability</u> : In addition to the other charges provided for in the Company' ISRS shall be added to each customer's bill for service rendered on and after the ISRS.	
Schedule of Surcharges: The amount of the ISRS by rate schedule is as follo	ows:
Per	Bill Per Month
Residential General Service (RG)	<pre>\$ 1.23 \$ 1.23 \$ 1.61 \$ 2.55 \$ 5.11 \$ 1.61 \$ 2.55 \$ 5.11 \$ 50.42 \$ 44.75 \$ 1.07 \$ .33 \$ 1.27 \$119.31</pre>
DATE OF ISSUE June 27, 2012 DATE EFFECTIVE July 9, 2 Month Day Year Month	2012
Month Day Year Month ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive	

CANCELLED March 15, 2013 Missouri Public Service Commission GO-2013-0352; YG-2013-0388

Name of Officer

Title

Filed Missouri Public Service Commission GO-2012-0356; YG-2012-0842

Address

#### P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 12

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Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

	SCHEDULE OF RATES	
Description: 7 infrastructure RSMo. <u>Applicability</u> : ISRS shall be the ISRS.	TRASTRUCTURE SYSTEM REPLACEMENT SURCHARC The ISRS is designed to recover the costs associated with the replacements in accordance with the provisions of Sections 3 In addition to the other charges provided for in the Company added to each customer's bill for service rendered on and after urcharges: The amount of the ISRS by rate schedule is as fol	Company's eligible 93.1009 to 393.1015, 's tariff, a monthly er the effective date of
Residenti Commerce Commerce Commerce Commerce Commerce Large Vo Interrupti General I Unmetere Vehicular	Pe al General Service (RG) al Seasonal Air Conditioning Service (RA) tial & Industrial General Service-Class I (C1) tial & Industrial General Service-Class II (C2) tial & Industrial General Service-Class III (C3) tial & Industrial Seasonal Service-Class I tial & Industrial Seasonal Service-Class II tial & Industrial Seasonal Service-Class III tial & Industrial Seasonal Service-Class III tial & Industrial Seasonal Service-Class II tial & Industrial Seasonal Service-Class III tial & Industrial Seasonal Service (LV) tial & Industrial Seasonal Service (LV)	<u>r Bill Per Month</u> \$ .83 \$ .83 \$ 1.08 \$ 1.72 \$ 3.44 \$ 1.08 \$ 1.72 \$ 3.44 \$ 3.44 \$ 34.00 \$ 30.17 \$ .72 \$ .22 \$ .86 \$ 80.45
DATE OF ISSUE	November 9, 2011 DATE EFFECTIVE Januar Month Day Year Month 1.C. Darrell, Senior Vice President and General Counsel, 720 Oliv	ry 13, 2012 Day Year e St., St. Louis, MO 63101
CANCELLED July 9, 2012	Name of Officer Title Address	FILED Missouri Public

Missouri Public Service Commission GO-2012-0356; YG-2012-0842

Service Commission GO-2012-0145, YG-2012-0320

#### P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

_____

Community, Town or City

SCHEDULE OF RATES

#### INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

#### Per Bill Per Month

Residential General Service (RG)	\$.59
Residential Seasonal Air Conditioning Service (RA)	\$.59
Commercial & Industrial General Service-Class I (C1)	\$.77
Commercial & Industrial General Service-Class II (C2)	\$ 1.22
Commercial & Industrial General Service-Class III (C3)	\$ 2.45
Commercial & Industrial Seasonal Service-Class I	\$.77
Commercial & Industrial Seasonal Service-Class II	\$ 1.22
Commercial & Industrial Seasonal Service-Class III	\$ 2.45
Large Volume Service (LV)	\$24.18
Interruptible Service (IN)	\$21.46
General L.P. Gas Service (LP)	\$.51
Unmetered Gas Light Service (SL)	\$.16
Vehicular Fuel Rate (VF)	\$.61
Large Volume Transportation and Sales Service (LVTSS)	\$57.22

	DATE OF ISSUE	June 2	27, 2011		DATE EFFECTIVE	July 8, 2011 <del>July 28, 201</del>	1
		Month [	Day Year			Month Day	Year
			,			,	
	ISSUED BY	M.C. Darrell	Senior Vic	e President	and General Counsel,	720 Olive St	St. Louis MO 63101
		wi.o. Darron,				720 0110 01.,	
	CANCELED	Name of Offic	cer	Title		Address	
	January 13, 2011						
	Missouri Public						
C		<b>^</b>					
5	ervice Commissio	11					

GO-2012-0145, YG-2012-0320

#### P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

NFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")         Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.101; RSMs.         Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date the ISRS.         Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:         Per Bill Per Month         Residential General Service (RG)         \$ .31         Residential General Service (RG)         \$ .31         Commercial & Industrial General Service-Class II (C1)         \$ .63         Commercial & Industrial General Service-Class II (C2)         \$ .63         Commercial & Industrial General Service-Class III (C3)         \$ .63         Commercial & Industrial General Service-Class III         \$ .63         Commercial & Industrial General Service-Class III         \$ .63         Commercial & Industrial General Service-Class II         \$ .63         Commercial & Industrial Seasonal Service-Class II <th></th> <th></th> <th>SCHEDULE</th> <th>OF RATES</th> <th></th> <th></th>			SCHEDULE	OF RATES		
Infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.101: RSMo.         Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date the ISRS.         Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:         Per Bill Per Month         Residential General Service (RG)         \$ .31         Residential General Service (RG)         \$ .31         Residential General Service (RA)         \$ .31         Commercial & Industrial General Service-Class I (C1)         \$ .63         Commercial & Industrial General Service-Class II (C2)         \$ .63         Commercial & Industrial General Service-Class II (C3)         \$ .63         Commercial & Industrial Seasonal Service-Class II         \$ .63         Commercial & Industrial Seasonal Service-Class II         \$ .63         Commercial & Industrial Seasonal Service-Class II         \$ .27         Commercial & Industrial Seasonal Service-Class II         \$ .27	Ī	NFRASTRUCTURE S	YSTEM REP	LACEMENT SUI	RCHARGE	<u>("ISRS")</u>
ISRS shall be added to each customer's bill for service rendered on and after the effective date the ISRS.         Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:         Per Bill Per Month         Residential General Service (RG)	infrastructu	÷				1 0 0
Per Bill Per Month         Residential General Service (RG)       \$ .31         Residential Seasonal Air Conditioning Service (RA)       \$ .31         Commercial & Industrial General Service-Class I (C1)       \$ .40         Commercial & Industrial General Service-Class II (C2)       \$ .63         Commercial & Industrial General Service-Class II       \$ .40         Commercial & Industrial Seasonal Service-Class II       \$ .127         Large Volume Service (LV)       \$ 1.27         Large Volume Service (LV)       \$ 12.53         Interruptible Service (IN)       \$ .27         Unmetered Gas Light Service (SL)       \$ .08         Vehicular Fuel Rate (VF)       \$ .32         Large Volume Transportation and Sales Service (LVTSS)       \$ \$ .29.65         DATE OF ISSUE       October 29, 2010       DATE EFFECTIVE       January 7, 2011         Month       Day       Y	ISRS shall					
Residential General Service (RG)       \$ .31         Residential Seasonal Air Conditioning Service (RA)       \$ .31         Commercial & Industrial General Service-Class I (C1)       \$ .40         Commercial & Industrial General Service-Class II (C2)       \$ .63         Commercial & Industrial General Service-Class II (C3)       \$ 1.27         Commercial & Industrial Seasonal Service-Class II       \$ .40         Commercial & Industrial Seasonal Service-Class III       \$ .63         Commercial & Industrial Seasonal Service-Class III       \$ .27         Large Volume Service (IN)       \$ .12.7         General L.P. Gas Service (SL)       \$ .08         Vehicular Fuel Rate (VF)       \$ .32         Large Volume Transportation and Sales Service (LVTSS)       \$ .32         Large Volume Transportation and Sales Service (LVTSS)       \$ .29.65         DATE OF ISSUE       October 29, 2010       DATE EFFECTIVE       January 7, 2011         Month       Day Year       <	Schedule of	f Surcharges: The amo	unt of the ISR	S by rate schedule	e is as follov	vs:
Residential Seasonal Air Conditioning Service (RA)       \$ .31         Commercial & Industrial General Service-Class I (C1)       \$ .40         Commercial & Industrial General Service-Class II (C2)       \$ .63         Commercial & Industrial General Service-Class III (C3)       \$ 1.27         Commercial & Industrial Seasonal Service-Class III (C3)       \$ 1.27         Commercial & Industrial Seasonal Service-Class II       \$ .63         Commercial & Industrial Seasonal Service-Class II       \$ .63         Commercial & Industrial Seasonal Service-Class II       \$ .63         Commercial & Industrial Seasonal Service-Class III       \$ .63         Commercial & Service (LV)       \$ .127         Large Volume Service (IN)       \$ .127         Unmetered Gas Light Service (SL)       \$ .08         Vehicular Fuel Rate (VF)       \$ .32         Large Volume Transportation and Sales Service (LVTSS)       \$ .29.65         CANCELLED       \$ .103         July 08, 2011       \$ .08         Missouri Public       \$ .07					Per B	ill Per Month
July 08, 2011 Nissouri Public Service Commission D11 <u>-0361; YG-2012-0007</u> DATE OF ISSUE October 29, 2010 Month Day Year DATE EFFECTIVE January 7, 2011 Month Day Year	Reside Comm Comm Comm Comm Comm Large Interru Genera Unmet Vehicu	ential Seasonal Air Con- hercial & Industrial Gen- hercial & Industrial Gen- hercial & Industrial Gen- hercial & Industrial Seas- hercial & Industrial Seas- hercial & Industrial Seas- hercial & Industrial Seas- volume Service (LV) al L.P. Gas Service (LP- hered Gas Light Service lar Fuel Rate (VF)	ditioning Serv leral Service-C leral Service-C sonal Service- sonal Service- sonal Service- )	ice (RA) lass I (C1) lass II (C2) lass III (C3) Class I Class II Class III	· · · · · · · · · · · · · · · · · · ·	\$ .31 \$ .40 \$ .63 \$ 1.27 \$ .40 \$ .63 \$ 1.27 \$ 12.53 \$ 11.12 \$ .27 \$ .08 \$ .32
Month Day Year Month Day Year	July 08, 2011 Nissouri Public Service Commissior		-			
	DATE OF ISSUE		10 r			
Name of Officer Title Address CHLED	ISSUED BY	••••••	ce President ar	d General Counse		-

Address FILED Missouri Public Service Commission GO-2011-0058, YG-2011-0225

#### P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality

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For Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

#### INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

#### Per Bill Per Month

Residential General Service (RG)	\$ 0.00
Residential Seasonal Air Conditioning Service (RA)	\$ 0.00
Commercial & Industrial General Service-Class I (C1)	\$ 0.00
Commercial & Industrial General Service-Class II (C2)	\$ 0.00
Commercial & Industrial General Service-Class III (C3)	\$ 0.00
Commercial & Industrial Seasonal Service-Class I	\$ 0.00
Commercial & Industrial Seasonal Service-Class II	\$ 0.00
Commercial & Industrial Seasonal Service-Class III	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Interruptible Service (IN)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Unmetered Gas Light Service (SL)	\$ 0.00
Vehicular Fuel Rate (VF)	\$ 0.00
Large Volume Transportation and Sales Service (LVTSS)	\$ 0.00

DATE OF ISSUE	August 18, 2 Month Day	010 D/ Year	ATE EFFECTIVE Sep		, 2010 Year	
ISSUED BY	K.J. Neises	Executive Vice Presid	ent, 720 Olive St., S	St. Louis,	MO 63101	
CANCELLED	Name of Officer	Title	Add	lress		
January 7, 201	1					FILED
Missouri Public	;					Missouri Public
Service Commiss	ion					Service Commission 2010-0171: YG-2011-0074
GO-2011-0058, YG-20	11-0225				GR-	2010-0171, 1G-2011-0074

#### P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

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For Refer to Sheet No. 1

Community, Town or City

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SCHEDULE OF RATES	
<u>INFRASTRUCTURE SYSTEM REPLACEMENT SURCHAR</u> <u>Description</u> : The ISRS is designed to recover the costs associated with the infrastructure replacements in accordance with the provisions of Sections 3 RSMo. <u>Applicability</u> : In addition to the other charges provided for in the Company ISRS shall be added to each customer's bill for service rendered on and aff the ISRS.	e Company's eligible 393.1009 to 393.1015, y's tariff, a monthly
Schedule of Surcharges: The amount of the ISRS by rate schedule is as fo	llows:
Pe	er Bill Per Month
Residential General Service (RG) Residential Seasonal Air Conditioning Service (RA) Commercial & Industrial General Service-Class I (C1) Commercial & Industrial General Service-Class III (C3) Commercial & Industrial Seasonal Service-Class II Commercial & Industrial Seasonal Service-Class II Commercial & Industrial Seasonal Service-Class II Commercial & Industrial Seasonal Service-Class III Commercial & Industrial Seasonal Service-Class III Commercial & Industrial Seasonal Service-Class III General L.P. Gas Service (LV) Unmetered Gas Light Service (SL) Vehicular Fuel Rate (VF) Large Volume Transportation and Sales Service (LVTSS)	\$ 1.33 \$ 1.33 \$ 1.74 \$ 2.77 \$ 5.53 \$ 1.74 \$ 2.77 \$ 5.53 \$61.74 \$54.88 \$ 1.16 \$ .40 \$ 1.56 \$146.03
DATE OF ISSUE January 15, 2010 DATE EFFECTIVE April 12, Month Day Year Month	- <del>2010 Should be March 31, 201</del> Day Year
ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. I Name of Officer Title Address	
	FILED

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

Missouri Public Service Commission GO-2010-0212, YG-2010-0455

#### P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

#### SCHEDULE OF RATES

#### INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

#### Per Bill Per Month

Residential General Service (RG)	\$.99
Residential Seasonal Air Conditioning Service (RA)	\$.99
Commercial & Industrial General Service-Class I (C1)	\$ 1.29
Commercial & Industrial General Service-Class II (C2)	\$ 2.05
Commercial & Industrial General Service-Class III (C3)	\$ 4.10
Commercial & Industrial Seasonal Service-Class I	\$ 1.29
Commercial & Industrial Seasonal Service-Class II	\$ 2.05
Commercial & Industrial Seasonal Service-Class III	\$ 4.10
Large Volume Service (LV)	\$45.78
Interruptible Service (IN)	\$40.69
General L.P. Gas Service (LP)	\$ .86
Unmetered Gas Light Service (SL)	\$ .30
Vehicular Fuel Rate (VF)	\$ 1.16
Large Volume Transportation and Sales Service (LVTSS)	\$108.28

			Should b	be July	16, 200	9		
April 28, 2	009	DATE EFFE	CTIVE	August	<del>t 2, 200</del>	9-0		
Month Day	Year			Month	Day	Year		
K.J. Neises	Executive Vice Pr	esident, 72	20 Olive S	St., St	. Louis,	MO 63101		
Name of Officer	Title		••••••	Addre	SS	••••••	Filed	
								ic
						0		
on						-		
0-0455						GO-20	09-0389; YG-2	009-07
	Month Day K.J. Neises Name of Officer	K.J. Neises Executive Vice Pr Name of Officer Title	Month Day Year K.J. Neises Executive Vice President, 7 Name of Officer Title	April 28, 2009 DATE EFFECTIVE Month Day Year K.J. Neises Executive Vice President, 720 Olive S Name of Officer Title	April 28, 2009       DATE EFFECTIVE       August Month         Month       Day       Year       Month         K.J. Neises       Executive Vice President, 720 Olive St., St       Name of Officer       Title         Name of Officer       Title       Addree	April 28, 2009       DATE EFFECTIVE       August 2, 200         Month       Day       Year       Month       Day         K.J. Neises       Executive Vice President,       720 Olive St.,       St. Louis,         Name of Officer       Title       Address	Month Day Year K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101 Name of Officer Title Address	April 28, 2009       DATE EFFECTIVE       August 2, 2009         Month       Day       Year         K.J. Neises       Executive Vice President, 720 Olive St., St. Louis, MO 63101         Name of Officer       Title         Address       Filed         Missouri Publ         Service Commis         CO-2009-0389: YG-2

# P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

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	SCHEDULE OF RATES
<u>Description</u> infrastructu RSMo. <u>Applicabilit</u>	NFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS") The ISRS is designed to recover the costs associated with the Company's eligible re replacements in accordance with the provisions of Sections 393.1009 to 393.1015, ty: In addition to the other charges provided for in the Company's tariff, a monthly be added to each customer's bill for service rendered on and after the effective date of
the ISRS. <u>Schedule of</u>	f Surcharges: The amount of the ISRS by rate schedule is as follows:
Resider Comme Comme Comme Comme Comme Comme Large Interrup Genera Unmete Vehicu	Per Bill Per Monthntial General Service (RG)\$ .68ntial Seasonal Air Conditioning Service (RA)\$ .68ercial & Industrial General Service-Class I (C1)\$ .89ercial & Industrial General Service-Class II (C2)\$ 1.42ercial & Industrial General Service-Class III (C3)\$ 2.85ercial & Industrial Seasonal Service-Class II\$ .89ercial & Industrial Seasonal Service-Class II\$ .89ercial & Industrial Seasonal Service-Class II\$ .285Volume Service (LV)\$ 331.79ptible Service (IN)\$ 228.26I L.P. Gas Service (LP)\$ .60ered Gas Light Service (SL)\$ .21Iar Fuel Rate (VF)\$ .80Volume Transportation and Sales Service (LVTSS)\$ .75.20
	Should be February 6, 2009         November 21, 2008       DATE EFFECTIVE       February 21, 2009         Month       Day       Year         Month       Day       Year         K L Naisse       Executive Vice President       720 Olive St
ISSUED BY Cancelled uly 16, 2009 issouri Public	K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101           Name of Officer         Title         Address         Filed           Missouri Pu

Service Commission YG-2009-0760; GO-2009-0389

#### P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality	FUI	Refer to Sh Community, T	own or City
			-
SCHE	EDULE OF RA	ATES	
INFRASTRUCTURE SYSTEM	<u>I REPLACEN</u>	<u>1ENT SURCHAF</u>	RGE ("ISRS")
<u>Description</u> : The ISRS is designed to reco infrastructure replacements in accordance RSMo.			
<u>Applicability</u> : In addition to the other chan ISRS shall be added to each customer's bi the ISRS.			
Schedule of Surcharges: The amount of the	he ISRS by ra	te schedule is as f	ollows:
		Ī	Per Bill Per Month
Residential General Service (RG) Residential Seasonal Air Conditioning Commercial & Industrial General Ser Commercial & Industrial General Ser Commercial & Industrial General Ser Commercial & Industrial Seasonal Se Commercial & Industrial Seasonal Se Commercial & Industrial Seasonal Se Large Volume Service (LV) Interruptible Service (IN) General L.P. Gas Service (LP) Unmetered Gas Light Service (SL) Vehicular Fuel Rate (VF) Large Volume Transportation and Sal	g Service (RA vice-Class I ( vice-Class II ( vice-Class III ervice-Class I ervice-Class I ervice-Class II	) C1) (C2) (C3) I	
E OF ISSUE April 25, 2008 Month Day Year	DATE EFF	ECTIVE May 26	<del>, 2008 – June 26, 20</del> Day Year
		720 Olive St., St.	

#### P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 12

Lacleo Name of Issui	le Gas Company	/ pality	For "	Refer I Commu	to Sheet No. 1 unity, Town or City
		SCHEDU		RATES	
<u>11</u>	NFRASTRUCTU	JRE SYSTEM RI	EPLACE	MENT SURC	<u>CHARGE ("ISRS")</u>
-		+			ith the Company's eligible tions 393.1009 to 393.1015,
					mpany's tariff, a monthly and after the effective date of
Schedule of	Surcharges: Th	e amount of the IS	SRS by r	ate schedule is	s as follows:
					Per Bill Per Month
Resider Comme Comme Comme Comme Comme Large V Interrup Genera Unmete Vehicu	ntial Seasonal Ai ercial & Industria ercial & Industria ercial & Industria ercial & Industria ercial & Industria ercial & Industria Volume Service (IN I L.P. Gas Servic ered Gas Light Se lar Fuel Rate (VI	vice (RG) r Conditioning Se al General Service al General Service al General Service al Seasonal Seasonal Seasonal Seasonal Seasonal Seasonal Seasonal Se	ervice (R. e-Class I e-Class II e-Class II ce-Class I ce-Class I ce-Class I	A) (C1) (C2) II (C3) II II III	\$       .20         \$       .26         \$       .42         \$       .83         \$       .26         \$       .26         \$       .26         \$       .26         \$       .26         \$       .26         \$       .26         \$       .26         \$       .26         \$       .42         \$       .42         \$       .42         \$       .42         \$       .42         \$       .42         \$       .42         \$       .42         \$       .83         \$       .83         \$       .83         \$       .9.30         \$       .17         \$       .06         \$       .24
	November	0 2007			anuary 18, 2008
DATE OF ISSUE	Month Day	9, 2007 Year	DATEE		Month Day Year
SSUED BY	K.J. Neises	Executive Vice Pro	esident,	720 Olive St.,	St. Louis, MO 63101
CELLED 26, 2008	Name of Officer	Title			Address

FILED Missouri Public Service Commision

# P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 12

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

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		SCHEDULE OF	KAIES	
INFF	ASTRUCTURE	SYSTEM REPLAC	EMENT SURCHARC	<u> ("ISRS")</u>
Description: T infrastructure re RSMo.	he ISRS is design eplacements in acc	ed to recover the cos cordance with the pr	ts associated with the ovisions of Sections 3	Company's eligible 93.1009 to 393.1015,
<u>Applicability</u> : I ISRS shall be a the ISRS.	n addition to the c dded to each custo	ther charges provide omer's bill for servic	ed for in the Company be rendered on and afte	's tariff, a monthly er the effective date of
Schedule of Su	rcharges: The am	ount of the ISRS by	rate schedule is as foll	lows:
			Per	r Bill Per Month
Residentia Commercia Commercia Commercia Commercia Commercia Large Volu Interruptib General L. Unmetered Vehicular I	l Seasonal Air Con al & Industrial Ge al & Industrial Ge al & Industrial Ge al & Industrial Sea al & Industrial Sea al & Industrial Sea ume Service (LV) le Service (IN) P. Gas Service (LI) I Gas Light Servic Fuel Rate (VF)	P) e (SL)	EA)	\$ .00 \$ .00 \$ .00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ .00 \$ .00 \$ .00 \$ .00 \$ .00 \$ .00
DATE OF ISSUE	July 20, 2007 Month Day Year	*************************		<del>. 20, 2007</del> Day Year August 1
SSUED BY K.J	J. Neises Exe	cutive Vice President,	720 Olive St., St. L	1. 140.00404

GR-2007-0208

#### P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 12

	de Gas Company	For	Refer to Communit	Sheet No. 1 ty, Town or City
		SCHEDULE OF		
Description infrastructu RSMo. Applicabili	: The ISRS is design re replacements in ac ty: In addition to the	cordance with the pro other charges provide	ts associated with ovisions of Section d for in the Com	n the Company's eligible ons 393.1009 to 393.1015, pany's tariff, a monthly
the ISRS.				d after the effective date of
Schedule of	<u>surcharges</u> : The an	nount of the ISRS by n	ale schedule is a	Per Bill Per Month
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ATE OF ISSUE		r cutive Vice President,	Mor June 16 720 Olive St.,	L30_2007 hth Day Year 5, 2007 St. Louis, MO 63101
ED	Name of Officer	Title	Ad	dress

Missouri Public

Service Commission

#### P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 12

Laclede Gas Company Refer to Sheet No. 1 For _____ Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS") Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo. Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS. Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows: Per Bill Per Month \$ .45 Residential General Service (RG) \$ .45 Residential Seasonal Air Conditioning Service (RA) ..... \$ .59 Commercial & Industrial General Service-Class I (C1) ..... S .94 Commercial & Industrial General Service-Class II (C2) ..... Commercial & Industrial General Service-Class III (C3) ..... \$ 1.88 S. .59 Commercial & Industrial Seasonal Service-Class I . . . . . . . . . . . . . . . . Commercial & Industrial Seasonal Service-Class II \$ .94 . . . . . . . . . . . . . . . . Commercial & Industrial Seasonal Service-Class III \$ 1.88 . . . . . . . . . . . . . . \$23.49 Large Volume Service (LV) Interruptible Service (IN) ..... \$20.86 General L.P. Gas Service (LP) \$ .43 Unmetered Gas Light Service (SL) \$ .15 \$ .59 Vehicular Fuel Rate (VF) ..... \$55.37 Large Volume Transportation and Sales Service (LVTSS) ..... December 4 2006 November 3, 2006 DATE EFFECTIVE DATE OF ISSUE ..... Year Month Day Month Day Year January 2, 2007 720 Olive St. ISSUED BY Executive Vice President, St. Louis, MO 63101 K.J. Neises Title Name of Officer Address

#### Cancelled

June 16, 2007 Missouri Public Service Commission



#### P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 12

Name of Issuin	g Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City	
	S	CHEDULE OF RATES	3	
IN	FRASTRUCTURE SYS1	TEM REPLACEMEN	T SURCHARGE ("ISF	<u>(S")</u>
<u>Description</u> : infrastructure RSMo.	The ISRS is designed to a replacements in accordate	recover the costs asso nce with the provision	ciated with the Company s of Sections 393.1009	ny's eligible to 393.1015,
<u>Applicability</u> ISRS shall be the ISRS.	y: In addition to the other of added to each customer'	charges provided for in s bill for service rende	n the Company's tariff ered on and after the ef	, a monthly fective date of
Schedule of	Surcharges: The amount of	of the ISRS by rate scl	hedule is as follows:	
			Per Bill Pe	er Month
Resident Commen Commen Commen Commen Commen Large V Interrupt General Unmeter Vehicula Large V LVTSS	tial General Service (RG) tial Seasonal Air Conditio rcial & Industrial General rcial & Industrial General rcial & Industrial General rcial & Industrial Seasona rcial & Industrial Seasona rcial & Industrial Seasona olume Service (LV) tible Service (IN) L.P. Gas Service (LP) red Gas Light Service (SL ar Fuel Rate (VF) olume Transportation and – Other (*)	ning Service (RA) Service-Class I (C1) . Service-Class II (C2) Service-Class III (C3) I Service-Class I I Service-Class II Service-Class III Service-Class III	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 	.22 .22 .30 .47 .94 .30 .47 .94 1.72 0.31 .22 .08 .29 7.61 2.31
DATE OF ISSUE	June 1, 2006 Month Day Year	DATE EFFECT	IVE July 2, 2006 Month Day Ye	– June 15, 2

January 2, 2006 Missouri Public Service Commission

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Missouri Public

Service Commission

#### P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 12

Laclede Gas Company Refer to Sheet No. 1 For Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS") <u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo. Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS. Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows: Per Bill Per Month Residential General Service (RG) \$ .00 Residential Seasonal Air Conditioning Service (RA) \$ .00 Commercial & Industrial General Service-Class I (C1) ..... \$ .00 Commercial & Industrial General Service-Class II (C2) ..... \$ .00 Commercial & Industrial General Service-Class III (C3) ..... \$ .00 Commercial & Industrial Seasonal Service-Class I ..... \$ .00 Commercial & Industrial Seasonal Service-Class II \$ .00 ..... Commercial & Industrial Seasonal Service-Class III \$ .00 ..... Large Volume Service (LV) \$ .00 Interruptible Service (IN) \$ .00 General L.P. Gas Service (LP) \$ .00 Unmetered Gas Light Service (SL) \$ .00 \$ .00 Vchicular Fuel Rate (VF) ..... Large Volume Transportation and Sales Service (LVTSS) ..... \$ .00 LVTSS - Other (*) \$ .00 (*) Single customers with multiple accounts located on contiguous property. October 1, 2005 August 31, 2005 DATE OF ISSUE DATE EFFECTIVE Month Day Month Day Year Year ISSUED BY K.J. Neises 720 Olive St., St. Louis, MO 63101 Executive Vice President, Cancelled Name of Officer Title Address

June 15, 2006 Missouri Public Service Commission

# P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 12

Lacled	le Gas Company		For	Refer to S	heet No. 1 Town or City	
Name of Issue	ng Corporation or Municipa	lity		Community,	Town or City	
	• = • • • • • • • • • • • • • • • • • •	SCHEDUL	E OF RATE	S		
						· ·
<u>1</u>	NFRASTRUCTU	RE SYSTEM RE	PLACEME	IT SURCHA	<u>RGE ("ISRS")</u>	
					the Company's elig s 393.1009 to 393.	
					any's tariff, a mont after the effective of	
Schedule of	Surcharges: The	amount of the IS	RS by rate s	chedule is as	follows:	
					Per Bill Per Mont	h
Resider Comme Comme Comme Comme Comme Large V Interrup General Unmete Vehicul Large V LVTSS	ntial Seasonal Air ercial & Industrial ercial & Industrial ercial & Industrial ercial & Industrial ercial & Industrial ercial & Industrial volume Service (IN 1 L.P. Gas Service ered Gas Light Se lar Fuel Rate (VF volume Transport – Other (*)	ice (RG) Conditioning Ser General Service- General Service- Seasonal Service Seasonal Service Seasonal Service (LP) itiple accounts loc	vice (RA) Class I (C1) Class II (C2 Class III (C -Class I -Class I -Class II -Class II -Class II -class II	) 3) 5) SS) tiguous prope	\$ .77 \$ 1.01 \$ 1.10 \$ 1.50 \$ 1.50 \$ 1.01 \$ 1.10 \$ 1.50 \$ 38.32 \$ 33.85 \$ .70 \$ .25 \$ .96 \$ 75.55	
DATE OF ISSUE	May 31, 20		DATE EFFEC	*********************	, 2005	
SSUED BY	Month Day K.J. Neises	Year Executive Vice Pre	sident, 72	Monti Olive St., S	n Day Year it Louis, MO 63101	FILE
-	Name of Officer	Title	₩ 1 ₩ 4 F H 5 1 4 H 5 1 6 H 5 1 4 H 5 H 6 H 6 H 6 H 6 H 6 H 6 H 6 H 6 H 6	Addr	<del>955</del> 05-0351	MO P

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# P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 12

Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation of Municipality Community, Town or City

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11446011.81	******	SCHEDULE	OF RATES			
<u>n</u>	NFRASTRUCT	JRE SYSTEM REPL.	ACEMENT SU	JRCHARGE	<u>("ISRS")</u>	Ĩ
		esigned to recover the in accordance with the				•
		the other charges pro- customer's bill for se				ſ
Schedule of	f Surcharges: Th	e amount of the ISRS	by rate schedu	le is as follo	ws:	
				<u>Per I</u>	<u>Bill Per Month</u>	
Reside Comm Comm Comm Comm Comm Large Interru Genera Unmet Vehicu Large	ential Seasonal Ai ercial & Industri- ercial & Industri- ercial & Industri- ercial & Industri- ercial & Industri- ercial & Industri- volume Service (II al L.P. Gas Service ered Gas Light S ular Fuel Rate (V Volume Transpo S – Other (*)	rvice (RG) ir Conditioning Service al General Service-Cla al General Service-Cla al General Service-Cla al Seasonal Service-C al Seasonal Service-C al Seasonal Service-C (LV) N) ce (LP) F) rtation and Sales Serv nultiple accounts locat	ze (RA) ass I (C1) ass II (C2) ass II (C3) lass I lass II lass II ice (LVTSS)		\$ .62 \$ .62 \$ .82 \$ .90 \$ 1.22 \$ .82 \$ .90 \$ 1.22 \$ .1.22 \$ .1.22 \$ .1.22 \$ .1.17 \$ 27.54 \$ .57 \$ .20 \$ .78 \$ 61.46 \$ 46.76 <b>CANCE</b> JUL	1 20 Com
ATE OF ISSUE			ATE EFFECTIVE	January 2*	20, 2005	UR
SUED BY	Month Day K.J. Neises	Year Executive Vice Presid	ent, 720 Olive		ey Year uis, MO 63101 🚃	•
	Name of Officer	Title	- 	Address		ĿE

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#### P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 12

	Lacl	ede	Gas	Com	pan	У
Nam	e of le	suing	Corpor	ation or 1	Munici	pality

For Keter to

Refer to Sheet No. 1 Community, Town or City

## SCHEDULE OF RATES

#### INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

#### Per Bill Per Month

Residential General Service (RG)	\$.45
Residential Seasonal Air Conditioning Service (RA)	\$.45
Commercial & Industrial General Service-Class I (C1)	\$,59
Commercial & Industrial General Service-Class II (C2)	\$.64
Commercial & Industrial General Service-Class III (C3)	<b>\$</b> .87
Commercial & Industrial Seasonal Service-Class I	\$.59
Commercial & Industrial Seasonal Service-Class II	\$.64
Commercial & Industrial Seasonal Service-Class III	\$.87
Large Volume Service (LV)	\$22.30
Interruptible Service (IN)	\$19,70
General L.P. Gas Service (LP)	\$.41
Unmetered Gas Light Service (SL)	\$.14
Vehicular Fuel Rate (VF)	\$.56
Large Volume Transportation and Sales Service (LVTSS)	\$43.97
LVTSS – Other (*)	\$33.45

(*) Single customers with multiple accounts located on contiguous property.

## CANCELLED

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DATE OF ISSUE		DATE	June 10, 2004 June 26, 2004 Month Day Year	
ISSUED BY			720 Olive St., St. Louis, MO 63101	
	Name of Officer	Title	Address	

Laclede Gas Company	For Refer to Sheet No. 1
Name of Issuing Corporatio	n or Municipality For Community, Town or SECEIVED
••••••	SCHEDULE OF RATES JUL 2.2 1987
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P.S.C. MO. No. 5 Consolidated, Original SHEET No. _

Cancelling All Previous Schedules.

	Some and St. Town of city
Name of Issuing Corporation or Munisipality	Community, Town or Gity
* * * * * * * * * * * * * * * * * * * *	For
Laclede Gas Company	All Company Divisions
	All Areas Served By
	All Among Commad Dr

#### INCREMENTAL PRICING CLAUSE

12

Title II of the Natural Gas Policy Act of 1978 (P.L.95-621) provides that certain of the higher gas acquisition costs permitted by such Act be passed through to industrial gas users under rules to be promulgated by the Federal Energy Regulatory Commission (FERC) under a two-phase program. Phase I rules were established by the FERC in Docket Nos. RM79-14 and RM79-21 and published in 18CFR Part 282. Such rules provide that charges for gas deliveries to "non-exempt industrial boiler fuel facilities" shall be subject to an "incremental pricing surcharge" which together with the customer's billing under his regular applicable rate schedule will not exceed, on an equivalent price per million Btu (MMBtu) basis, the price per MMBtu of No. 6 high-sulphur fuel oil as published monthly in the Federal Register by the Federal Energy Information Administration of the Department of Energy. The FERC, in Docket No. RM79-47, stated its opinion that state regulatory agencies could effect incremental pricing under their own rate-making authority as an alternative to the plan provided for by the FERC. The purpose of this tariff provision is to set out the mechanism under which the Company will determine and collect incremental pricing surcharges for gas delivering to non-exempt industrial boiler fuel facilities and apply the additional revenue collections for the benefit of all gas customers subject to the opera-tion of the Company's Purchased Gas Adjustment Clause (PGA Clause), and thereby BY KAR.S. #12 implement such state level plan.

On and after the effective date of this forming in the charges for monthly deliveries of gas to all nonresempt Boiler fuel facilities shall be subject to a surcharge which, together with franchise or gross receipts taxes applicable to the surcharge, shall equal the product of the non-exempt gas volumes delivered (in MMBtu) times the amount by which the average price per MMBtu to be charged the customer under his regular rate schedule, including current charges pursuant to the PGA Clause and associated franchise or gross receipts taxes, is less than the equivalent price per MMBtu of No. 6 High Sulphur fuel oil as published monthly in the Federal Register for the region in which the customer is served. Should an error occur in either the basic billing or the billing of the incremental pricing surcharge to the customer, such error will be corrected at the time of discovery or during the subsequent billing period. If the error affects the credit to the Deferred Incremental Pricing Surcharge sub-account, as hereinafter described, appropriate correcting entries will be made.

The aggregate amount of the additional revenues, exclusive of franchise or gross receipts taxes associated therewith, collected through the aforementioned incremental pricing surcharges shall be credited to the Company's deferred gas cost account described under Section C of the Company's PGA ass 3PG 5.

title

DATE OF ISSUE December 23, 1980

name of officer

ISSUED BY.

DATE EFFECTIVE.

Jaudes, Senior Vice President, 720 Olive St., St. Louis, Mo. 63101

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