

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

RECONNECTION CHARGES

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer \$62.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access \$10.00

DATE OF ISSUE July 20, 2007
 Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~
 Month Day Year **August 1, 2007**

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

Missouri Public
 Service Commission

SCHEDULE OF RATES

RECONNECTION CHARGES

REC'D DEC 22 1999

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer \$54.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access \$10.00

Missouri Public
 Service Commission

99-315
 FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
 Month Day Year

DATE EFFECTIVE ~~January 22, 2000~~
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG. 28 1996

RECONNECTION CHARGES

MISSOURI
Public Service Commission

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential customer. \$43.00
- (B) Commercial or industrial customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge For Non-Access. \$10.00

CANCELLED

DEC 27 1999
By *44RS#30*
Public Service Commission
MISSOURI

FILED

SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COM

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *K. J. Neises*
K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 2
Community, Town or City

SCHEDULE OF RATES AUG 21 1992

RECONNECTION CHARGES

INC. PUBLIC SERVICE COMMISSION

Charges for reconnection of service as described in Rule No. 15, page R-13 of this tariff, shall be as follows:

- (A) Residential customer - \$43
- (B) Commercial or industrial customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22, page R-26 of this tariff, shall be as follows:

Charge For Non-Access. \$10

CANCELLED
SEP 1 1996
BY 3rd RS 30
Public Service Commission

FILED
SEP 1 1992
92-165
Public Service Commission

DATE OF ISSUE August 21, 1992
month day year

DATE EFFECTIVE September 1, 1992
month day year

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

RECEIVED

SCHEDULE OF RATES

JUL 11 1990

RECONNECTION CHARGES

MISSOURI
Public Service Commission

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 15, page R-10 of this tariff, shall be as follows:

- (A) Residential customer -
- (B) Commercial or industrial customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

CANCELLED

SEP 1 1992

BY *gwb* P.S. #30
Public Service Commission

MISSOURI

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 22, Page R-22, of this tariff shall be as follows:

Special Meter Reading Charge -

FILED

\$5
AUG 1 1990
90 - 120

COLLECTION TRIP CHARGE

Public Service Commission

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 23, Page R-22, of this tariff shall be as follows:

Collection Trip Charge -

\$9

DATE OF ISSUE July 11, 1990
month day year

DATE EFFECTIVE August 1, 1990
month day year

ISSUED BY *D. L. Godiner*
D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

RECEIVED

SEP 29 1983

RECONNECTION CHARGES

MISSOURI
Public Service Commission

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 15, page R-10 of this tariff, shall be as follows:

(a) Residential customer:

- 1. Laclede and St. Charles divisions - \$20
- 2. Missouri Natural and Midwest divisions - \$15

(b) Commercial or industrial customer, the greater of:

- 1. The applicable charge set out in (a) above; or
- 2. A charge that is equal to the actual labor and material costs that are incurred to complete the reconnection of service.

(c) Residential, commercial, or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

- 1. The applicable charge set out in (a) or (b) above; or
- 2. A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

CANCELLED

AUG 1 1990

BY lat. R.S. #30

Public Service Commission
MISSOURI

FILED

OCT - 8 1983

83 - 233

Public Service Commission

DATE OF ISSUE September 29, 1983
month day year

DATE EFFECTIVE October 8, 1983
month day year

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

**P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 31
 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 31**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For **Refer to Sheet No. 1**
 Community, Town or City

SCHEDULE OF RATES

COLLECTION TRIP CHARGE

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge \$9.00

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge \$15.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus \$5.00 per foot
Miscellaneous	Time and material

Commercial and Industrial

Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE	August 31, 2005 Month Day Year	DATE EFFECTIVE	October 1, 2005 Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President, Name of Officer Title	720 Olive St., St. Louis, MO 63101 Address	

**FILED
 MO PSC**

RECEIVED

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SEP 26 1997

SCHEDULE OF RATES

COLLECTION TRIP CHARGE

MISSOURI Public Service Commission

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge \$9.00

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge. \$10.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus
	\$5.00 per
	foot

FILED

NOV 14 1997

Miscellaneous Time and material

Commercial and Industrial MO. PUBLIC SERVICE COMM Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE September 25, 1997 DATE EFFECTIVE November 14, 1997
month day year month day year

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLED
OCT 01 2005
by LAMRS31
Public Service Commission
MISSOURI

Laclede Gas Company

Refer to Sheet No. **RECEIVED**

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

COLLECTION TRIP CHARGE

MISSOURI Public Service Commission

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge \$9.00

RETURNED CHECK CHARGE

A charge shall be assessed for any check submitted to the Company for payment whenever such check has been returned to the Company unpaid.

Returned Check Charge \$10.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus

CANCELLED
NOV 14 1997
By 9th RS # 31
Public Service Commission
MISSOURI

Miscellaneous

Time and material

Commercial and Industrial

Time and material

FILED

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at customer's option, over a period of up to three months with no interest or finance costs.

SEP 1 1996
96 - 193
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

..... Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

..... SCHEDULE OF RATES

AUG 21 1992

COLLECTION TRIP CHARGE

NO. PUBLIC SERVICE COM. MO.

The collection trip charge as described in Rule No. 23, Page R-26, of this tariff shall be as follows:

Collection Trip Charge - \$9

CANCELLED

SEP 1 1996
BY 8th RS #31
Public Service Commission

FILED

SEP 1 1992

92-165

Public Service Commission

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY K. J. Neises, Vice President 720 Olive St. St. Louis, MO 63101
name of officer title address

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Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

JUL 11 1990

SCHEDULE OF RATES

MISSOURI

Public Service Commission

(This space reserved for future use.)

CANCELLED

SEP 1 1992

BY 7th R.S. #31

Public Service Commission
MISSOURI

FILED

AUG 1 1990

90-120
Public Service Commission

DATE OF ISSUE July 11, 1990
month day year

DATE EFFECTIVE August 1, 1990
month day year

ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED
SEP 1 1989

SCHEDULE OF RATES

Residential Conservation Service Program

MISSOURI
Public Service Commission

In compliance with the amended Missouri RCS Plan of 1988, Laclede discontinued offering energy inspections to residential customers effective June 30, 1989. The purpose of this tariff provision is to provide a bill credit to refund the over-collection of RCS program costs to residential customers.

The Company will apply a credit of \$.22 per month to all residential bills rendered from October 4, 1989, through November 1, 1989, under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

CANCELLED

AUG 1 1990

BY 6th R.S. #31
Public Service Commission
MISSOURI

FILED

OCT 4 1989
80 - 40
Public Service Commission

DATE OF ISSUE August 31, 1989 DATE EFFECTIVE October 4, 1989
month day year month day year
ISSUED BY R. C. Jaudes
name of officer title address

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

SEP 2 1988

Residential Conservation Service Program

MISSOURI
Public Service Commission

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act of 1986 (P.L. 99-412), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$82.00;
- (2) apply a surcharge of 3¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 4 1989

BY 5-RS-31
Public Service Commission
MISSOURI

FILED

OCT 4 1988

80-40
Public Service Commission

DATE OF ISSUE September 1, 1988
month day year

DATE EFFECTIVE October 4, 1988
month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

..... SCHEDULE OF RATES SEP 4 1987

Residential Conservation Service Program **MISSOURI**
Public Service Commission

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act of 1986 (P.L. 99-412), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$80.00;
- (2) apply a surcharge of 0c per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

FILED

OCT 4 1988
BY 4th R.S.#31

OCT 5 1987
00-80-40

Public Service Commission Public Service Commission
MISSOURI

DATE OF ISSUE September 3, 1987 DATE EFFECTIVE October 5, 1987
month day year month day year

ISSUED BY R. C. Jaudes
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

RECEIVED

SCHEDULE OF RATES

SEP 27 1986

Residential Conservation Service Program

**MISSOURI
 Public Service Commission**

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294), as further amended by the Conservation Service Reform Act (P.L. 99-), provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, an inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$80.00;
- (2) apply a surcharge of 0¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 5 1987
 BY 322 R.S.#3/
 Public Service Commission
 MISSOURI

FILED
 OCT 3 1986
 00-80-40
 Public Service Commission

DATE OF ISSUE September 3, 1986
 month day year

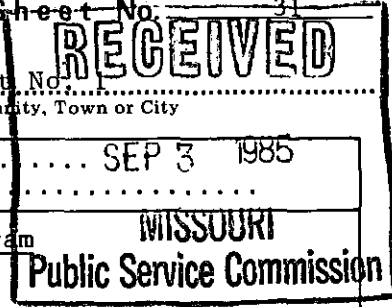
DATE EFFECTIVE October 3, 1986
 month day year

ISSUED BY D. A. Novatny Executive Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address

Cancelling P. S. C. MO. No. 5 Consolidated, Original Sheet No. 31

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No.
Community, Town or City



SCHEDULE OF RATES

Residential Conservation Service Program

Title II of the National Energy Conservation Policy Act (P.L. 95-619) as amended by the Energy Security Act (P.L. 96-294) provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information and assistance to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provisions, the Company will:

- (1) provide, upon request, on inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$47.85;
- (2) apply a credit surcharge of 4¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 3 1986
BY *2nd R.S. #31*
PUBLIC SERVICE COMMISSION
OF MISSOURI



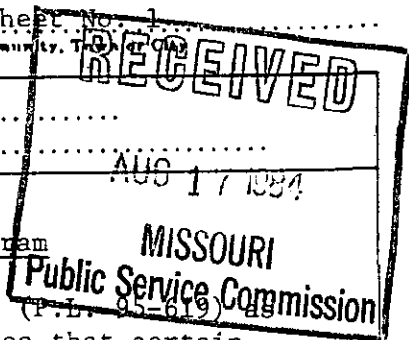
DATE OF ISSUE September 3, 1985
month day year

DATE EFFECTIVE October 3, 1985
month day year

ISSUED BY *D.A. Novatny* Senior Vice President, 720 Olive Street, St. Louis, MO 63101.
name of officer title address

Cancelling All Previous Schedules.

Laclede Gas Company For... Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or Village



SCHEDULE OF RATES

Residential Conservation Service Program

Title II of the National Energy Conservation Policy Act (P.L. 95-619) amended by the Energy Security Act (P.L. 96-294) provides that certain utility companies are to participate in a Residential Conservation Service Program (RCS Program). The RCS Program will provide, upon request, conservation information and assistance to residential customers of the utility. Such service will include one inspection (audit) of the customer's dwelling, for conservation purposes, at a reduced charge of \$15 per residential customer. Pursuant to the order of the Missouri Public Service Commission in Case No. 00-80-40, issued July 23, 1981, the audit costs in excess of the \$15 charge together with other general program costs are to be recovered through a monthly surcharge applicable to the bills of all residential customers. The purpose of this tariff provision is to set out those charges pursuant to the RCS Program.

On and after the effective date of this tariff provision, the Company will:

- (1) provide, upon request, one inspection (audit) of the residential customer's dwelling, for conservation purposes, at a below-cost charge of \$15, additional inspections will be made at a full-cost charge of \$48.75;
- (2) apply a surcharge of 16¢ per month to the bills of all residential customers served by the Company under the following rate schedules: General Service (Sheet No. 2), General Space Heating Service (Sheet No. 3), Seasonal Air Conditioning Service (Sheet No. 4), General L.P. Gas Service (Sheet No. 8), and Unmetered Gas Light Service (Sheet No. 9).

In the event the RCS Program is terminated, any over-collection of costs will be refunded to the residential customers described in (2) above.

CANCELLED

OCT 8 1985
BY 1st R.S. #31
PUBLIC SERVICE COMMISSION
OF MISSOURI



DATE OF ISSUE... August 17, 1984

DATE EFFECTIVE... September 16, 1984

ISSUED BY... D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$ 25.00
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Such charge shall be billed to the customer in equal installments over a four month period.

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

~~August 20, 2007~~

Month Day Year

August 1, 2007

ISSUED BY

K.J. Neises

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town **Missouri Public**

SCHEDULE OF RATES

REC'D NOV 21 2001

METER TEST CHARGES

Service Commission

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$36.00
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Such charge shall be billed to the customer in equal installments over a four month period.

DATE OF ISSUE November 21, 2001
 Month Day Year

DATE EFFECTIVE [REDACTED]
 Month Day Year

ISSUED BY *R. L. Sherwin*
 R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Missouri Public
 DEC 01 2001
 FILED DEC 01 2001

CANCELLED
 August 1, 2007
 Missouri Public
 Service Commission

01-629
 Service Commission

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

REC'D MAR 26 1999

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

CANCELLED

DEC 01 2001
By *2nd RS 31-a*
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE March 25, 1999

DATE EFFECTIVE April 30, 1999

ISSUED BY *K.J. Neises* K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLING All Previous Schedules.

RECEIVED

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

For

Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

Public Service Commission

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

CANCELLED

APR 30 1999

By *SPR#31-a*
Public Service Commission
MISSOURI

FILED

SEP 1 1996
96 - 193

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE September 1, 1996

ISSUED BY *K. J. Neises*
K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

Missouri Public Service Commission

SCHEDULE OF RATES

REC'D DEC 22 1999

LARGE VOLUME TRANSPORTATION AND SALES SERVICE

A. Availability:

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.
2. For purposes of applying the monthly balancing provisions of Section D.4.3. below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined in Section B below, may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 therms and an annual usage equal to, or greater than, 200,000 therms. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 therms and an annual usage between 200,000 and 300,000 therms when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.
3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

CANCELLED
August 30, 2017
Missouri Public
Service Commission
GN-2018-0032; JG-2018-0012

Missouri Public Service Commission

99-315
FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
Month Day Year

DATE EFFECTIVE January 22, 2000
Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St. St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. _____

Name of Issuing Corporation or Municipality

For

Community, Town or City

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SCHEDULE OF RATES

AUG 28 1996

LARGE VOLUME TRANSPORTATION AND SALES SERVICE

MISSOURI
Public Service Commission

A. AVAILABILITY:

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company.
2. For purposes of applying the monthly balancing provisions of Section D.4.3. below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined in Section B below, may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 therms and an annual usage equal to, or greater than, 200,000 therms. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 therms and an annual usage between 200,000 and 300,000 therms when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.
3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

CANCELLED

DEC 27 1999
By *[Signature]*
Public Service Commission
MISSOURI

FILED

SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COM.

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *[Signature]* K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

CANCELLED

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SEP 1 1996
BY Let RS. 32
Public Service Commission

NOV 20 1989

LARGE VOLUME TRANSPORTATION AND SALES SERVICE

MISSOURI
Public Service Commission

A. AVAILABILITY:

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 therms and an annual usage equal to, or greater than, 300,000 therms and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company.
2. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.
3. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

FILED

DEC 20 1989
90 - 105

B. CHARACTER OF SERVICE

Public Service Commission

1. The Company will provide the following classes of transportation service.

Basic Service - The Company will transport and deliver on a firm basis Customer-owned gas up to the Customer's Daily Scheduled Quantities ("DSQ"). A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

Public Service Commission

A. AVAILABILITY (Continued):

- 4. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

B. CHARACTER OF SERVICE

- 1. The Company will provide the following classes of transportation service.

Basic Service - The Company will transport and deliver on a firm basis Customer-owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to Section D (4.3) hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company, for each separately metered gas service for which the customer elects to change from Basic Service to Firm Service, the additional

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SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COMMISSION

CANCELLED
August 30, 2017
Missouri Public
Service Commission
GN-2018-0032; JG-2018-0012

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

AUG 28 1996

SCHEDULE OF RATES

MISSOURI

B. CHARACTER OF SERVICE (Continued)

Public Service Commission

pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

- 2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
- 3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
- 4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R24 and R25 of the Company's Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

FILED

SEP 1 1996

96 - 193

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLED
August 30, 2017
Missouri Public
Service Commission
GN-2018-0032 JG-2018-0012

LaClede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City
AUG 2 1992

SCHEDULE OF RATES

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter or take other appropriate steps to discontinue such unauthorized use.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R24 and R25 of the Company's

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY *R. J. Neises* R. J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Public Service Commission

CANCELLED

SEP 1 1996

R. J. Neises
Public Service Commission

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Laclede Gas Company For All Areas Served By All Company Divisions
 Name of Issuing Corporation or Municipality Community, Town or City 11 1550

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 Public Service Commission

the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.
3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.
4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

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SEP 1, 1992
 BY *[Signature]*
 Public Service Commission
 MISSOURI

FILED

DATE OF ISSUE July 11, 1990
month day year

DATE EFFECTIVE August 1, 1990
month

ISSUED BY *[Signature]* D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

AUG 1 1990
 90-120
 Public Service Commission

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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the DSQ shall be at the Company's sole discretion on an "as available" basis. On any day, a Customer may be ordered to limit its use of natural gas to the DSQ. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ.

Customers who elect to receive Basic Service and who subsequently request a change to Firm Service hereunder or to firm sales service under a filed sales rate schedule shall make written application for such change. The Company may grant such requests only if (i) in the Company's sole judgement, sufficient gas supplies can be obtained by the Company and (ii) the Customer pays to the Company the additional pipeline demand gas cost charges referred to in Section C below under Additional Transportation Charges which would have been applicable to the Customer if the Customer had received Firm Service during the lesser of (a) the period for which the Customer received Basic Service, or (b) the preceeding twelve months. Such additional demand gas cost charges received by the Company shall be credited to the Company's deferred gas cost account described under its Purchased Gas Adjustment Clause.

CANCELLED

AUG 1 1990

BY let. R.S. #33

Public Service Commission

MISSOURI

Firm Service - The Company will transport and deliver Customer-owned gas up to the Customer's DSQ and will provide sales gas in excess of the DSQ up to the currently effective Billing Demand.

In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand.

3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments.

4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R21 and R22 of the Company's Tariffs and (b) such gas is

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DEC 20 1989
90-105

Public Service Commission

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101.
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

- 5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

- 6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month – Prior to September 1, 2013		
Each account except where noted below.		\$1,893.00
Each account in excess of eight accounts (#).		\$1,531.00
Customer Charge - per month – On and after September 1, 2013		
Each account except where noted below.		\$2,069.94
Each account in excess of eight accounts (#).		\$1,707.94
Reservation Charge - per billing demand therm.		60¢
Transportation Charge - per therm transported (*)		
For the first 36,000 therms transported per month		2.509¢
For all therms transported in excess of 36,000 therms		1.050¢
Commodity Charge - per therm sold (*)		
For the first 36,000 therms sold per month		2.509¢
For all therms sold in excess of 36,000 therms		1.050
Storage Charge - per therm for any full or partial month.		4.000¢
Authorized Overrun Charge – per therm transported.		4.701¢

CANCELLED
 August 30, 2017
 Missouri Public
 Service Commission
 GN 2018-0032; JG-2018-0012

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE	June 27, 2013	DATE EFFECTIVE	July 8, 2013
	Month Day Year		Month Day Year
ISSUED BY	M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101		
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company’s system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	\$1,893
Each account in excess of eight accounts (#).	\$1,531
Reservation Charge - per billing demand therm.	60¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.509¢
For all therms transported in excess of 36,000 therms	1.050¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.509¢
For all therms sold in excess of 36,000 therms	1.050
Storage Charge - per therm for any full or partial month.	4.000¢
Authorized Overrun Charge – per therm transported.	4.701¢

CANCELLED
 July 8, 2013
 Missouri Public
 Service Commission
 GR-2013-0171; YG-2013-0613

- (#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE	August 18, 2010	DATE EFFECTIVE	September 1, 2010
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

FILED
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	\$1,473
Each account in excess of eight accounts (#).	\$1,190
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	3.742¢

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

DATE OF ISSUE	August 31, 2005	DATE EFFECTIVE	October 1, 2005
	Month Day Year		Month Day Year
ISSUED BY	K.J. Nelses, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

GR-2005-0284

FILED
MO PSC

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. Missouri Public
 Community, Town or City

REC'D NOV 08 2002

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

Service Commission

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below	\$1183
Each account in excess of eight accounts (#)	\$900
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	3.742¢

CANCELLED

OCT 01 2005
 By LOH RS 34
 Public Service Commission
 MISSOURI

(#) Single customers with multiple accounts located on contiguous property
 (*) See footnote on Sheet No. 34-a

Missouri Public Service Commission

DATE OF ISSUE November 8, 2002
 Month Day Year

DATE EFFECTIVE December 9, 2002
 Month Day Year

GR-02-354
 FILED NOV 09 2002

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

Missouri Public

SCHEDULE OF RATES

REC'D NOV 21 2001

B. CHARACTER OF SERVICE (Continued)

Service Commission

5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

CANCELLED

DEC 09 2002

9 WRS 34

MISSOURI

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$900
Reservation Charge - per billing demand therm.	48¢
Transportation Charge - per therm transported (*).	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month	2.000¢
Authorized Overrun Charge - per therm transported	3.742¢

(*) See footnote on Sheet No. 34-a

DATE OF ISSUE November 21, 2001
 Month Day Year

DATE EFFECTIVE [Redacted] Missouri Public
 Month Day Year

ISSUED BY

R. L. Sherwin
 R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer Title

Month Day Year

DEC 01 2001

Address

FILED DEC 01 2001

01-629

Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

Missouri Public
 Service Commission

REC'D DEC 22 1999

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

CANCELLED

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

DEC 01 2001
 By 8420 # 34
 Public Service Commission
 MISSOURI

Customer Charge - per month	\$835
Reservation Charge - per billing demand therm	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.646¢
For all therms transported in excess of 36,000 therms827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.646¢
For all therms sold in excess of 36,000 therms827¢
Storage Charge - per therm for any full or partial month	2.000¢
Authorized Overrun Charge - per therm transported	3.742¢

(*) See footnote on Sheet No. 34-a

99-315
 FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
 Month Day Year

DATE EFFECTIVE [REDACTED]
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

DEC 27 1999

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES Missouri Public Service Commission B. CHARACTER OF SERVICE (Continued) 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand. 6. Period of Excess Receipts - Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 70% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. C. RATES The monthly charge per each separately metered location shall consist of the charges set forth below: Customer Charge - per month \$790 Reservation Charge - per billing demand therm 45¢ Transportation Charge - per therm transported * For the first 36,000 therms transported per month 1.724¢ For all therms transported in excess of 36,000 therms 1.000¢ Commodity Charge - per therm sold * For the first 36,000 therms sold per month 30.213¢ For all therms sold in excess of 36,000 therms 29.489¢ Storage Charge - per therm for any full or partial month 2.00¢ Authorized Overrun Charge - per therm transported 3.709¢ CANCELLED DEC 27 1999 By Mr. RS#34 Public Service Commission MISSOURI Missouri Public Service Commission 98-374 FILED OCT 27 1998

DATE OF ISSUE October 15, 1998 DATE EFFECTIVE [redacted] ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

Laclede Gas Company

Refer to Sheet No. _____

RECEIVED

Name of Issuing Corporation or Municipality

For

Community, Town or City

SCHEDULE OF RATES

AUG 28 1996

B. CHARACTER OF SERVICE (Continued)

MISSOURI Public Service Commission

5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$790
Reservation Charge - per billing demand therm	45¢
Transportation Charge - per therm transported *	
For the first 36,000 therms transported per month.....	1.724¢
For all therms transported in excess of 36,000 therms.....	1.121¢
Commodity Charge - per therm sold *	
For the first 36,000 therms sold per month.....	30.213¢
For all therms sold in excess of 36,000 therms.....	29.610¢
Storage Charge - per therm for any full or partial month.....	0.50¢
Authorized Overrun Charge - per therm transported.....	3.709¢

CANCELLED

OCT 27 1998
By *John R. Smith*
Public Service Commission
MISSOURI

FILED

SEP 1 1996
96 - 193

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *K. J. Neises*
K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 25 1994

MO. PUBLIC SERVICE COMM.

Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

- 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

The monthly charge shall consist of the charges set forth below:

Customer Charge - per month	\$700
Reservation Charge - per billing demand therm	45¢
Transportation Charge - per therm transported *	
For the first 36,000 therms transported per month	1.724¢
For all therms transported in excess of 36,000 therms	1.121¢
Commodity Charge - per therm sold *	
For the first 36,000 therms sold per month	30.213¢
For all therms sold in excess of 36,000 therms	29.610¢
Storage Charge - per therm for any full or partial month	0.50¢
Authorized Overrun Charge - per therm transported.....	3.709¢

FILED

SEP - 1 1994

MISSOURI

DATE OF ISSUE August 24, 1994
month day year

DATE EFFECTIVE September 1, 1994
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLED

SEP 1 1996
BY 5th RS 34
Public Service Commission

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1

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Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

SEP 1 1993

SCHEDULE OF RATES

MISSOURI

Public Service Commission

Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

- 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

CANCELLED

c. RATES

The monthly charge shall consist of the charges set forth below:	
Customer Charge - per month	\$700 ^{TH R.S. #34}
Reservation Charge - per billing demand therm	45¢ Service Commission
Transportation Charge - per therm transported	1.221 MISSOURI
Commodity Charge - per therm sold	29.710¢
Storage Charge-per therm for any full or partial month	0.50¢
Authorized Overrun Charge - per therm transported.....	3.709¢

SEP 1 1994

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge and other non-commodity related gas cost charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost (or capacity reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

FILED

NOV 1 1993

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MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 30, 1993

DATE EFFECTIVE November 1, 1993

ISSUED BY Kenneth J. Neises, Vice President, 720 Olive, St. Louis, MO 63101

.....Laclede Gas Company..... For Refer to Sheet No. 34.....
Name of Lending Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

AUG 21 1992

Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

- 5. Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

CANCELLED

C. RATES

The monthly charge shall consist of the charges set forth below

Customer Charge - per month	BY \$200
Reservation Charge - per billing demand therm	Public Service Commission
Transportation Charge - per therm transported	MISSOURI
Commodity Charge - per therm sold	1.221¢
Storage Charge-per therm for any full or partial month	29.710¢
Authorized Overrun Charge - per therm transported.....	0.50¢
	3.709¢

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

DATE OF ISSUE August 21 1992

DATE EFFECTIVE September 1 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

NOV 01 1993
BY R.S.#34
Public Service Commission
MISSOURI

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 JUL 11 1990

Laclede Gas Company For All Areas Served By All Company Divisions
 Name of Issuing Corporation or Municipality Community, Town or City
Public Service Commission

SCHEDULE OF RATES

available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

CANCELLED

SEP 1 1992
 BY 2nd B.S. #34
 Public Service Commission
 MISSOURI

Authorized Overrun Provision - When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

C. RATES

The monthly charge shall consist of the charges set forth below:

Customer Charge - per month	\$650
Reservation Charge - per billing demand therm	65c
Transportation Charge - per therm transported	1.808c
Commodity Charge - per therm sold	32.660c
Storage Charge-per therm for any full or partial month	0.50c
Authorized Overrun Charge - per therm transported.....	5.40c

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

FILED

DATE OF ISSUE July 11, 1990
 month day year

DATE EFFECTIVE August 1, 1990 - 1.2.0.
 month day year

ISSUED BY *D. L. Godiner*
 D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101
 name of officer title address
Public Service Commission

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

All Areas Served By All Company Divisions
Community, Town or City

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NOV 20 1989

available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder. The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

CANCELLED

AUG 1 1990

BY 1st R.S. #34

C. RATES

The monthly charge shall consist of the charges set forth below

Public Service Commission
MISSOURI

Customer Charge - per month	\$650
Reservation Charge - per billing demand therm	80c
Transportation Charge - per therm transported	2.040c
Commodity Charge - per therm sold	42.876c
Storage Charge-per therm for any full or partial month	0.50c
Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.	

FILED

DEC 20 1989

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Public Service Commission

Additional Transportation Charges For all therms transported on either Basic or Firm Service, the Transportation Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

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Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

AGG 28 1996

SCHEDULE OF RATES

MISSOURI

PUBLIC Service Commission

* The first block transportation and commodity charges shall collectively apply to no more than 36,000 therms of throughput in any month for each separately metered location, whether such throughput is associated with sales volumes, transportation volumes, or a combination of sales and transportation volumes.

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge and other non-commodity related gas cost charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost (or capacity reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

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96 - 193

MO. PUBLIC SERVICE COMMISSION

CANCELLED
August 30, 2017
Missouri Public
Service Commission
GN-2018-0032; JG-2018-0012

DATE OF ISSUE August 28, 1996
month day year

DATE EFFECTIVE September 1, 1996
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. _____

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 25 1994

* The first block transportation and commodity charges shall collectively apply to no more than 36,000 therms of throughput in any month, whether such throughput is associated with sales volumes, transportation volumes, or a combination of sales and transportation volumes.

MO. PUBLIC SERVICE COMMISSION

Minimum Monthly Charge - The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges - For all therms transported on either Basic or Firm Service, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any take-or-pay related (TOP) charge and other non-commodity related gas cost charge per therm as set out on Sheet No. 29. For Firm Service, the Transportation Charge shall be further increased to include the then currently effective level of the pipeline demand gas cost (or capacity reservation charge) per therm as set out on Sheet No. 29. Such additional transportation charges shall be included in the determination of gas cost revenue recovery described in Section C of the Company's Purchased Gas Adjustment Clause.

CANCELLED

SEP 1 1996
By Let RS 34-a
Public Service Commission

FILED

SEP - 1 1994

MISSOURI

DATE OF ISSUE August 24, 1994

DATE EFFECTIVE September 1, 1994

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

**P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 35
 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

C. RATES (Continued)

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o’clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o’clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o’clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

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DATE EFFECTIVE September 1, 2010
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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

FILED
 Missouri Public
 Service Commission

GR-2010-0171; YG-2011-0074

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

MISSOURI PUBLIC
 Service Commission

C. RATES (Continued)

REC'D DEC 22 1999

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

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MISSOURI PUBLIC
 Service Commission
 99-315

FILED DEC 27 1999

DATE OF ISSUE December 21, 1999

DATE EFFECTIVE January 22, 2000

ISSUED BY

R.L. Sherwin, Assistant Vice President,
 Name of Officer Title

720 Olive St., St. Louis, MO 63101
 Address

DEC 27 1999

CANCELLED
 September 1, 2010
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES Missouri Public Service Commission

C. RATES (Continued)

REC'D OCT 16 1998

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March in the Company has restricted Basic Service deliveries to the DSQ. Withstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

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DATE OF ISSUE October 15, 1998
month day year

DATE EFFECTIVE N
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101
name of officer title address

CANCELLED

DEC 27 1999
By Cath RS #35
Public Service Commission
MISSOURI

Missouri Public Service Commission
98-374
FILED OCT 27 1998

OCT 27 1998

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Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For

Community, Town or City

JUL 23 1997

SCHEDULE OF RATES

MISSOURI

Public Service Commission

C. RATES (Continued)

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Unauthorized Use Charge - On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance provisions of the Company set forth under Section B(1) hereof.

CANCELLED

D. TERMS AND CONDITIONS

1. DEFINITIONS - The following terms when used in this tariff, in the Contract and in transactions relating to such tariffs shall have the following meanings:

OCT 27 1998
541 RS 135
Public Service Commission
MISSOURI

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

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FILED

OCT 16 1997

DATE OF ISSUE July 23, 1997

DATE EFFECTIVE October 15, 1997

ISSUED BY

R.J. Neises, Senior Vice President

720 Olive Street, St. Louis, MO 63101

MISSOURI Public Service Commission

97-401

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

MAY 19 1997

MISSOURI
Public Service Commission

SCHEDULE OF RATES

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

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CANCELLED

OCT 15 1997

4 to RS 35
MISSOURI
Public Service Commission

FILED

JUN 19 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE May 16, 1997
month day year

DATE EFFECTIVE June 19, 1997
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

RECEIVED

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

For Community, Town or City AUG 28 1996

SCHEDULE OF RATES

MISSOURI Service Commission

Determination of Billing Demand - The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand for each separately metered service or b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) - The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to Firm Rate Schedules, as set out on Sheet No. 29. The commodity charge per therm sold as specified in this rate schedule is based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

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D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

1.2 A "month" shall be a period of one calendar month commencing at seven o'clock (7:00) a.m. CST on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. CST, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

CANCELLED BY JUN 19 1997 Public Service Commission MISSOURI

FILED

SEP 1 1996 96-193

DATE OF ISSUE August 28, 1996 month day year

DATE EFFECTIVE September 1, 1996 month day year

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101 name of officer title address

PUBLIC SERVICE COMMISSION

.....Laclede Gas Company..... For Refer to Sheet No. 1.....
Name of Issuing Corporation or Municipality Community, Town or City

.....SCHEDULE OF RATES..... AUG 21 1992..

Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or b) the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

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Unauthorized Use Charge On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$1.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the discontinuance rights of the Company set forth under Section B(1) hereof.

CANCELLED

SEP 1 1996
BY 2nd RG35
Public Service Commission

D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at seven o'clock (7:00) a.m. Central Standard Time ("CST").

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1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at seven o'clock (7:00) a.m. CST, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

FILED
92-165

DATE OF ISSUE August 21, 1992
month day year

DATE EFFECTIVE September 1, 1992
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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NOV 20 1989

Determination of Billing Demand The billing demand for each month shall be the greater of a) the Customer's contracted for billing demand or b) the maximum amount of gas (in therms) transported and/or purchased during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

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CANCELLED

SEP 1 1992

BY 1st L.S. #35

Public Service Commission
MISSOURI

D. TERMS AND CONDITIONS

1. DEFINITIONS

The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

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90-105

Public Service Commission

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101.
name of officer title address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 36
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 36

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "balancing" shall mean the process of partially or totally eliminating any difference between the quantities of gas received by the Company at the Receipt Point(s) pursuant to a contract at any time and the quantities of gas delivered by the Company at the Delivery Point(s).

1.9 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.10 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.11 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

1.12 The term "notification" as it is used in Sections B.1 and B.6 of the Company's Large Volume Transportation and Sales Service rate schedule shall mean contacting the Customer by telephone and either e-mail or facsimile, when such contact information is provided by the Customer; however, in cases where either e-mail or facsimile access is available and the Company's attempt to make personal telephone contact is unsuccessful, such e-mail or facsimile contact shall constitute notification. The Company shall solicit such contact information at least annually and it is the responsibility of Customer to notify the Company of contact changes in the interim.

DATE OF ISSUE August 31, 2005 DATE EFFECTIVE October 1, 2005
Month Day Year Month Day Year
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

GR-2005-0284

FILED
MO PSC

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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NOV 20 1989

MISSOURI

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1.11 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

FILED

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DEC 20 1989
90 - 105

OCT 01 2005

Public Service Commission

by *1st RS 34*
Public Service Commission

MISSOURI

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY *R.C. Jaudes*
R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

Missouri Public
Service Commission

REC'D DEC 22 1999

2. RULES AND REGULATIONS

Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

3. BILLING

3.1 The Company will render bills monthly for the transportation and sales service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date, an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

4. CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be resold by the Customer.

4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

Missouri Public
Service Commission

99-315
FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
Month Day Year

DATE EFFECTIVE ~~January 22, 2000~~
Month Day Year

ISSUED BY

R.L. Sherwin
R.L. Sherwin,

Assistant Vice President,

720 Olive St.,

DEC 27 1999
St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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NOV 20 1989

2. RULES AND REGULATIONS

Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

DEC 27 1999
By *LSR* #37
Public Service Commission
MISSOURI
Public Service Commission

3. BILLING

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4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

4.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be maintained in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such

DEC 20 1989
Public Service Commission

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY *R. C. Jaudes*
R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

Missouri Public
Service Commission

SCHEDULE OF RATES

REC'D DEC 22 1999

4.3 Monthly Balancing. Monthly transportation gas receipts and deliveries shall be in balance by the Customer to the maximum extent practicable. Despite the best efforts of the Customer to keep such receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section.

- (a) Monthly Balancing of Over-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer.
- (b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.
- (c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract. The Company reserves the right to reject increased DSQs by an affiliate or marketer representing the Customer, which increase in the Company's judgment is intended to offset the reduced DSQ. Notwithstanding the foregoing reduction, such reduction shall remain in effect until a DSQ change is submitted by the Customer and accepted by the Company.

Missouri Public
Service Commission

99-315
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DATE OF ISSUE December 21, 1999
Month Day Year

DATE EFFECTIVE ~~January 22, 2000~~
Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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NOV 20 1989

MISSOURI

Public Service Commission

receipts and deliveries in balance, any imbalance which does occur shall be subject to the terms and conditions of this Section.

DEC 27 1989

Public Service Commission
MISSOURI

(a) Monthly Balancing of Over-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is greater than the quantity of gas received by the Company on behalf of the Customer, the Company will sell to the Customer the quantity of gas required so that any such over-delivery imbalance at the end of the month is not greater than five (5) percent of the actual quantity of gas received by the Company during such month on behalf of the Customer.

(b) Monthly Balancing of Under-Delivery to Customer: During any month when the quantity of gas delivered to the Customer is less than the quantity of gas received by the Company on behalf of the Customer, the storage charge, as set forth above, shall be applicable to any such under-delivery imbalance which is in excess of five (5) percent of the actual quantity of gas received by the Company during such month.

(c) Excessive Over-Delivery and Under-Delivery: Notwithstanding the foregoing, whenever, in the sole judgement of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, in writing, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option: (1) modify such Customer's DSQ to an appropriate level to eliminate excessive imbalances; or (2) terminate the Contract.

DEC 26 1989
90-105

(d) Final Balancing: If an over-delivery imbalance exists at the expiration or termination of a contract, the Company will sell to the Customer the quantity of gas necessary to eliminate such imbalance. Any final under-delivery imbalance shall be resolved by the mutual agreement of the Company and the Customer.

4.4 Sequence of Deliveries. Unless agreed otherwise between the Company and the Customer, gas delivered to the Customer by the Company shall be

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

Missouri Public Service Commission

SCHEDULE OF RATES

REC'D DEC 22 1999

(d) Final Balancing: If an over-delivery imbalance exists at the expiration or termination of a contract, the Company will sell to the Customer the quantity of gas necessary to eliminate such imbalance. Any final under-delivery imbalance shall be resolved by the mutual agreement of the Company and the Customer.

4.4 Sequence of Deliveries. Unless agreed otherwise between the Company and the Customer, gas delivered to the Customer by the Company shall be deemed to be delivered or accounted for to the Customer in the following sequence:

- (a) Any gas which is used to eliminate or reduce any imbalance incurred by the Customer;
- (b) All current DSQ;
- (c) Gas sold by the Company to the customer in the current billing period.

4.5 Before the Customer commences, or causes to be commenced, the delivery of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

4.6 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

Missouri Public Service Commission
 99-315
 FILED DEC 27 1999

DATE OF ISSUE December 21, 1999 DATE EFFECTIVE ~~January 22, 2000~~
 Month Day Year Month Day Year
 ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

deemed to be delivered or accounted for to the Customer in the following sequence:

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NOV 20 1989

MISSOURI
Public Service Commission

- (a) Any gas which is used to eliminate or reduce any imbalance incurred by the Customer.
- (b) All current DSQ;
- (c) Gas sold by the Company to the customer in the current billing period.

5. Before the Customer commences, or causes to be commenced, the delivery of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

4.6 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

FILED

5. SCHEDULING

DEC 20 1989
90-105

Public Service Commission

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. C. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLED

DEC 27 1999
By Public Service Commission
MISSOURI

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public Service Commission

REC'D DEC 22 1999

5. SCHEDULING

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

Missouri Public Service Commission

99-315
 FILED DEC 27 1999

DATE OF ISSUE December 21, 1999
 Month Day Year

DATE EFFECTIVE ~~January 22, 2000~~
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Missouri Public Service Commission

SCHEDULE OF RATES

REC'D OCT 16 1998

5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

CANCELLED

DEC 27 1999
By *[Signature]* #40
Public Service Commission
MISSOURI

Missouri Public Service Commission
98 - 374
FILED OCT 27 1998

DATE OF ISSUE October 15, 1998
month day year

DATE EFFECTIVE month day year

ISSUED BY K.O. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address
OCT 27 1998

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City MAY 19 1997

SCHEDULE OF RATES

MISSOURI

Public Service Commission

5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.

CANCELLED

OCT 27 1998
By 3rd RS #40
Public Service Commission
MISSOURI

FILED

JUN 19 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE May 16, 1997
month day year

DATE EFFECTIVE June 19, 1997
month day year

ISSUED BY K.J. Neises Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

For

Community, Town or City

RECEIVED

SCHEDULE OF RATES

AUG 25 1994

5.2 At least five (5) working days prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.

MO. PUBLIC SERVICE COMM.

CANCELLED

JUN 19 1997

BY *2nd RS40*
Public Service Commission
MISSOURI

FILED

SEP -1 1994

MISSOURI

DATE OF ISSUE August 24, 1994
month day year

DATE EFFECTIVE September 1, 1994
month day year

ISSUED BY *K.J. Neises*
K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101
name of officer title address

Public Service Commission

CANCELLING All Previous Schedules.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions
Community, Town or City

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NOV 20 1989

5.2 At least five (5) working days prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall give the Company at least forty-eight (48) hours notice prior to the effective day of any such DSQ schedule change, or such shorter notice as may be agreed to by the Company. Such changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice.

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SEP 1 1994
BY Lat R.S. #40
Public Service Commission
MISSOURI

FILED

DEC 20 1989
90 20 1989
Public Service Commission

DATE OF ISSUE December 15, 1989
month day year

DATE EFFECTIVE December 20, 1989
month day year

ISSUED BY R. E. Jaudes, Executive Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 41
 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 41**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs' aggregated gas supplies and delivery of such supplies to the Company's distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs' premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). However, the Company and the Association may make adjustments as needed to the requirements indicated by the Delivery Schedule in order to reflect the consumption pattern of the schools throughout the year and to minimize the accumulation of the imbalances as described in Section D below. The Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE November 3, 2009
 Month Day Year

DATE EFFECTIVE December 4, 2009
 Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities (“ESEs”), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association (“Association”) on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs’ aggregated gas supplies and delivery of such supplies to the Company’s distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs’ premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation (“Delivery Schedule”) which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company’s distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period (“Aggregation Year”). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company’s tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE September 17, 2007 DATE EFFECTIVE November 1, 2007
 Month Day Year Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 41
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

Missouri Public
Service Commission

EXPERIMENTAL SCHOOL AGGREGATION SERVICE

REC'D JUL 25 2003

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The participating ESEs or their agent shall sell such aggregated supplies to the Company, which, in turn, will deliver gas to such ESEs at the rates and charges provided for in the Company's applicable sales service rate schedules.

B. Availability of Service:

This service shall be available to eligible public school districts only during the first year following the initial November 1, 2002 effective date of such service ("First Aggregation Year") and to all ESEs thereafter. By September 1 of each year except for the First Aggregation Year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1. For the First Aggregation Year only, the Association shall provide the Company with a list of participating customers anytime after the effective date of the Commission's order approving aggregation service.

C. Supply Planning Obligations:

1. By October 1 each year, except for the First Aggregation Year, the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section K. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

DATE OF ISSUE

July 25, 2003

Month Day Year

DATE EFFECTIVE

August 28, 2003

Month Day Year

ISSUED BY

R. L. Sherwin, Assistant Vice President,

Name of Officer

720 Olive St.,

Title

St. Louis, MO 63101

Address

CANCELLED
November 1, 2007
Missouri Public
Service Commission

Missouri Public
Service Commission
67-2003-0032
FILED AUG 24 2003

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41
CANCELLING All Previous Schedules

Missouri Public
Service Commission

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

REC'D AUG 01 2002

SCHEDULE OF RATES

CANCELLED

EXPERIMENTAL SCHOOL DISTRICT AGGREGATION SERVICE

AUG 28 2003

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school districts ("ESEs"), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association ("Association") on behalf of such ESEs. The participating ESEs or their agent shall sell such aggregated supplies to the Company, which, in turn, will deliver gas to such ESEs at the rates and charges provided for in the Company's applicable sales service rate schedules.

by STARS 41
Public Service Commission
MISCELLANEOUS

B. Availability of Service:

This service shall be available to eligible public school districts only during the first year following the initial effective date of such service ("First Aggregation Year") and to all ESEs thereafter. By September 1 of each year except for the First Aggregation Year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1. For the First Aggregation Year only, the Association shall provide the Company with a list of participating customers anytime after the effective date of the Commission's order approving aggregation service.

C. Supply Planning Obligations:

1. By October 1 each year, except for the First Aggregation Year, the Company shall provide the Association with an initial temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period ("Aggregation Year"). Such Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-40 of the Company's tariff. The Normalization Adjustment Factors described in Sheet No. R-40 are set forth in Section K. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised

Missouri Public

DATE OF ISSUE August 1, 2002
Month Day Year

DATE EFFECTIVE November 1, 2002
Month Day Year

ISSUED BY R.L.Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

FILED NOV 01 2002

Service Commission

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

**Missouri Public
 Service Commission**

SCHEDULE OF RATES

REC'D JUL 25 2003

C. Supply Planning Obligations (Continued):

Delivery Schedule which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period. For the First Aggregation Year only, the Company shall provide the Association with a Delivery Schedule within twenty business days of receipt of the list of participating customers, after which aggregation service may commence as early as the first day of the month following the provision of such Delivery Schedule.

2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.

D. Imbalances:

Any difference between the total volumes sold to all of the participating ESEs and the volumes of gas purchased by the Company from the participating ESEs or their agent, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

E. Transportation Capacity:

The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Delivery Schedule, adjusted for

DATE OF ISSUE July 25, 2003
 Month Day Year

DATE EFFECTIVE [REDACTED]
 Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President,
 Name of Officer Title

720 Olive St., St. Louis, MO 63101
 Address

CANCELLED
 November 1, 2007
 Missouri Public
 Service Commission

**Missouri Public
 Service Commission**
 67-2003-0032
 FILED AUG 24 2003

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

REC'D AUG 01 2002

SCHEDULE OF RATES

C. Supply Planning Obligations (Continued):

Delivery Schedule which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period. For the First Aggregation Year only, the Company shall provide the Association with a Delivery Schedule within twenty business days of receipt of the list of participating customers, after which aggregation service may commence as early as the first day of the month following the provision of such Delivery Schedule.

- Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.

D. Imbalances:

Any difference between the total volumes sold to all of the participating ESEs and the volumes of gas purchased by the Company from the participating ESEs or their agent, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

E. Transportation Capacity:

The Company will release to the participating ESEs or their agent firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be released to and taken by the party designated by the Association at MRT's maximum FERC-approved rate, through May 31, 2003, on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Delivery Schedule, adjusted for

CANCELLED
AUG 28 2003
By ISHSYR
Public Service Commission
Missouri

DATE OF ISSUE August 1, 2002
Month Day Year

DATE EFFECTIVE November 1, 2002
Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Missouri Public
GT-2003-0634
FILED NOV 01 2002
Service Commission

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

E. Transportation Capacity (Continued):

any imbalance, as set forth in Section G. The amount of capacity released shall equal during the November through March winter months and during the April through October summer months 135% and 60% respectively, of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002. If such usage history is not available, such consumption shall be estimated using the factors described in Sheet No. R-40 of the Company's tariff for such ESE and the peak monthly degree days that occurred during the 24 months ending September 30, 2002.

F. Billing, Payment and Reporting Responsibilities

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the non-gas distribution rates under which service is provided to such entity. In addition, the Company shall bill each ESE a \$.004 per therm aggregation and balancing fee on every therm delivered to each ESE plus any additional charges and Incremental Costs as described in Sections G and H below. Payment for such service shall be due the later of the due date appearing on each individual bill or ten days from the date the Company submits an aggregated electronic billing statement, if any, to the Association. In the absence of such an aggregated billing statement, the Company shall provided individual ESE monthly billing data in electronic format to the Association. The Company shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the non-gas distribution billings made to each customer. The Association shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the natural gas and transportation services purchased directly by the Association on behalf of the ESEs located within each such municipality.

DATE OF ISSUE September 17, 2007
 Month Day Year

DATE EFFECTIVE November 1, 2007
 Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

**Missouri Public
 Service Commission**

SCHEDULE OF RATES

REC'D JUL 25 2003

E. Transportation Capacity (Continued):

any imbalance, as set forth in Section H. The amount of capacity released shall equal during the November through March winter months and during the April through October summer months 135% and 60% respectively, of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002.

F. Payments By The Customer And The Company:

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the rates in effect for the sales service rate schedule under which the customer would otherwise receive gas if it were not participating in the program. After the end of each calendar month the participating ESEs or their agent shall invoice the Company for the natural gas purchased and received by the Company from the ESEs or their agent in such calendar month. Such invoice shall be based on the schools' cost of gas including transportation charges and for any other applicable charges necessary to effect delivery of such gas to the Company's city gate. The Company shall remit the amount due to the schools in immediately available funds on or before 10 business days after receipt of the invoice by the Company. At the end of each billing month the Company shall also credit or charge the Association an amount equal to the difference between the total Purchased Gas Adjustment recovery from all of the ESEs (except for the first year of the program during which only Current Purchased Gas Adjustment recovery shall be used) and the sum of the gas cost paid by the Company to the Association for gas delivered to the entities. The gas costs paid shall include the effect of any imbalance volumes and corresponding costs from the previous month, along with a credit for a pro-rata share of the system-wide discount the Company receives from MRT. In addition, the amount credited or charged to the Association shall be adjusted to reflect the Company's retention of a \$.004 per therm aggregation and balancing fee on every therm sold plus any additional charges and Incremental Costs as described in Sections H and J below. The Company's periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period shall be based on billings made to each customer under the applicable sales service rate schedule as adjusted, as soon thereafter in the Company's next such remittance, for the other credits or charges made pursuant to this paragraph.

DATE OF ISSUE	<u>July 25, 2003</u>	DATE EFFECTIVE	<u>[REDACTED]</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>R.L. Sherwin, Assistant Vice President,</u>	<u>720 Olive St.,</u>	<u>AUG 24 2003</u> St. Louis, MO 63101
	Name of Officer	Title	Address

CANCELLED
 November 1, 2007
 Missouri Public
 Service Commission

**Missouri Public
 Service Commission**
GT-2003-0032
FILED AUG 24 2003

REC'D AUG 01 2002

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

E. Transportation Capacity (Continued):

any imbalance, as set forth in Section H. The amount of capacity released through May 31, 2003 shall equal 150% of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002. Within 60 days of the effective date of this tariff, the Company, Staff, Association and Office of the Public Counsel shall meet to determine if they can reach a mutually acceptable recommendation for revising the treatment of capacity costs or other program provisions subsequent to May 31, 2003. Such parties shall file either their joint recommendation or, if an agreement is not reached, their individual recommendations regarding such matters, by March 17, 2003 together with testimony explaining why such revisions are appropriate and consistent with the requirements of §393.310. The parties will request that the Commission issue its decision to be effective June 1, 2003.

F. Payments By The Customer And The Company:

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the rates in effect for the sales service rate schedule under which the customer would otherwise receive gas if it were not participating in the program. After the end of each calendar month the participating ESEs or their agent shall invoice the Company for the natural gas purchased and received by the Company from the ESEs or their agent in such calendar month. Such invoice shall be based on the schools' cost of gas including transportation charges and for any other applicable charges necessary to effect delivery of such gas to the Company's city gate. The Company shall remit the amount due to the schools in immediately available funds on or before 10 business days after receipt of the invoice by the Company. At the end of each billing month the Company shall also credit or charge the Association an amount equal to the difference between the total Purchased Gas Adjustment recovery from all of the ESEs (except for the first year of the program during which only Current Purchased Gas Adjustment recovery shall be used) and the sum of the gas cost paid by the Company to the Association for gas delivered to the entities. The gas costs paid shall include the effect of any imbalance volumes and corresponding costs from the previous month, along with a credit for a pro-rata share of the system-wide discount the Company receives from MRT. In addition, the amount credited or charged to the Association shall be adjusted to reflect the Company's retention of a \$.004 per therm aggregation and balancing fee on every therm sold plus any additional charges and Incremental Costs as described in Sections H and J below. The Company's periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period shall be based on billings made to each customer under the applicable sales service rate schedule as adjusted, as soon thereafter in the Company's next such remittance, for the other credits or charges made pursuant to this paragraph.

CANCELLED

AUG 28 2003

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Missouri Public Service Commission
MISSOURI

Missouri Public

GT-2003-0032

FILED NOV 01 2002

DATE OF ISSUE

August 1, 2002

Month Day Year

DATE EFFECTIVE

November 1, 2002

Month Day Year

ISSUED BY

R.L. Sherwin,

Name of Officer

Assistant Vice President,

Title

720 Olive St.,

Address

St. Louis, MO 63101

Service Commission

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 44
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Adjusted Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Adjusted Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Adjusted Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

DATE OF ISSUE November 3, 2009
Month Day Year

DATE EFFECTIVE December 4, 2009
Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 44
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No.44

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

DATE OF ISSUE September 17, 2007
Month Day Year

DATE EFFECTIVE November 1, 2007
Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

REC'D AUG 01 2002

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

G. Accounting For Costs On The Company's Books:

The costs of gas supply and transportation services purchased by the Company from the participating ESEs or their agent shall be debited to a separate School District Aggregation account and shall not affect the costs borne by other sales customers. Such account shall also be credited for the PGA recovery from participating customers plus the aforementioned credits or charges to the Association.

H. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each therm not delivered in accordance with the Delivery Schedule.

I. Availability Of Individual Customer Billing Data:

The Company shall cooperate fully with the Association in sharing individual customer billing data in order for the Association to make adjustments to the amounts initially paid by each customer to the Company.

J. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully

Missouri Public

GT-2003-0032

FILED NOV 01 2002

Service Commission

DATE OF ISSUE

August 1, 2002

Month Day Year

DATE EFFECTIVE

November 1, 2002

Month Day Year

CANCELLED
ISSUED BY
November 1, 2007
Missouri Public
Service Commission

R.L. Sherwin,

Name of Officer

Assistant Vice President,

Title

720 Olive St.,

Address

St. Louis, MO 63101

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

H. Incremental Costs (Continued):

recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any undercollection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under Section E shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an ACA adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available, and provided further that the Company shall not be required to absorb the cost of any pipeline capacity formerly reserved to satisfy the requirements of the ESEs prior to the onset of the program.

I. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

J. Disposition of Gas Cost Differences Accrued Prior to November 1, 2007

Any differences accrued under the program prior to November 1, 2007 between the Association's cost of gas, including the \$.004 per therm aggregation and balancing fee, and the gas costs billed to the ESEs through the Company's Purchased Gas Adjustment rates shall continue to be flowed through to the ESEs until such cost differences are extinguished.

DATE OF ISSUE September 17, 2007
 Month Day Year

DATE EFFECTIVE November 1, 2007
 Month Day Year

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

FILED
 Missouri Public
 Service Commission

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 45
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

**Missouri Public
 Service Commission**

SCHEDULE OF RATES

REC'D JUL 25 2003

J. Incremental Costs (Continued):

recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any undercollection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under Section E shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an ACA adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available, and provided further that the Company shall not be required to absorb the cost of any pipeline capacity formerly reserved to satisfy the requirements of the ESEs prior to the onset of the program. By March 1 and June 1 of 2003 and by June 1 of 2004, the Company shall submit to the Commission Staff and the Office of Public Counsel information documenting and categorizing the revenues and costs of the program, in sufficient detail to allow Staff and Public Counsel to audit the program and shall provide a final report with the same detail by August 1, 2005.

K. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

L. Term of Experiment:

Consistent with Section 393.310 of the RSMo, this service will expire June 30, 2005. At the end of the twelve months ended June 30, 2006 period, any customer who participated in the aggregation program during its final year, shall be subject to a one-time separate charge or credit that is intended to offset the flow-through of any ACA or refund credits or charges that were billed to such customer for sales service rendered by the Company during the twelve months ended June 30, 2006 period.

DATE OF ISSUE July 25, 2003
 Month Day Year

DATE EFFECTIVE [REDACTED]
 Month Day Year

ISSUED BY

R.L. Sherwin, Assistant Vice President,
 Name of Officer Title

720 Olive St., St. Louis, MO 63101
 Address

CANCELLED
 November 1, 2007
 Missouri Public
 Service Commission

**Missouri Public
 Service Commission**
 BT-2003-0032
 FILED AUG 24 2003

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 45
CANCELLING All Previous Schedules**

**Missouri Public
Service Commission**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 **REC'D AUG 01 2002**
Community, Town or City

SCHEDULE OF RATES

J. Incremental Costs (Continued):

recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any undercollection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under this program shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an ACA adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available. By March 1 and June 1 of 2003 and by June 1 of 2004, the Company shall submit to the Commission Staff and the Office of Public Counsel information documenting and categorizing the revenues and costs of the program, in sufficient detail to allow Staff and Public Counsel to audit the program and shall provide a final report with the same detail by August 1, 2005.

K. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

CANCELLED

AUG 28 2003
1570545
Missouri Public Service Commission
MISSOURI

Missouri Public

FILED NOV 01 2002

GT-2003-0032
Service Commission

L. Term of Experiment:

Consistent with Section 393.310 of the RSMo, this service will expire June 30, 2005. At the end of the twelve months ended June 30, 2006 period, any customer who participated in the aggregation program during its final year, shall be subject to a one-time separate charge or credit that is intended to offset the flow-through of any ACA or refund credits or charges that were billed to such customer for sales service rendered by the Company during the twelve months ended June 30, 2006 period.

DATE OF ISSUE August 1, 2002 DATE EFFECTIVE November 1, 2002
Month Day Year Month Day Year

ISSUED BY R.L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

BUDGET BILLING SOLVES BUDGET PROBLEMS

Laclede is once again offering its customers a Budget Billing payment plan. We are the only utility in the St. Louis area to offer such a billing program.

All Laclede customers have been mailed a Budget Billing brochure along with their recent gas bill. The brochure explains how the budget plan works and how a customer may sign up for the plan.

The plan itself is simple. Here's how it works: Laclede runs a computer study on each customer to predict how much gas the customer will consume in the coming year. The total is divided into twelve monthly amounts. Each month for eleven months the customer is billed this amount. Of course, Laclede still reads the customer's meter each month. The actual meter reading and the cost of gas used is shown on each bill. This way both the customer and Laclede can see if gas consumption is significantly more or less than expected. If it is, budget payments will be adjusted accordingly.

Barring any significant difference in actual and estimated consumption, the only change in the customer's budget payment comes at the end of the twelve-month billing period. At this time an adjustment is made for any difference between the actual cost of the gas the customer consumed during the year and the total of his budget payments.

Budget Billing is a regular payment plan Laclede designed for the convenience of its customers. Over 60,000 customers have taken advantage of our Budget Billing offer in the past year and have found it to be a convenient way to avoid large wintertime gas bills which might otherwise strain a limited budget. There is, of course, no charge for this service.

Budget Billing—just one of the reasons we say, "Public Service Is Our Daily Business".

Next winter's heating bills can be easier to handle with Budget Billing.

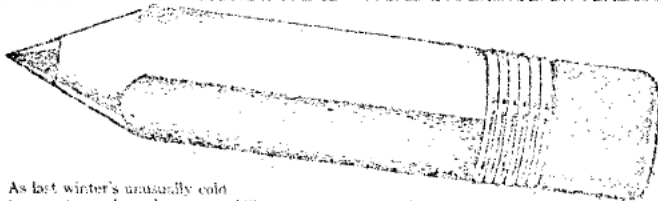
And it's as easy as sending us this coupon.

Laclede's Budget Billing Plan
An extra service for all our heating customers.

Yes, I'd like to be billed for gas service in equal monthly amounts throughout the year. Please sign me up for Budget Billing at no extra charge.

NAME _____
ADDRESS _____
CITY _____ STATE _____ ZIP _____

MAIL TO: Laclede Gas Co. • Budget Billing Plan • 720 Olive St. St. Louis, MO 63101



As last winter's unusually cold temperatures showed, your gas bills vary according to the weather. During the four months which are normally the coldest—December through March—you usually spend more for Gas than you do the other eight months combined. And these fluctuations make it difficult to plan your budget.

Now you can pay equal monthly amounts for gas service all year, with Laclede's Budget Billing Plan. Here's how it works:

We run a computer study to predict how much Gas you'll use in the coming year. Then we divide the total into 12 monthly amounts. We still read your meter each month. We also check your account periodically, and if we find you used significantly

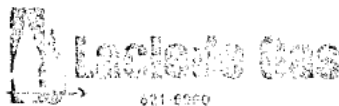
more or less gas than expected, your budget payments will be adjusted accordingly.

Otherwise, the only change in your budget payments occurs on the twelfth month's billing. In the twelfth month an adjustment is made for any difference between the actual cost of the Gas you used during the year and the total of your budget payments.

All heating customers can arrange for this extra service. Naturally, there's no extra charge.

Plan now to make next winter's heating bills a lot easier to pay. Find out Laclede's Budget Billing Plan by sending us this coupon today.

This advertisement about Laclede's Budget Billing Plan is appearing in local papers to remind our customers that it's time to sign up for Laclede's exclusive budget payment program.





Missouri Public Service Commission

Area Code 314
751-3234

P.O. BOX 360
JEFFERSON CITY
MISSOURI 65102

July 6, 1983

Commissioners:

JOHN C. SHAPLEIGH

Chairman

LEAH BROCK MCCARTNEY

CHARLES J. FRAAS

LARRY W. DORITY

CHARLOTTE MUSGRAVE

HARVEY G. HUBBS

Secretary

KENT M. RAGSDALE

General Counsel

Mr. Robert M. Lee
Laclede Gas Company
720 Olive Street
St. Louis, Missouri 63101

RE: PSC MO NO. 5 CONSOLIDATED INTERIM ORIGINAL SHEET
NO. 11 - (HEATPUMP TARIFF)

Dear Mr. Lee:

This letter is to inform you that upon advice of Counsel, we have removed Laclede Gas Company's tariff involving the heatpump demand charge. If the Missouri Court of Appeals Western District overturns Judge Kinder's decision the heatpump tariff may be reinstated.

Thank you for your continuing cooperation.

Very truly yours,

Harvey G. Hubbs
Secretary

/sa