

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 38
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 38

Aquila, Inc., dba

AQUILA NETWORKS

For portions of Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission

ET-2008-0396

Issued: June 17, 2008
Issued by: Gary Clemens, Regulatory Services

Effective: ~~July 17, 2008~~
June 27, 2008

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 38
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 38

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For portions of Territory Served by Aquila Networks – L&P

FIXED BILL PILOT PROGRAM (Continued) ELECTRIC
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BILL DETERMINATION

Under this program, Company will estimate the monthly kWh usage for the upcoming twelve (12) month period based on the Customer's previous historical metered usage, adjusted to normal weather. The annual weather normalized kWh (WNkWh) will be increased by additional kWh (kWhG) to reflect expected consumption changes and other growth factors. The Customer's expected annual kWh will then be used to calculate expected monthly bills using the Customer's applicable rate schedule. The resulting sum of the expected monthly bills, Customer Charge (CC) for the applicable residential tariff and the risk fee, will be divided by twelve (12) to determine the Fixed Bill monthly amount. Any applicable fees and taxes will then be applied.

BILL FORMULA

Annual Bill = Sum over 12 billing periods {CC + [((WNkWh + kWhG) * EnergyPrice) * (1 + RF %)]}

Each Customer's annual bill is specific or unique to that customer.

"Fixed Bill" Monthly Bill = Annual Bill / 12

Minimum Monthly Bill = "Fixed Bill" Monthly Amount

Customer Charge (CC) = The monthly customer charge associated with the applicable Residential tariff.

Weather Normalized kWh (WNkWh) = Expected annual energy consumption calculated based on customer's historical metered usage adjusted for normal weather.

KWh Growth (kWhG) = Additional kWh added to the base WNkWh due to expected average consumption changes and other growth factors.

KWh Growth Factor = kWhG / WNkWh.

Energy Price = Expected energy price structure (in ¢/kWh) from the appropriate rate schedule including applicable riders.

Risk Fee (RF %) = The fee used to compensate Company for the incremental risks associated with offering fixed billing service.

Program Fee (%) = The combined impact of the KWh Growth Factor and the Risk Fee expressed as percentages. For purposes of this pilot, the program fee will not exceed eight percent (8%) and the actual program fee used will be explicitly stated on the Fixed Bill offer presented to each customer.

Normal Weather = Based on seasonal heating degree-days and cooling degree-days as determined from published temperature data.

Issued: May 3, 2007

Issued by: Gary Clemens, Regulatory Services

Effective: June 2, 2007

June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 38
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
June 1, 2007
Missouri Public
Service Commission

ER-2006-0436

Filed
Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

CRITERIA (Continued)

3. The new or additional load will create during the first year and maintain over the remainder of the term of the agreement at least fifty (50) additional full-time jobs that would not have otherwise existed with the Customer in the Company's service area.
4. The new or additional facility receives local, regional or state governmental incentives.

INCENTIVE PROVISIONS

1. Rate Discount: Prior to taxes, the Customer's net monthly bill, calculated in accordance with the applicable Large Power Service rate schedules, will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Minimum Bill: The minimum monthly bill will be the charge for the minimum monthly Reserved Capacity of 500 kW pursuant to the applicable rate schedule. Other provisions of the applicable rate schedule which describe the calculation of Reserve Capacity and Billing Capacity apply. After the fifth contract year, this provision shall cease.
3. Local Service Facilities: The Company will not require an additional facilities or line extension charge for facilities installed to serve the customer if the Company's analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities.
4. Separately Measured Service: Bills to existing Customers, pursuant to the provisions of this or other locations.
5. Shifting of Existing Load: For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Customer is prohibited from shifting loads from those locations already existing in the Company's service area to qualify for this Rider or to receive benefits from this Rider.

TERM

The Company may file to freeze the availability of this Rider with respect to new loads at any time following one (1) year from the effective date of this tariff. Any Customer receiving service under the Rider on the date it is suspended may continue to receive the benefits of the incentive provisions herein through the remaining period of the Customer's contract.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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October 7, 2019
Missouri Public
Service Commission
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Issued: June 17, 2008
Issued by: Gary Clemens, Regulatory Services

Effective: ~~July 17, 2008~~
June 27, 2008

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 39
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Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For portions of Territory Served by Aquila Networks – L&P

FIXED BILL PILOT PROGRAM (Continued)
ELECTRIC

LATE PAYMENT CHARGE

See Company Rules and Regulations.

SPECIAL RULES

The fixed bill or minimum bill does not include any franchise or occupation tax. The Company Tax and License Rider are applicable to all charges under this schedule. The Fixed Bill monthly charge will not include usage or charges for additional services including, but not limited to, private area lighting or other charges.

PILOT PROGRAM EVALUATION AND REPORTING

This Fixed Bill Pilot Program has been developed by the Company to allow the gathering of information about the level of customer interest and acceptance of such a program along with the infrastructure requirements for such a program if it were to become permanent. The Company will separately track in an identifiable manner the revenue and incremental costs of this program and make this information available in a reasonable time, upon request, to the Staffs of the Commission and the Office of the Public Counsel. The Company will analyze the information obtained and submit a report for each Program Year to the Missouri Public Service Commission and the Office of the Public Counsel no later than sixty (60) days after the end of each Program Year. These reports will address, at a minimum, the following: the level of customer interest in such a program, the initial customer take rate, the customer renewal rate, the effectiveness of customer education efforts, the impact on and changes required to billing and customer support functions, changes required in the Terms and Conditions to make the program more effective and efficient, the usage history necessary to accurately forecast weather normalized consumption, the appropriate weather reporting station to use for normalization, actual changes in weather normalized consumption that occur in each Program Year and other facts or situations that may become apparent during the pilot period. These reports will include for each program year, for each program participant the monthly fixed amount billed and the monthly amount that would have been billed under the existing applicable tariff and a listing of customers withdrawing from the program early along with the settlement amounts associated with each early termination.

Issued: May 3, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 2, 2007~~

June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 39
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Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER (Continued) ELECTRIC
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TERMINATION

Failure of the Customer to meet or maintain any of the applicable criteria of this Rider, used to qualify the Customer for acceptance on the Rider, during the five (5) year period commencing with the date service under this Rider begins, may lead to termination of service under this Rider. Upon termination during the five-year contract life contained in this Rider, the Customer will be billed for all rate discount savings received under this Rider. The rate discount savings are the total differences between the Customer's bills under this Rider and the amounts the Customer would have been billed under the applicable Large Power Service rate.

OTHER PROVISIONS

Service under this Rider shall be subject to all other applicable tariffs and the Company's general rules and regulations applying to electric service as the same may change from time to time as provided by law.

FORM OF CONTRACT

This Agreement is entered into as of this ____ day of _____, 20__, by and between Aquila, Inc., d/b/a Aquila Networks (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately measured facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately measured facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and approved by the Commission.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 40
Canceling P.S.C. MO. No. 1 Original Sheet No. 40

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

FORM OF CONTRACT (Continued)

2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law so long as the successor continues to meet the criteria of the Rider.

3. Customer will furnish additional information, as requested by the Company, to assure the continued eligibility for service under the Rider. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws' provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks
a division of
Aquila, Inc.

Customer

By _____

By _____

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 41
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 41
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

RATE MOS22, MOS24

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$10.48
250 watt (estimated 11,000 lumens).....	\$12.46
400 watt (estimated 19,100 lumens).....	\$18.82

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$11.93
250 watt (estimated 24,750 lumens).....	\$15.90
400 watt (estimated 45,000 lumens).....	\$19.09

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate MOSJB

Standard Metal Pole at.....	\$6.91 per pole per month
10-Foot Mast Arm at	\$0.25143 per lamp per month
Underground Circuit, in dirt, at	\$0.05391 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 41
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 41
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

RATE MOS22, MOS24

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$10.83
250 watt (estimated 11,000 lumens).....	\$12.88
400 watt (estimated 19,100 lumens).....	\$19.45

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$12.33
250 watt (estimated 24,750 lumens).....	\$16.43
400 watt (estimated 45,000 lumens).....	\$19.73

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate MOSJB

Standard Metal Pole at.....	\$7.14 per pole per month
10-Foot Mast Arm at	\$0.2598 per lamp per month
Underground Circuit, in dirt, at	\$0.0557 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 41
 Revised Sheet No. 41
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING
 ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps	
175 watt (estimated 7,650 lumens)	\$10.83
250 watt (estimated 11,000 lumens)	\$12.88
400 watt (estimated 19,100 lumens)	\$19.45
High Pressure Sodium Lamps	
150 watt (estimated 14,400 lumens)	\$12.33
250 watt (estimated 24,750 lumens)	\$16.43
400 watt (estimated 45,000 lumens)	\$19.73

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$7.14 per pole per month
10-Foot Mast Arm at	\$0.2598 per lamp per month
Underground Circuit, in dirt, at	\$0.0557 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

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Section C:

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 41
Revised Sheet No. 41
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$10.09
250 watt (estimated 11,000 lumens)	\$11.99
400 watt (estimated 19,100 lumens)	\$18.10

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$11.48
250 watt (estimated 24,750 lumens)	\$15.30
400 watt (estimated 45,000 lumens)	\$18.37

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$6.64 per pole per month
10-Foot Mast Arm at	\$0.2419 per lamp per month
Underground Circuit, in dirt, at	\$0.0518 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 41
Revised Sheet No. 41
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$9.41
250 watt (estimated 11,000 lumens)	\$11.18
400 watt (estimated 19,100 lumens)	\$16.87

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$10.70
250 watt (estimated 24,750 lumens)	\$14.26
400 watt (estimated 45,000 lumens)	\$17.12

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$6.19 per pole per month
10-Foot Mast Arm at	\$0.2255 per lamp per month
Underground Circuit, in dirt, at	\$0.0483 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**MUNICIPAL STREET LIGHTING
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$8.12
250 watt (estimated 11,000 lumens).....	\$9.65
400 watt (estimated 19,100 lumens).....	\$14.56

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$9.24
250 watt (estimated 24,750 lumens).....	\$12.31
400 watt (estimated 45,000 lumens).....	\$14.78

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$5.34 per pole per month
10-Foot Mast Arm at.....	\$0.1947 per lamp per month
Underground Circuit, in dirt, at.....	\$0.0417 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 41
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 41

Aquila, Inc., dba
AQUILANETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
 ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$7.26
250 watt (estimated 11,000 lumens)	\$8.63
400 watt (estimated 19,100 lumens)	\$13.02

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$8.26
250 watt (estimated 24,750 lumens)	\$11.01
400 watt (estimated 45,000 lumens)	\$13.21

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at	\$4.77 per pole per month
10-Foot Mast Arm at	\$0.1741 per lamp per month
Underground Circuit, in dirt, at.....	\$0.0373 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 41
Canceling P.S.C. MO. No. 1 Original Sheet No. 41

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)	\$6.44
250 watt (estimated 11,000 lumens)	\$7.65
400 watt (estimated 19,100 lumens)	\$11.54

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)	\$7.32
250 watt (estimated 24,750 lumens)	\$9.76
400 watt (estimated 45,000 lumens)	\$11.71

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$4.23 per pole per month
10-Foot Mast Arm at	\$0.1544 per lamp per month
Underground Circuit, in dirt, at	\$0.0331 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
ELECTRICAVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten years.

RATESection A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens)\$6.06

250 watt (estimated 11,000 lumens)\$7.19

400 watt (estimated 19,100 lumens)\$10.85

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens)\$6.88

250 watt (estimated 24,750 lumens)\$9.18

400 watt (estimated 45,000 lumens)\$11.01

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at\$3.98 per pole per month

10-Foot Mast Arm at\$0.1452 per lamp per month

Underground Circuit, in dirt, at.....\$0.0311 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to a Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 9th Revised Sheet No. 42
Canceling **P.S.C. MO. No.** 1 8th Revised Sheet No. 42
For Territory Served as L&P

MUNICIPAL STREET LIGHTING (FROZEN) (continued)
ELECTRIC

Section C: (continued)

Net Rate MOS22 (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	\$9.50
400 watt (estimated 19,100 lumens).....	\$14.90

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 42
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN) (continued)
ELECTRIC**

Section C: (continued)

Net Rate MOS22 (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	\$9.82
400 watt (estimated 19,100 lumens).....	\$15.40

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 42
Revised Sheet No. 42
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$9.82
400 watt (estimated 19,100 lumens)	\$15.40

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~ December 1, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 42
Revised Sheet No. 42
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$9.82
400 watt (estimated 19,100 lumens)	\$15.40

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
Missouri Public
Service Commission
January 26, 2013
ER-2012-0175; YE-2013-0326

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 42
Revised Sheet No. 42
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$9.15
400 watt (estimated 19,100 lumens)	\$14.34

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 42
Revised Sheet No. 42
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$8.53
400 watt (estimated 19,100 lumens)	\$13.37

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P

MUNICIPAL STREET LIGHTING (Continued)
ELECTRICSection C: (Continued)Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens) \$7.36

400 watt (estimated 19,100 lumens) \$11.54

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh

250 watts 106 kWh

400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh

250 watts 116 kWh

400 watts 180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Issued: July 8, 2009

Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED

June 25, 2011

Missouri Public

Service Commission

ER-2010-0356; YE-2011-0606

FILED

Missouri Public

Service Commission

ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 42
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 42

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING (Continued)
 ELECTRIC

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$6.58
400 watt (estimated 19,100 lumens)	\$10.32

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
Canceling P.S.C. MO. No. 1

Revised Sheet No. 42
Original Sheet No. 42

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**MUNICIPAL STREET LIGHTING (Continued)
ELECTRIC**

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)	\$5.83
400 watt (estimated 19,100 lumens)	\$9.15

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

CANCELLED

MAY 31 2007

By *2nd RS 42*
**Public Service Commission
MISSOURI**

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING (Continued)
ELECTRICSection C: (Continued)Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)\$5.48

400 watt (estimated 19,100 lumens)\$8.60

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

1. For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh

250 watts 106 kWh

400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh

250 watts 116 kWh

400 watts 180 kWh

2. Mercury vapor fixtures are not be available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 43
 For Territory Served as L&P

<p>STREET LIGHTING & TRAFFIC SIGNALS (FROZEN) ELECTRIC</p>

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$3.07
Meter installation with current transformers, per meter	\$5.32
Other meter, per meter	\$11.32

Energy Charge for all kWh's per month, per kWh.....\$0.06139

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0064; JE-2020-0046

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 43
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$3.17
Meter installation with current transformers, per meter.....	\$5.50
Other meter, per meter.....	\$11.71
Energy Charge for all kWh's per month, per kWh.....	\$0.06346

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 **February 22, 2017**

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 43
 Revised Sheet No. 43
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

- Secondary meter base installation, per meter \$3.16
- Meter installation with current transformers, per meter \$5.48
- Other meter, per meter \$11.66

Energy Charge for all kWh's per month, per kWh.....\$0.0632

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

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Filed Effective: ~~February 15, 2013~~
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 43
 Revised Sheet No. 43
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$2.95

Meter installation with current transformers, per meter..... \$5.10

Other meter, per meter..... \$10.86

Energy Charge for all kWh's per month, per kWh.....\$0.0588

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 43
 Revised Sheet No. 43
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

 Secondary meter base installation, per meter \$2.75

 Meter installation with current transformers, per meter \$4.75

 Other meter, per meter \$10.12

Energy Charge for all kWh's per month, per kWh.....\$0.0548

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS
ELECTRIC****AVAILABILITY**

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE**Section A, MO972:**

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$2.37

Meter installation with current transformers, per meter \$4.10

Other meter, per meter \$8.74

Energy Charge for all kWh's per month, per kWh.....\$0.0473

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

CANCELLED
June 25, 2011
Missouri Public
Service Commission

ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 43

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$2.12

Meter installation with current transformers, per meter.....\$3.67

Other meter, per meter\$7.81

Energy Charge for all kWh's per month, per kWh.....\$.0423

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 Original Sheet No. 43

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATESection A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$1.88

Meter installation with current transformers, per meter \$3.25

Other meter, per meter \$6.92

Energy Charge for all kWh's per month, per kWh \$.0375

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436****Cancelled**

May 31, 2007

Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS
ELECTRICAVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATESection A:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$1.77

Meter installation with current transformers, per meter.....\$3.06

Other meter, per meter\$6.51

Energy Charge for all kWh's per month, per kWh.....\$.0353

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 44
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

BASE RATE (continued)
Section B, MO973:

This schedule is not available to new customers after February 22, 2017.

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$3.07
Meter installation with current transformers, per meter	\$5.32
Energy Charge for all kWh's per month, per kWh.....	\$0.07373

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G).....	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk)	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0064; JE-2020-0046

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 44
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)
ELECTRIC**

BASE RATE (continued)
Section B, MO973:

This schedule is not available to new customers after February 22, 2017.

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.17
Meter installation with current transformers, per meter.....	\$5.50
Energy Charge for all kWh's per month, per kWh.....	\$0.07622

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)..... (2 @ 90 watts, 1 @ 135 watts)	64 ¹	77
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon).....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

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 ER-2016-0156; YE-2017-0068 February 22, 2017

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 Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
 1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 44
 Revised Sheet No. 44
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS (continued)
 ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$3.16
Meter installation with current transformers, per meter	\$5.48
Energy Charge for all kWh's per month, per kWh	\$0.0759

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk)	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 44
 Revised Sheet No. 44
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS (continued)
 ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.95
Meter installation with current transformers, per meter.....	\$5.10
Energy Charge for all kWh's per month, per kWh	\$0.0708

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G)..... (2 @ 90 watts, 1 @ 135 watts)	64 ¹	77
3-section signal face (R,Y,G)..... optically programmed (3 @ 116 Watts)	71 ¹	85
3-section signal face (R,Y,G)..... optically programmed (3 @ 150 Watts)	91 ¹	110
5-section signal face..... (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	64 ¹	100
2-section signal face (Walk/Don't Walk)..... (2 @ 90 watts)	44 ²	66
1-section signal face (special function)..... (1 @ 90 watts)	15 ²	22
1-section signal face (flashing beacon)..... (1 @ 90 watts)		33
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
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Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 44
 Revised Sheet No. 44
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

STREET LIGHTING & TRAFFIC SIGNALS (continued)
 ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$2.75
Meter installation with current transformers, per meter	\$4.75
Energy Charge for all kWh's per month, per kWh	\$0.0660

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk)	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation

²16 hours continuous operation, 8 hours no operation

³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

June 25, 2011
 Effective: ~~June 4, 2011~~

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.37
Meter installation with current transformers, per meter	\$4.10
Energy Charge for all kWh's per month, per kWh	\$0.0570

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk)	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts).....	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	
¹ 16 hours continuous operation, 8 hours partial operation		
² 16 hours continuous operation, 8 hours no operation		
³ 3 hours per day for 5 days a week for 9 months per year		

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 44

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....	\$2.12
Meter installation with current transformers, per meter.....	\$3.67
Energy Charge for all kWh's per month, per kWh.....	\$.0510

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 Original Sheet No. 44

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter	\$1.88
Meter installation with current transformers, per meter	\$3.25
Energy Charge for all kWh's per month, per kWh	\$.0452

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)..... (2 @ 90 watts, 1 @ 135 watts)	64 ¹	77
3-section signal face (R,Y,G)..... optically programmed (3 @ 116 Watts)	71 ¹	85
3-section signal face (R,Y,G)..... optically programmed (3 @ 150 Watts)	91 ¹	110
5-section signal face..... (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	64 ¹	100
2-section signal face (Walk/Don't Walk)..... (2 @ 90 watts)	44 ²	66
1-section signal face (special function)..... (1 @ 90 watts)	15 ²	22
1-section signal face (flashing beacon)..... (1 @ 90 watts)		33
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRICBASE RATE (Continued)Section B:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$1.77

Meter installation with current transformers, per meter.....\$3.06

Energy Charge for all kWh's per month, per kWh.....\$.0425

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts)	55 ¹	66
3-section 12" signal face (R,Y,G)	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G)	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G)	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk)	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function)	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon)		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts)	4 ³	
1-section school signal (1 @ 90 watts)	2 ³	

¹16 hours continuous operation, 8 hours partial operation²16 hours continuous operation, 8 hours no operation³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 45
Canceling P.S.C. MO. No. 1 Original Sheet No. 45
For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN) (Continued)
ELECTRIC**

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

1. Use of Company Poles

Approval for attachments of Customer equipment on Company poles is required. All Customer attachments to Company poles shall be made in accordance with the National Electric Safety Code (NESC).

If the Company poles are of insufficient height to support the Customer attachments in accordance with the NESC or Company Standards, the Customer shall reimburse the cost to the Company for the non-betterment portion. This will include the cost of poles, removal of existing poles and replacement with new poles less any salvage value.

Any work performed on Company poles that requires rearranging or moving of Customer-owned facilities shall be performed by the Customer at no cost to the Company.

2. Facilities

- a) Customer shall install, own and maintain all secondaries if the customer supplies Customer-owned lights only.
- b) The Company shall install, own and maintain all secondaries if Company supplies other Company customers as well as Customer lighting.
- c) The Company shall make all connections between Customer-owned secondaries or individual light fixtures to Company secondaries or transformers.
- d) If Company in the future requires use of Customer-owned secondaries, the Company shall own and maintain the secondaries as needed to supply future customers as well as maintain existing service to the Customer street lighting circuits.
- e) The character of street lighting circuit (series or multiple) shall be determined by the Company.

3. Electric Service

a) Delivery Points

The Company shall deliver and the Customer agrees to receive electric service at the delivery points to be agreed upon by the Company and the Customer.

As additions and deletions are made on the unmetered street lighting circuits and traffic signals, the Customer shall notify the Company in writing as to the type of light, number of lights, lumens, voltage, wattage, and a drawing which includes the location, street name, secondaries, and addresses in the area.

All requests shall be made at least ten (10) Company working days in advance. Additional time may be required for large projects.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

Issued: April 19, 2017
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
JE-2017-0203

Effective: May 19, 2017
1200 Main, Kansas City, MO 64105

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRICLATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES1. Use of Company Poles

Approval for attachments of Customer equipment on Company poles is required. All Customer attachments to Company poles shall be made in accordance with the National Electric Safety Code (NESC).

If the Company poles are of insufficient height to support the Customer attachments in accordance with the NESC or Company Standards, the Customer shall reimburse the cost to the Company for the non-betterment portion. This will include the cost of poles, removal of existing poles and replacement with new poles less any salvage value.

Any work performed on Company poles that requires rearranging or moving of Customer-owned facilities shall be performed by the Customer at no cost to the Company.

2. Facilities

- a) Customer shall install, own and maintain all secondaries if the customer supplies Customer-owned lights only.
- b) The Company shall install, own and maintain all secondaries if Company supplies other Company customers as well as Customer lighting.
- c) The Company shall make all connections between Customer-owned secondaries or individual light fixtures to Company secondaries or transformers.
- d) If Company in the future requires use of Customer-owned secondaries, the Company shall own and maintain the secondaries as needed to supply future customers as well as maintain existing service to the Customer street lighting circuits.
- e) The character of street lighting circuit (series or multiple) shall be determined by the Company.

3. Electric Servicea) Delivery Points

The Company shall deliver and the Customer agrees to receive electric service at the delivery points to be agreed upon by the Company and the Customer.

As additions and deletions are made on the unmetered street lighting circuits and traffic signals, the Customer shall notify the Company in writing as to the type of light, number of lights, lumens, voltage, wattage, and a drawing which includes the location, street name, secondaries, and addresses in the area.

All requests shall be made at least ten (10) Company working days in advance. Additional time may be required for large projects.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 3rd Revised Sheet No. 46
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 46
For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN) (Continued)
ELECTRIC**

3. Electric Service (Continued)

b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

(a) To connect or disconnect from the Company secondaries.

(b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.

(c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

6. Renewable Energy Standard Rate Adjustment Mechanism Rider

The Company Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC**3. Electric Service (Continued)****b) Voltage, Frequency and Phase**

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

- (a) To connect or disconnect from the Company secondaries.
- (b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.
- (c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

6. Renewable Energy Standard Rate Adjustment Mechanism Rider

The Company Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued) ELECTRIC

3. Electric Service (Continued)b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

(a) To connect or disconnect from the Company secondaries.

(b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.

(c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC

3. Electric Service (Continued)b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

(a) To connect or disconnect from the Company secondaries.

(b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.

(c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 47
 Revised Sheet No. 47
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING (FROZEN)
 ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after December 6, 2018.

FIXTURE RATES (PER LAMP, PER MONTH) (A)PRIVATE AREA(MOS30, MOS31):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Standard ⁽¹⁾	MV	175 W	7,650	\$11.08
Standard ⁽¹⁾	MV	400 W	19,100	\$22.41
Standard	HPS	150 W	14,400	\$14.00
Roadway	HPS	150 W	14,400	\$16.94
Roadway	HPS	250 W	24,750	\$18.89
Roadway	HPS	400 W	45,000	\$21.63

DIRECTIONAL FLOOD(MOS32, MOS33):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Standard ⁽¹⁾	MV	400 W	19,100	\$25.26
Standard ⁽¹⁾	MV	1,000 W	47,500	\$50.12
Standard	HPS	150 W	14,400	\$14.00
Standard	HPS	400 W	45,000	\$25.44
Standard	HPS	1000 W	126,000	\$54.31
Standard ⁽¹⁾	MH	400 W	23,860	\$26.96
Standard ⁽¹⁾	MH	1,000 W	82,400	\$50.12

SPECIAL(MOS34, MOS35):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$66.47
Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$59.90
Shoebox	HPS	1,000 W	126,000	\$65.04
Shoebox	HPS	400 W	45,000	\$37.27

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0064; JE-2020-0046

FILED
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 47
 Revised Sheet No. 47
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING
 ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	175 W	7,650	\$11.45
	Standard ⁽¹⁾	MV	400 W	19,100	\$23.16
	Standard	HPS	150 W	14,400	\$14.47
	Roadway	HPS	150 W	14,400	\$17.50
	Roadway	HPS	250 W	24,750	\$19.52
	Roadway	HPS	400 W	45,000	\$22.35

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$26.10
	Standard ⁽¹⁾	MV	1,000 W	47,500	\$51.79
	Standard	HPS	150 W	14,400	\$14.47
	Standard	HPS	400 W	45,000	\$26.29
	Standard	HPS	1000 W	126,000	\$56.12
	Standard ⁽¹⁾	MH	400 W	23,860	\$27.86
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$51.79

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$68.68
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$61.90
	Shoebox	HPS	1,000 W	126,000	\$67.21
	Shoebox	HPS	400 W	45,000	\$38.51

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

⁽¹⁾ Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 47Revised Sheet No. 47

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	175 W	7,650	\$10.66
	Standard ⁽¹⁾	MV	400 W	19,100	\$21.57
	Standard	HPS	150 W	14,400	\$13.48
	Roadway	HPS	150 W	14,400	\$16.29
	Roadway	HPS	250 W	24,750	\$18.18
	Roadway	HPS	400 W	45,000	\$20.81

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$24.30
	Standard ⁽¹⁾	MV	1,000 W	47,500	\$48.22
	Standard	HPS	150 W	14,400	\$13.48
	Standard	HPS	400 W	45,000	\$24.48
	Standard	HPS	1000 W	126,000	\$52.26
	Standard ⁽¹⁾	MH	400 W	23,860	\$25.94
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$48.22

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$63.96
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$57.64
	Shoebox	HPS	1,000 W	126,000	\$62.59
	Shoebox	HPS	400 W	45,000	\$35.86

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

⁽¹⁾ Limited to the units in service on June 4, 2011.

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 47Revised Sheet No. 47

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	175 W	7,650	\$9.94
	Standard ⁽¹⁾	MV	400 W	19,100	\$20.11
	Standard	HPS	150 W	14,400	\$12.57
	Roadway	HPS	150 W	14,400	\$15.19
	Roadway	HPS	250 W	24,750	\$16.95
	Roadway	HPS	400 W	45,000	\$19.40

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard ⁽¹⁾	MV	400 W	19,100	\$22.65
	Standard ⁽¹⁾	MV	1,000 W	47,500	\$44.95
	Standard	HPS	150 W	14,400	\$12.57
	Standard	HPS	400 W	45,000	\$22.82
	Standard	HPS	1000 W	126,000	\$48.72
	Standard ⁽¹⁾	MH	400 W	23,860	\$24.18
	Standard ⁽¹⁾	MH	1,000 W	82,400	\$44.95

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast ⁽¹⁾	HPS	1,000 W	126,000	\$59.62
	Shoebox ⁽¹⁾	MH	1,000 W	82,400	\$53.73
	Shoebox	HPS	1,000 W	126,000	\$58.35
	Shoebox	HPS	400 W	45,000	\$33.43

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

⁽¹⁾ Limited to the units in service on June 4, 2011.

June 25, 2011

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Missouri Public

Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 47
 Revised Sheet No. 47
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING
ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$8.58
	Standard	MV	400 W	19,100	\$17.36
	Standard	HPS	150 W	14,400	\$10.85
	Roadway	HPS	150 W	14,400	\$13.11
	Roadway	HPS	250 W	24,750	\$14.63
	Roadway	HPS	400 W	45,000	\$16.75

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$19.55
	Standard	MV	1,000 W	47,500	\$38.80
	Standard	HPS	150 W	14,400	\$10.85
	Standard	HPS	400 W	45,000	\$19.70
	Standard	HPS	1000 W	126,000	\$42.06
	Standard	MH	400 W	23,860	\$20.87
	Standard	MH	1,000 W	82,400	\$38.80

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$51.47
	Shoebox	MH	1,000 W	82,400	\$46.38
	Shoebox	HPS	1,000 W	126,000	\$50.37
	Shoebox	HPS	400 W	45,000	\$28.86

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

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 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 47
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 47

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$7.67
	Standard	MV	400 W	19,100	\$15.52
	Standard	HPS	150 W	14,400	\$9.70
	Roadway	HPS	150 W	14,400	\$11.72
	Roadway	HPS	250 W	24,750	\$13.08
	Roadway	HPS	400 W	45,000	\$14.98

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$17.48
	Standard	MV	1,000 W	47,500	\$34.69
	Standard	HPS	150 W	14,400	\$9.70
	Standard	HPS	400 W	45,000	\$17.61
	Standard	HPS	1000 W	126,000	\$37.60
	Standard	MH	400 W	23,860	\$18.66
	Standard	MH	1,000 W	82,400	\$34.69

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$46.02
	Shoebox	MH	1,000 W	82,400	\$41.47
	Shoebox	HPS	1,000 W	126,000	\$45.03
	Shoebox	HPS	400 W	45,000	\$25.80

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

CANCELLED

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May 31, 2007

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 47
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$6.80
	Standard	MV	400 W	19,100	\$13.76
	Standard	HPS	150 W	14,400	\$8.60
	Roadway	HPS	150 W	14,400	\$10.39
	Roadway	HPS	250 W	24,750	\$11.60
	Roadway	HPS	400 W	45,000	\$13.28

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$15.50
	Standard	MV	1,000 W	47,500	\$30.76
	Standard	HPS	150 W	14,400	\$8.60
	Standard	HPS	400 W	45,000	\$15.61
	Standard	HPS	1000 W	126,000	\$33.34
	Standard	MH	400 W	23,860	\$16.54
	Standard	MH	1,000 W	82,400	\$30.76

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$40.80
	Shoebox	MH	1,000 W	82,400	\$36.77
	Shoebox	HPS	1,000 W	126,000	\$39.92
	Shoebox	HPS	400 W	45,000	\$22.87

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

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Issued by: Gary Clemens, Regulatory Services

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$6.39
	Standard	MV	400 W	19,100	\$12.94
	Standard	HPS	150 W	14,400	\$8.09
	Roadway	HPS	150 W	14,400	\$9.77
	Roadway	HPS	250 W	24,750	\$10.91
	Roadway	HPS	400 W	45,000	\$12.49

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$14.57
	Standard	MV	1,000 W	47,500	\$28.92
	Standard	HPS	150 W	14,400	\$8.09
	Standard	HPS	400 W	45,000	\$14.68
	Standard	HPS	1000 W	126,000	\$31.35
	Standard	MH	400 W	23,860	\$15.55
	Standard	MH	1,000 W	82,400	\$28.92

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$38.36
	Shoebox	MH	1,000 W	82,400	\$34.57
	Shoebox	HPS	1,000 W	126,000	\$37.54
	Shoebox	HPS	400 W	45,000	\$21.50

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 48
 Revised Sheet No. 48
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING (FROZEN) (continued)
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.93
Wood	35'	UG	100'	\$9.55

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$45.51
Bronze (round) ⁽¹⁾	39'	UG	1 span or 100'	\$50.71
Bronze (square) ⁽¹⁾	39'	UG	1 span or 100'	\$66.20
Steel	30'	UG	1 span or 100'	\$28.88
Steel ⁽¹⁾	60'	UG	100'	\$91.44
Decorative	14'	UG	100'	\$46.70

Special Luminaires (per luminaire, per month)

(MOS34, MOS35)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative ⁽¹⁾	Lantern	HPS	150 W	14,400	\$24.98
Decorative	Acorn	HPS	150 W	14,400	\$20.39
Signliter ⁽¹⁾	Box Mount	HPS	400 W	45,000	\$42.44

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.19

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

CANCELLED
 October 7, 2019
 Missouri Public
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 EN-2020-0064; JE-2020-0046

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 Missouri Public
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 ER-2018-0146; YE-2019-0085

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 48

Revised Sheet No. 48

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

PRIVATE AREA LIGHTING (continued)
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$4.06
Wood	35'	UG	100'	\$9.87

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$47.03
Bronze (round) ⁽¹⁾	39'	UG	1 span or 100'	\$52.40
Bronze (square) ⁽¹⁾	39'	UG	1 span or 100'	\$68.40
Steel	30'	UG	1 span or 100'	\$29.84
Steel ⁽¹⁾	60'	UG	100'	\$94.49
Decorative	14'	UG	100'	\$48.26

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative ⁽¹⁾	Lantern	HPS	150 W	14,400	\$25.81
Decorative	Acorn	HPS	150 W	14,400	\$21.07
Signliter ⁽¹⁾	Box Mount	HPS	400 W	45,000	\$43.85

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.23

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

CANCELLED
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 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 48
 Revised Sheet No. 48
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIVATE AREA LIGHTING (continued)
 ELECTRIC

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.78
Wood	35'	UG	100'	\$9.19

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$43.79
Bronze (round) ⁽¹⁾	39'	UG	1 span or 100'	\$48.79
Bronze (square) ⁽¹⁾	39'	UG	1 span or 100'	\$63.69
Steel	30'	UG	1 span or 100'	\$27.78
Steel ⁽¹⁾	60'	UG	100'	\$87.98
Decorative	14'	UG	100'	\$44.94

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative ⁽¹⁾	Lantern	HPS	150 W	14,400	\$24.04
Decorative	Acorn	HPS	150 W	14,400	\$19.62
Signliter ⁽¹⁾	Box Mount	HPS	400 W	45,000	\$40.83

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.14

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 48Revised Sheet No. 48**KCP&L Greater Missouri Operations Company**

For Territory Served as L&P

KANSAS CITY, MO

PRIVATE AREA LIGHTING (continued) ELECTRIC

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.52
Wood	35'	UG	100'	\$8.57

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$40.82
Bronze (round) ⁽¹⁾	39'	UG	1 span or 100'	\$45.48
Bronze (square) ⁽¹⁾	39'	UG	1 span or 100'	\$59.37
Steel	30'	UG	1 span or 100'	\$25.90
Steel ⁽¹⁾	60'	UG	100'	\$82.01
Decorative	14'	UG	100'	\$41.89

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative ⁽¹⁾	Lantern	HPS	150 W	14,400	\$22.41
Decorative	Acorn	HPS	150 W	14,400	\$18.29
Signliter ⁽¹⁾	Box Mount	HPS	400 W	45,000	\$38.06

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.07

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

⁽¹⁾Limited to the units in service on June 4, 2011.

June 25, 2011

Issued: May 31, 2011

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June 25, 2012

Missouri Public

Service Commission

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Missouri Public
Service Commission

ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 48
 Revised Sheet No. 48
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING (Continued)
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.04
Wood	35'	UG	100'	\$7.40

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$35.24
Bronze (round)	39'	OH/UG	1 span or 100'	\$39.26
Bronze (square)	39'	OH/UG	1 span or 100'	\$51.25
Steel	30'	OH/UG	1 span or 100'	\$22.36
Steel	60'	UG	100'	\$70.80
Decorative	14'	UG	100'	\$36.16

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$19.35
Decorative	Acorn	HPS	150 W	14,400	\$15.79
Signliter	Box Mount	HPS	400 W	45,000	\$32.86

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.0767

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING (Continued) ELECTRIC

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$2.72
Wood	35'	UG	100'	\$6.62

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$31.51
Bronze (round)	39'	OH/UG	1 span or 100'	\$35.10
Bronze (square)	39'	OH/UG	1 span or 100'	\$45.82
Steel	30'	OH/UG	1 span or 100'	\$19.99
Steel	60'	UG	100'	\$63.30
Decorative	14'	UG	100'	\$32.33

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$17.30
Decorative	Acorn	HPS	150 W	14,400	\$14.12
Signliter	Box Mount	HPS	400 W	45,000	\$29.38

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.82

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public
Service Commission**ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 48
 Canceling P.S.C. MO. No. 1 Original Sheet No. 48

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

PRIVATE AREA LIGHTING (Continued) ELECTRIC

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$2.41
Wood	35'	UG	100'	\$5.87

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$27.94
Bronze (round)	39'	OH/UG	1 span or 100'	\$31.12
Bronze (square)	39'	OH/UG	1 span or 100'	\$40.62
Steel	30'	OH/UG	1 span or 100'	\$17.72
Steel	60'	UG	100'	\$56.12
Decorative	14'	UG	100'	\$28.66

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$15.34
Decorative	Acorn	HPS	150 W	14,400	\$12.52
Signliter	Box Mount	HPS	400 W	45,000	\$26.05

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.73

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled

May 31, 2007

Missouri Public
Service Commission**Filed**Missouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING (Continued) ELECTRIC

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$2.27
Wood	35'	UG	100'	\$5.52

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$26.27
Bronze (round)	39'	OH/UG	1 span or 100'	\$29.26
Bronze (square)	39'	OH/UG	1 span or 100'	\$38.19
Steel	30'	OH/UG	1 span or 100'	\$16.66
Steel	60'	UG	100'	\$52.77
Decorative	14'	UG	100'	\$26.95

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$14.42
Decorative	Acorn	HPS	150 W	14,400	\$11.77
Signliter	Box Mount	HPS	400 W	45,000	\$24.49

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.69

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

 PRIVATE AREA LIGHTING (FROZEN) (Continued)
 ELECTRIC
LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

PRIVATE AREA LIGHTING (Continued)
ELECTRICLATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 49
 Canceling P.S.C. MO. No. 1 Original Sheet No. 49

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING (Continued) ELECTRIC

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
 December 1, 2014
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

May 31, 2007

Filed

Missouri Public
 Service Commission

ER-2007-0004

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING (Continued) ELECTRIC

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three years. The minimum contract for special fixtures is five years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three years. The minimum contract period for metal poles and special luminaires is five years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 9th Revised Sheet No. 50
Canceling **P.S.C. MO. No.** 1 8th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill\$7.20
Energy Charge per kWh.....\$0.11880

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill \$7.44
Energy Charge per kWh..... \$0.12281

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 50
Revised Sheet No. 50
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill..... \$7.41
Energy Charge per kWh \$0.1223

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

December 1, 2014

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 50
Revised Sheet No. 50
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill \$7.41
Energy Charge per kWh..... \$0.1223

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
Missouri Public
Service Commission January 26, 2013
ER-2012-0175; YE-2013-0326

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 50
Revised Sheet No. 50
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill..... \$6.91
Energy Charge per kWh \$0.1139

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 50
Revised Sheet No. 50
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill \$6.44
Energy Charge per kWh..... \$0.1062

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 50
Revised Sheet No. 50
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**OUTDOOR NIGHT LIGHTING
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill \$5.56
Energy Charge Per kWh \$0.0917

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 50

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**OUTDOOR NIGHT LIGHTING
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill.....\$4.97
Energy Charge Per kWh.....\$.0820

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Issued: May 21, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

Filed

May 31, 2007

Missouri Public
Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 Original Sheet No. 50

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

**OUTDOOR NIGHT LIGHTING
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill \$4.41
Energy Charge Per kWh \$.0727

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission **ER-2006-0436**

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

**OUTDOOR NIGHT LIGHTING
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE

Service charge for each bill\$4.15
Energy Charge Per kWh.....\$.0684

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st **Revised Sheet No.** 50.1
Canceling P.S.C. MO. No. 1 **Original Sheet No.** 50.1
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 50.1

Canceling P.S.C. MO. No. _____

Sheet No. _____

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P



APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

Customer Name		Account #		Phone #		Date of Prior Agreement				
Service Address		Service City, State, Zip				Service County				
Billing Address		Billing City, State, Zip				Work Request #				
**Service Area:		Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)		Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove						
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
Total Base Cost Per Month*			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.

**For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- * I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- * I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights
- * After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- * If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- * No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- * If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- * The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- * All equipment and facilities installed on the above premises will remain property of The Company.
- * I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of: one-year three-years five-years

Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete
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CANCELLED
 December 6, 2018
 Missouri Public
 Service Commission
 ER-2018-0146; YE-2019-0085

Issued: December 29, 2010
 Issued by: Curtis D. Blanc, Senior Director

FILED Effective: January 29, 2011
 Missouri Public
 Service Commission
 JE-2011-0334

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 51
Canceling **P.S.C. MO. No.** 1 5th Revised Sheet No. 51
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 51
 Revised Sheet No. 51
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.43 per month	\$10.43 per month
Energy Charge		
First 600 kWh	\$0.1115 per kWh	\$0.1115 per kWh
Next 400 kWh	\$0.1148 per kWh	\$0.0764 per kWh
Excess kWh	\$0.1205 per kWh	\$0.0764 per kWh
MEEIA DSIM Charge	\$0.00311 per kWh	\$0.00311 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.43 per month	\$10.43 per month
Energy Charge		
First 600 kWh	\$0.1115 per kWh	\$0.1115 per kWh
Next 400 kWh	\$0.1148 per kWh	\$0.0601 per kWh
Excess kWh	\$0.1205 per kWh	\$0.0497 per kWh
MEEIA DSIM Charge	\$0.00311 per kWh	\$0.00311 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
 Missouri Public Service Commission
 January 26, 2013
 ER-2012-0175; YE-2013-0326

CANCELLED
 February 22, 2017
 Missouri Public Service Commission
 ER-2016-0156; YE-2017-0068

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 51
 Revised Sheet No. 51
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.43 per month	\$10.43 per month
Energy Charge		
First 600 kWh	\$0.1088 per kWh	\$0.1088 per kWh
Next 400 kWh	\$0.1120 per kWh	\$0.0745 per kWh
Excess kWh.....	\$0.1176 per kWh	\$0.0745 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$10.43 per month	\$10.43 per month
Energy Charge		
First 600 kWh	\$0.1088 per kWh	\$0.1088 per kWh
Next 400 kWh	\$0.1120 per kWh	\$0.0586 per kWh
Excess kWh.....	\$0.1176 per kWh	\$0.0485 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: June 4, 2011
 Filed

Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-06

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**RESIDENTIAL SERVICE
 ELECTRIC**

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.73 per month.....	\$9.73 per month
Energy Charge		
First 600 kWh	\$0.1015 per kWh.....	\$0.1015 per kWh
Next 400 kWh.....	\$0.1045 per kWh.....	\$0.0695 per kWh
Excess kWh.....	\$0.1098 per kWh.....	\$0.0695 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.73 per month.....	\$9.73 per month
Energy Charge		
First 600 kWh	\$0.1015 per kWh.....	\$0.1015 per kWh
Next 400 kWh.....	\$0.1045 per kWh.....	\$0.0548 per kWh
Excess kWh.....	\$0.1098 per kWh.....	\$0.0454 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 51
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 51

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$8.81 per month	\$8.81 per month
Energy Charge		
First 600 kWh.....	\$0.0919 per kWh	\$0.0919 per kWh
Next 400 kWh.....	\$0.0946 per kWh	\$0.0629 per kWh
Excess kWh.....	\$0.0994 per kWh	\$0.0629 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$8.81 per month	\$8.81 per month
Energy Charge		
First 600 kWh.....	\$0.0919 per kWh	\$0.0919 per kWh
Next 400 kWh.....	\$0.0946 per kWh	\$0.0496 per kWh
Excess kWh.....	\$0.0994 per kWh	\$0.0411 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 51
 Canceling P.S.C. MO. No. 1 Original Sheet No. 51

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE
 ELECTRIC

AVAILABILITY

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MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$7.89 per month	\$7.89 per month
Energy Charge		
First 600 kWh	\$0.0823 per kWh	\$0.0823 per kWh
Next 400 kWh	\$0.0847 per kWh	\$0.0563 per kWh
Excess kWh.....	\$0.0890 per kWh	\$0.0563 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$7.89 per month	\$7.89 per month
Energy Charge		
First 600 kWh	\$0.0823 per kWh	\$0.0823 per kWh
Next 400 kWh	\$0.0847 per kWh	\$0.0444 per kWh
Excess kWh.....	\$0.0890 per kWh	\$0.0368 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

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MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$6.95 per month	\$6.95 per month
Energy Charge		
First 600 kWh.....	\$0.0725 per kWh.....	\$0.0725 per kWh
Next 400 kWh.....	\$0.0746 per kWh.....	\$0.0496 per kWh
Excess kWh.....	\$0.0784 per kWh.....	\$0.0496 per kWh

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 52
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 52
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 52
Revised Sheet No. 52
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE (continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.18 per month	\$17.18 per month
Energy Charge		
All Energy	\$0.1304 per kWh	\$0.1079 per kWh
MEEIA DSIM Charge.....	\$0.00311 per kWh	\$0.00311 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

December 1, 2014
Effective: ~~December 6, 2014~~

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 52
 Revised Sheet No. 52
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE (continued) ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.18 per month	\$17.18 per month
Energy Charge		
All Energy	\$0.1304 per kWh	\$0.1079 per kWh
MEEIA DSIM Charge.....	\$0.00311 per kWh	\$0.00311 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
 December 1, 2014
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 52
Revised Sheet No. 52
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE (continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.18 per month	\$17.18 per month
Energy Charge		
All Energy	\$0.1274 per kWh	\$0.1055 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 52
Revised Sheet No. 52
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

RESIDENTIAL SERVICE (Continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.03 per month.....	\$16.03 per month
Energy Charge		
All Energy	\$0.1189 per kWh.....	\$0.0985 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 52
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 52

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.51 per month	\$14.51 per month
Energy Charge		
All Energy	\$0.1076 per kWh.....	\$0.0892 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 52
Canceling P.S.C. MO. No. 1 Original Sheet No. 52

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$13.00 per month	\$13.00 per month
Energy Charge		
All Energy	\$0.0964 per kWh	\$0.0799 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued) ELECTRIC

The following will apply when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$6.95 per month	\$6.95 per month

Energy Charge

First 600 kWh.....	\$0.0725 per kWh.....	\$0.0725 per kWh
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Next 400 kWh.....	\$0.0746 per kWh.....	\$0.0391 per kWh
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Excess kWh.....	\$0.0784 per kWh.....	\$0.0324 per kWh
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In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 53
Canceling **P.S.C. MO. No.** 1 5th Revised Sheet No. 53

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 53
 Revised Sheet No. 53
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

SMALL GENERAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.19 per month	\$17.19 per month
Energy Charge		
Base Energy	\$0.1307 per kWh	\$0.1082 per kWh
Seasonal Energy	\$0.1307 per kWh	\$0.0418 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 53
 Revised Sheet No. 53
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

SMALL GENERAL SERVICE ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.19 per month	\$17.19 per month
Energy Charge		
Base Energy	\$0.1275 per kWh	\$0.1055 per kWh
Seasonal Energy	\$0.1275 per kWh	\$0.0408 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 53
 Revised Sheet No. 53
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**SMALL GENERAL SERVICE
 ELECTRIC**

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$16.03 per month.....	\$16.03 per month
Energy Charge		
Base Energy	\$0.1189 per kWh.....	\$0.0985 per kWh
Seasonal Energy	\$0.1189 per kWh.....	\$0.0381 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission

FILED
 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 53
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 53

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.51 per month	\$14.51 per month
Energy Charge		
Base Energy.....	\$0.1076 per kWh.....	\$0.0892 per kWh
Seasonal Energy.....	\$0.1076 per kWh.....	\$0.0345 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 53
 Canceling P.S.C. MO. No. 1 Original Sheet No. 53

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$13.00 per month	\$13.00 per month
Energy Charge		
Base Energy	\$0.0964 per kWh	\$0.0799 per kWh
Seasonal Energy	\$0.0964 per kWh	\$0.0309 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE
ELECTRICAVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR CUSTOMERS WITHOUT DEMAND METER, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.74 per month	\$11.74 per month

Energy Charge

Base Energy.....	\$0.0870 per kWh.....	\$0.0721 per kWh
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Seasonal Energy.....	\$0.0870 per kWh.....	\$0.0279 per kWh
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In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 54
Canceling **P.S.C. MO. No.** 1 5th Revised Sheet No. 54
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
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Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 54
 Revised Sheet No. 54
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

SMALL GENERAL SERVICE (continued)
 ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$17.26 per month	\$17.26 per month
Energy Charge	\$0.1307 per kWh	\$0.1082 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh.....

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$17.26 per month	\$17.26 per month
Demand Charge		
Base Billing Demand	\$5.09 per kW	\$3.75 per kW
Seasonal Billing Demand	\$5.09 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.1029 per kWh	\$0.0880 per kWh
Next 180 hours of use	\$0.0754 per kWh	\$0.0740 per kWh
Over 360 hours of use.....	\$0.0601 per kWh	\$0.0601 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.1029 per kWh	\$0.0419 per kWh
Next 180 hours of use	\$0.0754 per kWh	\$0.0419 per kWh
Over 360 hours of use.....	\$0.0601 per kWh	\$0.0419 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh.....

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$17.26 per month	\$17.26 per month
Demand Charge		
Base Billing Demand	\$3.51 per kW	\$2.12 per kW
Seasonal Billing Demand	\$3.51 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.1004 per kWh	\$0.0857 per kWh
Next 180 hours of use	\$0.0737 per kWh	\$0.0721 per kWh
Over 360 hours of use.....	\$0.0584 per kWh	\$0.0584 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.1004 per kWh	\$0.0410 per kWh
Next 180 hours of use	\$0.0737 per kWh	\$0.0410 per kWh
Over 360 hours of use.....	\$0.0584 per kWh	\$0.0410 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh.....

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: ~~February 15, 2013~~
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 54Revised Sheet No. 54

KCP&L Greater Missouri Operations Company

For Territory Served as MPS

KANSAS CITY, MO

SMALL GENERAL SERVICE (continued) ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.26 per month	\$17.26 per month
Energy Charge	\$0.1275 per kWh	\$0.1055 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.26 per month	\$17.26 per month
Demand Charge		
Base Billing Demand	\$4.96 per kW	\$3.66 per kW
Seasonal Billing Demand	\$4.96 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.1004 per kWh	\$0.0858 per kWh
Next 180 hours of use	\$0.0735 per kWh	\$0.0722 per kWh
Over 360 hours of use	\$0.0586 per kWh	\$0.0586 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.1004 per kWh	\$0.0409 per kWh
Next 180 hours of use	\$0.0735 per kWh	\$0.0409 per kWh
Over 360 hours of use	\$0.0586 per kWh	\$0.0409 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.26 per month	\$17.26 per month
Demand Charge		
Base Billing Demand	\$3.42 per kW	\$2.07 per kW
Seasonal Billing Demand	\$3.42 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0979 per kWh	\$0.0836 per kWh
Next 180 hours of use	\$0.0719 per kWh	\$0.0703 per kWh
Over 360 hours of use	\$0.0570 per kWh	\$0.0570 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0979 per kWh	\$0.0400 per kWh
Next 180 hours of use	\$0.0719 per kWh	\$0.0400 per kWh
Over 360 hours of use	\$0.0570 per kWh	\$0.0400 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: May 31, 2011

Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: June 4, 2011

Filed
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-06

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 54
 Revised Sheet No. 54
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

SMALL GENERAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.11 per month.....	\$16.11 per month
Energy Charge.....	\$0.1189 per kWh.....	\$0.0985 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.11 per month.....	\$16.11 per month
Demand Charge		
Base Billing Demand	\$4.63 per kW	\$3.42 per kW
Seasonal Billing Demand.....	\$4.63 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0936 per kWh.....	\$0.0801 per kWh
Next 180 hours of use.....	\$0.0686 per kWh.....	\$0.0674 per kWh
Over 360 hours of use	\$0.0547 per kWh.....	\$0.0547 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0936 per kWh.....	\$0.0382 per kWh
Next 180 hours of use.....	\$0.0686 per kWh.....	\$0.0382 per kWh
Over 360 hours of use	\$0.0547 per kWh.....	\$0.0382 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.11 per month.....	\$16.11 per month
Demand Charge		
Base Billing Demand	\$3.19 per kW	\$1.93 per kW
Seasonal Billing Demand.....	\$3.19 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0914 per kWh.....	\$0.0780 per kWh
Next 180 hours of use.....	\$0.0671 per kWh.....	\$0.0656 per kWh
Over 360 hours of use	\$0.0532 per kWh.....	\$0.0532 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0914 per kWh.....	\$0.0373 per kWh
Next 180 hours of use.....	\$0.0671 per kWh.....	\$0.0373 per kWh
Over 360 hours of use	\$0.0532 per kWh.....	\$0.0373 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 54
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 54

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.58 per month	\$14.58 per month
Energy Charge	\$0.1076 per kWh.....	\$0.0892 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.58 per month	\$14.58 per month
Demand Charge		
Base Billing Demand.....	\$4.19 per kW	\$3.10 per kW
Seasonal Billing Demand.....	\$4.19 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0847 per kWh.....	\$0.0725 per kWh
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0610 per kWh
Over 360 hours of use	\$0.0495 per kWh.....	\$0.0495 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0847 per kWh.....	\$0.0346 per kWh
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0346 per kWh
Over 360 hours of use	\$0.0495 per kWh.....	\$0.0346 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$14.58 per month	\$14.58 per month
Demand Charge		
Base Billing Demand.....	\$2.89 per kW	\$1.75 per kW
Seasonal Billing Demand.....	\$2.89 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0827 per kWh.....	\$0.0706 per kWh
Next 180 hours of use.....	\$0.0607 per kWh.....	\$0.0594 per kWh
Over 360 hours of use	\$0.0482 per kWh.....	\$0.0482 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0827 per kWh.....	\$0.0338 per kWh
Next 180 hours of use.....	\$0.0607 per kWh.....	\$0.0338 per kWh
Over 360 hours of use	\$0.0482 per kWh.....	\$0.0338 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public
Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 54
 Canceling P.S.C. MO. No. 1 Original Sheet No. 54

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$13.06 per month	\$13.06 per month
Energy Charge	\$0.0964 per kWh	\$0.0799 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$13.06 per month	\$13.06 per month
Demand Charge		
Base Billing Demand	\$3.75 per kW	\$2.78 per kW
Seasonal Billing Demand	\$3.75 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0759 per kWh	\$0.0649 per kWh
Next 180 hours of use	\$0.0556 per kWh	\$0.0546 per kWh
Over 360 hours of use	\$0.0443 per kWh	\$0.0443 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0759 per kWh	\$0.0310 per kWh
Next 180 hours of use	\$0.0556 per kWh	\$0.0310 per kWh
Over 360 hours of use	\$0.0443 per kWh	\$0.0310 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$13.06 per month	\$13.06 per month
Demand Charge		
Base Billing Demand	\$2.59 per kW	\$1.57 per kW
Seasonal Billing Demand	\$2.59 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0741 per kWh	\$0.0632 per kWh
Next 180 hours of use	\$0.0544 per kWh	\$0.0532 per kWh
Over 360 hours of use	\$0.0432 per kWh	\$0.0432 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0741 per kWh	\$0.0303 per kWh
Next 180 hours of use	\$0.0544 per kWh	\$0.0303 per kWh
Over 360 hours of use	\$0.0432 per kWh	\$0.0303 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued)
ELECTRICMONTHLY RATE FOR CUSTOMERS WITH DEMAND METERS FOR SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.74 per month	\$11.74 per month
Demand Charge		
Base Billing Demand.....	\$3.37 per kW	\$2.50 per kW
Seasonal Billing Demand.....	\$3.37 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0682 per kWh	\$0.0583 per kWh
Next 180 hours of use.....	\$0.0500 per kWh	\$0.0491 per kWh
Over 360 hours of use	\$0.0398 per kWh	\$0.0398 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0682 per kWh	\$0.0279 per kWh
Next 180 hours of use.....	\$0.0500 per kWh	\$0.0279 per kWh
Over 360 hours of use	\$0.0398 per kWh	\$0.0279 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MONTHLY RATE FOR CUSTOMERS WITH DEMAND METER FOR SERVICE AT PRIMARY VOLTAGE, MO716

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$11.74 per month	\$11.74 per month
Demand Charge		
Base Billing Demand.....	\$2.33 per kW	\$1.41 per kW
Seasonal Billing Demand.....	\$2.33 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0666 per kWh	\$0.0568 per kWh
Next 180 hours of use.....	\$0.0489 per kWh	\$0.0478 per kWh
Over 360 hours of use	\$0.0388 per kWh	\$0.0388 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0666 per kWh	\$0.0272 per kWh
Next 180 hours of use.....	\$0.0489 per kWh	\$0.0272 per kWh
Over 360 hours of use	\$0.0388 per kWh	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 5th Revised Sheet No. 55
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 55

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 55
Revised Sheet No. 55

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS

SMALL GENERAL SERVICE (Continued)
ELECTRIC

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2) ~~December 1, 2014~~

Issued: November 6, 2014

Issued by: Darrin R. Ives, Vice President

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Effective: ~~December 6, 2014~~

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 55
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 55

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued)
ELECTRIC

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 55
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 55

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services
 CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

Effective: ~~June 20, 2007~~

May 31, 2007

FiledMissouri Public
Service Commission**ER-2007-0004**

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138SMALL GENERAL SERVICE (Continued)
ELECTRIC**ANNUAL BASE DEMAND, MO711 AND MO716**

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

Issued: February 24, 2006

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Issued by: Gary Clemens, Regulatory Services

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued) ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the lesser of the customer's maximum 15-minute integrated demand measured during the current billing period and the customer's monthly energy usage divided by 180 hours only during billing periods when the customer's maximum measured demand does not exceed 100 kW. During monthly billing periods in which the customer's maximum measured demand exceeds 100 kW, the monthly billing demand shall be the customer's maximum measured demand.

The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds 5,400 kWh per month or Company has reason to believe that the customer's demand exceeds 30 kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds 180 hours of use.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 56
Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 56

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

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Missouri Public
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Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 56
 Revised Sheet No. 56
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$66.73 per month	\$66.73 per month
Demand Charge		
Base Billing Demand	\$4.94 per kW	\$3.40 per kW
Seasonal Billing Demand	\$4.94 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0929 per kWh	\$0.0681 per kWh
Next 180 hours of use	\$0.0681 per kWh	\$0.0570 per kWh
Over 360 hours of use	\$0.0543 per kWh	\$0.0543 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0929 per kWh	\$0.0407 per kWh
Next 180 hours of use	\$0.0681 per kWh	\$0.0407 per kWh
Over 360 hours of use	\$0.0543 per kWh	\$0.0407 per kWh
MEEIA DSIM Charge	\$0.00202 per kWh	\$0.00202 per kWh

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

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 Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

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 Missouri Public
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January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 56
 Revised Sheet No. 56
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$65.18 per month	\$65.18 per month
Demand Charge		
Base Billing Demand	\$4.83 per kW	\$3.32 per kW
Seasonal Billing Demand	\$4.83 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0908 per kWh	\$0.0665 per kWh
Next 180 hours of use	\$0.0665 per kWh	\$0.0557 per kWh
Over 360 hours of use	\$0.0530 per kWh	\$0.0530 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0908 per kWh	\$0.0398 per kWh
Next 180 hours of use	\$0.0665 per kWh	\$0.0398 per kWh
Over 360 hours of use	\$0.0530 per kWh	\$0.0398 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 56
 Revised Sheet No. 56
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**LARGE GENERAL SERVICE
 ELECTRIC**

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$60.83 per month.....	\$60.83 per month
Demand Charge		
Base Billing Demand	\$4.50 per kW	\$3.10 per kW
Seasonal Billing Demand.....	\$4.50 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0847 per kWh.....	\$0.0621 per kWh
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0520 per kWh
Over 360 hours of use	\$0.0495 per kWh.....	\$0.0495 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0847 per kWh.....	\$0.0371 per kWh
Next 180 hours of use.....	\$0.0621 per kWh.....	\$0.0371 per kWh
Over 360 hours of use	\$0.0495 per kWh.....	\$0.0371 per kWh

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 56
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 56

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$55.07 per month	\$55.07 per month
Demand Charge		
Base Billing Demand.....	\$4.07 per kW	\$2.81 per kW
Seasonal Billing Demand.....	\$4.07 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0767 per kWh	\$0.0562 per kWh
Next 180 hours of use.....	\$0.0562 per kWh	\$0.0471 per kWh
Over 360 hours of use.....	\$0.0448 per kWh	\$0.0448 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0767 per kWh	\$0.0336 per kWh
Next 180 hours of use.....	\$0.0562 per kWh	\$0.0336 per kWh
Over 360 hours of use.....	\$0.0448 per kWh	\$0.0336 per kWh

CANCELLED

Issued: May 21, 2007

September 1, 2009

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Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

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May 31, 2007

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 56
 Canceling P.S.C. MO. No. 1 Original Sheet No. 56

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$49.33 per month	\$49.33 per month
Demand Charge		
Base Billing Demand	\$3.65 per kW	\$2.52 per kW
Seasonal Billing Demand	\$3.65 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0687 per kWh	\$0.0503 per kWh
Next 180 hours of use	\$0.0503 per kWh	\$0.0422 per kWh
Over 360 hours of use	\$0.0401 per kWh	\$0.0401 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0687 per kWh	\$0.0301 per kWh
Next 180 hours of use	\$0.0503 per kWh	\$0.0301 per kWh
Over 360 hours of use	\$0.0401 per kWh	\$0.0301 per kWh

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE
ELECTRICAVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$45.74 per month	\$45.74 per month
Demand Charge		
Base Billing Demand.....	\$3.38 per kW	\$2.34 per kW
Seasonal Billing Demand.....	\$3.38 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0637 per kWh.....	\$0.0466 per kWh
Next 180 hours of use.....	\$0.0466 per kWh.....	\$0.0391 per kWh
Over 360 hours of use	\$0.0372 per kWh.....	\$0.0372 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0637 per kWh.....	\$0.0279 per kWh
Next 180 hours of use.....	\$0.0466 per kWh.....	\$0.0279 per kWh
Over 360 hours of use	\$0.0372 per kWh.....	\$0.0279 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 57

Canceling **P.S.C. MO. No.** 1 5th Revised Sheet No. 57

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
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EN-2020-0064; JE-2020-0046

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Missouri Public
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Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 57
 Revised Sheet No. 57
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE (continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$66.73 per month	\$66.73 per month
Demand Charge		
Base Billing Demand.....	\$3.41 per kW	\$2.06 per kW
Seasonal Billing Demand	\$3.41 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0906 per kWh	\$0.0663 per kWh
Next 180 hours of use	\$0.0663 per kWh	\$0.0558 per kWh
Over 360 hours of use	\$0.0527 per kWh	\$0.0527 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0906 per kWh	\$0.0397 per kWh
Next 180 hours of use	\$0.0663 per kWh	\$0.0397 per kWh
Over 360 hours of use	\$0.0527 per kWh	\$0.0397 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
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 ER-2012-0175; YE-2013-0326
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 57
 Revised Sheet No. 57
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE (continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$65.18 per month	\$65.18 per month
Demand Charge		
Base Billing Demand	\$3.32 per kW	\$2.01 per kW
Seasonal Billing Demand	\$3.32 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0885 per kWh	\$0.0648 per kWh
Next 180 hours of use	\$0.0648 per kWh	\$0.0545 per kWh
Over 360 hours of use	\$0.0515 per kWh	\$0.0515 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0885 per kWh	\$0.0387 per kWh
Next 180 hours of use	\$0.0648 per kWh	\$0.0387 per kWh
Over 360 hours of use	\$0.0515 per kWh	\$0.0387 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

LARGE GENERAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$60.83 per month.....	\$60.83 per month
Demand Charge		
Base Billing Demand	\$3.10 per kW	\$1.88 per kW
Seasonal Billing Demand.....	\$3.10 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0826 per kWh.....	\$0.0605 per kWh
Next 180 hours of use.....	\$0.0605 per kWh.....	\$0.0509 per kWh
Over 360 hours of use	\$0.0481 per kWh.....	\$0.0481 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0826 per kWh.....	\$0.0361 per kWh
Next 180 hours of use.....	\$0.0605 per kWh.....	\$0.0361 per kWh
Over 360 hours of use	\$0.0481 per kWh.....	\$0.0361 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 57
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 57

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$55.07 per month	\$55.07 per month
Demand Charge		
Base Billing Demand.....	\$2.81 per kW	\$1.70 per kW
Seasonal Billing Demand.....	\$2.81 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0748 per kWh	\$0.0548 per kWh
Next 180 hours of use.....	\$0.0548 per kWh	\$0.0461 per kWh
Over 360 hours of use.....	\$0.0435 per kWh	\$0.0435 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0748 per kWh	\$0.0327 per kWh
Next 180 hours of use.....	\$0.0548 per kWh	\$0.0327 per kWh
Over 360 hours of use.....	\$0.0435 per kWh	\$0.0327 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

CANCELLED

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 57
 Canceling P.S.C. MO. No. 1 Original Sheet No. 57

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

LARGE GENERAL SERVICE (Continued) ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$49.33 per month	\$49.33 per month
Demand Charge		
Base Billing Demand	\$2.52 per kW	\$1.52 per kW
Seasonal Billing Demand	\$2.52 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0670 per kWh	\$0.0491 per kWh
Next 180 hours of use	\$0.0491 per kWh	\$0.0413 per kWh
Over 360 hours of use	\$0.0390 per kWh	\$0.0390 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0670 per kWh	\$0.0293 per kWh
Next 180 hours of use	\$0.0491 per kWh	\$0.0293 per kWh
Over 360 hours of use	\$0.0390 per kWh	\$0.0293 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

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Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)
ELECTRICMONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$45.74 per month	\$45.74 per month
Demand Charge		
Base Billing Demand.....	\$2.34 per kW	\$1.41 per kW
Seasonal Billing Demand.....	\$2.34 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0621 per kWh.....	\$0.0455 per kWh
Next 180 hours of use.....	\$0.0455 per kWh.....	\$0.0383 per kWh
Over 360 hours of use	\$0.0362 per kWh.....	\$0.0362 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0621 per kWh.....	\$0.0272 per kWh
Next 180 hours of use.....	\$0.0455 per kWh.....	\$0.0272 per kWh
Over 360 hours of use	\$0.0362 per kWh.....	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum 15-minute integrated demand measured during the month, but in no event less than 100 kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 3rd Revised Sheet No. 58
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 58
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

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Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 58
Revised Sheet No. 58

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as MPS

LARGE GENERAL SERVICE (Continued)
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

December 1, 2014

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 58
Canceling P.S.C. MO. No. 1 Original Sheet No. 58

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

CANCELLED
December 1, 2014
Missouri Public
Service Commission
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Issued: May 21, 2007
Issued by: Gary Clemens, Regulatory Services

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

LARGE GENERAL SERVICE (Continued) ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 59
Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 59

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
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Missouri Public
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Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th

Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 59

Revised Sheet No. 59

For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

**LARGE POWER SERVICE
ELECTRIC**

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service except as noted below.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area. Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to Company tariffs. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Issued: December 29, 2011
Issued by: Darrin R. Ives, Senior Director

Effective: January 28, 2012

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February 22, 2017
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Service Commission
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Missouri Public
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JE-2012-0309

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 59
 Revised Sheet No. 59
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$174.84 per month	\$174.84 per month
Demand Charge		
Base Billing Demand	\$9.58 per kW	\$7.01 per kW
Seasonal Billing Demand	\$9.58 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0764 per kWh	\$0.0508 per kWh
Next 180 hours of use	\$0.0502 per kWh	\$0.0454 per kWh
Over 360 hours of use	\$0.0402 per kWh	\$0.0401 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0764 per kWh	\$0.0394 per kWh
Next 180 hours of use	\$0.0502 per kWh	\$0.0394 per kWh
Over 360 hours of use	\$0.0402 per kWh	\$0.0394 per kWh

CANCELED
 January 28, 2012
 Missouri Public
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 JE-2012-0309

June 25, 2011

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 Issued by: Darrin R. Ives, Senior Director

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 59
 Revised Sheet No. 59
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$163.17 per month.....	\$163.17 per month
Demand Charge		
Base Billing Demand	\$8.93 per kW	\$6.54 per kW
Seasonal Billing Demand.....	\$8.93 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0712 per kWh.....	\$0.0473 per kWh
Next 180 hours of use.....	\$0.0468 per kWh.....	\$0.0424 per kWh
Over 360 hours of use	\$0.0374 per kWh.....	\$0.0374 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0712 per kWh.....	\$0.0368 per kWh
Next 180 hours of use.....	\$0.0468 per kWh.....	\$0.0368 per kWh
Over 360 hours of use	\$0.0374 per kWh.....	\$0.0368 per kWh

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 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 59
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 59

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$147.72 per month	\$147.72 per month
Demand Charge		
Base Billing Demand.....	\$8.08 per kW	\$5.92 per kW
Seasonal Billing Demand.....	\$8.08 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0645 per kWh	\$0.0428 per kWh
Next 180 hours of use.....	\$0.0424 per kWh	\$0.0384 per kWh
Over 360 hours of use.....	\$0.0339 per kWh	\$0.0339 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0645 per kWh	\$0.0333 per kWh
Next 180 hours of use.....	\$0.0424 per kWh	\$0.0333 per kWh
Over 360 hours of use.....	\$0.0339 per kWh	\$0.0333 per kWh

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 59
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Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is also available to Modine Manufacturing Company for secondary service on an annual basis for lighting, heating or power per contract entered into August 11, 1972 and revised on April 3, 1979.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$132.31 per month	\$132.31 per month
Demand Charge		
Base Billing Demand	\$7.24 per kW	\$5.30 per kW
Seasonal Billing Demand	\$7.24 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0578 per kWh	\$0.0383 per kWh
Next 180 hours of use	\$0.0380 per kWh	\$0.0344 per kWh
Over 360 hours of use	\$0.0304 per kWh	\$0.0304 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0578 per kWh	\$0.0298 per kWh
Next 180 hours of use	\$0.0380 per kWh	\$0.0298 per kWh
Over 360 hours of use	\$0.0304 per kWh	\$0.0298 per kWh

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE
ELECTRICAVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$123.87 per month	\$123.87 per month
Demand Charge		
Base Billing Demand.....	\$6.78 per kW	\$4.96 per kW
Seasonal Billing Demand.....	\$6.78 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0541 per kWh	\$0.0359 per kWh
Next 180 hours of use.....	\$0.0356 per kWh	\$0.0322 per kWh
Over 360 hours of use.....	\$0.0285 per kWh	\$0.0285 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0541 per kWh	\$0.0279 per kWh
Next 180 hours of use.....	\$0.0356 per kWh	\$0.0279 per kWh
Over 360 hours of use.....	\$0.0285 per kWh	\$0.0279 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 60
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 60

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
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1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 60
 Revised Sheet No. 60
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE (continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$179.01 per month	\$179.01 per month
Demand Charge		
Base Billing Demand	\$9.81 per kW	\$7.17 per kW
Seasonal Billing Demand	\$9.81 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0782 per kWh	\$0.0520 per kWh
Next 180 hours of use	\$0.0514 per kWh	\$0.0465 per kWh
Over 360 hours of use.....	\$0.0412 per kWh	\$0.0411 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0782 per kWh	\$0.0403 per kWh
Next 180 hours of use	\$0.0514 per kWh	\$0.0403 per kWh
Over 360 hours of use.....	\$0.0412 per kWh	\$0.0403 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$179.01 per month	\$179.01 per month
Demand Charge		
Base Billing Demand	\$8.15 per kW	\$5.23 per kW
Seasonal Billing Demand	\$8.15 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0766 per kWh	\$0.0509 per kWh
Next 180 hours of use	\$0.0499 per kWh	\$0.0454 per kWh
Over 360 hours of use.....	\$0.0403 per kWh	\$0.0402 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0766 per kWh	\$0.0394 per kWh
Next 180 hours of use	\$0.0499 per kWh	\$0.0394 per kWh
Over 360 hours of use.....	\$0.0403 per kWh	\$0.0394 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh	\$0.00202 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 60
 Revised Sheet No. 60
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE (continued)
ELECTRIC

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$174.84 per month.....	\$174.84 per month
Demand Charge		
Base Billing Demand	\$9.58 per kW	\$7.01 per kW
Seasonal Billing Demand.....	\$9.58 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0764 per kWh.....	\$0.0508 per kWh
Next 180 hours of use.....	\$0.0502 per kWh.....	\$0.0454 per kWh
Over 360 hours of use	\$0.0402 per kWh.....	\$0.0401 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0764 per kWh.....	\$0.0394 per kWh
Next 180 hours of use.....	\$0.0502 per kWh.....	\$0.0394 per kWh
Over 360 hours of use	\$0.0402 per kWh.....	\$0.0394 per kWh

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$174.84 per month.....	\$174.84 per month
Demand Charge		
Base Billing Demand	\$7.96 per kW	\$5.11 per kW
Seasonal Billing Demand.....	\$7.96 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0748 per kWh.....	\$0.0497 per kWh
Next 180 hours of use.....	\$0.0487 per kWh.....	\$0.0443 per kWh
Over 360 hours of use	\$0.0394 per kWh.....	\$0.0393 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0748 per kWh.....	\$0.0385 per kWh
Next 180 hours of use.....	\$0.0487 per kWh.....	\$0.0385 per kWh
Over 360 hours of use	\$0.0394 per kWh.....	\$0.0385 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

Issued: December 29, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
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Effective: January 28, 2012

FILED
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 60
 Revised Sheet No. 60
 For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE (continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$174.84 per month	\$174.84 per month
Demand Charge		
Base Billing Demand	\$7.96 per kW	\$5.11 per kW
Seasonal Billing Demand	\$7.96 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0748 per kWh	\$0.0497 per kWh
Next 180 hours of use	\$0.0487 per kWh	\$0.0443 per kWh
Over 360 hours of use	\$0.0394 per kWh	\$0.0393 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0748 per kWh	\$0.0385 per kWh
Next 180 hours of use	\$0.0487 per kWh	\$0.0385 per kWh
Over 360 hours of use	\$0.0394 per kWh	\$0.0385 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

CANCELED
 January 28, 2012
 Missouri Public
 Service Commission
 JE-2012-0309

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~June 4, 2011~~

FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

LARGE POWER SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$163.17 per month.....	\$163.17 per month
Demand Charge		
Base Billing Demand	\$7.43 per kW	\$4.77 per kW
Seasonal Billing Demand.....	\$7.43 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0697 per kWh.....	\$0.0463 per kWh
Next 180 hours of use.....	\$0.0454 per kWh.....	\$0.0413 per kWh
Over 360 hours of use	\$0.0367 per kWh.....	\$0.0367 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0697 per kWh.....	\$0.0359 per kWh
Next 180 hours of use.....	\$0.0454 per kWh.....	\$0.0359 per kWh
Over 360 hours of use	\$0.0367 per kWh.....	\$0.0359 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 60
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 60

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$147.72 per month	\$147.72 per month
Demand Charge		
Base Billing Demand.....	\$6.73 per kW	\$4.32 per kW
Seasonal Billing Demand.....	\$6.73 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0631 per kWh	\$0.0419 per kWh
Next 180 hours of use.....	\$0.0411 per kWh	\$0.0374 per kWh
Over 360 hours of use.....	\$0.0332 per kWh	\$0.0332 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0631 per kWh	\$0.0325 per kWh
Next 180 hours of use.....	\$0.0411 per kWh	\$0.0325 per kWh
Over 360 hours of use.....	\$0.0332 per kWh	\$0.0325 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 60
 Canceling P.S.C. MO. No. 1 Original Sheet No. 60

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

LARGE POWER SERVICE (Continued) ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$132.31 per month	\$132.31 per month
Demand Charge		
Base Billing Demand	\$6.03 per kW	\$3.87 per kW
Seasonal Billing Demand	\$6.03 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0565 per kWh	\$0.0375 per kWh
Next 180 hours of use	\$0.0368 per kWh	\$0.0335 per kWh
Over 360 hours of use	\$0.0297 per kWh	\$0.0297 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0565 per kWh	\$0.0291 per kWh
Next 180 hours of use	\$0.0368 per kWh	\$0.0291 per kWh
Over 360 hours of use	\$0.0297 per kWh	\$0.0291 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued)
ELECTRICMONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$123.87 per month	\$123.87 per month
Demand Charge		
Base Billing Demand.....	\$5.65 per kW	\$3.62 per kW
Seasonal Billing Demand.....	\$5.65 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0529 per kWh	\$0.0351 per kWh
Next 180 hours of use.....	\$0.0345 per kWh	\$0.0314 per kWh
Over 360 hours of use.....	\$0.0278 per kWh	\$0.0278 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0529 per kWh	\$0.0272 per kWh
Next 180 hours of use.....	\$0.0345 per kWh	\$0.0272 per kWh
Over 360 hours of use.....	\$0.0278 per kWh	\$0.0272 per kWh

In addition to the above charges, Interim Energy Charge IEC-C will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum 15-minute integrated demand measured during the month, but in no event less than 500 kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 61
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 61

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

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Service Commission
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Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 61
Revised Sheet No. 61
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE (continued)
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

December 1, 2014

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 61
Revised Sheet No. 61
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE (continued)
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

LARGE POWER SERVICE (continued) ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.39 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: December 29, 2011
 Issued by: Darrin R. Ives, Senior Director

Effective: January 28, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 61

Revised Sheet No. 61

KCP&L Greater Missouri Operations Company

For Territory Served as MPS

KANSAS CITY, MO

LARGE POWER SERVICE (continued)
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.39 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

CANCELED
January 28, 2012
Missouri Public
Service Commission
JE-2012-0309

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 61
Revised Sheet No. 61
For Territory Served as MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

LARGE POWER SERVICE (Continued)
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.36 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 61
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 61

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued) ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.33 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public
Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 61
 Canceling P.S.C. MO. No. 1 Original Sheet No. 61

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

LARGE POWER SERVICE (Continued) ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.30 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued) ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.28 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than 50% of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than 50% of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly 15-minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.