

L. Craig Dowdy
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February 13, 2015

VIA EFIS

Secretary
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Third Revised Sheet No. 29 of the Laclede Gas operating division of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of February 13, 2015, and an effective date of March 1, 2015, reflects one of the four Purchased Gas Adjustment ("PGA") filings that the Company is permitted to make each year pursuant to Sheet Nos. 15 through 28-i of its tariff. The instant filing is attributable to the decrease in the Company's gas supply costs that has occurred since the Company established its existing PGA rates last October.

The proposed PGA rates, which will be made effective on a pro-rata basis, reflect a change in the Current Purchased Gas Adjustment ("CPGA") for natural gas customers. In addition, the Company is proposing an adjustment to the CPGA factor applicable to its subdivision propane customers.

As a result of this filing, the Company's underlying charge for natural gas for firm sales customers will decrease from \$.56952 to \$.51532 per therm. Also, please note that the Company is contemporaneously providing to the Staff under separate cover a highly confidential Executive Summary that is intended to explain the major elements responsible for the change in the Company's PGA rates.

The change in natural gas PGA rates provided herein will decrease the average monthly natural gas bill of the typical residential customer by approximately \$4, or 5.1%. Such bill impacts for each customer may be less or more depending on the effect of weather and other factors on customer usage.

| Also, please note that the instant filing is unlikely | to be contested. | Instead, the Commission |
|---|--------------------|-------------------------|
| generally approves PGA filings on an interim basis, subje | ct to future audit | by the Staff. |

| Sincerely, | |
|--------------------|--|
| /s/ L. Craig Dowdy | |
| L. Craig Dowdy | |

Enclosures

P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Third Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Second Revised Sheet No. 29

| Laclede Gas Company | For | Refer to Sheet No. 1 |
|---|-----|-------------------------|
| Name of Issuing Corporation or Municipality | | Community, Town or City |

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

| | | ACA-Including | | |
|----------------------------|-------------|---------------|----------|------------------|
| Sales Classification | Current PGA | Refunds | UACA | Total Adjustment |
| Residential General | | | | |
| Winter Only: | | | | |
| Block 1 | 29.186¢ | 2.249¢ | (0.000¢) | 31.435¢ |
| Block 2 | 53.597¢ | 2.249¢ | (0.000¢) | 55.846¢ |
| Commercial & Industrial | | | | |
| General Winter Only: | | | | |
| Class I - Block 1 | 25.886¢ | 2.249¢ | (0.000¢) | 28.135¢ |
| Class I - Block 2 | 54.022¢ | 2.249¢ | (0.000¢) | 56.271¢ |
| Class II - Block 1 | 36.986¢ | 2.249¢ | (0.000¢) | 39.235¢ |
| Class II - Block 2 | 55.536¢ | 2.249¢ | (0.000¢) | 57.785¢ |
| Class III - Block 1 | 29.981¢ | 2.249¢ | (0.000¢) | 32.230¢ |
| Class III - Block 2 | 58.476¢ | 2.249¢ | (0.000¢) | 60.725¢ |
| | | | | |
| LVTSS | * | 8.178¢ | 0.000¢ | * |
| VF | * | 5.000¢ | 0.000¢ | * |
| All General Service Summer | | | | |
| Only & Other Firm Service: | 49.283¢ | 2.249¢ | (0.000¢) | 51.532¢ |
| Seasonal & Interruptible | 37.267¢ | 4.376¢ | 0.000¢ | 41.643¢ |
| L.P. Gas | 180.000¢ | 163.927¢ | | 343.927¢ |

<u>Residential</u> sales are rendered under Residential General Service (Sheet No. 2)

<u>Commercial & Industrial</u> sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

<u>VF</u> sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

| <u>Customer Groups</u> Firm | <u>TOP</u> | Capacity Reservation | Other Non-Commodity | <u>ACA</u> |
|--------------------------------|------------|----------------------|---------------------|------------|
| 1 11111 | - | 8.727¢ | - | (1.702¢) |
| Basic | | | | 0.000¢ |

DATE OF ISSUE February 13, 2015 DATE EFFECTIVE March 1, 2015

Month Day Year Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 720 Olive St., St. Louis, MO 63101

Name of Officer Title Address

^{*} Revised each month in accordance with Section A.5 of the PGA clause.