

APPLYING TO MISSOURI SERVICE AREA

**RIDER FAC**

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)**

(Applicable To services provided on June 1, 2023 through September 31, 2023)

Calculation of Current Fuel Adjustment Rate (FAR):

Accumulation Period Ending:		January 31, 2023
1. Actual Net Energy Cost = (ANEC) (FC+PP+E+R-OSSR)		\$177,359,618
2. (B) = (BF x S <sub>AP</sub> )	-	\$127,009,380
2.1 Base Factor (BF)		\$ 0.01192/kWh
2.2 Accumulation Period Sales (S <sub>AP</sub> )		10,655,149,249 kWh
3. Total Company Fuel and Purchased Power Difference	=	\$ 50,350,238
3.1 Customer Responsibility	x	95%
4. Fuel and Purchased Power Amount to be Recovered	=	\$ 47,832,726
4.1 Interest (I)	+	\$ 688,236
4.2 True-Up Amount (TUP)	+	\$(2,493,100)
4.3 Prudence Adjustment Amount (P)	±	\$ 0
5. Fuel and Purchased Power Adjustment (FPA)	=	\$ 46,027,862
6. Estimated Recovery Period Sales (S <sub>RP</sub> )	+	22,112,386,277 kWh
7. Current Period Fuel Adjustment Rate (FAR <sub>RP</sub> )	=	\$ 0.00208/kWh
8. Prior Period Fuel Adjustment Rate (FAR <sub>RP-1</sub> )	+	\$ 0.00291/kWh
9. Preliminary Fuel Adjustment Rate (PFAR)	=	\$ 0.00499/kWh
10. Rate Adjustment Cap (RAC)	=	\$ 0.01313/kWh
11. Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)	=	\$ 0.00499/kWh

Initial Rate Component for the Individual Service Classifications

12. Secondary Voltage Adjustment Factor (VAF <sub>SEC</sub> )		1.0539
13. Initial Rate Component for Secondary Customers	=	\$0.00526/kWh
14. Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )		1.0222
15. Initial Rate Component for Primary Customers	=	\$0.00511/kWh
16. Primary LPS Weighting Factor (WF <sub>PRI</sub> )		0.1587
17. High Voltage Adjustment Factor (VAF <sub>HV</sub> )		1.0059
18. Initial Rate Component for High Voltage Customers	=	\$0.00502/kWh
19. High Voltage LPS Weighting Factor (WF <sub>HV</sub> )		0.3967
20. Transmission Adjustment Factor (VAF <sub>TRANS</sub> )		0.9928
21. Initial Rate Component for Transmission Customers	=	\$0.00496/kWh
22. Transmission Voltage LPS Weighting Factor (WF <sub>TRANS</sub> )		0.4446
23. Combined Initial Rate Component for RAC <sub>LPS</sub> Comparison	=	\$0.00501/kWh

LPS Rate Adjustment Cap Components & Adder

24. RAC <sub>LPS</sub>	=	\$0.00672/kWh
25. Weighted Avg FAR for Large Primary Service (FAR <sub>LPS</sub> , lesser of 23 and 24)	=	\$0.00501/kWh
26. Difference (Line 23 - Line 25) if applicable	=	\$0.00000/kWh
27. Estimated Recovery Period Metered Sales for LPS (S <sub>LPS</sub> )	=	2,493,836,750 kWh
28. FAR Shortfall Adder (Line 26 x Line 27)	=	\$ 0
29. Per kWh FAR Shortfall Adder (Line 28 / (S <sub>RP</sub> - SRP <sub>LPS</sub> ))	=	\$0.00000/kWh

FAR Applicable to the Non-LPS Service Classifications

30. FAR for Secondary (FAR <sub>SEC</sub> ) (Line 13 + (Line 29 x Line 12))	=	\$0.00526/kWh
31. FAR for Primary (FAR <sub>PRI</sub> ) (Line 15 + (Line 29 x Line 14))	=	\$0.00511/kWh
32. FAR for High Voltage (FAR <sub>HV</sub> ) (Line 18 + (Line 29 x Line 17))	=	\$0.00502/kWh
33. FAR for Transmission (FAR <sub>TRANS</sub> ) (Line 21 + (Line 29 x Line 20))	=	\$0.00496/kWh

FAR Applicable to the LPS Service Classifications

34. LPS RAC Cap Multiplier (Line 25 / Line 23))	=	1.0
35. FAR for LPS Primary (LPSFAR <sub>PRI</sub> ) (Line 15 x Line 34)	=	\$0.00511/kWh
36. FAR for LPS High Voltage (LPSFAR <sub>HV</sub> ) (Line 18 x Line 34)	=	\$0.00502/kWh
37. FAR for LPS Transmission (LPSFAR <sub>TRANS</sub> ) (Line 21 x Line 34)	=	\$0.00496/kWh

DATE OF ISSUE March 31, 2023 DATE EFFECTIVE June 1, 2023

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS