P.S.C. MO. No. <u>1</u>

Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u>





P.S.C. MO. No.	1
Canceling P.S.C. MO. No.	1

Fifth Revised Fourth Revised

SHEET No. 2 SHEET No. 2

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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	ebruary 16, 2010 month day year	DATE EFFECTIVE:	February 28, 2010 March 18, 201 month day ye
SUED BY: <u>Mich</u>		Director, Pricir ssouri Gas Energy Kans	ng and Regulatory Affa

	P.S.C. MO. No.	1
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Fourth Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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 DATE OF ISSUE:
 October 18, 2002 month
 DATE EFFECTIVE:
 October 28, 2002 month
 2002 day

 ISSUED BY:
 Robert J. Hack
 VP
 , Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, Missouri 64111

CANCELLED February 28, 2010 Missouri Public Service Commission GR-2009-0355; YG-2010-0500



Missouri Public

$\begin{array}{c} \text{P.S.C. MO. No.} \quad \underline{1}\\ \text{Canceling} \quad \text{P.S.C. MO. No.} \quad \underline{1} \end{array}$

I hird Revised SHEET No. 2 Second Revised RECD OCT 01 2084EET No. 2

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	Robert J. Hack VP Price	ng and Regulatory Affairs
		nsas City, Missouri 64111
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DATE EFFECTIVE: DATE OF ISSUE: August 28. 1998 month month day year day year SEP 0 2 1998 ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, Missouri 64111 Missouri Public rvice Commissi sion Service FII FD ŠEP 02 1998



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ATE OF ISSUE:	May 30, 1997 DATE EFFECTIVE:	July1, 1997

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Missouri Gas Energy Kansas City, Missouri 64111

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P.S.C.MO. No. <u>1</u>

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<u>Original</u>

Missouri Gas Energy, a Division of Southern Union Company For All Missouri Service Areas

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	Jay Cummings	

<u>Original</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

<u>Urban Areas</u>			
Alba	Alma	Anderson	
Armstrong	Ash Grove	Aurora	
Avondale	Baldwin Park	Bates City	
Belton Blue Springs	Billings Buckner	Blackburn Butterfield	
Camden Point	Cameron	Carl Junction	
Carrollton	Carterville	Carthage	
Cassville	Centerview	Clarksburg	
Claycomo	Cleveland	Clever	
Concordia	Corder	Crane	
Dearborn	Diamond	Drexel	
Duenweg	East Lynne	Edgerton	
El Dorado Springs Exeter	Emma	Excelsior Springs Fort Crowder	
Freeman	Fayette Freistatt	Garden City	
Gladstone	Glenaire	Golden City	
Goodman	Gower	Grain Valley	
Grandview	Grayson	Greenfield	
Greenwood Holden	Harrisonville Holt	Higginsville Houstonia	
Holden	HUIL	Houstonia	
Houston Lake	Hugesville	Independence	
Irwin	Jasper Karaga Oitu	Jerico Springs	
Joplin Kingsville	Kansas City Knob Noster	Kearney Lake Lotawana	
Lakeside	Lake Tapawingo	Lake Waukomis	
Lake Winnebago	Lamar		
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SUED BY	Vic Cummings	e President, Rates and Regu	latory Affair



For: All Missouri Service Areas

		INDE	EX OF COMM	UNITIES SEI	RVED		
<u>Urban Areas (c</u>	ontinued)						
Lamar Heights		La	aMonte		Lanaga		
Lathrop			awson		Lee's S		
Liberty			ockwood		Lone Ja	ack	
Marionville			onett		Mosby		
Mt. Leonard		IVI	t. Vernon		Neck C	ity	
Neosho			ew Market		Nixa		
Noel			orborne			ansas City	
Northmoor			orth Noel		Oak Gr		
Oaks		_	ak View		Oakwoo		
Oakwood Mano	or	0	akwood Park		Odessa	a	
Osborn			zark				
Parkville			eculiar		Pierce (
Pilot Grove			neville		Platte V		
Pleasant Hill			leasant Valley urcell		Prather	sville	
Prosperity		P	urcen		Purdy		
Randolph			aymore		Raytow		
Redings Mill			epublic		Riversic		
Saginaw			t. Joseph		Sarcoxi		
Savannah Slater		-	eneca mithfield		Sheldor Smithvi		
Southwest City			pring Valley		Stewart		
Courine St Oity		0	oning valicy		Olewan	SVIIC	
DATE OF ISSUE	January	7	1994	DATE EFFE	CTIVE	February	1
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						Kansas City	. MO.

Filed Missouri Public Service Commission

Urban Areas (continued)Stockton Sweet Springs Turney Warrensburg Webb CityStone's Corner Tipton Verona Waverly WentworthSugar Creek Trimble Walnut Grove Weatherby Lake WillardWindsorWoods HeightsErural & Suburban AreasVoods HeightsAndrew County Buchanan County Cedar County Clinton County DeKalb CountyBarry County Carroll County Cooper County Greene County Greene County Henry County Moniteau County Nowing County Moniteau County Stone County Stone CountyBarton County Cass County Cass County Cass County Cass County Cass County Dade County Henry County Henry County Koonald County Yornon County Stone CountyJasper County Lawrence County Newton County Newton County Yornon C		INDEX OF COMMUNITIES	<u>S SERVED</u>	
Sweet Springs TurneyTipton VeronaTrimble Walnut Grove Walnut Grove Walnut Grove Walnut Grove Walnut Grove Weatherby Lake WillardWindsorWoods HeightsRural & Suburban AreasWoods HeightsAndrew County Buchanan County Cedar County Clinton County DeKalb CountyBarry County Carroll County Christian County Cooper County Greene County Henry CountyBarton County Clay County Clay County Dade County Henry County Henry County Henry CountyHoward County Johnson County McDonald County Pettis CountyJackson County Henry County Newton County Platte CountyJasper County Newton County Ray County Ray County	Urban Areas (continued)			
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			EFFECTIVE <u>February</u> month	1 day
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P.S.C. MO. No.	<u>1</u>	Third Revised	SHEET No. 6
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SSUED BY: <u>Mich</u>	nael R. Noa	ck	Director, F	Pricing & Regulatory Affairs
				Missouri Gas Energy Kansas City, MO. 64111

	P.S.C. MO. No.	1	Second Revised
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		IND	EX OF (CERT	FICATE	D AREAS	<u>}</u>			
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DATE OF ISSUE	March month	2 day	<u>1999</u> year		DATE E	EFFECTIN	VE	<u>April</u> month	2 dav	<u>1999</u> year
ISSUED BY: Rob			,		Vic	e Preside	ent, P			atory Affairs
								Mis	souri (Gas Energy MO. 64111



P.S.C. MO. No. 1 First Revised SHEET No. 6 Canceling P.S.C. MO. No. 1 Original SHEET No. 6 Missouri Gas Energy, For: All Missouri Service Areas a Division of Southern Union Company RECEIVED INDEX OF CERTIFICATED AREAS FEB 21 1997 TOWNSHIP RANGE SECTIONS MISSOURI Public Service Commission ANDREW COUNTY T58n R35w 1,2,3,10,11,12,13,14,15,20,21,22,23,24 T59n R35w 8,9,10,13,14,15,16,17,22,23,24,25,26,27,34,35,36 AUDRAIN COUNTY T51n R9w 21

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month

ISSUED BY: Charles B. Hernandez

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Missouri Gas Energy Kansas City, MO. 64111

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Missouri Gas Energy, <u>a Division of Southern Union Company</u> For <u>All Missouri Service Areas</u>
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	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	<u>1</u>

<u>First Revised</u> <u>Original</u>

SHEET No. <u>6.1</u> SHEET No. <u>6.1</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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	lichael R. No	ack	Director E	Pricing & Regulatory Affairs
				Missouri Gas Energ

Missouri Gas Energy Kansas City, MO. 64111

For: All Missouri Service Areas

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Missouri Gas Energy Kansas City, MO. 64111



	P.S.C. MO. No.	1
Canceling	P.S.C. MO No.	1

<u>First Revised</u> <u>Original</u>

SHEET No. <u>6.2</u> SHEET No. <u>6.2</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

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Jnless specifi	ically noted o	therwise, all certificates held by the Company are Area
Certificates		

ISSUED BY: Michael R. Noack

Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

For: All Missouri Service Areas

TOWNSHIP	RANGE	SECTIONS				
CARROLL C	OUNTY					
T52n	R23w	4,5,8,9				
T52n	R25w	22,23				
T53n	R23w	28,29,30,31,	32,33			
CASS COUN	ITY					
T42n	R33w	4,5,6,7,8,9				
T43n	R29w	6				
T43n	R30w	1.2				
T43n	R33w	29,30,31,32				
T44n	R29w	18,19,30,31				
T44n	R30w	2,3,4,9,10,11	,13,14,15,16,21,22,23,24	4,25,26,27	,28,35	,36
T44n	R31w	2,3,4,5,6				
T44n	R32w	6,7,8,18				
T44n	R33w	5,6,8,12,13,1	7,18,19,20,29,30,32			
T45n	R30w	13,14,15,16,	21,22,23,24,25,26,27,28	33,34,35,3	36	
T45n	R31w	28,29,32,33,	34,35			
T45n	R32w	3,4,7,8,9,10,	15,16,17,18			
T45n	R33w	32,33				
T46n	R30w		6,17,18,19,20,21			
T46n	R31w		,8,9,10,11,12,13,14,15,10			
T46n	R32w		,8,9,10,11,12,13,14,15,1	6,		
T (a	500	17,18,19,20,				
T46n	R33w		,8,9,10,11,12,13,14,15,1			
		18,19, 20,21	,22,23,24,25,26,27,28,29	,30		
	E Eabruary	01 1007		More	01	1007
ATE OF ISSUI	E <u>February</u> month	<u>21 1997</u> day year	DATE EFFECTIVE	<u>May</u> month	<u>21</u> day	1997

rector, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111



	P.S.C. MO. No.	<u>1</u>
Canceling	P.S.C. MO. No.	1

Fourth Revised Third Revised SHEET No. <u>6.3</u> SHEET No. <u>6.3</u>

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
CEDAR COU	NTY	
T33n T33n T33n T34n T34n T34n T35n	R26w R27w R28w R26w R27w R28w R28w R28w	3,4,5,6,7,8,9,10 1,2,3,4,5,6,7,8,9,10,11,12 1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22 3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34 23,24,25,26,31,32,33,34,35,36 4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36 3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
CHRISTIAN (<u>JOUNTY</u>	
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n T27n T27n T28n T28n	R22w R23w R24w R21w R21w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36 7,8,9,16,17,18,19,20,21,28,29,30 3,4,9,10,11,12,13,14,15,16,17,20,21,22,23,24,28,29,32,33 31,32,33,34 Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road
T28n	R22w	is situated on October 20, 2004, within Sections 35 and 36 33,34,35,36
Unless specifi Certificates	cally noted oth	nerwise, all certificates held by the Company are Area
······································		
DATE OF ISSUE		5,2008 DATE EFFECTIVE <u>September 24,2008</u> ay year month day year

ISSUED BY: <u>Michael R. Noack</u>

Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

FILED Missouri Public Service Commision GA-2007-0289

	P.S.C. MO. No.	1	Third Revised	SHEET No. <u>6.3</u>
Canceling	P.S.C. MO. No.	1	Second Revised	SHEET No. <u>6.3</u>

For: All Missouri Service Areas

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
CEDAR COL	INTY	
T33n T33n T33n T33n	R26w R27w R28w	3,4,5,6,7,8,9,10 1,2,3,4,5,6,7,8,9,10,11,12 1,2,3,4,5,6,7,8,9,10,11,12
T34n	R26w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22 3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n T34n T35n	R27w R28w R28w	23,24,25,26,31,32,33,34,35,36 4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36 3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
CHRISTIAN (COUNTY	
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	3,4,9,10,11,12,13,14,15,16,17,20,21,22,23,24,28,29,32,33
T28n T28n	R21w R21w	31,32,33,34 Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road
T28n	R22w	is situated on October 20, 2004, within Sections 35 and 36 33,34,35,36

DATE OF ISSUE November 10, 2004 DATE EFFECTIVE December 10, 2004 month day year

month day year

ISSUED BY: Michael R. Noack,

Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111



	P.S.C.	MO.	No.	1
Canceling				

Second Revised First Revised

SHEET No. <u>6.3</u> SHEET No. <u>6.3</u>

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
CEDAR COL	JNTY	
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
CHRISTIAN	COUNTY	
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	3,4,9,10,11,12,13,14,15,16,17,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R22w	33,34,35,36
		CANCELLED
		DEC 1 0 2004
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		Public Service Commission MISSOURI
l		MISSOURI
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DATE OF ISSU	JE <u>August 2</u> month	4, 2004DATE EFFECTIVESeptember 24, 2004day yearmonthday year
ISSUED BY: _		
-		Missouri Gas Energy Kansas City, MO. 64111

GA-2005-0002



Canceling P.S. Aissouri Gas Er		1 Origina	1	SHEET No. <u>6.:</u> SHEET No. <u>6.:</u>
Division of Sol		Company	For	: All Missouri Service Area Miasouri P
· · · · · · · · · · · · · · · · ·		INDEX OF CERTIFIC	ATED AREAS	
				REC'D AUG 01
TOWNSHIP	RANGE	SECTIONS		Servi ce Co mr
CEDAR COL	INTY			
T33n	R26w	3,4,5,6,7,8,9,10		
T33n	R27w	1,2,3,4,5,6,7,8,9,10		
T33n	R28w	1,2,3,4,5,6,7,8,9,10	, , , , ,	
T34n	R26w	3,4,5,6,7,8,9,10,15	,10,17,10,19,20,2	21,22,27,28,29,30,31,
T34n	R27w	23,24,25,26,31,32,	33,34,35,36	
T34n	R28w			,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,		
T36n	R28w	15,16,17,20,21,22,	21,28,29,32,33,3	94,30
<u>CHRISTIAN</u>	COUNTY			
T27n	R21w			7,18,19,20,21,22,23,24,
T27n	R22w	25,26,27,28,29,30, 1,2,3,10,11,12,13,		5 26 35 36
T27n	R23w	7,8,9,16,17,18,19,2		0,20,00,00
T27n	R24w			1,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34		
T28n	R22w	33,34,35,36		
		CANCELLE	Ð	
				Missouri Public
		SEP 2 4 2	JU4 , ~~ .	21 28 AFR A1 986
		2rdRS	mmission	FILED SEP 01 200
·		Public Service U		Service Commiss
DATE OF ISSU			DATE EFFECTIV	
	month	day year		month day year
SSUED BY:	Robert J. Ha	ck,	Vice-President,	Pricing & Regulatory Affair
				Missouri Gas Energ Kansas City, MO. 6411

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P.S.C. MO. No. 1

Original

Missouri Gas Energy, a Division of Southern Union Company

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For: All Missouri Service Areas

TOWNSHIPRANGESECTIONSCEDAR COUNTY733n826w3,4,5,6,7,8,9,10T33nR27w1,2,3,4,5,6,7,8,9,10T33nR27w1,2,3,4,5,6,7,8,9,10T33nR28w1,2,3,4,5,6,7,8,9,10	FEB 2 1 1997 MISSOURI Public Service Commissio
T33nR26w3,4,5,6,7,8,9,10T33nR27w1,2,3,4,5,6,7,8,9,10	Public Service Commissio
T33nR26w3,4,5,6,7,8,9,10T33nR27w1,2,3,4,5,6,7,8,9,3	Public Service Commissio
T33n R27w 1,2,3,4,5,6,7,8,9,1	
	10,11,12,15,16,17,18,19,20,21,22
	5,16,17,18,19,20,21,22,27,28,29,30,31,
T34n R27w 23,24,25,26,31,32	2,33,34,35,36
	18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, 35, 36
	6,17,20,21,22,27,28,29,32,33,34
	2,27,28,29,32,33,34
CHRISTIAN COUNTY	
T27n R21w 2,3,4,5,6,7,8,9,10 25,26,27,28,29,30	0,11,13,14,15,16,17,18,19,20,21,22,23,24, 0,33,34,35,36
T27n R22w 1,2,3,10,11,12,13	3,14,15,22,23,24,25,26,35,36
T27n R23w 7,8,9,16,17,18,19	9,20,21,28,29,30
T27n R24w 3,4,9,10,11,12,13	3,14,15,16,17,20,21,22,23,24,28,29,32,33
T28n R21w 31,32,33,34	
T28n R22w 33,34,35,36	
CANCEL	FD
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	MO. PUBLIC SERVICE CI
DATE OF ISSUE February 21 1997	DATE EFFECTIVE
month day year	month day year MAY 2 1 1997
SSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing & Regulatory Affairs
	Missouri Gas Energy Kansas City, MO. 6411

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO No. <u>1</u>

<u>First Revised</u> Original

SHEET No. <u>6.4</u> SHEET No. <u>6.4</u>

Missouri Gas Energy,

.

a Division of Southern Union Company

For: All Missouri Service Areas

TOWNSHIP	RANGE	SECTIONS
CLAY COUN	TY	
T50n	R31w	2,3,7,10,11,18
T50n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,17,18,23,24
T50n	R33w	1,2,3,10,11,12,13,14,21,22,23,24,26,27,28
T51n	R30w	5,6
T51n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
ľ51n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
[52n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 29,30,31,32
[52n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
[52n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
52n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
⁻ 53n	R30w	1,2,12,13,14,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
53n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
53n	R32w	25,26,27,28,29,30,31,32,33,34,35,36
53n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
54n	R30w	35,36
54n	R31w	35,36
54n	R33w	34,35,36
Inless specifi Certificates	cally noted o	therwise, all certificates held by the Company are Area

ISSUED BY: Michael R. Noack

Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

For: All Missouri Service Areas

TOWNSHIP	RANGE	SECTIONS
CLAY COUN	TY	
T50n	R31w	2,3,7,10,11,18
T50n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,17,18,23,24
T50n	R33w	1,2,3,10,11,12,13,14,21,22,23,24,26,27,28
T51n	R30w	5,6
T51n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
T51n	R32w	23,24,25,26,27,28,29, 30,31,32,33,34,35,36 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
15111	N32W	23,24,25,26,27,28,29, 30,31,32,33,34,35,36
T51n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T52n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
10211	1000	29,30,31,32
T52n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
		23,24,25,26,27,28,29, 30,31,32,33,34,35,36
T52n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
38 5 655165	0.000-000	23,24,25,26,27,28,29, 30,31,32,33,34,35,36
T52n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T53n	R30w	1,2,12,13,14,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,
		33,34,35,36
T53n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,27,28,29,30,31,32,
		33,34,35,36
T53n	R32w	25,26,27,28,29,30,31,32,33,34,35,36
T53n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T54n	R30w	35,36
T54n	R31w	35,36
T54n	R33w	34,35,36
ATE OF ISSUI	E February	21 1997 DATE EFFECTIVE May 21 1997
	month	day year DATE EFFECTIVE May 21 1997 day year month day year

Missouri Gas Energy Kansas City, MO. 64111



	P.S.C. MO, No.	1
Canceling	P.S.C. MO No.	1

First Revised Original

SHEET No. <u>6.5</u> SHEET No. <u>6.5</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
CLINTON CC	OUNTY	
T54n T54n T55n T55n T56n T56n T56n T56n T57n T57n T57n	R31w R33w R30w R31w R33w R30w R31w R33w R30w R31w R31w R32w	1,2,11,12,13,14,23,24,25,26 1,2,3,10,11,12,13,14,15,22,23,24,25,26,27 6,7,18,19,30,31 1,12,13,23,24,25,26,35,36 1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36 3,4,5,8,9,10,15,16,17,19,20,21,22,28,29,30,31,32,33 24,25,36 25,26,27,34,35,36 19,20,21,22,23,24,25,26,27,28,33,34 19,20,21,22,23,24 20,21,22,23,24
COOPER CO	UNTY	
T47n T 48n	R18w R18w	4,5 32,33
Unless specifi Certificates	cally noted c	herwise, all certificates held by the Company are Area
ATE OF ISSUE		2 <u>5 2008</u> DATE EFFECTIVE <u>September 24 2008</u> lay year month day year
SUED BY: <u>M</u>	lichael R. No	ackDirector, Pricing & Regulatory Affa Missouri Gas Ener Kansas City, MO. 641

FILED Missouri Public Service Commision GA-2007-0289

		INDEX OF CEF	TIFICATED AREAS			
TOWNSHIP	RANGE	SECTIONS				
CLINTON CC	UNTY					
T54n	R31w	1,2,11,12,13,	14,23,24,25,26			
T54n	R33w		2,13,14,15,22,23,24,25,2	26,27		
T55n	R30w	6,7,18,19,30,				
T55n	R31w		1,25,26,35,36,	0070405	00	
T55n	R33w		2,13,14,15,22,23,24,25,2			
T56n T56n	R30w R31w		5,16,17,19,20,21,22,28,	29,30,31,32	2,33	
T56n	R33w	24,25,36 25,26,27,34,3	25.36			
T57n	R30w	승규가 아파 방법에 가장 아파 가지 않는 것이 가지 않는 것이 같아요?	23,24,25,26,27,28,33,34			
T57n	R31w	19,20,21,22,2				
T57n	R32w	20,21,22,23,2	-			
COOPER CO	DUNTY					
T47n	R18w	4,5				
T48n	R18w	32,33				
DATE OF ISSUE	E Eobruoru (01 1007	DATE EFFECTIVE	Mov	21	1007
		<u>21 1997</u> day year		May month	$\frac{21}{\text{day}}$	<u>1997</u> year
		Jour		monun	uuy	Jour
ISSUED BY:	Charles B. Her	nandez	Director, F	Pricing & Re		
						as Energy
				Kansas C	Sity, N	NO. 64111



issouri Gas E Division of Sc		Company	-	
			<u>FC</u>	pr: All Missouri Service A
		INDEX OF CERT	IFICATED AREAS	
TOWNSHIP	RANGE	SECTIONS		
DADE COUN	ITY			
T30n	R26w	5,6		
T30n	R27w	1,2,3,4,5,6		
T30n	R28w	1,2,3,4,5,6		
T30n	R29w	1		
T31n	R26w	7,8,17,18,19,20	,29,30,31,32	
T31n	R27w		,16,17,18,19,20,21,	22,23,24,25,26,27,28,29
T3 1n	R28w			10.00.01.00.00.01.05.00
	112010	27,28,29,30,31,	, 10, 14, 10, 10, 17, 18 32 33 34 25 26	,19,20,21,22,23,24,25,26
T31n	R29w	24,25,36	52,55,54,55,50	
T32n	R28w		15 16 17 18 10 20	,21,22,27,28,29,30,31,32
		33,34	, 10, 10, 17, 10, 18,20	,21,22,27,20,29,30,31,32
T33n	R28w	27,28,29,30,31,	32.33.34	
		, , , , , , , , , , , , , , , , , , ,		
DEKALB COL	JNTY			
T57n	R30w	11,12,13,14,15,	16.17.18	
T57n	R31w	7,8,9,10,11,13,1		
T57n	R32w	8,9,10,11,12,13,		
Unless specifi	cally noted o	therwise, all certific	ates held by the Co	
Certificates			ales held by the et	inparty are Area
TE OF ISSUE			DATE EFFECTIVE	September 24 2008
	month	day year		month day year

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DADE COUN	ITY					
T30n	R26w	5,6				
T30n	R27w	1,2,3,4,5,6				
T30n	R28w	1,2,3,4,5,6				
T30n	R29w	1				
T31n	R26w	7,8,17,18,19,	20,29,30,31,32			
T31n	R27w	11,12,13,14,1 30,31,32,33,3	15,16,17,18,19,20,21,22, 34,35,36	23,24,25,2	26,27,28,	29,
T31n	R28w	27,28,29,30,3	10,13,14,15,16,17,18,19 31,32,33,34,35,36	,20,21,22,	23,24,25	,26,
T31n	R29w	24,25,36				
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T33n	R28w	27,28,29,30,3	31,32,33,34			
DEKALB CO						
T57n	R30w	11,12,13,14,1	15 16 17 18			
T57n	R31w		3,14,15,16,17,18			
T57n	R32w		13,14,15,16,17			
10/11	TIOL W	0,0,10,11,12,	10,14,10,10,17			
ATE OF ISSUE	E <u>February</u> month	<u>21 1997</u> day year	DATE EFFECTIVE	<u>May</u> month		<u>1997</u> ear
SUED BY:	Charles B. He	ernandez	Director, F	Pricing & F		
				Miss	souri Gas	s Ener



	P.S.C. MO. No.	1
Canceling	P.S.C. MO. No.	1

Fourth Revised Third Revised

SHEET No. <u>6.7</u> SHEET No. <u>6.7</u>

Missouri Gas Energy, a Division of Southern Union Company

TOWNSHIP	RANGE	SECTIONS
GREENE CC	UNTY	
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 -
Limited to the	it area locate	ed West of U.S. Highway 160 (as that highway is situated as of
		Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34,
		35,36
T28n Beginning at	R21w a point on the	29 Line Certificate granted per Case No. GA-2003-0492 -
Beginning at Southwest co section for a c	a point on the rner of said s distance of 5 star Central's	
Beginning at Southwest co section for a c of Southern S the point of be	a point on the rner of said s distance of 5 star Central's eginning.	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u>	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u>	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n HOWARD CO	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w 200000000000000000000000000000000000	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w R24w <u>DUNTY</u> R16w	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n T51n	a point on the rner of said s distance of 5 tar Central's eginning. <u>NTY</u> R24w R24w R24w <u>DUNTY</u> R16w R16w	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w R24w <u>DUNTY</u> R16w	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n T51n T52n	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w <u>DUNTY</u> R16w R16w R16w	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n T51n T52n Unless specifi	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w <u>DUNTY</u> R16w R16w R16w cally noted c	 29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location is pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36 26,27,28,33,34,35 otherwise, all certificates held by the Company are Area 25, 2008 DATE EFFECTIVE September 24, 2008
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n T51n T52n Unless specifi Certificates	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w <u>DUNTY</u> R16w R16w R16w R16w	 29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location is pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36 26,27,28,33,34,35 otherwise, all certificates held by the Company are Area
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n T51n T52n Unless specifi Certificates	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w <u>DUNTY</u> R16w R16w R16w cally noted of <u>August</u> month	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location 5 pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36 26,27,28,33,34,35 otherwise, all certificates held by the Company are Area 25, 2008 DATE EFFECTIVE September 24, 2008 day year month day year
Beginning at Southwest co section for a c of Southern S the point of be <u>HENRY COU</u> T43n T44n <u>HOWARD CO</u> T50n T51n T52n Unless specifi Certificates	a point on the rner of said s distance of 5 star Central's eginning. <u>NTY</u> R24w R24w <u>DUNTY</u> R16w R16w R16w cally noted of <u>August</u> month	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location a pipeline, thence West a distance of 50 feet, thence South to 1,2,11,12 35,36 1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36 26,27,28,33,34,35 otherwise, all certificates held by the Company are Area 25, 2008 DATE EFFECTIVE September 24, 2008 day year month

Division of Sou	uthern Union	Company For: All Missouri Service A
		INDEX OF CERTIFICATED AREAS
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GREENE CO	UNTY	
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T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 –
Limited to tha	t area located	d West of U.S. Highway 160 (as that highway is situated as of
February 4, 2	004) within S	ection 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34, 35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
Southwest co section for a (orner of said s distance of 50 r Central's pip	29 Line Certificate granted per Case No. GA-2003-0492 - e Southern section line of said section 50 feet East of the section, proceeding East along the Southern section line of said 0 feet; thence North to an intersection with the current location of peline, thence West a distance of 50 feet, thence South to the
<u>HENRY COU</u> T43n	R24w	1,2,11,12
T44n	R24w	35,36
	<u> DUNTY</u>	
HOWARD CO T50n T51n	<u>DUNTY</u> R16w R16w	1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36

ISSUED BY: Michae

month

day year

DATE OF ISSUE January 4, 2005

Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

day year

Filed

Missouri Public

February 4, 2005

month

GA-2005-0107

DATE EFFECTIVE

$\begin{array}{c} \text{P.S.C. MO. No.} \quad \underline{1}\\ \text{Canceling} \quad \text{P.S.C. MO. No.} \quad \underline{1} \end{array}$

Second Revised First Revised

SHEET No. <u>6.7</u> SHEET No. <u>6.7</u>

Missouri Gas Energy, a Division of Southern Union Company

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		INDEX OF CER	TIFICATED AREAS	Missouri	Public
		<u> </u>	CANCELLED		
TOWNSHI	P RANGE	SECTIONS		REC'D MAR O	9 2004
<u>GREENE C</u>	OUNTY		By 3 CARCE Commis MISSOURI	ion ^{Service} Com	mission
T28n	R21w	30 Pu	DILO MISSOURI		
T28n	R22w	13,14,23,24,2	5		
T28n	R23w	2,3,10,11,14,	15,16,17,18,19,20,21,2	2,23,29,30	
T28n	R24w	24			
T29n	R23w	2,3,4,5,6,7,8,9 28,29,30,34,3	9,10,11,14,15,16,17,18 5	3,19,20,21,22,23,26,2	27
T29n	R24w	1,2,3,4,12,13,	24,25		l l
T30n	R22w		e granted per Case No	. GA-2004-0241 –	
			ighway 160 (as that high		of
1			R22w, in Greene Cour		
T30n	R23w	• •	3,24,25,26,27,28,29,3	•	
T30n	R24w		10,11,12,13,14,15,16,1		
	(\		2,33,34,35,36	, , , , , , , , , , , , , , , , , , ,	'
T31n	R24w		7,20,21,22,23,24,25,2	6 27 28 20 32 33 34	
1311	∩∠4 ₩	35,36	1,20,21,22,23,24,23,2	0,27,20,29,32,33,34,	
		35,50			l
Southwest section for	corner of said a distance of 5 o Star Central's	e Southern sectio section, proceedir 0 feet; thence No.	ificate granted per Cas in line of said section 5 ing East along the Sout rth to an intersection w West a distance of 50	0 feet East of the hern section line of s rith the current location	aid on
HENRY CC	UNTY]
T43n	R24w	1,2,11,12		Missouri Pu	
T44n	R24w	35,36		Serviçe Comm	ission 🦯
		,		GA-200 FILED APR 01	4-1241
				FIFINDDAS	\$ 20d/
HOWARD	COUNTY				J 2044
T50n	R16w	1 2 3 10 11 13	2,13,14,15,23,24		
T51n	R16w		,14,15,16,17,20,21,22,	23 26 27 28 20 21 25	36
T52n	R16w	26,27,28,33,3		20,20,21,20,23,04,00	,50
10211		20,27,20,00,0	,00		
DATE OF ISS	UE <u>March 9,</u> month	<u>2004</u> day year	DATE EFFECTIVE	<u>April 8, 20</u> month day yea] 0 <u>04</u> ar
ISSUED BY:	Robert J. Ha	ck.	Vice-President.	Pricing & Regulatory	Affairs
				Missouri Gas I	
				Kansas City, MO.	

P.S.C. MO, No. 1 First Revised SHEET No. 6.7 Canceling P.S.C. MO, No. 1 Original SHEET No. 6.7 Missouri Gas Energy. a Division of Southern Union Company For: All Missouri Service Areas INDEX OF CERTIFICATED AREAS Missouri Public REC'D OCT 02 2003 TOWNSHIP RANGE SECTIONS Service Commission GREENE COUNTY T28n R21w 30 T28n R22w 13,14,23,24,25 T28n R23w 2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30 T28n R24w 24 T29n R23w 2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35 R24w T29n 1,2,3,4,12,13,24,25 T30n R23w 19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36 T30n R24w 1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36 T31n R24w 13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35.36 T28n R21w 29 Line Certificate granted per Case No. GA-2003-0492 -Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning. CANCELLED HENRY COUNTY T43n R24w 1,2,11,12 APR 0 8 2004 T44n R24w 35.36 2na RS 6.7 By K KO 6. / Public Service Commission HOWARD COUNTY MISSOURI T50n R16w 1,2,3,10,11,12,13,14,15,23,24 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36 T51n R16w T52n R16w 26,27,28,33,34,35 Missouri Public Service Commission - 13-49

DATE OF ISSUE October 2, 2003 month day year

DATE EFFECTIVE

November 1, 2003 month day year

ISSUED BY: ____Robert J. Hack,

Vice-President, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

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Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas RECEIVED INDEX OF CERTIFICATED AREAS FEB 21 1997 TOWNSHIP RANGE SECTIONS MISSOURI Public Service Commission GREENE COUNTY T28n R21w 30 T28n R22w 13,14,23,24,25 T28n R23w 2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30 T28n R24w 24 T29n R23w 2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35 1,2,3,4,12,13,24,25 T29n R24w T30n R23w 19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36 1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, T30n R24w 26,27,28,29,32,33,34,35,36 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, T31n R24w 35,36 CANCELIED HENRY COUNTY T43n R24w 1,2,11,12 NOV 0 1 2003 T44n R24w 35,36 Public Service Commission MISSOURI HOWARD COUNTY 1.2.3.10.11.12.13.14.15.23.24 T50n R16w T51n R16w 2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36 T52n 26,27,28,33,34,35 R16w FILED MAY 21 1997 MO. PUBLIC SERVICE COMM MAY 21 1997 DATE EFFECTIVE ADDI DATE OF ISSUE February 21 1997 21 1997 month day year month day year ISSUED BY: __Charles B. Hernandez Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

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	P.S.C. MO. No.	1
Canceling	P.S.C. MO No.	1

First Revised Original

SHEET No. <u>6.8</u> SHEET No. <u>6.8</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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T47n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,26,27,28,29,30,31,32,33,34,35
T47n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T47n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R29w	4,5,6,8,9
T48n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
Unless specifi Certificates	cally noted oth	nerwise, all certificates held by the Company are Area
TE OF ISSUE	the second state of the se	5 2008 DATE EFFECTIVE <u>September 24 2008</u> ay year month day year
SUED BY: <u>N</u>	lichael R. Noa	Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
JACKSON C	OUNTY	
T47n	R29w	7,18,19,20,29,30
T47n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26
T47n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,26,27,28,29,30,31,32,33,34,35
T47n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T47n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R29w	4,5,6,8,9
T48n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
DATE OF ISSUI	E February	
	month	day year month day year
ISSUED BY:	Charles B. He	
		Missouri Gas Energy Kansas City, MO. 64111
P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO No. <u>1</u>

<u>First Revised</u> Original

SHEET No. <u>6.9</u> SHEET No. <u>6.9</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

INDEX OF CERTIFICATED AREAS					
TOWNSHIP	RANGE	SECTIONS			
JACKSON CO	OUNTY (conti	nued)			
T49n	R29w	18,19,28,29,30,31,32,33			
T49n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36			
T49n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36			
T49n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36			
T49n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36			
T50n	R30w	13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36			
T50n	R31w	8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,			
T50n	R32w	32,33,34,35,36 4,5,6,7,8,9,13,14,17,18,22,23,24,25,26,27,28,29,30,31,32, 22,24,25,26			
T50n	R33w	33,34,35,36 1,2,3,4,5,8,9,10,11,12,13,14,16,21,22,23,24,25,26,27,28, 21, 22, 23, 24, 25, 26			
T51n	R31w	31,32,33,34,35,36 32,33			
Unless specif Certificates	ically noted ot	herwise, all certificates held by the Company are Area			
DATE OF ISSUE		25 2008 DATE EFFECTIVE <u>September 24 2008</u> day year month day year			
ISSUED BY:	<u>Michael R. No</u> a	ack Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111			

For: All Missouri Service Areas

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
JACKSON C	OUNTY (cont	tinued)
T49n	R29w	18,19,28,29,30,31,32,33
T49n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
		23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
T49n	R32w	23,24,25,26,27,28,29,30,31,32,33,34,35,36 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
1401	11021	23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
		23,24,25,26,27,28,29,30,31,32,33,34,35,36
T50n	R30w	13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,
T50n	R31w	32,33,34,35,36 8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,
1501	n31W	32,33,34,35,36
T50n	R32w	4,5,6,7,8,9,13,14,17,18,22,23,24,25,26,27,28,29,30,31,32,
		33,34,35,36
T50n	R33w	1,2,3,4,5,8,9,10,11,12,13,14,16,21,22,23,24,25,26,27,28,
TC1-	Dotw	31,32,33,34,35,36
T51n	R31w	32,33
	- Fahruari	
DATE OF ISSUI	E <u>February</u> month	211997DATE EFFECTIVEMay211997dayyearmonthdayyear
	monur	day year month day year
SSUED BY:	Charles B. He	ernandez Director, Pricing & Regulatory Affair
		Missouri Gas Energ

Service Commission

Kansas City, MO. 64111

CANCELLED September 24, 2008 Missouri Public Service Commission

	P.S.C. MO. No.	1
Canceling	P.S.C. MO No.	

First Revised Original

SHEET No. <u>6.10</u> SHEET No. <u>6.10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INDEX OF CERTIFICATED AREAS					
TOWNSHIP	RANGE	SECTIONS			
JASPER COL	JNTY				
T27n	R29w	7,8,9,17,18			
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18			
T 27 n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18			
T 27 n	R34w	1,2,11,12,13,14			
T28n	R30w	6,7,18			
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22			
T28n	R32w	1,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25, 26,27,28,29,30,31,32,33,34,35,36			
⊤28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36			
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36			
T29n	R30w	31			
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36			
T29n	R32w	5,8,9,10,15,16,17,36			
⊤29n	R33w	31,32,33			
T29n	R34w	34,35,36			
T30n	R30w	18,19			
T30n	R31w	13,14,15,22,23,24,25,26,27,34,35			
Unless specifically noted otherwise, all certificates held by the Company are Area Certificates					
ATE OF ISSUE		5 2008 DATE EFFECTIVE <u>September 24 2008</u> ay year month day year			
SUED BY:M	lichael R. Noa	ck Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111			

FILED Missouri Public Service Commision GA-2007-0289

For: All Missouri Service Areas

		INDEX OF CER	RTIFICATED AREAS			
TOWNSHIP	RANGE	SECTIONS				
JASPER COL	JNTY					
T27n	R29w	7,8,9,17,18				
T27n	R32w	1,2,3,4,5,6,7	8,9,10,11,12,13,14,15,16	5,17,18		
T27n	R33w		8,9,10,11,12,13,14,15,16			
T27n	R34w	1,2,11,12,13	14			
T28n	R30w	6,7,18				
T28n	R31w	1,2,3,4,5,6,7	8,9,10,11,12,13,14,15,16	5,17,18,19	9,20,21	,22
T28n	R32w	1,7,8,9,10,11	,12,13,14,15,16,17,18,19	9,20,21,22	2,23,24	1,25,
		26,27,28,29,	30,31,32,33,34,35,36			
T28n	R33w		9,10,11,12,13,14,15,16,		20,21,2	22,
			27,28,29,30,31,32,33,34,			
T28n	R34w		2,13,14,15,22,23,24,25,2	26,35,36		
T29n	R30w	31				
T29n	R31w		7,20,21,28,29,31,32,33,34	4,35,36		
T29n	R32w	5,8,9,10,15,1	6,17,36			
T29n	R33w	31,32,33				
T29n	R34w	34,35,36				
T30n	R30w	18,19				
T30n	R31w	13,14,15,22,3	23,24,25,26,27,34,35			
	on 9		STORETSRIPPING BY PRIMARINAL AND	1012440	9000-201	
DATE OF ISSUE			DATE EFFECTIVE	May	21	1997
	month	day year		month	day	year
					_	
SSUED BY: (Charles B. He	ernandez	Director, F	Pricing &	Regula	atory Affair

<u>or, Pricing & Regulatory Affairs</u> Missouri Gas Energy Kansas City, MO. 64111



	P.S.C. MO. No.	1
Canceling	P.S.C. MO No.	<u>1</u>

First Revised Original

SHEET No. <u>6.11</u> SHEET No. <u>6.11</u>

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Missouri Gas Energy, a Division of Southern Union Company

		INDEX OF CER	RTIFICATED AREAS	
TOWNSHIP	RANGE	SECTIONS		
<u>JOHNSON CC</u> T45n T45n T45n T46n T46n T46n T46n T46n T46n T46n	DUNTY R25w R26w R28w R29w R24w R25w R25w R26w R27w R28w R29w	17,18,19,20,	14,15 22,23,27,28,33,34,35 29,30,31,32,33,34,35,36 15,16,17,20,21,22,23,24	
Unless specific Certificates	cally noted	otherwise, all cer	tificates held by the Cor	npany are Area
DATE OF ISSUE	month	<u>25 2008</u> day year loack	DATE EFFECTIVE Director, F	<u>September 24 2008</u> month day year <u>Pricing & Regulatory Affairs</u> Missouri Gas Energy Kansas City, MO. 64111

INDEX OF CERTIFICATED AREAS						
TOWNSHIP	RANGE	SECTIONS				
<u>JOHNSON C</u> T45n T45n T45n T45n T46n T46n T46n T46n T46n T46n T46n	OUNTY R25w R26w R28w R29w R24w R25w R25w R25w R26w R27w R28w R29w	17,18,19,20,2	4,15 22,23,27,28,33,34,35 29,30,31,32,33,34,35,36 5,16,17,20,21,22,23,24		35,36	
DATE OF ISSUE	and the second se	<u>21 1997</u> day year	DATE EFFECTIVE	<u>May</u> month	21 day	<u>1997</u> year
ISSUED BY: (Charles B. He	nandez	Director, I	Miss	souri (<u>itory Affairs</u> Gas Energy MO. 64111



	P.S.C. MO. No.	<u>1</u>	First Revised
Canceling	P.S.C. MO No.	<u>1</u>	Original

SHEET No. <u>6.12</u> SHEET No. <u>6.12</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

		INDEX OF CEP	RTIFICATED AREAS	
TOWNSHIP	RANGE	SECTIONS		
LAFAYETTE T48n T48n T48n T48n T49n T49n T49n T49n T49n T50n T50n T50n T50n T51n Unless specifi Certificates	R24w R27w R28w R29w R24w R25w R26w R27w R28w R29w R29w R24w R25w R26w R26w R24w	1,3,4,5,9,12 6,7 1,2,3,4,5,6,1 1,2,3,10 32,33 6 1,2,11,12 31 31,32,33,34,3 34,35,36 24,25,27,28,3 26,30,31,32 25,36 14,15,22,23	35,36	npany are Area
DATE OF ISSUE	August month	<u>25 2008</u> day year	DATE EFFECTIVE	<u>September 24 2008</u> month day year
ISSUED BY: <u>N</u>	<u>lichael R. No</u>	back	Director, F	Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

		INDEX	OF CERT	FICATED	AREAS			
TOWNSHIP I	RANGE	SEC	TIONS					
T48n I T48n I T48n I T49n I T50n I T50n I	OUNTY R24w R27w R28w R29w R25w R26w R27w R28w R29w R24w R25w R26w R26w R24w	6,7 1,2,3 32,33 6 1,2,1 31 31,32 34,35 24,25 26,30 25,36	3 1,12 2,33,34,35, 5,36 5,27,28,33, 0,31,32	36				
DATE OF ISSUE	February month		997 ear	DATE EF	FECTIVE	<u>May</u> month	21 day	<u>1997</u> year
ISSUED BY: Cr	narles B. He	ernandez	<u>.</u>		Director, F	Miss	souri G	tory Affairs Gas Energy 10. 64111



	P.S.C. MO. No.	1	<u>F</u>
Canceling	P.S.C. MO. No.	1	-

Fourth Revised Third Revised SHEET No. <u>6.13</u> SHEET No. <u>6.13</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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INDEX OF CERTIFICATED AREAS			
TOWNSHIP	RANGE	SECTIONS	
	TOUTOL		
LAWRENCE	COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19	
T26n	R26w	1,2,4,8,9,11,12,13,14,16,17,23,24	
T26n	R27w	5,8,17,19,20,21,28,29,30	
T26n	R28w	16,20,21,25,26,28,29	
T27n	R25w	25,34,35,36	
T27n	R26w	5,6,8,16,17,21,28,33	
T27n	R27w	28,29,32	
T28n	R26w	19,29,30,31,32	
T28n	R27w	24,25,36	
MCDONALD	COUNTY		
T21n	R31w	7	
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22	
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,	
		25,26,27,34,35,36	
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34	
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36	
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36	
T22n	R34w	27,28,33,34	
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33	
T23n	R33w	1,12,13,24,25,36	
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	fically noted of	therwise, all certificates held by the Company are Area	
Certificates			
	<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
DATE OF ISSU	E January	10, 2013 DATE EFFECTIVE February 09, 2013	
DATE OF 1660		day year month day year	
ISSUED BY:	<u>Michael R. No</u>		
		Missouri Gas Energy	
		Kansas City, MO. 64111	

FILED Missouri Public Service Commission GA-2013-0270; YG-2013-0315

	P.S.C. MO. No.	<u>1</u>	Third Revised	SHEET No. <u>6.13</u>
Canceling	P.S.C. MO. No.	<u>1</u>	Second Revised	SHEET No. <u>6.13</u>

INDEX OF CERTIFICATED AREAS			
TOWNSHIP	RANGE	SECTIONS	
LAWRENCE	COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19	
T26n	R26w	1,2,4,8,9,11,12,13,14,16,17,23,24	
T26n	R27w	5,8,17,19,20,21,28,29,30	
T26n	R28w	16,20,21,25,26,28,29	
T27n	R25w	25,34,35,36	
T27n	R26w	5,6,8,16,17,21,28,33	
T27n	R27w	28,29,32	
T28n	R26w	29,30,31,32	
T28n	R27w	25,36	
MCDONALD		7	
T21n T21n	R31w	7	
	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22	
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24, 25,26,27,34,35,36	
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34	
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36	
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36	
T22n	R34w	27,28,33,34	
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33	
T23n	R33w	1,12,13,24,25,36	
Unless specif Certificates	fically noted ot	herwise, all certificates held by the Company are Area	
DATE OF ISSU	E June 10,	2011 DATE EFFECTIVE July 10, 2011	
		lay year month day year	
ISSUED BY:	Michael R. Noa		
		Missouri Gas Energy Kansas City, MO. 64111	

	P.S.C. MO. No.	<u>1</u>	Second Revised
Canceling	P.S.C. MO. No.	1	First Revised

SHEET No. <u>6.13</u> SHEET No. <u>6.13</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
LAWRENCE	COUNTY	
T26n	R25w	2,6,7,8,17,18,19
T26n	R26w	1,2,4,8,9,11,12,13,14,16,17,23,24
T26n	R27w	5,8,17,19,20,21,28,29,30
T26n T27n	R28w R25w	16,20,21,25,26,28,29
T27n	R26w	25,34,35,36 5,6,8,16,17,21,28,33
T27n	R27w	28,29,32
T28n	R26w	29,30,31,32
T28n	R27w	25,36
	COLINITY	
MCDONALD (T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24
		25,26,27,34,35,36
T21n T22n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
12211	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36
Unless specific	cally noted of	nerwise, all certificates held by the Company are Area
Certificates		tormoe, an certificates new by the Company are Area
	. .	
DATE OF ISSUE		5. 2008 DATE EFFECTIVE <u>September 24, 2008</u> ay year month day year
	lichael R. Noa	ack Director, Pricing & Regulatory Affairs

Missouri Gas Energy Kansas City, MO. 64111

CANCELLED July 10, 2011 Missouri Public Service Commission GA-2011-0367; YG-2011-0626

	P.S.C. MO. No. P.S.C. MO. No.		SHEET No. <u>6.13</u> SHEET No. <u>6.13</u>
Missouri Gas a Division of	s Energy, Southern Union	Company	For: All Missouri Service Areas
		INDEX OF CERTIFICATED ARE	AS
TOWNSH	HP RANGE	SECTIONS	
LAWREN T26n T26n T26n T26n T27n T27n T27n T27n T28n T28n	ICE COUNTY R25w R26w R27w R28w R25w R25w R26w R27w R26w R27w R26w R27w	2,6,7,8,17,18,19 1,2,4,8,9,11,12,13,14,16,17,23 5,8,17,19,20,21,28,29,30 16,20,21,25,26,28,29 25,34,35,36 5,6,8,16,17,21,28,33 28,29,32 29,30,31,32 25,36	3,24

MCDONA	LD COUNTY	
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,
		25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31,
1		32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

DATE OF ISSUE <u>November 4, 2002</u> month day year

DATE EFFECTIVE December month d

December 4, 2002 month day year

ISSUED BY: __Robert J. Hack

VP, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111



P.S.C. MO. No. <u>1</u> Original

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		INDEX OF CERTIFICATED AREAS	RECEIVED
		SECTIONS	FEB 2 1 1997
		SECTIONS	MESOURI
			Fublic Service Commission
LAWRENCE T26n		26791910	
T26n	R25w R26w	2,6,7,8,18,19 1,2,4,8,9,11,12,13,14,16,17,23,24	
T26n	R20w R27w		
T26n	R28w	16,20,21,25,26,28,29	
T27n	R25w	25.34.35.36	
T27n	R26w	5,6,8,16,17,21,28,33	
T27n	R27w	28,29,32	
	R26w	29,30,31,32	
T28n	R27w	25,36	
T21n T22n T22n T22n T22n T23n	R34w R32w R33w R34w R34w R32w	25,26,27,34,35,36 3,4,9,10,11,13,14,15,16,21,22,23,24, 4,5,6,7,8,9,16,17,18,19,20,21,26,27,3 32,33,34,35,36 1,2,11,12,13,14,23,24,25,26,35,36 27,28,33,34 4,5,6,7,8,9,16,17,18,19,20,21,28,29,3	28,29,30,31,
T23n	R33w	1,12,13,24,25,36	
		CANCELLED	FILED
		DEC 0 1 2002	MAY 21 1997
		Public Service Commissien	MO. PUBLIC SERVICE C
ATE OF ISSU	E <u>Februar</u> month	<u>y 21 1997</u> DATE EFFECTIVE day year	MAY 21 1997 April 21 1997 month day year

	P.S.C. MO. No.	<u>1</u>	Fourth Revised
Canceling	P.S.C. MO. No.	<u>1</u>	Third Revised

INDEX OF CERTIFICATED AREAS			
TOWNSHIP	RANGE	SECTIONS	
MONITEAU	COUNTY		
T45n	R16w	15	
T45n	R17w	14,15,16,21,22	
NEWTON CO	DUNTY		
T24n	R32w	4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24	
T24n	R34w	8,9	
T25n	R31w	18,19,20,29,30,31,32	
T25n	R32w	10,13,14,15,22,23,24,25,26,35,36	
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36	
T26n T26n	R29w R31w	2,3,5,10,11 3,4,9,10,16	
T26n	R31w R32w	2,3,4,5,6,7,8,9	
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12	
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36	
T27n	R29w	20,29,32	
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35	
T27n	R33w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36	
T27n	R34w	23,24,25,26,35,36	
Unless specif Certificates	fically noted ot	herwise, all certificates held by the Company are Area	
DATE OF ISSU	E June 2'	1, 2013 DATE EFFECTIVE July 21, 2013	
		lay year month day year	
ISSUED BY:	Michael R. No:	ack Director, Pricing & Regulatory Affairs	
		Missouri Gas Energy	

	P.S.C. MO. No.	1	Third Revised	SHEET No. <u>6.14</u>
Canceling	P.S.C. MO. No.	1	Second Revised	SHEET No. <u>6.14</u>

For: All Missouri Service Areas

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
MONITEAU	COUNTY	
T45n	R16w	15
T45n	R17w	14,15,16,21,22
NEWTON CO	OUNTY	
T24n	R32w	4,5,8,9,10,11,14,15,16,17,20,21,22,23
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	10,13,14,15,22,23,24,25,26,35,36
T25n T26n	R34w R29w	1,2,11,12,13,14,23,24,25,26,35,36 2,3,5,10,11
T26n	R29w R31w	3,4,9,10,16
T26n	R32w	2,3,4,5,6,7,8,9
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n T27n	R33w R34w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36 23,24,25,26,35,36
Unless specif Certificates	ïcally noted c	otherwise, all certificates held by the Company are Area
DATE OF ISSUI	E <u>August</u> month	25, 2008 DATE EFFECTIVE <u>September 24, 2008</u> day year month day year
	Michael P. N.	Director, Pricing & Regulatory Affairs

ISSUED BY: <u>Michael R. Noack</u> Missouri Gas Energy Kansas City, MO. 64111

	P.S.C. MO. No.	1	Second Revised	SHEET No. 6.14
Canceling	P.S.C. MO. No.	1	First Revised	SHEET No. 6.14

For: All Missouri Service Areas

	INDEX OF CERTIFICATED AREAS		
TOWNSHIP RANGE	SECTIONS		
MONITEAU COUNTY T45n R16w T45n R17w	15 14,15,16,21,22		
NEWTON COUNTYT24nR32wT24nR34wT25nR31wT25nR34wT25nR34wT26nR31wT26nR32wT26nR33wT26nR32wT26nR33wT27nR32wT27nR32wT27nR34w	4,5,8,9,10,11,14,15,16,17,20,21,22,23 8,9 18,19,20,29,30,31,32 10,13,14,15,22,23,24,25,26,35,36 1,2,11,12,13,14,23,24,25,26,35,36 2,3,5,10,11 3,4,9,10,16 2,3,4,5,6,7,8,9 1,2,3,4,5,6,7,8,9,10,11,12 1,2,11,12,13,14,23,24,25,26,35,36 20,29,32 19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35 19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36 23,24,25,26,35,36		
DATE OF ISSUE November 12, 2001 DATE EFFECTIVE December 12, 2001 month day year DATE EFFECTIVE December 12, 2001 month day year			
ISSUED BY: <u>Robert J. Hack</u>	Vice President, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111		

CANCELLED September 24, 2008 Missouri Public Service Commission



P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

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<u>First Revised</u> Original SHEET No. <u>6.14</u> SHEET No. <u>6.14</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

		INDEX OF CE	RTIFICATED AREAS	Missouri Public Service Commission
TOWNSHIP	RANGE	SECTIONS		REC'D MAR Ó 6 2000
MONITEAU (COUNTY			
T45n	R16w	15		
T45n	R17w	14,15,16,21	,22	
NEWTON CO	JUNTY			
T24n	R32w	4,5,8,9,10,1	1,14,15,16,17,20,21,22,3	23
T24n	R34w	8,9		_
T25n	R31w	18,19,20,29		
T25n	R32w		,23,24,25,26,35,36	
T25n	R34w		3,14,23,24,25,26,35,36	
T26n	R29w	2,3,5,10,11		
T26n	R31w	3,4,9,10,16		
T26n	R32w	2,3,4,5,6,7,8	-	
T26n	R33w		7,8,9,10,11,12	
T26n	R34w		3,14,23,24,25,26,35,36	
T27n	R29w	20,29,32		4 00 00 04 05
T27n T27n	R32w R33w		23,24,26,27,28,29,30,3	
T27n T27n	R34w	23,24,25,26	23,24,25,26,27,28,29,3	0,31,32,33,34,35,30
12711	1/041	23,24,23,20	,55,50	
		CANCELLE	D.	
		DEC 1 2 2	001,4	
		JAKD'	- sion	MIRROUT Public
		By Service Co Missour		Sarvice Commission
	PI	IPIIC S MISSOU	Li .	
				FILED APR 0 5 2000
DATE OF ISSU	E March	6 2000	DATE EFFECTIVE	<u>April 5 2000</u>
	month	day year		month day year
SSUED BY:	Robert J. H	ack	Vice President, F	Pricing & Regulatory Affairs Missouri Gas Energy
				Kansas City, MO. 64111

P.S.C. MO. No. 1

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<u>Original</u>

		INDEX OF CERTIFICATED AREAS	RECEIVED
<u> </u>			FE3 8 1 1937
TOWNSHIP	<u>RANGE</u>	SECTIONS	
			MISSOURI Public Service Commission
MONITEAU (COUNTY		FUDIC SEIVICE COMMISSION
T45n	R16w	15	
T45n	R17w	14,15,16,21,22	
NEWTON CO	DUNTY		
T24n	R32w	4,5,8,9,10,11,14,15,16,17,20,21,22	2,23
	R34w	8,9	
T25n T25n	R31w	18,19,20,29,30,31,32	
T25n T25n	R32w	13,14,15,22,23,24,25,26,35,36 1,2,11,12,13,14,23,24,25,26,35,36	
T26n	R34w R29w	2,3,5,10,11	
T26n	R31w	3,4,9,10,16	
T26n	R32w	5,6,7,8,9	
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12	
	R34w	1,2,11,12,13,14,23,24,25,26,35,36	;
	R29w	20,29,32	
	R32w		
T27n T27n	R33w R34w	19,20,21,22,23,24,25,26,27,28,29, 23,24,25,26,35,36	.30,31,32,33,34,35,36
12711	K34W	23,24,23,20,33,30	
		CANCELLED	
		APR 052000 By 15t RS 6.14	FILED
		By SV RS Contr Public Service Commission MISSOURI	May 21 1997
			MO. PUBLIC SERVICE
TE OF ISSU	E <u>Februar</u>	<u>y 21 1997</u> DATE EFFECTIV	
	month	day year	month day year

P.S.C. MO. No.	<u>1</u>	Second Revised
Cancelling P.S.C. MO. No.	1	First Revised

SHEET No. 6.15 SHEET No. 6.15

Missouri Gas Energy, a Division of Southern Union Company

TOWNSHIP	RANGE	SECTIONS
TOWNSHIP	NANGE	320110113
PETTIS COU	INTY	
T43n	R23w	6,7
T44n	R23w	31
T46n	R23w	11,14,15,22,23
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COL	JNTY	
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,
		24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,
		23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10*,11*,12*,13,14
T52n	R36w	12
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17
T55n	R34w	31
T55n	R35w	32,33,34,35,36
Empire Distric	t Gas Company a	nd Order in GA-2007-0289, Missouri Gas Energy will provide notice to and the Staff of the Missouri Public Service Commission regarding any ion in these sections.
Unless specifi Certificates	cally noted ot	herwise, all certificates held by the Company are Area
TE OF ISSUE		25 2008 DATE EFFECTIVE <u>September 24 2008</u> day year month day year

	P.S.C. MO. No.	1
Cancelling	P.S.C. MO. No.	<u>1</u>

First Revised Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INDEX OF CERTIFICATED AREAS				
TOWNSHIP	RANGE	SECTIONS		
PETTIS COU	INTY			
T43n	R23w	6,7		
T44n	R23w	31		
T46n	R23w	11,14,15,22,23		
T47n	R22w	13,14,23,24,25,26		
T48n	R22w	32		
PLATTE COL		450300		
T50n	R33w	4,5,6,7,8,9		
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33		
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36		
T51n	R35w	11,12		
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33		
T52n	R34w	7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,		
		23,24,25,26,27,28,29,30,31,32,33,34,35,36		
T52n	R35w	7,8,9,10*,11*,12*, 13,14		
T52n	R36w	12		
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28		
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,		
		23,24,28,29,30,31,32,33		
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,		
T55n	R34w	31		
T55n	R35w	32,33,34,35,36		
* In accordance with the Report and Order in GA-2007-0289, Missouri Gas Energy will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.				
DATE OF ISSUI		2 <u>22008</u> DATE EFFECTIVE <u>March 232008</u> lay year month day year		
ISSUED BY:	Michael R. No	ack Director, Pricing & Regulatory Affairs		

Missouri Gas Energy Kansas City, MO. 64111

GA-2007-0289

FILED Missouri Public Service Commission

INDEX OF CERTIFICATED AREAS			
TOWNSHIP	RANGE	SECTIONS	
<u>PETTIS COL</u> T43n T44n T46n	JNTY R23w R23w R23w	6,7 31 11,14,15,22,23	
T47n T48n	R22w R22w	13,14,23,24,25,26 32	
PLATTE CO			
T50n	R33w	4,5,6,7,8,9	
T51n T51n	R33w R34w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33 1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36	
T51n	R35w	11,12	
T52n	R33w	4,5,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33	
T52n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36	
T52n	R35w	1,2,3,4,5,6,7,8,9,10,11,12	
T52n	R36w	1,12	
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28	
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33	
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,	
T55n T55n	R34w R35w	31	
1351	1050	32,33,34,35,36	
DATE OF ISSU	E <u>February</u> month	21 1997 DATE EFFECTIVE May 21 1997 day year month day year	
ISSUED BY:			
		Missouri Gas Energy Kansas City, MO. 6411	



	P.S.C. MO. No.	1	<u>Firs</u>
Canceling	P.S.C. MO No.	1	Ori

First Revised Original

SHEET No. <u>6.16</u> SHEET No. <u>6.16</u>

Missouri Gas Energy, a Division of Southern Union Company

		INDEX OF CERTIFICATED AREAS
TOWNSHIP	RANGE	SECTIONS
RAY COUNT	Y	
T52n	R29w	3,4,5,6,7,8,9,10
T53n T54n	R29w R29w	5,6,7,18,19,30,31,32,33,34 31,32
	112011	
SALINE COU	NTY	
T48n	R23w	2,3,6,7,10,11,12,14,15
T50n	R23w	11,12,13,14,19,30
T51n T51n	R20w R21w	1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30
10111		24,25,26,33(SE ¼),34,35,36(NW ¼)
STONE COU	NTY	
T25n	R24w	3,4,5,8,9
T26n	R24w	4,5,8,9,16,17,20,21,28,29,32,33,34
VERNON CO T34n	UNTY R31w	13,14,23,24,25,26,27,34,35,36
		13, 14, 23, 24, 23, 20, 27, 34, 33, 30
Unless specifi Certificates	cally noted of	herwise, all certificates held by the Company are Area
Certificates		
·····		
TE OF ISSUE		25 2008 DATE EFFECTIVE September 24 2008
	month c	day year month day year
		Director Division & Downlatery Aff-
	lichael R. No	Director, Pricing & Regulatory Ana
	lichael R. No	ack Director, Pricing & Regulatory Affa Missouri Gas Ener Kansas City, MO. 641

	INDEX OF CERTIFICATED AREAS
TOWNSHIP RANGE	<u>SECTIONS</u>
RAY COUNTY T52n R29w T53n R29w T54n R29w	3,4,5,6,7,8,9,10 5,6,7,18,19,30,31,32,33,34 31,32
SALINE COUNTY T48n R23w T50n R21w T50n R23w T51n R20w T51n R21w	2,3,6,7,10,11,12,14,15, 2,3,4,9,10,16 11,12,13,14,19,30 1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30 24,25,26,33,34,35,36
<u>STONE COUNTY</u> T25n R24w T26n R24w	3,4,5,8,9 4,5,8,9,16,17,20,21,28,29,32,33,34
<u>VERNON COUNTY</u> T34n R31w	13,14,23,24,25,26,27,34,35,36
DATE OF ISSUE February month	211997DATE EFFECTIVEMay211997dayyearmonthdayyear
ISSUED BY: <u>Charles B. He</u>	ernandez Director, Pricing & Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111



P.S.C. MO. No. <u>1</u>	Eighth Revised
Canceling P.S.C. MO. No. 1	Seventh Revised

SHEET No. 7 SHEET No. 7

GA-2013-0483; YG-2013-0602

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas



Missouri Public Service Commission GM-2013-0254; YG-2014-0056

Division of Southern Union Company	For: All Missouri Service Areas
MAP OF CERTIF	FICATED AREAS
<u>MGE SOUTI</u>	HERN SYSTEM
VERNON	ST CLAIR
	HICKORY
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July 21, 2013 Missouri Public Service Commission GA-2013-0483; YG-2013-0602

FILED Missouri Public Service Commission GA-2013-0270; YG-2013-0315

P.S.C. MO. No. 1

Canceling P.S.C. MO. No. 1

	P.S.C. MO. No.	<u>1</u>	
Canceling	P.S.C. MO. No.	<u>1</u>	

Sixth Revised Fifth Revised

SHEET No. <u>7</u> SHEET No. <u>7</u>

Missouri Gas Energy,

a Division of Southern Union Company



P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1

Fifth Revised Fourth Revised

SHEET No. 7 SHEET No. 7

Missouri Gas Energy,

a Division of Southern Union Company





GA-2011-0367; YG-2011-0626

GA-2007-0289

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Fourth Revised Third Revised

SHEET No. 7 SHEET No. 7

Service Commission

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas



GA-2005-0107

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

<u>Third Revised</u> Second Revised

SHEET No. <u>7</u> SHEET No. <u>7</u>

Missouri Gas Energy,

a Division of Southern Union Company





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P.S.C. MO. No. <u>1</u> Cancelling P.S.C. MO. No. 1

<u>First Revised</u> Original SHEET No. 7 SHEET No. 7

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri SerectivED



	P.S.C.1	MO. No. <u>1</u>		Origi	nal		Sł	HEET No.	7
	Missouri Gas En a Division of So		n Company	<u>y _</u>		For _	All Mi	<u>ssouri Se</u>	rvice Areas
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	DATE OF ISSUE	January month	<u>7 1</u> day	994 year	DATE EFFEC	CTIVE		•••	<u>year</u>
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Cancelling	P.S.C. MO. No.	1	F

Second Revised First Revised

SHEET No. 8 SHEET No. 8

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas



CANCELLED September 1, 2013 Missouri Public Service Commission GM-2013-0254; YG-2014-0056 FILED Missouri Public Service Commision GA-2007-0289

	P.S.C. MO. No.	1
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First Revised Original SHEET No. 8 SHEET No. 8

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas



Missouri Gas Energy Kansas City, MO. 64111



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Second Revised First Revised SHEET No. 9 SHEET No. 9

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation City

For: All Missouri Service Areas Community, Town or

Ccf Bil	ling Rider
	in Case No. GR-98-140, Missouri Gas Energy ling of natural gas consumption in hundred
DATE OF ISSUE <u>November 18, 1998</u> month day year	DATE EFFECTIVE <u>December 18, 1998</u> month day year
ISSUED BY: Charles B. Hernandez	Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111


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<u>First Revised</u> <u>Original</u>

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SHEET No. 9 SHEET No. 9

	Ciginai	
lissouri Gas Energy, <u>Division of Southern Union C</u>	ompany	For: All Missouri Service Areas
Name of Issuing Corporation	Conversion to Ccf Billing Rider	<u>Community, Town or City</u> Missouri Public Service Commissio
	CONVERSION TO CCI DIMING MILLER	Service Commissio
		RECD AUG 2 8 1998
<u>CCF BILLING</u>		
will convert to the mea cubic feet increments (order to make the nece	mission's order in Case No. GR- surement and billing of natural ga Ccf) instead of thousand cubic fe essary modifications to the Comp on will occur by November 2, 199	es consumption in hundred eet (Mcf) increments. In any's billing systems and
the Company's billing the Missouri Public Se	ndent upon the successful comple systems and processes. The Con rvice Commission when the trans Missouri Public Service Commiss 2, 1998.	mpany will inform the Staff of sition occurs and will also
	CANCELLED	
	DEC 1 8 1998	
	DEC 1 8 1998 By Rud RS#9 Public Service Comm MISSOURI	nssion
	Public Service JURI	
		Missouri Bublis
	S	Missouri Public Service Commission
		FILED SEP 0 2 1998
	8 1998 DATE EFFECT ay year	month day year
SSUED BY: Charles B. Herna		SEP 0 2 1998 or, Pricing and Regulatory Affairs
NOLD DI. OHANGS D. HEINK		nergy Kansas City, MO. 64111

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DATE OF ISSU	 7 <u>1994</u> lay year			<u>119</u>

Fifteenth Revised Fourteenth Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

month

ISSUED BY Michael R. Noack

day year

For: All Missouri Service Areas

INFRASTRUCTURE REPLACEMENT SURCHARGE (ISRS)			
<u>Description</u> : Rate ISRS is designed to recover eligible infrastructure replacement sections 393.1009, 393.1012 and	ents in accordance with the		
<u>Applicability</u> : Rate ISRS is applicable to each customer billing for service during the effectiveness of the ISRS rate element.			
ISRS Rate Element: In addition to the other cl monthly ISRS Rate Element sha after the effective date of the IS Element, by customer class, is as	Il be added to each bill for SRS rate. The amount of	service on and	
Residential	\$0.96 per month	*	
Small General Service	\$1.40 per month	*	
Large General Service	\$3.96 per month	*	
Large Volume Service	\$31.00 per month	*	
Whiteman Air Force Base	\$31.00 per month	*	
Intrastate Transportation Service	\$31.00 per month	*	
<u>* - indicates new rate</u>			
DATE OF ISSUE April 15, 2013	DATE EFFECTIVE May	15, 2013	

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO 64111

month

year

day

Fourteenth Revised Thirteenth Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INFRASTRUCTURE REI	PLACEMENT SURCHARGE (ISRS)	
Description: Rate ISRS is designed to eligible infrastructure repl sections 393.1009, 393.10	acements in accordance with the	
<u>Applicability</u> : Rate ISRS is applicable effectiveness of the ISRS r		vice during the
2	nt shall be added to each bill for s the ISRS rate. The amount of t	service on and
Residential	\$0.69 per month	*
Small General Service	\$1.01 per month	*
Large General Service	\$2.87 per month	*
Large Volume Service	\$22.49 per month	*
Whiteman Air Force Base	\$22.49 per month	*
Intrastate Transportation Service	•	*
<u>* - indicates new rate</u>		
		October 03, 2012
DATE OF ISSUE <u>September 26, 2012</u> month day year	2 DATE EFFECTIVE Octobe month	
ISSUED BY Michael R. Noack	Director, Pricing and	
	Missouri Gas Energy, Kansa	s City, MO 6411
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Commission		Misso

Missouri Public Service Commission GO-2013-0015; YG-2013-0150

GO-2013-0015; YG-2013-0150

Thirteenth Revised Twelfth Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	93.1012 and 393.1015, RSMo.	e provisions of
<u>Applicability</u> : Rate ISRS is appli effectiveness of the I	cable to each customer billing for ser SRS rate element.	vice during the
monthly ISRS Rate E	the other charges provided for in the Co Element shall be added to each bill for te of the ISRS rate. The amount of class, is as follows:	service on and
Residential	\$0.70 per month	*
Small General Service	\$1.03 per month	*
Large General Service	\$2.91 per month	*
Large Volume Service	\$22.77 per month	*
Whiteman Air Force Base	\$22.77 per month	*
Intrastate Transportation S	ervice \$22.77 per month	*
<u>* - indicates new rate</u>		
DATE OF ISSUE <u>February 1, 20</u>	012 DATE EFFECTIVE March ear mont	

Twelfth Revised Eleventh Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INFRASTRUCTURE REPL	ACEMENT SURCHARGE (ISR	S)
<u>Description</u> : Rate ISRS is designed to rec eligible infrastructure replace sections 393.1009, 393.1012	ements in accordance with the	
<u>Applicability</u> : Rate ISRS is applicable to ea effectiveness of the ISRS rate		during the
ISRS Rate Element: In addition to the othe monthly ISRS Rate Element s after the effective date of the I Element, by customer class, is	shall be added to each bill for se SRS rate. The amount of	
Residential	\$0.49 per month	*
Small General Service	\$0.72 per month	*
Large General Service	\$2.05 per month	*
Large Volume Service	\$16.02 per month	*
Whiteman Air Force Base	\$16.02 per month	*
Intrastate Transportation Service	\$16.02 per month	*
<u>* - indicates new rate</u>		
		Mar 47, 0044
		May 17, 2011
DATE OF ISSUE <u>May 11, 2011</u> month day year	DATE EFFECTIVE <u>June</u> mor	
ISSUED BY Michael R. Noack	<u>Director, Pricing an</u> Missouri Gas Energy, Kans	d Regulatory Affairs sas City, MO 64111
CANCELLED February 14, 2012 Missouri Public		Filed Missouri Pu Service Comm

Service Commission GO-2012-0144; YG-2012-0367 Missouri Public Service Commission GO-2011-0269; YG-2011-0563

Eleventh Revised Tenth Revised

SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

		INFRASTRUCTURE REPL	ACEMENT SURCHARGE	E (ISRS)		
	eli	ate ISRS is designed to re- gible infrastructure replac ctions 393.1009, 393.1012	ements in accordance v		•	
		ate ISRS is applicable to ectiveness of the ISRS rate		for service	during	the
	mo	<u>ment</u> : In addition to the othen nthly ISRS Rate Element er the effective date of the ment, by customer class, is	shall be added to each e ISRS rate. The amo	bill for servi	ce on	and
	Resider	ntial	\$0.21 per month	h	*	
		eneral Service	\$0.31 per month		*	
		eneral Service	\$0.87 per month		*	
	÷	olume Service	\$6.79 per month		*	
	•	an Air Force Base	\$6.79 per month		*	
	Intrasta	te Transportation Service	\$6.79 per month		*	
	<u>* - indicates ne</u>	<u>w rate</u>				
DA	ATE OF ISSUE	<u>September 8, 2010</u> month day year	DATE EFFECTIVE	Septemb October month	er 18, 20 8, day	010 2010 year
IS	SUED BY	Michael R. Noack	Director, Prici	ing and Rea	<u>ula</u> tory	<u>Affairs</u>
			Missouri Gas Energy			
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	ommission				Service	

GO-2011-0269; YG-2011-0563

<u>Tenth Revised</u> Ninth Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

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GR-2009-0355; YG-2010-0500

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

<u>Description</u> : Rate ISRS is designed to reco eligible infrastructure replacem sections 393.1009, 393.1012 an	ents in accordance with th	
Applicability: Rate ISRS is applicable to e effectiveness of the ISRS rate e		vice during the
<u>ISRS Rate Element</u> : In addition to the other a monthly ISRS Rate Element s after the effective date of the Element, by customer class, is as	hall be added to each bill for SRS rate. The amount of	service on and
Residential	\$0.00 per month	*
Small General Service	\$0.00 per month	*
Large General Service	\$0.00 per month	*
Large Volume Service	\$0.00 per month	*
Whiteman Air Force Base	\$0.00 per month	*
Intrastate Transportation Service	\$0.00 per month	*
CNG for use as a fuel in vehicles	\$0.00 per month	*
<u>* - indicates new rate</u>		
DATE OF ISSUE <u>February 16, 2010</u> month day year	DATE EFFECTIVE <u>March</u> month	<u>18, 2010</u> day year
ISSUED BYMichael R. Noack	Director, Pricing and	Regulatory Affa

Ninth Revised Eighth Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INFRASTRUCTURE REPLA	CEMENT SURCHARGE (ISRS)
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Deceription, Data ICDC is decisioned to man		
Description: Rate ISRS is designed to record eligible infrastructure replaced sections 393.1009, 393.1012 a	ments in accordance with the	
Appliachility, Data ISDS is appliable to	aaah ayatamar hilling far aar	vice during
<u>Applicability</u> : Rate ISRS is applicable to effectiveness of the ISRS rate of		vice during
ISRS Rate Element: In addition to the other monthly ISRS Rate Element sl after the effective date of the Element, by customer class, is a	hall be added to each bill for ISRS rate. The amount of	service on a
Residential	\$0.61 per month	*
Small General Service	\$0.83 per month	*
Large General Service	\$4.91 per month	*
Large Volume Service	\$25.27 per month	*
Whiteman Air Force Base	\$25.27 per month	*
Intrastate Transportation Service	\$25.27 per month	*
CNG for use as a fuel in vehicles	\$0.83 per month	*
<u>* - indicates new rate</u>		
		y 21, 2009
DATE OF ISSUE <u>May 7, 2009</u> month day year	DATE EFFECTIVE <u>June</u> month	<u>6, 200</u> day yea
SSUED BY Michael R. Noack	Director, Pricing and	
		ssouri Gas E s City, MO.
CELLED		
y 28, 2010 uri Public		Ν

Missouri Public Service Commission GR-2009-0355; YG-2010-0500

FILED Missouri Public Service Commission GO-2009-0302; YG-2009-0795

Eighth Revised Seventh Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INFRASTRUCTURE REPLACE	MENT SURCHARGE (ISF	RS)
Description: Rate ISRS is designed to recover eligible infrastructure replacemer sections 393.1009, 393.1012 and	nts in accordance with	
<u>Applicability</u> : Rate ISRS is applicable to eac effectiveness of the ISRS rate eler		ervice during t
ISRS Rate Element: In addition to the other cha monthly ISRS Rate Element shall after the effective date of the ISI Element, by customer class, is as fo	be added to each bill for RS rate. The amount of	or service on a
Residential	\$0.41 per month	*
Small General Service	\$0.56 per month	*
Large General Service	\$3.31 per month	*
Large Volume Service	\$17.03 per month	*
Whiteman Air Force Base	\$17.03 per month	*
Intrastate Transportation Service	\$17.03 per month	*
CNG for use as a fuel in vehicles	\$0.56 per month	*
<u>* - indicates new rate</u>		
DATE OF ISSUE <u>September 19, 2008</u> D month day year ISSUED BY <u>Michael R. Noack</u>	DATE EFFECTIVE <u>Oct</u> mon Director, Pricing a	, , , , , , , , , , , , , , , , , , ,
ELLED		Missouri Gas Er sas City, MO. 6
1, 2009 ri Public		1

FILED Missouri Public Service Commision GO-2009-0009

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Seventh Revised Sixth Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INFRASTRUCTURE REPLAC	CEMENT SURCHARGE (ISRS)			
¥	ver the costs associated with the Company's nents in accordance with the provisions of nd 393.1015 RSMo.			
<u>Applicability</u> : Rate ISRS is applicable to each customer billing for service during the effectiveness of the ISRS rate element.				
monthly ISRS Rate Element sh	charges provided for in the Company's tariff, a all be added to each bill for service on and ISRS rate. The amount of the ISRS Rate s follows:			
Residential	\$0.22 per month			
Small General Service	\$0.16 per month			
Large General Service	\$0.96 per month			
Large Volume Service \$7.38 per month				
Whiteman Air Force Base \$7.38 per month				
Intrastate Transportation Service \$7.38 per month				
CNG for use as a fuel in vehicles	\$0.16 per month			
DATE OF ISSUE <u>January 8 2008</u> month day year	DATE EFFECTIVE <u>February 7 2000</u> month day year January 23, 2008			
ISSUED BY Michael R. Noack	Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111			
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Sixth Revised Fifth Revised SHEET No. 10 SHEET No. 10

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INFRASTRUCTURE REPLAC	EMENT SURCHARGE (ISRS)	
eligible infrastructure replacem sections 393.1009, 393.1012 an <u>Applicability</u> : Rate ISRS is applicable to e effectiveness of the ISRS rate e	each customer billing for service during the element.	
a monthly ISRS Rate Element s	charges provided for in the Company's tariff, shall be added to each bill for service on and ISRS rate. The amount of the ISRS Rate s follows:	
Residential	\$0.00 per month	
Small General Service	\$0.00 per month	
Large General Service \$0.00 per month		
Large Volume Service \$0.00 per month		
Whiteman Air Force Base \$0.00 per month		
Intrastate Transportation Service \$0.00 per month		
CNG for use as a fuel in vehicles	\$0.00 per month	
DATE OF ISSUE <u>March 28 2007</u> month day year	DATE EFFECTIVE <u>April 28 2007</u> month day year April 3, 2007	
ISSUED BY Michael R. Noack	Director, Pricing and Regulatory Affairs	
	Missouri Gas Energy Kansas City, MO. 64111	
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Filed Missouri Public Service Commission

GR-2006-0422

Cancelled April 3, 2007

Missouri Public

Service Commission

Fifth Revised Fourth Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	NFRASTRUCTURE REPLA	ACEMENT SURCHARG	E (ISRS)
eli	te ISRS is designed to rec gible infrastructure replace ctions 393.1009, 393.1012 a	ements in accordance	
	ate ISRS is applicable to ectiveness of the ISRS rate		for service during the
mor	nent: In addition to the other othly ISRS Rate Element s r the effective date of the ment, by customer class, is	shall be added to each ISRS rate. The am	bill for service on and
Large G Large V Whitema Intrastat	tial eneral Service olume Service an Air Force Base re Transportation Service use as a fuel in vehicles	\$0.55 per mon \$0.74 per mon \$4.41 per mon \$22.68 per mo \$22.68 per mo \$22.68 per mo \$0.74 per mon	th th nth nth nth
DATE OF ISSUE	September 22 2006 month day year	DATE EFFECTIVE	October 2, 2006 October 22 2006 month day year
ISSUED BY	Michael R. Noack	Director, Pri	<u>cing and Regulatory Affairs</u> Missouri Gas Energy Kansas City, MO. 64111



GO-2006-0556

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Fourth Revised Third Revised

SHEET No. <u>10</u> SHEET No. <u>10</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INFRASTRUCTURE REPLACEME	ENT SURCHARGE (ISRS)					
<u>Description</u> : Rate ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of sections 393.1009, 393.1012 and 393.1015 RSMo.						
Applicability: Rate ISRS is applicable to each effectiveness of the ISRS rate element						
	be added to each bill for service on and s rate. The amount of the ISRS Rate					
Residential Small General Service Large General Service Large Volume Service	\$0.36 per month \$0.48 per month \$2.86 per month \$14.74 per month					
Whiteman Air Force Base	\$14.74 per month					
Intrastate Transportation Service CNG for use as a fuel in vehicles	\$14.74 per month \$0.48 per month					
	V 625					
DATE OF ISSUE January 20 2006 DAT	January 29, 2006 E EFFECTI VE February 19 2006					
ISSUED BYMichael R. Noack	Director, Pricing and Regulatory Affairs					
	Missouri Gas Energy Kansas City, MO. 64111					

Cancelled

October 2, 2006 Missouri Public Service Commission



GO-2006-0201

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P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1 Third Revised Second Revised SHEET No. <u>10</u> SHEET No. <u>10</u>

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

INFRASTRUCTURE REPLACEMENT SURCHARGE (ISRS)						
Description: Rate ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of sections 393.1009, 393.1012 and 393.1015 RSMo.						
Applicability: Rate ISRS is applicable to e effectiveness of the ISRS rate el	each customer billing for service during the lement.					
monthly ISRS Rate Element shall	charges provided for in the Company's tariff, a I be added to each bill for service on and after e. The amount of the ISRS Rate Element, by					
Residential	\$0.17 per month					
Small General Service	\$0.24 per month					
Large General Service	\$1.40 per month					
Large Volume Service	\$7.19 per month					
Whiteman Air Force Base	\$7.19 per month					
Intrastate Transportation Service	\$7.19 per month					
CNG for use as a fuel in vehicles	\$0.24 per month					
	CANCELLED JAN 2 9 2006 LI+MRS 10 Rubito Service OURI Rubito Service OURI					
DATE OF ISSUE May 3 2005 month day year	May 13, 2005 DATE EFFECTIVE <u>June 2 2005</u> month day year					
ISSUED BY Michael R. Noack	Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111					

GO-2005-0273

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Second Revised First Revised

SHEET No. <u>10</u> SHEET No. <u>10</u>

For: All Missouri Service Areas

Missouri Gas Energy, a Division of Southern Union Company

INFRASTRUCTURE REPLAC	EMENT SURCHARG	E (ISRS)		
<u>Description</u> : Rate ISRS is designed to recovely eligible infrastructure replacements sections 393.1009, 393.1012 and	nents in accordance			
<u>Applicability</u> :Rate ISRS is applicable to ea effectiveness of the ISRS rate e		for service	during the	
ISRS Rate Element: In addition to the other a monthly ISRS Rate Element s after the effective date of the Element, by customer class, is as	hall be added to each ISRS rate. The amo	bill for serv	vice on and	
Residential	\$0.00 per mont	'h		
Small General Service	\$0.00 per mont			
Large General Service	\$0.00 per mont			
Large Volume Service	\$00.00 per month			
Whiteman Air Force Base	\$00.00 per month			
Intrastate Transportation Service	\$00.00 per month			
CNG for use as a fuel in vehicles	\$0.00 per mon	th		
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DATE OF ISSUE <u>September 24 2004</u> month day year	DATE EFFECTIVE	<u>October</u> month	2 - 24 - 2004 day year	
ISSUED BYMichael R. Noack	Director, Pri	cing and Rec	gulatory Affairs	
			uri Gas Energy ty, MO. 64111	
· · · · ·		GR-2004-	0209	FILED
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P.S.C. MO. No. 1

First Revised SHEET No. <u>10</u> Canceling <u>Original</u> SHEET No. <u>10</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public INFRASTRUCTURE REPLACEMENT SURCHARGE (ISRS) 2004 Service Commission Description: Rate ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of sections 393.1009, 393.1012 and 393.1015 RSMo. Applicability: Rate ISRS is applicable to each customer billing for service during the effectiveness of the ISRS rate element. ISRS Rate Element: In addition to the other charges provided for in the Company's tariff, a monthly ISRS Rate Element shall be added to each bill for service on and after the effective date of the ISRS rate. The amount of the ISRS Rate Element, by customer class, is as follows: Residential \$0.47 per month Small General Service \$0.63 per month Large General Service \$3.85 per month Large Volume Service \$18.95 per month Whiteman Air Force Base \$18.95 per month Intrastate Transportation Service \$18.95 per month CNG for use as a fuel in vehicles \$0.63 per month CANCELLED OCT 0 2 2004 ١Ô ommission Missouri Public Service Commission 60 - 2004 - 0242 FILED APR 01 2004 DATE OF ISSUE March 2004 DATE EFFECTIVE 2004 April month day year month dav vear ISSUED BY Robert J. Hack Vice President, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, MO. 64111

P.S.C.MO. No. <u>1</u>	_	Original		SHEET No10
Missouri Gas Energy, a Division of Southern Union	Company		For	All Missouri Service Ar
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DATE OF ISSUE January	7 19	94 DATE EFFE	CTIVE <u>Feb</u> r	ruary 1 1994
		94_ DATE EFFE(year	CTIVE <u>Febr</u> month	r <u>uary 1 1994</u> day year

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

DEFINITION OF CUSTOMERS

Commercial

Commercial customers shall mean those whose use of gas is of a nonmanufacturing and non-mining character. Such customers shall include those engaged in the wholesale and retail trade, professional services and miscellaneous business services; hotels and other lodging places; clubs; apartment houses; commercial office buildings; warehouses; theaters and auditoriums; water pumping plants; laundries; greenhouses; public buildings; universities, colleges and schools; hospitals, institutions for the care or detention of persons; airfields; military and naval posts; and other similar establishments, and shall include all customers irrespective of the nature of their business whose major usage of gas is for space heating purposes.

Industrial

Industrial customers shall mean those whose use of gas changes raw or unfinished materials into other forms or products. Such customers shall include those engaged in the production of ordinance and accessories; food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; printing, publishing and allied products; chemicals and allied products; petroleum and coal products; rubber products; leather and leather products; stone, clay and glass products; primary metals; fabricated metal products; machinery; electrical machinery, equipment and supplies; transportation equipment; instruments; miscellaneous manufactured products; coal, oil, gas, electric power and ice; establishments engaged in mining and guarrying; establishments engaged in the overhaul and repair of transportation and other equipment; and other similar establishments. Notwithstanding any of the above, gas used in any establishment where the major usage is for space heating purposes shall not be considered as "industrial use" but shall be considered "commercial use."

DATE OF ISSUE	<u>January 7 1994</u>	DATE EFFECTIVE	February	1	1994
	month day year		month	day	year
ISSUED BY	- I	Vice President, Ra	ates and Regu	latory	Affairs
	F. Jay Cummings		Missour	i Gas E	nergy
			Kansas City	, MO.	64111



Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE	<u>January</u> month	7 day	<u>1994</u> year	DATE EFFECTIVE	February month	1 day	1994 yea
ISSUED BY				Vice President, F	ates and Reg	ulatory	Affairs
	F. Jay Cu	imming	gs		Missou	ri Gas E	nerg
					Kansas City	ν, MO. Ι	6411
LED 1, 2013							



Second Revised First Revised SHEET No. 13 SHEET No. 13

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

TAX ADJUSTMENT TA					
GENERAL REGULATIONS					
When any governing body of a taxing political subdivision imposes a franchise, occupation, business, sales, license, excise, privilege or similar charge which is based on consumption, or on gross receipts, net receipts, or revenue from the provision of gas service, or on a per customer basis, such charges shall be recovered from customers located within the boundaries of such taxing subdivision.					
METHOD OF BILLING					
A. Where such charge is levied on the basis of a percentage of gross receipts, a uniform percentage designed to produce that percentage on a net basis to the taxing body will be applied to each customer's bill so affected, and the amount so computed will be added as a separate item to such customer's bill.					
B. Where such charge is levied on a basis other than a percentage of gross receipts, there shall be added to each customer's bill so affected that proportionate part of such total charge imposed by the taxing subdivision in conformity with the basis of such total charge. The pro rata charge applicable to each customer so affected will be added as a separate item on the customer's bill.					
14					
October 2, 2004					
DATE OF ISSUE <u>September 24, 2004</u> month day year DATE EFFECTIVE <u>October 24, 2004</u> month day year month day year					
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111					

First Revis

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SHEET No. <u>13</u> SHEET No. <u>13</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

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TAX ADJUSTMENT TA

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GENERAL REGULATIONS

When any governing body of a taxing political subdivision imposes a franchise, occupation, business, sales, license, excise, privilege or similar charge which is based on gross receipts, net receipts, or revenue from the provision of gas service, or imposes a new fee or an increase in an existing fee for normal and required activity related to the Company's franchise within such taxing subdivision, such charges shall be recovered from customers located within the boundaries of such taxing subdivision.

METHOD OF BILLING

A. Where such charge is levied on the basis of a percentage of gross receipts, a uniform percentage designed to produce that percentage on a net basis to the taxing body will be applied to each customer's bill so affected, and the amount so computed will be added as a separate item to such customer's bill.

B. Where such charge is levied on a basis other than a percentage of gross receipts, there shall be added to each customer's bill so affected that proportionate part of such total charge imposed by the taxing subdivision in conformity with the basis of such total charge. The pro rata charge applicable to each customer so affected will be added as a separate item on the customer's bill.

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ISSUED BY:Charles B. Hernandez	Director, P	ricing and Regulatory A	ffairs

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. __1___

<u>Original</u>

Missouri Gas Energy, a Division of Southern Union Company

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GENERAL REGULATIONS		
When any governing body of a taxin business, sales, license, excise, privi receipts, net receipts, or revenue from be recovered from customers within	ilege or simi n the provisi	ilar charge which is based on gross on of gas service, such charges shall
METHOD OF BILLING		
A. Where such charge is levied on t percentage will be applied to each computed will be added as a sep	h customer':	s bill so affected, and the amount so
such total charge imposed by the	omer's bill s taxing sub a charge app	so affected that proportionate part of division in conformity with the basis blicable to each customer so affected
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DATE OF ISSUE	January		1994	_ DATE EFFECTIVE	February	1	<u> </u>
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ISSUED BY				<u>/ice President, Rate</u>	es and Regul	atory	

F. Jay Cummings

Third Revised Second Revised

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas

Community, Town or City

PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

1. APPLICABILITY

The Purchased Gas Cost Adjustment (PGA) applies to all sales and transportation services provided under all natural gas rate schedules and contracts, including sales to transportation customers. Any increase or decrease in any PGA factor, including the Actual Cost Adjustment (ACA) factor, resulting from the application of this tariff, shall be applied pro rata to customers' bills for service rendered on and after the effective date of the change. Bills which contain multiple PGA rate changes, including the ACA component of such rate changes, during a customer's billing period shall be prorated between the old and new rates in proportion to the number of days in the customer's billing period that such rates were in effect.

A. Contents of PGA

1. The purchased gas cost adjustment price shall be the sum of the following items:

<u>Current Cost of Gas (CCG)</u> - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services , gas price volatility mitigation instruments, including but not limited to financial instruments and any service which bundles or aggregates these various services. Such factor shall also reflect any "PGA Filing Adjustment Factor" (FAF) as defined in this Section.

Actual Cost Adjustment (ACA) - A per Ccf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this Purchased Gas Adjustment Clause. Revised ACA factors shall be filed with the PGA Filing to be effective in November of each year.

<u>Refund</u> - A per Ccf factor to reflect refunds received by the Company in connection with purchased gas and/or pipeline services.

DATE OF ISSUE			DATE EFFECTIVE: October 2, 2004 Month day year
ISSUED BY:	month day Michael R. No <u>ack</u>	year	Director, Pricing and Regulatory Affairs
anteria de parte de la contra de			Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Second Revised First Revised

SHEET No. 14 SHEET No. 14

Missouri Gas Energy, a Division of Southern Union Company

CANCELLED

For: All Missouri Service Areas

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		PURCHASED GAS COST AJUSTMENT Missouri Public PGA Service Commission
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	I. <u>DESC</u>	REC'D AUG 2 8 1998
	dec sup suc in t Gas incl gas cor	e charges which the Company makes for gas shall be subject to increases or preases due to increases or decreases in the cost of gas charged by the Company's ppliers or in the transportation service costs charged by the pipelines transporting th gas. All references to the Experimental Gas Cost Incentive Mechanism (EGCIM) the Company's approved tariff sheets, shall be construed to mean this Purchased is Adjustment Clause. For the purpose of this clause, the term "supplier" shall nude any broker, producer, marketer, transporter or pipeline which facilitates natural deliveries to the city gate. For the purpose of the computations herein, the PGA inputational volumes to be used in determining the cost of gas shall be those set th in Section VIII of this Schedule.
	A. <u>Co</u>	ontents of PGA
	1.	The purchased gas cost adjustment price shall be the sum of the following items:
2004	maission	<u>Current Cost of Gas (CCG)</u> - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services and any service which bundles or aggregates these various services. Such factor shall also reflect the Price Stabilization Charge as defined in Section X of this Purchased Gas Adjustment Clause and the Unscheduled Filing Adjustment (UFA) as defined in this Section.
007 02	NIC Service Co NISSOUR	Actual Cost Adjustment (ACA) - A per Ccf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this Purchased Gas Adjustment Clause, including any incentive adjustments related to the EGCIM (Section IX of this clause) and any DCCB adjustments. Revised ACA factors shall be filed with the Winter PGA Filing.
	duf	Refund - A per Ccf factor to reflect refunds received by the Company in connection Wissouri Public with purchased gas and/or pipeline services. 98 - 140 Ell FD SEP 0.9 1000
	DATE OF	month day year month day year SEP 0.2 1998
	ISSUED E	BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

First Revised Original

SHEET No. SHEET No. 14

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For:	All	Missouri Service Areas

PURCHASED GAS COST AJUSTMENT

<u>PGA</u>

8 1997 AUG

MISSOURI I. DESCRIPTION OF THE PURCHASED GAS COST ADJUSTMEN Public Service Commission

The charges which the Company makes for gas shall be subject to increases or decreases due to increases or decreases in the cost of gas charged by the Company's suppliers or in the transportation service costs charged by the pipelines transporting such gas. All references to the Experimental Gas Cost Incentive Mechanism (EGCIM) in the Company's approved tariff sheets, shall be construed to mean this Purchased Gas Adjustment Clause. For the purpose of this clause, the term "supplier" shall include any broker, producer, marketer, transporter or pipeline which facilitates natural gas deliveries to the city gate. For the purpose of the computations herein, the PGA computational volumes to be used in determining the cost of gas shall be those set Missouri Public Service Commission forth in Section VIII of this Schedule.

A. Contents of PGA

CANC SEP 0 2 1998 1. The purchased gas cost adjustment price shall be the sum of the following items:

Current Cost of Gas (CCG) - A per Mcf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services and any service which bundles or aggregates these various services. Such factor shall also reflect the Price Stabilization Charge as defined in Section X of this Purchased Gas Adjustment Clause and the Unscheduled Filing Adjustment (UFA) as defined in this Section.

Actual Cost Adjustment (ACA) - A per Mcf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this Purchased Gas Adjustment Clause, including any incentive adjustments related to the EGCIM (Section IX of this clause) and any DCCB adjustments. Revised ACA factors shall be filed with the Winter PGA Filing.

Refund - A per Mcf factor to reflect refunds received by the Company in connection with purchased gas and/or pipeline services.

DATE OF ISSUE:	August	81	<u>997</u>	DATE EFFECTIVE	E: <u>Augus</u>	<u>t 15</u>	1997	
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ISSUED BY:	Charles B.	<u>Hern</u> and	ez	Director, Prici	ing and Re	ulator,	<u>il E</u> D	
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P	P.S.C.N	40. No.		<u>Original</u>	SHEET No. 14
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I. <u>CALCUI</u>	LATIO	N OF THE	PURCHASED GA	AS COST	Public Sarvice Commissi
	decrea Comp pipelir "supp which comp	ases due pany's sup nes transp lier" shall n facilitate utations h	to increases or ppliers or in the porting such gas include any brok s natural gas deli perein, the PGA co	decreases in the c transportation servers. For the purpose ker, producer, mark iveries to the city ga	Il be subject to increases or ost of gas charged by the vice costs charged by the e of this clause, the term eter, transporter or pipeline ate. For the purpose of the es to be used in determining of this Schedule.
	charg Cost / increa	es for gas Adjustmer	service contained nt Statement (She creased. The nev	l in the Company's t eet No. 18) on file w	ny's cost of purchased gas, hen effective Purchased Gas vith the Commission shall be alculated in accordance with
	1.	Purchase	ed Gas Cost = <u> </u>	<u>2 + S</u> /	
		where:			
			t the estimated of	-	uded in the bills to customers gas rounded to the nearest
		Ρ =		total dollar cost of p ed for and Company	purchased gas including lost y use gas (L&U).
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			BY	AUG 1 5 1997	FILED
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DATE OF IS			7 1994 day year	DATE EFFECTIVE	E <u>February 1 1994</u> month day year

Fifth Revised Fourth Revised

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT PGA	
<u>Take Or Pay (TOP)</u> - A per Ccf factor to recover Federal Energy Regul Commission (FERC) authorized fixed Take-or-Pay (TOP) costs as describe	atory ed in
Section V of this clause. Transition Cost (TC) - A per Ccf factor to recover Federal Energy Regul	atory
Commission (FERC) authorized fixed Transition cost (TC) as described in Se VI of this clause. PGA Filing Adjustment Factor (FAF) - In addition, in any PGA Filing, the Com	
may file a rate change (hereinafter referred to as the "PGA Filing Adjust Factor" (FAF) not to exceed five cents (\$0.05) per Ccf which is designed to re to, or recover from, customers any over- or under-recoveries of gas costs that accumulated since the Company's last ACA Filing. The PGA Filing Adjust Factor shall remain in effect until the next scheduled ACA Filing.	ment efund have ment
Customers electing to take transportation service may contract for the availabi taking system supply gas, referred herein to as "Contract Demand" and descin Section VII of this Schedule.	lity of cribed
B. Revision of the PGA rate	3
The Company shall be allowed to make up to four (4) PGA filings during calendar year. One such filing will be effective in November of each year, be more than one PGA filing shall become effective in any two consecutive cale months unless specifically ordered by the Commission. Such PGA filings shade at least ten (10) business days prior to their effective dates.	endar all be
All PGA filings shall be accompanied by detailed work-papers supporting the in an electronic format. Sufficient detail shall be provided so the level of he that is used to develop the gas supply commodity charge for the PGA factor c determined.	aging
DATE OF ISSUE: <u>September 24, 2004</u> month day year DATE EFFECTIVE: <u>October 24, 2004</u> month day year	<mark>04</mark> 2004 year
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory</u> Missouri Gas Energy, Kansas City, Missouri	

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Fourth Revised Third Revised SHEET No. <u>15</u> SHEET No. <u>15</u>

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	of Southern Union Company e of Issuing Corporation	For: All Missouri Service Areas
		Community, Town or City, Missouri Public Service Commissio
	PURCHASED GAS COST AD	DJUSTMENT SELVICE CONTINUES
	<u>PGA</u>	REC'D AUG 2 8 1998
	<u>Take Or Pay (TOP)</u> - A per Ccf factor to re Commission (FERC) authorized fixed Take-or Section V of this clause.	
	Transition Cost (TC) - A per Ccf factor to re Commission (FERC) authorized fixed Transition VI of this clause.	••••••••••
	Unscheduled Winter PGA Filing Adjustment I Unscheduled Winter PGA Filing, the Company referred to as the "Unscheduled Winter PGA exceed five cents (\$0.05) per Ccf which is des customers any DCCB related over- or under-red deferred by the Company since its Winter PG PGA Filing Adjustment Factor shall remain Summer PGA Filing.	may file a rate change (hereinafter A Filing Adjustment Factor) not to igned to refund to, or recover from, coveries of gas costs that have been A Filing. The Unscheduled Winter
	Customers electing to take transportation servic taking system supply gas, referred herein to as in Section VII of this Schedule.	
В.	Revision of the PGA rate	
nission	The Company shall make no more than two calendar year (hereinafter referred to as the "V PGA Filing") and one Unscheduled PGA filing referred to as the "Unscheduled Winter PGA terms:	Vinter PGA Filing" and the "Summer ng each winter period (hereinafter
UCT 0.2 2004 UN SUNCO 15 DIG BONICO COMM	 Scheduled PGA Filings The Winter October 15 and November 4. The S between March 15 and April 4. The s Filings shall be made at least ten (10) effective dates. 	Summer PGA Filing shall be made scheduled Winter and Summer PGA
DATE OF	ISSUE: <u>August 28, 1998</u> DATE month day year	EFFECTIVE: Month day year
ISSUED B	BY: <u>Charles B. Hernandez</u> Missouri Gas E	irector. Pricing and Regulatory Affairs nergy, Kansas City, Missouri 64111

Third Revised Second Revised SHEET No. <u>15</u> SHEET No. <u>15</u>

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas

PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

JUL 0.8 1998

MO. PUBLIC SERVICE COMM

<u>Take Or Pay (TQP)</u> - A per Mcf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs as described in Section V of this clause.

<u>Transition Cost (TC)</u> - A per Mcf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Transition cost (TC) as described in Section VI of this clause.

<u>Unscheduled Winter PGA Filing Adjustment Factor (UFA)</u> - In addition, in any Unscheduled Winter PGA Filing, the Company may file a rate change (hereinafter referred to as the "Unscheduled Winter PGA Filing Adjustment Factor) not to exceed fifty cents (\$0.50) per Mcf which is designed to refund to, or recover from, customers any DCCB related over- or under-recoveries of gas costs that have been deferred by the Company since its Winter PGA Filing. The Unscheduled Winter PGA Filing Adjustment Factor shall remain in effect until the next scheduled Summer PGA Filing.

Customers electing to take transportation service may contract for the availability of taking system supply gas, referred herein to as "Contract Demand", and described in Section VII of this Schedule.

B. Revision of the PGA rate

CANC SEP 0 2 1998

The Company shall make no more than two (2) scheduled P&A filings each calendar year (hereinafter referred to as the "Winter PGA Filing" and the "Summer PGA Filing") and one Unscheduled PGA filing each winter period (hereinafter referred to as the "Unscheduled Winter PGA Filing") pursuant to the following terms:

 Scheduled PGA Filings -- The Winter PGA Filing shall be made between October 15 and November 4. The Summer PGA Filing shall be made between March 15 and April 4. The scheduled Winter and Summer PGA Filings shall be made at least ten (10) business days prior to the proposed effective dates.

DATE OF ISSUE: <u>July 8, 1998</u> month day year

DATE EFFECTIVE: <u>August 10, 1998</u> month day year

ISSUED BY: ___ Charles B. Hernandez

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

AUG 1 0 1999

MISSOURI Public Service Commission

Second Revised First Revised SHEET No. <u>15</u> SHEET No. <u>15</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missour Service A eas

PURCHASED GAS COST ADJUSTMENT

AUG 8 1997

<u>PGA</u>

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MISSOURI Public Service Commission

<u>Take Or Pay (TOP)</u> - A per Mcf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs as described in Section V of this clause.

<u>Transition Cost (TC)</u> - A per Mcf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Transition cost (TC) as described in Section VI of this clause.

<u>Unscheduled Winter PGA Filing Adjustment Factor (UFA)</u> - In addition, in any Unscheduled Winter PGA Filing, the Company may file a rate change (hereinafter referred to as the "Unscheduled Winter PGA Filing Adjustment Factor) not to exceed fifty cents (\$0.50) per Mcf which is designed to refund to, or recover from, customers any DCCB related over- or under-recoveries of gas costs that have been deferred by the Company since its Winter PGA Filing. The Unscheduled Winter PGA Filing Adjustment Factor shall remain in effect until the next scheduled Summer PGA Filing.

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Customers electing to take transportation service may contract for the availability of taking system supply gas, referred herein to as "Contract Demand" and AUG 10 1998

B. <u>Revision of the PGA rate</u>

By <u>Srd' KS#15</u> Public Service Commission MISSOURI

The Company shall make no more than two (2) scheduled PGA filings each calendar year (hereinafter referred to as the "Winter PGA Filing" and the "Summer PGA Filing") and one Unscheduled PGA filing each winter period (hereinafter referred to as the "Unscheduled Winter PGA Filing") pursuant to the following terms:

 Scheduled PGA Filings -- The Winter PGA Filing shall be effective with the first billing cycle of the Company's November revenue month. The Summer PGA Filing shall be effective with the first billing cycle of the Company's April revenue month. The scheduled Winter and Summer PGA Filings shall be made at least ten (10) business days prior to the proposed effective dates.

DATE OF ISSUE: <u>August 8, 1997</u> month day year	DATE EFFECTIVE: <u>August 15, 1997</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111
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P.S.C. MO. No. 1 Canceling P.S.C.MC		<u>First Revised</u> Original	SHEET SHEET	
Missouri Gas Energy a Division of Southe		y For		
		sed Gas Cost Adjustment		
		<u>PGA</u>	JUL 14	1995
I. CALCULATION	I OF THE PURCHA	SED GAS COST (cont.)	Public Service	- · · · ·
	most recent unit estimated annual most recent unit and the annual v pipeline. All syste of gas costs, but restricted to the Schedule. The c dollar cost of dem to customers as p of purchased gas volumetric) FERC charges. These recovered through	all be calculated by sum cost of purchased gas fr volumes to be purchased cost of transportation se rolumes transported over em supply sources shall be the total purchase volume total purchase volume lis- cost of purchased gas sh and related purchased gas provided in the applicable is shall also exclude any authorized Take-or-Pay (To charges are placed in a the TOP factor set out a Section VII, of this Pa	om each supplier from said supplie rvices from each or contracted fr included in the ca sted in Section V all exclude the es costs to be bille rate schedules. amounts for fix DP) or Transition is separate accounts in Section VI an	and the r and the pipeline om each alculation shall be V of this estimated d directly The cost ad (non- Cost (TC) unts and d the TC
	dollar cost are the chart of accounts	osts used in the calculationse costs properly includa s; designated as account 06 and 808 attributable to	ble in the F.E.R.C numbers 800, 8	. uniform 01, 802,
		ted cost of gas withdrav the same 12 month period		
Jes Les	V = Sales v	volumes as listed in Sectio	n V herein.	
Q 2.	next Purchased otherwise chang Purchased Gas C previously effect	as Cost so determined sha Gas Cost becomes effe ed by law or order of cost filed hereunder shall tive Purchased Gas Co ost to be effective thencef	ective hereunder, the Commission cancel and supe st and shall re	or until n. Each rsede the
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	P.S.C.MO. No	Original	SHEET No15
	Gas Energy, n of Southern Union Company	For <u>All Misso</u>	uri Service Areas
		s Cost Adjustment PGA	JAN - 7 1994
I. CALC	ULATION OF THE PURCHASED G	AS COST (cont.) Juk	MISSOURI Dic Sarvico Commissio
AUG 3 1905	recent unit cost of purch annual volumes to be pur unit cost of transportation volumes transported over supply sources shall be in total purchase volumes purchase volume listed purchased gas costs to be applicable rate schedules any amounts for fixed (no charges. These charges through the TOP factor Adjustment Clause. Purchased gas costs use cost are those costs pro- accounts; designated as a 806 and 808 attributable S = Estimated cos the same 12 r	alculated by summing the ased gas from each supplie on services from each pi r or contracted from each ncluded in the calculation of all sources shall be in Section V of this Sc ude the estimated dollar of the billed directly to custom the cost of purchased n-volumetric) FERC author are placed in a separate a set out in Section VI, of d in the calculation of the perly includable in the F.E account numbers 800, 80° to Missouri operations. t of gas withdrawn from s nonth period as in P above	products of the most lier and the estimated r and the most recent peline and the annual h pipeline. All system of gas costs, but the restricted to the total hedule. The cost of cost of demand related hers as provided in the gas shall also exclude ized Take-or-Pay (TOP) account and recovered of this Purchased Gas e estimated total dollar I. 802, 803, 804, 805, storage and sold during e. (Acct. No. 808.)
		as listed in Section V her	1
	Purchased Gas Cost be changed by law or order filed hereunder shall c	so determined shall remain comes effective hereund of the Commission. Eac ancel and supersede the d shall reflect the Purch	ler, or until otherwise ch Purchased Gas Cost e previously effective
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	ISSUE <u>January 7 199</u> month day year	<u>4</u> DATE EFFECTIVE <u>Fe</u> mo	bruary 1 1994 Inth day year
		ce President, Rates and F	

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Fourth Revised Third Revised

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT

PGA

II. CALCULATION OF THE CURRENT COST OF GAS (CCG)

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, storage withdrawals, gas purchased under fixed price contracts, other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges, and the Company's cost of gas price volatility mitigation instruments, including but not limited to financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, charges for performance or surety bonds or letters of credit as required in gas supply contracts, fixed transportation charges, fixed storage charges and other FERCauthorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges; provided, however, that charges for performance or surety bonds or letters of credit that have been required by commodity suppliers as a result of the Transaction in Case No. GM-2011-0412 shall not be included in rates paid by MGE customers.

A per unit ¢/Ccf shall be determined by dividing the sum of "Commodity Related" costs and "Demand Related" costs by estimated annual sales as set forth in Section VIII of this schedule.

III. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA)

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges.

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost as adjusted by the FAF and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. To this total, shall be added the demand related purchased gas costs billed directly to customers. The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

D	ATE OF ISSU		<u>12</u> day	<u>2012</u> year	DATE	EFFECTIVE:	April month	<u>11</u> day	<u>2012</u> year
IS	SUED BY:	Michael R. N	oack		Dire	ector, Pricing a	nd Regu	latory A	<u>\ffairs</u>
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Third Revised Second Revised

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

II. CALCULATION OF THE CURRENT COST OF GAS (CCG)

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, storage withdrawals, gas purchased under fixed price contracts, other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges, and the Company's cost of gas price volatility mitigation instruments, including but not limited to financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, charges for performance or surety bonds or letters of credit as required in gas supply contracts, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges.

A per unit ϕ /Ccf shall be determined by dividing the sum of "Commodity Related" costs and "Demand Related" costs by estimated annual sales as set forth in Section VIII of this schedule.

III. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA)

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges.

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost as adjusted by the FAF and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. To this total, shall be added the demand related purchased gas costs billed directly to customers. The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

						E: October 24, 2004				
DATE OF ISSUE	- Senter	September 24, month day		DATE EFFEC	CTIVE:	October	24,	2004		
DATE OF 15501					893	month	day	year		
ISSUED BY:	Michael R. Noack			Director, Pricing and Regulatory Affairs						
				Missouri Gas Energy,	Kansa	as City, Mis	ssouri 6	54111		
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Missouri Public Service Commission GM-2011-0412; YG-2012-0433 **Filed** Missouri Public Service Commission

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Second Revised First Revised SHEET No. <u>16</u> SHEET No. <u>16</u>

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas

Community, Town or City

8 1997 AUG PURCHASED GAS COST ADJUSTMENT PGA MISSOURI Public Service Commission 2. Unscheduled Winter PGA Filing -- In addition to these two scheduled PGA filings, the Company may also make one Unscheduled Winter PGA Filing in the period between the effective date of the Winter PGA Filing and the next Summer PGA Filing, provided that at the time of such Unscheduled Winter PGA Filing, there is: (a) a projected under-recovery in the Company's Deferred Carrying Cost Balance (DCCB), as defined in Section III of this Schedule, equal to or greater than fifteen percent (15%) of the Company's average annual level of gas commodity costs for the three (3) then most recent ACA periods (hereinafter referred to as the "Annual Gas Cost Level") or (b) a projected over-recovery equal to or greater than ten percent (10%) of the Company's Annual Gas Cost Level. The projected under- or overrecovery shall be determined by adding: (1) the actual net over- or under-recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated DCCB related over- or under-recovery amount which, based on the Company's actual gas commodity costs at the time of the Unscheduled Winter PGA Filing, would otherwise occur in the ensuing monthly period absent the filing. The Unscheduled Winter PGA Filing shall be made at least ten (10) business days prior to the proposed effective date. CANCELLED FILED OCT 0 2 2004 AUG 1 5 1997 RS 16 97-409 Public Service Commission MO. PUBLIC SERVICE COMM DATE OF ISSUE: August 8 1997 DATE EFFECTIVE: August 1997 month day month day уеаг ISSUED BY: <u>Charles B. Hernandez</u> Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111
P.S.C. MO. No. 1 Canceling P.S.C.M	O. No. 1	<u>First Revised</u> <u>Original</u>	SHEET No. <u>16</u> SHEET No. <u>16</u>
Missouri Gas Energ		_	RECEIVED
a Division of South	ern Union Company		All Missouri Service Areas
		sed Gas Cost Adjustment PGA	JUL 14 1995
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I. CALCULATIO	N OF THE PURCHAS	ED GAS COST (cont.)	Public Service Commissio
3.	increase or decreas purchased gas sir	se in the Company's total	mitted unless the current l estimated annual cost of pted by the Commission s provided in Section VII.
4.	and the date of a sumore of the annu- proposed rate char Cost per MCF sha customers based o supplier's or pipeli between old and ne attempts to match or pipeline's price of gas cost change pr proration is not req until the new Purc	upplier's or pipeline's rate alized gas cost change nge correspond, the amo all be applied to bills re- n sales made on and afte ne's rate change (custon ew rate by billing cycle). I the effective dates, the ef- change resulting in more to recedes the Company's pr uired. In all cases, the ad	e change to its customers change resulting in 50% or triggering the Company's unt of the Purchased Gas indered to the Company's in the effective date of the her billings to be prorated f after the Company's best iffective date of a supplier's han 50% of the annualized oposed rate effective date, justment shall not be made rovided for shall have first d of at least twenty days.
5.		file with the Commission	vised Purchased Gas Cost, an Adjustment Statement
ST ST	a. The computation Paragraph No.	•	ed gas costs described in
T COLUMN CON	Company to wi amount per MC computing the	hich the Purchased Gas Co CF, expressed to the near Purchased Gas Cost ap	the rate schedules of the ost is to be applied, the net rest \$0.0001 to be used in plicable to customers' bills active date of such revised
DATE OF ISSUE	July 14, 199 month day yea		VE <u>August 3, 1995</u> month day year
	John M. Fornald	Direct	or, Rates and Regulatory Af
ISSUED BY			adway, Kansas City, MO. 64

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AUG 3 1995 MO. PUBLIC SERVICE COMM

	Gas Energy, of Southern Union Company Purchased G	For as Cost Adjustme PGA	All Missouri Service Are ant JAN ~ 7	VED
I. CALCI	JLATION OF THE PURCHASED		- nangsanaloo (ommission
	 No new Purchased Gas (or decrease in the Compa since the last filing acco \$1,500,000. 	any's total estimat	ted annual cost of purcha	ased gas
AUG 3 1993	4. When the effective date the date of a supplier's of of the annualized gas con- change correspond, the be applied to bills rende made on and after the change (customer billing billing cycle). If after the dates, the effective date in more than 50% of Company's proposed ra cases, the adjustment sh herein provided for shall period of at least twenty	or pipeline's rate of st change triggerin amount of the Pu ered to the Compa effective date of gs to be prorated a Company's best of a supplier's or the annualized of te effective date, hall not be made u have first been of	change resulting in 50% ng the Company's propo rchased Gas Cost per M any's customers based the supplier's or pipelin I between old and new attempts to match the e pipeline's price change gas cost change prece proration is not require ntil the new Purchased C	or more sed rate ICF shall on sales ne's rate rate by effective resulting ides the d. In all Gas Cost
	 At least twenty days be Company shall file with related information show 	the Commission		
	 a. The computation of Paragraph No. 1 abor 	•	chased gas costs desc	ribed in
	amount per MCF, e computing the Purch	the Purchased Ga expressed to the based Gas Cost ap	orth the rate schedules as Cost is to be applied, nearest \$0.0001 to be plicable to customers bi date of such revised eo	the net used in
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DATE OF	ISSUE <u>January 7 199</u> month day yea		MO. PUBLIC SE CTIVE <u>February 1</u> month day	VICE COMM 1994 year
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Fifth Revised Fourth Revised SHEET No. 17 SHEET No. 17

Service Commission

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT PGA

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section IX of this schedule.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

Initially, monthly interest shall be credited as described above based upon the average of the ending balance determined from the monthly ACA balance ending September 30, 2004 and the monthly ACA balance ending August 31, 2004.

For each twelve month billing period ended June 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in Section VIII of this Schedule.

This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the billings of each applicable sales and transportation rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA on Sheet No. 24.3 in the same manner as all other Purchased Gas Cost Adjustments.

The current methodology for tracking and recovering gas supply costs, the application of interest on ACA balances and the treatment of natural gas transmission pipeline refunds shall be subject to regulatory review between April 1, 2005 and June 30, 2006. Thereafter, the current methodology may either continue in its present form or be revised to a former or new methodology by Order of the Commission. If the treatment of gas cost recovery, interest determination and handling of refunds described herein is revised by the Commission on or after July 1, 2006, the Company shall continue to perform calculations reflective of the PGA provisions employed during the above review period through the end of its then current ACA period.

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	DATE OF ISSU	JE: Septer	nber 24.	2004	DATE EFFEC	TIVE: -	October	24,	2004	-
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	ISSUED BY:	Michael R.	Noack		Director.	Pricina	and Regu	latory A	\ffairs	
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Missouri Gas Energy,		
a Division of Southern Union Company		<u> Aissouri Service Areas</u>
Name of Issuing Corporation		munity, Town or City
PURCHASED	OGAS COST ADJUSTMENT	Micsouri Public Service Commicsion
		REC'D AUG 01 2002
II. CALCULATION OF THE CURRENT O	COST OF GAS (CCG)	
For the purpose of the computation relating to gas supply commodity of FERC-authorized variable charges or-Pay (TOP) or Transition Cos Stabilization Charge defined in Sect	charges, variable transportation excluding any amounts for FER t (TC) charges. It shall also	charges, and other C authorized Take-
"Demand related" shall mean fixe demand charges, charges for per required in gas supply contracts, fi and other FERC-authorized fixe authorized Take-or-Pay (TOP) or Th	formance or surety bonds or ixed transportation charges, fixe d charges excluding any ar	letters of credit as ed storage charges
The CCG will be the sum of C charges and will be determined in a		d Demand-Related
A. Commodity-Related Charges		
The Commodity-Related Charge concerning the Company using any method it deen		e determined by the
(1) for any scheduled PGA filin equal to the higher of:	ng such estimate shall not exc	eed a per Ccf cost
	commodity-related gas cost pe and services in the month in w	
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DATE OF ISSUE: <u>August 1 2002</u> month day year	DATE EFFECTIVE: <u>AL</u>	<u>igust 31 2002</u> month day year
ISSUED BY: <u>Robert J. Hack</u> ,	<u>Vice President, Pricing and</u> Missouri Gas Energy, Kansas	

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FILED AUG 3 1 2002

Third Revised Second Revised SHEET No. 17 SHEET No. __17_

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For:	All	Missou	iri S	ervice	Areas
	Co	mmunity,	Town	or City	

PURCHASED GAS COST ADJUSTMENT

Missouri Public Service Commission PGA REC'D AUG 2 8 1998 II. CALCULATION OF THE CURRENT COST OF GAS (CCG) For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, and other FERC-authorized variable charges excluding any amounts for FERC authorized Takeor-Pay (TOP) or Transition Cost (TC) charges. It shall also include the Price Stabilization Charge defined in Section X of this Schedule. "Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges. The CCG will be the sum of Commodity-Related charges and Demand-Related charges and will be determined in accordance with the following: Α. Commodity-Related Charges The Commodity-Related Charge cost component per Ccf shall be determined by the Company using any method it deems reasonable provided that: (1) for any scheduled PGA filing such estimate shall not exceed a per Ccf cost equal to the higher of: (a) the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which the PGA filing is made; or CANCELLED Missouri Public Service Commission AUG 3 1 2002 98-140 FILED SEP 0 2 1998 unssien DATE OF ISSUE: 1998 DATE EFFECTIVE: August month day year month day SEP 0 2 1998 Director, Pricing and Regulatory Affairs

ISSUED BY: <u>Charles B. Hernandez</u> Missouri Gas Energy, Kansas City, Missouri 64111 FORM NO. 13 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

Second Revised First Revised SHEET No. <u>17</u> SHEET No. <u>17</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For:	All Missouri Service Areas	
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PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

AUG 8 1997

II. CALCULATION OF THE CURRENT COST OF GAS (CCG)

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, and other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges. It shall also include the Price Stabilization Charge defined in Section X of this Schedule.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges.

The CCG will be the sum of Commodity-Related charges and Demand-Related charges and will be determined in accordance with the following:

A. Commodity-Related Charges

The Commodity-Related Charge cost component per Mcf shall be determined by the Company using any method it deems reasonable provided that:

- (1) for any scheduled PGA filing such estimate shall not exceed a per Mcf cost equal to the higher of:
 - (a) the Company's actual commodity-related gas cost per Mcf for currently purchased gas supplies and services in the month in which the PGA filing is made; or

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DATE OF ISSUE: <u>August 8</u> , <u>1997</u> month day year		
ISSUED BY: Charles B. Hernandez	Director, Pricing ar Missouri Gas Energy, Kansas	<u>nd Regulatory Affairs</u> City, Missouri 64111

MISSOURI Public Service Commission

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P.S.C. MO. No. 1	First Revised	SHEET No. 17
Canceling P.S.C.MO. No. 1 Missouri Gas Energy,	<u>Oríginal</u>	SHEET NO. <u>17</u> RECEIVED
a Division of Southern Union Company	<u>For</u>	All Missouri Service Areas
Purchase	d Gas Cost Adjustment PGA	JUL 14 1995
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I. CALCULATION OF THE PURCHASE	D GAS COST (cont.)	Public Sarvice Commissie

The Company shall also file with the Commission as soon as available, copies of any orders or other pertinent information applicable to the rates charged the Company by its natural gas suppliers and transporters.

II. DEMAND RELATED COST RECOVERY

CANCELLEU NIG 15 OF Customers electing transportation service under rate schedules LV, ITS and Whiteman Air Force Base shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Williams Natural Gas Company's Federal Energy Regulatory Commission (FERC) tariffs for rate schedules TSS and FTS or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants and shown on Sheet No. 18. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the ACA.

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS

The Company shall establish and maintain a Deferred Purchased Gas Cost -Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over or underrecovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP and TC charges.

DATE OF ISSUE July DATE EFFECTIVE ____ August <u>1995</u> 14 1995 month day month day year year Director, Rates and Regulatory Affairs ISSUED BY___ John M. Fernald Missouri Gas Energy, 3420 Broadway, Kansas City, MO. 64111 TILED AUG 3 1995

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a Division of Southern Union Company For	All Missouri Service Areas
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I. CALCULATION OF THE PURCHASED GAS COST (C	UN 19 STRUCK Company
The Company shall also file with the Comm any orders or other pertinent information Company by its natural gas suppliers and tr	applicable to the rates charged the
II. DEMAND RELATED COST RECOVERY	
Customers electing transportation service un Whiteman Air Force Base shall be billed as a gas costs, when receiving contract demand demand charges estimated to be sufficient to demand related transportation costs incurre those costs may vary from time to time. Such Williams Natural Gas Company's Federal En Generation Cost based on contracted billing deter No. 18. Such demand rates shall be accordance with the Company's applicable re this provision will be credited through the A	component of total purchased or authorized overrun service, to reimburse the Company for ed to serve such customers as ch charges, as specified in the nergy Regulatory Commission S or such replacement charges are calculated as an average erminants and shown on Sheet collected from customers in ate schedules. Revenues from ACA.
III. <u>DEFERRED PURCHASED GAS COST - ACTUAL C</u> The Company shall establish and maintain a Cost Adjustment Account (ACA) which sha resulting from the operation of the Compan under-recovery resulting from same. Su determined by a monthly comparison of the recovery for the same month.	Deferred Purchased Gas Cost - Actual III be credited with any over-recovery y's PGA procedure or debited for any ch over or under-recovery shall be
The "cost of gas" for a particular month wi cost of gas shown on the books and recor refunds and fixed TOP charges.	Il be calculated by using the asphiled ds of the Company, but exclusive of FEB 1 1994
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Twenty Seventh Revised Twenty Sixth Revised

Service Commission

Missouri Gas Energy,

GM-2013-0254; YG-2014-0056

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT

PGA

REFUND PROVISIONS IV.

Residential, Small General, Large General and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable Residential, Small General, Large General and Unmetered Gaslight customers. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation.

All refund balances from prior periods and any outstanding refunds will be rolled into the August 2004 monthly ACA balance.

Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt. The total amount to be refunded shall be divided by Ccf sales to each customer classification during the refund period.

The result shall then be multiplied by the Ccf sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on the customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demands during the refund period.

The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer.

Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers.

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SHEET No. 18 SHEET No. 18

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

Division of Southern Union Company Name of Issuing Corporation	For: All Missouri Service Areas Community, Town or City
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(b) the average of	
 (1) the highest weighted average constrained by the Company in a single season ACA period and 	ommodity-related gas cost per Ccf for currently purchased gas supplies
(2) the overall weighted average co actually incurred by the Company f and services	mmodity-related gas cost per Ccf for currently purchased gas supplies
in the applicable winter or summer per recent ACA periods.	eriod during the three (3) then most
(2) for any Unscheduled Winter PGA Filing, s Ccf cost equal to the Company's actual co currently purchased gas supplies and se Unscheduled Winter PGA Filing is made.	mmodity-related gas cost per Ccf for
B. Demand-Related	
The Demand Related per Ccf cost compone annual demand related costs, using the most defined in this section by estimated annual sa Schedule.	current FERC and supplier rates, as
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ISSUED BY: <u>Charles B. Hernandez</u> Missouri Gas	<u>SEP</u> <u>Ω</u> 2 1998 <u>Director, Pricing and Regulatory Attairs</u> Energy, Kansas City, Missouri 64111

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SHEET No. 18 SHEET No. 18

Missouri Gas Energy

a Division of Southern Union Company	For: All Missouri Service Areas
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(b) the average of	MISSOURI Public Service Commission
• • • •	ed average commodity-related gas cost per Mcf the Company for currently purchased gas supplies
· · · · · · · · · · · · · · · · · · ·	d average commodity-related gas cost per Mcf the Company for currently purchased gas supplies
in the applicable winter recent ACA periods.	or summer period during the three (3) then most
Mcf cost equal to the Com	er PGA Filing, such estimate shall not exceed a per pany's actual commodity-related gas cost per Mcf s supplies and services in the month in which such filing is made.
B. Demand-Related	
annual demand related costs	cost component is to be calculated by dividing the , using the most current FERC and supplier rates, estimated annual sales as set forth in Section VIII of
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	97-409 MO. PUBLIC SERVICE COMM
DATE OF ISSUE: <u>August 8, 1997</u> month day year	DATE EFFECTIVE: <u>August 15, 1997</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

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ļ			<u>PGA</u>		<u></u>		151998	
9.	ADJUSTMENT STATEM	nased Gas A			following a	Mi ublic Serv	SSOURI vice Commissic	חנ
	Customer <u>Class</u>	Current Cost of <u>Gas</u>	<u>A.C.A</u> .	<u>Refund</u>	<u>T.O.P.</u>	I.C.	Total <u>P.G.A.</u>	
	Residential	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345	
	Small General Service	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345	
	Large General Service	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345	
	Unmetered Gas Light (1)	\$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0.1461	\$3.4345	
	Large Volume Sales (3)	\$3.1126	\$0.1353	\$0.0000	\$0.0430	\$0.1461	\$3.4370	
	Large Volume Trans. (2)(4)				\$0.0430	\$0.0894 FILI	\$0.1324 ED	1
						JUN 4	4 1996	
1	Each Unmetered Gaslight	Unit is equal	to 1.5 Mcf.		MULE		78 VICECOMM	
2	Demand related purchase of daily demand for autho customers on this rate.				ntract dem	and and \$0	.2179 per Mcf	
3	Applies to Sales Service of	only.						
4	Applies to Transportation	Service, Intra	state Trans	portation Se	ervice and V	Whiteman A	ir Force Base.	
DAT	E OF ISSUE: <u>May</u> month	<u>15 1996</u> day year		DA			lune 04 19 onth day yea	<u>96_</u> ar
เรรเ	JED BY: <u>Dennis S. C</u>	UANCEL LI					<u>Regulatory Rela</u> City, Missouri 6	
		AUG 1 5 19 25 RS	18					
	Public	Service Col	nmission					

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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Twenty Third Revised
Twenty Second Revised

SHEET No. 18 SHEET No. 18

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Mission Of the Ards

<u>PL</u>	RCHASED	<u>GAS ADJI</u> <u>PGA</u>		CLAUSES	AP	r 1 2 19	96
II. ADJUSTMENT STAT	EMENT				N Public Sei	IISSOUF rvice Co	RI mmission
As provided in this Pur MCF will become effectiv							
Customer <u>Claşs</u>	Current Cost of <u>Gas</u>	<u>A.Ç.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>P.G.A.</u>	-
Residential	\$3.4813	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3.660	5
Small General Service	\$3.4813	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3.660	5
Large General Service	\$3.4813	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3.660	5
Unmetered Gas Light (1)	\$3.4813	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3.660	5
Large Volume Sales (3)	\$3.4813	\$0.1353	\$0.0000	\$0.0430	\$0.1461	\$3.805	7
Large Volume Trans. (2)(3)				SCANC	ECLED	\$0.132 [,]	4
 Each Unmetered Gaslig Demand related purcha Mcf of daily demand chargeable to customer 	ase gas costs for authorize	s of \$6.625 ed sales in	5 per Mcf of	contract d	iemand and	1 \$0.2179	per ectly
3 Applies to Sales Service		•			[4]	AY 31	996
4 Applies to Transportati Base.	·	Intrastate T	ransportatior	n Service a		nan Air F	
						96 - 7	78
DATE OF ISSUE April month		<u>1996</u> /ear	DATE EFFE	CTIVE	<u>May</u> month	<u>3</u> day	<u>1996</u> year
ISSUED BY Dennis S.	Gillmore	Vice	President,	Customer	-	<u>latory Re</u> ouri Gas	

Kansas City, MO. 64111

P.S.C. MO. No. 1 Canceling P.S.C. MO, No. 1

Twenty Second Revised Twenty First Revised

<u>PGA</u>

SHEET No. 18 SHEET No. 18

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas RECEIVED PURCHASED GAS ADJUSTMENT CLAUSES

10-11-1-1993

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II. ADJUSTME As provided in	this Purcl	nased Ga	-			Public So wing adju	stments	ommissic per
MCF will becon	ne effective	with billin	gs on and	after the eff	ective da	te of this ta	ariff shee	t.
Custom <u>Class</u>		Current Cost of <u>Gas</u>	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>P.G.A</u>	
Residential		\$3.2557	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3.434	9
Small General Sen	vice	\$3.2557	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3.434	.9
Large General Ser	vice	\$3.2557	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3.434	9
Unmetered Gas Lig	ght (1)	\$3.2557	\$0.1353	(\$0.1452)	\$0.0430	\$0.1461	\$3,434	9
Large Volume Sale	əs (3)	\$3.2557	\$0.1353	\$0.0000	\$0.0430	\$0.1461	\$3.580	1
Large Volume Trar	ns. (2)(3)				\$0.0430	\$0.0894	ANICER	red
							••••	
 Each Unmeter Demand relation Mcf of daily chargeable to the second s	ted purchas demand fo	e gas cost or authorize	s of \$6.625 ed sales ir	5 per Mcf of	contract the contr	Public demand and act demand	J\$0.217	ectly
3 Applies to Sa	les Service	only.				-		
4 Applies to T Base.	ransportatio	n Service,	Intrastate	Transportation	n Service	9	nan Air F 6 - 7	8]
						MO. PUBLI	U SEHVK	E CONT
ATE OF ISSUE	March month		<u>1996</u> year	DATE EFFE	ECTIVE	April month	3 day	<u>1996</u> year
SSUED BY	Dennis S. G	illmore		Di	rector, Ra	tes and Re	egulatory	<u>Affairs</u>
							ouri Gas	
						Kansas C	⊅ity, MO.	64111

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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<u>Twenty First Revised</u> Twentieth Revised SHEET No. 18 SHEET No. 18

issouri Gas Energy, <u>Division of Southern Unio</u>	n Company			<u>For:</u> A	<u>Il Missouri</u>	Service Areas	
					RE	CEIVED	Į
<u>PU</u>	RCHASED	<u>GAS ADJI</u> PGA		CLAUSES	<u>5</u>		
		<u></u>	<u>`</u>		FE	<u>5141996</u>	
II. ADJUSTMENT STAT As provided in this Pure		Adjustor	ant Clause		Public Ser	ISSOURI vice Commis	sion
MCF will become effectiv						•	
Customer	Current Cost of					Total	
Class	Gas	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A.</u>	
Residential	\$3.4843	\$0.1353	(\$0.1452)	\$0.0430	\$0.1474	\$3.6648	
Small General Service	\$3.4843	\$0.1353	(\$0.1452)	\$0.0430	\$0.1474	\$3.6648	{
Large General Service	\$3.4843	\$0.1353	(\$0.1452)	\$0.0430	\$0.1474	\$3.6648	
Unmetered Gas Light (1)	\$3.4843	\$0.1353	(\$0.1452)	\$0.0430	\$0.1474	\$3.6648	Į
Large Volume Sales (3)	\$3.4843	\$0.1353	\$0.0000	\$0.0430	\$0.1474	\$3.8100	
Large Volume Trans. (2)(3)				^{\$0.0} CAN	VCELLED	\$0.1280	
				APF	ર	i	
				BY 22.	nd RS1	8	}
1 Each Unmetered Gas	slight Unit is	equal to 1	.5 Mcf.		i ce Co mmi SSOURI	SSION	
2 Demand related pure \$0.2179 per Mcf of demand are directly of	daily dema	and for au	uthorized s	r Mcf of ales in e	contract d		
3 Applies to Sales Serv	vice only.					FILE	D
4 Applies to Transporta Force Base.	ation Service	e, Intrastat	e Transpor	tation Ser	vice and W	MAR - 5	
					8.4	9	78 MICE C
					141	A'I ARRA Arril	
DATE OF ISSUE <u>Februar</u> month	<u>v 14</u> day	<u>1996</u> year	DATE EFFI	ECTIVE	<u>March</u> month	<u>5 1990</u> day yea	_

ISSUED BY <u>Dennis S. Gillmore</u><u>Director, Rates and Regulatory Affairs</u> Missouri Gas Energy Kansas City, MO. 64111

P.S.C. MO. No. 1 Twentieth Revised SHEET No. 18 Canceling P.S.C. MO. No. 1 Nineteenth Revised SHEET No. 18 Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas RECEIVED PURCHASED GAS ADJUSTMENT CLAUSES PGA JAN **16** 1996 MISSOURI **II._ADJUSTMENT STATEMENT** Public Service Commission As provided in this Purchased Gas Adjustment Clause, the following adjustments per MCF will become effective with sales on and after the effective date of this tariff sheet. Current Customer Cost of Total Class <u>A.C.A.</u> Refund <u>T.O.P.</u> T.C. P.G.A. <u>Gas</u> Residential \$3.2631 \$0,1353 (\$0.1452) \$0.0430 \$0.1474 \$3.4436 Small General Service \$3.2631 \$0,1353 (\$0.1452) \$0.0430 \$0.1474 \$3.4436 Large General Service \$3.2631 \$0,1353 (\$0.1452) \$0.0430 \$0.1474 \$3,4436 Unmetered Gas Light (1) \$3.2631 \$0.1353 (\$0.1452) \$0.0430 \$0.1474 \$3.4436 Large Volume Sales (3) \$3.2631 \$0.1353 \$0.0000 \$0.0430 \$0.1474 \$3,5888 Large Volume Trans. (2)(3) \$0.0430 \$0.0850 \$0,1280 CANCELLEU LIAR 5 1996 B. 2/ at R5/8 ublic Service Commission. 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf. 2 Demand related purchase gas costs of \$6.5995 per Mcf of contract demand and \$0.2171 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base Force Base. 5 19BS FFB 78 Б FIELO BENTICE COM DATE OF ISSUE January 16 1996 DATE EFFECTIVE February 5 1996 month dav vear day vear month Director, Rates and Regulatory Affairs ISSUED BY Dennis S. Gillmore Missouri Gas Energy Kansas City, MO. 64111

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Nineteenth Revised Eighteenth Revised

SHEET No. 18 SHEET No. 18

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

PURCHASED GAS ADJUSTMENT CLAUSES	-RECEIVED
PGA	OEC 291995

II. ADJUSTMENT STATEMENT

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MISSOURI Putolic Service Commission

As provided in th MCF will become		-				
Customer <u>Class</u>	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>P.G.A.</u>
Residential	\$3.1917	\$0.1353	(\$0.1452)	\$0.0430	\$0.1474	\$3.3722
Small General Service	\$3.1917	\$0.1353	(\$0,1452)	\$0.0430	\$0.1474	\$3.3722
Large General Service	\$3.1917	\$0.1353	(\$0.1452)	\$0.0430	\$0.1474	\$3.3722
Unmetered Gas Light (1)	\$3.1917	\$0.1353	(\$0.1452)	\$0.0430	\$0.1474	\$3.3722
Large Volume Sales (3)	\$3.1917	\$0.1353	\$0.0000	\$0.0430	\$0.1474	\$3.5174
Large Volume Trans. (2)(4	4)			\$0.0430	\$0.0850	\$0,1280
demand are di				ale.		
4 Applies to Tran Force Base.	nsportation Ser	vice, Intrasta CA		tation Serv	ice and Whi	iteman Air FILED
	- 	F F	EB 199 20 th RS L Service Com	6 8 mission		N 5 1996 6 - 7 8 IC SERVICE
		<u>5 1995</u> ay year	MISECTIAL MISECTIAL		<u>January</u> month	<u>5 199</u> day yea
SUED BYDen	nis S. Gillmore	•	Di	rector, Rate	es and Requ	latory Affair
						i Gas Energ

P.S.C. MO. No. 1 Canceling P.S.C.MO. No. 1		<u>h Revised</u> nth Revised	4	SHEET NO	
Aissouri Gas Energy,			_		
Division of Southern Union Company				<u>ssouri Serv</u>	<u>ice Areas</u>
Purchas	<u>ed Gas Adjus</u> <u>PGA</u>	tment Clau	<u>se</u>	RECEIV	/ED
				NOV 151	995
II. ADJUSTMENT STATEMENT			Püblic	MISSOU Service C	IRI ommission
As provided in this Purchas per MCF will become effec tariff sheet.			use, the fo	pllowing ac	ijustments
Curren Customer Cost o <u>Class</u> <u>Gas</u>		<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>P.G.A.</u>
Residential \$3.164	3 \$0.1353	(\$0.1452)	\$0.0430	\$0.1316	\$3.3290
Small Gen. Service \$3.164	3 \$0.1353	(\$0.1452)	\$0.0430	\$0.1316	\$3.3290
Large Gen. Service \$3.164	3 \$0.1353	(\$0.1452)	\$0.0430	\$0.1316	\$3.3290
Unmetered Gas Light (1) \$3.164	\$0.1353	(\$0.1452)	\$0.0430	\$0.1316	\$3.3290
Large Volume Sales (3) \$3.164	3 \$0.1353	\$0.0000	\$0.0430	\$0.1316	\$3.4742
Large Volume Trans. (2) (4)			\$0.0430 E	\$0.0848 L LED	\$0.1278
 Each Unmetered Gaslight Unit Demand related purchase gas per Mcf of daily demand for au chargeable to customers on thi 	costs of \$6.59 uthorized sales	nubi O95 per Mcf	Y 19 40		
3 Applies to Sales Service only.					
4 Applies to Transportation Servi Base.	ice, Intrastate	Fransportatic	on Service a	ind Whitema	an Air Force
DATE OF ISSUE <u>November 15, 19</u> month day ye		ATE EFFEC	TIVE <u>De</u> mor		1995 year

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DEC 5 1995 96 - 78 MO. PUBLIC SERVICE COMM. P.S.C. MO. No. 1 Seventeenth Revised SHEET No. 18 Canceling P.S.C.MO. No. 1 Sixteenth Revised SHEET No. 18 Missouri Gas Energy, a Division of Southern Union Company For All Missouri Service Areas Purchased Gas Adjustment Clause RECEIVED PGA <u>OCT 111995</u> II. ADJUSTMENT STATEMENT MISSOURI As provided in this Purchased Gas Adjustment Clause, the following adjustments per MCF will become effective with sales on and after the effective date of this tariff sheet. Current Customer Cost of Total <u>A.C.A.</u> Refund <u>T.O.P.</u> <u>T.C.</u> <u>P.G.A.</u> Class Gas \$2.9502 \$0.1353 \$0.0430 \$3.1149 Residential (\$0.1452) \$0.1316 Small Gen. Service \$2.9502 \$0.1353 (\$0.1452) \$0.0430 \$0.1316 \$3.1149 \$0.1353 Large Gen. Service \$2.9502 (\$0.1452) \$0.0430 \$0.1316 \$3.1149 Unmetered Gas Light (1) \$2.9502 \$0.1353 (\$0.1452) \$0.0430 \$0,1316 \$3.1149 .ED0000 \$2.9502 \$3.2601 Large Volume Sales (3) \$0.0430 \$0.1316 \$0.0430 \$0.0848 \$0.1278 Large Volume Trans. (2) (4) 5 1995 FILED NEC ublic Service Com 11331**0** NOV 1 1995 MISSOURI 96 - 78 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf. MO. PUBLIC SERVICE COMM 2 Demand related purchase gas costs of \$6.5995 per Mcf of contract demand and \$0.2171 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE EFFECTIVE ____November__1, DATE OF ISSUE October 12, 1995 1995 month day year month day vear

ISSUED BY John M. Fernald Director, Rates and Regulatory Affairs Missouri Gas Energy, 3420 Broadway, Kansas City, MO. 64111 P.S.C. MO. No. 1 Sixteenth Revised SHEET No. 18 Canceling P.S.C.MO. No. 1 Fifteenth Revised SHEET No. __18 Missouri Gas Energy, a Division of Southern Union Company For All Missouri Service Areas Purchased Gas Adjustment Clause RECEIVED PGA SEP 14 1995 MISSOURI II. ADJUSTMENT STATEMENT Public Service Commission As provided in this Purchased Gas Adjustment Clause, the following adjustments per MCF will become effective with sales on and after the effective date of this tariff sheet. Current Cost of Total Customer A.C.A. T.O.P. <u>T.C.</u> P.G.A. Class Gas Refund \$2.8821 \$0.1353 (\$0.1452) \$0.0430 \$0.1316 \$3.0468 Residential Small Gen. Service \$0.1353 (\$0.1452) \$0.0430 \$0.1316 \$3.0468 \$2.8821 \$0.1353 \$0.0430 \$0.1316 \$3.0468 Large Gen. Service \$2.8821 (\$0.1452) Unmetered Gas Light (1) \$0.1353 (\$0.1452) \$0.0430 \$0.1316 \$3.0468 \$2.8821 Large Volume Sales (3) \$2.8821 \$0.1353 \$0.0000 \$0.0430 \$0.1316 \$3.1920 \$0.0430 \$0.0848 \$0.1278 Large Volume Trans. (2) (4) CANCELLED 1 1995 NOV Each Unmetered Gaslight Unit is equal to 1.5 Mcf. 1 ITTORS 18 BY Demand related purchase gas costs of \$6.5995 per McF of contract demand and \$0.2171 per McF of daily demand for authorized sales in excess of the contract demand are directly 2 chargeable to customers on this rate. 4 1995 96 - 78 з Applies to Sales Service only. Applies to Transportation Service, Intrastate Transportation Ser MO a RUBLIC SERVICE EQUIM. 4 Base.

DATE OF ISSUE <u>September 14, 1995</u> month day year DATE EFFECTIVE October 4, 1995 month day year

ISSUED BY _____ John M. Fernald

<u>Director, Rates and Regulatory Affairs</u> Missouri Gas Energy, 3420 Broadway, Kansas City, MO. 64111

	i Gas Energy, <u>on of Southern Union</u>	Company	For		<u>All_Mi</u>	<u>ssouri Serv</u>	
		Purchased	<u>Gas Adjus</u> <u>PGA</u>	tment Claus	<u>se</u>	RECE AUG 1	
II. <u>A</u>	DJUSTMENT STATE	<u>MENT</u>	·		Publ	MISS ic Service	OURI Commiss
	As provided in this per MCF will becor tariff sheet.		•			-	-
	Customer <u>Class</u>	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>P.G.A.</u>
	Residential	\$2.5244	\$0.1353	(\$0.1452)	\$0.0430	\$0.1316	\$2.6891
	Small Gen. Service	\$2.5244	\$0.1353	(\$0.1452)	\$0.0430	\$0.1316	\$2.6891
	Large Gen. Service	\$2.5244	\$0.1353	(\$0.1452)	\$0.0430	\$0.1316	\$2.6891
	Unmetered Gas Light (1)	\$2.5244	\$0.1353	(\$0.1452)	\$0.0430	\$0,1316	\$2.6891
	Large Volume Sales (3)	\$2.5244	\$0.1353	\$0.0000	\$0.0430	\$0.1316	\$2.8343
	Large Volume Trans. (2) (4)				\$0.0430 C	\$0.0848	\$0.1278
1 2	Each Unmetered Gasi Demand related purc per Mcf of daily dem chargeable to custom	hase gas cos and for autho ers on this ra	ts of \$6.59 prized sales	95 per Mcf	M of contract	vice Comr ISSOURI	nd \$0.2171
3 4	Applies to Sales Serv Applies to Transports Base.		Intrastate 7	Fransportatio	n Service a	nd Whitema	an Air Force
	OF ISSUE <u>August</u>	ay year rnald			mon ctor, Rate	ith day is and Reg	year ulatory Affi
		Missou	ri Gas Enei	rgy, 3420 E	Broadway,	Kansas Cit	FD

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95 - 82 MO. PUBLIC SERVICE COMM.

P.S.C. MO. No. 1 Canceling P.S.C.MO.	No. 1		<u>Fourteentl</u> <u>Thirteenth</u>			SHEET No SHEET No	
lissouri Gas Energy, <u>Division of Southerr</u>	union Co	mnanv	For			<u>ssouri Servi</u>	Co. Aroos
			<u>Gas Adjust</u>	ment Claus			
	<u></u>	nenaseu	PGA			ECEIV	
						JUL 14 19	<u>195</u>
II. ADJUSTMENT	STATEME	<u>TV</u>				MISSOU	RI
As provided per MCF w tariff sheet.	ill become				use, the fo		justments
Custom	er	Current Cost of					Total
<u>Class</u>		<u>Gas</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A.</u>
Residential		\$2.7932	(\$0.3295)	(\$0.1452)	\$0.0676	\$0.1316	\$2.5177 ·
Small Gen. Service	9	\$2.7932	(\$0.3295)	(\$0.1452)	\$0.0676	\$0.1316	\$2.5177
Large Gen. Service	e	\$2.7932	(\$0.3295)	(\$0.1452)	\$0.0676	\$0.1316	\$2.5177
Unmetered Gas Lig	ght (1)	\$2.7932	(\$0.3295)	(\$0.1452)	\$0.0676	\$0.1316	\$2.5177
Large Volume Sale	es (3)	\$2.7932	(\$0.3295)	\$0.0000	\$0.0676	\$0.1316	\$2.6629
Large Volume Tra	ns. (2) (4)				\$0.0676 ČA	\$0.0848	\$0 <i>.</i> 1524
1 Each Unmet	ered Gasligh	at Unit is e	equal to 1.5	Mcf.	SE BY 15	P 0 1 1995	# 18 mission
1 Each Unmet 2 Demand rela per Mcf of o chargeable t	ated purchas Jaily deman o customers	se gas cos d for auth s on this r	sts of \$6.59 orized sales ate.	95 per Mcf in excess o	of contract f the contra	ALCE COM MISSOURI Ademand an act demand	id \$0.2171 are directly
3 Applies to S	ales Service	only.					
4 Applies to T Base.	ransportatio	on Service	, Intrastate 1	Fransportatio	on Service a	and Whitema	n Air Force
· _			·				
DATE OF ISSUE	<u>July 14,</u> onth day	<u>1995</u> year	-	ATE EFFEC	TIVE <u>Au</u> mor		<u>1995</u> γear
ISSUED BYJol	nn M. Fern	a[d		Dire	ector, Rate	es_and Reg	<u>ulatory Affa</u>
			uri Gas Enei				y, MO. 641
						F 1	L E O
			-			AUG	3 1995 - 8 2
	-					AO PÜREIC	service co

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	.MO. No. .MO. No.	<u>1</u>	<u>Thirteenth</u> <u>Twelf</u> th	Revised	SHEET	
issouri Gas Energ Division of Sout		Company	For		<u>All_Missouri</u>	Service Area
					RECEIV	
	P	urchased Ga	as Adjustment	Clause (Cont	<u>)</u>	
			PGA		May 15 1	995
II. ADJUSTMEN	IT STATEM	ENT			MISSOU	IRI
			Sas Adjustmer I billings on a	nt Clause, the		justments p
		Current				Total
Customer Class		Cost of <u>Gas</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	Purchased <u>Gas_Cost</u>
Residential Service	<u>e</u>	\$2.5567	(\$0.3295)	\$0.0000	\$0.0676	\$2.2948
<u>Small General Ser</u>	vice	\$2.5567	(\$0.3295)	\$0.0000	\$0.0676	\$2.2948
Large General Ser	vice	\$2.5567	(\$0.3295)	\$0.0000	\$0.0676	\$2.2948
Unmetered Gaslig	<u>ht Service 1</u>	\$2.5567	(\$0.3295)	\$0.0000	\$0.0676	\$2.2948
Large Volume Ser	vice 3	\$2.5567	(\$0.3295)	\$0.0000	\$0.0676	\$2.2948
Large Volume Ser	1100 21A				\$0.0676	\$0.0676
-	-	nt Unit is equal	to 1.5 Mcf. \$6.6310 per Mcf	of contract dam.	- 	1 per Mef of da
			of the contract			
3 Applies to	Sales Service	only.				
4 Applies to	Transportation	n Service, Intra	state Transportati	on Service and V	Whiteman Air Fo	rce Base.
			CANCELLED		FIL	ED
			4 = B.S. #			5 1995 - 8 2
		Public	Service Comr MISSOURI	/	AO. PUBLIC SI	TRAICE (OM
ATE OF ISSUE	May month	<u>15 199</u> day yea	<u>95</u> DA		/E <u>June</u> month	5 19 day ye
SUED BY	John M. Fer	nald	Director.	Rates and Re	egulatory Affa	irs
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Missouri Gas Energy a Division of Southern Unior	<u>Company</u>	For	4		Service Areas CEIVED
	Purchased Ga	as Adjustment PGA	Clause (Cont.)		13 1995
II. ADJUSTMENT STATE	MENT		P	MI: Ublic Serv	SSOURI ice Commiss
As provided in this MCF will become e			t Clause, the fi	ollowing adj	justments per
Customer Class	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	Total Purchased <u>Gas_Cost</u>
Residential Service	\$2.4878	(0.3295)	0.0000	0.0676	\$2.2259
Small General Service	2.4878	(0.3295)	0.0000	0,0676	2.2259
Large General Service	2.4878	(0.3295)	0.0000	0.0676	2.2259
Unmetered Gaslight Service 1	2.4878	(0.3295)	0.0000	0.0676	2.2259
Large Volume Service 3	2.4878	(0.3295)	0.0000	0.0676	2.2259
Large Volume Service 2/4				0.0676	0.0676
 Each Unmetered Gaslig Demand related purchated for authorized this rate. 	ise gas costs of \$	6.6310 per Mcf o			
3 Applies to Sales Servic	e only.				
4 Applies to Transportation		-		liteman Air Fo	rce Base. FILED
DATE OF ISSUE <u>April 1</u> month d	4, 1995 ay year Pu	JUN 05199 JUN 05199 AN 12 TA R.S BY 12 TA R.S DIIC Service CO MISSOU	5 18 0 0 0 0 0 0 0 0 0 0 0 0 0	MA` 9 (MO. PUBLI TIVE _May monti	, <u></u> ,
ISSUED BY <u>John M. Ferr</u>		7	<u>Director, Rate</u> Missouri Gas Kansas City, I	Energy 342	

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P.S.C.MO. No. Canceling P.S.C.MO. No.			nth Revised		No. <u>18</u> No. <u>18</u>
Missouri Gas Energy a Division of Southern Union	Company	For		Statute Labor 10	
	Purchased	<u>Gas Adjustment</u> <u>PGA</u>	Clause (Cont.)	e FEB	14 1995
II. ADJUSTMENT STATEM		Cos Adjustmen		ublic Servi	SOURI co Commission
As provided in this MCF will become ef					
Customer Class	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	Total Purchased <u>Gas Cost</u>
Residential Service	\$2.3096	(0.3295)	0.0000	0.0676	\$2.0477
Small General Service	2.3096	(0.3295)	0.0000	0.0676	2.0477
Large General Service	2.3096	(0.3295)	0.0000	0.0676	2.0477
Unmetered Gaslight Service 1	2.3096	(0.3295)	0.0000	0.0676	2.0477
Large Volume Service 3	2.3096	(0.3295)	0.0000	0.0676	2.0477
Large Volume Service 2/4				0.0676	0.0676
 Each Unmetered Gaslig Demand related purcha demand for authorized this rate. Applies to Sales Service Applies to Transportation 	se gas costs c sales in exces e only.	f \$5.5984 per Mcf d is of the contract d astatCANCELLI MAY	emand are direct	ly chargeable t	
DATE OF ISSUE <u>February 1</u> month_d	4 <u>, 1995</u> ay year	BY 12 H R Public Service MISSE	DATE EFFEC	TIVE Marc	<u>6 1995</u> <u>SERVICE COMM</u> <u>h 6, 1995</u> day year
ISSUED BY <u>John M. Ferr</u>	ald		Director, Rate Missouri Gas Kansas City,	Energy 342	

P.S.C.MO. No. Canceling P.S.C.MO. No.			Revised Revised		T No. <u>18</u> T No. <u>18</u>
Missouri Gas Energy <u>a Division of Southern Union</u>	Company	For	<u>A</u>	<u>Il Missouri</u>	Service Areas
	Purchase	d Gas Adjustm <u>PGA</u>	ent Clause (Co	<u>nt.)</u>	JAN 131995
II. <u>ADJUSTMENT STATEM</u> As provided in this MCF will become ef	Purchased G			ollowing ad	
<u>Customer Class</u>	Current Cost of Gas	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	Total Purchased <u>Gas_Cost</u>
Residential Service	\$2.6480	(0.3295)	0.0000	0.0676	\$2.3861
Small General Service	2.6480	(0.3295)	0.0000	0.0676	2.3861
Large General Service	2.6480	(0.3295)	0.0000	0.0676	2.3861
Unmetered Gaslight Service 1	2.6480	(0.3295)	0.0000	0.0676	2.3861
Large Volume Service 3	2.6480	(0.3295)	CANCEPPED	0.0676	2.3861
Large Volume Service 2/4			CANCELLE	0.0676	0.0676
1 Each Unmetered Gaslig 2 Demand related purcha demand for authorized		BY to 1.5 MPublic \$5.5984 per Mcf		d and \$0.184	
this rate.	•			y enargeable	
 Applies to Sales Service Applies to Transportation 	-	ototo Tranonartati	on Sonico and Wa	itoman Air E	
4 Applies to Transportatio	n Service, mua	state fransportati	on Service and Wi		FILED
·					FEB 3 1995 95 - 82
DATE OF ISSUE January 13 month d	ay year		DATE EFFECT	IVE <u>Feb</u>	PUBLIC SERVICE CO ruary 3, 1995 th day year
ISSUED BY <u>John M. Ferr</u>	nald	<u>,</u>		Energy 34	<u>ulatory Affairs</u> 420 Broadway 1

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	<u>Purchase</u>	<u>d Gas Adjustm</u> <u>PGA</u>	<u>ent Clause (C</u>		DEC 16199
II. ADJUSTMENT STATE					MISSOUR Service Con
As provided in this MCF will become					
	Current Cost of			700	Total Purchased
Customer Class	<u>Gas</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	Gas Cost
Residential Service	\$2.8409	(0.3295)	0.0000	0.0676	\$2.5790
Small General Service	2.8409	(0.3295)	0.0000	0.0676	2.5790
Large General Service	2.8409	(0.3295)	0.0000	0.0676	2.5790
Unmetered Gaslight Service	<u>1</u> 2.8409	(0.3295)	0.0000	0.0676	2.5790
Large Volume Service 3	2.8409	(0.3295)	0.0000	0.0676	2.5790
Large Volume Service 2/4				0.0676	0.0676
 Each Unmetered Gas Demand related purch demand for authorize this rate. 	hase gas costs of ed sales in excess	\$5.5984 per Mcf o			
3 Applies to Sales Serv	-				
4 Applies to Transporta	tion Service, Intra	state Transport	on Service and V	√hiteman Air Fo	rce Base. FILED
		FEB 3 199 The Kun BY LO The Kun BAY	5 T 8 mmission	9 MO. PU	IAN 5 1995 15 - 8 2 Blic service
ATE OF ISSUE Decembe	<u>er 16, 1994 pur</u> day year	olic Son Misson	DATE EFFI		<u>iuary 5, 1995</u> h day year

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Cance	P.S.C.MO. No eling P.S.C.MO. No			n Revised	SHEET SHEET	[⊂] No. <u>18</u> [⊂] No. <u>18</u>
	iri Gas Energy ion of Southern Union	Company	For	Ĕ	II Missouri	
		Purchase	d Gas Adjustm <u>PGA</u>	ent Clause (Co		15 1994
II. <u>A</u> [DJUSTMENT STATEN	ENT		P		<u>SSOURI</u> ice Commis s k
	As provided in this MCF will become eff					
Cust	omer Class	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	Total Purchased <u>Gas_Cost</u>
Resid	dential Service	\$3.0274	(0.3295)	(0.0216)	0.0676	\$2.7439
<u>Sma</u>	Il General Service	3.0274	(0.3295)	(0.0216)	0.0676	2.7439
Larg	e General Service	3.0274	(0.3295)	(0.0216)	0.0676	2.7439
Unm	etered Gaslight Service 1	3.0274	(0.3295)	(0.0216)	0.0676	2.7439
Larg	e Volume Service 3	3.0274	(0.3295)	0.0000	0.0676	2.7655
Larg	e Volume Service 2/4		C	ANCELLED	0.0676	0.0676
1 2	Each Unmetered Gaslig Demand related purcha demand for authorized this rate.		to 1.5 Mcf.BY	EIVICO CO	Ssion d and \$0.1842 y chargeable	2 per Mcf of daily to customers on
3	Applies to Sales Service	only.				
4	Applies to Transportatio	n Service, Intra	state Transportati	on Service and Wh		ILED
					95	5 1994 5 - 8 2 : SERVICE COMM
	OF ISSUE <u>November</u>			DATE EFFE		<u>cember 5, 1994</u>
	month da	ay year	0		mont	h day year
ISSUEI	D BY John M. Fe	emald	×		Energy 34	<u>ulatory Affairs</u> 20 Broadway

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P.S.C.MO. No Canceling P.S.C.MO. No			th Revised Revised		No. <u>18</u> No. <u>18</u>
Missouri Gas Energy a Division of Southern Union	Company	For		All Missouri S	Service Areas
	<u>Purchase</u>	d Gas Adjustme <u>PGA</u>	ent Clause (11 1994
II. <u>ADJUSTMENT STATEM</u> As provided in this MCF will become eff	 Purchased G			Public Serv following adj	
Customer Class	Current Cost of _ <u>Gas</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	Total Purchased <u>Gas_Cost</u>
Residential Service	\$2.7065	(0.3295)	(0.0216)	0.0676	\$2.4230
Small General Service	2.7065	(0.3295)	(0.0216)	0.0676	2.4230
Large General Service	2.7065	(0.3295)	(0.0216)	0.0676	2.4230
Unmetered Gaslight Service 1	2.7065	(0.3295)	(0.0216)	0.0676	2.4230
Large Volume Service 3	2.7065	(0.3295)	0.0000	0.0676	2.4446
Large Volume Service 2/4				0.0676	0.0676
 Each Unmetered Gaslig Demand related purchated for authorized this rate. Applies to Sales Service 	se gas costs of sales in excess	\$5.5984 per Mcf o			
4 Applies to Transportatio		star ANGEILLE	D n Service and	Whiteman Air Fo	rce Base.
	Pu	DEC 5 19 g Th R, S BY_Service Co MISSOU	94 ommission RI	NOV 95	LED 1 1994 - 8 2 SERVICE COMM
DATE OF ISSUE <u>October 11</u> month da ISSUED BY <u>John M. Fo</u>	<u>, 1994</u> ay year Martin ernald		<u>Director, R</u> Missouri G	CTIVE <u>Nover</u> mont ates and Regu as Energy 34 ty, MO 64111	h day year ulatory Affairs

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Division of Southern Ur	tion Company	For	<u> </u>	Il Missouri	Service Areas
<u> </u>	Purchase	ed Gas Adjustm	ent Clause (Co	nt.)	ECEIVED
		PGA		SE	P 13 1994
II. ADJUSTMENT STAT	FEMENT	<u> </u>		N	ISSOURI
As provided in t MCF will become	his Purchased G effective with s	Sas Adjustment ales on and aff	t Clause, the fo ter the effective	date of this	vice Commi ustments per tariff sheet.
	Current Cost of				Total Purchased
Customer Class	Gas	<u>A,C.A,</u>	Refund	<u>T.O.P.</u>	Gas Cost
Residential Service	\$2.8499	(0.3295)	(0.0216)	0.0676	\$2.5664
Small General Service	2.8499	(0.3295)	(0.0216)	0.0676	2.5664
Large General Service	2.8499	(0.3295)	(0.0216)	0.0676	2.5664
Unmetered Gaslight Service	<u>e 1</u> 2.8499	(0.3295)	(0.0216)	0.0676	2.5664
Large Volume Service 3	2.8499	(0.3295)	0.0000	0.0676	2,5880
Large Volume Service 2/4		٢	CANCELLED	0.0676	0.0676
1 Each Unmetered Ga 2 Demand related pur			MOV 0.1 1994 MTA R. S C Service Com c contrais Source emand are directly		per Mcf of daily o customers on
demand for authoriz this rate.					
demand for authoriz this rate.	vice only.				
demand for authoriz this rate. 3 Applies to Sales Ser	-	state Transportatio	n Service and Wh	iteman Air Foi	rce Base.
demand for authoriz this rate. 3 Applies to Sales Ser	-	state Transportatic	n Service and Wh		rce Base. FILED
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P.S.C.MO. No Canceling P.S.C.MO. No	1		<u>Revised</u> 1 Revised		No. <u>18</u> No. <u>18</u>
Missouri Gas Energy a Division of Southern Union	Company	For	A		Service Areas
	 Durchase	d Cas Adjustm			RECEIVED
		<u>PGA</u>	ent Clause (Cor		UG 127994
					MISSOURI
II. <u>ADJUSTMENT STATEM</u> As provided in this	Purchased G			PublicS llowing adj	stvice Commissi ustments per
MCF will become ef	fective with s	ales on and af	ter the effective	date of this	s tariff sheet.
Customer Class	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	Total Purch <mark>ased</mark> <u>Gas_Cost</u>
Residential Service	\$2.9620	(0.3295)	(0.0216)	0.0676	\$2.6785
Small General Service	2.9620	(0.3295)	(0.0216)	0.0676	2.6785
Large General Service	2.9620	(0.3295)	(0.0216)	0.0676	2.6785
Unmetered Gaslight Service 1	2.9620	(0.3295)	(0.0216)	0.0676	2.6785
Large Volume Service 3	2.9620	(0.3295) ·	CANCELLED	0.0676	2.7001
Large Volume Service 2/4			CANCELLED	0.0676	0.0676
 Each Unmetered Gaslig Demand related purchated demand for authorized this rate. Applies to Sales Service Applies to Transportation 	e only.		emano are orecoy	chargeable	to customers on
4 Applies to Transportatio				_	TLED
		<u>,</u>			- 2 2 8 <u>c service comm</u> .
DATE OF ISSUE <u>August</u> month of ISSUED BY	<u>12 199</u> Jay yea			month	day year
John M. Fé	rnald	N	<u>)irector, Rates a</u> lissouri Gas Ene Cansas City, MO	ergy 3420	

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P.S.C.MO. No Canceling P.S.C.MO. No			Revised		No. <u>18</u> No. <u>18</u>
Missouri Gas Energy a Division of Southern Union	Company	For		All Missouri (
	Purchased	l Gas Adjustm <u>PGA</u>	ent Clause (Co	ont.) JUL	14 1994
II. ADJUSTMENT STATEN As provided in this MCF will become ef	Purchased G		Clause, the f	Public Ser	
Customer Class	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	Total Purchased <u>Gas_Cost</u>
Residential Service	\$2.9341	0.0704	(0.0216)	0.0085	\$2.9914
Small General Service	2.9341	0.0704	(0.0216)	0.0085	2.9914
Large General Service	2.9341	0.0704	(0.0216)	0.0085	2.9914
Unmetered Gaslight Service 1	2.9341	0.0704	(0.0216)	0.0085	2.9914
Large Volume Service 3	2.9341	(0.0020)	0.0000	0.0085	2.9406
Large Volume Service 2/4				0.0085	0.0085
 Each Unmetered Gaslig Demand related purcha demand for authorized this rate. Applies to Sales Service Applies to Transportation 	se gas costs of sales in excess e only.	\$5.5984 per Mcf of the contract d	emand are direct	tly chargeable [.]	to customers on
		BY 5th Public Serv	1 1994 R.S.# 18 ice Commissi SSOURI	on A <u>MO. Pub</u>	FILED UG 3 1994 94 - 2 2 8 LIC SERVICE COMMA
DATE OF ISSUE July month	<u>14 1994</u> day yea	DAT			<u>3 1994</u> day year
ISSUED BY	ernaid	N	Director, Rates lissouri Gas El Kansas City, M	nergy 3420	

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P.S.C.MO. No Canceling P.S.C.MO. No	<u>1</u> <u>1</u>				
Missouri Gas Energy a Division of Southern Union	Company	For		All Missouri	Server ass
	Purchase	d Gas Adjustm <u>PGA</u>	ient Clause ((<u>Cont.)</u> JUI	N 15 1994
II. ADJUSTMENT STATEM	<u>IENT</u>				
<u>Customer Class</u>	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	Total Purchased <u>Gas_Cost</u>
Residential Service	\$2.7871	0.0704	(0.0216)	0.0085	\$2.8444
Small General Service	2.7871	0.0704	(0.0216)	0.0085	2.8444
Large General Service	2.7871	0.0704	(0.0216)	0.0085	2.8444
Unmetered Gaslight Service 1	2.7871	0.0704	(0.0216)	0.0085	2.8444
Large Volume Service 3	2.7871	(0.0020)	0.0000	0.0085	2.7936
Division of Southern Union Company For All Missouri Sepure and HECEIVER Purchased Gas Adjustment Clause (Cont.) JUN 15 1994 PGA MiSSOURI Purchased Gas Adjustment Clause (Cont.) JUN 15 1994 II. ADJUSTMENT STATEMENT Purchased Gas Adjustment Clause, the following adjustments J MCF will become effective with sales on and after the effective date of this tariff sheet Cast of Control Cost of Control Cost of Co	0.0085				
 2 Demand related purcha demand for authorized this rate. 3 Applies to Sales Service 	se gas costs of sales in excess e only.	\$5.6017 per Mcf (of the contract d	lemand are dire	ctly chargeable	to customers on
4 Applies to Transportation	on Service, Intra C	tstate Jransi Ortat	ion Service and		
		AUG 31994	mission		5 1994
	Publi By	c Service OUR	.	MO. PUBLIC	
DATE OF ISSUE <u>June</u> month	<u>15 199</u>	1 <u>4</u> DA 1r 0/2		month	day year
John M. Fe	ernald		lissouri Gas E Kansas City, N		Broadway

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P.S.C.MO. No1 anceling P.S.C.MO. No1				SHEET No. <u>18</u> SHEET No. <u>18</u>			
<i>l</i> issouri Gas Energy Division of Southern Union	Company	For					
	Purchased	d Gas Adjustm	ent Clause (C	Cont)			
				ЦД	Y 13 19	94	
II. ADJUSTMENT STATEM	ENT	·			···· ··· ·····························		
As provided in this F MCF will become eff	Purchased G ective with sa	as Adjustment ales on and aft	Clause, the er the effectiv	following ad	ic SERVIC ustments s tariff sh	F C O I 5 per eet.	
	Current				Total		
	Cost of		_	_	Purchase	-	
Customer Class	Gas	<u>A.C.A.</u>	Refund	<u>T.O.P.</u>	Gas_Co	<u>st</u>	
Residential Service	\$3.0638	0.0704	(0.0216)	0.0085	\$3.121	1	
Small General Service	3.0638	0.0704	(0.0216)	0.0085	3.1211		
Large General Service	3.0638	0.0704	(0.0216)	0.0085	3.1211		
Unmetered Gaslight Service 1	3.0638	0.0704	(0.0216)	0.0085	3.1211		
Large Volume Service 3	In product of the second se	3.0703	s				
Lorgo Volumo Soprizo 2/4				0.0085	0.0085		
	nt Unit is equal t	o 1,5 Mcf.					
2 Demand related purchas demand for authorized s							
2 Demand related purchas demand for authorized s this rate.	ales in excess						
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 	sales in excess only.	of the contract d	emand are dire	ctly chargeable	to custom		
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 	sales in excess only.	of the contract d	emand are dire on Service and '	ctly chargeable	to custom		
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 	sales in excess only.	of the contract distate Transportati	emand are dire on Service and ' D	ctly chargeable	to custom		
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 	sales in excess only. h Service, Intrats	of the contract distate Transportati CANCELLE	emand are dire	UN 3 94 -	to custom		
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 4 Applies to Transportation 	sales in excess only. n Service, Intrats Pul	of the contract di state Transportati CANCELLE JUL 519 JUL 519 BY 3 r. R BY 3 r. R BY 3 r. R DIC Service C MISSOT	emand are dire	Vhiteman Air Fo UN 3 94- MO. PUBLIC S	to custom		
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 4 Applies to Transportation 	only. Service, Intrats Pul 13 1994	of the contract di state Transportati CANCELLE JUL 519 JUL 519	emand are dire	Ctly chargeable Whiteman Air Fo Fill JUN 3 94- MO. PUOUCS	to custom orce Base. ED 1994 2 2 8 3 MCECO 3		
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 4 Applies to Transportation 	only. Service, Intrats Pul 13 1994	of the contract distate Transportati CANCELLE JUL 519 3 v.J. R BY 3 v.J. R DIC Service C MISSUE DAT	emand are dire	Ctly chargeable Whiteman Air Fo JUN 3 94- MO. PUBLICS E_June month	to custom orce Base. 1994 2 2 8 3 1994 3 2 2 8 3 1994 3 3 1994 3 3 1994 3 3 1994 3 3 1994 3 3 1994 3 1994 3 1994 3 1994 3 1994 3 1994	ers or 199 yea	
 2 Demand related purchas demand for authorized s this rate. 3 Applies to Sales Service 4 Applies to Transportation 0ATE OF ISSUE <u>May</u> month d 0SUED BY 	sales in excess only. n Service, Intrats Pul 13 1994 ay year	of the contract di state Transportati CANCELLE JUL 519 JUL 519 BY 3 NJ R BY 3 NJ R DIIC Service C MISSOU DAT	emand are dire	Ctly chargeable Whiteman Air For UN 3 94 - MO. PUBLCS E_June month and Regulat	to custom orce Base. _ED 1994 2 2 8 3 1994 2 8 1994 2 8 10 10 10 10 10 10 10 10 10 10 10 10 10	ers or ۱۹۹ yea	

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Division of Southern Unior	<u>Company</u>	For		<u>All Missouri</u>	Service A	
	Purchase	<u>d Gas Adjustn</u> <u>PGA</u>	<u>nent Clause (Co</u>		APR 141	994
II. ADJUSTMENT STATEM As provided in this MCF will become et	Purchased G			ollowing ac		omm per
<u>Customer Class</u>	Current Cost of <u>Gas</u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	Total Purchased <u>Gas Cost</u>	
Residential Service	\$3.0255	0.0704	(0.0216)	0.0085	\$3.0828	
Small General Service	3.0255	0.0704	(0.0216)	0.0085	3.0828	
Large General Service	3.0255	0.0704	(0.0216)	0.0085	3.0828	
Unmetered Gaslight Service 1	3.0255	0.0704	(0.0216)	0.0085	3.0828	
Large Volume Service 3	3.0255	(0.0020)	0.0000	0.0085	3.0320	
Large Volume Service 2/4		ſ	ANCELLED	0.0085	0.0085	
 Each Unmetered Gaslig Demand related purcha demand for authorized this rate. 	iht Unit is equal t se gas costs of \$ sales in excess	o 1.5 Mcf. 66.1103 per Mcf o of the contrac p o	JUN 3 1994 MAR R. S. Pronter Vice Co Bondand are direct	mission RI d and \$0.2010 y chargeable) per Mcf of to customer	daily s on
3 Applies to Sales Service	e only.					
4 Applies to Transportation	on Service, Intrate	state Transportat	ion Service and W	hiteman Air F	orce Base.	
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TE OF ISSUE April	14 1994		LE EFFECTIVE		4	1994
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Missouri Gas Energy a Division of Southern Unio	n Company	_ For _	All Misso	RE Juri Service	
Pur	chased Gas	s Adjustment (Clause (Cont.)	JAN	- 7 19
		PGA		MIS	Sour
<u></u>				elie Servit	DeCo l
II. ADJUSTMENT STATEM	<u>ENT</u>				
As provided in this P MCF will become ef sheet.					
	Current Cost of		D efend	705	Totai Purch
Customer Class	<u> </u>	<u>A.C.A.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>Gas</u>
Residential Service	\$3.3774	\$0.0704	\$(0.0216)	0.0085	\$3.4
Small General Service	3.3774	0.0704	(0.0216)	0.0085	3.4
Large General Service	3.3774	0.0704	(0.0216)	0.0085	3.4
Unmetered Gaslight Service 1	3.3774	0.0704	(0.0216)	0.0085	3.4
Large Volume Service 3	3.3774	(0.0020)	ANCELLED	0.0085	3.3
Large Volume Service 2/4		C	ANULL	.0085	.00
 Each Unmetered Gasligh Demand related purchas daily demand for authoriz on this rate. 	t Unit is equa e gas costs o red sales in ex) to 1.5 Mcf. B Pub f \$6.1103 per Mo	MAY <u>A</u> 1994 <u>I Lat R.S.</u> <u>I Service Com</u> <u>ic Service Com</u>	and and \$0	2010 pi ble to ci
3 Applies to Sales Service	only.				
4 Applies to Transportatio	n Service, In	tratstate Transpo	rtation Service an	9 FE	FILE
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Third Revised Second Revised

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT PGA	
In the event any refund received from the Company's suppliers is less than \$75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund.	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100
The Company shall not be required to refund to Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers when the credit balance in the refund account is less than \$75,000.	8. (3
Tight Sands Refunds:	
 The Company has made an initial lump sum refund to its Missouri customers of approximately \$20 million which represents a portion of the cash stream payments it has or will receive as a result of the settlement of the Tight Sands anti-trust case. The portion of the settlement payments to be made through the initial lump sum refund and the method for making that refund are specified by the Commission in its Report and Order in Case No. GR-91-286. 	
2. At the end of calendar year 2001 or upon full repayment of amounts advanced to effect the initial lump sum refund (including interest and transaction costs), whichever occurs first, all cash stream payments received by the Company for gas purchased after that date or after full repayment shall be immediately credited to the appropriate customer refund account and distributed in accordance with gas cost refunding provisions then in effect.	
Such refund amounts shall be allocated to the Company's customer classes based on the same Donkin Low method used to allocate the initial lump sum refunds. Within the Large Volume, Intrastate Transportation Service and Whiteman Air Force Base classes (including both sales and transportation customers), such refunds will be further allocated to individual customers based on each customer's pro rata share as determined by the Company from the customer's actual purchase volumes from the Company for the period of November 1980 through December of 1988.	
Each Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer will receive a refund by check during the month of December. Alternatively, at the request of a Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer, the refund will be made by a credit to its bill during the month of December.	
The Company will deduct the amount of any customer's delinquent bill or bad debt before making a refund to the customer.	
DATE OF ISSUE: <u>September 24, 2004</u> month day year DATE OF ISSUE: <u>September 24, 2004</u> month day year	

ISSUED BY: <u>Michael R. Noack</u> CANCELLED September 1, 2013 Missouri Public Service Commission

GM-2013-0254; YG-2014-0056

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111



GR-2004-0209

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Second Revised First Revised

SHEET No. 19 SHEET No. 19

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Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City RECEIVED

PURCHASED	<u>GAS</u>	<u>COST</u>	ADJI	<u>UST</u>	<u> 19M</u>	11

III. DEFERRED PURCHASED GAS COST -ACTUAL COST ADJUSTMENT ACCOUNTS MISSOURI

<u>PGA</u>

A. Actual Cost Adjustment Account (ACA)

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges.

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost as adjusted by the UFA and Price Stabilization factors and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. To this total, shall be added the demand related purchased gas costs billed directly to customers (see Section II of this Schedule). The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section IX.B of this schedule.

For each twelve month billing period ended June 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the oprevious year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries, including debits and credits recorded in the IA account pursuant to the EGCIM set out in Section IX of this Schedule, by the annual sales volumes set out in Section VIII of this Schedule. Also, the Deferred Carrying Cost Balance (DCCB) and the Price Stabilization Balance shall be netted to the ACA.

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DATE OF ISSUE: August 8 month day ISSUED BY: <u>Charles B. Hernandez</u> DATE EFFECTIVE: 15 1997 August month day year

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Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 647

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P.S.C. MO. No. 1	<u>First Revised</u>	SHEET No. <u>19</u>
Canceling P.S.C.MO. No. 1 Missouri Gas Energy,	Original	SHEET No. <u>19</u> RECEIVED All Missouri Service Areas
a Division of Southern Union C	<u>ompany For</u>	<u>All Missouri Service Areas</u>
I	Purchased Gas Cost Adjustment PGA	JUL 14 1995
		MISSOURI
III. <u>DEFERRED PURCHAS</u> ACCOUNTS(cont.)	ED GAS COST - ACTUAL	Public Sarvice Commission COST ADJUSTMENT

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. To this total, shall be added the demand related purchased gas costs billed directly to customers (see Section II of this Schedule). The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

For each twelve month billing period ended June 30th, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the estimated volume of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per MCF and applied to billings beginning with the first billing cycle of the billing month of September and ending with the last billing cycle of the billing month of August in the following year.

The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent "Actual Cost Adjustment" calculated according to this provision. The Company shall file any revised ACA on Sheet No. 18 in the same manner as all other Purchased Gas Cost Adjustments.

DATE OF ISSUE <u>July 14, 1995</u> month day year DATE EFFECTIVE <u>August 3</u>, <u>1995</u> month day year

ISSUED BY_____John M. Fernald

<u>d</u><u>Director, Rates</u> and Regulatory Affairs Missouri Gas Energy, 3420 Broadway, Kansas City, MO. 64111

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P.S.C.MO. No	Original	SH	IEET No	19
Missouri Gas Energy, a Division of Southern Union Company	ForAli	Missouri	Webaranse	*
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	s Cost Adjustment PGA	— JAN	- 7 1994	
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III. DEFERRED PURCHASED GAS COST - A	CTUAL COST ADJU	Public Son	COUNTS(C	<u>insi</u> pn
The "cost recovery" for a particul product of the volumes billed di regular Purchased Gas Cost and as hereinafter defined. To this to gas costs billed directly to custor TOP recovery factor and the refu For each twelve month billing per of gas and the cost recovery of balance for the previous year is balance of over-recovered or Adjustment" (ACA) shall be co under-recoveries or over-recover the subsequent twelve-month p nearest \$0.0001 per MCF and a cycle of the billing month of Sep the billing month of August in the The "Actual Cost Adjustment"	luring the month a the prior year "Act tal, shall be added t mers (see Section I ind factor shall be e riod ended June 30 comparisons as des shall be accumulat under-recovered imputed by dividin ties by the estimate beriod. This adjust applied to billings to the following year.	nd the sum ual Cost Adju he demand re l of this Sche xcluded from th, the different scribed herein costs. Ar g the cumula d volume of t ment shall be beginning with g with the las	of that more ustment" (A alated purchedule). The this calculated ances of the n, including ce a cumulative balance otal sales d a rounded to h the first b st billing cyc	hth's CA), based fixed ation. cost ative Cost cost cost cost cost cost cost cost c
subsequent "Actual Cost Adjust Company shall file any revised other Purchased Gas Cost Adjus	ment" calculated ac ACA on Sheet No.	cording to thi	is provision.	. The
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DATE OF ISSUE <u>January</u> 7 <u>1994</u> month day year		we <u>February</u> month	day	<u>199</u> year
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SSUED BY F. Jay Cummings	<u>Vice President, Rat</u>	tes and Regul	atory Attai	rs

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO, No. 1

Third Revised Second Revised

For: All Missouri Service Areas

Missouri Gas Energy,

a Division of Southern Union Company

Vision of Southern Union Company Name of Issuing Corporation	For: All Missouri Service Areas Community, Town or City
PURCHASED GAS CO PGA	ST ADJUSTMENT
whichever occurs first, all cash stream pa	n full repayment of amounts advanced to cluding interest and transaction costs), ayments received by the Company for gas payment shall be immediately credited to at and distributed in accordance with gas
on the same Donkin Low method used Within the Large Volume, Intrastate Tr Force Base classes (including both sa refunds will be further allocated to individ	to the Company's customer classes based to allocate the initial lump sum refunds. ransportation Service and Whiteman Air iles and transportation customers), such dual customers based on each customer's inpany from the customer's actual purchase d of November 1980 through December of
Base customer will receive a refund by	ortation Service and Whiteman Air Force y check during the month of December. Volume, Intrastate Transportation Service r, the refund will be made by a credit to its
The Company will deduct the amount of before making a refund to the customer.	any customer's delinquent bill or bad debt
	October 2, 2004
TE OF ISSUE: <u>September 24, 2004</u> month day year	DATE EFFECTIVE: <u>October 24, 2004</u> month day year
	Director, Pricing and Regulatory Affairs



		ORM NO. 13
		P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1
		Missouri Gas Energy, OCT 0 2 2004
	;	a Division of Southern Union Company, $a \leq 2^{\circ}$ For: All Missouri Service Areas
Г		Name of Issuing Corporation Commission Community, Town or City
1		PURCHASED GAS COST ADJUSTMENT
r		PGA REC'D AUG 2 8 1998
		This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter PGA and subsequent Summer PGA, except for a transitional period during which the ACA adjustment for the July 1996 through June 1997 ACA year will apply to the PGA effective with the first billing cycle in the billing month of September, 1997 and ending when the Winter 1998 PGA rate becomes effective.
		The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent "Actual Cost Adjustment" calculated according to this provision. The Company shall file any revised ACA on Sheet No. 24.7 in the same manner as all other Purchased Gas Cost Adjustments.
	B.	Deferred Carrying Cost Balance (DCCB)
Ď		Carrying costs shall be applied to certain deferred gas cost balances in the Company's ACA Account through operation of the DCCB. The DCCB is the cumulative under- or over-recovery of gas costs at the end of each month for each annual ACA period. For each such month, the under- and over-recovery of gas costs to be included in the DCCB shall be the product of (a) the difference between the actual annualized unit cost of gas (including the cost of gas withdrawn from storage) and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, times (b) the actual volumes of gas billed during such month.
		Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in <u>The Wall Street Journal</u> on the first business day of the following month), minus one (1) percentage point, shall be credited to customers for any over-recovery of gas costs, or credited to the Company for any under-recovery of gas costs only when, and to the portion of the balance amount which, exceeds five percent (5%) of the Company's Annual Gas Cost Level.
		Any DCCB amount existing at the end of the Company's ACA period, including interest, shall be included in the determination of the new ACA factor to be effective in the Winter PGA Filing. The DCCB may be charged to or collected from customers through implementation of the Unscheduled Winter PGA Filing as described in Section I.B.2 of this Schedule. The revenue collected through the UFA charge shall be credited monthly to the DCCB.
	C.	Review of Costs
		The Refund, TOP, Transition Cost, IR and IA accounts shall be reviewed concurrently with the ACA audit. Pipeline transportation costs, and storage costs shall be subject to audit and prudence review. The applicability of a prudence review of procurement obstavil be pipeline consistent with the Report and Order in Case No. GO-94-318 Phase II. Service Comparison
		DATE OF ISSUE: : <u>August 28 1998</u> month day year SFP 0 2 1998
		ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111

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FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO, No. 1

First Revised Original

SHEET No. 20 SHEET No. 20

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Mi Community, Town or City

PURCHASED GAS COST ADJUSTMENT

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Public Service Commission

This adjustment shall be rounded to the nearest \$0.0001 per Mcf and applied to the following Winter PGA and subsequent Summer PGA, except for a transitional period during which the ACA adjustment for the July 1996 through June 1997 ACA year will apply to the PGA effective with the first billing cycle in the billing month of September, 1997 and ending when the Winter 1998 PGA rate becomes effective.

The "Actual Cost Adjustment" shall remain in effect until superseded by a subsequent "Actual Cost Adjustment" calculated according to this provision. The Company shall file any revised ACA on Sheet No. 24.7 in the same manner as all other Purchased Gas Cost Adjustments.

B. Deferred Carrying Cost Balance (DCCB)

Carrying costs shall be applied to certain deferred gas cost balances in the Company's ACA Account through operation of the DCCB. The DCCB is the cumulative under- or over-recovery of gas costs at the end of each month for each annual ACA period. For each such month, the under- and over-recovery of gas costs to be included in the DCCB shall be the product of (a) the difference between the actual annualized unit cost of gas (including the cost of gas withdrawn from storage) and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, times (b) the actual volumes of gas billed during such month.

Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of the following month), minus one (1) percentage point, shall be credited to customers for any over-recovery of gas costs, or credited to the Company for any under-recovery of gas costs only when, and to the portion of the balance amount which, exceeds five percent (5%) of the Company's Annual Gas Cost Level.

Any DCCB amount existing at the end of the Company's ACA period, including interest, shall be included in the determination of the new ACA factor to be effective in the Winter PGA Filing. The DCCB may be charged to or collected from customers through implementation of the Unscheduled Winter PGA Filing as described in Section I.B.2 of this Section PGA alon collected through the UFA charge shall be credited monthly to the DCCB. CANC SEP 0 2 1998

C. **Review of Costs**

> The Refund, TOP, Transition Cost, IR and IA accounts shall be reviewed concurrently with the Pipeline transportation costs, and storage costs shall be subject to audit and ACA audit. prudence review. The applicability of a prudence review of procurement costs will be applied consistent with the Report and Order in Case No. GO-94-318 Phase II. 97-409

ust 8, 1997 DATE EFFECTIVE: _A	August 15, FIGED
	month day year
B. Hernandez Director, Pricing and	nd Regulator AUGat 5 1997
Missouri Gas Energy, Kansas (City, Missouri 64111
	MO. PUBLIC SERVICE COMM

	Gas Energy, n of Southern Union Company	For All	Missouri Service Areas
	Purchased	Gas Cost Adjustment	JAN - 7 1994
IV. <u>Ref</u>	JND PROVISION		Publis Service Com
	<u>Residential, Small General, L</u>	arge General and Unm	netered Gaslight Customers:
	For the purpose hereof, unl otherwise order, refunds or a (including interest from suppl natural gas resold to its Resid Gaslight customers, shall be Purchased Gas Adjustment. of \$75,000 or the balance of Commission and propose to Adjustment Statement reflect showing the computation of	balance in the refund iers) received by the C lential, Small General, refunded to such cus Within 90 days of the reaching \$75,000, the make effective, the ap ecting the decrease a	account in excess of \$75,00 ompany from charges paid for Large General and Unmetere tomers as a reduction in the receipt of a refund in excess company shall file with the propriate Purchased Gas Cost and an associated statement
	The Company will add int applicable to (1) the amoun Company to the beginning average amount of the total r adjustment period. Such int annum compounded annually be added by the Company s be applied to bills.	t of the refund from t date of the refund ac refund estimated to be erest shall be calculate y. For each refund dist	the date of its receipt by th ljustment period, and (2) th outstanding during the refun ed at the rate of 6 percent per tribution period, the interest
1 ission	The Company shall file refun Gas Adjustments.	d factors in the same	manner as all other Purchase
AUG 1 5 1997 V / Let R 5 20 Service Commission	The refund adjustment per N refund amount for this custo the first twelve of the previo receipt of the refund. The computed to the nearest \$0	omer group, by the Mo ous fourteen calendar a amount of the unit	CF sales to such group durin months preceding the date of
- Cond	The length of the refund per refund period may be length refund materially above or b	ened or shortened by	the Company, to avoid a tot mount. FEB 1 1994
DATE OF	ISSUE <u>January 7 1994</u> month day year		/E <u>Februar 194 40</u> month day year
ISSUED E	Y F. Jay Cummings	Vice President, Ra	ates and Regulatory Affairs

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Missouri Gas Energy,

a Division of Southern Union Company ______ Name of Issuing Corporation For: All Missouri Service Areas Community, Town or City

	PURCHASED GAS COST ADJUSTMENT PGA	
V.	TAKE OR PAY RECOVERY FACTOR	
	Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all Ccf billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.	
	The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccf for the twelve- month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under- recovery of such costs from the previous period as discussed below.	
	The TOP Cost Recovery Factor shall be reviewed concurrently with the Annual Cost Adjustment Factor. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter PGA and subsequent Summer PGA, except for a transitional period during which the TOP adjustment for the July 1996 through June 1997 ACA year will apply to the PGA effective with the first billing cycle in the billing month of September, 1997 and ending when the Winter 1998 PGA becomes effective.	
	The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers in the above 12 month period.	
	This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers.	
	E OF ISSUE: September 24, 2004 DATE EFFECTIVE: October 24 2004	
0/0	month day year month day year	

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

ISSUED BY: Michael R. Noack



GR-2004-0209

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Second Revised First Revised SHEET No. <u>21</u> SHEET No. <u>21</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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		REC'D AUG 2 8 1998
IV.	REFUND PROVISIONS	
	Residential, Small General, Large General	al and Unmetered Gaslight Customers:
	otherwise order, refunds or a balance (including interest from suppliers) recor- recovered through the PGA/EGCIM Large General and Unmetered Gas customers as a reduction in PGA r \$75,000 or the balance reaching Commission, at the time of its Winter and propose to make effective, the decrease and an associated statem adjustment. After receipt of any refu- date of this tariff sheet or the balance this tariff sheet, the Company shall fil- effective with the appropriate Sept	e Missouri Public Service Commission shall e in the refund account in excess of \$75,000 eived by the Company from charges paid and applicable to its Residential, Small General, slight customers, shall be refunded to such ates. After receipt of a refund in excess of \$75,000, the Company shall file with the r, Summer, or Unscheduled Winter PGA filing, e appropriate PGA Statement reflecting the nent showing the computation of the refund and in excess of \$75,000 prior to the effective reaching \$75,000 prior to the effective date of le with the Commission, and propose to make ember, 1997 PGA Statement reflecting the nent showing the computation of the refund
びろ	to (1) the amount of the refund from beginning date of the refund adjustment total refund estimated to be outstandid interest shall be calculated at the annually. For each refund distribut Company shall be included in determine The Company shall file refund factor	refunds received from its suppliers applicable the date of its receipt by the Company to the ent period, and (2) the average amount of the ing during the refund adjustment period. Such rate of 6 percent per annum compounded tion period, the interest to be added by the ning the refund credits to be applied to bills.
by 3d'	Components. The refund adjustment per Ccf sha refund amount for this customer grou	Il be determined by dividing the appropriate up, by the Ccf sales to such group during the alendar months preceding the date of receipt of
DAT	E OF ISSUE: <u>August 28 1998</u> month day year	DATE EFFECTIVE: month day year

First Revised Original SHEET No. <u>21</u> SHEET No. <u>21</u>

97-409 MO. PUBLIC SERVICE COMM

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For:	All Missouri Service Areas
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	PURCHASED GARAGOSTARIUESTMENT Service Commission AUG 8 199)7
IV.	REFUND PROVISIONS CANC SEP 0 2 1998 MISSOURI	nmission
	Residential, Small General, Large General and Unmetered Gaslight Customers:	
	For the purpose hereof, unless the Missouri Public Service Commission is otherwise order, refunds or a balance in the refund account in excess of \$75 (including interest from suppliers) received by the Company from charges paid recovered through the PGA/EGCIM applicable to its Residential, Small Gen Large General and Unmetered Gaslight customers, shall be refunded to a customers as a reduction in PGA rates. After receipt of a refund in exces \$75,000 or the balance reaching \$75,000, the Company shall file with Commission, at the time of its Winter, Summer, or Unscheduled Winter PGA fi and propose to make effective, the appropriate PGA Statement reflecting decrease and an associated statement showing the computation of the re adjustment. After receipt of any refund in excess of \$75,000 prior to the effec- date of this tariff sheet or the balance reaching \$75,000 prior to the effective da this tariff sheet, the Company shall file with the Commission, and propose to m effective with the appropriate September, 1997 PGA Statement reflecting decrease and an associated statement showing the computation of the re adjustment.	,000 and eral, such s of the iling, the fund ctive te of nake the
	The Company will add interest to the refunds received from its suppliers applied to (1) the amount of the refund from the date of its receipt by the Company to beginning date of the refund adjustment period, and (2) the average amount o total refund estimated to be outstanding during the refund adjustment period. S interest shall be calculated at the rate of 6 percent per annum compour annually. For each refund distribution period, the interest to be added by Company shall be included in determining the refund credits to be applied to bill	o the f the Such nded y the
	The Company shall file refund factors in the same manner as all other components.	PGA
	The refund adjustment per Mcf shall be determined by dividing the appropresent amount for this customer group, by the Mcf sales to such group during first twelve of the previous fourteen calendar months preceding the date of response of the refund. The amount of the unit refund adjustment shall be computed to nearest \$0.0001 per Mcf.	g the ceipt
DAT	TE OF ISSUE: <u>August 8, 1997</u> DATE EFFECTIVE: <u>August 15,</u> month day year month day	<u>1997</u> year
ISSI	SUED BY: <u>Charles B. Hernandez</u> Director, Pricing and Regulatory A	朝持たこれ

P.S.C.MO. No. __1___

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	After the refunding per received from the Co respective customer gro refund accounts until su in said refund accounts a new refund adjustme	mpany's suppliers a oup shall be determine uch time as a subsequ shall be added to any s	nd the amount: Id and the differe ent refund is rec	s refunded ance retaine eived. The	to the ed in the balance
	In the event any refur \$75,000 for this custo account. The credit ba have been included in accumulated to \$75,00 provided.	omer group, said refu llance in said account, the calculation of r	nd shall be crea exclusive of the efunds then in	lited to the ose amount progress,	e refund is which shall be
	Large Volume, Intrasta Customers:	te Transportation Ser	vice and Whiten	nan Air For	<u>ce Base</u>
Put is Service Commission MISSON IRI	Unless otherwise order from suppliers), receive to its Large Volume, In Base customers shall when such accumulate made within 90 days f customer classification Where the total amoun proceeding, a single refe to the period of the proce generated. The total ar the refund period. The each customer during s by a single payment to is attributable to den customers, such amound demands during the reference	d by the Company from intrastate Transportation be refunded to each of ollowing receipt and so ollowing receipt and so of during the period with includes supplier refunded so ceeding during which t mount to be refunded so result shall then be mount to be refunded so result shall then be mount to and the amplier each customer. If a point of the	n charges paid for on Service and V sustomer classifi- seed \$75,000. So shall be based of when such refur- funds resulting f cted which most he greater portion shall be divided to nultiplied by the ount so compute ortion of the amo- vere directly as	or natural ga Vhiteman A cation resp Such refund n the sales nd was ge rom more t nearly corre n of the refu y MCF sales ad shall be r ount to be r signed r to	as resold sir Force ectively shall be to each nerated. han one esponds und was s during made to efunded specific
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Fourth Revised Third Revised

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

VI. TRANSITION COST RECOVERY FACTOR

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Transition Cost (TC) costs shall be recovered on a volumetric basis from customers receiving sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following TC recovery factors.

TCs are those costs resulting from the implementation of Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters.

The direct billed TC costs to be used in the factors computation shall be those the Company has paid or reasonably expects to pay, in a twelve-month period, plus any over or under-recovery of such costs from the previous recovery period as discussed below. The costs to be used in the computation shall include FERC authorized interest which is direct billed by the transporter to the Company and carrying costs on unrecovered transition costs.

<u>"TC Factor 1"</u> costs are those which relate solely to the most recent annual pipeline PGA period. This factor shall be charged to all sales customers only. The "TC Factor 1" will be computed by dividing these "TC Factor 1" costs by an estimate of the annual total sales volumes expected to be billed for the subsequent year.

"TC Factor 2" costs are all other direct billed Order No. 636 costs not included as "TC Factor 1" costs. The "TC Factor 2" shall be charged to both sales customers and transportation customers. This factor shall be computed by dividing the sum of the annualized "TC Factor 2" costs by an estimate of the annual volume of total sales plus total transportation expected to be billed for the subsequent year.

The "TC Factor 2" costs to be included in the computation of the billing factor shall include some Account 191 TCs (i.e. Williams Natural Gas Company's deferred storage costs and transportation and exchange imbalances) and any direct billed gas supply realignment costs.

 October 2, 2004

 DATE OF ISSUE:
 September 24, 2004 month
 DATE EFFECTIVE:
 October 2, 2004 month

 ISSUED BY:
 Michael R. Noack
 Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

GR-2004-0209

i T Third Revised Second Revised SHEET No. <u>22</u> SHEET No. <u>22</u>

Division of Southern Union Company Name of Issuing Corporation	For: All Missouri Service Areas Community, Town or City.
	Community, Town or City Missouri Public Service Commiss
PURCHASED GAS COS	T ADJUSTMENT Service Commiss
<u>PGA</u>	
After the refunding period is completed, the	difference between the refunde received
from the Company's suppliers and the amou	
group shall be determined and the differen	•
•	
such time as a subsequent refund is receive	
shall be added to any subsequent refu	and before computing a new retund
adjustment.	
In the event any refund received from the C	ompany's suppliers is less than \$75,000
for this customer group, said refund shall t	
credit balance in said account, exclusive	
included in the calculation of refunds ther	n in progress, shall be accumulated to
\$75,000 before commencing a subsequent r	efund as herein above provided.
Lorgo Volume Intractote Transportation Sc	price and Militerran Air Fares Days
Large Volume, Intrastate Transportation Se Customers:	arvice and whiteman Air Force Base
Unless otherwise ordered by the Commission,	supplier refunds (including interest from
suppliers), received by the Company from ch	
Large Volume, Intrastate Transportation Se	
customers shall be refunded to each custom	
accumulated refunds equal or exceed \$75,000	
days following receipt. The total amount to be	
each customer classification during the refund	,
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Ly Service Commission	
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	ATE EFFECTIVE: September 27, 1998
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SSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs
	as Energy, Kansas City, Missouri 64111

Second Revised First Revised SHEET No. 22 SHEET No. 22

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas

Community, Town or City RECEIVED

PURCHASED GAS COST ADJUSTMENT PGA

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After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the respective customer group shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

In the event any refund received from the Company's suppliers is less than \$75,000 for this customer group, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$75,000 before commencing a subsequent refund as herein above provided.

Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt. The total amount to be refunded shall be divided by Mcf sales to each customer classification during the refund period.

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MISSOURI Public Service Commission

DATE OF ISSUE: <u>July 8</u>, <u>1998</u> month day year DATE EFFECTIVE: <u>August 10, 1998</u> month day year

ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111

<u>First Revised</u> <u>Original</u> SHEET No. <u>22</u> SHEET No. <u>22</u>

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Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missour BERGEANED

Community, Town or City

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PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

Public Service Commission

After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the respective customer group shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

In the event any refund received from the Company's suppliers is less than \$75,000 for this customer group, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$75,000 before commencing a subsequent refund as herein above provided.

Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt except when the refund is triggered by amounts resulting from any of the FERC Dockets RP95-136-000, RP91-229-000, RP92-166-000, RS92-22-000, and RP95-124-000. When the accumulated refund amount exceeds \$75,000 and includes an amount resulting from any of the FERC Dockets RP95-136-000, RP95-124-000 the refund shall be made within 150 days following receipt and shall include interest calculated at the rate of 6 percent per annum compounded annually for the period from the date of receipt by the Company to the date the refund is complete. The total amount to be refunded shall be divided by Mcf sales to each customer classification during the refund period.

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AUG 1 0 1998 AUG 1 5 1997 97-409 Public Service Commission MO. PUBLIC SERVICE COMM MISSOURI DATE EFFECTIVE: <u>August</u> 1997 DATE OF ISSUE: _ August 8 <u>1997</u> <u>15</u>. month dav vear month day year Director, Pricing and Regulatory Affairs ISSUED BY: <u>Charles B. Hernandez</u>

Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C.MO. No. _____

<u>Original</u>

Missouri Gas Energy,



Third Revised Second Revised

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT

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The above mentioned TC factors shall include, in their factor computations, all amounts of previously paid TC costs refunded to the Company by the transporter.

The "TC Factors 1 and 2" shall be reviewed concurrently with the Annual Cost Adjustment Factor. The "TC Factors 1 and 2" shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter PGA and subsequent Summer PGA if the annual impact of the adjustment is anticipated to exceed \$500,000.

The TC account balances will reflect the net of all revenue recovered from the billing of the TC recovery factors to sales and transportation customers and the actual direct billed FERC-authorized TC charges paid by the Company to its transporters for the preceding twelve-month period as defined above.

Annually, the actually incurred TCs will be compared to the TCs billed revenue recovery for the same time period that the PGA's Actual Cost Adjustment (ACA) factor is calculated. The resulting under- or over-recovery, resulting from actual TC cost variations from estimated TC costs or from a determination by Missouri Public Service Commission that certain TC costs should have been billed to a different factor than the one used by the Company, will be divided by the throughput for the ACA period to develop a TC reconciliation factor. This factor will then be incorporated as part of the current TC recovery rates shown on the Adjustment statement. It is the intent of this provision to charge all customers their respective TC rates and to have revenue recovery generated be reconciled to actual TC costs paid during a twelve month period. The total estimated annualized sales and transportation volumes, applicable to each factor, will be used for their computation. The above factors will be adjusted to include any such under- or over-recovery.

 October 2, 2004

 DATE OF ISSUE:
 September 24, 2004 month
 DATE EFFECTIVE:
 October 24, 2004 month

 ISSUED BY:
 Michael R. Noack
 Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

Second Revised First Revised SHEET No. <u>23</u> SHEET No. <u>23</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT Missouri Public PGA Service Commission

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The result shall then be multiplied by the Ccf sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on the customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demands during the refund period.

The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer.

Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers.

In the event any refund received from the Company's suppliers is less than \$75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund.

The Company shall not be required to refund to Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers when the credit balance in the refund account is less than \$75,000.

Tight Sands Refunds:

1. The Company has made an initial lump sum refund to its Missouri customers of approximately \$20 million which represents a portion of the cash stream payments it has or will receive as a result of the settlement of the Tight Sands anti-trust case. The portion of the settlement payments to be made through the initial lump sum refund and the method for making that refund are specified by the Commission in its Report and Order in Case No. GR-91-286.

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DATE OF ISSUE: August 28. 1996 DATE OF ISSUE:	ECTIVE: ELECTIVE:
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	v, Kansas City, Missouri 64111



FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

First Revised Original

SHEET No. 23 SHEET No. 23

Missouri Gas Energy. <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Misso and Contract Market

Community, Town or City

PURCHASED GAS COST ADJUSTMENT PGA

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The result shall then be multiplied by the Mcf sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on the customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demands during the refund period.

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DATE OF ISSUE: _August 8 DATE EFFECTIVE: 15, 1997 1997 August day year month month dav year ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

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	IND PROVISIO				MISSOU	RI
	<u>Tight Sands F</u>	<u>lefunds</u> :		Public	Scrvice Co	mmission
	of approxi payments anti-trust (the initial	mately \$20 mill it has or will rec case. The portion lump sum refu	in initial lump sum re lion which represent eive as a result of th on of the settlement und and the metho ion in its Report and	ts a portion of e settlement of t payments to od for making	f the cash s of the Tight : be made th that refur	tream Sands rough nd are
1997 Res 23 Commission URI	advanced transactio by the Cor be immed distributed provisions customer initial lump Service a transporta customers Company	to effect the n costs), which npany for gas p iately credited I in accordance . Such refunds classes based o o sum refunds. nd Whiteman A tion customers) based on each from the custom	ar year 2001 or up initial lump sum in ever occurs first, all urchased after that of to the appropriate with the Purchase d amounts shall be in the same Donkin L Within the Large Vo Air Force Base class , such refunds will the h customer's pro rate of through Decem	refund (includ cash stream p date or after fu customer ref d Gas Cost A allocated to ow method us olume, intrasta ses (including be further alloc ita share as d a volumes fron	ding interes payments req und account adjustment in the Comp sed to alloca ate Transpor g both sale cated to indi letermined in the Compa	t and ceived at shall at and refund bany's ate the rtation is and ividual by the
PI Dis Service C	Base cust Alternativ Service ar a credit to	omer will receiv aly, at the requ nd Whiteman Ai its bill during t	tate Transportation e a refund by check uest of a Large Vol r Force Base custon he month of Decem	during the mo ume, Intrasta ner, the refun- ber.	onth of Dece te Transpor d will be ma	ember. tation ade by
	•		the amount of any c and to the customer			D
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DATE OF	ISSUE <u>January</u> month		4 DATE EFFECTIV			<u>1994</u> year
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Second Revised First Revised SHEET No. 23.1 SHEET No. 23.1

For: All Missouri Service Areas

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation	Community, Town or City
PURCHASED GAS	COST ADJUSTMENT
<u>PGA</u>	
The rates to be on the PGA Adjustn consist of:	nent Statement and billed customers shall
for all sales customers:	
The sum of "TC Factor 1" plus factors,	"TC Factor 2" plus any TC reconciliation
for all transportation customers;	
the sum of "TC Factor 2" plus any	TC reconciliation factor.
TC recovery factor calculated accordi	in effect until superseded by a subsequent ng to this provision. The Company shall file eet No. 24.3 in the same manner as all other
DATE OF ISSUE: <u>September 24, 2004</u> month day year	October 2, 2004 DATE EFFECTIVE: <u>October 24, 2004</u> month day year
ISSUED BY: Michael R. Noack Misson	Director, Pricing and Regulatory Affairs uri Gas Energy, Kansas City, Missouri 64111

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	Public Service MISSO	1231	AUG 1 5 1997
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	 The Company will deduct the amount of a before making a refund to the customer. 	iny customer's delinquent	bill or bad debt
•	Each Large Volume, Intrastate Transpor Base customer will receive a refund by Alternatively, at the request of a Large V and Whiteman Air Force Base customer, bill during the month of December.	check during the month olume, Intrastate Transpo the refund will be made b	of December. ortation Service y a credit to its
	December of 1988.	tetien Consise and Milita	
	Force Base classes (including both sale refunds will be further allocated to individu pro rata share as determined by the purchase volumes from the Company fo	ual customers based on e Company from the cus	ach customer's tomer's actual
	Such refund amounts shall be allocated to on the same Donkin Low method used to Within the Large Volume, Intrastate Tra	to allocate the initial lump ansportation Service and	o sum refunds. Whiteman Air
	effect the initial lump sum refund (inc whichever occurs first, all cash stream pay purchased after that date or after full rep the appropriate customer refund account cost refunding provisions then in effect.	yments received by the Co ayment shall be immedia	empany for gas ely credited to
	2. At the end of calendar year 2001 or upon	n full repayment of amoun	ts advanced to
	PGA	Public	MISSOURI Service Commiss
	PURCHASED GAS COS	ST ADJUSTMENT	aug 8 1997
	Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation	For: All Misso Community	Town or City
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	hern Union Company		Missouri Service Area	
		<u>s Cost Adjustment</u> PGA	- RECE	IVED
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V. <u>PGA COMPU</u>	ATIONAL VOLUMES		MISSO	
Purchase \	/oiumes (P):		Public Service	Commis
<u>Volumes s</u>	upplied over Williams Nat	ural Gas system		
TSS-M	No Notice Fee		749,62	25 DKT
	Reservation - FSS - D	•	•	50 DKT
	Reservation - FSS - Ca	apacity	8,245,87	
	Reservation - FTS - P		-	71 DKT
	Reservation - FTS - M		•	25 DKT
	Injection - FSS		17,180,69	
	Withdrawal - FSS Commodity - FTS - F	•	16,491,7 59,974,7	
	Commodity - FTS - I		58,673,2	
FTS-P	Reservation		49 4	89 DKT
	Reservation Balancing	r Fee	=	89 DKT
	Commodity	,	3,916,5	
	Commodity Balancing	I Fee		35 DKT
FTS-M	Reservation		48,9	40 DKT
	Reservation Balancing	g Fee	48,9	40 DKT
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	Commodity Balancing		3,831,5	46 DKT
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FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Third Revised Second Revised

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT

PGA

VII. DEMAND RELATED COST RECOVERY

Customers electing transportation service under rate schedules LV, ITS and Whiteman Air Force Base shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Southern Star Central's Federal Energy Regulatory Commission (FERC) tariffs for rate schedules TSS and FTS or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants as set out in Section VIII of this Schedule and shown on Sheet No. 24.3. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the ACA.

DATE EFFECTIVE: October 24. 2004 DATE OF ISSUE: September 24, 2004 month dav year month dav Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack

Missouri Gas Energy, Kansas City, Missouri 64111

October 2, 2004



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Misso a Div	buri Gas Energy, ision of Southern Union Company C 2 2004 For: All Missouri	Service Areas
	Name of Issuing Corporation By 3rd L Community, To	wn or City
	PURCHASED GAS COST ADJUSTMENT	ouri Public Commissio
		U <mark>G 2 8</mark> 1998
v;	TAKE OR PAY RECOVERY FACTOR	
	Federal Energy Regulatory Commission (FERC) authorized fixed Take-or- costs shall be recovered from all classes of customers equally on a volum by the application of the TOP Cost Recovery Factor to all Ccf billed for b gas sales and transportation volumes under rate schedules on file with th Public Service Commission.	netric basis oth natural
	The TOP Cost Recovery Factor will be computed by dividing the annual costs by the estimated volumes of the total sales and transportation Ccf for month period beginning with the effective date of the TOP Cost Recover Annualized TOP costs shall be the fixed TOP costs, including interest, the has paid or reasonably expects to pay, in a twelve-month period as a reapplication of FERC approved tariffs relating to the recovery of TOP ar reformation costs by the Company's natural gas suppliers, plus any over recovery of such costs from the previous period as discussed below.	the twelve- ery Factor. e Company esult of the nd contract
	The TOP Cost Recovery Factor shall be reviewed concurrently with the A Adjustment Factor. This adjustment shall be rounded to the nearest \$0.000 and applied to the following Winter PGA and subsequent Summer PGA, e transitional period during which the TOP adjustment for the July 1996 the 1997 ACA year will apply to the PGA effective with the first billing cycle ir month of September, 1997 and ending when the Winter 1998 PGA become	001 per Ccf except for a rough June n the billing
	The TOP account balance will be the net balance of all revenue recovere application of the TOP recovery factor using the monthly actual billed sale for customers and each unit transported for transportation service custom fixed FERC-authorized TOP charges paid to its suppliers in the above period.	es by cycle ners and all
	This account will be audited simultaneously with Company's Deferred Pure Cost Accounts (Section III of this PGA Clause). The period for recovering shall generally mirror the recovery period ordered in each applica proceeding. The Company will keep such records so as to allow for a accounting of such costs actually paid to suppliers and recovery actually se customers.	TOP costs able FERC an accurate ぬいたのでの別に こののであっていまです。
DAT	E OF ISSUE: <u>August 28 1998</u> DATE EFFECTIVE:	day year
ISSI	SEI JED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regu</u> Missouri Gas Energy, Kansas City, Mi	P 0 2 1998 <u>Jlatory Affairs</u>

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FORM NO. 13 P.S.C. MO, No. 1 Canceling P.S.C. MO. No. 1

First Revised Original

SHEET No. 23.2 SHEET No. 23.2

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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PURCHASED GAS COST ADJUSTMENT AUG PGA

8 1997

V. TAKE OR PAY RECOVERY FACTOR

MISSOURI Public Service Commission

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all Mcf billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Mcf for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below.

The TOP Cost Recovery Factor shall be reviewed concurrently with the Annual Cost Adjustment Factor. This adjustment shall be rounded to the nearest \$0.0001 per Mcf and applied to the following Winter PGA and subsequent Summer PGA, except for a transitional period during which the TOP adjustment for the July 1996 through June 1997 ACA year will apply to the PGA effective with the first billing cycle in the billing month of September, 1997 and ending when the Winter 1998 PGA becomes effective.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers in the above 12 month period.

This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recoversatually Proteined from customers.

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DATE OF ISSUE: <u>August 8, 1997</u> month day year	DY 2 14 p.W. 5/11.23.2 DATE EFFECTIVE: <u>August 15, 1997</u> month day garge h
ISSUED BY: Charles B. Hernandez	
	Missouri Gas Energy, Kansas City, Missouri 645 ¹ 15 1997 9 7 - 4 0 9
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<u>a Division of</u>	Southern Union Company	For	All Missouri Service Area	<u>sven</u>
	<u> Purchased Gas</u> P	Cost Adjustm GA	nentJAN -	7 1994
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	Transmission-Field/Market		8,940	
	Reservation-Winter		8,987	
	Reservation-Summer			DKT
	Commodity-Storage		934,752	
	Commodity-City Gate		2,950,015	DKT
ws	Deliverability		9,140	DKT
	Capacity		914,000	DKT
	Injection CA	NCELLED	934,752	
	Withdrawal		914,000) DKT
IOS	Deliverability	JG 1 5 1997	3,577	
	Capacity	+ 8523.0	2 357,700	
	Injection Y	<u><i>FRS23.</i></u> ervice Commis	sion 363,294	
	Withdrawal Puplic St	MISSOURI	357,700	DOKT
	Commodity		2,950,015	5 DKT
<u>Volur</u>	nes supplied over Riverside Pip	eline		
FT	Reservation		46,33	2 DKT
	Usage		4,015,000) DKT
	Commodity		4,015,000	D DKT
			FII F	n
<u>Sales</u>	Volumes (V):		66,252,4	22 MCF
				1994
ATE OF ISS	UE <u>January 7 1994</u>	DATE EFFECT	IVE February 94 -	4 (1994

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FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Second Revised First Revised

SHEET No. 23.3 SHEET No. 23.3

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Service Commission

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Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For:	All Missouri Service Areas
	Community, Town or City

-	PGA		
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	DATE OF ISSUE: September 24, 2004 DATE EFFECTIVE:	October 2, 2004 October 24, 2004 month day year	
	ISSUED BY: Michael R. NoackDirector, Pricing	g and Regulatory Affairs	
	Missouri Gas Energy Kans	as City, Missouri 64111	Fil

First Revised Original SHEET No. <u>23.3</u> SHEET No. <u>23.3</u>

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missour Service Areas

Community, Town or City

PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

AUG 8 1997

MISSOURI

Public Service Commission

Any over or under-recovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to Company by Williams Natural Gas Company pursuant to the Stipulation and Agreement approved by the Federal Energy Regulatory Commission in FERC Docket No. RP89-183-000 et. al. on March 12, 1993 shall be refunded by Company to customers or otherwise disposed of in accordance with the terms of the Stipulation and Agreement approved by the Commission in Case Nos. GR-90-40 and GR-91-149. After the permanent cessation of billing of TOP costs to the Company by its suppliers, a request to terminate the TOP Cost Recovery Factor will be filed accordingly.

After termination of the TOP Cost Recovery Factor, any remaining over or underrecovery balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA).

The TOP Cost Recovery Factor shall remain in effect until superseded by a subsequent TOP Cost Recovery Factor calculated according to this provision. The Company shall file any revised TOP Cost Recovery Factor on Sheet No. 24.7 in the same manner as all other Purchased Gas Cost Adjustments.

CANCELLED

OCT 0 & 2004 by Crar S 23.3 Public Service Commission MISSOURI

FILED

AUG 1 5 1997 9 7 - 4 0 9 MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 8, 1997

month day year

DATE EFFECTIVE: <u>August 1</u> month da

<u>ugust 15, 1997</u> month day year

ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C.MO. No.	1	-	Original	-	SHEET	No	23.3
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	Purc	hased Gas	Cost Adjustn	nent			IVED
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VI. TAKE OR PAY R	ECOVERY F/	ACTOR			n Public Sa	MSSC Rivico (URI Commiss
costs sha basis by t both natu	Il be recovere the applicatio	ed from all in of the T(and transp	ssion (FERC) a classes of cu OP Cost Recu portation volu Commission.	uthorized ustomers e overy Fact	fixed Take equally on or to all N	-or-Pay a volu ICF bill	r (TOP) metric led for
costs by t twelve-me Factor. A Company result of t and contra over or u below. T applied to	the estimated onth period b nnualized TO has paid or i the application act reformation inder-recover his adjustme o billings beg er and ending	volumes o eginning w P costs sha reasonably n of FERC a on costs by y of such nt shall be inning with	ill be compute f the total sal ith the effecti oil be the fixed expects to part approved tarif r the Compan costs from t rounded to the n the first bill ist billing cycl	es and trar ve date of TOP costs ay, in a tw fs relating y's natural he previou he nearest ling cycle	hsportation the TOP C s, including relve-mont to the rec gas suppl us period \$0.0001 of the bill	MCF ost Rea intere h peric overy a iers, pl as disa per Ma ing ma	for the covery st, the od as a of TOP us any cussed CF and onth of
the applic by cycle customer	ation of the for custome	TOP recover ors and eac d FERC-aut	the net balar ery factor usi ch unit trans horized TOP o	ng the mo ported for	nthly actu transport	al billeo ation s	d sales service
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Second Revised First Revised SHEET No. 23.4 SHEET No. 23.4

Missouri Public

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

	PURCHASE	D GAS COST ADJUSTMENT PGA
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DATE OF ISSU	E: <u>September 24, 2004</u> month day year	DATE EFFECTIVE: October 2, 2004 month day year
ISSUED BY:	Michael R. Noack	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111
LED	19: 	Missouri Gas Energy, Ransas Oky, Missouri of Fri

September 1, 2013 Missouri Public Service Commission GM-2013-0254; YG-2014-0056

GR-2004-0209

issouri Gas Energy, Division of Southern Union Co	OCT 0 2 2004	For: All Missouri S	
		For: All Missouri Se	
PU	By Commission Dic Service Commission RCHANISSOAS COST AD		
	<u>PGA</u>	AUG	8-1997
		AUG	9 1551
TRANSITION COST RECOV	VERY FACTOR	MISS Public Service)URI Commission
Transition Cost (TC) cos receiving sales and trans	tory Commission (FERC) ts shall be recovered on a portation service under the Service Commission by th	volumetric basis from c Company's rate schedul	ustomers es on file
	sulting from the implementand gas supply realignment of a stansporters.		•
Company has paid or re over or under-recovery o below. The costs to b	ts to be used in the factor asonably expects to pay, ir of such costs from the previ e used in the computation lled by the transporter to th osts.	n a twelve-month period, ous recovery period as o n shall include FERC a	plus any discussed uthorized
PGA period. This factor 1" will be computed by	those which relate solely to shall be charged to all sales dividing these "TC Factor es expected to be billed for	s customers only. The " 1" costs by an estima	rC Factor
Factor 1" costs. The "T transportation customers annualized "TC Factor 2	all other direct billed Order I TC Factor 2" shall be charg s. This factor shall be com 2" costs by an estimate of expected to be billed for the	ged to both sales custo iputed by dividing the si the annual volume of to	mers and um of the
include some Account	s to be included in the com 191 TCs (i.e. Williams N portation and exchange imb s.	atural Gas Company's	deferred

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Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri Call LED ISSUED BY: ____Charles B. Hernandez___

> AUG 1 5 1997 97-409 MO. PUBLIC SERVICE COMM

	P.S.C.MO. No1	Original_	SHEET No. 23,4
	i Gas Energy, on of Southern Union Com	panyForAll Mis	souri Service Aleasive
	Purcl	hased Gas Cost Adjustment	JAN - 7 1994
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VI. <u>TA</u>	KE OR PAY RECOVERY FA	ACTOR (cont.)	Public Service Com
	FERC proceeding. The accurate accounting of received from custome refunded or recovered determination. Notwith pay refunds made to Co Stipulation and Agre Commission in FERC D be refunded by Compa with the terms of the S Case Nos. GR-90-40 ar TOP costs to the Comp Recovery Factor will be After termination of the recovery balance shall next Actual Cost Adjus The TOP Cost Recover subsequent TOP Cost F	e TOP Cost Recovery Factor, and be carried forward and included	rds so as to allow for an liers and recovery actually ry of such costs shall be OP Cost Recovery Factor p sum direct billed take-or- Company pursuant to the deral Energy Regulatory on March 12, 1993 shall lisposed of in accordance ved by the Commission in nent cessation of billing or to terminate the TOP Cost y remaining over or under d in the calculation of the ct until superseded by a ding to this provision. The tor on Sheet No. 18 in the
VII.	REVIEW OF COSTS		
	The entire refund, TOP, ar with the ACA audit.	nd transition cost account shall CANCELLED	be reviewed concurrently FILED
		AUG 1 5 1997	FEB 1 199 94 - 4 (MO. PUBLIC SERVICI
		Puris Service Commission	<u>ה</u>
DATE O	F ISSUE <u>January 7</u> month day	1994 DATE ENECTIVE	<u>February 1 1</u> Ionth day year

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Fifth Revised Fourth Revised

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

DATE OF ISSUE: September 24, 2004 month DATE EFFECTIVE: October 2, 2004 month MATE OF ISSUE: September 24, 2004 month DATE EFFECTIVE: October 2, 2004 month SSUED BY: Michael R. Noack Director. Pricing and Regulatory Affairs	PURCHASEI	D GAS COST ADJUSTMENT PGA	
DATE OF ISSUE: <u>September 24, 2004</u> month day year DATE EFFECTIVE: <u>October 24, 2004</u> month day year <u>month day year</u> SSUED BY: Michael R. Noack <u>Director, Pricing and Regulatory Affairs</u>	This Sheet	t Left Blank Intentionally	8
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SSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs	month day year	month da	
Missouri Gas Energy, Kansas City, Missouri 64111	ISSUED BY: <u>Michael R. Noack</u>	Director, Pricing and Regulator Missouri Gas Energy, Kansas City, Missou	ri 64111

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Fourth Revised Third Revised

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SHEET No. <u>23.5</u> SHEET No. <u>23.5</u>

Name of Issuing Corporation	Com	munity, Town or City Missouri Pub Service Commis
PURCHASED	GAS COST AD	REC'D AUG 2 8 19
	<u>PGA</u>	
The above mentioned TC factors shall in		
previously paid TC costs refunded to the	Company by the	transporter.
The "TC Factors 1 and 2" shall be review	wed concurrently	with the Annual Cost Adjustment
		to the nearest \$0.00001 per Ccf
and applied to the following Winter PC		
impact of the adjustment is anticipated to	exceed \$500,00	D.
The TC account balances will reflect the	net of all revenue	e recovered from the billing of the
TC recovery factors to sales and trans		
FERC-authorized TC charges paid by t	the Company to r	ts transporters for the preceding
twelve-month period as defined above.		
Annually, the actually incurred TCs will		
for the same time period that the PGA's		
The resulting under- or over-recovery		
estimated TC costs or from a determina		
certain TC costs should have been bill		
Lompany will be divided by the thr	oughout for the	
		ACA period to develop a TC
reconciliation factor. This factor will recovery rates shown on the Adjustme	then be incorpor	ACA period to develop a TC ated as part of the current TC
reconciliation factor. This factor will recovery rates shown on the Adjustme charge all customers their respective T	then be incorpor ent statement. It C rates and to ha	ACA period to develop a TC ated as part of the current TC is the intent of this provision to ave revenue recovery generated
reconciliation factor. This factor will recovery rates shown on the Adjustme charge all customers their respective T be reconciled to actual TC costs paid of	then be incorpor ent statement. It C rates and to ha during a twelve m	ACA period to develop a TC ated as part of the current TC is the intent of this provision to ave revenue recovery generated onth period. The total estimated
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reconciliation factor. This factor will recovery rates shown on the Adjustme charge all customers their respective T be reconciled to actual TC costs paid of annualized sales and transportation vo their computation. The above factors w recovery. CANCI	then be incorpor ent statement. It C rates and to ha during a twelve m durnes, applicable vill be adjusted to ELLED 2 2004 5 23.5	ACA period to develop a TC ated as part of the current TC is the intent of this provision to ave revenue recovery generated onth period. The total estimated to each factor, will be used for include any such under- or over- Missouri Public Service Commission 9 8 - 1 40 FILED SEP 0 2 1998
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FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Third Revised Second Revised SHEET No. <u>23,5</u> SHEET No. <u>23,5</u>

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation For: All Missouri Service Areas

Community, Jown or City

PURCHASED GAS COST ADJUSTMENT

PGA

JUL 0-8 1998

MO. PUBLIC SERVICE COMM

The above mentioned TC factors shall include, in their factor computations, all amounts of previously paid TC costs refunded to the Company by the transporter.

The "TC Factors 1 and 2" shall be reviewed concurrently with the Annual Cost Adjustment Factor. The "TC Factors 1 and 2" shall be rounded to the nearest \$0.0001 per Mcf and applied to the following Winter PGA and subsequent Summer PGA if the annual impact of the adjustment is anticipated to exceed \$500,000.

The TC account balances will reflect the net of all revenue recovered from the billing of the TC recovery factors to sales and transportation customers and the actual direct billed FERC-authorized TC charges paid by the Company to its transporters for the preceding twelve-month period as defined above.

Annually, the actually incurred TCs will be compared to the TCs billed revenue recovery for the same time period that the PGA's Actual Cost Adjustment (ACA) factor is calculated. The resulting under- or over-recovery, resulting from actual TC cost variations from estimated TC costs or from a determination by Missouri Public Service Commission that certain TC costs should have been billed to a different factor than the one used by the Company, will be divided by the throughput for the ACA period to develop a TC reconciliation factor. This factor will then be incorporated as part of the current TC recovery rates shown on the Adjustment statement. It is the intent of this provision to charge all customers their respective TC rates and to have revenue recovery generated be reconciled to actual TC costs paid during a twelve month period. The total estimated annualized sales and transportation volumes, applicable to each factor, will be used for their computation. The above factors will be adjusted to include any such under- or over-recovery.

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CAN by	CSEP 0 2 1998 4th RW. Sht. 23.5 AUG 1 0 1998
U	MISSOURI Public Service Commission
DATE OF ISSUE: <u>July 8, 1998</u> month day year	DATE EFFECTIVE: <u>August 10, 1998</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13 P.S.C. MO, No. 1 Canceling P.S.C. MO. No. 1

Second Revised First Revised

SHEET No. _23.5 SHEET No. 23.5

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missie Ge

AUG

Community, Town or City

PURCHASED GAS COST ADJUSTMENT

PGA

MISSOURI

8 1997

Public Service Commission

The above mentioned TC factors shall include, in their factor computations, all amounts of previously paid TC costs refunded to the Company by the transporter.

The "TC Factors 1 and 2" shall be reviewed concurrently with the Annual Cost Adjustment Factor. The "TC Factors 1 and 2" shall be rounded to the nearest \$0,0001 per Mcf and applied to the following Winter PGA and subsequent Summer PGA. Prior to the Winter PGA filing to be effective with the first billing cycle of the billing month of November, 1997, the TC recovery factor shall be adjusted to reflect changes in TCs expected to be paid, if the annual impact of the adjustment is anticipated to exceed \$500,000.

The TC account balances will reflect the net of all revenue recovered from the billing of the TC recovery factors to sales and transportation customers and the actual direct billed FERC-authorized TC charges paid by the Company to its transporters for the preceding twelve-month period as defined above.

Annually, the actually incurred TCs will be compared to the TCs billed revenue recovery for the same time period that the PGA's Actual Cost Adjustment (ACA) factor is calculated. The resulting under- or over-recovery, resulting from actual TC cost variations from estimated TC costs or from a determination by Missouri Public Service Commission that certain TC costs should have been billed to a different factor than the one used by the Company, will be divided by the throughput for the ACA period to develop a TC reconciliation factor. This factor will then be incorporated as part of the current TC recovery rates shown on the Adjustment statement. It is the intent of this provision to charge all customers their respective TC rates and to have revenue recovery generated be reconciled to actual TC costs paid during a twelve month period. The total estimated annualized sales and transportation volumes, applicable to each factor, will be used for their computation. The above factors will be adjusted to include any such under- or over-recovery.

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97-409

Public Service Commission MISSOURI MO. PUBLIC SERVICE COMM

DATE OF ISSUE: August 8 1997 month day уеаг

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1997 DATE EFFECTIVE: <u>August</u> 15. month day уеаг

SSUED BY:	Charles B. Hernandez	Director.	Pricing and Regulatory	Affairs
		Missouri Gas Energy,	Kansas City, Missouri	64111

P.S.C. MO. No. 1 Canceling P.S.C.MO. No. 1 Missouri Gas Energy, a Division of Southern Union Compa		SHEET No. <u>23.5</u> SHEET No. <u>23.5</u> RECEIVED <u>All Missouri Service Areas</u>
Purc	<u>hased Gas Cost Adjustm</u> <u>PGA</u>	
VII. TRANSITION COST RECOVE	RY FACTOR	MISSOURI Public Sarvice Commission
Transition Cost (TC) of customers receiving st rate schedules on file	costs shall be recovere ales and transportation	authorized direct billed (fixed) d on a volumetric basis from service under the Company's ic Service Commission by the s.
including Account 191 direct billed to the Con TC costs to be used in has paid or reasonably or under-recovery of discussed below. The authorized interest wh	balances and gas supp npany by its natural gas the factors computation expects to pay, in a twe such costs from the costs to be used in the	ementation of Order No. 636, ly realignment costs which are transporters. The direct billed on shall be those the Company lve-month period, plus any over previous recovery period as computation shall include FERC ne transporter to the Company ests.
pipeline PGA period. T The "TC Factor 1" will	This factor shall be charg be computed by dividin	olely to the most recent annual ged to all sales customers only. g these "TC Factor 1" costs by s expected to be billed for the
included as "TC Factor sales customers and tr by dividing the sum of	r 1" costs. The "TC Fac ansportation customers. the annualized "TC Fac otal sales plus total tran	led Order No. 636 costs not ctor 2" shall be charged to both This factor shall be computed ctor 2" costs by an estimate of sportation expected to be billed
shall include some Ac	count 191 TCs (i.e. W and transportation and	computation of the billing factor illiams Natural Gas Company's exchange imbalances) and any
· · · · · · · · · · · · · · · · · · ·	995 DATE EFFE year	ECTIVE <u>August 3, 1995</u> month day year
ISSUED BY John M. Fernald M	issouri Gas Energy, 3420	irector, Rates and Regulatory Affa D Broadway, Kansas City, MO. 641
	CANCELLED	i i l e d
	AUG 1 5 1997 2 ALR5235 Service Commission	AUG 3 1995 95 - 82 MO. PUBLIC SERVICE COM
Public	Service Commission	

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FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Third Revised Second Revised

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For:	All Missouri Service Areas
	Community, Town or City

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		October 2, 2004
DATE OF ISSUE: <u>September 24, 2</u> month day	2004 DATE EFFECTIVE: - year	October 24 2004 month day year
ISSUED BY:Michael R. Noack	Director, Pricing	and Regulatory Affairs
ELLED er 1, 2013	Missouri Gas Energy, Kansa	as City, Missouri 64111

Second Revised First Revised SHEET No. 23.6 SHEET No. 23.6

Missouri Gas Energy, For: All Missoul Se a Division of Southern Union Company Name of Issuing Corporation Community, Town or City 8 1997 AUG PURCHASED GAS COST ADJUSTMENT <u>PGA</u> MISSOURI Public Service Commission The rates to be on the PGA Adjustment Statement and billed customers shall consist of: for all sales customers: The sum of "TC Factor 1" plus "TC Factor 2" plus any TC reconciliation factors, for all transportation customers; the sum of "TC Factor 2" plus any TC reconciliation factor. The TC recovery factor shall remain in effect until superseded by a subsequent TC recovery factor calculated according to this provision. The Company shall file any revised TC recovery factor on Sheet No. 24.7 in the same manner as all other Purchased Gas Cost Adjustments. CANCELLED OCT 0 2 2004 By Bracks 23.6 Public Service Commission FILED MISSOUAL AUG 1 5 1997 97-409 MO. PUBLIC SERVICE COMM DATE OF ISSUE: August 8. DATE EFFECTIVE: <u>August</u> 1997 15 1997 month day month day year year Director, Pricing and Regulatory Affairs ISSUED BY: Charles B. Hernandez Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C. MO. No. 1	<u>First Revised</u>	SHEET No. <u>23.6</u>
Canceling P.S.C.MO. No. 1	<u>Original</u>	SHEET No. 23.6
Missouri Gas Energy, <u>Division of Southern Union Comp</u>		All Missouri Service Areas
	<u>any For</u> nased Gas Cost Adjustmen	
	PGA	JUL 1 4 1995
	<u></u>	
VII. TRANSITION COST RECOV	ERY FACTOR (cont.)	Public Service Commission
	ounts of previously paid ⁻	include, in their factor TC costs refunded to the
Mcf and applied to billing month of July month of June in th adjusted quarterly to	billings beginning with the and ending with the last e following year. The TC	the nearest \$0.0001 per e first billing cycle of the billing cycle of the billing C recovery factor shall be xpected to be paid, if the o exceed \$500,000.
the billing of the customers and the ac	TC recovery factors to tual direct billed FERC-auth	all revenue recovered from sales and transportation norized TC charges paid by ng twelve-month period as
revenue recovery for Adjustment (ACA) fac resulting from actual a determination by M costs should have be the Company, will b develop a TC reconc as part of the curre statement. It is the respective TC rates a to actual TC costs pa annualized sales and	the same time period that ctor is calculated. The rest TC cost variations from es Missouri Public Service Co en billed to a different fac e divided by the throughp iliation factor. This factor ent TC recovery rates sh intent of this provision to nd to have revenue recove id during a twelve month p transportation volumes, a computation. The above	ompared to the TCs billed at the PGA's Actual Cost ulting under/over recovery, stimated TC costs or from ommission that certain TC ctor than the one used by but for the ACA period to will then be incorporated nown on the Adjustment charge all customers their rry generated be reconciled beriod. The total estimated applicable to each factor, factors will be adjusted to
month day ISSUED BY John M. Fernald	year CANCELLED Dire	CTIVE <u>August 3, 1995</u> month day year <u>ector, Rates and Regulatory Affa</u> Broadway, Kansas City, MO. 641
	AUG 1 5 1997 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	AUG 3 1995 95 - 82
Pť	MISSOURI	MO. PUBLIC SERVICE CO

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P.S.C.MO. No.	_1	<u>Original</u>	SHEET No. 23.6
lissouri Gas Energy, Division of Southern V	Union Company	For <u>All</u>	<u>Missouri Service Areas</u>
	Purchased	Gas Cost Adjustment	- RECEIVED
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			MISSOURI Public Service Commis
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DATE OF ISSUE_Janu		<u>1994</u> DATE EFFEC year	TIVE <u>February 1 19</u> month day year
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Second Revised First Revised SHEET No. 23.7 SHEET No. 23.7

Missouri Public

Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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			Octobe	r 2, 2004
DATE OF ISSUE:	September 24, 2004 month day year	DATE EFFECTIVE:	October month	24, 2004 day year
ISSUED BY:Micl		Director, Pricing		

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

First Revised Original

SHEET No. 23.7 SHEET No. 23.7

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	Name of Issuing Cor		
а	Division of Southern	Union	Company
M	lissouri Gas Energy,		

For:	All Missouri Service Areas
	Community, Town or City

PURCHASED GAS COST ADJUSTMENT	

PGA

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VII. DEMAND RELATED COST RECOVERY

MISSOURI Public Service Commission

Customers electing transportation service under rate schedules LV, ITS and Whiteman Air Force Base shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Williams Natural Gas Company's Federal Energy Regulatory Commission (FERC) tariffs for rate schedules TSS and FTS or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants as set out in Section VIII of this Schedule and shown on Sheet No. 24.7. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the ACA.

CANCELLED

OCT 0 2 2004 By OrdRS 23.7 Public Service Commission

FILED

AUG 1 5 1997 97-409 MO. PUBLIC SERVICE COMM

1997

DATE OF ISSUE:	August 8,		19 <u>97</u>
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DATE EFFECTIVE: August 15 month

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ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

S.C.MO. No. 1	<u>Original</u>	SHEET No. <u>23.7</u>
ssouri Gas Energy,		RECEIVED
<u>Division of Southern Union (</u>	<u> Company For</u> Purchased Gas Cost Adjustm	All Missouri Service Areas
	PGA	JUL 1 4 1995
		MISSOURI
VII. TRANSITION COST_RE	COVERY FACTOR (cont.)	Public Service Commission
The rates to be shall consist of:	on the PGA Adjustment Sta	tement and billed customers
for all sales cust	omers;	
the sum reconciliati	•	C Factor 2" plus any TC
for all transport	ation customers;	
the sum of	"TC Factor 2" plus any TC re	econciliation factor.
subsequent TC r Company shall f	ecovery factor calculated acc	fect until superseded by a ording to this provision. The actor on Sheet No. 18 in the Adjustments.
VIII. <u>REVIEW OF COSTS</u> The entire refun with the ACA au		all be reviewed concurrently
		CANCELLED
	ן ר נ	AUG 1 5 1997 <u>Jot RS23</u> 7 Service Commission MISSOURI
ATE OF ISSUE <u>July 14</u> month d	ay year	FECTIVE <u>August 3, 1995</u> month day year
SUED BYJohn M. Fe	rnald Missouri Gas Energy, 34	Director, Rates and Regulatory Affairs 20 Broadway, Kansas City, MO., 6411
		AUG 3 1995 95 - 82 MO. PUBLIC SERVICE

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