P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 30 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

	SCHEDULE OF RATES
	RECONNECTION CHARGES
Charg follows:	es for reconnection of service as described in Rule No. 15 of this tariff, shall be as
(A)	Residential Customer \$62.00
(B)	Commercial or Industrial Customer, the greater of ::
	(1) The applicable charge set out in (A) above; or
	(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
(C)	Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
	(1) The applicable charge set out in (A) or (B) above; or
	(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.
	METER READING NON-ACCESS CHARGE
The charge	e for non-access as described in Rule No. 22 of this tariff, shall be as follows:
Charge	e for Non-Access \$10.00
DATE OF ISSUE	July 20, 2007 DATE EFFECTIVE August 20, 2007 Month Day Year August 1, 200
ISSUED BY	K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
CANCELLED	Name of Officer Title Address

GR-2007-0208

FILED **Missouri Public** Service Commision P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 30

...

• • .

Missouri Public Service Commission

19 N

	de Gas Company ung Corporation or Municipality	Com	r to Sheet No. 1 nunity, Town or City
	SCI	HEDULE OF RATES	Miss Cornalisio
	RECO	NNECTION CHARGES	RECT DEC 22 1999
Charge follows:	es for reconnection of service	as described in Rule No. 1	5 of this tariff, shall be as
(A)	Residential Customer		\$54.00
(B)	Commercial or Industrial C	ustomer, the greater of:	
	(1) The applicable charge	set out in (A) above; or	
		o the actual labor and mate ction and the reconnection of	rial costs that are incurred to of service.
(C)	Residential, Commercial, or disconnected and/or whose tampering, the greater of:		
	(1) The applicable charge	set out in (A) or (B) above;	or
	the removal of the met	to the actual labor and mate er or disconnection of the s eter or the reconnection of t	
	METER REA	DING NON-ACCESS CH	ARGE
The charg	e for non-access as described	in Rule No. 22 of this tarif	f, shall be as follows:
Charg	ge for Non-Access		\$10.00
			Miceouri Publiq anice Commission
			FILED DEC 27 1999
DATE OF ISSU	E December 21, 1999	DATE EFFECTIVE	Month Day Year
ISSUED BY	KL Shami	ant Vice President, 720	Month Day Year DEC 2 7 1999 Olive St., St. Louis, MO 6310

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. _____30____

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 30

	SCHEDULE OF RATES AUG. 2.8 199
	RECONNECTION CHARGES MISSOUR Ges for reconnection of service as described in Rule No. 15 of this hall be as follows:
(A)	
(B)	Commercial or industrial customer, the greater of:
	(1) The applicable charge set out in (A) above; or
	(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
(C)	Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
	(1) The applicable charge set out in (A) or (B) above; or
	(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.
	METER READING NON-ACCESS CHARGE
The charg be as fol	ge for non-access as described in Rule No. 22 of this tariff, shall
Chai	rge For Non-Access
	CANCELLED
	DEC 2 7 1999 FILED
	By 44 KS 50 Public Service Commission SEP 1 1996 MISSOURI 96-
	August 28, 1996 September 1, 1996
OF ISSUE	August 28, 1996 Month day Year Bonth day

*********************	ede Gas Company For Refer to Sheet No	
Parks of La	uing Corposition of Municipality Community, Town or At	· ·/
•••••••	SCHEDULE OF RATES 1522 15	<u></u>
	$\frac{\text{RECONNECTION CHARGES}}{\text{ges for reconnection of service as described in Rule No.}}$ his tariff, shall be as follows:	EGELL. 15, page
(A)	Residential customer -	\$43
(B)	Commercial or industrial customer, the greater of:	
	(1) The applicable charge set out in (A) above; or	
	(2) A charge that is equal to the actual labor and mate costs that are incurred to complete the disconnecti the reconnection of service.	
(C)	Residential, commercial, or industrial customer whose se pipe was disconnected and/or whose meter was removed by fraudulent use or tampering, the greater of:	
	(1) The applicable charge set out in (A) or (B) above;	or
	(2) A charge that is equal to the actual labor and mate costs that are incurred in the removal of the meter disconnection of the service pipe and the reinstall of the meter or the reconnection of the service pip	or ation
	METER READING NON-ACCESS CHARGE	
	e for non-access as described in Rule No. 22, page R-26 c whall be as follows:	f this
Chai	сде For Non-Ассевв)
	CANCELLED	
	CANCELLED SEP 1 1996 Bill Service Commission SEP 1 1 SEP 1 1) 99 2
	P	6 5.

۰.

i

Т

.

clede (N	as me o	Compa I Ieruine	For Keier to Sneet N	™
• • •	••••	••••	SCHEDULE. OF. RATES.	
			RECONNECTION CHARGES Put	MISSOUAI blic Service Commissio
E: reconne shall 1	ecti	on o	with the effective date of this tariff sheet, service as described in Rule No. 15, page R-1 lows:	charges for 10 of this tariff,
(.	A)	Resi	lential customer -	CANCELLE
(B)	Comm	ercial or industrial customer, the greater of:	SEP 1 1992
		(1)	The applicable charge set out in (A) above; or	Public Sortice O
		(2)	A charge that is equal to the actual labor and costs that are incurred to complete the discor the reconnection of service.	Public Service Comm d materia MISSOURI nnection and
(C)	pipe	lential, commercial, or industrial customer who was disconnected and/or whose meter was remove dulent use or tampering, the greater of:	
		(1)	The applicable charge set out in (A) or (B) al	bove; or
		(2)	A charge that is equal to the actual labor and costs that are incurred in the removal of the disconnection of the service pipe and the rein of the meter or the reconnection of the service	meter or nstallation
·			SPECIAL METER READING CHARGE	
custon	er-	reque	with the effective date of this tariff sheet, sted special meter reading by appointment as d age R-22, of this tariff shall be as follows:	
S	spec	ial }	eter Reading Charge -	\$5 AUG 1_ 1990
			COLLECTION TRIP CHARGE	Public Service Comm
	char		with the effective date of this tariff sheet, described in Rule No. 23, Page R-22, of this	
(Coll	ectio	n Trip Charge -	\$9

1

ł

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 30

Cancelling All Previous Schedules.

	SCHEDULE OF R	ATES MICUEUVEU
•••••	•••••••••••••••••••••••••••••••••••••••	••••••••••••••••••••••••••••••••••••••
		SEP 2 9 1983
	RECONNECTION CHA	RGES
Effortivo	with the effective date of this ta	
reconnect	ion of service as described in Rule hall be as follows:	No. 15, page R-10 of this
(a)	Residential customer:	
	1. Laclede and St. Charles divisi	ons - \$20
	2. Missouri Natural and Midwest d	livisions - \$15
(b)	Commercial or industrial customer,	, the greater of:
	1. The applicable charge set out	in (a) above; or
	 A charge that is equal to the material costs that are incurr reconnection of service. 	
(c)	Residential, commercial, or indust was disconnected and/or whose mete ulent use or tampering, the greate	er was removed by reason of fraud-
	l. The applicable charge set out	in (a) or (b) above; or
	that are incurred in the remov	actual labor and material costs val of the meter or disconnection einstallation of the meter or the ipe.
	CANCELLED	
	AUG 1 1990	序几度回
-	BY lat. R.S. #30	0 2
Pub	lic Service Commission MISSOURI	0CT - 8 1983
	(M10000	83-23 Public Service Comm
E OF ISSU	r September 29, 1983	DATE EFFECTIVE October 8, 1983

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 31

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COLLECTION TRIP CHARGE

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows: Collection Trip Charge \$9.00

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge \$15.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

<u>Resi</u>	<u>idential</u>	

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus \$5.00
	per foot
Miscellaneous	Time and material

Commercial and Industrial

GN-2018-0032 JG-2018-0012

Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE	August 31 Month Da		DATE EFFE			er 1, 2005 Day Year	
ISSUED BY	K.J. Neises,	Executive Vice	President,	720 Oli	ve St.,	St. Louis, N	10 63101
CANCELLED August 30, 2017 Missouri Public Service Commission	Name of Officer	Titie	GR-200		Add	1655	NO PSC

·	CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised	
	Laclede Gas Company Refer to Sheet N Name of Laving Corporation or Municipality Community, Town	
	schedule of rates	SEP 26 1997
:	COLLECTION_TRIP_CHARGE Pub	MISSOURI lic Service Commi
CAN	The collection trip charge as described in Rule No. 23 of	this tariff
DC.	0 1 2005 Collection Trip Charge	. \$9.00
int	RETURNED PAYMENT CHARGE	
ndiic of W	SOURI A charge shall be assessed for any check or electronic parts to the Company by or on behalf of a customer whenever such pay returned by the financial institution through which such payme been made.	rment has been ent was to have
	Returned Payment Charge	\$10.00
	SERVICE AND METER RELOCATION CHARGES	
	The charges for changing the location of a customer's ser	ALCC PIPE OF
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: Residential	
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly	
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside	\$150.00 \$250.00
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location	\$150.00 \$250.00 \$100.00
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change</pre>	\$150.00 \$250.00 \$100.00 \$125.00
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location	\$150.00 \$250.00 \$100.00
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet</pre>	\$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00</pre>
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00</pre>
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00 \$270.00</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$130.00 \$230.00 \$270.00 \$300.00</pre>
	<pre>meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet</pre>	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$300.00 \$300.00 \$300.00 \$100</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00 \$230.00 \$300.00 \$300.00 plus \$5.00 per</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to outside Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet NOV 14 1997	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$120.00 \$300.00 \$300.00 \$300.00 \$100</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet NOV 14 1997 Miscellaneous Time	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$ 60.00 \$120.00 \$120.00 \$180.00 \$230.00 \$230.00 \$300.00 \$300.00 plus \$5.00 per foot</pre>
	meter at the customer's request, as described in Rule No. 11 of shall be as follows: <u>Residential</u> Relocate outside meter assembly Move inside meter to a new inside location Adjust height of meter assembly due to a grade change Temporarily disconnect service line Relocate or extend a service line: 0 to 10 feet 11 to 20 feet 21 to 30 feet 31 to 40 feet 41 to 50 feet Over 50 feet NOV 14 1997 Miscellaneous	<pre>\$150.00 \$150.00 \$250.00 \$100.00 \$125.00 \$60.00 \$120.00 \$120.00 \$120.00 \$120.00 \$230.00 \$230.00 \$270.00 \$300.00 plus \$5.00 per foot e and material e and material e and material comer's bill for ents, at the</pre>

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 31 Refer to Sheet RECEIVED Laclede Gas Company Name of lawing Corporation or Municipality Community, Town or City AUG 2 8 1996 SCHEDULE OF RATES MISSOURI COLLECTION TRIP CHARGE Fuelic Service Commission The collection trip charge as described in Rule No. 23 of this tariff shall be as follows: \$9.00 RETURNED CHECK CHARGE A charge shall be assessed for any check submitted to the Company for payment whenever such check has been returned to the Company unpaid. \$10.00 SERVICE AND METER RELOCATION CHARGES The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows: Residential Relocate outside meter assembly \$150.00 Move inside meter to outside \$250.00 Move inside meter to a new inside location \$100.00 Adjust height of meter assembly due to a grade change \$125.00 Temporarily disconnect service line \$ 60.00 Relocate or extend a service line: CANCELLED 0 to 10 feet \$120.00 11 to 20 feet \$180.00 21 to 30 feet \$230.00 NOV 1 & 1997 31 to 40 feet \$270.00 41 to 50 feet \$300.00 Over 50 feet \$300.00 plus \$5.00 per foot Miscellaneous Time and material Commercial and Industrial Time and material FILED The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at SERe 1 1996 customer's option, over a period of up to three months with no interest or 96 - 193finance costs. 10. PUBLIC SERVICE COM" DATE OF ISSUE _____August 28, 1996 DATE EFFECTIVE month day year September 1, 1996 Neisés, Senior Vice President, 720 Olive St., St. Louis, MO 63101 ISSUED BY.

P.S.C. MO. No. 5 Consolidate	ed, Seventh Revised Shee	t No31
CANCELLING P.S.C. MO. No	. 5 Consolidated, Sixth R	evised Sheet No
Laclede Gas Company Mamas of Leaving Corporation at Municipality		Sheet No. 1
ści	HEDULE OF RATES	· · · · · · · · · · · · · · · · · · ·
		AUG 2 1992
c	OLLECTION TRIP CHARGE	CO. PRIMICE COMMERCEMENT
The collection trip char this tariff shall be as follo	ge as described in Rule No ws:	o. 23, Page R-26, of
Collection Trip Charge -		\$9
	CANCELLED SEP 1 1996	
	CANULL	
	Anah .	A 1
	250 1 1930 th	31
	SEAR RS	SC
	Si Se Comin	,10
	BY Service Comm	
	b	
		SEP 1 1992
		92 - 166
		ile Genties Collinens
E OF 188UE	DATE EFFECTIVE	September 1, 199

Ι

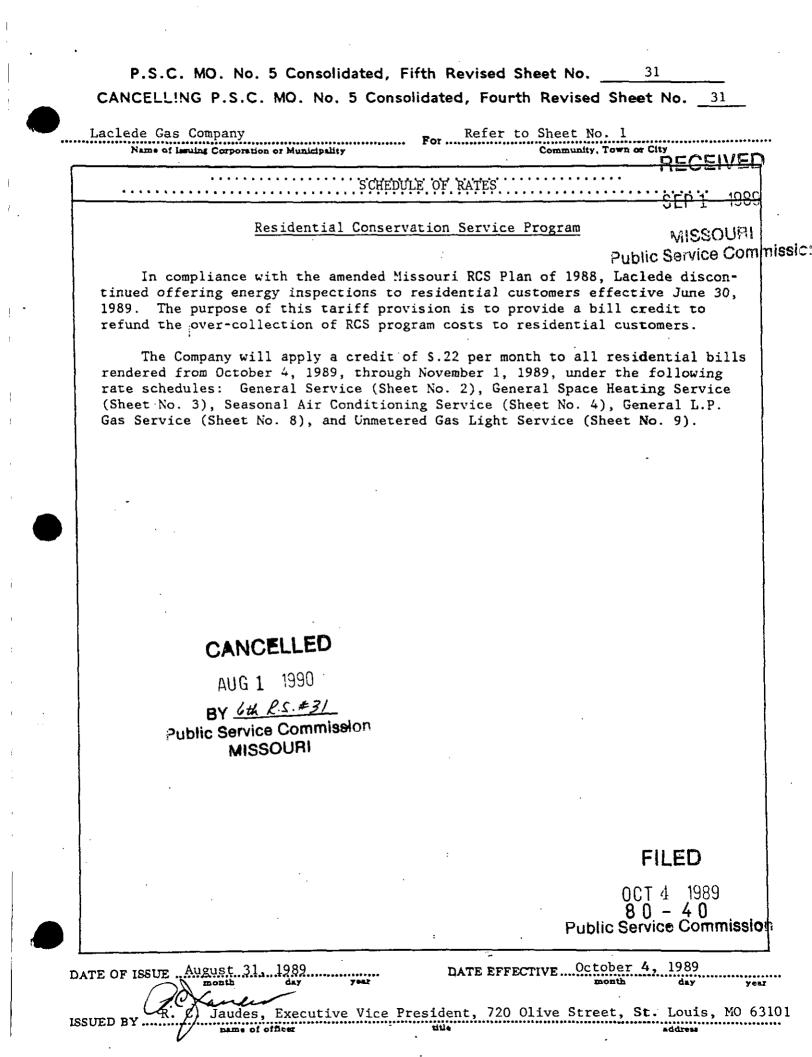
I

i Ţ

! I

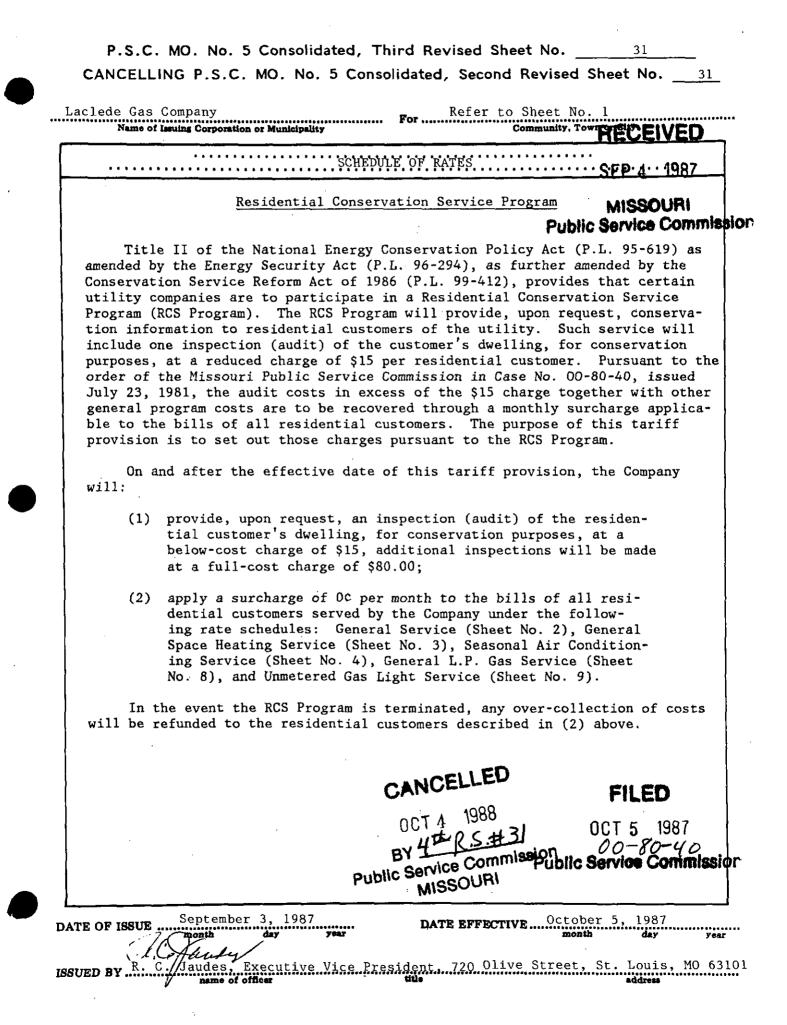
i.

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 31 RECEIVED Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Direct 1990 SCHEDULE OF RATES Missouri Public Service Commission (This space reserved for future use.) CANCELLED SEP 1 1992 BY 74-R.S.H.31 Public Service Commission MISSOURI FILED AUG 1 1390 Public Service Commission DATE EFFECTIVE August 1, 1990 month day DATE OF ISSUE year Vice President, 720 Olive Street, St. Louis, MO 63101 D. odiner. ISSUED BY ... o of office



P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 31

Laclede Gas Company Refer to Sheet No. 1 For Community. Town or CIMECEIVED Name of Issuing Corporation of Municipality SCHEDULE OF RATESSEP-2 1988 Residential Conservation Service Program MISSOURI Public Service Commission Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act of 1986 (P.L. 99-412), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS - Program. On and after the effective date of this tariff provision, the Company will: (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$82.00; (2) apply a surcharge of 3° per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9). In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above. CANCELLED OCT 4 1989 FILED BY 52-R 5= Public Service Commission OCT 4 1988 80-40 MISSOURI Public Service Commission September 1, 1988 DATE EFFECTIVE October 4 1988 DATE OF ISSUE ... year day month Recutive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY



P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 31 For Refer to Sheet Not 1DE Laclede Gas Company Name of Issuing Corporation or Municipality Community SCHEDULE OF RATES ····QED 2 MISSOURI Residential Conservation Service Program Public Service Commission Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act (P.L. 99-), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program. On and after the effective date of this tariff provision, the Company will: (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$80.00; (2) apply a surcharge of OC per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9). In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential ED tomers described in (2) above. FALED Public Service Commission **OCT** 3 1986 MISSOURI 00-80-40 Public Service Commission September 3. 1986..... DATE EFFECTIVE October 3, 1986 DATE OF ISSUE month Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY .

ede Gas Co Name of Is	suing Corporation or Municipality Community, Town or City
· · · · · · · · · ·	Schedule of rates. SEP 3 1985
	Residential Conservation Service Program WISSUUKI Public Service Comm
amended b companies Program). and assis include o purposes, order of July 23, general p ble to th provision	of the National Energy Conservation Policy Act (P.L. 95-619) as y the Energy Security Act (P.L. 96-294) provides that certain util are to participate in a Residential Conservation Service Program The RCS Program will provide, upon request, conservation informat tance to residential customers of the utility. Such service will ne inspection (audit) of the customer's dwelling, for conservation at a reduced charge of \$15 per residential customer. Pursuant to the Missouri Public Service Commission in Case No. 00-80-40, issue 1981, the audit costs in excess of the \$15 charge together with ot rogram costs are to be recovered through a monthly surcharge appli e bills of all residential customers. The purpose of this tariff is to set out those charges pursuant to the RCS Program.
On and af	ter the effective date of this tariff provisions, the Company will
(1)	provide, upon request, on inspection (audit) of the residen- tial customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$47.85;
(2)	apply a credit surcharge of 4¢ per month to the bills of all residential customers served by the Company under the follow- ing rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Condition- ing Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).
	ent the RCS Program is terminated, any over-collection of costs wi led to the residential customers described in (2) above.
	GANSELLED
۰.	OCT 3 1986 PUBLIC SERVICE COMMISSION OF MISSOURI OF MI

.

ISSUED BY IN ALNOVATRY, Jenior Vice President, 720 Olive Street, St. Louis, MO 63101. name of officer title address P.S.C. MO. No. 5 Consolidated, Original SHEET No. 31

Cancelling All Previous Schedules.

	SCHEDULE OF RAT	
		E.D
		AUS 17 1284
		Milos
	Residential Conservation Se	Public ONISSOURI
Title II	of the National Energy Conservation	Policy Act Commission
amended b	by the Energy Security Act (P.L. 96-2	(194) provides that certain
	companies are to participate in a Res	
	(RCS Program). The RCS Program will	
	iformation and assistance to resident	•
	vice will include one inspection (aud ervation purposes, at a reduced charg	ę,
	csuant to the order of the Missouri P	
Case No.	00-80-40, issued July 23, 1981, the	audit costs in excess of the
	ge together with other general progra	
-	a monthly surcharge applicable to the	
	s. The purpose of this tariff provis to the RCS Program.	sion is to set out those charges
pursuanc	to the Kob Hogram.	
On and af	fter the effective date of this tarif	f provision, the Company will:
(1)	provide, upon request, one inspecti	ion (audit) of the
	residential customer's dwelling, fo	or conservation pur-
	poses, at a below-cost charge of \$1	
	spections will be made at a full-co	ost charge of \$48.75;
(2)	apply a surcharge of 16¢ per month	to the bills of all
· · ·	residential customers served by the	e Company under the
	following rate schedules: General	
	General Space Heating Service (Shee Air Conditioning Service (Sheet No.	
	Gas Service (Sheet No. 8), and Unme	
	vice (Sheet No. 9).	
T - +1		
	vent the RCS Program is terminated, a refunded to the residential customers	
	GANCELLED	
	OCT 3 1985	FILED
	OCT 3 1985	
	1 At R.S. #31_	SEP 16 1984
	PUBLIC SERVICE COMMISSION	80-40
	OF MISSOUR	Public Service Commission

.

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 31-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31-a

Lacle	de Gas Company	Fo	or I	Refer to Sheet No. 1	
Name of Issu	ing Corporation or Municipality			Community, Town or City	
		SCHEDULE C	F RATES		
	1	METER TEST	CHARGES	5	
more than o		period, unless th	e meter reg	rformed at the customer's re- istration is proved to be inacc be as follows:	
	idential meter nmercial and Industrial	meter		\$ 75.00 \$125.00	
	EXCH	SS FLOW VA	LVE CHA	RGES	
	arges for installation, re ed in Rule No. 31 of the			ntenance of an excess flow va	alve,
	allation of valve during replacement service allation of valve after th			\$ 45.00	
replacement service or renewal Removal, replacement or maintenan as noted in Rule No. 31			s, except	\$560.00 \$560.00	
	SER	VICE INITIAT	ION CHA	RGE	
The ch	arge for initiation of gas	service as descr	ribed in Rul	e No. 32 is as follows:	
Serv	vice initiation charge			\$ 25.00	
Such		to the customer	in equal inst	tallments over a four month	
DATE OF ISSUE	July 20, 2007 Month Day Ye	DAT	E EFFECTIVE	August 20, 2007 Month Day Year	August 1, 200
ISSUED BY	K.J. Neises Execut	tive Vice Presiden		ve St., St. Louis, MO 63101	-
CANCELLED August 30, 2017 Missouri Public	Name of Officer	Title		Address	FILED

GR-2007-0208

FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 31-a

-

Laclede Gas Company Name of Issuing Corporation or Municipality		Refer to Sheet No. 1 Community, Town VII SOURI PUBLIC
	SCHEDULE OF RATES	
ľ	METER TEST CHARG	E <u>S</u> Servi ce Commissic
	period, unless the meter re	performed at the customer's request gistration is proved to be inaccurate all be as follows:
Residential meter		\$ 75.00
Commercial and Industrial	meter	\$125.00
<u>EXC</u>	ESS FLOW VALVE CH	ARGES
The charges for installation, re as described in Rule No. 31 of the	, 1	aintenance of an excess flow valve,
Installation of valve during replacement service Installation of valve after th		or \$ 45.00
replacement service or		\$560.00
Removal, replacement or n as noted in Rule No. 3	· •	\$560.00
SER	VICE INITIATION CH	ARGE
The charge for initiation of ga	s service as described in H	Rule No. 32 is as follows:
Service initiation charge		\$36.00
Such charge shall be billed period.	to the customer in equal i	nstallments over a four month
,		
DATE OF ISSUE November 21, 20	01 DATE EFFECT	
	Year	Month Day DEC 0 1 2009
SSUED BY R. L. Sherwin, Assis	tant Vice President, 720 C	Dive St., St. Louis, MO 63101 DEC 01
Name of Officer	Title	Address 01-629 Service Commi

.

Service Commission

Ģ

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 31-a

i.

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 31-a

METER TEST CHARGES	RECD MAR 2 6 19
The charges for each test of a customer's meter w customer's request more than once in a twelve month pe registration is proved to be inaccurate in excess of 2 No. 10 of the tariff, shall be as follows:	riod, unless the meter
Residential meter Commercial and Industrial meter	\$ 75.00 \$125.00
EXCESS FLOW VALVE CHARGES	
The charges for installation, removal, replacement excess flow valve, as described in Rule No. 31 of the follows:	
Installation of valve during the installation of a new or replacement service Installation of valve after the installation	\$ 45.00
of a new or replacement service or renewal Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00 \$560.00
CANCELLED	
DEC 012001 By Ad RS#31-a Public Service Commission MISSOURI	
Ser	Alesouri Public Nee Commission
FIL	ED APR 3 0 1999
OF ISSUE March 25, 1999 DATE EFFECTIV	A AN ANTAL AND ANTA

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____31-a___

CANCELLING All Previous Schedules.

j.

í

RECEIVED

METER 1	TEST CHARGES	Service Comm
The charges for each test of a c customer's request more than once in registration is proved to be inaccura No. 10 of the tariff, shall be as fol	a twelve month period, ate in excess of 2%, as	unless the meter
Residential meter		\$ 75.00 \$125.00
Commercial and Industrial meter		\$12J.00
	CANCELLED	
	APR 3 0 1999	
	By SR8#-31-	a. cion
	By Service Commis MISSOURI	51011
		FILED
		SEP 1 19 96 - 1
		E.O. PUBLIC SERVICE
August 28, 1996	Sc	eptember 1, 1996

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 32 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 32

i

i

i

·· - ---

.....

. . .

Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Townal Community, To
SCHEDULE OF RATES
LARGE VOLUME TRANSPORTATION AND SALES SERVICE
 A. <u>Availability</u>: 1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.
2. For purposes of applying the monthly balancing provisions of Section D.4.3. below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined in Section B below, may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 therms and an annual usage equal to, or greater than, 200,000 therms. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 therms and an annual usage between 200,000 and 300,000 therms when the receipts and deliveries of such facilities as provided by this paragraph.
3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate the approximate the time required to provide such requested transportation service
Missouri Public the time required to provide such requested transportation service.
DATE OF ISSUE December 21, 1999 DATE EFFECTIVE
ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive SEE St. Kours, MO 63101 name of officer title address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. ____32___

Т

1

Ţ

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 32

		OF RATES	AUG 2 8 1996
	LARGE VOLUME TRANSPORTA	TION AND SALES SERVICE	MISCOURI
A. <u>AVA</u>	LABILITY:	Pula	MISSOURI Service Commiss
1.	Gas transportation service and pursuant to this tariff is ava separately metered gas service Billing Demand equal to, or gr usage equal to, or greater that in paragraph A.2 below, and for Company pursuant to the State transportation arrangements. service under this tariff shall the Company at a Receipt Point	Ailable to any customer cor e for a minimum term of one reater than, 1,500 therms a an, 300,000 therms, except or whom gas can be transpor of Missouri or federally a Any customer receiving tra 11 purchase its own gas for	tracting for year with a and an annual as provided ted to the authorized ansportation t delivery to
2. 0	For purposes of applying the m D.4.3. below and the charge for Daily Scheduled Quantities ("I below, any end-user, which own separately metered gas service tariff for the same class of the defined in Section B below, man celated to such facilities, pro- the eligibility requirements a	or gas used in excess of the DSQ") as described in Sections or controls the facilities is or will be provided un transportation service as a ay aggregate the receipts a rovided that at least one to	ne Customer's ion B.1. les where nder this such class is and deliveries facility meets
	other facility is covered by a a Billing Demand equal to, or annual usage equal to, or great tion service shall only be pro- Demand between 1,000 and 1,500 200,000 and 300,000 therms who facilities are aggregated with facilities as provided by this	a separate transportation of greater than, 1,000 therma ater than, 200,000 therms. ovided to facilities with 0 therms and an annual usa en the receipts and deliver h the receipts and deliver	contract with s and an Transporta- a Billing ge between ries of such
a 3.	Transportation service under eligible customers upon reque distribution system capacity. not have sufficient distribut requested service, it will pr transportation service a writ system capacity determination necessary changes to faciliti required to provide such requ	st when the Company has su If the Company determine ion system capacity to pro ovide to the customer requ ten explanation of its dis and a preliminary indicat	fficient s that it does vide the esting tribution ion of the D
ATE OF ISSUE	August 28, 1996	DATE EFFECTIVE September	

P.S.C. MO. No. 5 Consolidated, Original Sheet No. _ CANCELLING All Previous Schedules.

32

All Areas Served By All Company Divisions Laclede Gas Company For Community, Town or City Name of laguing Corporation or Municipality RECEIVED NOV 2 0 1989 LARGE VOLUME TRANSPORTATION AND SALES SERVICE MISSOURF Public Service Commission AVAILABILITY: Gas transportation service and supplementary gas sales service 1. pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. 2. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service. 3. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the PLU customer requesting transportation service. DEC 26 1989 90-105 CHARACTER OF SERVICE Β. Public Service Commission The Company will provide the following classes of transportation 1. service. Basic Service - The Company will transport and deliver on a firm basis Customer- owned gas up to the Customer's Daily Scheduled Quantities ("DSQ"). A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of December 15, 1989 DATE EFFECTIVE December 20, month 1989 DATE OF ISSUE . day year month day ~

ISSUED BY R. C/ /Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLING All Previous Schedules.

RECEIVED Refer to Sheet No. 1 For

••	
Α.	AVAILABILITY (Continued):
	4. Service under this tariff shall require execution of a Gas Transpor- tation Service Contract (the "Contract") between the Company and the customer requesting transportation service.
в.	CHARACTER OF SERVICE
	 The Company will provide the following classes of transportation service.
	Basic Service - The Company will transport and deliver on a firm basis Customer- owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.
	Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall

CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012

к.л

DATE OF ISSUE

ISSUED BY

August 28, 1996

September 1, 1996 DATE EFFECTIVE 784r 93

T.O. PUBLIC SERVICE COMM

Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 address

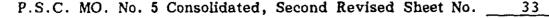
Company and (ii) the Customer pays to the Company, forSER 1 1996

separately metered gas service for which the customer elects of to change from Basic Service to Firm Service, the additional

grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. _____33____

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 33

	Laclede Gas Company Refer to Sheet No. 1
	Name of Lawing Corporation or Municipality For Community, Town or Clay AUG 2 8 1996
	SCHEDOLE OF RATES
<u> </u>	MISSOIR
в.	CHARACTER OF SERVICE (Continued)
	pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.
	Firm Service - The Company will transport and deliver Customer- owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.
2.	In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
з.	In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
4. ELLED 80, 2017 IP Public ommission 2 JG-2018-0	In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R24 and R25 of the Company's Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies from other priority customers on whose behalf the purchase of customer wasad gas by the Company was made. The price to be paid by the Company for and purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then serverent 1990 thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the st. Louis area, whichever cost is the lowest. 96 - NO. PUBLIC SERVICE 0
ATE OF	August 29 1000
SUED I	K. T. Waisse Vice Durida I Too ali



CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 433

Hans of Louis Company For Refer to Sheet No. 1 Hans of Louis Corporation of Musicipality Community, Town of Cate No. 1992

SCHEDULE OF RATES

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the SDSQ, and the Company may lock the customer's meter or take other appropriate steps to discontinue such unauthorized use.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customerowned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

- 2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
- 4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R24 and R25 of the Company's

DATE OF ISSUE August 21, 1992

1996

Q.

ISSUED BY.

Vice President, 720 Olive St. , stor Louis, MO 63101

DATE EFFECTIVE September 1,

1992

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 33 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 33

RECEIVED

1990

and the rest

Service. Commis-!.

August

Laclede Gas Company Name of Issuing Corporation or Municipality

All Areas Served By All Company Divisions For ... Community, Town or City 11 1550

MISSOURI Commisbion

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customerowned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

- 2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
- 4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

DATE EFFECTIVE ...

1990 July 11, DATE OF ISSUE day Godiner, Vice President, 720 Olive Street, St. Lougsbind D. L. fiestuene, ...

name of officer

ISSUED BY

SANCELLET

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company

For All Areas Served By All Company Divisions Community, Town or City

33

RECEIVED

NOV 2 0 1989

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such dimitation mission order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

AUG 1 1990 Firm Service - The Company will transport and deliver Customerowned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

Public Service Commission

CANCELLED

MISSOURIn no event shall the Customer's DSQ exceed the Customer's contracted for billing demand.

- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such-curtailments. 90 - 105
- 4. In the event the supply of natural gas available to the temperior inside any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

DATE OF ISSUE December 15, 1989

DATE EFFECTIVE December 20, 1989 month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34

For Refer to Sheet No. 1 Laclede Gas Company Name of Issuing Corporation or Municipality Community, Town or City ******* SCHEDULE OF RATES Β. CHARACTER OF SERVICE (Continued) Authorized Overrun Provision - When requested by the Customer, and authorized by 5. the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand. 6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a bestefforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company. C. RATES The monthly charge per each separately metered location shall consist of the charges set forth below: Customer Charge - per month - Prior to September 1, 2013 Each account except where noted below..... \$1,893.00 Each account in excess of eight accounts (#)..... \$1,531.00 Customer Charge - per month - On and after September 1, 2013 Each account except where noted below..... \$2,069.94 Each account in excess of eight accounts (#). \$1,707.94 Reservation Charge - per billing demand therm. 60¢ Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month 2.509¢ For all therms transported in excess of 36,000 therms 1.050¢ CANCELLED Commodity Charge - per therm sold (*) August 30, 2017 For the first 36,000 therms sold per month 2.509¢ Missouri Public Service Commission For all therms sold in excess of 36,000 therms 1.050 GN 2018-0032; JG-2018-0012 Storage Charge - per therm for any full or partial month. 4.000¢ Authorized Overrun Charge – per therm transported. 4.701¢

(#) Single customers with multiple accounts located on contiguous property

(*) See footnote on Sheet No. 34-a

DATE OF ISSUE	June 27, 2013		, 2013		
	Month Day Year	Month	Day	Year	FILED
ISSUED BY	M.C. Pendergast, Vice President	, External Affairs, 720 Olive St., S			Conview Commission
	Name of Officer Title	Addres			R-2013-0171; YG-2013-0613

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34

Laclede Gas Company Refer to Sheet No. 1 For _____ Name of Issuing Corporation or Municipality Community, Town or City SCHEDULE OF RATES B. CHARACTER OF SERVICE (Continued) 5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand. 6. <u>Period of Excess Receipts</u> – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Such purchases by the Company shall be used to satisfy the Texok deliveries. Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a bestefforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company. С. RATES The monthly charge per each separately metered location shall consist of the charges set forth below: Customer Charge - per month Each account except where noted below..... \$1,893 Each account in excess of eight accounts (#). \$1,531 Reservation Charge - per billing demand therm. 60¢ Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month 2.509¢ For all therms transported in excess of 36,000 therms 1.050¢

For the first 36,000 therms transported per month2.509¢For all therms transported in excess of 36,000 therms1.050¢Commodity Charge - per therm sold (*)2.509¢For the first 36,000 therms sold per month2.509¢For all therms sold in excess of 36,000 therms1.050Storage Charge - per therm for any full or partial month4.000¢Authorized Overrun Charge – per therm transported4.701¢

CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613

(#) Single customers with multiple accounts located on contiguous property

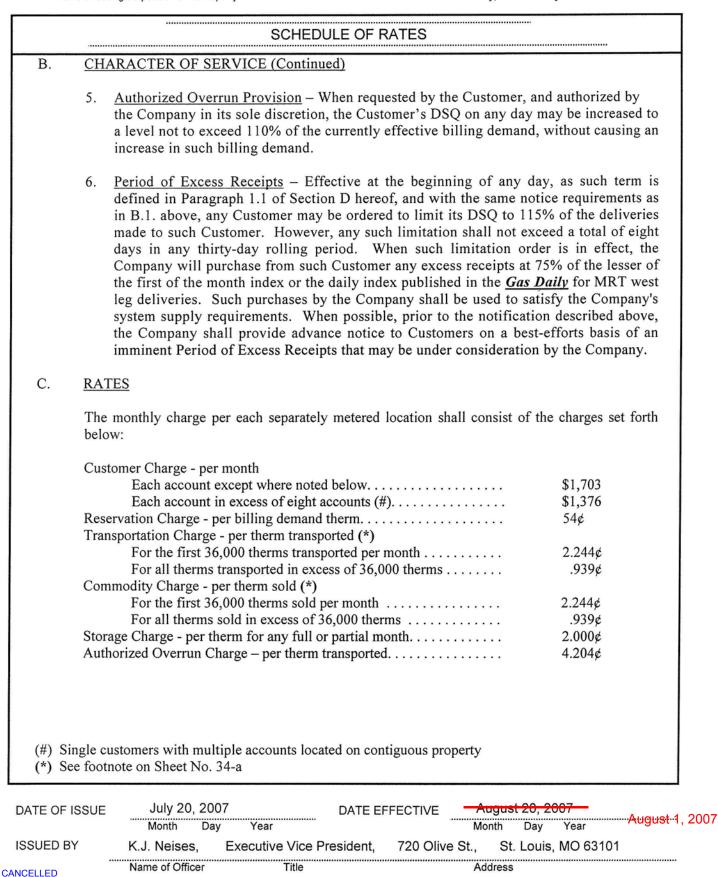
(*) See footnote on Sheet No. 34-a

DATE OF ISSUE	August 18,			,	2010	
	Month Da	y Year	Mor	ith Day	Year	
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St.,	- 1	MO 63101	Missouri Public
	Name of Officer	Title	Add	lress		Service Commission
					GR-2	2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34

Laclede Gas Company Name of Issuing Corporation or Municipality For _____

Refer to Sheet No. 1 Community, Town or City



September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

GR-2007-0208

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 34

	SCHEDULE OF RATES				
B. <u>(</u>	CHARACTER OF SERVICE (Continued)				
5	5. <u>Authorized Overrun Provision</u> – When requested by the Customer, as the Company in its sole discretion, the Customer's DSQ on any day a a level not to exceed 110% of the currently effective billing demand, increase in such billing demand.	may be increased to			
e	5. <u>Period of Excess Receipts</u> – Effective at the beginning of any da defined in Paragraph 1.1 of Section D hereof, and with the same not in B.1. above, any Customer may be ordered to limit its DSQ to 115 made to such Customer. However, any such limitation shall not exc days in any thirty-day rolling period. When such limitation ord Company will purchase from such Customer any excess receipts at 7 the first of the month index or the daily index published in the <u>Gas I</u> leg deliveries. Such purchases by the Company shall be used to sat system supply requirements. When possible, prior to the notification the Company shall provide advance notice to Customers on a best imminent Period of Excess Receipts that may be under consideration	tice requirements as 5% of the deliveries ceed a total of eight ler is in effect, the 75% of the lesser of <u>Daily</u> for MRT west tisfy the Company's on described above, t-efforts basis of an			
	RATES				
		d			
- 1	RATES The monthly charge per each separately metered location shall consist of t below:	the charges set forth			
- 1	The monthly charge per each separately metered location shall consist of t below:	the charges set forth			
- 1	The monthly charge per each separately metered location shall consist of t	\$1,473			
	The monthly charge per each separately metered location shall consist of t below: Customer Charge - per month Each account except where noted below Each account in excess of eight accounts (#)	\$1,473 \$1,190			
	The monthly charge per each separately metered location shall consist of t below: Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm.	\$1,473			
	The monthly charge per each separately metered location shall consist of to below: Customer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) Reservation Charge - per billing demand therm Transportation Charge - per therm transported (*)	\$1,473 \$1,190 48¢			
	The monthly charge per each separately metered location shall consist of to below: Customer Charge - per month Each account except where noted below Each account in excess of eight accounts (#) Reservation Charge - per billing demand therm Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month	\$1,473 \$1,190 48¢ 1.997¢			
	The monthly charge per each separately metered location shall consist of toolow: Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms	\$1,473 \$1,190 48¢			
	The monthly charge per each separately metered location shall consist of to below: Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms. Commodity Charge - per therm sold (*)	\$1,473 \$1,190 48¢ 1.997¢ .827¢			
	The monthly charge per each separately metered location shall consist of the pelow: Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms Commodity Charge - per therm sold (*) For the first 36,000 therms sold per month	\$1,473 \$1,190 48¢ 1.997¢ .827¢ 1.997¢			
	The monthly charge per each separately metered location shall consist of topolow: Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms Commodity Charge - per therm sold (*) For the first 36,000 therms sold per month For all therms sold in excess of 36,000 therms	\$1,473 \$1,190 48¢ 1.997¢ .827¢			
	The monthly charge per each separately metered location shall consist of the pelow: Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms Commodity Charge - per therm sold (*) For the first 36,000 therms sold per month	\$1,473 \$1,190 48¢ 1.997¢ .827¢ 1.997¢ .827¢			
	The monthly charge per each separately metered location shall consist of toolow: Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms Commodity Charge - per therm sold (*) For the first 36,000 therms sold per month For all therms sold in excess of 36,000 therms Storage Charge - per therm for any full or partial month.	\$1,473 \$1,190 48¢ 1.997¢ .827¢ 1.997¢ .827¢ 2.000¢			

CANCELLED August 1, 2007 Missouri Public Service Commission

ISSUED BY

K.J. Nelses,

Name of Officer

Executive Vice President,

Title

720 Olive St.,

GR-2005-0284

Address

St. Louis, MO 63101

-

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 34

1

÷.

Name of Issuin	e Gas Company g Corporation or Municipality	For R	Refer to Sheet Ne Missouri Public Community, Town or City
<u> </u>	SCI	HEDULE OF RATES	REC'D NOV 0820
B. <u>CHA</u>	RACTER OF SERVICE (Co	ntinued)	Service Commiss
1	the Company in its sole discr	etion, the Customer's D f the currently effective	the Customer, and authorized by SQ on any day may be increased to billing demand, without causing an
	defined in Paragraph 1.1 of S in B.1. above, any Customer made to such Customer. Ho days in any thirty-day rolli Company will purchase from the first of the month index of leg deliveries. Such purchas system supply requirements. the Company shall provide	Section D hereof, and with may be ordered to limit wever, any such limitation of period. When such a such Customer any excount or the daily index publishes ses by the Company sha When possible, prior to advance notice to Custo	nning of any day, as such term is ith the same notice requirements as it its DSQ to 115% of the deliveries ion shall not exceed a total of eight a limitation order is in effect, the cess receipts at 75% of the lesser of hed in the <u>Gas Daily</u> for MRT west Il be used to satisfy the Company's to the notification described above, omers on a best-efforts basis of an her consideration by the Company.
C. <u>RAT</u>	<u>ES</u>		
The below		arately metered location	shall consist of the charges set forth
Rese	omer Charge - per month Each account except where Each account in excess of a rvation Charge - per billing de	eight accounts (#)	\$900
	sportation Charge - per therm For the first 36,000 therms For all therms transported modity Charge - per therm sol	transported per month in excess of 36,000 therm	
Stora	For the first 36,000 therms For all therms sold in exce age Charge - per therm for any	sold per month ss of 36,000 therms full or partial month	
Auth	orized Overrun Charge – per 1	herm transported	
		Public	OCT 0 1 2005 IOUNRS 34 Service Commission
		te located on contiguous	Drondingening
(#) Single cu (*) See foot	ustomers with multiple accoun note on Sheet No. 34-a		Missouri Put Service Commi
(#) Single cu (*) See foots 	ustomers with multiple account note on Sheet No. 34-a November 8, 2002 Month Day Year	DATE EFFECTIVI	Missouri Put Service Commi GR-02-35

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 34

	SCHEDULE OF RATES	RECTINOV 21 2001
В.	CHARACTER OF SERVICE (Continued)	Servi ce Commissio
	5. <u>Authorized Overrun Provision</u> – When requested by the Cust authorized by the Company in its sole discretion, the Custom day may be increased to a level not to exceed 110% of the cu billing demand, without causing an increase in such billing demand.	ner's DSQ on any urrently effective
CANCELL	115% of the deliveries made to such Customer. However,	with the same notice and to limit its DSQ to any such limitation
DEC 0 9 2 Aline	shall not exceed a total of eight days in any thirty-day rolling limitation order is in effect, the Company will purchase from	n such Customer any
C MKD	34 excess receipts at 75% of the lesser of the first of the mon	ries. Such purchases
MOSOUR	by the Company shall be used to satisfy the Compa requirements. When possible, prior to the notification of	
	Company shall provide advance notice to Customers on a be imminent Period of Excess Receipts that may be under Company.	est-efforts basis of an
C.	RATES	
	The monthly charge per each separately metered location shall con forth below:	sist of the charges set
	Customer Charge - per month	\$900
1	Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*).	•
1	For the first 36,000 therms transported per month	1.997¢
	For all therms transported in excess of 36,000 therms Commodity Charge - per therm sold (*)	
1	For the first 36,000 therms sold per month	1.997¢
	For all therms sold in excess of 36,000 therms	
	Storage Charge - per therm for any full or partial month	
· ,	Authorized Overrun Charge – per therm transported	, 3.742¢
(*) 5	See footnote on Sheet No. 34-a	

Name of Officer

Section.

Tib

Title

01-629 Service Commission

Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 34

· · · – – · · ·

...

Í

	Laclede Gas Company	For	Refer to Sheet No.	***************************************
Nam	ne of Issuing Corporation or Municipality		Community, Town or City	
		SCHEDULE OF RATES	Service	Commissio
В.	CHARACTER OF SERVI	CE (Continued)	RECT) D	EC 22 1999
D.	<u>OIMICKOTEK OF DEKVI</u>	<u>CE (Continued)</u>		
	authorized by the Con day may be increased	<u>rovision</u> – When request apany in its sole discreti- to a level not to exceed ut causing an increase in	on, the Customer's 110% of the current	DSQ on any ly effective
	is defined in Paragra requirements as in B. 115% of the deliverie shall not exceed a tota limitation order is in e excess receipts at 75% index published in the by the Company sh requirements. When Company shall provide	eipts – Effective at the l aph 1.1 of Section D f 1. above, any Customer es made to such Custom al of eight days in any th effect, the Company will % of the lesser of the fi e <u>Gas Daily</u> for MRT w hall be used to satisf a possible, prior to the le advance notice to Cus Excess Receipts that m	hereof, and with the may be ordered to her. However, any hirty-day rolling period l purchase from such rst of the month indovest leg deliveries. Ty the Company's notification descriptions stomers on a best-effective stomers on	he same notice imit its DSQ to such limitation od. When such h Customer any lex or the daily Such purchases system supply bed above, the forts basis of an
C.	RATES			
	<u>RATES</u> The monthly charge per ea forth below: Customer Charge - per mor Reservation Charge - per be	DE th separately metered loo By SJ Public Se	cation shall consist o vice Commission	f the charges set
	Customer Charge - per mor	nth	MI22001#	\$835
	Reservation Charge - per 0.	ming demand mornin.		48¢
	Transportation Charge - per			
		therms transported per m		1.646¢
		ported in excess of 36,00		.827¢
	Commodity Charge - per th	therms sold (*)		1.646¢
		in excess of 36,000 therm		.827¢
	Standard Channel and the	for any full an anatial and		2 0004
	Authorized Overrun Charg	e – per therm transported	Missouri Publ	S 3.742¢
	č	·	99-3	
	(*) See footnote on Sheet	No. 34-a 🛛 🗖		
<u>-</u>	(*) See footnote on Sheet	No. 34-a		<u>199</u>
	FISSUE December 21, 1	999 DATE EFFEC	I FD DEC 27 19	9 <u>9</u>
	FISSUE December 21, 1		EDDEC 27 19	99

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 34

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 34

	SCHEDULE OF RATES Service Commission
	SCHEDULE OF RATES Service Commission
в.	CHARACTER OF SERVICE (Continued) RECD OCT 1 6 1998
	5. <u>Authorized Overrun Provision</u> - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSG on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
	6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 70% of the lesser of the first of the month index or the daily index published in the <u>Gas Daily</u> for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements.
c.	RATES
	The monthly charge per each separately metered location shall consist of the charges set forth below:
	Customer Charge - per month
	DEC 27 1999 DEC 27 1999 Missouri Public Service Commission 98-374 FILED 0CT 27 1998
	F ISSUE October 15, 1998 DATE EFFECTIVE

ł

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.

i

I

i.

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 34

	Laclede Gas Company Refer to Sheet RICCEIVED. Name of Lawing Corporation or Municipality Community, Town or City
	SCHEDULE OF RATES AUG 2 8 1996
в.	CHARACTER OF SERVICE (Continued) MISSOURI
	5. <u>Authorized Overrun Provision</u> - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
c.	RATES
	The monthly charge per each separately metered location shall consist of the charges set forth below:
	Customer Charge - per month \$790 Reservation Charge - per billing demand therm 45¢ Transportation Charge - per therm transported *
	For the first 36,000 therms transported per month 1.724¢ For all therms transported in excess of 36,000 therms 1.121¢
	Commodity Charge - per therm sold * For the first 36,000 therms sold per month
	CANCELLED
	OCT 2 7 1998 By Coth RS # 34 Public Service Commission MISSOURI
	FILED
	SEP 1 1996 96-19
	E.O. PUBLIC SERVICE CO
TE OF	ISSUE August 28, 1996 Month day year Month day year Month day year
UED E	K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 34

Laclede Gas Company Refer to Sheef Winkipality Community, Town or City

SCHEDULE OF RATES

Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

5. <u>Authorized Overrun Provision</u> - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

Ľ

The monthly charge shall consist of the charges set forth	below:
Customer Charge - per month	\$700
Reservation Charge - per billing demand therm	45¢
Transportation Charge - per therm transported *	
For the first 36,000 therms transported per month	1.724¢
For all therms transported in excess of 36,000 therm	s 1.121¢
Commodity Charge - per therm sold *	
For the first 36,000 therms sold per month	30.213¢
For all therms sold in excess of 36,000 therms	29.610¢
Storage Charge - per therm for any full or partial month	0.500
Authorized Overrun Charge - per therm transported	SEP ⁷⁰⁹ # 1994
	MISSOURI
DATE EFFECTIVE	Senicegan

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

	CELLING P.S.C. MO. No. 5 Consolidated, Second Revised Shere No. 1 Laclede Gas Company Refer to Sheet No. 1	
N(me of invite Corporation or Municipality Community, Town or City	
•••	SCHEDULE OF RATES MISS	
	Tariffs and (b) such gas is available for delivery described with the under the terms of an existing transportation service arranges or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from a sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The j to be paid by the Company for gas purchased under this provise shall be equal to the Customer's then current thermally equivalences to f #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest:	e ser e price alen ent
	5. <u>Authorized Overrun Provision</u> - When requested by the Customer authorized by the Company in its sole discretion, the Customer DSQ on any day may be increased to a level not to exceed 1103 the currently effective billing demand, without causing au 44 in such billing demand.	r's Pt¶l
c.	RATESSEPThe monthly charge shall consist of the charges set forth below: The customer Charge - per month	ice C
	Minimum Monthly Charge - The sum of the Customer Charge and the Der Charge.	mand
	Additional Transportation Charges - For all therms transported on Basic or Firm Service, the Transportation Charge and Authorized Ove Charge shall be increased to include the currently effective level any take-or-pay related (TOP) charge and other non-commodity relate cost charge per therm as set out on Sheet No. 29. For Firm Service Transportation Charge shall be further increased to include the th currently effective level of the pipeline demand gas cost (or capar reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determine of gas cost revenue recovery described in Section C of the Company Purchased Gas Adjustment Clause.	erru of ed g e, t city Nati 's 9
of 189	September 30 1993	3

,

L.

İ

1

i.

	LLING P.S.C. MO. No. 5 Consolidated, First Revised S	
Б.Ч. Name e	clede Gas Company	
	SCHEDULE OF RATES	21 iSS2
	under the terms of an existing transportation service or (2) temporarily suspend gas transportation hereur Company's right to purchase gas owned by a customer s exercised by the Company only after the Company has a reasonable efforts to obtain the necessary gas suppli- sources. Such right shall terminate once the gas sup available to the Company from other sources are suff- the needs of the higher priority customers on whose b purchase of customer-owned gas by the Company was made to be paid by the Company for gas purchased under the shall be equal to the Customer's then current thermal cost of alternate fuel, or the then current thermal st. Louis area, whichever cost is the lowest.	nder. The shall be exhausted ies from other pplies icient to serv behalf the de. The price is provision lly equivalent
5.	Authorized Overrun Provision - When requested by the authorized by the Company in its sole discretion, the DSQ on any day may be increased to a level not to ex- the currently effective billing demand, without caus	e Customer's ceed 110% of
	in such billing demand.	CANCELLED
с. <u>рат</u>		CANCELLED
Th Cu Re Tr Co St		KOV 01 1993
Th Cu Re Tr Co St Au Mi	ES e monthly charge shall consist of the charges set forth stomer Charge - per month	CANCELLED bolder R 5 Y 500 C Service Com 1.MISSOURI 29.710¢ 0.50¢ 3.709¢
Th Cu Re Tr Co St Au <u>Mi</u> Ch Ba Ch an 29 in de tr co	ES e monthly charge shall consist of the charges set forth stomer Charge - per month	CANCELLED beided A St beided A St beided A St beided A St c Service Com 1.MSSOURI 1.MSSOURI 1.MSSOURI 29.710¢ 0.50¢ 3.709¢ and the Demand orted on eithe orized Overrun ive level of on Sheet No. further f the pipeline ch additional tion of gas

V

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. <u>34</u> CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet Nor<u>EC3/VED</u>

JUL 1 1 1990

All Areas Served By All Company Divisions Laclede Gas Company Name of Issuing Corporation or Municipality For .. community office Commission \$CHEDULE OF RATES available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas Esupplies available to the Company from other sources are sufficient Supplies available to the Company from other sources are sufficient serve the needs of the higher priority customers on whose behalf he purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provi-ion shall be equal to the Customer's then current thermally equiva-cent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest. Louis area, whichever cost is the lowest. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand. C. RATES The monthly charge shall consist of the charges set forth below: Customer Charge - per month \$650 Reservation Charge - per billing demand therm 65¢ Transportation Charge - per therm transported 1.808¢ Commodity Charge - per therm sold 32.660¢ Storage Charge-per therm for any full or partial month 0.50¢ Authorized Overrun Charge - per therm transported..... 5.40¢ Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge. Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adj Clause. AUG I July 11, 1990 DATE EFFECTIVE ... August <u>99. – 1. 2</u> DATE OF ISSUE ... month grouper Public Service Commission D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 34 **CANCELLING All Previous Schedules.** For All Areas Served By All Company Divisions Laclede Gas Company Name of Larving Corporation or Municipality Community, Town or City HELFIVED NOV 2 0 1989 available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temponarily suspand gas is sion transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest. CANCELLED AUG 1 1990 C. RATES BY lat R.S. # 34 The monthly charge shall consist of the charges set forth below MISSOURI Customer Charge - per month \$650 Reservation Charge - per billing demand therm 80¢ Transportation Charge - per therm transported 2.040¢ Commodity Charge - per therm sold 42.876¢ 0.50LED Storage Charge-per therm for any full or partial month DEC 26 1989 Minimum Monthly Charge - The sum of the Customer Charge 90 - 105and the Demand Charge. Public Service Commission Additional Transportation Charges For all therms transported on either Basic or Firm Service, the Transportation Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in

Section C of the Company's Purchased Gas Adjustment Clause.

1989 **701** DATE OF ISSUE December 15, 1

name of officer

A C./Jaudes,

ISSUED BY

DATE EFFECTIVE ... December 20, 1989

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 34-a

-- -

CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 34-a

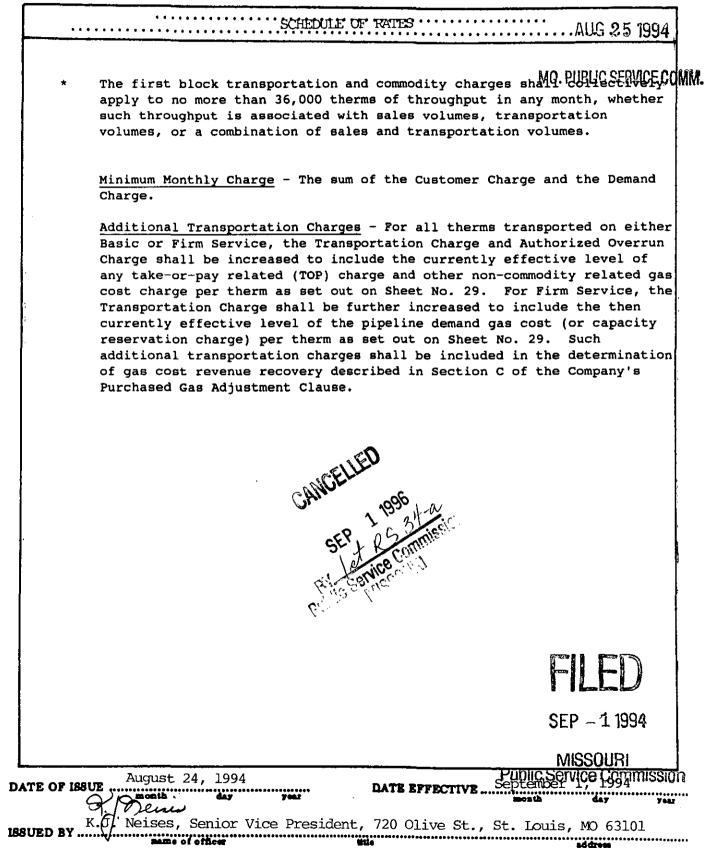
	••••••	ŚCHEDULE OF RATES MISSOURI	
apply separ sales	y to no more than 36,0 rately metered locatio	Furne Service Com ation and commodity charges shall collectivel DOO therms of throughput in any month for eac on, whether such throughput is associated wit tion volumes, or a combination of sales and	y h
<u>Minin</u> Charg		The sum of the Customer Charge and the Demand	
Basic Charc any t cost Trans curre reses addit of ga	c or Firm Service, the ge shall be increased take-or-pay related (7 charge per therm as a sportation Charge shal ently effective level rvation charge) per th tional transportation	<u>Charges</u> - For all therms transported on eith e Transportation Charge and Authorized Overru to include the currently effective level of TOP) charge and other non-commodity related g set out on Sheet No. 29. For Firm Service, t 11 be further increased to include the then of the pipeline demand gas cost (or capacity herm as set out on Sheet No. 29. Such charges shall be included in the determination ery described in Section C of the Company's Clause.	n as he
		FIL	ed
CANCELLED August 30, 2017	7	SEP	1 19
Missouri Public Service Commissio GN-2018-0032; JG-201	: ion	9 6 - Sig. Public ser	1 Vici
OF 188UE	August 28, 1996	DATE EFFECTIVE September 1, 1996	7441
$-\mathcal{A}$	Deres	u /	

P.S.C. MO. No. 5 Consolidated, Original Sheet No.

34-a

CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leving Corporation or Municipality



P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 35 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

	SCHEDULE OF RATES
C.	RATES (Continued)
	Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.
	<u>Purchased Gas Adjustment (PGA)</u> – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.
	<u>Unauthorized Use Charge</u> – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.
D.	TERMS AND CONDITIONS
	1. <u>DEFINITIONS</u> – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:
	1.1 A <u>"day</u> " shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").
	1.2 A <u>"month"</u> shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.
	1.3 A <u>"year"</u> shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE	August 18, 2010		FFECTIVE September	1, 2010
		Year		ay Year
ISSUED BY	K.J. Neises, Execu	,	720 Olive St., St. L	ouis, MO 63101 _{Missouri} Public
August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012	Name of Officer	Title	Address	Service Commission GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 35

Refer to Sheet No. 1 Laclede Gas Company For Community, Town or City Name of Issuing Corporation or Municipality Service Commission SCHEDULE OF RATES C. RATES (Continued) RECT DEC 22 1999 Determination of Billing Demand - The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months. Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof. **TERMS AND CONDITIONS** D.

1. DEFINITIONS - The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A <u>"day</u>" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

DATE EFFECTIVE

as hundred sinter fine (265) someon

Day 9

Utst Zouis

R 63101

Month

Address

720 Olive St.

CANC ELLED September 1, 2010 Missou Service C GR-2010-0171

4.	The state of the s
on . Y	mission G-2011-0074 commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year
ł	which contains the date of February 29 shall consist of three thandred sixty-six (366) consecutive days.

Assistant Vice President,

Title

December 21, 1999

Sherwin,

Name of Officer

Year

DATE	OF	ISSUE

C

ISSU	IED.	RY	

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.

35

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 35

Laclede Gas Company Refer to Sheet No. 1 For Community, Town or City Name of Issuing Corporation or Municipality . Missouri Public RECT) OCT 1 6 1998 c. RATES (Continued) Determination of Billing Demand - The billing demand for each month shall the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) Fansported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March 1999 and the Company has restricted Basic Service deliveries to the DSQ. Rewithstanding the foregoing provisions, the billing demand for any month Small not be less than the highest billing demand for any of the last

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

Seceding 11 months.

1. DEFINITIONS - The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commented Control Contro 98-374 o'clock (9:00) a.m. CT on the first day of such month.

1.3 A <u>"year"</u> shall be a period of three hundred sixty-five [365) Consecu 1998 tive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE EFFECTIVE

addr

Senior Vice President, 720 Olive, St. Louis, MO 63101 ISSUED BY

DATE OF ISSUE

October 15, 1998

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 35

d Third Dominad Shoot No. 25 . _ 12 .4 _ . . .

*******	Laclede Gas Company Name of Laving Corporation or Municipality Name of Laving Corporation or Municipality Refer to Sheet No. 1 Community, Town or CityJUL 23 1997
	SCHEDULE OF RATES MISSOURI
c.	Public Service Commis
	Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.
	<u>Purchased Gas Adjustment (PGA)</u> - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. <u>Unauthorized Use Charge</u> - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such
	limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance and the beam of the Company set forth under Section B(1) hereof.
D.	TERMS AND CONDITIONS OCT 2 7 1998
	1. <u>DEFINITIONS</u> - The following terms when used in this Bariff, in the mission Contract and in transactions relating to such tariff polic Service that I have the following meanings:
	1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").
	1.2 A <u>"month"</u> shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.
	1.3 A <u>"year"</u> shall be a period of three hundred sixty-five (367 pones) tive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.
TE OF	F ISSUE July 23, 1997 MASSOURIAN MASSOURIAN Public Service Commiss K. J. Weises Senior Vice President 720 Olive Street. St. Louis. MO 63101

1

i

Т

I

İ

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.

35

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 35 RECEIVED

Laclede Gas Company Refer to Sheet No. 1. Name of Lawing Corporation of Municipality Community, Town or City IIAT 1.9.1997.

MISSOURI SCHEDULE. OF. RATES. Públic Service Commissi(....

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month vishall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

<u>Unauthorized Use Charge</u> - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

CANCELLED

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A <u>"year"</u> shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, pinvided 1997 that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE May 16, 1997

DATE EFFECTIVE June 19, 1997 month day year

MO. PUBLIC SERVICE COMM

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____35

CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 35 RECEIVED

Laclede Gas Company Refer to Sheet No. 1 Name of Larving Corporation or Municipality For Community, Town or formula 2 0 1990

SCHEDULE' OF' RATES MISSOURI Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months. Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the

D. TERMS AND CONDITIONS

1. DEFINITIONS

August 28, 1996

day

DATE OF ISSUE

The following terms when used in this tariff, in the Contract and transactions relating to such tariff or contract shall have the for meanings:

Company set forth under Section B(1) hereof.

1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A "month" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. CST, prstided 1 1996 that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

N , A REFLIC

DATE EFFECTIVE September 1, 1996

ISSUED BY K.U. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

70L7

	NCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 35
••••	Laclede Gas Company For Refer to Sheet No. 1 Mane of Lowing Corporation of Municipality Community, Tevra of City Community, Tevra of City
	schedule of rates AJG 2.1892.
	Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or b). the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ Notwithstanding the foregoing provisions, the billing demand for any mont shall not be less than the highest billing demand for any of the last preceding 11 months.
	<u>Purchased Gas Adjustment (PGA)</u> The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.
	Unauthorized Use Charge On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauth- orized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the discontinuance rights of the Company set forth under Section B(1) hereof.
_	TERMS AND CONDITIONS SEP 1 1996
D.	2 2 mar K Sisci
D.	1. DEFINITIONS
D.	1. <u>DEFINITIONS</u> The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:
D.	The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following
D.	The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings: 1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours
D .	The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings: 1.1 A <u>"day"</u> shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST"). 1.2 A <u>"month"</u> shall be a period of one calendar month commencing at seve

İ

ī.

ī.

ł

T

•

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Laguing Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

NUV 2 0 1989

Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or mb)SS OF the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

<u>Purchased Gas Adjustment (PGA)</u> The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29.

Unauthorized Use Charge On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein.

D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

SEP 1 1992 BY <u>A A S.#35</u> Public Service Commission

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

1.1 A <u>"day</u>" shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A <u>"month</u>" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A <u>"year</u>" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. GST, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DEC 21 1989 90-105

Public Service Commission

DATE OF ISSUE December 15, 1989

C./Jaudes

ISSUED BY

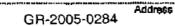
DATE EFFECTIVE December 20, 1989

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 36 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 36

		(7) (7) (7) (7) (7) (7) (7) (7) (7) (7)	
rear sar 130 M 44	SCHEI	OULE OF RATES	
gas havi	e term <u>"thermally equivalent quarter the same heat content.</u> Any nt quantities of gas.		o or more measured volumes of " of gas shall mean thermaily
which is	c term <u>"DSQ"</u> shall mean the L scheduled to be delivered and tr in accordance with the terms	is actually delivered to i	es of customer-owned gas the Company for transportation
identifie	e term <u>"Transporter"</u> shall mean I in any transportation arrangeme as for delivery to such customer.	ent under which the Comp	
	e term <u>"transportation"</u> shall mea e Company.	an the transmission, excha	inge or displacement of natural
between		the Company at the Rece	otally eliminating any difference sipt Point(s) pursuant to a contract the Delivery Point(s).
	e term <u>"Receipt Point(s)"</u> shall n y agrees to receive gas for transp		ecified in the Contract where the f a specified Customer.
	e term <u>"Delivery Point(s)"</u> shall pany agrees to deliver gas transp		
by any g or privil		lawful taxing authority or ring, transporting, handli	creafter levied, assessed or made n the gas itself or on the act, right ng, selling or delivering gas,
Transpo and eith however make pe notificat	tation and Sales Service rate sch er e-mail or facsimile, when such	edule shall mean contact contact information is pr facsimile access is availat cessful, such e-mail or fa such contact information a	ovided by the Customer; ble and the Company's attempt to csimile contact shall constitute at least annually and it is the
	August 31, 2005		October 1, 2005

ISSUED BY

K.J. Nelses, Executive Vice President, Name of Officer Title





P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

For All Areas Served By All Company Divisions Laclede Gas Company Name of Lewing Corporation or Municipality Community, Town or City REGEIVED 201989 MISSOUM 1.4 The term "thermally equivalent quantities" shall mean the Sorving Commission measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas. 1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customerowned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract. 1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer. 1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company. 1.8 The term "balancing" shall mean the process of partially or totally eliminating any difference between the quantities of gas received by the Company at the Receipt Point(s) pursuant to a contract at any time and the quantities of gas delivered by the Company at the Delivery Point(s). 1.9 The term <u>"Receipt Point(s)</u>" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer. 1.10 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer. 1.11 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied. FILED CANCELLED DEC 20 1989 90 - 105 OCT 0 1 2005 Public Service Commission Public Service Compaission MISSOURI December 15, 1989 DATE EFFECTIVE December 20, 1989 DATE OF ISSUE ... Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ... name of officer

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 37 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 37

	Laclede Gas Company		For I	Refer to Sheet No. 1	
	arne of Issuing Corporation or Municipality	SCHEDUL	E OF RATES	Community, Town or City	d Public
2.	RULES AND REGULATI	ONS		RECTIDEC	22 1999
	Transportation service shall tariff, such service shall be				
3.	BILLING				
	3.1 The Company will rend furnished during the previou after the date of the invoice billing by the due date, an a shall continue for fifteen (1 addition to any other remed gas to such Customer until a	us monthly per Should the C dditional char 5) days after so y it may have,	riod, and such l customer fail to ge of 2% of suc uch payment is may suspend f	billing shall become pay the amount of a ch bill shall be owed due, then the Comp further receipt and/or	due 15 days my such . If such failure any, in
	3.2 The Customer agrees to connection with the transpo governmental, municipal or	rtation service	which the Cor		
4.	CONDITIONS OF RECEI	PT AND DEL	IVERY		
	4.1 The Customer will prov Receipt Point on the Comp deliver to the Customer at t transported hereunder shall used exclusively by the Cus Customer.	any's system s he appropriate be delivered t	elected by the (Delivery Poin o the Company	Company and the Co t like quantities of ga in the State of Miss	mpany shall as. Gas ouri, shall be
	4.2 The Customer and the the receipt and delivery of		•	-	e date on which
				Miciojum Sorvica Co	Public miniscien
	、			9 9 FILED DEC	9 - 3 1 5 2 7 1999
DATE C	DF ISSUE December 21,	1999 Year	DATE EFFECTI	VE Janeary 224 Month Day	2000 Year
ISSUE	DBY R.L. Sherwin, Name of Officer	Assistant Vice	President,	720 Olive St., DEU 2 Address	ouis, MO 63101

....

٠

. .

P.S.C. MO. No. 5 Consolidated, Original Sheet No. **CANCELLING All Previous Schedules.**

Laclede Gas Company Name of Issuing Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

37

ANCELLED RECEIVED NOV 2 0 1989 MISCOURI RULES AND REGULATIONS 2. Transportation service sha Public Service Commission Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Service Public Public Service Public P Public Service Commission stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations. 3. BILLING 3.1 The Company will render bills monthly for the transportation and sales service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date,

an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be is by the Customer.

DEC 2.6 1989 4.2 The Customer and the Company shall establish by mutual agreement the 5 date on which the receipt and delivery of gas hereunder sh Service Commission

4.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be maintained in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such

December 15, 1989 DATE OF ISSUE ... month

DATE EFFECTIVE December 20, month 1989

Taudes Executive Vice President. 720.01ive Street. St. Louis, MO 63101 ISSUED BY ..

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 38 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 38

-

,

. • ..

.

. . .

***************	Gas Company For Refer to Sheet No. 1 Corporation or Municipality Community. Town or City
	SCHEDULE OF RATES
by the Custom keep such rece	<u>Balancing</u> . Monthly transportation gas receipts and deliveries shall be in balance er to the maximum extent practicable. Despite the best efforts of the Customer to eipts and deliveries in balance, any imbalance which does occur shall be subject to conditions of this Section.
(a)	<u>Monthly Balancing of Over-Delivery to Customer</u> : During any month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance a the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer.
(b)	<u>Monthly Balancing of Under-Delivery to Customer</u> : During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.
(c)	Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery of under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under- delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under- delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer' DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer, which increase in the Company's judgment is intended to offset the reduced DSQ. Nothwithstanding the foregoin, reduction, such reduction shall remain in effect until a DSQ change is submitted by the Customer and accepted by the Company.
	FLED DEC 27 1999
DATE OF ISSUE	December 21, 1999 DATE EFFECTIVE January 22, 2000 Month Day Year Month DEC 2 7 1999

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leving Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

38

.....BECENED

MISSOURI

receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section.

- (a) Monthly Balancing of Over-Delivery to Customer: FublingSanyiCe Conmission month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer.
- (b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.
- (c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, in writing, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract.
- (d) <u>Final Balancing</u>: If an over-delivery imbalancebinits vite themmission expiration or termination of a contract, the Company will sell to the Customer the quantity of gas necessary to eliminate such imbalance. Any final under-delivery imbalance shall be resolved by the mutual agreement of the Company and the Customer.

4.4 <u>Sequence of Deliveries</u>. Unless agreed otherwise between the Company and the Customer, gas delivered to the Customer by the Company shall be

DATE OF ISSUE _______ December 15, 1989

ISSUED BY.

/Jaudes,

of office

DATE EFFECTIVE December 20, 1989 month day year

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 39 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 39

.**.**

.

. -

***************************************	Gas Company Corporation or Municipality	For	Community, Town Pulo
	S	CHEDULE OF RATE	
a co elim	ntract, the Company will	sell to the Customer ny final under-delive	xists at the expiration or termination of the quantity of gas necessary to ery imbalance shall be resolved by the mer.
gas delivered		Company shall be de	ween the Company and the Customer emed to be delivered or accounted for
• • •	my gas which is used to customer;	eliminate or reduce a	my imbalance incurred by the
(b) A	All current DSQ;		
(c) (as sold by the Company	to the customer in the	he current billing period.
 the Company which demor purchase, and delivery spect reasonably re 4.6 The det Company, with quantities of Company to request(s) the 	of for transport, such Custa astrates to the Company's of the third party transport effications of the Compar- eliable for the purpose of ermination of system cap hich discretion will be ex- gas which the Customer make reasonable enlarge e Company shall not unre-	omer shall furnish to s satisfaction that the tation to be provided by and of the Transpo- meeting the Custom pacity limitations sha cercised reasonably. desires to be transpo- ments and/or modifi- easonably refuse, pro-	Il be in the sole discretion of the If capacity limitations restrict the rted, the Customer may request the cations in its existing facilities, which ovided that the actual cost (including
to such enlar any lien or ea	ged and/or modified facil quity interest by the Cust	lities shall be, and re tomer, or any other p	cations are paid by the Customer. Tit main, in the Company free and clear erson or party. Nothing herein o construct any extensions or modify i
			9 9 - 3 1 5 FILED DEC 27 1999
DATE OF ISSUE	December 21, 199	9 DATE EFFE	
DATE OF 1000E	Month Day Year	*****	Month Day Year

P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leaving Corporation or Municipality

ର୍ଥ୍ୟ (a)

(b)

For All Areas Served By All Company Divisions Community, Town or City

39

MISSOURI

Public Service Commission

deemed to be delivered or accounted for to the Customer in the following of sequence:

Any gas which is used to eliminate or reduce any imbalance 1989 incurred by the Customer.

All current DSQ;

(c) Gas sold by the Company to the customer in the current billing period.

5.5 Before the Customer commences, or causes to be commenced, the deliv-Bary of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

4.6 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

5. SCHEDULING

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

DATE OF ISSUE December 15, 1989

DATE EFFECTIVE December 20, 1989 month day year

ISSUED BY R. C. Jaudes, Exe

Executive Vice President, 720 Olive Street, St. Louis, MO 63101

DEC 20 1989 90-105

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 40 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 40

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City
S	CHEDULE OF RATES	Miccourt Fudig

5. <u>SCHEDULING</u>

2018-0032; JG-2018-0012

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

RFCD DEC 22 1999

Micoquit Public

FLED DEC 271999

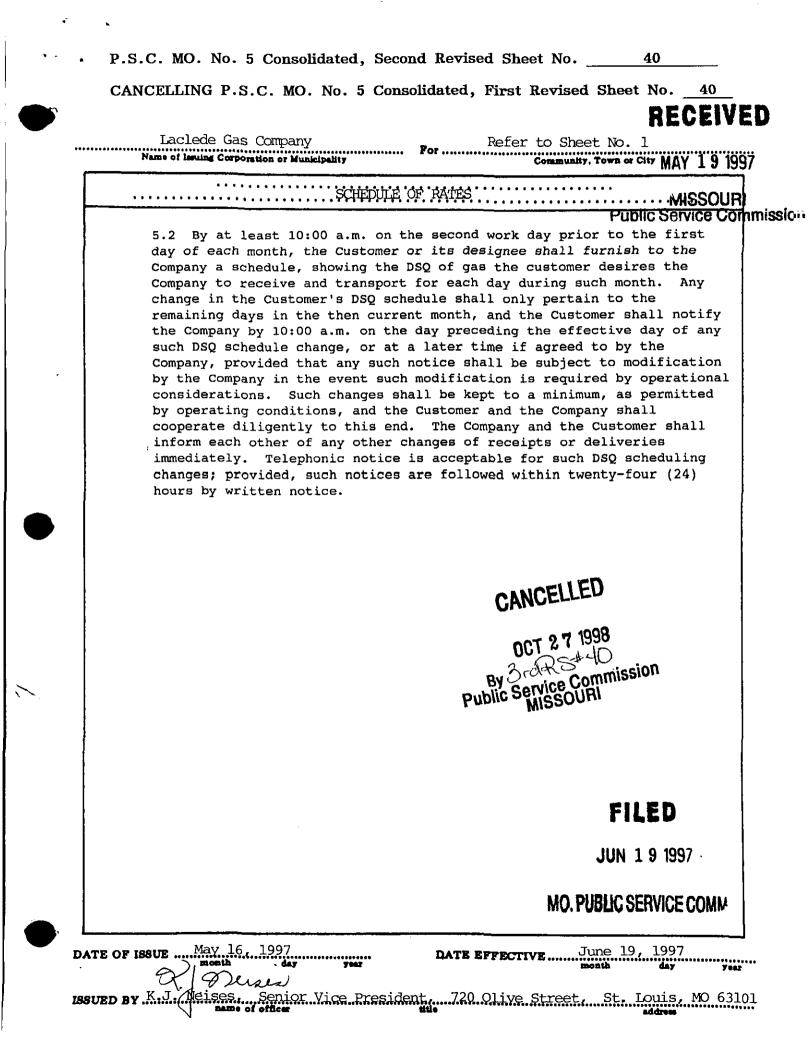
5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

	DATE OF ISSUE	December 2	1, 1999	DATE EFFECTIVE	Vanuary 22:2000	
	ISSUED BY	R.L. Sherwin,	Assistant Vice		Month Day Year DEC 2 7 1999 O Olive St., St. Louis, MO 631	
CANCELL	ED	Name of Officer	Title		Address	

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 40

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 40

Laclede Gas Company Name of Laving Corporation or Municipality Name of Laving Corporation or Municipality
Schedule of Rates
5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.
CANCELLED DEC 27 1999 DEC 27 1999 By High Commission Public Service Commission MISSOURI
Service Commission 98-374 FILED OCT 27 1998
DATE OF ISSUE October 15, 1998 DATE EFFECTIVE Dependent day Jean Definition day Jean DATE EFFECTIVE Dependent day Jean OCT 2 7 1998 ISSUED BY K. Meises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 address



	.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 40
********	Laclede Gas Company Refer to Sheet No. 1 Name of Landage Corporations of Municipality Community, Town Fills
	SCHEDULE OF 'RATES AUG-25-1994
	5.2 At least five (5) working days prior to the first day of each NUCE COM month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.
	CANCELLED
ļ	JUN 1 9 1997
	BY and RS40 Public Service Commission MISSOURI
	FILED
	SEP - 1 1994
DATE	OF ISSUE August 24, 1994 DATE EFFECTIVE September 0,5,1994 DATE EFFECTIVE MOSTA day year
	K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Į.

ļ

ł

P.S.C. MO. No. 5 Consolidated, Original Sheet No. _____ CANCELLING All Previous Schedules.

Laclede Gas Company Name of Leving Corporation or Municipality For All Areas Served By All Company Divisions Community, Town or City

 · · · · ·	 				ECENVED
 ••••			• ·		
• .		· · · · · · · · · · · · · · · · · · ·			77 Z 0 1989

5.2 At least five (5) working days prior to the first day of each month, SO JRI the Customer or its designee shall furnish to the Company a schedule Service Commission showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall give the Company at least forty-eight (48) hours notice prior to the effective day of any such DSQ schedule change, or such shorter notice as may be agreed to by the Company. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.

CANCELLED

SEP 11994 BY <u>Iot K.S.</u> commission

FILED

Public Service Commission

add

DATE OF ISSUE December 15, 1989

Jandes

ISSUED BY

Executive

of officer

DATE EFFECTIVE December 20, 1989 month day year

President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 41 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 41

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 For

Community, Town or City

SCHEDULE OF RATES

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

А. Overview:

> Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a notfor-profit school association ("Association") on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs' aggregated gas supplies and delivery of such supplies to the Company's distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs' premises.

Β. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

С. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). However, the Company and the Association may make adjustments as needed to the requirements indicated by the Delivery Schedule in order to reflect the consumption pattern of the schools throughout the year and to minimize the accumulation of the imbalances as described in Section D below. The Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE	November 3, 2009 Month Day Year	DATE EFFECTIVE	Month Day Year	
ISSUED BY	Kenneth J. Neises, Executive V	ice President, 720	Olive St., St. Louis, MO 6	53101 EILED
CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012	Name of Officer	Title	Address	Missouri Public Service Commission JG-2010-0324

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 41 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 41

Laclede	Gas	Com	pany
---------	-----	-----	------

Name of Issuing Corporation or Municipality

For _____

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

A. <u>Overview</u>:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs' aggregated gas supplies and delivery of such supplies to the Company's distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs' premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. <u>Supply Planning Obligations</u>:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE	September 17, 2007	DATE EFFECT	TIVE Novemb	er 1, 2007	
	Month Day Year		Month	Day Year	
ISSUED BY	Kenneth J. Neises, Exe	ecutive Vice President,	720 Olive St.,	St. Louis,	MO 63101
CANCELLED "" December 4, 2009 Missouri Public Service Commission	Name of Officer	Títle a consta	A	Address	FILED Missouri Public Service Commission
JG-2010-0324					

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 41 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41

- ----

Na	me of Issuing Corporation or Municip	ality	Community, Tov	vn or City
		SCHEDULE OF RA	TES	— Missouri Pub Sarvice Commik
	EXPERIN	MENTAL SCHOOL AGGR	EGATION SERVI	
Α.	Overview:			RECTO JUL 25
	("ESEs"), as defined in s natural gas supply and tr for-profit school associa their agent shall sell such	310 of the RSMo, the Compan such section, to participate in a ransportation requirements of p tion ("Association") on behalf h aggregated supplies to the Co nd charges provided for in the (n experimental prog articipating ESEs ar of such ESEs. The p ompany, which, in tu	ram under which the re aggregated by a not- participating ESEs or arn, will deliver gas to
B.	Availability of Service:			
	the initial November 1, 2 ESEs thereafter. By Sep Association shall provid address and the Compan following November. By additional projected agg original projected volum between September 1 an only, the Association sha	ailable to eligible public school 2002 effective date of such service ptember 1 of each year except f le the Company with an initial 1 by account number, where such y November 1 the Association gregation volumes resulting from thes by more than 20%. The ag and November 1 shall commence all provide the Company with a of the Commission's order appr	vice ("First Aggrega or the First Aggrega list of each school pro- service is to be pro- may supplement such n such supplement of gregation service for a January 1. For the a list of participating	tion Year") and to all tion Year, the remise, including the vided starting the the list so long as the lo not exceed the r any customers added First Aggregation Year customers anytime
C.	Supply Planning Obliga	tions:		
	Association with an used by the Associa arrange for delivery requirements of the period ("Aggregatio estimated base load estimated loads are Adjustment Factors reflect, among other determined annually percentage by Octol the departure of actor	year, except for the First Aggre initial temperature based equa tion to determine the daily amo- into the Company's distribution participating schools during the on Year"). Such Delivery Sche and estimated heating load for described in Sheet No. R-40 of described in Sheet No. R-40 and r factors, unaccounted-for-gas, y by the Company. The Compa- ber 1, which percentage shall c ual unaccounted-for-gas from s By December 1 the Company s	tion ("Delivery Sche bunt of natural gas th on system to meet the e subsequent 12 more dule shall consist of all of the participati the Company's tari re set forth in Section as a percentage of st any shall notify the a onsist of a base level such base level in the	edule") which will be the Association must e gas supply in the ending October 31 The sum of the ing ESEs as such ff. The Normalization n K. (The equation will ales, that will be Association of such I of 2.5%, adjusted for e previous Actual Cost
				and the second second second second second second second second second second second second second second second
DATE O	FISSUE July 25, 20 Month Day	003 DATE EFF Year	ECTIVE Month	23, 2003
ISSUED			720 Olive St.,	St. Louis, MO 63101
		Title		Addiessissouri Publi Service Commiss
oer 1, 20	<i>J</i> U <i>T</i>		:	<i>GT-2003-00</i> FILED AUG 24 2

· · ____

_ __

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41 CANCELLING All Previous Schedules

···· -

-

.

ļ

i.

i

ł

ł

,

Missouri Public Service Commission

· - · __-

	SCHEDULE OF RATES CANCELLED
	EXPERIMENTAL SCHOOL DISTRICT AGGREGATION SERVICE 2 8 2003
A.	Overview: Public Service Commission
	Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school enuities! ("ESEs"), as defined in such section, to participate in an experimental program under which the
	natural gas supply and transportation requirements of participating ESEs are aggregated by a not- for-profit school association ("Association") on behalf of such ESEs. The participating ESEs or their agent shall sell such aggregated supplies to the Company, which, in turn, will deliver gas to such ESEs at the rates and charges provided for in the Company's applicable sales service rate schedules.
B.	Availability of Service:
	This service shall be available to eligible public school districts only during the first year following the initial effective date of such service ("First Aggregation Year") and to all ESEs thereafter. By September 1 of each year except for the First Aggregation Year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1. For the First Aggregation Year only, the Association shall provide the Company with a list of participating customers anytime after the effective date of the Commission's order approving aggregation service.
C.	Supply Planning Obligations:
	 By October 1 each year, except for the First Aggregation Year, the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section K. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised
	Missouri Public
re of	ISSUE August 1, 2002 DATE EFFECTIVE November 1, 2002 GT-2003-0 Month Day Year Month Day LEDarNOV 01 200
UEDI	

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 42 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 42

	Laclede Gas Company For Refer to Sheet No. 1 Community, Town or City
	SCHEDULE OF RATES
C.	Supply Planning Obligations (Continued): Delivery Schedule which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period.
	2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule, adjusted as described in Section C.1. above ("Adjusted Delivery Schedule"), to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Adjusted Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.
D.	Imbalances:
	Any difference between the total volumes delivered to all of the participating ESEs and the volumes of gas nominated by the ESEs' agent for delivery into the Company's distribution system, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.
E.	Transportation Capacity:
	The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Adjusted Delivery Schedule, as further adjusted for
	EISSUE November 3, 2009 DATE EFFECTIVE December 4, 2009
ATE OF	F ISSUE November 3, 2009 DATE EFFECTIVE December 4, 2009 Month Day Year Month Day Year
SUED	Remember 7. Heldes, Executive vice resident, 720 onve on, on Edus, no obviv
	Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 42 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 42

.....

Laclede Gas Company Name of Issuing Corporation or Municipality

.....

For Refer to Sheet No. 1 Community, Town or City

.....

C.	Supply Planning Obligations (Continued):				
	Delivery Schedule which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period.				
	2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.				
D.	Imbalances:				
	Any difference between the total volumes delivered to all of the participating ESEs and the volumes of gas nominated by the ESEs' agent for delivery into the Company's distribution system, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.				
E.	Transportation Capacity:				
	The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Delivery Schedule, adjusted for				
ATE OF	FISSUE September 17, 2007 DATE EFFECTIVE November 1, 2007 Month Day Year Month Day Year				
SSUED	BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101				
	Name of Officer Title Address				

Decen Miss Service Commission JG-2010-0324

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 42 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 42

	me of Issuing Corporation or Municipality	Community, Town or City Missouri Publ Service Community
	SCHEDUL	E OF RATES
C.	Supply Planning Obligations (Continued):	RE(7) JUL 252
	natural gas the Association must arrange to meet the gas supply requirements of th 1 through October 31 period. For the Fir- the Association with a Delivery Schedule	y the Association to determine the daily amount of c for delivery into the Company's distribution system he participating schools during the subsequent January st Aggregation Year only, the Company shall provide e within twenty business days of receipt of the list of regation service may commence as early as the first n of such Delivery Schedule.
	Association with the forecasted daily ten day. Such forecast is to be used by the A the daily delivery requirements for such through April 30 period the Company or of curtailment, or the Company determin such day the Company shall provide the (days') forecasted daily temperature that	rough April 30 period, the Company shall provide the nperature for the one week period beginning the next Association with the Delivery Schedule to determine week. If for any business day during the October 15 the pipeline issues a critical day flow order or period has a system operational need, then by 9:00 a.m. of Association with the applicable following day's is to be used by the Association with the Delivery llowing day's (days') delivery requirements. The ormally be provided by email.
D.	Imbalances:	
	gas purchased by the Company from the part differences that arise from the Company's re month purchases of gas supplies, shall be acc or under-delivery of gas in such imbalance a	old to all of the participating ESEs and the volumes of ticipating ESEs or their agent, after adjusting for the evenue cycle billing of customers and the calendar cumulated in an imbalance account. Any over-delivery account shall be used to ratably increase or reduce the for daily delivery into the Company's distribution
E.	Transportation Capacity:	
	Mississippi River Transmission Corporation accordance with the capacity release procedu Commission approved tariff. Such capacity by the Association at MRT's maximum FER recalled by the Company unless requested by	ing ESEs or their agent firm transportation capacity on ("MRT") at the Company's cost of such capacity in ures contained in MRT's Federal Energy Regulatory y shall be released to and taken by the party designated RC-approved rate on a recallable basis, but will not be y the Association and agreed to by the Company, or applies in accordance with the Delivery Schedule,
DATE O	F ISSUE July 25, 2003 Month Day Year	
ISSUED	·	AUC 9 4 2000
	F	· · · · · · · · · · · · · · · · · · ·

Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 42 CANCELLING All Previous Schedules

Missouri Public Service Commissie

Na	Laclede Gas Company		Refer to Sheet No. 1 Community, Town or City	RECTO AUG 01
	SCI	HEDULE OF RAT	ES	
С.	Supply Planning Obligations (Contin	nued):		
	Delivery Schedule which will be natural gas the Association must to meet the gas supply requirement 1 through October 31 period. For the Association with a Delivery participating customers, after wh day of the month following the p	arrange for deliver ents of the participa r the First Aggregat Schedule within two hich aggregation ser	y into the Company's distributing schools during the substion Year only, the Company enty business days of receip vice may commence as early	bution system sequent January y shall provide t of the list of
	2. Once per week during the Octob Association with the forecasted of day. Such forecast is to be used the daily delivery requirements for through April 30 period the Com of curtailment, or the Company of such day the Company shall pro- (days') forecasted daily temperate Schedule to determine the applic information under this paragraph	daily temperature for by the Association for such week. If for apany or the pipelin determines a system vide the Association ture that is to be use cable following day'	or the one week period begin with the Delivery Schedule or any business day during the e issues a critical day flow of a operational need, then by 9 a with the applicable follow d by the Association with the s (days') delivery requirement	nning the next to determine he October 15 order or period 9:00 a.m. of ing day's ne Delivery
D.	Imbalances:			
	Any difference between the total vol gas purchased by the Company from differences that arise from the Comp month purchases of gas supplies, sha or under-delivery of gas in such imb amount of gas the Association must system in the subsequent month.	the participating E bany's revenue cycle all be accumulated i palance account shal	SEs or their agent, after adj e billing of customers and th n an imba lance occumt. An l beused to ratably increase	usting for the ne calendar ny over-delivery e or reduce the
E.	Transportation Capacity:		by Lonvice Commiss	ion
	The Company will release to the par Mississippi River Transmission Cor- accordance with the capacity release Commission approved tariff. Such by the Association at MRT's maxim recallable basis, but will not be recal agreed to by the Company, or unless with the Delivery Schedule, adjusted	poration ("MRT") a procedures contain capacity shall be rel tum FERC-approved led by the Company s the Association fai	t the Company's cost of suc ed in MRT's Federal Energ leased to and taken by the p l rate, through May 31, 200 y unless requested by the As	ch capacity in y Regulatory arty designated 3, on a ssociation and
				Microsuri
ATE O	F ISSUE August 1, 2002 Month Day Year	DATE EFFE		Missouri P <u>32 GT-200</u> 3- **FILED NOV 05

÷

ł

÷.

ł

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 43 CANCELLING P.S.C. MO. No. 5, First Revised Sheet No. 43

Lacled	le Gas Company For Refer to Sheet No. 1
Name of Issui	ng Corporation or Municipality Community, Town or City
	SCHEDULE OF RATES
E. Trans	portation Capacity (Continued):
Nover 135% usage such u descri	hbalance, as set forth in Section G. The amount of capacity released shall equal during the nber through March winter months and during the April through October summer months and 60% respectively, of the average daily consumption of participating ESEs in the peak month for each such ESE that occurred during the 24 months ending September 30, 2002. If usage history is not available, such consumption shall be estimated using the factors bed in Sheet No. R-40 of the Company's tariff for such ESE and the peak monthly degree hat occurred during the 24 months ending September 30, 2002.
F. Billing	g. Payment and Reporting Responsibilities
the no Comp delive G and individ statem Comp Assoc to each billing of gros the nat	nonth the Company shall bill each eligible entity for gas metered at each entity's premise at n-gas distribution rates under which service is provided to such entity. In addition, the any shall bill each ESE a \$.004 per therm aggregation and balancing fee on every therm red to each ESE plus any additional charges and Incremental Costs as described in Sections H below. Payment for such service shall be due the later of the due date appearing on each dual bill or ten days from the date the Company submits an aggregated electronic billing ent, if any, to the Association. In the absence of such an aggregated billing statement, the any shall provided individual ESE monthly billing data in electronic format to the iation. The Company shall be responsible for the periodic remittance of gross receipts taxes h municipality for the most recent applicable billing period based on the non-gas distribution is made to each customer. The Association shall be responsible for the periodic remittance ss receipts taxes to each municipality for the most recent applicable billing period based on tural gas and transportation services purchased directly by the Association on behalf of the located within each such municipality.
DATE OF ISSUE	September 17, 2007 DATE EFFECTIVE November 1, 2007
	Month Day Year Month Day Year
ISSUED BY	Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 Name of Officer Title
	FILED

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 43 CANCELLING P.S.C. MO. No. 5, Consolidated Original Sheet No. 43

.

. . . .

N#	ime or issuing Cof	poration or Municipality		Community,	Town or City Missouri Pub Service Commit
			SCHEDULE OF F		galaien gallilli
E.	Transporta	tion Capacity (Co	ntinued):		RFCTI JUL 25
	November 135% and	through March w 60% respectively,	inter months and during of the average daily cor	the April through C sumption of partici	ed shall equal during the Detober summer months ipating ESEs in the peak ing September 30, 2002.
F.	Payments :	By The Customer	And The Company:	, · · ·	
	the rates in receive gas participati received b shall be ba applicable Company business da Company total Purch program d sum of the gas costs p previous n receives fr adjusted to every ther J below. T most recer applicable	a effect for the sale s if it were not part ing ESEs or their by the Company f ased on the school charges necessa shall remit the amo tys after receipt of t shall also credit or based Gas Adjustri uring which only gas cost paid by to baid shall include to nonth, along with or MRT. In addi or effect the Comp m sold plus any ac the Company's per at applicable billing sales service rate	es service rate schedule of ticipating in the program agent shall invoice the from the ESEs or their a ols' cost of gas includin ry to effect delivery of bunt due to the schools in i he invoice by the Compar- r charge the Association nent recovery from all of Current Purchased Gas a the Company to the Asso the effect of any imbalar a credit for a pro-rata sh tion, the amount credited bany's retention of a \$.00 diditional charges and Inc riodic remittance of gross ag period shall be based of	ander which the cus a. After the end of Company for the in- agent in such calen- g transportation ch- such gas to the Co- mmediately available y. At the end of ease an amount equal to The ESEs (except f Adjustment recovery- position for gas deli- ace volumes and con- are of the system-w- l or charged to the A 4 per therm aggrega- remental Costs as co- s receipts taxes to e- on billings made to soon thereafter in t	ch billing month the the difference between the for the first year of the y shall be used) and the vered to the entities. The rresponding costs from the ride discount the Company Association shall be ation and balancing fee on described in Sections H and each municipality for the each customer under the the Company's next such
DATE O	FISSUE	July 25, 2003 Month Day Y	DATE E		•
ISSUED		R.L. Sherwin, A	Assistant Vice President, Title		AUG. 204 is, 2003 63101
ELLED			line	AUL	Missouri Publi Servico Commis 67-2003-00

Missouri Public Service Commission

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 43ervice Commission CANCELLING All Previous Schedules

RECT) AUG 01 2002

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer t

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

E. <u>Transportation Capacity (Continued)</u>:

any imbalance, as set forth in Section H. The amount of capacity released through May 31, 2003 shall equal 150% of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002. Within 60 days of the effective date of this tariff, the Company, Staff, Association and Office of the Public Counsel shall meet to determine if they can reach a mutually acceptable recommendation for revising the treatment of capacity costs or other program provisions subsequent to May 31, 2003. Such parties shall file either their joint recommendation or, if an agreement is not reached, their individual recommendations regarding such matters, by March 17, 2003 together with testimony explaining why such revisions are appropriate and consistent with the requirements of §393.310. The parties will request that the Commission issue its decision to be effective June 1, 2003.

F. Payments By The Customer And The Company:

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the rates in effect for the sales service rate schedule under which the customer would otherwise receive gas if it were not participating in the program. After the end of each calendar month the participating ESEs or their agent shall invoice the Company for the natural gas purchased and received by the Company from the ESEs or their agent in such calendar month. Such invoice shall be based on the schools' cost of gas including transportation charges and for any other applicable charges necessary to effect delivery of such gas to the Company's city gate. The Company shall remit the amount due to the schools in immediately available funds on or before 10 business days after receipt of the invoice by the Company. At the end of each billing month the Company shall also credit or charge the Association an amount equal to the difference between the total Purchased Gas Adjustment recovery from all of the ESEs (except for the first year of the program during which only Current Purchased Gas Adjustment recovery shall be used) and the sum of the gas cost paid by the Company to the Association for gas delivered to the entities. The gas costs paid shall include the effect of any imbalance volumes and corresponding costs from the previous month, along with a credit for a pro-rata share of the system-wide discount the Company receives from MRT. In addition, the amount credited or charged to the Association shall be adjusted to reflect the Company's retention of a \$.004 per therm aggregation and balancing fee on every therm sold plus any additional charges and Incrmental Costs as described in Sections H and J below. The Company's periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period shall be based on billings made to each customer under the applicable sales service rate schedule as adjusted, as soon thereafter in the Company's next such remittance, for the other credits or charges made pursuant to this paragraph.

		,	- IED		-	
			CANCELLED		Missouri Put	blid
					GT-2003-005	52
			AUG 2 8 2003		FILED NOV 01 2	
			ALAS I STRISS	011		
)					Service Commi	 ssion
	DATE OF ISSUE	August 1, 2	DATE EF		mber 1, 2002	
		Month Day	Year	Month	n Day Year	
	ISSUED BY	R.L. Sherwin,	Assistant Vice President,	720 Olive St.,	St. Louis, MO 63101	
	•••	Name of Officer	Title	Addr	ess	

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 44 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Adjusted Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Adjusted Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Adjusted Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

	DATE OF ISSUE	November 3, 2 Month Day	2009 Year	DATE EFFECTIVE	December 4, Month Day	2009 Year	
	ISSUED BY	Kenneth J. Neises, I	Executive Vice Pr	esident, 720 Oli	ve St., St. Louis,	MO 63101	
		Name of Officer	Title		Address		
							FILED
CANCEL							Missouri Public
Missouri F	Public						Service Commission

JG-2010-0324

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 44 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

Failure To Deliver Supplies: G.

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Delivery Schedule.

Incremental Costs: H.

C Dec Mi

Servi

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

DATE OF ISSUE	September 17	7, 2007	DATE EFFECTIVE	November 1,	2007		
	Month Day	Year		Month Day	Year		
ISSUED BY	Kenneth J. Neises,	Executive Vice I	President, 720 Oliv	ve St., St. Louis,	MO 63101		
	Name of Officer	Title		Address			
CANCELLED						FILED	
ecember 4, 2009						Missouri Public	С
Missouri Public rvice Commission JG-2010-0324					Se	ervice Commiss	sion

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 44 Missouri Public CANCELLING All Previous Schedules Sorvice Commiccion

	lame of Issuing Corporation or Municipality Community, Town or City
	SCHEDULE OF RATES
3.	Accounting For Costs On The Company's Books:
	The costs of gas supply and transportation services purchased by the Company from the participating ESEs or their agent shall be debited to a separate School District Aggregation account and shall not affect the costs borne by other sales customers. Such account shall also be credited for the PGA recovery from participating customers plus the aforementioned credits or charges to the Association.
H.	Failure To Deliver Supplies:
	As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Us
	Availability Of Individual Customer Billing Data:
	The Company shall cooperate fully with the Association in sharing individual customer billing data in order for the Association to make adjustments to the amounts initially paid by each customer to the Company.
J.	Incremental Costs:
	So as to ensure that this aggregation program will not have any negative impact on the Company or

L			<u></u>	Missour	'i Pub lic
DATE OF ISSUE	August 1, 200	02 DATE	EFFECTIVE Nove	ember 1, 2002 GT-2	(003-0032
		Year	Montr	Day FILED NOV	01 2002
CANSOFEDER	R.L. Sherwin,	Assistant Vice President	t, 720 Olive St.,	St. Louis, MO 63101	_
November 1, 2007 Missouri Public	Name of Officer	Title	Addr	ess Service Co	mmission
Service Commission					

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 45 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 45

SCHEDULE OF F H. Incremental Costs (Continued): recover the incremental cost of providing the service, trecovered through other provisions of this tariff. Any uperiod of twelve months. Payments for capacity made shall not be considered capacity release revenues, and Cost Account, provided that the Company may seek to losses in such revenues that the Company experiences and provided further that the Company shall not be recapacity formerly reserved to satisfy the requirements 1. Normalization Adjustment Factors: The Normalization Adjustment Factors for each month Schedule described in Section C above are as follows: October 1 November 1 January 1 January 1 March 1 June 1 June 1 July 1 July 1 July 1 April 1 July 1 July 1 July 1 July 1 Any differences accrued under the program prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjut though to the ESEs until such cost differences are extir	the extent such costs are not otherwise adercollection shall be recovered over a available by the Company under Section E hall be credited to the Deferred Purchase Gas recover, through an ACA adjustment, any s a result of making such capacity available, hired to absorb the cost of any pipeline
H. Incremental Costs (Continued): recover the incremental cost of providing the service, trecovered through other provisions of this tariff. Any operiod of twelve months. Payments for capacity made shall not be considered capacity release revenues, and Cost Account, provided that the Company may seek to losses in such revenues that the Company experiences and provided further that the Company shall not be recapacity formerly reserved to satisfy the requirements I. Normalization Adjustment Factors: The Normalization Adjustment Factors for each month Schedule described in Section C above are as follows: October 1 November 1 January 1 January 1 June 1	the extent such costs are not otherwise adercollection shall be recovered over a available by the Company under Section E hall be credited to the Deferred Purchase Gas recover, through an ACA adjustment, any s a result of making such capacity available, hired to absorb the cost of any pipeline
recover the incremental cost of providing the service, the recovered through other provisions of this tariff. Any of period of twelve months. Payments for capacity made shall not be considered capacity release revenues, and Cost Account, provided that the Company may seek to losses in such revenues that the Company experiences and provided further that the Company shall not be reac capacity formerly reserved to satisfy the requirements. I. Normalization Adjustment Factors: The Normalization Adjustment Factors for each month Schedule described in Section C above are as follows: October 1 November 1 December 1 January 1 April 1 March 1 April 1 June	advailable by the Company under Section E hall be credited to the Deferred Purchase Gas recover, through an ACA adjustment, any s a result of making such capacity available, hired to absorb the cost of any pipeline
The Normalization Adjustment Factors for each month Schedule described in Section C above are as follows: October 1 November 1 December 1 January 1 February 1 March 1 April 1 June 1 June 1 July 1 September 1 Jourgest 1 July 1 August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	The LSES prior to the onset of the program.
Schedule described in Section C above are as follows: October 1 November 1 December 1 January 1 February 1 March 1 April 1 June 1 July 1 July 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Any differences accrued under the program prior to No No cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
November 1 December 1 January 1 February 1 March 1 April 1 May 1 June 1 July 1 July 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	to be used in the derivation of the Delivery
December 1 January 1 January 1 February 1 March 1 April 1 May 1 June 1 July 1 July 1 August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
January 1 February 1 March 1 April 1 May 1 June 1 July 1 July 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	1
February 1 March 1 April 1 May 1 June 1 July 1 August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	6
March 1 April 1 May 1 June 1 July 1 July 1 August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
April 1 May 1 June 1 July 1 August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Any differences accrued under the program prior to Not cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	1
May 1 June 1 July 1 August 1 September 1 J. <u>Disposition of Gas Cost Differences Accrued Prior to</u> Any differences accrued under the program prior to No cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
June 1 July 1 July 1 August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Any differences accrued under the program prior to No cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
July 1 August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Any differences accrued under the program prior to No cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
August 1 September 1 J. Disposition of Gas Cost Differences Accrued Prior to Any differences accrued under the program prior to No cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
J. <u>Disposition of Gas Cost Differences Accrued Prior to</u> Any differences accrued under the program prior to No cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
Any differences accrued under the program prior to No cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	
cost of gas, including the \$.004 per therm aggregation the ESEs through the Company's Purchased Gas Adjust	lovember 1, 2007
	nd balancing fee, and the gas costs billed to ment rates shall continue to be flowed
0	
TE OF ISSUE September 17, 2007 DATE Ef	ECTIVE November 1, 2007
UED BY Kenneth J. Neises, Executive Vice Presiden	Month Day Year

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 45 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45

						Missouri I ervico Con	nmi
			SCHEDULE OF R	ATES			_
J.	Incremental Co	osts (Continued):				RECTO JUL	25
K.	recovered thro period of twelv shall not be co Cost Account, losses in such and provided f capacity forme By March 1 ar Staff and the C costs of the pro- shall provide a	eremental cost of provided ther provisions we months. Payments onsidered capacity releases that the Correvenues that the Correctly reserved to satisfy and June 1 of 2003 and Office of Public Courrogram, in sufficient data final report with the Adjustment Factors:	of this tariff. Any us for capacity made ease revenues, and mpany may seek to npany experiences any shall not be req y the requirements by June 1 of 2004, sel information doo etail to allow Staff same detail by Aug	ndercollection available by the shall be credited recover, throug as a result of m uired to absorb of the ESEs prior the Company so umenting and co and Public Cou	shall be reco e Company us d to the Defer gh an ACA as aking such ca the cost of a or to the onse shall submit t categorizing t	vered over a inder Section E rred Purchase Ga djustment, any apacity available ny pipeline et of the program so the Commission the revenues and	 on
		ation Adjustment Fac ribed in Section C ab		to be used in th	he derivation	of the Delivery	
		October	1	2			
		November	1	3			
		December		6			
		January		8			
		February		.7			
		March		.6			
		April		.3			
		May		.2			
		June		.1			
		July		.0			
		August		.0			
		September	1	.1			
L.	Term of Exper	riment:					
	the twelve mo program durin to offset the fl	th Section 393.310 of onths ended June 30, 2 ng its final year, shall low-through of any A ce rendered by the Co	2006 period, any cu be subject to a one CA or refund credi	stomer who par time separate c ts or charges the	ticipated in t harge or crec at were billed	he aggregation lit that is intende l to such custome	d
	OF ISSUE	July 25, 2003					
	N	fonth Day Year		-	Month Day	Year 4, 2003 101	
SUE	- D	· · · · · · · · · · · · · · · · · · ·	nt Vice President,	720 Olive St	•	Missou Service G	A 🖽
	2007 ^{Na}	ume of Officer	Title		~001855	IVIISSOU	u 🗂

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45 CANCELLING All Previous Schedules

Missouri Public Service Commissio For Refer to Sheet No. 1 RFCD AUG 01 2002 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES J. Incremental Costs (Continued): recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any undercollection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under this program shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an ACA adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available. By March 1 and June 1 of 2003 and by June 1 of 2004, the Company shall submit to the Commission Staff and the Office of Public Counsel information documenting and categorizing the revenues and costs of the program, in sufficient detail to allow Staff and Public Counsel to audit the program and shall provide a final report with the same detail by August 1, 2005. Κ. Normalization Adjustment Factors: The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows: CANCELLED October 1.2 November 1.3 December 1.6 1.8 January February 1.7March 1.6 April 1.3 Mav 1.2 June 1.1 Miasouri Public 1.0 July August 1.0 FILED NOV 01 2002 September 1.1 GT-2003-0032 Term of Experiment: L. Service Commission Consistent with Section 393.310 of the RSMo, this service will expire June 30, 2005. At the end of the twelve months ended June 30, 2006 period, any customer who participated in the aggregation program during its final year, shall be subject to a one-time separate charge or credit that is intended to offset the flow-through of any ACA or refund credits or charges that were billed to such customer for sales service rendered by the Company during the twelve months ended June 30, 2006 period.

November 1, 2002 August 1, 2002 DATE EFFECTIVE DATE OF ISSUE Day Year Month Day Year Month ISSUED BY 720 Olive St., Assistant Vice President, R.L. Sherwin, St. Louis, MO 63101 Name of Officer Address Title

BUDGET BILLING SOLVES BUDGET PROBLEMS Laclede is once again offering its customers a Budget Billing payment plan. We are the only utility in the St. Louis area to offer such a billing program.

All Laclede customers have been mailed a Budget Billing brochure along with their recent gas bill. The brochure explains how the budget plan works and how a customer may sign up for the plan.

Next winter's heating bills can be easier to handle with Budget Billing.



621-6260

ment we have the third into 12 meaning a dimutative with ready your notes each month. We also check your account priods cally, and if we find you used soprificantly

Ð

Plan may to make next winter's heating Like the used to prove Provid in Landshi's Rachest Dilling that by a poling us this couport today.

The plan itself is simple. Here's how it works: Laclede runs a computer study on each customer to predict how much gas the customer will consume in the coming year. The total is divided into twelve monthly amounts. Each month for eleven months the customer is billed this amount. Of course, Laclede still reads the customer's meter each month. The actual meter reading and the cost of gas used is shown on each bill. This way both the customer and Laclede can see if gas consumption is significantly more or less than expected. If it is, budget payments will be adjusted accordingly.

Barring any significant difference in actual and estimated consumption, the only change in the customer's budget payment comes at the end of the twelve-month billing period. At this time an adjustment is made for any difference between the actual cost of the gas the customer consumed during the year and the total of his budget payments.

Budget Billing is a regular payment plan Laclede designed for the convenience of its customers. Over 60,000 customers have taken advantage of our Budget Billing offer in the past year and have found it to be a convenient way to avoid large wintertime gas bills which might otherwise strain a limited budget. There is, of course, no charge for this service.

7

Budget Billing-just one of the reasons we say, "Public Service Is Our Daily Business".

This advertisement about Laclede's Budget Billing Plan is appearing in local papers to remind our customers that it's time to sign up for Laclede's exclusive budget payment program. Missouri Public Service Commission

OTHER STON OF THE OF

Area Code 314 751-3234

P.O. BOX 360 JEFFERSON CITY MISSOURI 65102

July 6, 1983

Commissioners: John C. Shapleigh Chairman Leah Brock McCartney Charles J. Fraas Larry W. Dority Charlotte Musgrave

> HARVEY G. HUBBS Secretary

RE: PSC MO NO. 5 CONSOLIDATED INTERIM ORIGINAL SHEET NO. 11 - (HEATPUMP TARIFF)

KENT M. RAGSDALE General Counsel



This letter is to inform you that upon advice of Counsel, we have removed Laclede Gas Company's tariff involving the heatpump demand charge. If the Missouri Court of Appeals Western District overturns Judge Kinder's decision the heatpump tariff may be reinstated.

Thank you for your continuing cooperation.

Very truly yours,

tello

Harvey G. Hubbs Secretary

/sa

Mr. Robert M. Lee

720 Olive Street

Dear Mr. Lee:

Laclede Gas Company

St. Louis, Missouri 63101