

No supplement of this tariff will be issued except for the purpose of cancelling the tariff.

RECEIVED
JUN 22 1983
MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY
(name of corporation or municipality)

SCHEDULE OF RATES FOR ELECTRICITY

APPLYING TO THE FOLLOWING TERRITORY _____
All Territory Served In Missouri

ISSUED June 22, 1983
month day year

EFFECTIVE Billings On and After August 1, 1983
month day year

BY R. L. LAMB PRESIDENT
name of officer title

JOPLIN, MISSOURI
address of officer

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. A 28th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. A 27th Revised Sheet No. 1

For ALL TERRITORY

TABLE OF CONTENTS

SECTION A -- TABLE OF CONTENTS FOR RATES AND RIDERS

SECTION B - DESCRIPTION OF TERRITORY SHEET NUMBER

- 1. Territory Maps..... 1-15
- 2. Description of Missouri Service Territory 16-19
- 3. Territory Maps..... 20-26a

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG..... 1
- 2. Reserved for Future Use 2-3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB..... 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP..... 3
- 4. Large Power Service, Schedule LP 4
- 5. Reserved for Future Use 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM..... 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Reserved for Future Use 8
- 9. Special Transmission Service Contract: Praxair, Schedule SC-P 9
- 10. Reserved for Future Use 10-12
- 13. Special Transmission Service, Schedule ST 13
- 14. Reserved for Future Use 14

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL..... 1
- 2. LED Street Lighting Pilot - LED 1b
- 3. Private Lighting Service, Schedule PL..... 2
- 4. Special Lighting Service, Schedule LS..... 3
- 5. Miscellaneous Service, Schedule MS..... 4
- 6. Credit Action Fees, Schedule CA 5
- 7. Reserved for Future Use 6-9

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC..... 1
- 2. Reserved for Future Use 2-3
- 4. Interruptible Service, Rider IR..... 4
- 5. Average Payment Plan, Rider AP..... 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Reserved for Future Use 7
- 8. Promotional Practices, Schedule PRO 8
- 9. Reserved for Future Use 9
- 10. Net Metering Rider, Rider NM..... 12
- 11. Fuel Adjustment Clause, Rider FAC..... 17
- 12. Optional Time of Use Adjustment, Rider OTOU 18
- 13. Empire's Action to Support the Elderly, Rider EASE 20
- 14. Reserved for Future Use 21
- 15. Economic Development, Rider EDR..... 22

SECTION 5 - RULES AND REGULATIONS

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. A 27th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. A 26th Revised Sheet No. 1

For ALL TERRITORY

TABLE OF CONTENTS

SECTION A – TABLE OF CONTENTS FOR RATES AND RIDERS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps	1-15
2. Description of Missouri Service Territory	16-19
3. Territory Maps	20-26a
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG	1
2. Reserved for Future Use	2-3
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB	1
2. Small Heating Service, Schedule SH	2
3. General Power Service, Schedule GP	3
4. Large Power Service, Schedule LP	4
5. Reserved for Future Use	5
6. Feed Mill and Grain Elevator Service, Schedule PFM	6
7. Total Electric Building Service, Schedule TEB	7
8. Reserved for Future Use	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P	9
10. Reserved for Future Use	10-12
13. Special Transmission Service, Schedule ST	13
14. Reserved for Future Use	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL	1
2. Private Lighting Service, Schedule PL	2
3. Special Lighting Service, Schedule LS	3
4. Miscellaneous Service, Schedule MS	4
5. Credit Action Fees, Schedule CA	5
6. Reserved for Future Use	6-9
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC	1
2. Reserved for Future Use	2-3
4. Interruptible Service, Rider IR	4
5. Average Payment Plan, Rider AP	5
6. Cogeneration Purchase Rate, Schedule CP	6
7. Reserved for Future Use	7
8. Promotional Practices, Schedule PRO	8
9. Reserved for Future Use	9
10. Net Metering Rider, Rider NM	12
11. Fuel Adjustment Clause, Rider FAC	17
12. Optional Time of Use Adjustment, Rider OTOU	18
13. Empire's Action to Support the Elderly, Rider EASE	20
14. Reserved for Future Use	21
15. Economic Development, Rider EDR	22

SECTION 5 - RULES AND REGULATIONS

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THE EMPIRE DISTRICT ELECTRIC COMPANY

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Canceling P.S.C. Mo. No. 5 Sec. A 25th Revised Sheet No. 1

For ALL TERRITORY

TABLE OF CONTENTS

SECTION A – TABLE OF CONTENTS FOR RATES AND RIDERS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps.....	1-15
2. Description of Missouri Service Territory.....	16-19
3. Territory Maps.....	20-23b
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG.....	1
2. Reserved for Future Use	2-3
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB.....	1
2. Small Heating Service, Schedule SH	2
3. General Power Service, Schedule GP.....	3
4. Large Power Service, Schedule LP	4
5. Reserved for Future Use	5
6. Feed Mill and Grain Elevator Service, Schedule PFM.....	6
7. Total Electric Building Service, Schedule TEB	7
8. Reserved for Future Use	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P	9
10. Reserved for Future Use	10-12
13. Special Transmission Service, Schedule ST.....	13
14. Reserved for Future Use	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL.....	1
2. Private Lighting Service, Schedule PL.....	2
3. Special Lighting Service, Schedule LS.....	3
4. Miscellaneous Service, Schedule MS.....	4
5. Credit Action Fees, Schedule CA	5
6. Reserved for Future Use	6-9
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC.....	1
2. Reserved for Future Use	2-3
4. Interruptible Service, Rider IR.....	4
5. Average Payment Plan, Rider AP.....	5
6. Cogeneration Purchase Rate, Schedule CP	6
7. Reserved for Future Use	7
8. Promotional Practices, Schedule PRO.....	8
9. Reserved for Future Use	9
10. Net Metering Rider, Rider NM.....	12
11. Fuel Adjustment Clause, Rider FAC.....	17
12. Optional Time of Use Adjustment, Rider OTOU	18
13. Empire's Action to Support the Elderly, Rider EASE	20
14. Reserved for Future Use	21

SECTION 5 - RULES AND REGULATIONS

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THE EMPIRE DISTRICT ELECTRIC COMPANY

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For ALL TERRITORY

TABLE OF CONTENTS

SECTION A – TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps.....	1-15
2. Description of Missouri Service Territory.....	16-22
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG.....	1
2. Reserved for Future Use.....	2-3
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB.....	1
2. Small Heating Service, Schedule SH.....	2
3. General Power Service, Schedule GP.....	3
4. Large Power Service, Schedule LP.....	4
5. Reserved for Future Use.....	5
6. Feed Mill and Grain Elevator Service, Schedule PFM.....	6
7. Total Electric Building Service, Schedule TEB.....	7
8. Reserved for Future Use.....	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P.....	9
10. Reserved for Future Use.....	10-12
13. Special Transmission Service, Schedule ST.....	13
14. Reserved for Future Use.....	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL.....	1
2. Private Lighting Service, Schedule PL.....	2
3. Special Lighting Service, Schedule LS.....	3
4. Miscellaneous Service, Schedule MS.....	4
5. Credit Action Fees, Schedule CA.....	5
6. Reserved for Future Use.....	6-9
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC.....	1
2. Reserved for Future Use.....	2-3
4. Interruptible Service, Rider IR.....	4
5. Average Payment Plan, Rider AP.....	5
6. Cogeneration Purchase Rate, Schedule CP.....	6
7. Reserved for Future Use.....	7
8. Promotional Practices, Schedule PRO.....	8
9. Experimental Low-Income Program, Schedule ELIP.....	9
10. Net Metering Rider, Rider NM.....	12
11. Fuel Adjustment Clause, Rider FAC.....	17
12. Optional Time of Use Adjustment, Rider OTOU.....	18
13. Empire's Action to Support the Elderly, Rider EASE.....	20
14. Reserved for Future Use.....	21
SECTION 5 - RULES AND REGULATIONS	

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. A 24th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. A 23rd Revised Sheet No. 1

For ALL TERRITORY

TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps	1-15
2. Description of Missouri Service Territory	16-22
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG	1
2. Reserved for Future Use	2
3. Reserved for Future Use	3
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB	1
2. Small Heating Service, Schedule SH	2
3. General Power Service, Schedule GP	3
4. Large Power Service, Schedule LP	4
5. Reserved for Future Use	5
6. Feed Mill and Grain Elevator Service, Schedule PFM	6
7. Total Electric Building Service, Schedule TEB	7
8. Reserved for Future Use	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P	9
10. Reserved for Future Use	10
11. Reserved for Future Use	11
12. Reserved for Future Use	12
13. Special Transmission Service, Schedule ST	13
14. Reserved for Future Use	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL	1
2. Private Lighting Service, Schedule PL	2
3. Special Lighting Service, Schedule LS	3
4. Miscellaneous Service, Schedule MS	4
5. Credit Action Fees, Schedule CA	5
6. Other Sales and Services, Schedule OS	6
7. Other Sales and Services, Schedule OS-MT	7
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC	1
2. Reserved for Future Use	2
3. Reserved for Future Use	3
4. Interruptible Service, Rider IR	4
5. Average Payment Plan, Rider AP	5
6. Cogeneration Purchase Rate, Schedule CP	6
7. Residential Conservation Service, Rider RCS	7
8. Promotional Practices, Schedule PRO	8
9. Experimental Low-Income Program, Schedule ELIP	9
10. Net Metering Rider, Rider NM	12
11. Fuel Adjustment Clause, Rider FAC	17
12. Optional Time of Use Adjustment, Rider OTOU	18
13. Empire's Action to Support the Elderly, Rider EASE	20
14. Reserved for Future Use	21
SECTION 5 - RULES AND REGULATIONS	
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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. A 23rd Revised Sheet No. 1

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For ALL TERRITORY

TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps.....	1-15
2. Description of Missouri Service Territory.....	16-20
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG	1
2. Reserved for Future Use.....	2
3. Reserved for Future Use.....	3
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB	1
2. Small Heating Service, Schedule SH.....	2
3. General Power Service, Schedule GP	3
4. Large Power Service, Schedule LP.....	4
5. Reserved for Future Use.....	5
6. Feed Mill and Grain Elevator Service, Schedule PFM	6
7. Total Electric Building Service, Schedule TEB.....	7
8. Reserved for Future Use.....	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P.....	9
10. Reserved for Future Use.....	10
11. Reserved for Future Use.....	11
12. Reserved for Future Use.....	12
13. Special Transmission Service, Schedule ST.....	13
14. Reserved for Future Use.....	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL	1
2. Private Lighting Service, Schedule PL	2
3. Special Lighting Service, Schedule LS.....	3
4. Miscellaneous Service, Schedule MS	4
5. Credit Action Fees, Schedule CA.....	5
6. Other Sales and Services, Schedule OS	6
7. Other Sales and Services, Schedule OS-MT	7
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC	1
2. Reserved for Future Use.....	2
3. Reserved for Future Use.....	3
4. Interruptible Service, Rider IR	4
5. Average Payment Plan, Rider AP	5
6. Cogeneration Purchase Rate, Schedule CP	6
7. Residential Conservation Service, Rider RCS	7
8. Promotional Practices, Schedule PRO.....	8
9. Experimental Low-Income Program, Schedule ELIP.....	9
10. Net Metering Rider, Rider NM.....	12
11. Fuel Adjustment Clause, Rider FAC	17
12. Optional Time of Use Adjustment, Rider OTOU.....	18
13. Empire's Action to Support the Elderly, Rider EASE.....	20
14. Reserved for Future Use	21

SECTION 5 - RULES AND REGULATIONS

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THE EMPIRE DISTRICT ELECTRIC COMPANY

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For ALL TERRITORY

TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps.....	1-15
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG.....	1
2. Reserved for Future Use.....	2
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB.....	1
2. Small Heating Service, Schedule SH.....	2
3. General Power Service, Schedule GP.....	3
4. Large Power Service, Schedule LP.....	4
5. Reserved for Future Use.....	5
6. Feed Mill and Grain Elevator Service, Schedule PFM.....	6
7. Total Electric Building Service, Schedule TEB.....	7
8. Reserved for Future Use.....	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P.....	9
10. Reserved for Future Use.....	10
11. Reserved for Future Use.....	11
12. Reserved for Future Use.....	12
13. Special Transmission Service, Schedule ST.....	13
14. Reserved for Future Use.....	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL.....	1
2. Private Lighting Service, Schedule PL.....	2
3. Special Lighting Service, Schedule LS.....	3
4. Miscellaneous Service, Schedule MS.....	4
5. Credit Action Fees, Schedule CA.....	5
6. Other Sales and Services, Schedule OS.....	6
7. Other Sales and Services, Schedule OS-MT.....	7
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC.....	1
2. Reserved for Future Use.....	2
3. Interruptible Service, Rider IR.....	4
4. Average Payment Plan, Rider AP.....	5
5. Cogeneration Purchase Rate, Schedule CP.....	6
6. Residential Conservation Service, Rider RCS.....	7
7. Promotional Practices, Schedule PRO.....	8
8. Experimental Low-Income Program, Schedule ELIP.....	9
9. Net Metering Rider, Rider NM.....	12
10. Reserved for Future Use.....	17
11. Optional Time of Use Adjustment, Rider OTOU.....	18
12. Empire's Action to Support the Elderly, Rider EASE.....	20
13. Reserved for Future Use.....	21
SECTION 5 - RULES AND REGULATIONS	

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. A 21st Revised Sheet No. 1

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For ALL TERRITORY

TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps	1-8
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG	1
2. Reserved for Future Use	2
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB	1
2. Small Heating Service, Schedule SH	2
3. General Power Service, Schedule GP	3
4. Large Power Service, Schedule LP	4
5. Reserved for Future Use	5
6. Feed Mill and Grain Elevator Service, Schedule PFM	6
7. Total Electric Building Service, Schedule TEB	7
8. Reserved for Future Use	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P	9
10. Reserved for Future Use	10
11. Reserved for Future Use	11
12. Reserved for Future Use	12
13. Special Transmission Service, Schedule ST	13
14. Reserved for Future Use	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL	1
2. Private Lighting Service, Schedule PL	2
3. Special Lighting Service, Schedule LS	3
4. Miscellaneous Service, Schedule MS	4
5. Credit Action Fees, Schedule CA	5
6. Other Sales and Services, Schedule OS	6
7. Other Sales and Services, Schedule OS-MT	7
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC	1
2. Reserved for Future Use	2
3. Interruptible Service, Rider IR	4
4. Average Payment Plan, Rider AP	5
5. Cogeneration Purchase Rate, Schedule CP	6
6. Residential Conservation Service, Rider RCS	7
7. Promotional Practices, Schedule PRO	8
8. Experimental Low-Income Program, Schedule ELIP	9
9. Net Metering Rider, Rider NM	12
10. Reserved for Future Use	17
11. Optional Time of Use Adjustment, Rider OTOU	18
12. Empire's Action to Support the Elderly, Rider EASE	20
13. Reserved for Future Use	21
SECTION 5 - RULES AND REGULATIONS	

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THE EMPIRE DISTRICT ELECTRIC COMPANY

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For ALL TERRITORY

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TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps.....	1-8
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG	1
2. Reserved for Future Use.....	2
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB	1
2. Small Heating Service, Schedule SH	2
3. General Power Service, Schedule GP	3
4. Large Power Service, Schedule LP.....	4
5. Reserved for Future Use.....	5
6. Feed Mill and Grain Elevator Service, Schedule PFM	6
7. Total Electric Building Service, Schedule TEB.....	7
8. Reserved for Future Use.....	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P	9
10. Reserved for Future Use.....	10
11. Reserved for Future Use.....	11
12. Reserved for Future Use.....	12
13. Special Transmission Service, Schedule ST.....	13
14. Reserved for Future Use.....	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL	1
2. Private Lighting Service, Schedule PL	2
3. Special Lighting Service, Schedule LS.....	3
4. Miscellaneous Service, Schedule MS	4
5. Credit Action Fees, Schedule CA.....	5
6. Other Sales and Services, Schedule OS	6
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC	1
2. Experimental Green Power Schedule, Rider EGP	2
3. Interruptible Service, Rider IR	4
4. Average Payment Plan, Rider AP	5
5. Cogeneration Purchase Rate, Schedule CP	6
6. Residential Conservation Service, Rider RCS	7
7. Promotional Practices, Schedule PRO.....	8
8. Experimental Low-Income Program, Schedule ELIP.....	9
9. Net Metering Rider, Rider NM.....	12
10. Interim Energy Charge, Rider IEC	17
11. Optional Time of Use Adjustment, Rider OTOU.....	18
12. Empire's Action to Support the Elderly, Rider EASE.....	20
13. Reserved for Future Use	21
SECTION 5 - RULES AND REGULATIONS	

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Missouri Public

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Service Commission

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TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps	1-7
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG	1
2. Reserved for Future Use	3
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB	1
2. Small Heating Service, Schedule SH	2
3. General Power Service, Schedule GP	3
4. Large Power Service, Schedule LP	4
5. Electric Furnace Primary Service, Schedule PF	5
6. Feed Mill and Grain Elevator Service, Schedule PFM	6
7. Total Electric Building Service, Schedule TEB	7
8. Reserved for Future Use	8
9. Special Transmission Service Contract: Praxair, Schedule SC-P	9
10. Reserved for Future Use	10
11. Reserved for Future Use	11
12. Reserved for Future Use	12
13. Special Transmission Service, Schedule ST	13
14. Reserved for Future Use	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL	1
2. Private Lighting Service, Schedule PL	2
3. Special Lighting Service, Schedule LS	3
4. Miscellaneous Service, Schedule MS	4
5. Credit Action Fees, Schedule CA	5
6. Other Sales and Services, Schedule OS	6
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC	1
2. Experimental Green Power Schedule, Rider EGP	2
3. Interruptible Service, Rider IR	4
4. Average Payment Plan, Rider AP	5
5. Cogeneration Purchase Rate, Schedule CP	6
6. Residential Conservation Service, Rider RCS	7
7. Promotional Practices, Schedule PRO	8
8. Experimental Low-Income Program, Schedule ELIP	9
9. Net Metering Rider, Rider NM	12
10. Reserved for Future Use	17
11. Optional Time of Use Adjustment	18
12. Empire's Action to Support the Elderly, Rider EASE	20
13. Reserved for Future Use	21
SECTION 5 - RULES AND REGULATIONS	

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MAR 27 2005
2047PS
Public Service Commission
MISSOURI

Missouri Public Service Commission

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For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

TABLE OF CONTENTS

SHEET NUMBER

SECTION B - DESCRIPTION OF TERRITORY

Missouri Public

- 1. Territory Maps 1-7

SECTION 1 - RESIDENTIAL SERVICE

REC'D AUG 12 2003

- 1. Residential Service, Schedule RG 1
- 2. Reserved for Future Use 3

SECTION 2 - GENERAL SERVICE

Service Commission

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Large Power Service, Schedule LP 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Reserved for Future Use 8
- 9. Special Transmission Service Contract: Praxair, Schedule SC-P 9
- 10. Reserved for Future Use 10
- 11. Reserved for Future Use 11
- 12. Reserved for Future Use 12
- 13. Special Transmission Service, Schedule ST 13
- 14. Reserved for Future Use 14

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~~AUG 28~~
SEP 28 2003

BY *19HDS*
Public Service Commission
MISSOURI

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4
- 5. Credit Action Fees, Schedule CA 5
- 6. Other Sales and Services, Schedule OS 6

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Reserved for Future Use 2
- 3. Reserved for Future Use 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7
- 8. Promotional Practices, Schedule PRO 8
- 9. Experimental Low-Income Program, Schedule ELIP 9
- 10. Net Metering Rider, Rider NM 12
- 11. Reserved for Future Use 17
- 12. Optional Time of Use Adjustment 18
- 13. Empire's Action to Support the Elderly, Rider EASE 20

Missouri Public

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Service Commission

SECTION 5 - RULES AND REGULATIONS

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 17th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. A 16th Revised Sheet No. 1
Which was issued 11-15-02

TABLE OF CONTENTS

Missouri Public Service Commission

RECD MAR 31 2003

SECTION B - DESCRIPTION OF TERRITORY

- 1. Territory Maps 1-7

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Reserved for Future Use 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Large Power Service, Schedule LP 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Reserved for Future Use 8
- 9. Special Transmission Service Contract: Praxair, Schedule SC-P 9
- 10. Reserved for Future Use 10
- 11. Reserved for Future Use 11
- 12. Reserved for Future Use 12
- 13. Special Transmission Service, Schedule ST 13
- 14. Reserved for Future Use 14

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4
- 5. Credit Action Fees, Schedule CA 5
- 6. Other Sales and Services, Schedule OS 6

CANCELLED

AUG 28 2003

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Reserved for Future Use 2
- 3. Reserved for Future Use 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7
- 8. Promotional Practices, Schedule PRO 8
- 9. Experimental Low-Income Program, Schedule ELIP 9
- 10. Reserved for Future Use 15
- 11. Reserved for Future Use 16
- 12. Optional Time of Use Adjustment 18
- 13. Empire's Action to Support the Elderly, Rider EASE 20

**By 18th BS 1
Public Service Commission
MISSOURI**

SECTION 5 - RULES AND REGULATIONS

Missouri Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 16th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
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Sec. A 15th Revised Sheet No. 1
Which was issued 09-26-01

Missouri Public

REC'D NOV 15 2002

TABLE OF CONTENTS

Service Commission

SECTION B - DESCRIPTION OF TERRITORY

- 1. Territory Maps 1-7

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Reserved for Future Use 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Large Power Service, Schedule LP 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Reserved for Future Use 8
- 9. Special Transmission Service Contract: Praxair, Schedule SC-P 9
- 10. Reserved for Future Use 10
- 11. Reserved for Future Use 11
- 12. Reserved for Future Use 12
- 13. Special Transmission Service, Schedule ST 13
- 14. Reserved for Future Use 14

CANCELLED

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Missouri Public Service Commission
MISSOURI

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4
- 5. Credit Action Fees, Schedule CA 5
- 6. Other Sales and Services, Schedule OS 6

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Reserved for Future Use 2
- 3. Reserved for Future Use 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7
- 8. Promotional Practices, Schedule PRO 8
- 9. Reserved for Future Use 9
- 10. Reserved for Future Use 15
- 11. Reserved for Future Use 16
- 12. Optional Time of Use Adjustment 18
- 13. Empire's Action to Support the Elderly, Rider EASE 20

SECTION 5 - RULES AND REGULATIONS

Missouri Public Service Commission

ER-02-424

FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 15th Revised Sheet No. 1
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Sec. A 14th Revised Sheet No. 1
Which was issued 08-01-01

Missouri Public Service Commission

TABLE OF CONTENTS

REC'D SEP 26 2001

SHEET NUMBER

SECTION B - DESCRIPTION OF TERRITORY

- 1. Territory Maps 1-7

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Reserved for Future Use 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Large Power Service, Schedule LP 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Reserved for Future Use 8
- 9. Special Transmission Service Contract: Praxair, Schedule SC-P 9
- 10. Reserved for Future Use 10
- 11. Reserved for Future Use 11
- 12. Reserved for Future Use 12
- 13. Special Transmission Service, Schedule ST 13
- 14. Reserved for Future Use 14

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4
- 5. Credit Action Fees, Schedule CA 5
- 6. Other Sales and Services, Schedule OS 6

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Interim Energy Charge Rider, Rider IEC 2
- 3. Reserved for Future Use 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7
- 8. Promotional Practices, Schedule PRO 8
- 9. Reserved for Future Use 9
- 10. Reserved for Future Use 15
- 11. Reserved for Future Use 16
- 12. Optional Time of Use Adjustment 18
- 13. Empire's Action to Support the Elderly, Rider EASE 20

SECTION 5 - RULES AND REGULATIONS

CANCELLED
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Public Service Commission
MISSOURI

Missouri Public Service Commission
01-299
FILED OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

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For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. A 13th Revised Sheet No. 1
Which was issued 7-21-97

TABLE OF CONTENTS **Missouri Public Service Commission**

REC'D JUL 31 2001 SHEET NUMBER

SECTION B - DESCRIPTION OF TERRITORY

- 1. Territory Maps 1-7

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Reserved for Future Use 2
- 3. Reserved for Future Use 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Large Power Service, Schedule LP 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Reserved for Future Use 8
- 9. Special Transmission Service Contract: Praxair, Schedule SC-P 9
- 10. Special Transmission Service Contract: ICI, Schedule SC-ICI 10
- 11. Reserved for Future Use 11
- 12. Reserved for Future Use 12
- 13. Special Transmission Service, Schedule ST 13
- 14. Real Time Pricing, Schedule RTP 14

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4
- 5. Credit Action Fees, Schedule CA 5
- 6. Other Sales and Services, Schedule OS 6

CANCELLED

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Public Service Commission
MISSOURI

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Reserved for Future Use 2
- 3. Municipal General Service, Rider M 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7
- 8. Promotional Practices, Schedule PRO 8
- 9. Reserved for Future Use 9
- 10. Residential Conservation Packet Pilot Program, Schedule RCP 15
- 11. E Home Pilot Program, Schedule EH 16
- 12. Optional Time of Use Adjustment 18
- 13. Empire's Action to Support the Elderly, Rider EASE 20

Missouri Public Service Commission

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SECTION 5 - RULES AND REGULATIONS

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

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TABLE OF
 CONTENTS

JUL 21 1997

SHEET NUMBER

SECTION B - DESCRIPTION OF TERRITORY

1. Location of Woodbridge Estates **MISSOURI Public Service Commission** 1

SECTION 1 - RESIDENTIAL SERVICE

1. Residential Service, Schedule RG..... 1
 2. Reserved for Future Use..... 2
 3. Reserved for Future Use..... 3

SECTION 2 - GENERAL SERVICE

1. Commercial Service, Schedule CB 1
 2. Small Heating Service, Schedule SH 2
 3. General Power Service, Schedule GP 3
 4. Large Power Service, Schedule LP 4
 5. Electric Furnace Primary Service, Schedule PF 5
 6. Feed Mill and Grain Elevator Service, Schedule PFM..... 6
 7. Total Electric Building Service, Schedule TEB..... 7
 8. Reserved for Future Use..... 8
 9. Special Transmission Service Contract: Praxair, Schedule SC-P..... 9
 10. Special Transmission Service Contract: ICI, Schedule SC-ICI..... 10
 11. Reserved for Future Use..... 11
 12. Reserved for Future Use..... 12
 13. Special Transmission Service, Schedule ST 13
 14. Real Time Pricing, Schedule RTP..... 14

SECTION 3 - SPECIAL SERVICE

1. Municipal Street Lighting Service, Schedule SPL 1
 2. Private Lighting Service, Schedule PL..... 2
 3. Special Lighting Service, Schedule LS 3
 4. Miscellaneous Service, Schedule MS..... 4
 5. Credit Action Fees, Schedule CA 5
 6. Other Sales and Services, Schedule OS 6

CANCELLED

AUG 31 2001

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 Public Service Commission
 MISSOURI

SECTION 4 - RIDERS

1. Special or Excess Facilities, Rider XC..... 1
 2. Reserved for Future Use..... 2
 3. Municipal General Service, Rider M..... 3
 4. Interruptible Service, Rider IR 4
 5. Average Payment Plan, Rider AP 5
 6. Cogeneration Purchase Rate, Schedule CP 6
 7. Residential Conservation Service, Rider RCS 7
 8. Promotional Practices, Schedule PRO..... 8
 9. Reserved for Future Use..... 9
 10. Residential Conservation Packet Pilot Program, Schedule RCP 15
 11. E Home Pilot Program, Schedule EH..... 16
 12. Optional Time of Use Adjustment 18
 13. Empire's Action to Support the Elderly, Rider EASE..... 20

FILED

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SECTION 5 - RULES AND REGULATIONS

97 - 81
 MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 12th Revised Sheet No. 1
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No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. A 11th Revised Sheet No. 1
Which was issued 05-18-95

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TABLE OF CONTENTS

MISSOURI
Public Service Commission

SHEET NUMBER

SECTION B - DESCRIPTION OF TERRITORY

- 1. Location of Woodbridge Estates..... 1

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG..... 1
- 2. Reserved for Future Use 2
- 3. Reserved for Future Use 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB..... 1
- 2. Small Heating Service, Schedule SH..... 2
- 3. General Power Service, Schedule GP..... 3
- 4. Large Power Service, Schedule LP..... 4
- 5. Electric Furnace Primary Service, Schedule PF..... 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM..... 6
- 7. Total Electric Building Service, Schedule TEB..... 7
- 8. Reserved for Future Use 8
- 9. Special Transmission Service Contract: Praxair, Schedule SC-P..... 9
- 10. Special Transmission Service Contract: ICI, Schedule SC-ICI..... 10
- 11. Reserved for Future Use 11
- 12. Reserved for Future Use 12
- 13. Special Transmission Service, Schedule ST..... 13
- 14. Real Time Pricing, Schedule RTP..... 14

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL..... 1
- 2. Private Lighting Service, Schedule PL..... 2
- 3. Special Lighting Service, Schedule LS..... 3
- 4. Miscellaneous Service, Schedule MS..... 4
- 5. Credit Action Fees, Schedule CA..... 5
- 6. Other Sales and Services, Schedule OS..... 6

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC..... 1
- 2. Church and School Service, Rider SC..... 2
- 3. Municipal General Service, Rider M..... 3
- 4. Interruptible Service, Rider IR..... 4
- 5. Average Payment Plan, Rider AP..... 5
- 6. Cogeneration Purchase Rate, Schedule CP..... 6
- 7. Residential Conservation Service, Rider RCS..... 7
- 8. Promotional Practices, Schedule PRO..... 8
- 9. Thermal Energy Storage Pilot Program, Schedule TES..... 9
- 10. Residential Conservation Packet Pilot Program, Schedule RCP..... 15
- 11. E Home Pilot Program, Schedule EH..... 16
- 12. Optional Time of Use Adjustment..... 18

SECTION 5 - RULES AND REGULATIONS

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MISSOURI

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DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

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Sec. A 10th Revised Sheet No. 1
Which was issued 12-10-94

TABLE OF CONTENTS

	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Location of Woodbridge Estates.....	1
SECTION 1 - RESIDENTIAL SERVICE	
1. Residential Service, Schedule RG.....	2
2. Residential Total Electric Service, Schedule RH.....	3
3. Residential Time of Use Service, Schedule RTU.....	4
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CB.....	1
2. Small Heating Service, Schedule SH.....	2
3. General Power Service, Schedule GP.....	3
4. Large Power Service, Schedule LP.....	4
5. Electric Furnace Primary Service, Schedule PF.....	5
6. Feed Mill and Grain Elevator Service, Schedule PFM.....	6
7. Total Electric Building Service, Schedule TEB.....	7
8. Small General Time of Use Service, Schedule SGTU.....	8
9. Special Contract: Praxair, Schedule SC-P.....	9
10. Special Contract: ICI, Schedule SC-ICI.....	10
11. Large General Time of Use Service, Schedule LGTU.....	11
12. Large Power Time of Use Service, Schedule LPTU.....	12
13. Special Transmission Service, Schedule ST.....	13
14. Real Time Pricing, Schedule RTP.....	14
SECTION 3 - SPECIAL SERVICE	
1. Municipal Street Lighting Service, Schedule SPL.....	1
2. Private Lighting Service, Schedule PL.....	2
3. Special Lighting Service, Schedule LS.....	3
4. Miscellaneous Service, Schedule MS.....	4
5. Credit Action Fees, Schedule CA.....	5
SECTION 4 - RIDERS	
1. Special or Excess Facilities, Rider XC.....	1
2. Church and School Service, Rider SC.....	2
3. Municipal General Service, Rider M.....	3
4. Interruptible Service, Rider IR.....	4
5. Average Payment Plan, Rider AP.....	5
6. Cogeneration Purchase Rate, Schedule CP.....	6
7. Residential Conservation Service, Rider RCS.....	7
8. Promotional Practices, Schedule PRO.....	8
9. Thermal Energy Storage Pilot Program, Schedule TES.....	9
10. Residential Conservation Packet Pilot Program, Schedule RCP.....	15
11. E Home Pilot Program, Schedule EH.....	16

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MISSOURI
Public Service Commission

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NOV 17 1995
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Public Service Commission
MISSOURI

FILED

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SECTION 5 - RULES AND REGULATIONS

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 10th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

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Sec. A 9th Revised Sheet No. 1
Which was issued 10-07-94

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TABLE OF CONTENTS

001 - 7 1004

MO. PUBLIC SERVICE COMMISSION

SECTION B - DESCRIPTION OF TERRITORY

- 1. Location of Woodbridge Estates..... 1

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG..... 1
- 2. Residential Total Electric Service, Schedule RH..... 2
- 3. Residential Time of Use Service, Schedule RTU..... 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB..... 1
- 2. Small Heating Service, Schedule SH..... 2
- 3. General Power Service, Schedule GP..... 3
- 4. Large Power Service, Schedule LP..... 4
- 5. Electric Furnace Primary Service, Schedule PF..... 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM..... 6
- 7. Total Electric Building Service, Schedule TEB..... 7
- 8. Small General Time of Use Service, Schedule SGTU..... 8
- 9. Special Contract: Praxair, Schedule SC-P..... 9
- 10. Special Contract: ICI, Schedule SC-ICI..... 10
- 11. Large General Time of Use Service, Schedule LGTU..... 11
- 12. Large Power Time of Use Service, Schedule LPTU..... 12
- 13. Special Transmission Service, Schedule ST..... 13

CANCELLED

JUL 17 1995

BY THE H.S.#1
Public Service Commission
MISSOURI

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL..... 1
- 2. Private Lighting Service, Schedule PL..... 2
- 3. Special Lighting Service, Schedule LS..... 3
- 4. Miscellaneous Service, Schedule MS..... 4
- 5. Credit Action Fees, Schedule CA..... 5

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC..... 1
- 2. Church and School Service, Rider SC..... 2
- 3. Municipal General Service, Rider M..... 3
- 4. Interruptible Service, Rider IR..... 4
- 5. Average Payment Plan, Rider AP..... 5
- 6. Cogeneration Purchase Rate, Schedule CP..... 6
- 7. Residential Conservation Service, Rider RCS..... 7
- 8. Promotional Practices, Schedule PRO..... 8
- 9. Thermal Energy Storage Pilot Program, Schedule TES..... 9
- 10. Residential Conservation Packet Pilot Program, Schedule RCP..... 15
- 11. E Home Pilot Program, Schedule EH..... 16

FILED

SECTION 5 - RULES AND REGULATIONS

FEB - 9 1995

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 9th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

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Sec. A 8th Revised Sheet No. 1
Which was issued 08-02-94

TABLE OF
CONTENTS

RECEIVED

SHEET NUMBER DEC 1 1994

MISSOURI
Public Service Commission

SECTION B - DESCRIPTION OF TERRITORY

- 1. Location of Woodbridge Estates..... 1

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG..... 1
- 2. Residential Total Electric Service, Schedule RH..... 2
- 3. Residential Time of Use Service, Schedule RTU..... 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB..... 1
- 2. Small Heating Service, Schedule SH..... 2
- 3. General Power Service, Schedule GP..... 3
- 4. Large Power Service, Schedule LP..... 4
- 5. Electric Furnace Primary Service, Schedule PF..... 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM..... 6
- 7. Total Electric Building Service, Schedule TEB..... 7
- 8. Small General Time of Use Service, Schedule SGTU..... 8
- 9. Special Contract: Praxair, Schedule SC-P..... 9
- 10. Special Contract: ICI, Schedule SC-ICI..... 10
- 11. Large General Time of Use Service, Schedule LGTU..... 11
- 12. Large Power Time of Use Service, Schedule LPTU..... 12
- 13. Special Transmission Service, Schedule ST..... 13

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL..... 1
- 2. Private Lighting Service, Schedule PL..... 2
- 3. Special Lighting Service, Schedule LS..... 3
- 4. Miscellaneous Service, Schedule MS..... 4

CANCELLED

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC..... 1
- 2. Church and School Service, Rider SC..... 2
- 3. Municipal General Service, Rider M..... 3
- 4. Interruptible Service, Rider IR..... 4
- 5. Average Payment Plan, Rider AP..... 5
- 6. Cogeneration Purchase Rate, Schedule CP..... 6
- 7. Residential Conservation Service, Rider RCS..... 7
- 8. Promotional Practices, Schedule PRO..... 8
- 9. Thermal Energy Storage Pilot Program, Schedule TES..... 9
- 10. Residential Conservation Packet Pilot Program, Schedule RCP..... 15
- 11. E Home Pilot Program, Schedule EH..... 16

FEB 9 - 1995
BY 10 Th R. S #1
Public Service Commission
MISSOURI

FILED

SECTION 5 - RULES AND REGULATIONS

DEC 9 1994
95 - 4

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 8th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

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Sec. A 7th Revised Sheet No. 1
Which was issued 04-25-94

RECEIVED

TABLE OF CONTENTS

AUG 3 1994

MO. PUBLIC SERVICE COMM SHEET NUMBER

SECTION B - DESCRIPTION OF TERRITORY

- 1. Location of Woodbridge Estates..... 1

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG..... 1
- 2. Residential Total Electric Service, Schedule RH..... 2
- 3. Residential Time of Use Service, Schedule RTU..... 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB..... 1
- 2. Small Heating Service, Schedule SH..... 2
- 3. General Power Service, Schedule GP..... 3
- 4. Large Power Service, Schedule LP..... 4
- 5. Electric Furnace Primary Service, Schedule PF..... 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM..... 6
- 7. Total Electric Building Service, Schedule TEB..... 7
- 8. Small General Time of Use Service, Schedule SGTU..... 8
- 9. Special Contract: Praxair, Schedule SC-P..... 9
- 10. Special Contract: ICI, Schedule SC-ICI..... 10
- 11. Large General Time of Use Service, Schedule LGTU..... 11
- 12. Large Power Time of Use Service, Schedule LPTU..... 12
- 13. Special Transmission Service, Schedule ST..... 13

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL..... 1
- 2. Private Lighting Service, Schedule PL..... 2
- 3. Special Lighting Service, Schedule LS..... 3
- 4. Miscellaneous Service, Schedule MS..... 4

CANCELLED

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC..... 1
- 2. Church and School Service, Rider SC..... 2
- 3. Municipal General Service, Rider M..... 3
- 4. Interruptible Service, Rider IR..... 4
- 5. Average Payment Plan, Rider AP..... 5
- 6. Cogeneration Purchase Rate, Schedule CP..... 6
- 7. Residential Conservation Service, Rider RCS..... 7
- 8. Promotional Practices, Schedule PRO..... 8
- 9. Thermal Energy Storage Pilot Program, Schedule TES..... 9
- 10. Residential Conservation Packet Pilot Program, Schedule RCP..... 15

DEC 2 1994
BY gwr/s #1
Public Service Commission
MISSOURI

SECTION 5 - RULES AND REGULATIONS

FILED

AUG 15 1994
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MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 7th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

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Sec. A 6th Revised Sheet No. 1
Which was issued 12-01-93

TABLE OF CONTENTS

RECEIVED

APR 21 1994

MISSOURI
Public Service Commission

SECTION B - DESCRIPTION OF TERRITORY

- 1. Location of Woodbridge Estates..... 1

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG..... 1
- 2. Residential Total Electric Service, Schedule RH..... 2
- 3. Residential Time of Use Service, Schedule RTU..... 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB..... 1
- 2. Small Heating Service, Schedule SH..... 2
- 3. General power Service, Schedule GP..... 3
- 4. Transmission Service, Schedule PT..... 4
- 5. Electric Furnace Primary Service, Schedule PF..... 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM..... 6
- 7. Total Electric Building Service, Schedule TEB..... 7
- 8. Time of Use Service, Schedule TU..... 8
- 9. Special Contract: Praxair, Schedule SCP..... 9

CANCELLED

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL..... 1
- 2. Private Lighting Service, Schedule PL..... 2
- 3. Special Lighting Service, Schedule LS..... 3
- 4. Miscellaneous Service, Schedule MS..... 4

AUG 15 1994
BY 8th R.S. /
Public Service Commission
MISSOURI

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC..... 1
- 2. Church and School Service, Rider SC..... 2
- 3. Municipal General Service, Rider M..... 3
- 4. Interruptible Service, Rider IR..... 4
- 5. Average Payment Plan, Rider AP..... 5
- 6. Cogeneration Purchase Rate, Schedule CP..... 6
- 7. Residential Conservation Service, Rider RCS..... 7
- 8. Promotional Practices, Schedule PRO..... 8
- 9. Thermal Energy Storage Pilot Program, Schedule TES..... 9
- 10. Residential Conservation Packet Pilot Program, Schedule RCP..... 10

SECTION 5 - RULES AND REGULATIONS

FILED

MAY 25 1994

MISSOURI
Public Service Commission

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

TABLE OF
CONTENTS

RECEIVED

SEP 07 1993

SHEET NUMBER
**MISSOURI
Public Service Commission**

SECTION B - DESCRIPTION OF TERRITORY

- | | |
|--|---|
| 1. Location of Woodbridge Estates..... | 1 |
|--|---|

SECTION 1 - RESIDENTIAL SERVICE

- | | |
|---|---|
| 1. Residential Service, Schedule RG..... | 1 |
| 2. Residential Total Electric Service, Schedule RH..... | 2 |
| 3. Residential Time of Use Service, Schedule RTU..... | 3 |

SECTION 2 - GENERAL SERVICE

- | | |
|--|---|
| 1. Commercial Service, Schedule CB..... | 1 |
| 2. Small Heating Service, Schedule SH..... | 2 |
| 3. General power Service, Schedule GP..... | 3 |
| 4. Transmission Service, Schedule PT..... | 4 |
| 5. Electric Furnace Primary Service, Schedule PF..... | 5 |
| 6. Feed Mill and Grain Elevator Service, Schedule PFM..... | 6 |
| 7. Total Electric Building Service, Schedule TEB..... | 7 |
| 8. Time of Use Service, Schedule TU..... | 8 |
| 9. Special Contract: Praxair, Schedule SCP..... | 9 |

SECTION 3 - SPECIAL SERVICE

- | | |
|---|---|
| 1. Municipal Street Lighting Service, Schedule SPL..... | 1 |
| 2. Private Lighting Service, Schedule PL..... | 2 |
| 3. Special Lighting Service, Schedule LS..... | 3 |
| 4. Miscellaneous Service, Schedule MS..... | 4 |

CANCELLED

MAY 25 1994

BY Y. R. S. #1

**Public Service Commission
MISSOURI**

SECTION 4 - RIDERS

- | | |
|--|---|
| 1. Special or Excess Facilities, Rider XC..... | 1 |
| 2. Church and School Service, Rider SC..... | 2 |
| 3. Municipal General Service, Rider M..... | 3 |
| 4. Interruptible Service, Rider IR..... | 4 |
| 5. Average Payment Plan, Rider AP..... | 5 |
| 6. Cogeneration Purchase Rate, Schedule CP..... | 6 |
| 7. Residential Conservation Service, Rider RCS..... | 7 |
| 8. Promotional Practices, Schedule PRO..... | 8 |
| 9. Thermal Energy Storage Pilot Program, Schedule TES..... | 9 |

SECTION 5 - RULES AND REGULATIONS

FILED

DEC 31 1993

**MISSOURI
Public Service Commission**

The Empire District Electric Company

Original
 Sec. A 5th Revised Sheet No. 1
 Cancelling P.S.C.Mo.No. 5

Original
 Sec. A 4th Revised Sheet No. 1
 Which was issued 08-20-90

For ALL TERRITORY

TABLE OF CONTENTS

RECEIVED

JUN 16 1993

MO. PUBLIC SERVICE COMM.

SECTION B - DESCRIPTION OF TERRITORY

- 1. Location of Woodbridge Estates 1

SECTION 1 - RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Residential Total Electric Service, Schedule RH 2
- 3. Residential Time of Use Service, Schedule RTU 3

SECTION 2 - GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Transmission Service, Schedule PT 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Time of Use Service, Schedule TU 8
- 9. Special Contract: Praxair, Schedule SCP 9

SECTION 3 - SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4

SECTION 4 - RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Church and School Service, Rider SC 2
- 3. Municipal General Service, Rider M 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7
- 8. Promotional Practices, Schedule PRO 8

SECTION 5 - RULES AND REGULATIONS

CANCELLED

DEC 31 1993
 BY G. R. S. #1
 Public Service Commission
 MISSOURI

FILED

AUG 18 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE JUNE 18, 1993

DATE EFFECTIVE AUGUST 18, 1993

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

The Empire District Electric Company

Original Revised Sheet No. 1
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original Revised Sheet No. 1
Which was issued 3-10-88

TABLE OF CONTENTS

AUG 21 1990

Public Service Commission
SHEET NUMBER

SECTION B - DESCRIPTION OF TERRITORY

1. Location of Woodbridge Estates 1

SECTION 1 - RESIDENTIAL SERVICE

1. Residential Service, Schedule RG 1

2. Residential Total Electric Service, Schedule RH 2

3. Residential Time of Use Service, Schedule RTU 3

SECTION 2 - GENERAL SERVICE

1. Commercial Service, Schedule CB 1

2. Small Heating Service, Schedule SH 2

3. General power Service, Schedule GP 3

4. Transmission Service, Schedule PT 4

5. Electric Furnace Primary Service, Schedule PF 5

6. Feed Mill and Grain Elevator Service, Schedule PFM 6

7. Total Electric Building Service, Schedule TEB 7

8. Time of Use Service, Schedule TU 8

SECTION 3 - SPECIAL SERVICE

1. Municipal Street Lighting Service, Schedule SPL 1

2. Private Lighting Service, Schedule PL 2

3. Special Lighting Service, Schedule LS 3

4. Miscellaneous Service, Schedule MS 4

SECTION 4 - RIDERS

1. Special or Excess Facilities, Rider XC 1

2. Church and School Service, Rider SC 2

3. Municipal General Service, Rider M 3

4. Interruptible Service, Rider IR 4

5. Average Payment Plan, Rider AP 5

6. Cogeneration Purchase Rate, Schedule CP 6

7. Residential Conservation Service, Rider RCS 7

SECTION 5 - RULES AND REGULATIONS

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AUG 18 1993
BY 5th R.S. # 1
Public Service Commission

FILED

SEP 10 1990
90 - 138
Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. A 3rd Revised Sheet No. 1
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. A 2nd Revised Sheet No. 1
Which was issued 12-13-84

TABLE OF CONTENTS

MAR 11 1988

MISSOURI
Public Service Commissior

SHEET NUMBER

+ SECTION B - DESCRIPTION OF TERRITORY

1. Location of Woodbridge Estates 1

SECTION 1 - RESIDENTIAL SERVICE

1. Residential Service, Schedule RG 1
2. Residential Total Electric Service, Schedule RH 2
3. Residential Time of Use Service, Schedule RTU 3

SECTION 2 - GENERAL SERVICE

1. Commercial Service, Schedule CB 1
2. Small Heating Service, Schedule SH 2
Billing Code 25 -> 3. General power Service, Schedule GP 3
" " 68 -> 4. Transmission Service, Schedule PT 4
5. Electric Furnace Primary Service, Schedule PF 5
6. Feed Mill and Grain Elevator Service, Schedule PFM 6
7. Total Electric Building Service, Schedule TEB 7
8. Time of Use Service, Schedule TU 8

SECTION 3 - SPECIAL SERVICE

1. Municipal Street Lighting Service, Schedule SPL 1
2. Private Lighting Service, Schedule PL 2
3. Special Lighting Service, Schedule LS 3
4. Miscellaneous Service, Schedule MS 4

SECTION 4 - RIDERS

1. Special or Excess Facilities, Rider XC 1
2. Church and School Service, Rider SC 2
3. Municipal General Service, Rider M 3
4. Interruptible Service, Rider IR 4
5. Average Payment Plan, Rider AP 5
6. Cogeneration Purchase Rate, Schedule CP 6
7. Residential Conservation Service, Rider RCS 7

SECTION 5 - RULES AND REGULATIONS

CANCELLED

SEP 10 1990
BY *[Signature]*
Public Service Commission
MISSOURI

+ INDICATES NEW RATE OR TEXT

FILED

APR 4 1988
EA-86-144
Public Service Commissior.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . . A . . . 2nd . . . Original Sheet No. 1
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. . . A . . . 1st . . . Original Sheet No. 1
Revised

Which was issued 8-17-84

TABLE OF CONTENTS

RECEIVED
DEC 15 1984
SHEET NUMBER
MISSOURI
Public Service Commission

SECTION 1 – RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Residential Total Electric Service, Schedule RH 2
- + 3. Residential Time of Use Service, Schedule RTU 3

SECTION 2 – GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Transmission Service, Schedule PT 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Time of Use Service, Schedule TU 8

SECTION 3 – SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4

SECTION 4 – RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Church and School Service, Rider SC 2
- 3. Municipal General Service, Rider M 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7

SECTION 5 – RULES AND REGULATIONS

CANCELLED

APR 1 1988

BY 3rd R.S.#

Public Service Commission
MISSOURI

FILED
JAN 17 1985
85 - 22
Public Service Commission

+ INDICATES NEW RATE OR TEXT

DATE OF ISSUE DECEMBER 13, 1984

DATE EFFECTIVE JAN 17 1985

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. A . . . 1st . . . Original Sheet No. 1
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. A Original Sheet No. 1
Revised

Which was issued

RECEIVED
AUG - 5 1984
MISSOURI
SHEET NUMBER
Public Service Commission

TABLE OF CONTENTS

Case
SECTION 1 -- RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Residential Total Electric Service, Schedule RH 2

SECTION 2 -- GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Transmission Service, Schedule PT 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Time of Use Service, Schedule TU 8

SECTION 3 -- SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4

SECTION 4 -- RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Church and School Service, Rider SC 2
- 3. Municipal General Service, Rider M 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6
- 7. Residential Conservation Service, Rider RCS 7

SECTION 5 -- RULES AND REGULATIONS

CANCELLED

JAN 17 1985
BY *[Signature]*
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
SEP 17 1984
80 - 40
Public Service Commission

DATE OF ISSUE AUGUST 17, 1984

DATE EFFECTIVE SEPTEMBER 17, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . . A

Original Sheet No. 1
Revised

For ALL TERRITORY

Sec.

Cancelling P.S.C. Mo. No.

Original Sheet No.
Revised

Which was issued

RECEIVED
JUN 22 1983
MISSOURI
Public Service Commission
SHEET NUMBER

TABLE OF CONTENTS

SECTION 1 – RESIDENTIAL SERVICE

- 1. Residential Service, Schedule RG 1
- 2. Residential Total Electric Service, Schedule RH 2

SECTION 2 – GENERAL SERVICE

- 1. Commercial Service, Schedule CB 1
- 2. Small Heating Service, Schedule SH 2
- 3. General Power Service, Schedule GP 3
- 4. Transmission Service, Schedule PT 4
- 5. Electric Furnace Primary Service, Schedule PF 5
- 6. Feed Mill and Grain Elevator Service, Schedule PFM 6
- 7. Total Electric Building Service, Schedule TEB 7
- 8. Time of Use Service, Schedule TU 8

SECTION 3 – SPECIAL SERVICE

- 1. Municipal Street Lighting Service, Schedule SPL 1
- 2. Private Lighting Service, Schedule PL 2
- 3. Special Lighting Service, Schedule LS 3
- 4. Miscellaneous Service, Schedule MS 4

SECTION 4 – RIDERS

- 1. Special or Excess Facilities, Rider XC 1
- 2. Church and School Service, Rider SC 2
- 3. Municipal General Service, Rider M 3
- 4. Interruptible Service, Rider IR 4
- 5. Average Payment Plan, Rider AP 5
- 6. Cogeneration Purchase Rate, Schedule CP 6

SECTION 5 – RULES AND REGULATIONS

CANCELLED

SEP 17 1984

BY RS L
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82-40
Public Service Commission

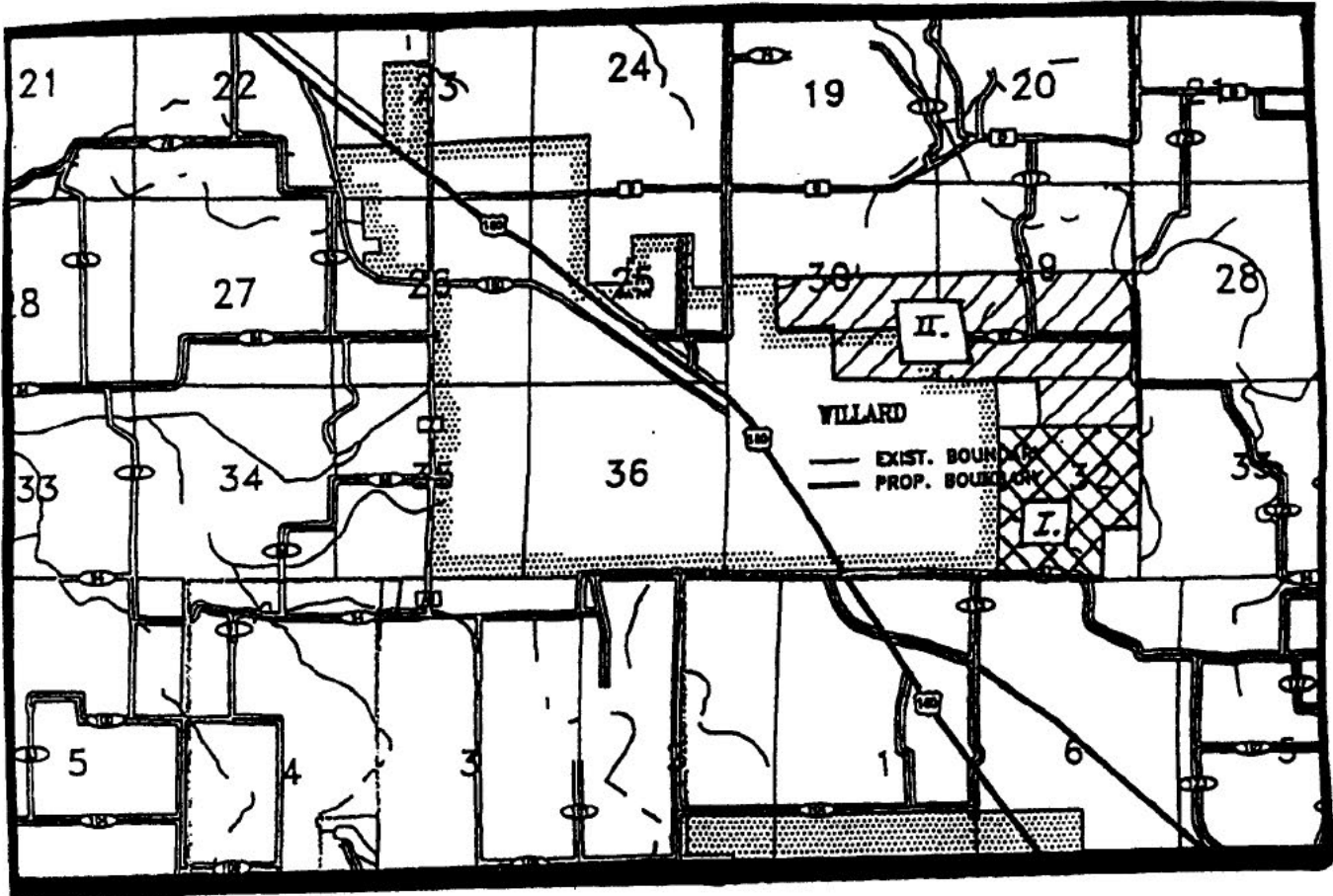
DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

For ALL TERRITORY

AREA'S ADJACENT TO WILLARD, MO



I. Territory added Case No. EA-86-144
 This area adjoins the eastern city limits of Willard, Missouri at the junction of farmroad 115. Section 32, Township 30 North, Range 22' West, Greene County, Missouri. SE ¼ (ex. 880 Ft, S 990 ft) and S ½ NE ¼ SE ¼ NW ¼ and E ½ SW ¼.

II. Territory Added Case No. EA-99-172
 This area adjoins the northeastern city limits of Willard, Missouri Beginning at the SE corner of Section 29, North along the East line of Section 29 2640 ft to NE corner of South half of Section 29; West along the North line of the South half of Section 29 5280 ft to NE corner of South half of Section 30; West along North line of South half of Section 30 3960 ft to NW corner of NE ¼ of the SW ¼ of Section 30; South along West line of NE ¼ of the SW ¼ 1320 ft to NW corner of SE ¼ of the SW ¼ of Section 30; East along North line of SE ¼ of SW ¼ of Section 30 1320 ft; South along East line of SE ¼ of SW ¼ 1320 ft; East along South line of Section 30 2640 ft to SW corner of Section 29; East along South line of Section 29 2640 ft; South along West line of NW ¼ of NE ¼ of Section 32 1320 ft; East along South line of North half of NW ¼ of Section 32 2640 ft; North along East line of Section 32 1320 ft to Point of Beginning.

CANCELLED
 September 16, 2020
 Missouri Public
 Service Commission
 ER-2019-0374; EN-2021-0038;
 YE-2021-0041

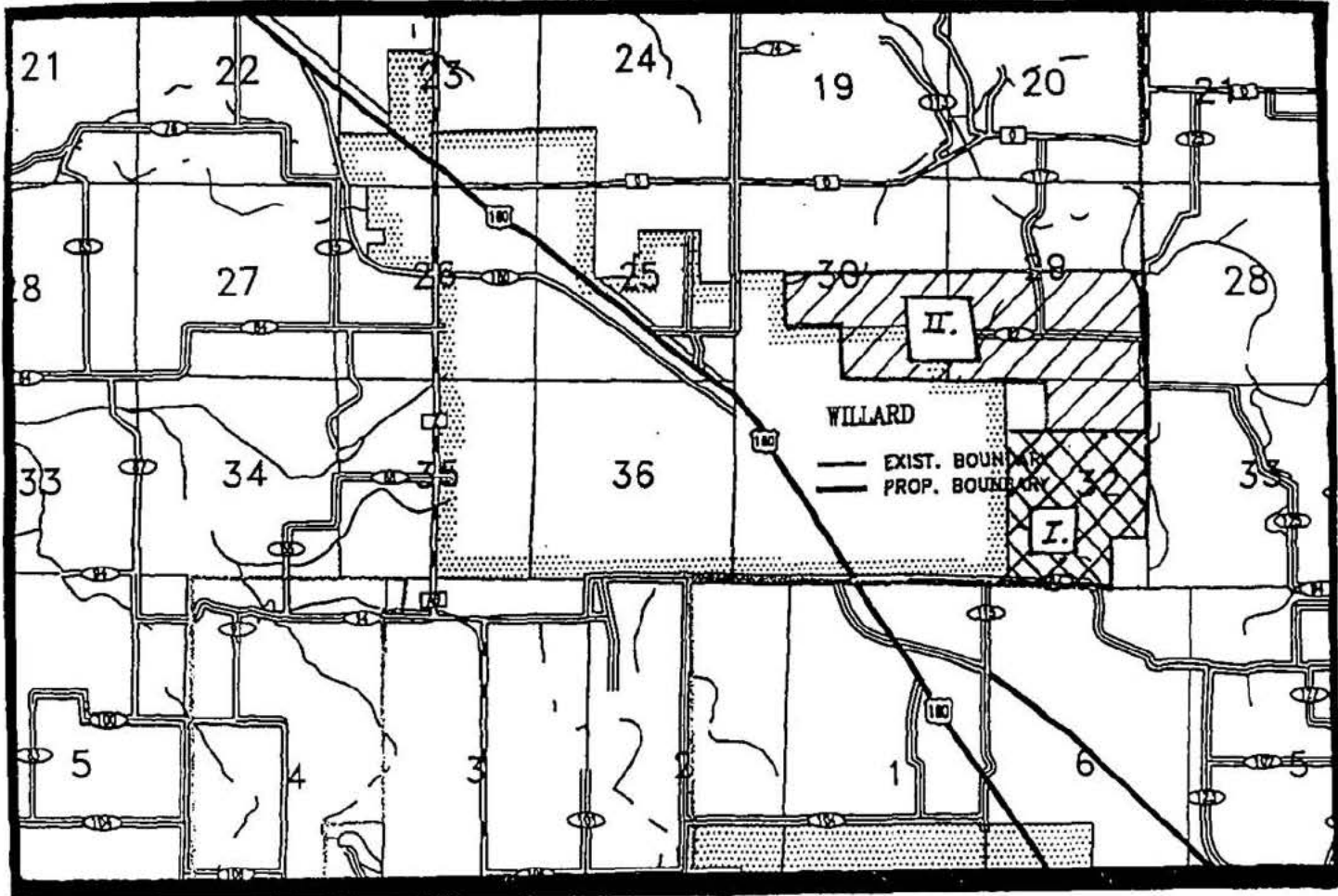
DATE OF ISSUE December 28, 2006
 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

For TERRITORY SHOWN
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

REC'D DEC 20 1999

AREA'S ADJACENT TO WILLARD, MO



L Territory added Case No. EA 86-144
This area adjoins the eastern city limits of Willard, Missouri at the junction of farmroad 115. Section 32, Township 30 North, Range 22nd West, Greene County, Missouri. SE 1/4 (ex. 880 Ft, S 990 ft) and S 1/2 NE 1/4 SE 1/4 NW 1/4 and E 1/2 SW 1/4.

II. Territory Added Case No. EA 99-172
This area adjoins the northeastern city limits of Willard, Missouri. Beginning at the SE corner of Section 29, North along the East line of Section 29 2640 ft to NE corner of South half of Section 29; West along the North line of the South half of Section 29 5280 ft to NE corner of South half of Section 30; West along North line of South half of Section 30 3960 ft to NW corner of NE 1/4 of the SW 1/4 of Section 30; South along West line of NE 1/4 of the SW 1/4 1320 ft to NW corner of SE 1/4 of the SW 1/4 of Section 30; East along North line of SE 1/4 of SW 1/4 of Section 30 1320 ft; South along East line of SE 1/4 of SW 1/4 1320 ft; East along South line of Section 30 2640 ft to SW corner of Section 29; East along South line of Section 29 2640 ft; South along West line of NW 1/4 of NE 1/4 of Section 32 1320 ft; East along South line of North half of NW 1/4 of Section 32 2640 ft; North along East line of Section 32 1320 ft to Point of Beginning.

Missouri Public Service Commission
99-172
FILED JAN 21 2000

DATE OF ISSUE December 22, 1999 DATE EFFECTIVE January 21, 2000
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

The Empire District Electric Company

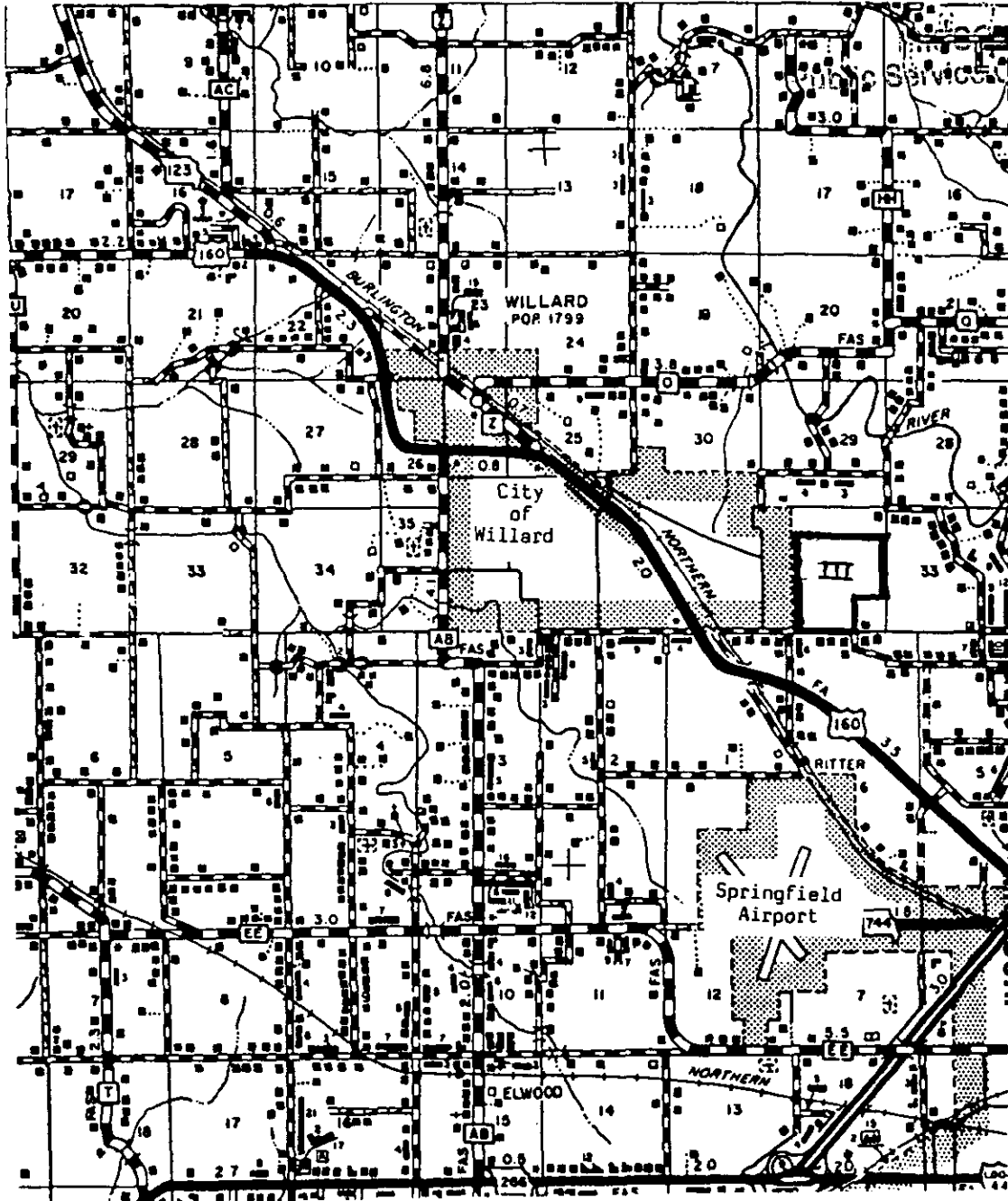
Original Revised Sheet No. 1
Cancelling P.S.C.No. No.
Original Revised Sheet No.
Which was issued

For TERRITORY SHOWN

RECEIVED

LOCATION OF WOODBRIDGE ESTATES

MAR 11 1988



Public Service Commissioner
North

By 1st R S 1
Public Service Commission
MISSOURI
JAN 21 2000

CANCELLED

III. Territory added Case No. EA 86-144
This area adjoins the eastern city limits of Willard, Missouri at the junction of farmroad 94 and farmroad 115.
Section 32, Township 30 North, Range 22 West, Greene County, Missouri
SE 1/4 (ex. E 880 ft S 990 ft) and S 1/2 NE 1/4 and SE 1/4 NW 1/4 and E 1/2 SW 1/4

FILED

APR 4 1988
EA-86-144
Public Service Commissioner

DATE OF ISSUE MARCH 10, 1988

DATE EFFECTIVE APRIL 4, 1988

ISSUED BY R. L. LAMB, President, Joplin, MO.

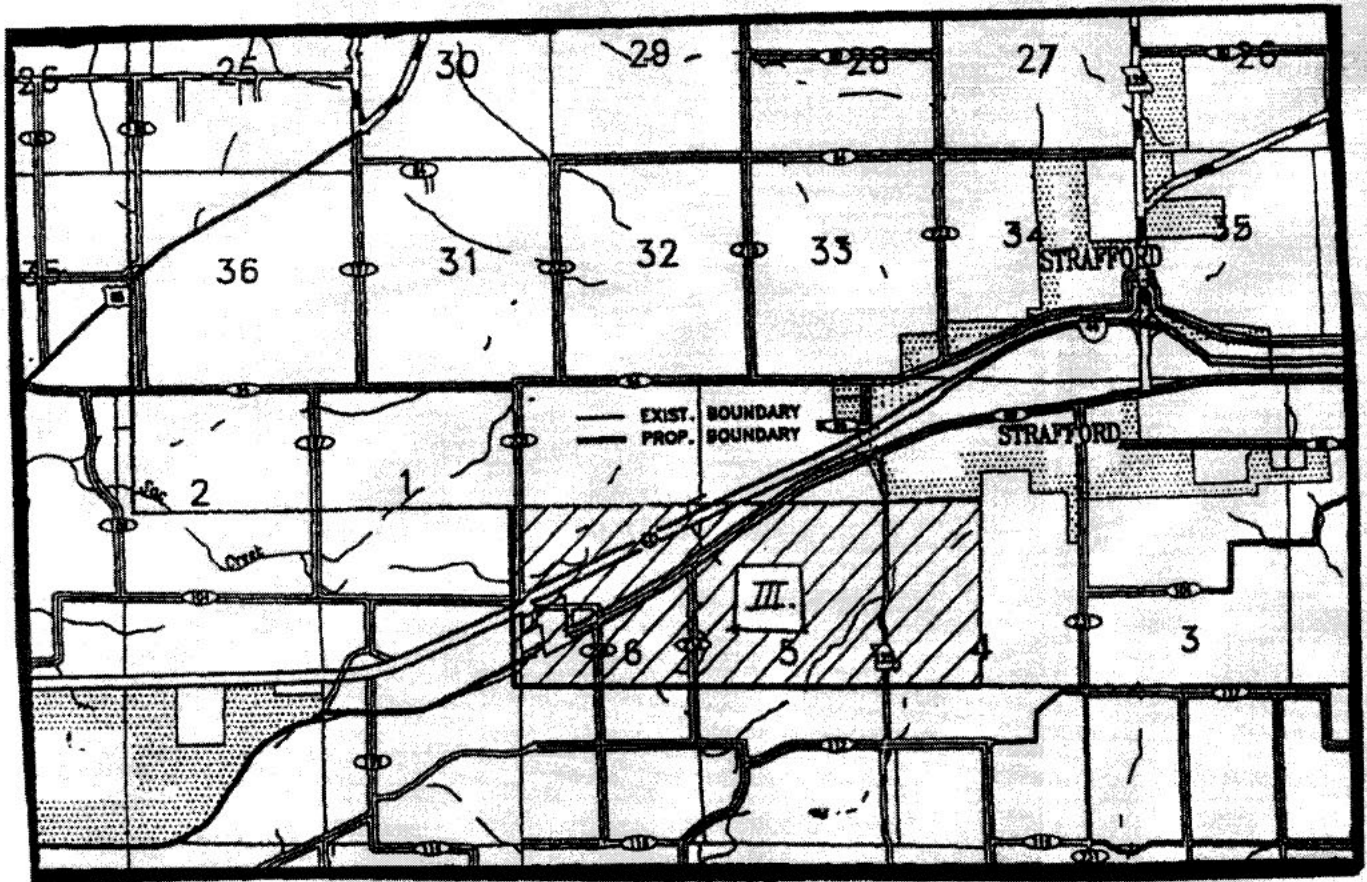
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 2

For ALL TERRITORY

AREA ADJACENT TO STRAFFORD, MO



III. Territory added Case No. EA-99-172

This area adjoins the southwest city limits of Strafford, Missouri. Commencing at SE corner of Section 4 of Township 29 North, Range 20 West; North along East Line of Section 4 4040 ft, to Government Lot line No. 2 (GL-2); West along GL-2 2640 ft, to a point on West line of East half of said Section 4 for the Point of Beginning; West along GL-2 13300 ft, to point on GL-2 in Section 1 of Township 29 North, Range 21 West, 100 ft West of East line of Section 1; North, parallel to East line of Section 1, 5340 ft to Government Lot line No. 6 (GL-6); East along GL-6 13300 ft to West line of East half of Section 4, Township 29 North, Range 20 West; South along West line of East half of Section 4 5340 ft, to Point of Beginning.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

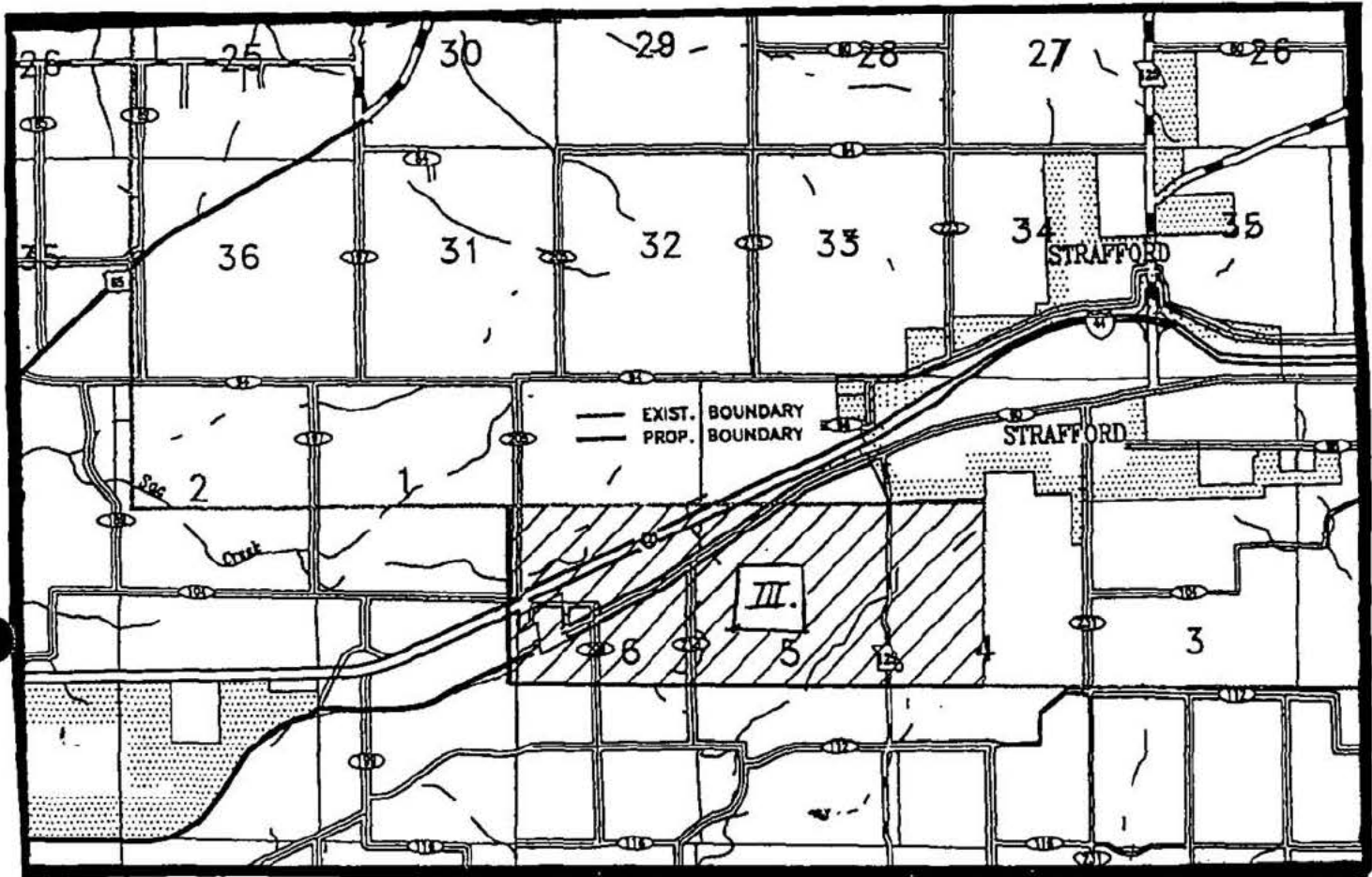
THE EMPIRE DISTRICT ELECTRIC COMPANY

Missouri Public Service Commission B Original Sheet No. 2
Cancelling P.S.C. No. _____

For TERRITORY SHOWN
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

REC'D DEC 20 1999 See Revised Sheet No. _____
Which was issued _____

AREA ADJACENT TO STRAFFORD, MO



III Territory added Case No. EA 99-172

This area adjoins the southwest city limits of Strafford, Missouri. Commencing at SE corner of Section 4 of Township 29 North, Range 20 West; North along East Line of Section 4 4040 ft, to Government Lot line No. 2 (GL-2); West along GL-2 2640 ft, to a point on West line of East half of said Section 4 for the Point of Beginning; West along GL-2 13300 ft, to point on GL-2 in Section 1 of Township 29 North, Range 21 West, 100 ft West of East line of Section 1; North, parallel to East line of Section 1, 5340 ft to Government Lot line No. 6 (GL-6); East along GL-6 13300 ft to West line of East half of Section 4, Township 29 North, Range 20 West; South along West line of East half of Section 4 5340 ft, to Point of Beginning.

Missouri Public Service Commission
99-172
FILED JAN 21 2000

DATE OF ISSUE December 22, 1999 DATE EFFECTIVE January 21, 2000

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

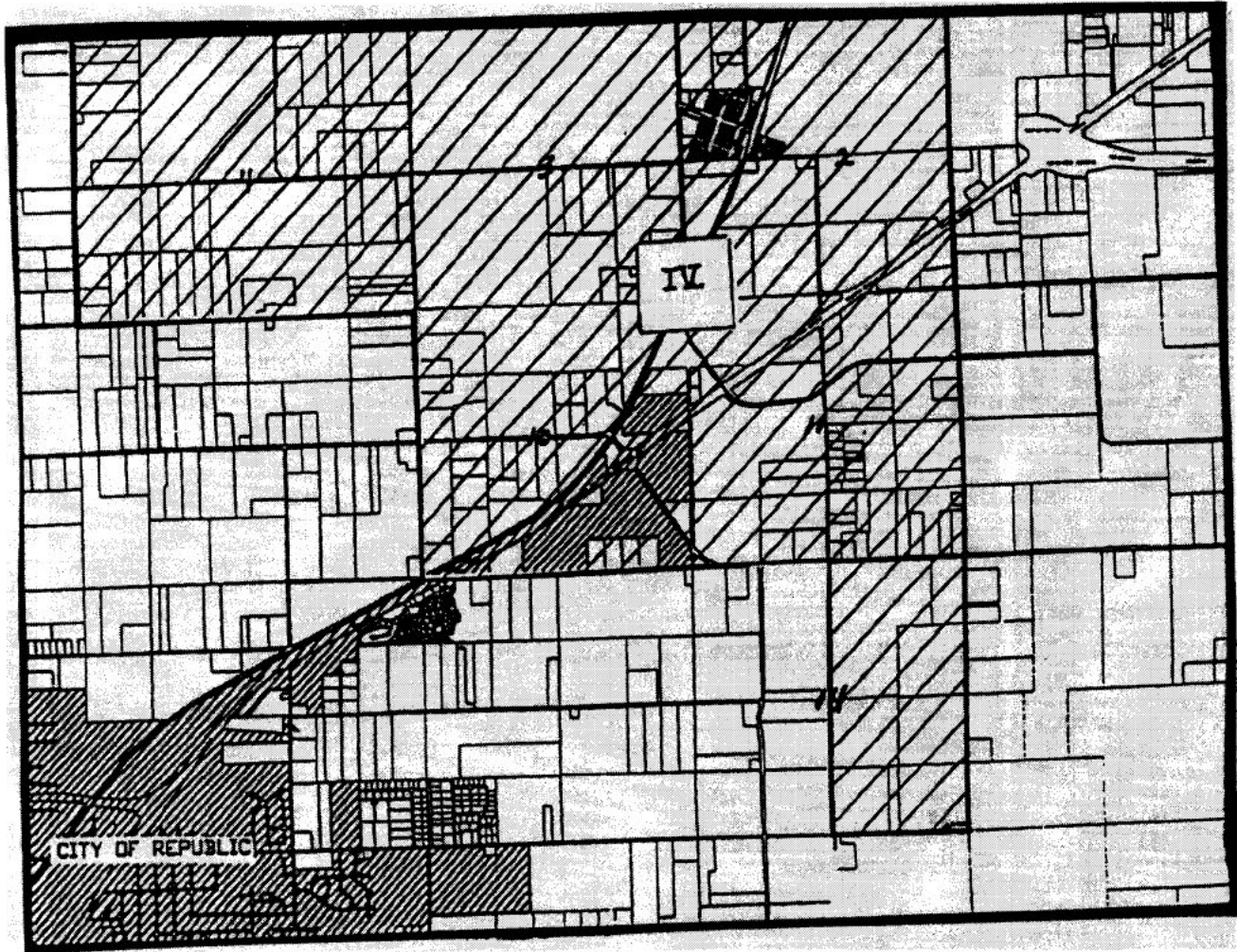
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 3

For ALL TERRITORY

AREA ADJACENT TO REPUBLIC, MO



IV. Territory Added in Case No. EA-99-172

This area is northeast of the city limits of Republic, Missouri. Beginning at the SW corner of the SE ¼ of Section 14 of Township 28 North, Range 23 West; East along South line of Section 14 2640 ft to SE corner of Section 14; North along East line of Sections 14, 11 and 2 15840 ft to NE corner of Section 2; West along North line of Sections 2, 3 and 4 15840 ft to NW corner of Section 4; South along West line of Section 4 5280 ft to SW corner of Section 4; East along South line of Section 4 5280 ft to NW corner of Section 10, South along West line of Section 10 5280 ft to SW corner of Section 10; East along South line of Section 10 5280 ft to SW corner of Section 11; East along South line of Section 11 2640 ft; South along West line of East half of Section 14 5280 ft, to Point of Beginning.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

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Missouri Public
Service Commission

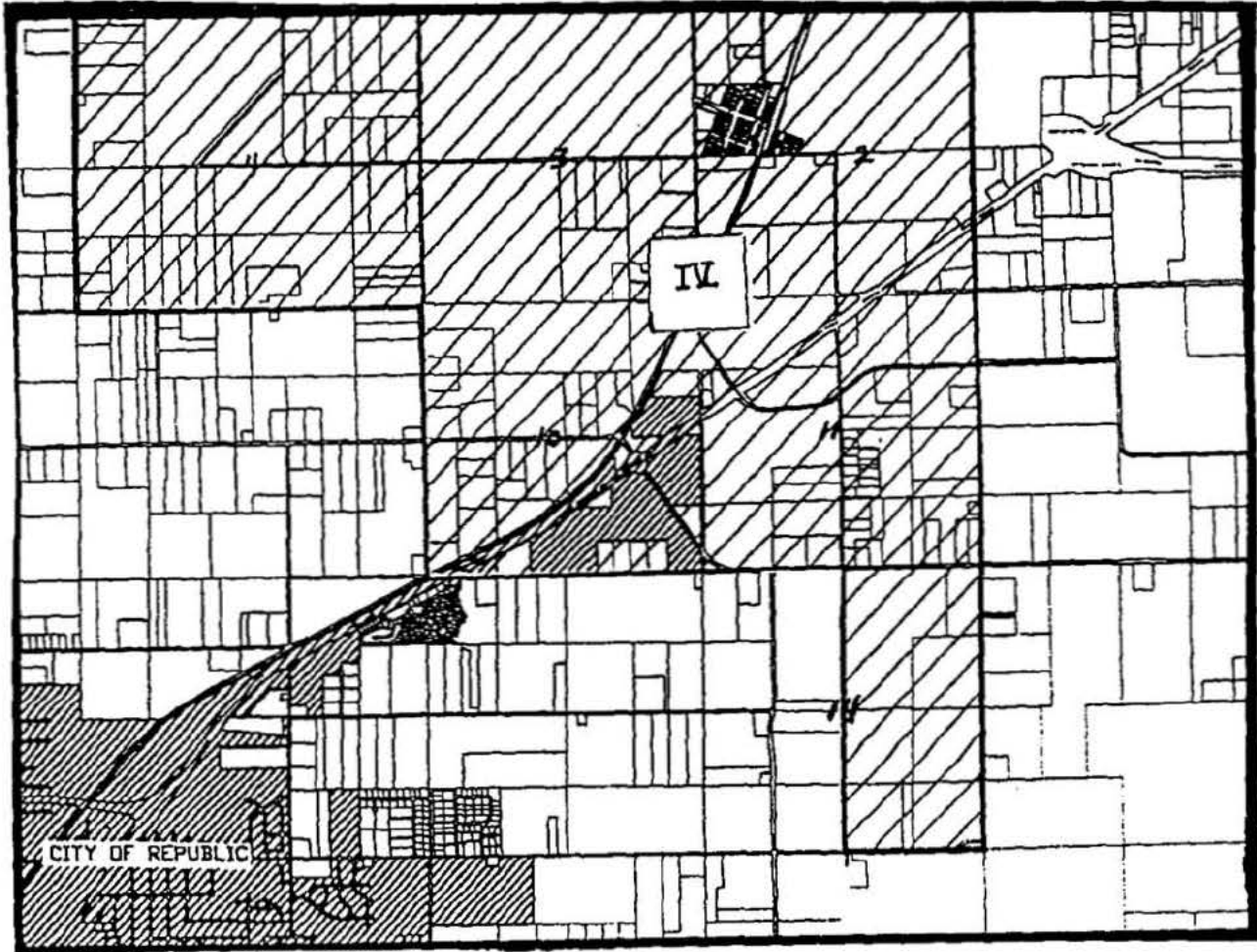
For TERRITORY SHOWN

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECD DEC 20 1999

Sec. _____ Revised Sheet No. _____
Which was issued _____

AREA ADJACENT TO REPUBLIC, MO



IV. Territory Added in Case No. EA 99-172

This area is northeast of the city limits of Republic, Missouri. Beginning at the SW corner of the SE 1/4 of Section 14 of Township 28 North, Range 23 West; East along South line of Section 14 2640 ft to SE corner of Section 14; North along East line of Sections 14, 11 and 2 15840 ft to NE corner of Section 2; West along North line of Sections 2, 3 and 4 15840 ft to NW corner of Section 4; South along West line of Section 4 5280 ft to SW corner of Section 4; East along South line of Section 4 5280 ft to NW corner of Section 10, South along West line of Section 10 5280 ft to SW corner of Section 10; East along South line of Section 10 5280 ft to SW corner of Section 11; East along South line of Section 11 2640 ft; South along West line of East half of Section 14 5280 ft, to Point of Beginning.

Missouri Public Service Commission
99-172
FILED JAN 23 2000

DATE OF ISSUE December 22, 1999 DATE EFFECTIVE January 21, 2000

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

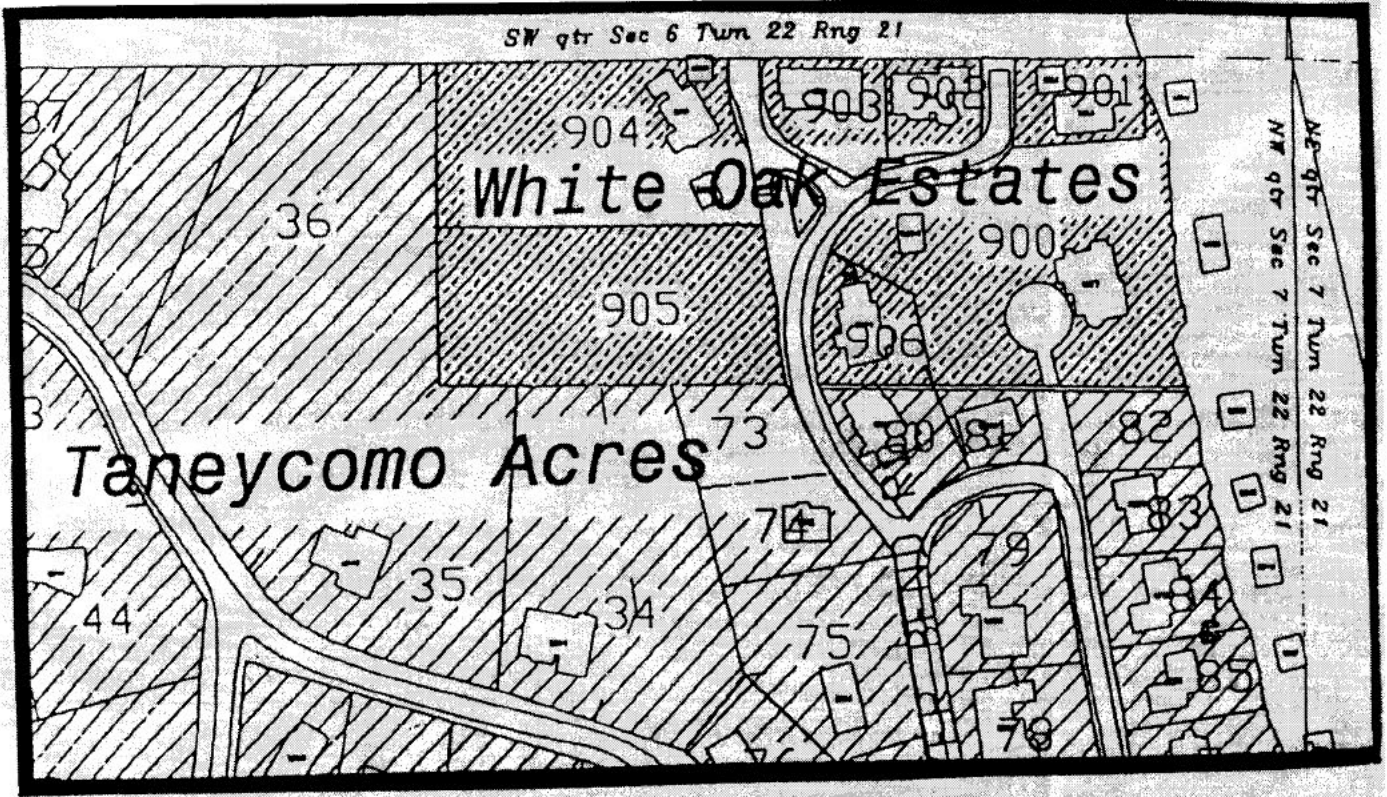
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 4

For ALL TERRITORY

WHITE OAK ESTATES SUBDIVISION IN TANEY COUNTY



White Oak Estates Subdivision (As described in Case No. EO-2001-491)

To be served exclusively by White River Valley Electric Cooperative

All of White Oak Estates Subdivision located in the Northeast quarter of the Northwest quarter of Section 7, Township 22 North, Range 21 West, Taney County, Missouri, said subdivision being a replat of Lot 1 of Camp White Oak as recorded in Cabinet B, Slide 421 in the Taney County Recorder's Office, the perimeter of said White Oak Estates subdivision being more particularly described as follows: Beginning at the Northeast Corner of said Lot 1 of Camp White Oak at a set iron pin located .30 feet West of the waterline of Lake Taneycomo, thence N 89 degrees, 57 minutes, 00 seconds West 718.22 feet to a set iron pin; thence South 01 degrees, 24 minutes, 00 seconds East a distance of 308.57 to a set iron pin, thence South 89 degrees, 41 minutes, 14 seconds East 753.61 feet to the waterline of Lake Taneycomo, thence in a Northwesterly direction along said waterline a distance of 314 feet, more or less, to the point and place of beginning.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

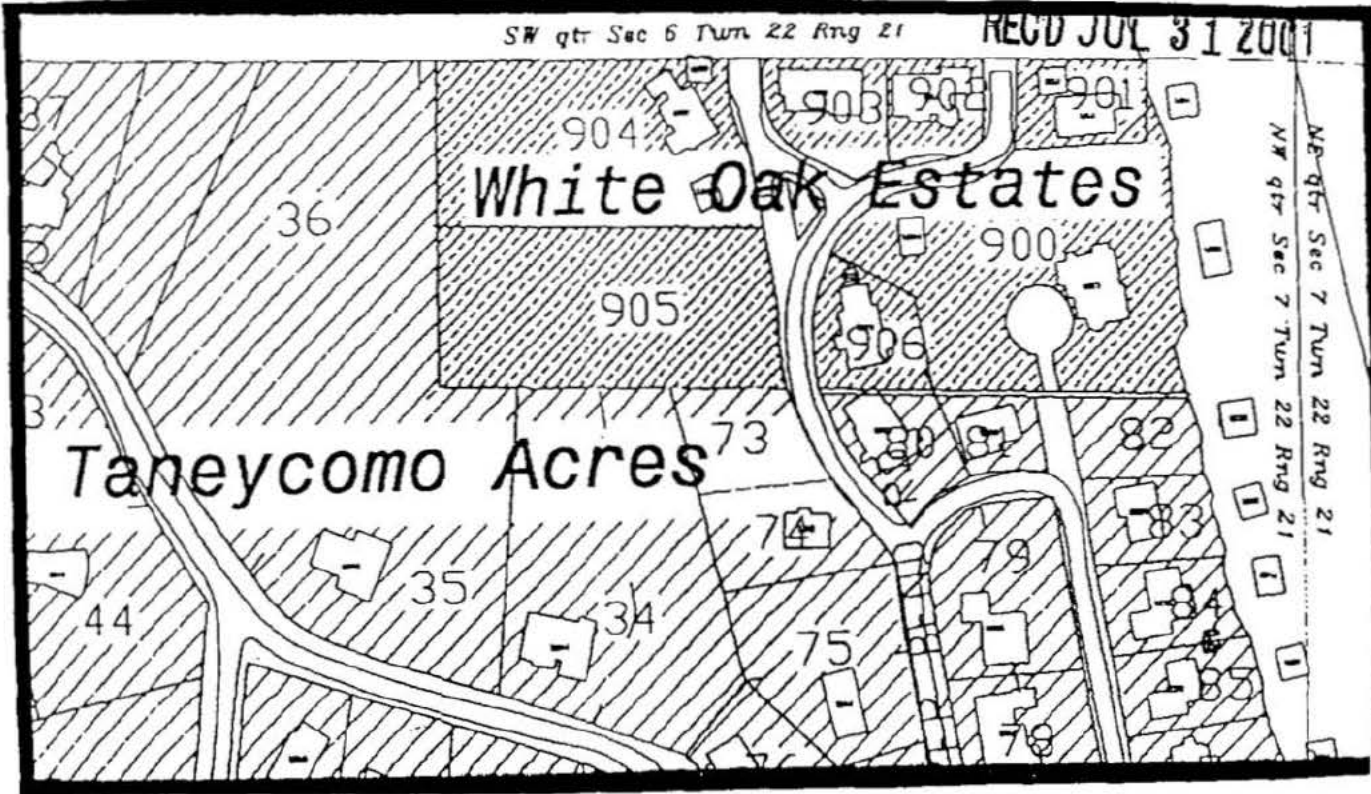
Filed
Missouri Public
Service Commission

For TERRITORY SHOWN

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. Revised Sheet No.
Which was issued

WHITE OAK ESTATES SUBDIVISION IN TANEY COUNTY Missouri Public Service Commission



White Oak Estates Subdivision (As described in Case No. EO-2001-491)

-To be served exclusively by White River Valley Electric Cooperative-

All of White Oak Estates Subdivision located in the Northeast quarter of the Northwest quarter of Section 7, Township 22 North, Range 21 West, Taney County, Missouri, said subdivision being a replat of Lot 1 of Camp White Oak as recorded in Cabinet B, Slide 421 in the Taney County Recorder's Office, the perimeter of said White Oak Estates subdivision being more particularly described as follows: Beginning at the Northeast Corner of said Lot 1 of Camp White Oak at a set iron pin located .30 feet West of the waterline of Lake Taneycomo, thence N 89 degrees, 57 minutes, 00 seconds West 718.22 feet to a set iron pin; thence South 01 degrees, 24 minutes, 00 seconds East a distance of 308.57 to a set iron pin, thence South 89 degrees, 41 minutes, 14 seconds East 753.61 feet to the waterline of Lake Taneycomo, thence in a Northwesterly direction along said waterline a distance of 314 feet, more or less, to the point and place of beginning.

Missouri Public Service Commission
01-491
FILED AUG 31 2001

DATE OF ISSUE August 1, 2001 DATE EFFECTIVE August 31, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

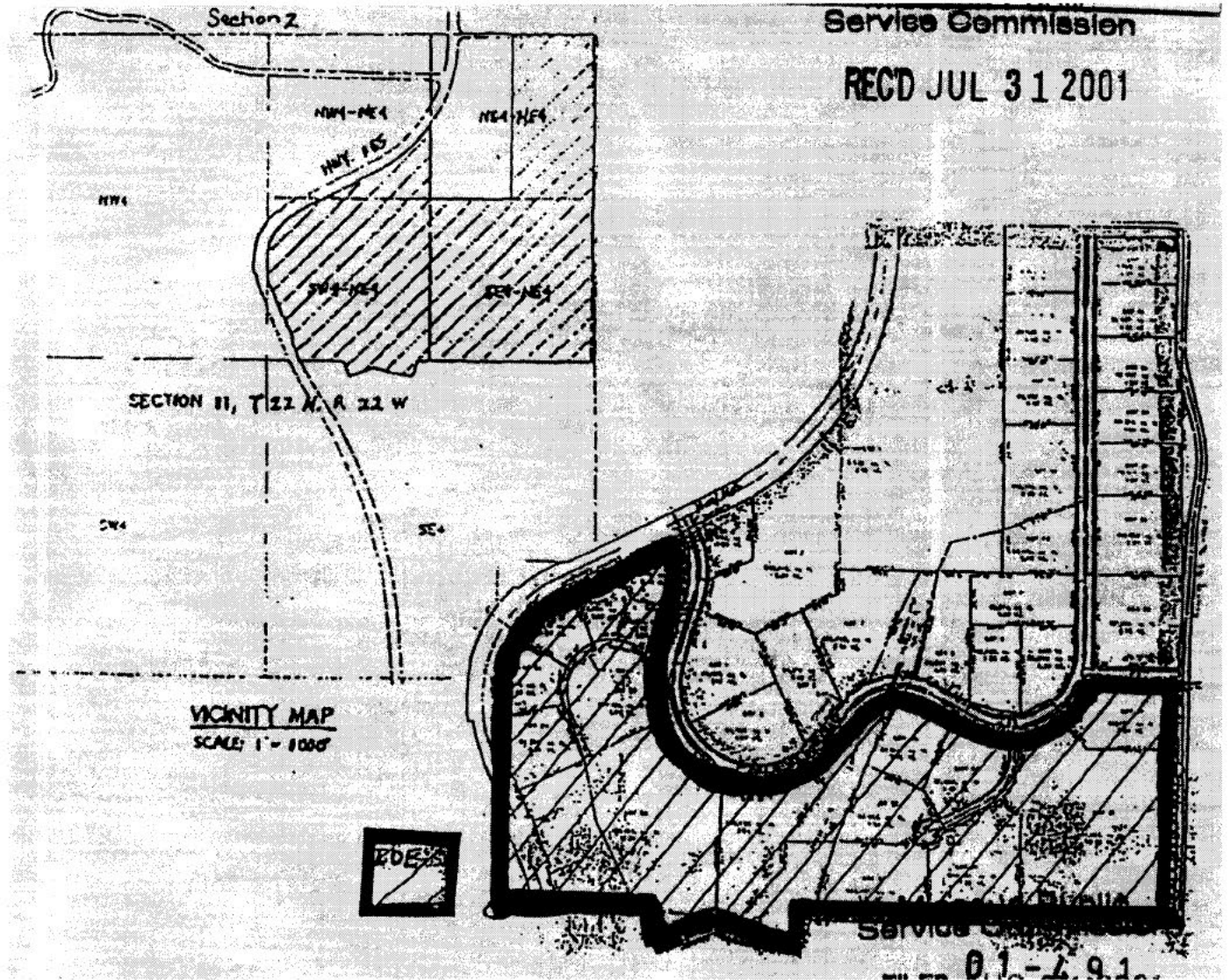
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 5

For ALL TERRITORY

THE FALLS SUBDIVISION IN TANEY COUNTY



The Falls Subdivision (As described in Case No. EO-93-258)

"The Falls" is located in the northeast quarter of Section 11, Township 22 North, Range 22 West, a subdivision in Taney County, Missouri.

Empire Service Area: Lots 1 through 23, inclusive and the common area between Lots 7 and 8 north of the centerline of The Falls Parkway.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

ER-2006-0315

Filed
Missouri Public
Service Commission

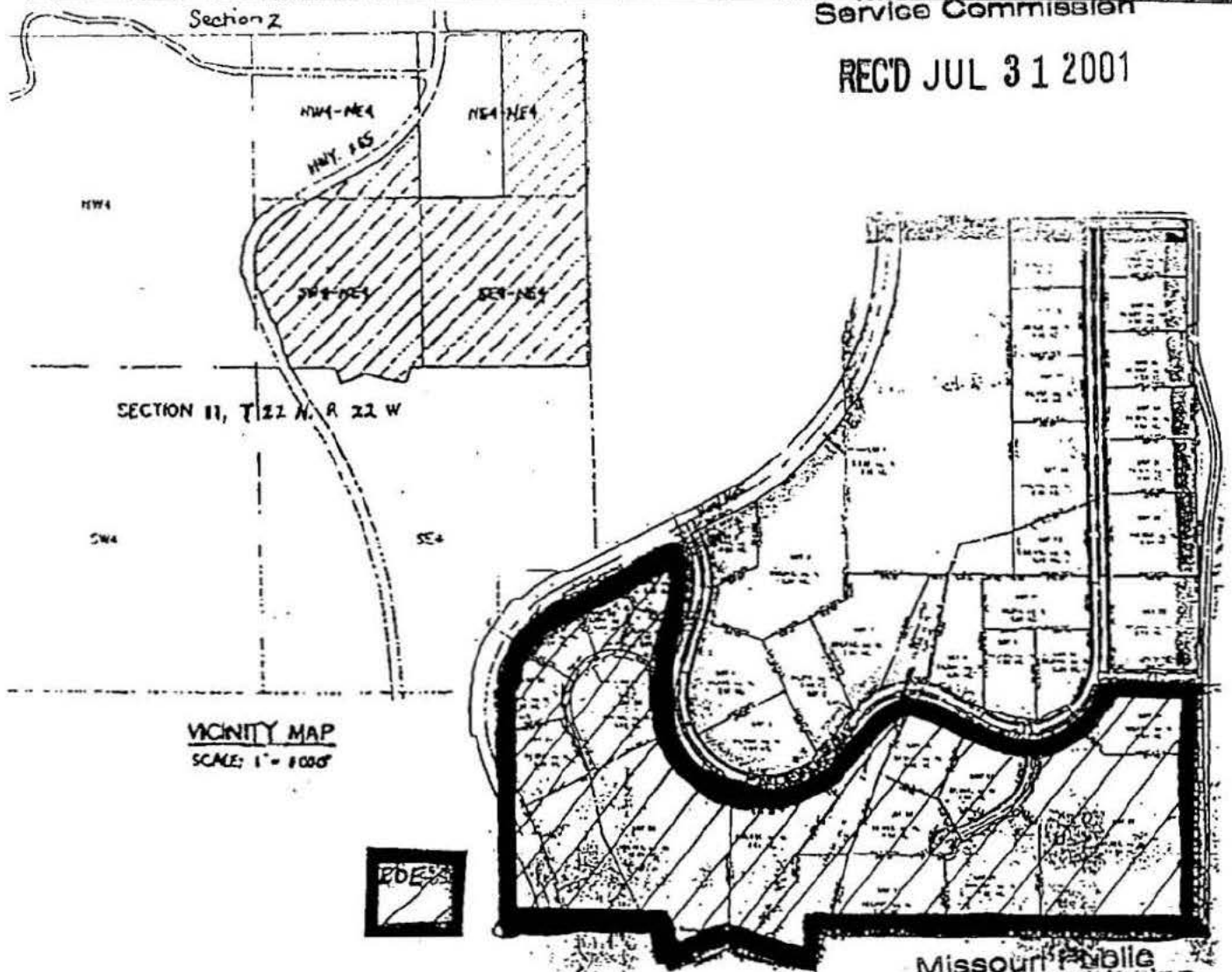
For TERRITORY SHOWN

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

THE FALLS SUBDIVISION IN TANEY COUNTY

Missouri Public Service Commission

REC'D JUL 31 2001



Missouri Public Service Commission
01-491
FILED AUG 31 2001

The Falls Subdivision (As described in Case No. EO-93-258)

"The Falls" is located in the northeast quarter of Section 11, Township 22 North, Range 22 West, a subdivision in Taney County, Missouri.

Empire Service Area: Lots 1 through 23, inclusive and the common area between Lots 7 and 8 north of the centerline of the Falls Parkway.

White River Service Area: Lots 24 through 39, inclusive, and the portion of the common area located between Lots 31 and 28 south of the centerline of The Falls Parkway.

DATE OF ISSUE August 1, 2001 DATE EFFECTIVE August 31, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Should be Original Sheet 5a

P.S.C. Mo. No. 5 Sec. B ~~4th~~ Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 5

For ALL TERRITORY

THE FALLS SUBDIVISION IN TANEY COUNTY

White River Service Area: Lots 24 through 39, inclusive, and the portion of the common area located between Lots 31 and 28 south of the centerline of The Falls Parkway.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
January 1, 2007

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

ER-2006-0315

Filed
Missouri Public
Service Commission

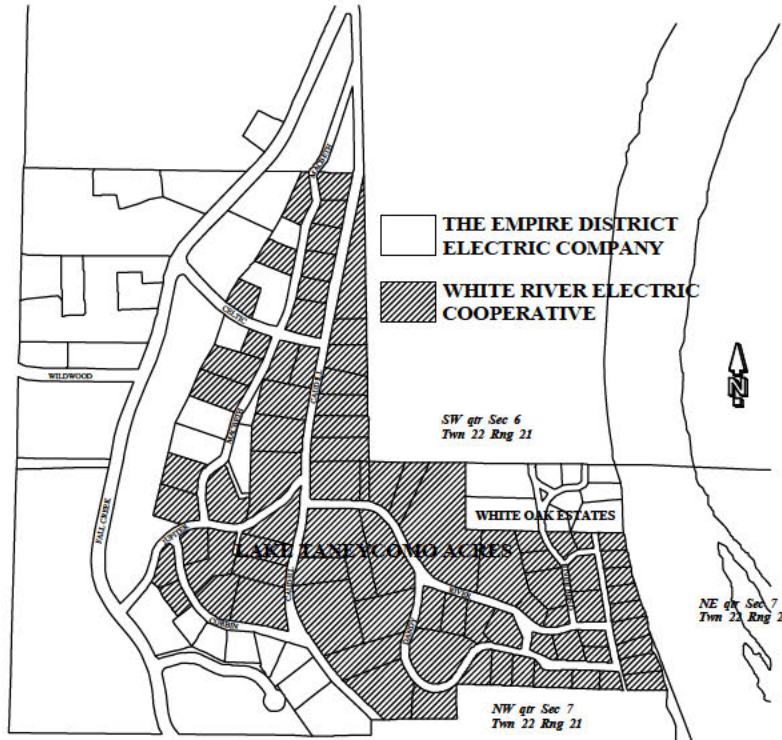
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 2nd Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 6

For ALL TERRITORY

LAKE TANEYCOMO ACRES IN TANEY COUNTY



Lake Taneycomo Acres (As described in Case EO-96-176 and amended in Case EO-2009-0428)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW ¼ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W ½ of said Lot 7 of Fractional Section 7; thence South to the South line of said W ½ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW ¼ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

FILED
Missouri Public
Service Commission
EO-2009-0428; YE-2010-0093

DATE OF ISSUE August 18, 2009
ISSUED BY W. Scott Keith, Director, Joplin, MO

DATE EFFECTIVE September 17, 2009

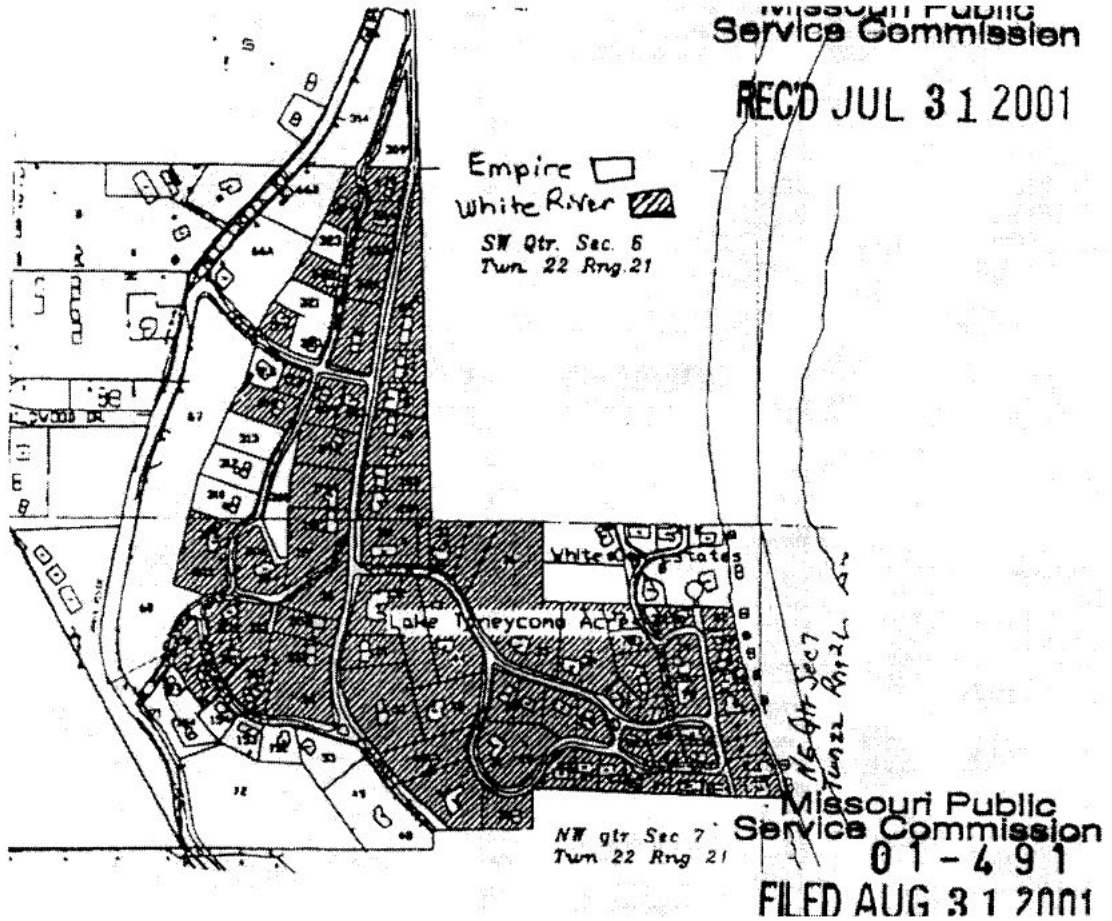
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 6

For ALL TERRITORY

LAKE TANEYCOMO ACRES IN TANEY COUNTY



Lake Taneycomo Acres (As described in Case EO-96-176)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW ¼ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W ½ of said Lot 7 of Fractional Section 7; thence South to the South line of said W ½ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW ¼ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

DATE OF ISSUE December 28, 2006

DATE EFFECTIVE ~~January 27, 2007~~

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007

CANCELLED
Sept. 17, 2009

Missouri Public
Service Commission

EO-2009-0428; YE-2010-0093

ER-2006-0315

Filed

Missouri Public
Service Commission

For TERRITORY SHOWN
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

LAKE TANEYCOMO ACRES IN TANEY COUNTY Missouri Public Service Commission



REC'D JUL 31 2001

Missouri Public Service Commission
01-491
FILED AUG 31 2001

Lake Taneycomo Acres (As described in Case EO-96-176)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW ¼ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W ½ of said Lot 7 of Fractional Section 7; thence South to the South line of said W ½ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW ¼ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

DATE OF ISSUE August 1, 2001 DATE EFFECTIVE August 31, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

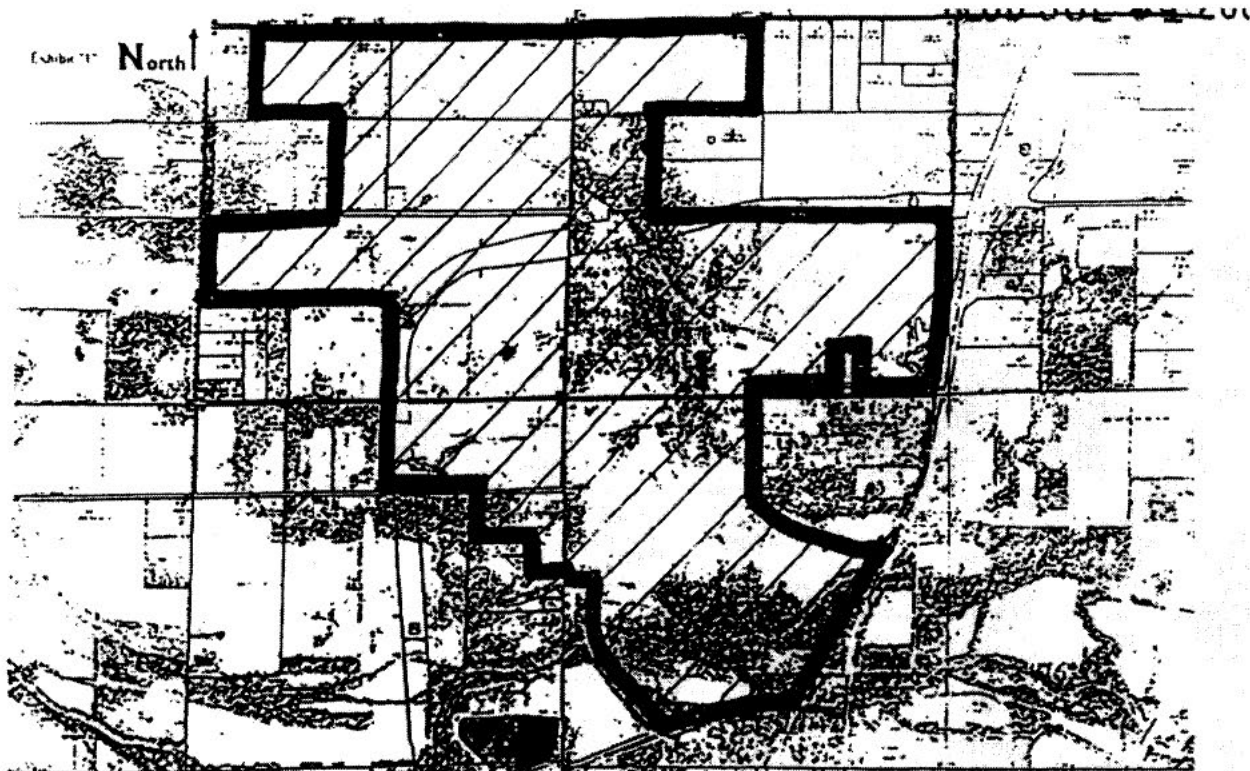
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 7

For ALL TERRITORY

AREA NORTH OF CARTHAGE, MISSOURI



Missouri Public Service Commission
01-491

Area North of Carthage, Missouri (As described in Case EO-95-48)

A part of Sections 28, 29, 32 and 33 all in township 29N, Range 31W, Jasper County, Missouri, and being further described as beginning at the Northeast Corner of the West Quarter (W ¼) of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence East along the North line of Section 29 and the North line of Section 28 to the Northeast Corner of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of said Section 28, thence South along the East line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28, thence West along the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the Northeast Corner of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28, thence South along the East line of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28 to the North line of the South One-Half (S ½) of Section 28, thence East along the North line of the South One-Half (S ½) of Section 28 to the East line of Section 28, thence South along the East line of Section 28 to the

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

CANCELLED
September 16, 2020
Missouri Public Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

ER-2006-0315

Filed
Missouri Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

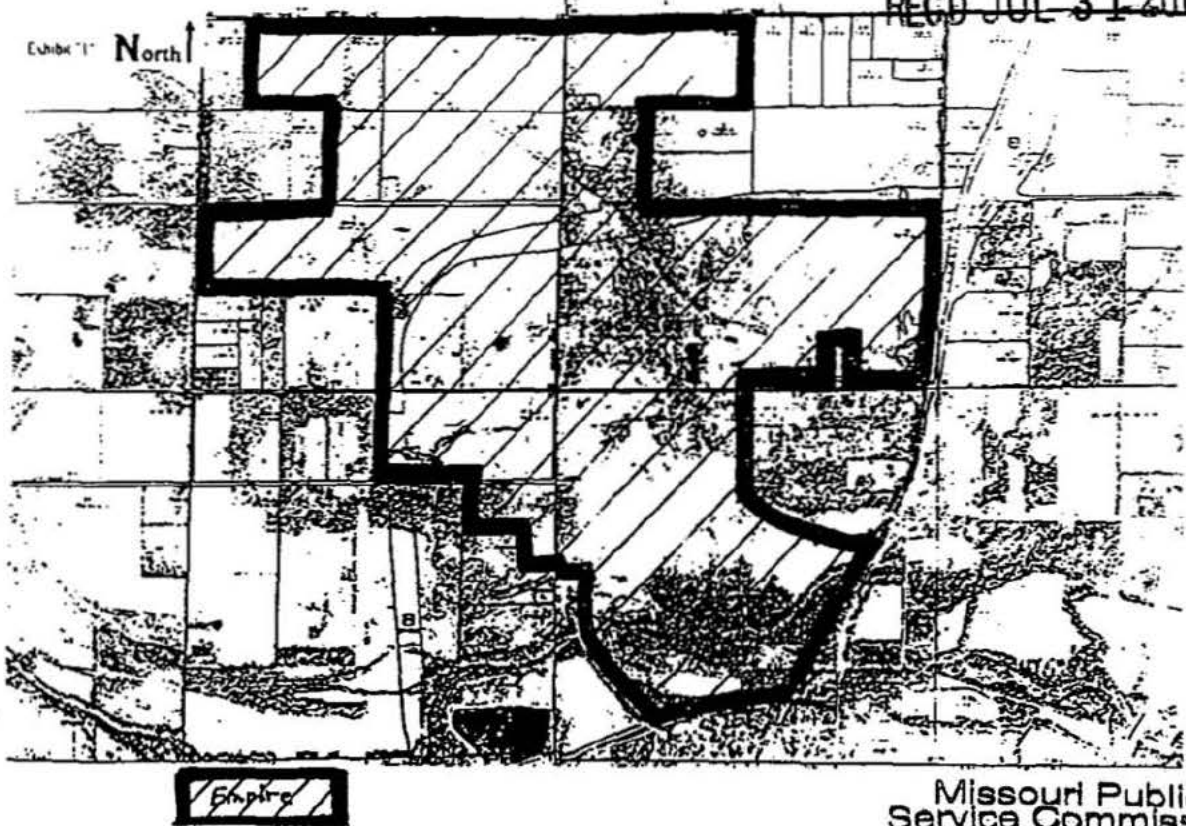
Sec. B Original Sheet No. 7
Cancelling P.S.C. Mo. No.

For TERRITORY SHOWN
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. Revised Sheet No.
Which was issued Public
Missouri Public
Service Commission

AREA NORTH OF CARTHAGE, MISSOURI

REC'D JUL 31 2001



Missouri Public
Service Commission
01-491
FILED AUG 31 2001

Area North of Carthage, Missouri (As described in Case EO-95-48)

A part of Sections 28, 29, 32 and 33 all in Township 29N, Range 31W, Jasper County, Missouri, and being further described as beginning at the Northeast Corner of the West Quarter (W ¼) of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence East along the North line of Section 29 and the North line of Section 28 to the Northeast Corner of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of said Section 28, thence South along the East line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28, thence West along the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the Northeast Corner of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28, thence South along the East line of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28 to the North line of the South One-Half (S ½) of Section 28, thence East along the North line of the South One-Half (S ½) of Section 28 to the East line of Section 28, thence South along th East line of Section 28 to the

DATE OF ISSUE August 1, 2001 DATE EFFECTIVE August 31, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 7a

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 7a

For ALL TERRITORY

AREA NORTH OF CARTHAGE, MISSOURI

(continued)

Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to the South line of Section 28, thence West along the South line of Section 28 to the Southeast Corner of the Southwest Quarter (SW ¼) of the Southeast Quarter (SE ¼) of Section 28, thence North 605 feet, thence West 113 feet, thence South to the South line of Section 28, thence West to the Southeast Corner of the Southwest Quarter (SW ¼) of Section 28, thence South along the East line of the Northwest Quarter (NW ¼) of Section 33 to the Northerly and Easterly right-of-way spur-line of the Missouri Pacific Railroad, thence Easterly and Southerly along said railroad right-of-way to the Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to Spring River, thence Westerly along Spring River to the West line of the Southeast Quarter (SE ¼) of Section 33, thence South along said West line to the North right-of-way line of the Burlington Northern Railroad, thence Westerly and Southerly along said railroad right-of-way line to the East line of Civil War Road, thence Northerly and Westerly along the East line of said county road to the North line of the Southwest Quarter (SW ¼) of Section 33, thence West to the West line of Section 33, thence continuing West along the South line of the Northeast Quarter (NE ¼) of Section 32 a distance of 551 feet, thence North 528 feet, thence West to the West line of the Southeast Quarter (SE ¼) of the Northeast Quarter (NE ¼) of Section 32, thence North to the North line of the Southeast Quarter (SE ¼) of the Northeast Quarter (NE ¼) of Section 32, thence West to the West line of the Northeast Quarter (NE ¼) of Section 32, thence North along said West line to the North line of Section 32, thence continuing North along the West line of the Southeast Quarter (SE ¼) of Section 29 to the Northwest Corner of the Southwest Quarter (SW ¼) of the Southeast Quarter (SE ¼) of Section 29, thence West along the South line of the North One-Half (N ½) of the Southwest Quarter (SW ¼) of Section 29 to the West line of Section 29, thence North along the West line of Section 29 to the South line of the Northwest Quarter (NW ¼) of Section 29, thence East along the South line of the Northwest Quarter (NW ¼) of Section 29 a distance of 1,815 feet, thence North to the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence West along the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29 to the Southeast Corner of the West Quarter (W ¼) of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence North to the Point of Beginning.

DATE OF ISSUE December 28, 2006
 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
~~December 14, 2007~~

CANCELLED
 September 16, 2020
 Missouri Public
 Service Commission
 ER-2019-0374; EN-2021-0038;
 YE-2021-0041

ER-2006-0315

Filed
 Missouri Public
 Service Commission

For TERRITORY SHOWN
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

AREA NORTH OF CARTHAGE, MISSOURI

Missouri Public
Service Commission

REC'D JUL 31 2001

(continued)

Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to the South line of Section 28, thence West along the South line of Section 28 to the Southeast Corner of the Southwest Quarter (SW ¼) of the Southeast Quarter (SE ¼) of Section 28, thence North 605 feet, thence West 113 feet, thence South to the South line of Section 28, thence West to the Southeast Corner of the Southwest Quarter (SW ¼) of Section 28, thence South along the East line of the Northwest Quarter (NW ¼) of Section 33 to the Northerly and Easterly right-of-way spur-line of the Missouri Pacific Railroad, thence Easterly and Southerly along said railroad right-of-way to the Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to Spring River, thence Westerly along Spring River to the West line of the Southeast Quarter (SE ¼) of Section 33, thence South along said West line to the North right-of-way line of the Burlington Northern Railroad, thence Westerly and Southerly along said railroad right-of-way line to the East line of Civil War Road, thence Northerly and Westerly along the East line of said county road to the North line of the Southwest Quarter (SW ¼) of Section 33, thence West to the West line of Section 33, thence continuing West along the South line of the Northeast Quarter (NE ¼) of Section 32 a distance of 551 feet, thence North 528 feet, thence West to the West line of the Southeast Quarter (SE ¼) of the Northeast Quarter (NE ¼) of Section 32, thence North to the North line of the Southeast Quarter (SE ¼) of the Northeast Quarter (NE ¼) of Section 32, thence West to the West line of the Northeast Quarter (NE ¼) of Section 32, thence North along said West line to the North line of Section 32, thence continuing North along the West line of the Southeast Quarter (SE ¼) of Section 29 to the Northwest Corner of the Southwest Quarter (SW ¼) of the Southeast Quarter (SE ¼) of Section 29, thence West along the South line of the North One-Half (N ½) of the Southwest Quarter (SW ¼) of Section 29 to the West line of Section 29, thence North along the West line of Section 29 to the South line of the Northwest Quarter (NW ¼) of Section 29, thence East along the South line of the Northwest Quarter (NW ¼) of Section 29 a distance of 1,815 feet, thence North to the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence West along the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29 to the Southeast Corner of the West Quarter (W ¼) of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 29, thence North to the Point of Beginning.

Missouri Public
Service Commission

01-491

FILED AUG 31 2001

DATE OF ISSUE August 1, 2001 DATE EFFECTIVE August 31, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

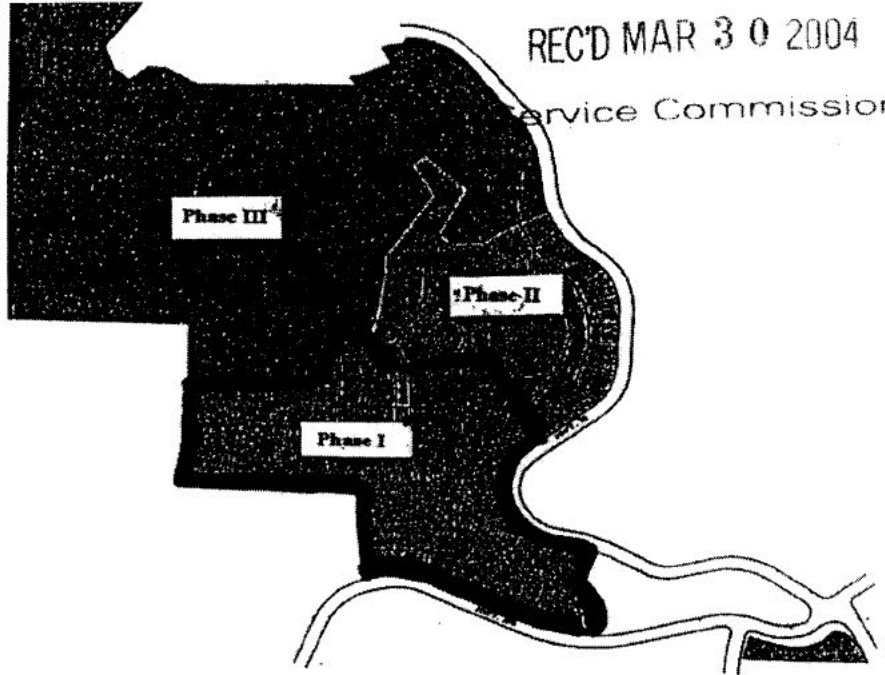
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 8

For ALL TERRITORY

CANYON SPRINGS OF BRANSON



REC'D MAR 30 2004
Service Commission

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

- Phase I – To be served by Empire District
- Phase II – To be served by White River Valley
- Phase III – To be served by White River Valley

Canyon Springs of Branson (As described in Case. EO-2004-0246)

The legal description of Phase I (to be served by The Empire District Electric Company), is as follows:

Beginning at the southwest corner of the northeast quarter of the northwest quarter of section 34, township 23 north, range 22 west, Taney County, Missouri; thence N00°11'18"E along the west line of said northeast quarter of the northwest quarter, 817.04 feet; thence N89°58'00"E, 279.28 feet; thence N48°26'17"E, 348.66 feet, thence S31°39'47"E, 251.20 feet; thence N75°05'44"E, 308.30 feet; thence N19°36'00"E, 366.75 feet; thence S70°24'00"E, 202.87 feet; thence along a curve to the right having a radius of 350.00 feet at arc distance of 425.32 feet (chord bears S35°35'17"E, a chord distance of 399.63 feet); thence N89°13'30"E, 100.00 feet; thence along a curve to the left having a radius of 450.00 feet an arc distance of 108.34 feet (chord bears N07°40'20"W, a chord distance of 108.08 feet); thence N75°25'51"E, 342.81 feet; thence S79°45'00"E, 304.74 feet; thence S28°02'49"E, 687.15 feet to the westerly right-of-way of state highway no. 76; thence S50°30'56"W, 94.09 feet; thence along a curve to the left having a radius of 428.06 feet an arc distance of 104.63 feet (chord bears S43°30'51"W, a chord distance of 401.37 feet); thence N53°29'17"W, 10.00 feet; thence along a curve to the left having a radius of 438.06 feet an arc distance of 228.72 feet (chord bears S21°33'16"W, a chord distance of 226.13 feet); thence S83°24'13"E, 5.00 feet; thence along a curve to the left having a radius of 433.06 feet an arc distance of 651.89 feet (chord bears S36°31'38"E, a chord distance of 592.06 feet); thence S79°39'04"E, 131.77 feet; thence along a curve to the right having a radius of 523.69 feet an arc distance of 84.53 feet (chord bears S75°05'37"E, a chord distance of 84.44 feet); thence leaving the westerly right-of-way line of state highway no. 76, S16°08'49"W, 325.57 feet; thence along a curve to the left having a radius of 50.00 feet an arc distance of 81.10 feet (chord bears S42°35'00"E, a chord distance of 72.50 feet) to the northerly right-of way of state highway no. 376; thence northwesterly along a curve to the right having a radius of 1387.39 feet an arc distance of 570.39 feet (chord bears N77°16'20"W, a chord distance of 566.38 feet); thence N65°29'40"W, 737.07 feet; thence along a curve to the left having a radius of 617.96 feet an arc distance of 500.98 feet (chord bears N88°43'09"W, a chord distance of 487.37 feet); thence leaving the northerly right-of-way line of state highway no. 376, N00°16'45"E, 750.30 feet; thence N89°35'43"W, 1310.71 feet to the point of beginning, containing 83.40 acres.

DATE OF ISSUE December 28 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27 2007~~
December 14, 2007

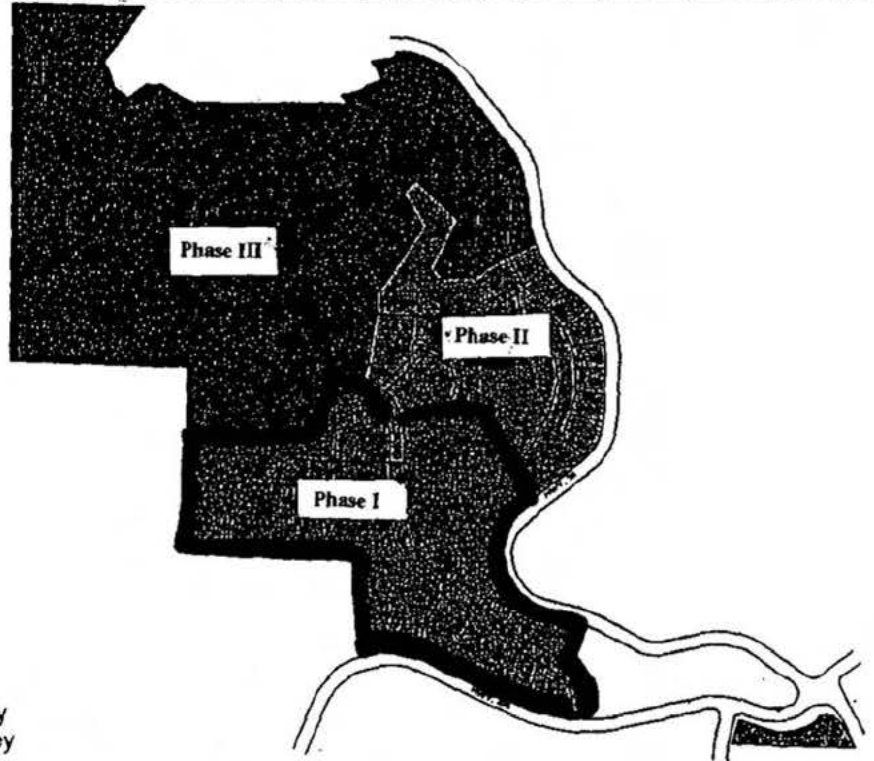
ER-2006-0315

Filed
Missouri Public
Service Commission

For TERRITORY SHOWN

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

CANYON SPRINGS OF BRANSON



Phase I - To be served by Empire District
Phase II - To be served by White River Valley
Phase III - To be served by White River Valley

Canyon Springs of Branson (As described in Case. EO2004-0246)

The legal description of Phase I (to be served by The Empire District Electric Company), is as follows:

Beginning at the southwest corner of the northeast quarter of the northwest quarter of section 34, township 23 north, range 22 west, Taney County, Missouri; thence N00°11'18"E along the west line of said northeast quarter of the northwest quarter, 817.04 feet; thence N89°58'00"E, 279.28 feet; thence N48°26'17"E, 348.66 feet; thence S31°39'47"E, 251.20 feet; thence N75°05'44"E, 308.30 feet; thence N19°36'00"E, 366.75 feet; thence S70°24'00"E, 202.87 feet; thence along a curve to the right having a radius of 350.00 feet an arc distance of 425.32 feet (chord bears S35°35'17"E, a chord distance of 399.63 feet); thence N89°13'30"E, 100.00 feet; thence along a curve to the left having a radius of 450.00 feet an arc distance of 108.34 feet (chord bears N07°40'20"W, a chord distance of 108.08 feet); thence N75°25'51"E, 342.81 feet; thence S79°45'00"E, 304.74 feet; thence S28°02'49"E, 687.15 feet to the westerly right-of-way of state highway no. 76; thence S50°30'56"W, 94.09 feet; thence along a curve to the left having a radius of 428.06 feet an arc distance of 104.63 feet (chord bears S43°30'51"W, a chord distance of 104.37 feet); thence N53°29'17"W, 10.00 feet; thence along a curve to the left having a radius of 438.06 feet an arc distance of 228.72 feet (chord bears S21°33'16"W, a chord distance of 226.13 feet); thence S83°24'13"E, 5.00 feet; thence along a curve to the left having a radius of 433.06 feet an arc distance of 651.89 feet (chord bears S36°31'38"E, a chord distance of 592.06 feet); thence S79°39'04"E, 131.77 feet; thence along a curve to the right having a radius of 523.69 feet an arc distance of 84.53 feet (chord bears S75°01'37"E, a chord distance of 84.44 feet); thence leaving the westerly right-of-way line of state highway no. 76, S16°08'49"W, 325.57 feet; thence along a curve to the left having a radius of 50.00 feet an arc distance of 81.10 feet (chord bears S42°35'00"E, a chord distance of 72.50 feet) to the northerly right-of-way of state highway no. 376; thence northwesterly along a curve to the right having a radius of 1387.39 feet an arc distance of 570.39 feet (chord bears N77°16'20"W, a chord distance of 566.38 feet); thence N65°29'40"W, 737.07 feet; thence along a curve to the left having a radius of 617.96 feet an arc distance of 500.98 feet (chord bears N88°43'09"W, a chord distance of 487.37 feet); thence leaving the northerly right-of-way line of state highway no. 376, N00°16'45"E, 750.30 feet; thence N89°35'43"W, 1310.71 feet to the point of beginning, containing 83.40 acres.

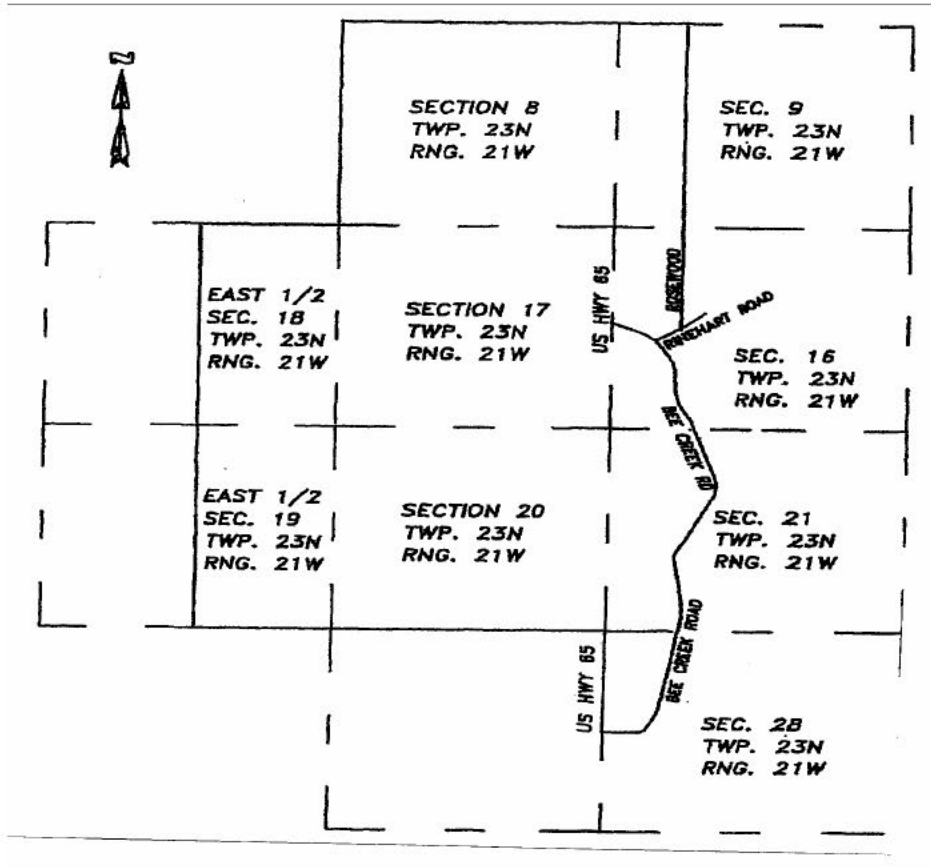
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 9

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF EMPIRE, TANEY COUNTY



I. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Taney County, Missouri, located in Township 23 North, Range 21 West, described as follows:

All of Sections 8, 17 and 20, Township 23 North, Range 21 West. The East Half of Sections 18 and 19 Township 23 North, Range 21 West. All that part of the Northwest Quarter of Section 28, Township 23 North, Range 21 West, lying North and West of Bee Creek Road. All that part of the West Half of Section 21, Township 23 North, Range 21 West, lying West of Bee Creek Road. All that part of the Southwest Quarter of Section 16, Township 23 North, Range 21 West, lying West of Bee Creek Road to the intersection of Rinehart Road; thence in a Northeasterly direction along Rinehart Road to the intersection of Rosewood Drive; thence North along the West line of the East 1/2 of the Northwest Quarter to the Northwest corner of the East 1/2 of the Northwest Quarter of Section 16, Township 23 North, Range 21 West. All of the West 1/2 of the Southwest Quarter of Section 9, Township 23 North, Range 21 West. All of the West 1/2 of the Northwest Quarter of Section 9, Township 23 North, Range 21 West.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE February 5, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE March 7, 2007

EO-2007-0161

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Service Commission

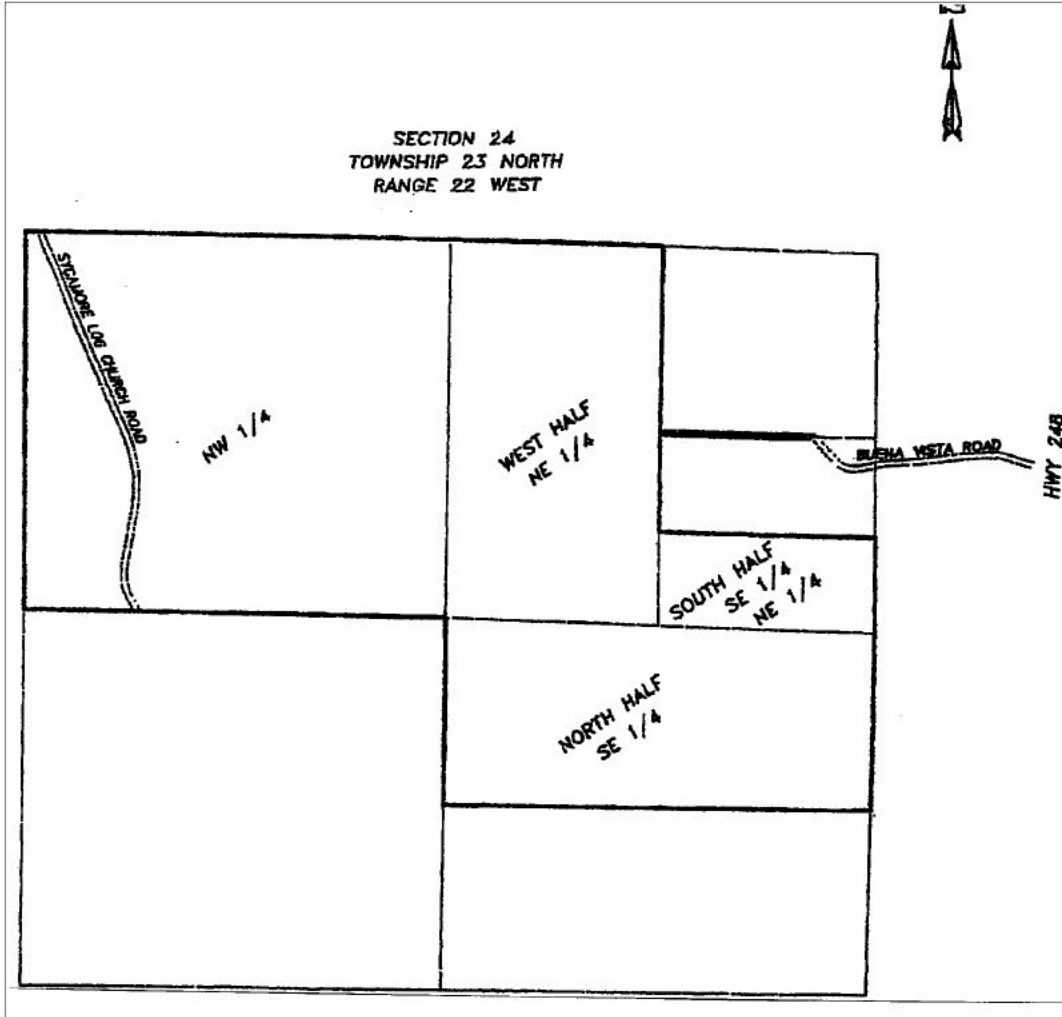
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 10

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



II. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Section 24, Township 23 North, Range 22 West, Taney County, Missouri, described as follows:

The Northwest Quarter of Section 24, Township 23 North, Range 22 West. The West Half of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The South Half of the Southeast Quarter of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The North Half of the Southeast Quarter of Section 24, Township 23 North, Range 22 West.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

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EO-2007-0161

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Missouri Public
Service Commission

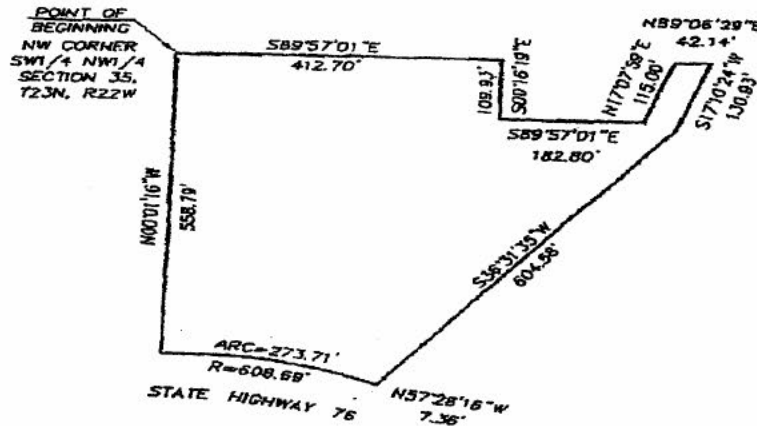
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 11

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



III. Territory Agreement Case No. EO-2007-0161

A tract of land being a part of Commerce Park West a Commercial Subdivision as per the recorded plat thereof, Plat Book 22, Page 43, of the records of Taney County, Missouri, said tract being situated in the SW ¼ Of the NW ¼ of Section 35, Township 23 North, Range 22 West, being more particularly described as follows: (The following description is from the Taney County Recorder’s Office at the book and page shown).

Book 457 Page 1051

Beginning at the Northwest Corner of the SW ¼ of the NW ¼; thence S89°57’01”E, along the North line 412.70 feet to the Northwest Corner of the parcel described in Book 317, at page 9076-9077; thence S00°16’19”E, 109.93 feet; thence S89°57’01”E, 182.80 feet; thence N17°07’59”E, 115.00 feet, said point being on the North line of the SW ¼ of the NW ¼; thence N89°06’29”E, along the North line of the SW ¼ of the NW ¼, 42.14 feet; thence S17°10’24”W, 130.93 feet; thence S36°31’35”W, 604.58 feet to a point on the Northerly R/W line of M.S.H.D. West 76; thence N57°28’16”W, 7.36 feet to the M.S.H.D. West 76 P.T. station 95 + 64.71 and 35.00 feet Left on center line said point being a non-tangent curve; thence continuing Northwesterly along the Northerly R/W line of M.S.H.D. West 76 along a non-tangent 9.4130° segment of a curve to the Left 273.71 feet (said segment having a chord bearing and distance of N79°47’54”W, 271.41 feet and having a radius of 608.69 feet) to a point on the West line of the SW ¼ of the NW ¼; thence N00°01’16”W, along the West line of the SW ¼ of the NW ¼, 558.79 feet to the point of beginning; containing 6.18 acres of land, more or less.

CANCELLED
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Service Commission

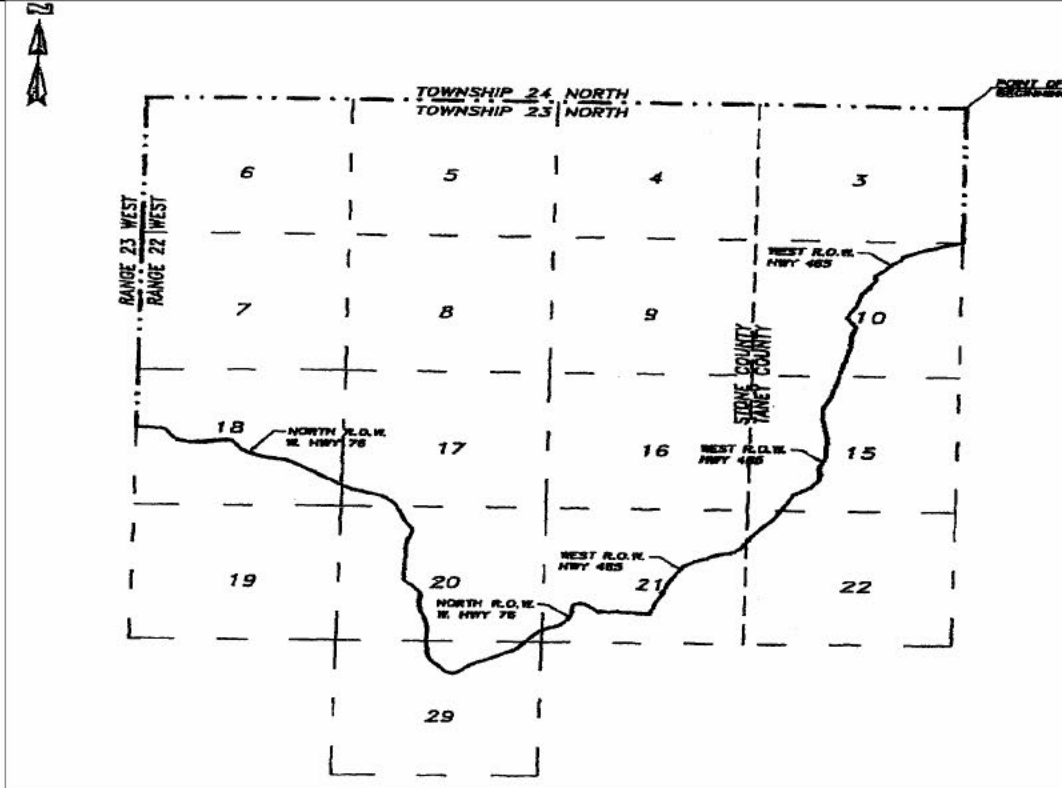
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 12

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, STONE COUNTY



IV. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 3,4,5,6,7,8,9 and 16, Township 23 North, Range 22 West and parts of Sections 10,15,17,18,20,21,22 and 29, Township 23 North, Range 22 West, described as follows:

Beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri; thence West along the North line of Sections 3,4,5 and 6, Township 23 North, Range 22 West, approximately four (4) miles to the Northwest Corner of Section 6, Township 23 North, Range 22 West, Stone County, Missouri; thence South along the Range line between Range 22 West and Range 23 West, approximately two and one-half (2-1/2) miles to the North right-of-way of Missouri State West Highway No. 76; thence in an Easterly and Southerly direction along the Northerly right-of-way of Missouri State West Highway No. 76 to the intersection of the West right-of-way of Missouri State Highway No. 465 (Also known as the Ozark Mountain Highroad); thence in a Northeasterly direction along the West right-of-way of Missouri State Highway No. 465 to the intersection of the East line of Section 10, Township 23 North, Range 22 West; thence North along the East line of Section 10 and the East line of Section 3, Township 23 North, Range 22 West, approximately one (1) mile to the point of beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

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DATE EFFECTIVE March 7, 2007

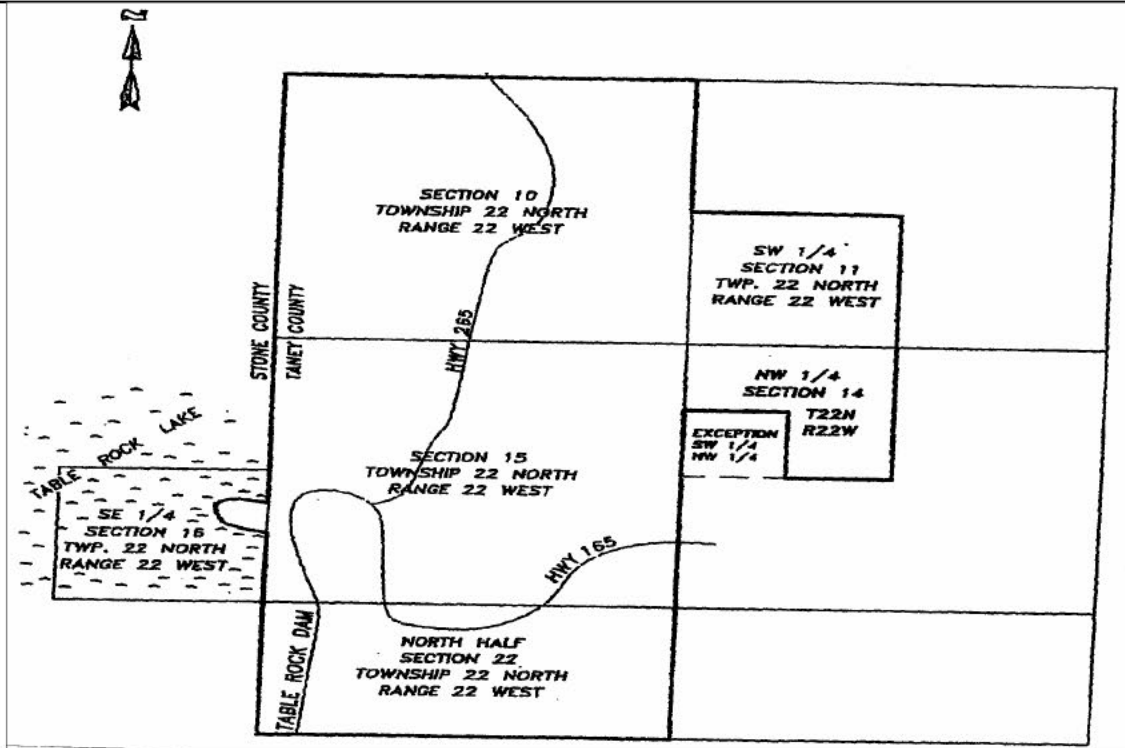
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 13

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, STONE COUNTY



V. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 10 and 15, Township 22 North, Range 22 West and parts of Sections 11, 14, 16 and 22, Township 22 North, Range 22 West, described as follows:

All of Sections 10 and 15, Township 22 North, Range 22 West. The Southwest Quarter of Section 11, Township 22 North, Range 22 West. The Northwest Quarter of Section 14, Township 22 North, Range 22 West, except the Southwest Quarter of the Northwest Quarter of Section 14, Township 22 North Range 22 West. Any land protruding out into Table Rock Lake located in the Southeast Quarter of Section 16, Township 22 North, Range 22 West. The North Half of Section 22, Township 22 North, Range 22 West.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

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ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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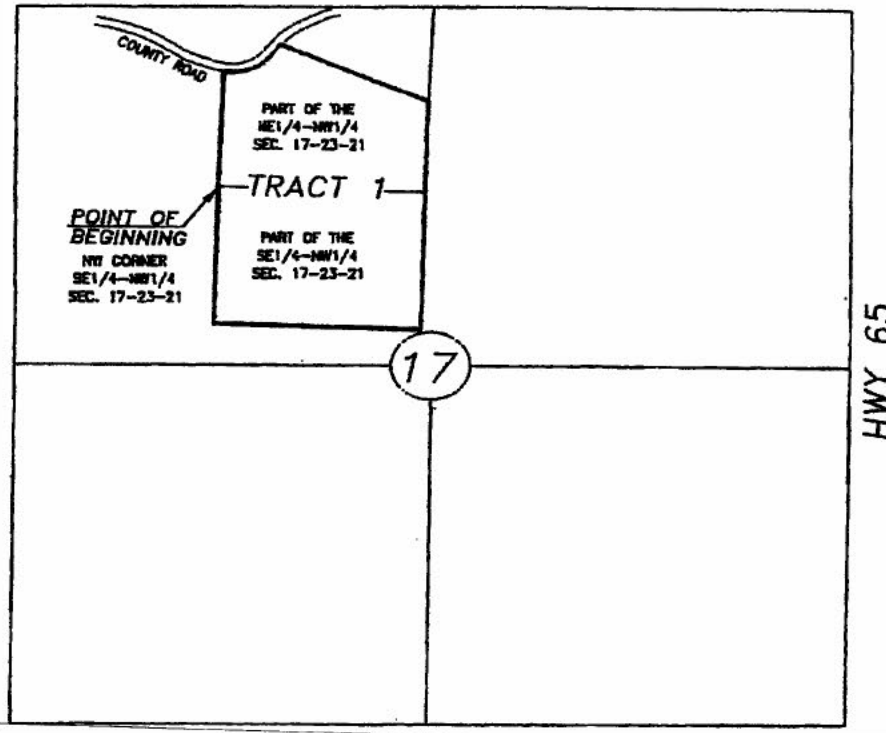
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 14

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



VI. Territory Agreement Case No. EO-2007-0161

A tract of land situated in the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County Missouri, described as follows:

Tract 1

Beginning at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County, Missouri; thence S01°16'00"W, 997.44 feet; thence S88°21'46"E, 1317.45 feet; thence N01°15'15"E, 1000.73 feet; thence N01°20'26"E, 664.78 feet; thence N66°08'51"W, 1022.06 feet; thence S41°55'42"W, 136.77 feet; thence along a curve to the Right having a radius of 287.10 feet an arc distance of 259.85 feet; thence N86°12'51"W, 12.64 feet; thence along a curve to the Right having a radius of 345.72 feet an arc distance of 36.23 feet; thence S01°40'57"W, 852.64 feet to the point of beginning.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE February 5, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

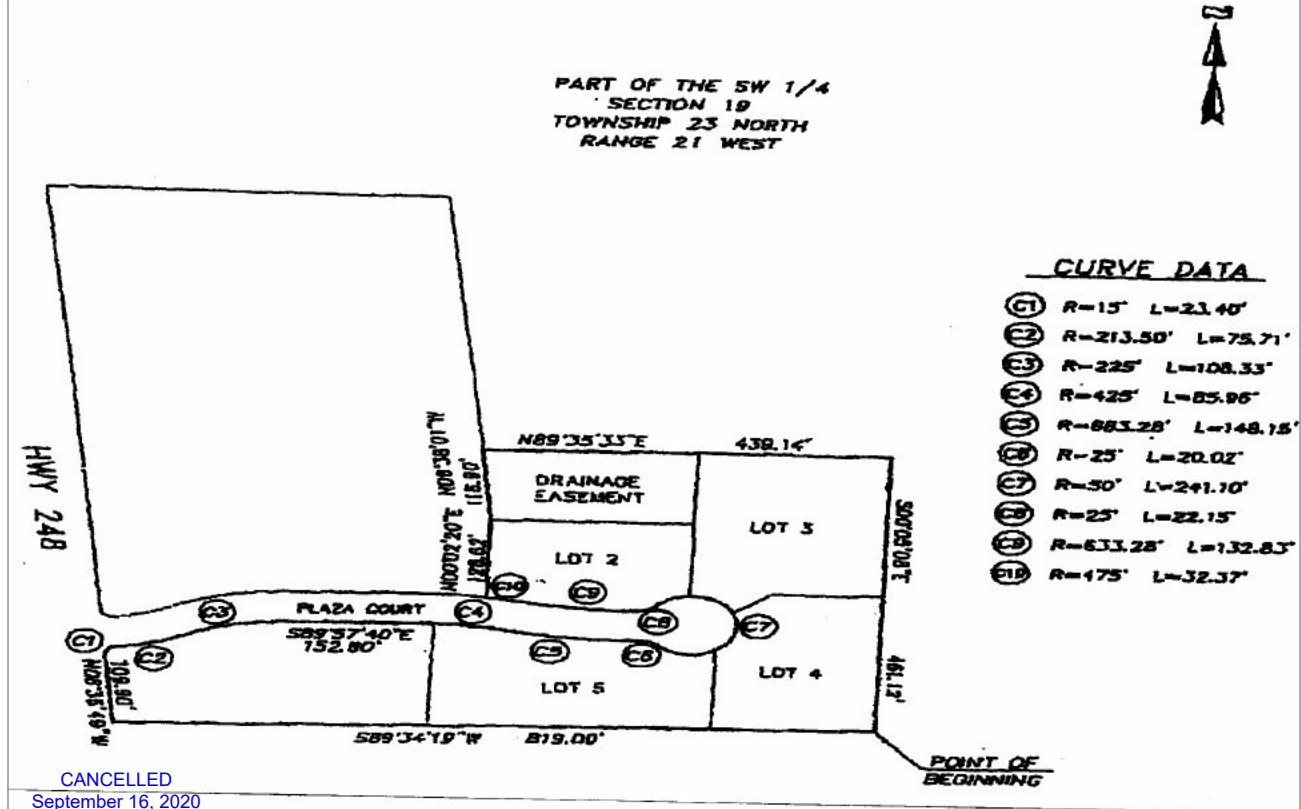
DATE EFFECTIVE March 7, 2007

EO-2007-0161

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Missouri Public
Service Commission

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

VII. Territory Agreement Case No. EO-2007-0161

A tract of land situated in the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, and being more particularly described as follows:

Beginning at an existing wagon tire iron marking the Southeast Corner of the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, thence S89°34'19"W, 819.00 feet; thence N06°36'49"W, 109.90 feet; thence along a curve to the Right having a radius of 15.00 feet an arc distance of 23.40 feet (chord bears N38°04'39"E, a chord distance of 21.10 feet); thence along a curve to the Left having a radius of 213.50 feet an arc distance of 75.71 feet (chord bears N72°36'38"E, a chord distance of 75.31 feet); thence along a curve to the Right having a radius of 225.00 feet an arc distance of 108.33 feet (chord bears N76°14'45"E, a chord distance of 107.29 feet); thence S89°57'40"E, 152.60 feet; thence along a curve to the Right having a radius of 425.00 feet an arc distance of 85.96 feet (chord bears S84°10'00"E, a chord distance of 85.82 feet); thence along a curve to the Left having a radius of 683.28 feet an act distance of 148.15 feet (chord bears S84°35'02"E, a chord distance of 147.86 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 20.02 feet (chord bears S67°20'16"E, a chord distance of 19.11 feet); thence along a curve to the Left having a radius of 50.00 feet an arc distance of 241.10 feet: (chord hears N03° 00'47"W, a chord distance of 66.73 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 22.15 feet (chord bears S64°12'51"W, a chord distance of 21.43 feet); thence along a curve to the Right having a radius of 633.28 feet an arc distance of 132.83 feet; (chord bears N84°22'52"W, a chord distance of 132.59 feet); thence along a curve to the Left having a radius of 475.00 feet an arc distance of 32.37 feet: (chord bears N80°19'28"W, a chord distance of 32.36 feet); thence N00°02'20"E, 128.62 feet; thence N06°38'01"W, 116.90 feet; thence N89°35'33"E, 439.14 feet; thence S00°05'08"E, 461.12 feet to the point of beginning.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 16

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

The Empire District Electric Company serves in the following areas in Missouri, per description.

Barry County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
23	27	5-8
23	28	1-4, 9-12
24	25	1-36
24	26	1-36
24	27	1-36
24	28	1-18, 21-28, 33-36
24	29	1-4, 9-16
25	25	1-36
25	26	1-36
25	27	1-36
25	28	1-36
25	29	1, 12, 13, 24, 25, 36
26	25	31-36
26	26	31-36
26	27	31-36
26	28	31-36
26	29	36

Barton County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	29	2-11
30	30	1-12
30	31	1-12
30	32	1-12
30	33	1-12
31	29	14-23, 26-35, parts of 7-11
31	30	13-36, parts of 7-12
31	31	13-36, parts of 7-12
31	32	13-36, parts of 7-12
31	33	13-36, parts of 7-12

Cedar County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
33	25	1-24
33	26	1-24
33	27	1-5, 8-17, 20-24
34	25	1-36
34	26	1-36
34	27	1-5, 8-17, 20-29, 32-36
35	25	1-36
35	26	1-36
35	27	1-4, 9-16, 21-28, 33-36
36	26	17-20, 29-32
36	27	13-16, 21-28, 33-36

CANCELLED
September 16, 2020
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Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 17

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 17

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Christian County^{1,2}
All of County

Dade County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	25	1-36
30	26	1-36
30	27	1-36
30	28	1-36
30	29	1, 12, 13, 24, 25, 36
31	25	1-36
31	26	1-36
31	27	1-5, 8-36, part of 7
31	28	13-36, parts of 7-12
31	29	13, 24, 25, 36, part of 12
32	25	1-36
32	26	1-36
32	27	1-5, 8-17, 20-29, 32-36
33	25	25-36
33	26	25-36
33	27	25-29, 32-36

Dallas County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
31	20	1-12
32	19	1-18
32	20	1-36
33	19	1-36
33	20	1-36
34	19	1-36
34	20	1-36
35	19	1-36
35	20	1-36
36	19	1-36
36	20	1-36

¹ The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and The City of Clever, Mo approved in EO-2011-0085.

² The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-2012-0192.

DATE OF ISSUE February 28, 2013 DATE EFFECTIVE April 1, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 17

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Christian County

All of County

Dade County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	25	1-36
30	26	1-36
30	27	1-36
30	28	1-36
30	29	1, 12, 13, 24, 25, 36
31	25	1-36
31	26	1-36
31	27	1-5, 8-36, part of 7
31	28	13-36, parts of 7-12
31	29	13, 24, 25, 36, part of 12
32	25	1-36
32	26	1-36
32	27	1-5, 8-17, 20-29, 32-36
33	25	25-36
33	26	25-36
33	27	25-29, 32-36

Dallas County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
31	20	1-12
32	19	1-18
32	20	1-36
33	19	1-36
33	20	1-36
34	19	1-36
34	20	1-36
35	19	1-36
35	20	1-36
36	19	1-36
36	20	1-36

Greene County (1)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
28	21	part of 22
28	23	2-11, 14-22, 27-30, parts of 23, 26
28	24	1-30
29	20	parts of 1-6, part of 16
29	21	parts of 1, 2
29	23	5-8, 18, 19, 29-32, parts of 2, 3, 4, 17, 20
29	24	1-36
30	20	1-36
30	21	1, 12, 13, 24, 25, 36
30	22	5-8, 17-20, 29-31, part of 32
30	23	1-36

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 April 1, 2013
 Missouri Public
 Service Commission
 ER-2012-0345; Y0-2013-0375

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 18

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 18

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Greene County^{1,2}

<u>Township</u>	<u>Range</u>	<u>Sections</u>
28	21	part of 22
28	23	2-11, 14-22, 27-30, parts of 23, 26
28	24	1-30
29	20	parts of 1-6, part of 16
29	21	parts of 1, 2
29	23	5-8, 18, 19, 29-32, parts of 2, 3, 4, 17, 20
29	24	1-36
30	20	1-36
30	21	1, 12, 13, 24, 25, 36
30	22	5-8, 17-20, 29-31, part of 32
30	23	1-36
30	24	1-36
31	20	13-36
31	21	13-25, 36
31	22	13-24, 29-32
31	23	13-36
31	24	13-36

Hickory County

All of County

Jasper County³

All of County

Lawrence County

All of County

McDonald County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
21	31	1-36
21	32	1-36
21	33	1-36
21	34	1-4, 9-16, 21-28, 33-36
22	31	1-36
22	32	1-36
22	33	1-36
22	34	1-4, 9-16, 21-28, 33-36
23	30	2-11, 14-18
23	31	1-36
23	32	1-36
23	33	1-36
23	34	1-5, 8-17, 20-29, 32-36

¹ The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Southwest Electric Cooperative approved in EO-2002-1119.

² The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Ozark Electric Cooperative approved in EO-2008-0043.

³ The Company's right and obligation to service in Jasper County is subject to the terms of the Territorial Agreement between the Company and Carthage Water & Electric approved in EO-95-48.

DATE OF ISSUE February 28, 2013
 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 18

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Greene County (1) (continued)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	24	1-36
31	20	13-36
31	21	13-25, 36
31	22	13-24, 29-32
31	23	13-36
31	24	13-36

Hickory County

All of County

Jasper County (2)

All of County

Lawrence County

All of County

McDonald County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
21	31	1-36
21	32	1-36
21	33	1-36
21	34	1-4, 9-16, 21-28, 33-36
22	31	1-36
22	32	1-36
22	33	1-36
22	34	1-4, 9-16, 21-28, 33-36
23	30	2-11, 14-18
23	31	1-36
23	32	1-36
23	33	1-36
23	34	1-5, 8-17, 20-29, 32-36

Newton County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
24	29	4-9, 16-18
24	30	1-23, 26-35
24	31	1-36
24	32	1-36
24	33	1-36
24	34	8-17, 20-29, 32-36
25	29	2-11, 14-23, 26-35
25	30	1-36
25	31	1-36

CANCELLED
 April 1, 2013
 Missouri Public
 Service Commission
 ER-2012-0345; Y0-2013-0375

(1) The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Southwest Electric Cooperative approved in EO-2002-1119.

(2) The Company's right and obligation to service in Jasper County is subject to the terms of the Territorial Agreement between the Company and Carthage Water & Electric approved in EO-95-48.

FILED
Missouri Public
Service Commission

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Newton County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
24	29	4-9, 16-18
24	30	1-23, 26-35
24	31	1-36
24	32	1-36
24	33	1-36
24	34	8-17, 20-29, 32-36
25	29	2-11, 14-23, 26-35
25	30	1-36
25	31	1-36
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County

All of County

St Clair County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36

Stone County ¹

<u>Township</u>	<u>Range</u>	<u>Sections</u>
All of County		

Taney County ^{1,2}

<u>Township</u>	<u>Range</u>	<u>Sections</u>
All of County		

¹ The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.

² The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, and EO-2004-0246, EO-2009-0284, and EO-2009-0428.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 19

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 19

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Newton County (continued)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County

All of County

St Clair County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36

Stone County (3)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
All of County		

Taney County (3) (4)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
All of County		

(3) The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.

(4) The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, and EO-2004-0246, EO-2009-0284, and EO-2009-0428.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

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Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Newton County (continued)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County

All of County

St Clair County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36

Stone County (3)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
All of County		

Taney County (3) (4)

<u>Township</u>	<u>Range</u>	<u>Sections</u>
All of County		

(3) The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.

(4) The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, and EO-2004-0246.

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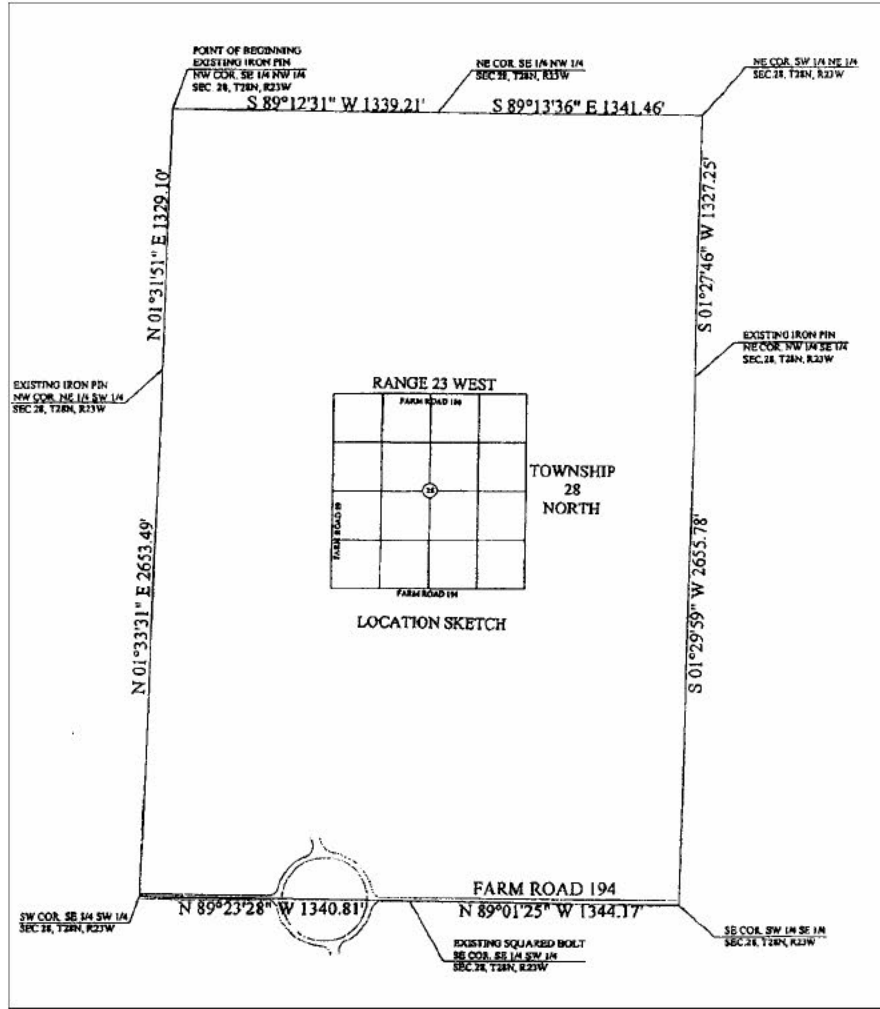
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 20

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For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC



CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

EO-2008-0043

In accordance with the First Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated August 14, 2007, approved by the Commission in a Report and Order in Case No. EO-2008-0043, issued on March 4, 2008, effective March 14, 2008, and clarified in an Order Denying Application for Rehearing and Motion to Modify, But Clarifying Report and Order, issued April 8, 2008 and effective April 18, 2008, the area within the boundaries of The Lakes at Shuyler Ridge ("the subdivision"), as described and depicted by map on these sheets, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that First Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service to new structures within the subdivision and it will cease providing service to existing structures. Because Empire was providing retail electric service to several structures within the subdivision when the First Territorial Agreement was approved, there will be a transition period during which equipment will be physically changed out and service to those structures will be transferred to Ozark Electric Cooperative. After the completion of the physical transfer of all of Empire's customers within the subdivision to service from Ozark, Empire will not, in accordance with the terms of the

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ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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EO-2008-0043

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 20a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

Territorial Agreement and during its duration, accept applications to provide retail electric service or provide such service to customers.

The metes and bounds description of the Tract is as follows:

A tract of land, situated in Section 28, Township 28 North, Range 23 West, Green County, Missouri, and more particularly described as follows: Beginning at an Existing Iron Pin at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of said Section 28; THENCE South 89 degrees 12 minutes 31 seconds East along the North Line of said Southeast Quarter of the Northwest Quarter a distance of 1,339.21 feet to the Northeast Corner of said Southeast Quarter of the Northwest Quarter for corner; THENCE South 89 degrees 13 minutes 36 seconds East along the North Line of the Southwest Quarter of the Northeast Quarter of said Section 28 a distance of 1,341.46 feet to the Northeast Corner of said Southwest Quarter of the Northeast Quarter for corner; THENCE South 01 degrees 27 minutes 46 seconds West along the East Line of said Southwest Quarter of the Northeast Quarter a distance of 1,327.25 feet to an Existing Iron Pin at the Northeast Corner of the Northwest Quarter of the Southeast Quarter for corner; THENCE South 01 degrees 29 minutes 59 seconds West along the East Line of said Northwest Quarter of the Southeast Quarter and along the East Line of the Southwest Quarter of said Southeast Quarter a distance of 2,655.78 feet to the Southeast Corner of said Southwest Quarter of the Southeast Quarter for corner; THENCE North 89 degrees 01 minutes 25 seconds West along the South Line of said Southwest Quarter of the Southeast Quarter a distance of 1,344.17 feet to an Existing Square Bolt at the Southeast Corner of the Southeast Quarter of the Southwest Quarter of said Section 28 for corner; THENCE North 89 degrees 23 minutes 28 seconds West along the South Line of said Southeast Quarter of the Southwest Quarter a distance of 1,340.81 feet to the Southwest Corner of said Southeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 33 minutes 31 seconds East along the West Line of said Southeast Quarter of the Southwest Quarter and along the West Line of the Northeast Quarter of said Southwest Quarter a distance of 2,653.49 feet to an Existing Iron Pin at the Northwest Corner of said Northeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 31 minutes 51 seconds East along the West Line of said Southeast Quarter of the Northwest Quarter a distance of 1,329.10 feet to the POINT OF BEGINNING, and containing 245.15 acres of land, more or less, subject to easements and/or rights of way.

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EO-2008-0043

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 20b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

EO-2019-0381

In accordance with the Third Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated June 7, 2019 and approved by the Commission in a Report and Order in Case No. EO-2019-0381, issued on July 31, 2019, effective August 30, 2019 the area within the boundaries described on this sheet, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that Third Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service within the parcel of land located within the city limits of Ozark, Missouri in Christian County, Missouri, and it will be exclusively served electrically by Ozark Electric.

The metes and bounds description of the parcel is as follows:

PROPERTY DESCRIPTION OF THE KISSEE REPEATER STATION PARCEL (2526.5 Sq Ft, 0.058 ACRES): A PART OF THE NORTHEAST QUARTER (NE1/4) OF THE SOUTHWEST QUARTER (SW1/4) OF SECTION 3, TOWNSHIP TWENTY-SEVEN NORTH (T27N), RANGE TWENTY-ONE WEST (R21W) OF THE 5th PRINCIPAL MERIDIAN IN CHRISTIAN COUNTY, MISSOURI, THAT IS MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT AN IRON PIN WITH AN ALUMINUM CAP SET AT THE NORTHWEST CORNER OF SAID SECTION 3; THENCE S01°07'59"E, ALONG THE WEST LINE OF SAID SECTION 3, A DISTANCE OF 1488.40 FEET TO THE NORTHWEST CORNER OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3; THENCE CONTINUING S01°07'59"E, ALONG THE WEST LINE OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1323.02 FEET TO THE SOUTHWEST CORNER OF SAID SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, (SAID CORNER ALSO BEING THE WEST QUARTER CORNER OF SAID SECTION 3); THENCE N89°35'40"E, ALONG THE NORTH LINE OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1319.11 FEET TO THE NORTHEAST CORNER OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3, A DISTANCE OF 43.61 FEET TO THE POINT OF INTERSECTION OF THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3 WITH THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J"; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3, A DISTANCE OF 16.52 FEET TO A 5/8" Dia. IRON PIN (PLS-2199) SET 56.51 FEET RIGHT OF MODOT HWY CENTERLINE STATION 207+72.05, SAID POINT BEING AT THE SOUTHWEST CORNER OF A TRIANGULAR PARCEL THAT WAS ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, AND SAID SET IRON PIN MARKS THE TRUE POINT OF BEGINNING OF THE KISSEE REPEATER STATION PARCEL; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NE1/4 OF THE SW1/4 OF SAID SECTION 3, A DISTANCE OF 33.88 FEET TO A

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 20c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

5/8"Dia. IRON PIN (PLS-2199) SET IN SAID LINE AT THE SOUTHWEST CORNER OF THE KISSEE REPEATER STATION PARCEL; THENCE N87°34'16"E, ALONG THE SOUTH LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 53.00 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET AT THE SOUTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE N01°16'42" W, ALONG THE EAST LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 51.74 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) THAT IS SET 40 FEET RIGHT OF MODOT HWY "J" CENTERLINE STATION 208+25.66 IN THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J" AT THE NORTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE WESTERLY ALONG THE SOUTHERLY BOUNDARY LINE OF MODOT HIGHWAY "J" THAT IS ALONG A 12317.68 FEET RADIUS CURVE TO THE RIGHT THROUGH A CENTRAL ANGLE OF 00°08'49", A CHORD DISTANCE OF 31.58 FEET, A CHORD BEARING OF S86°04'75"W, AN ARC LENGTH OF CURVE DISTANCE OF 31.58 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET IN SAID MODOT HIGHWAY "J" SOUTHERLY BOUNDARY LINE THAT IS 40 FEET RIGHT OF MODOT CENTERLINE STATION 207+94.19; THENCE S49°29'55"W, ALONG THE SOUTHEASTERLY SIDE OF A (176.4 Sq Ft, 0.004 ACRE) TRIANGULAR PARCEL ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, A DISTANCE OF 27.62 FEET TO THE ABOVE MENTIONED TRUE POINT OF BEGINNING. SAID KISSEE REPEATER STATION PARCEL CONTAINS (2526.5 Sq Ft, 0.058 ACRES) AND IS SUBJECT TO ANY EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. ALSO, THIS KISSEE REPEATER STATION PARCEL IS SUBJECT TO AND IS TOGETHER WITH "RIGHT-OF-WAY AND EASEMENTS ACCESS RIGHTS" TO AND FROM A 50 FEET BY 50 FEET SQUARE TRACT OF LAND HAVING TERMS AND CONDITIONS STIPULATED IN ONE CHRISTIAN COUNTY, MISSOURI CIRCUIT COURT CASE No. 3240 DATED THE 13th DAY OF MAY, 1964 BY JUDGMENT DECREE IN FAVOR OF SOUTHWESTERN BELL TELEPHONE COMPANY THAT IS RECORDED IN BOOK 140 AT PAGE 49 IN THE CHRISTIAN COUNTY, MISSOURI RECORDER DEED RECORDS. SAID KISSEE REPEATER STATION PARCEL IS AS SHOWN ON SURVEY JOB No. 19-0411-7 BY D. NELSON MACKAY, PLS-2199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

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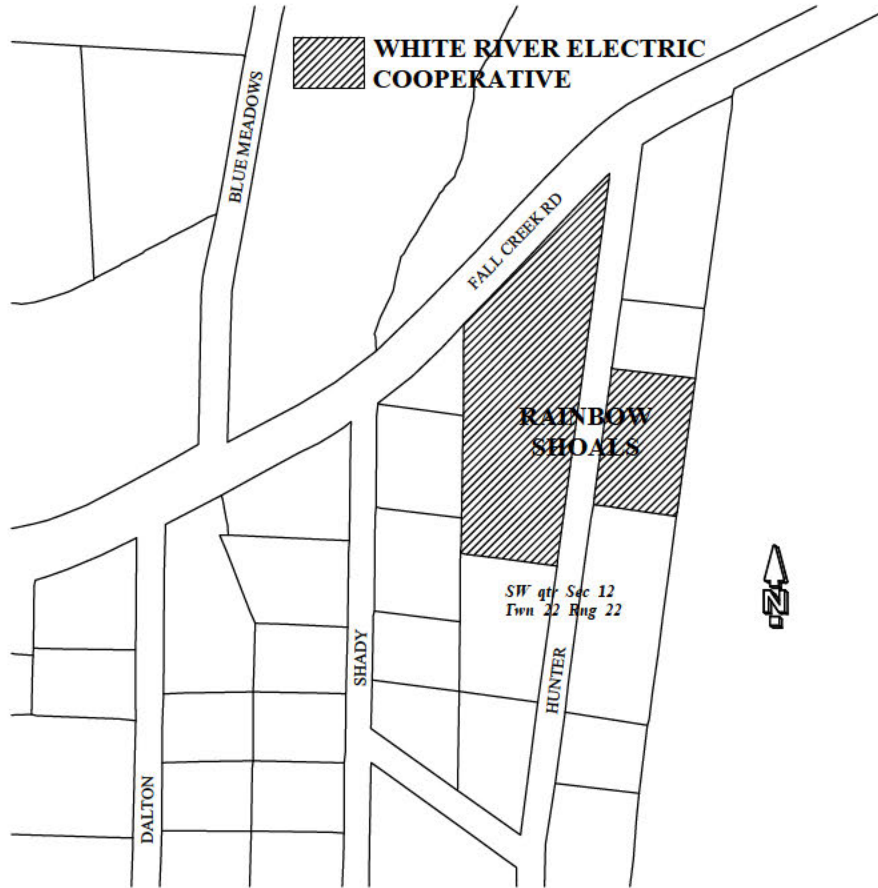
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 21

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

RAINBOW SHOALS IN TANEY COUNTY



RAINBOW SHOALS (As described in Case EO-2009-0284)

ALL OF LOTS 1A, 2A, 3A, AND 4A IN BLOCK "A" AND ALL LOTS 5 AND 6 IN BLOCK "C", RAINBOW SHOALS SUBDIVISION NO. 1, AS PER THE RECORDED PLAT THEREOF, TANEY COUNTY MISSOURI.

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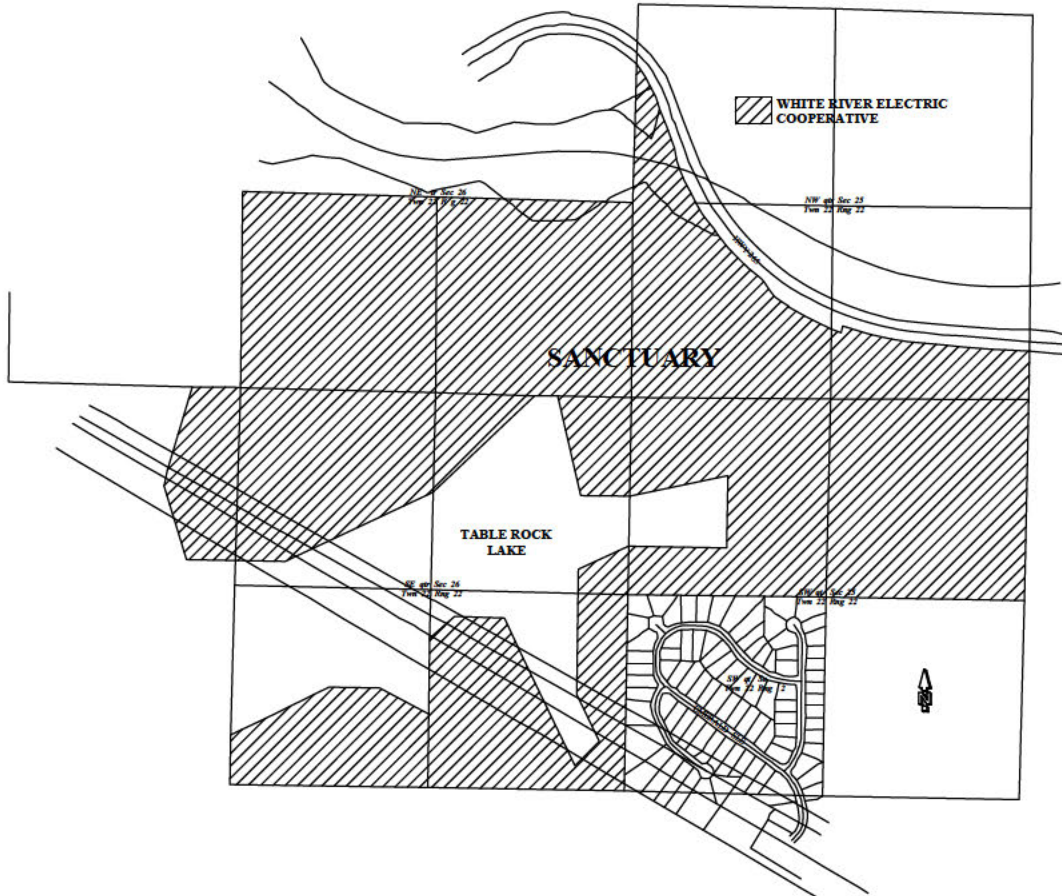
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 22

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SANCTUARY IN TANEY COUNTY



SANCTUARY (As described in Case EO-2009-0284)

TRACT 1:

That part of the SW1/4 of the SE1/4 of Section 26, Township 22, Range 22 described as follows: Beginning at the SW corner of the N1/2 of the SW1/4 of said SW1/4 of the SE1/4; thence Northeasterly to the center of the SW1/4 of said SE1/4, thence East to the NE Corner of the W1/2 of the SE1/4 of the SW1/4 of said SE1/4, thence Southeasterly to the SE Corner of the N1/2 of the NE1/4 of the SE1/4 of the SW1/4 of said SE1/4, thence South to the SE Corner of the SW1/4 of said SE1/4, thence West to the SW Corner of said SE1/4, thence North to place of beginning. Subject to flow age easement give in favor of the U.S. Government on that part of the SW1/4 of the SW1/4 of the SE1/4, and that part of the N1/2 of the SE1/4 of said SW1/4 of the SE1/4 lying between 936 foot contour and the land above described being situated in the SW1/4 of the SE1/4.

TRACT 2:

All of the Northwest Quarter of Section 25, Township 22, Range 22, lying south of the Missouri State Highway 265, and all the North Half of the Southwest Quarter of said Section 25, except that part taken for Table Rock Reservoir, described as follows:

Beginning at the Southwest corner of the North Half of the Southwest Quarter of the Northwest Quarter of the Southwest Quarter; thence North along the West line of said Northwest Quarter of the Southwest Quarter to the Northwest corner of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter; thence Northeasterly to the Northeast corner of the South Half of the Southeast Quarter of the Northwest Quarter of said Northwest Quarter of the Southwest Quarter;

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 22a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SANCTUARY IN TANEY COUNTY

South to the Southeast corner of the North Half of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter; thence West to the Point of Beginning.

The South Half of the Northeast Quarter of Section 26, Township 22, Range 22; the Northwest Quarter of the Southeast Quarter; Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows: Beginning at the Southeast corner of said Northwest Quarter of the Southeast Quarter; thence West along the South line of the Northwest Quarter of the Southeast Quarter to the Southwest corner thereof; thence North to the Northwest corner of the South Half of the Southwest Quarter of the Southwest Quarter of said Northwest Quarter of the Southeast Quarter; thence East to the Northeast corner of the South Half of the Southwest Quarter of the Southwest Quarter of said Northwest Quarter of the Southeast Quarter; thence Northeasterly to the Northeast corner of the South Half of said Northwest Quarter of the Southeast Quarter; thence South along the East line of the Northwest Quarter of the Southeast Quarter to the Southeast corner thereof:

Also the Southeast Quarter of the Southeast Quarter, Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows: Beginning at the Northwest corner of said Southeast Quarter of the Southeast Quarter; thence East along the North line of said Southeast Quarter of the Southeast Quarter to the Northeast corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter; thence South to the Southeast corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Southeasterly to the Southeast corner of the West Half of the Northeast Quarter of the Southeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Southwest to the Southwest corner of the Northwest Quarter of the Southeast Quarter of the Southeast Quarter of said Southeast Quarter of the Southeast Quarter; thence Northwesterly to the center of the Northeast Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence Northwesterly to the center of the Northwest Quarter of the Northwest Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence Southwest to the Southwest corner of the Northwest Quarter of the Northwest Quarter of the Northwest Quarter of said Southeast Quarter of the Southeast Quarter; thence North to the Point of Beginning.

Also all that part of the Northeast Quarter of the Southeast Quarter of Section 26, Township 22, Range 22, described as follows: Beginning at the Northwest corner of the Southwest Quarter of said Northeast Quarter of the Southeast Quarter; thence Northeast to the Northeast corner of the Northwest Quarter of said Northeast Quarter of the Southeast Quarter; thence West to the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South to the point of Beginning.

Also beginning at the Northeast corner of the West Half of the Northwest Quarter of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southeasterly to the Southeast corner of the West Half of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter; thence East to the Southeast corner of the Northeast Quarter of the Southeast Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southeast Quarter; thence West to the Point of Beginning.

Also beginning at the Southeast corner of the Northeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southwesterly to the Southwest corner of the North Half of the Southeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence South to the Southwest corner of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southeast Quarter; thence East to the Southeast corner of said Northeast Quarter of the Southeast Quarter; thence North to the Point of Beginning.

Also all that part of the Northeast Quarter of the Southwest Quarter of Section 26, Township 22, Range 22, described as follows: Beginning at the Northwest corner of the Northeast Quarter of the Northeast Quarter of said Northeast Quarter of the Southwest Quarter; thence Southwesterly to the Northwest corner of the South Half of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southwest Quarter; thence East to the Northeast corner of the South Half of the Southeast Quarter of the Southeast Quarter of the Northeast Quarter of the Southwest Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southwest Quarter; thence West to the Point of Beginning.

FILED
Missouri Public
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EO-2009-0428; YE-2010-0093

DATE OF ISSUE August 18, 2009 DATE EFFECTIVE September 17, 2009
ISSUED BY W. Scott Keith, Director, Joplin, MO

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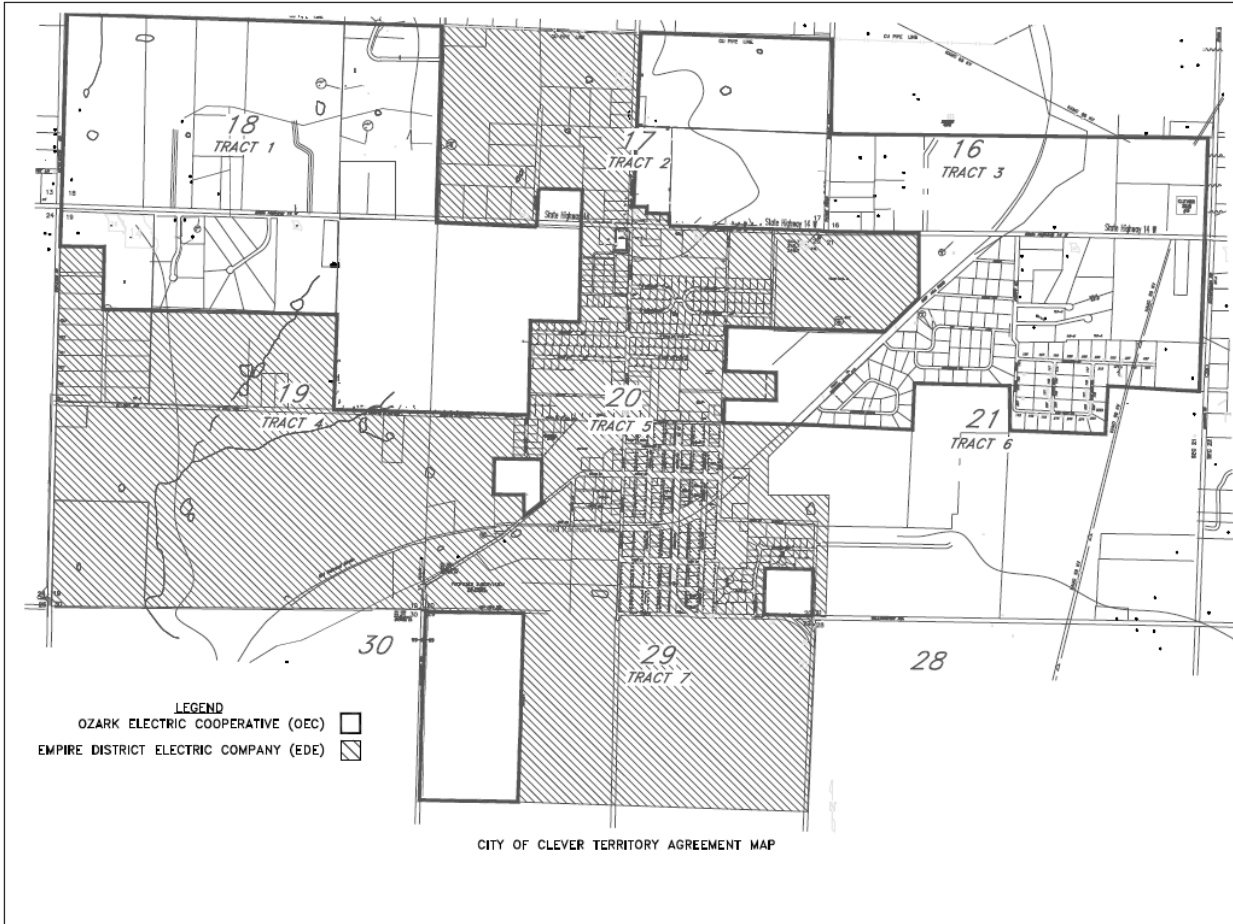
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 23

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY



CLEVER, MO (As described in case EO-2011-0085)

Exclusive Service Area of Ozark

Ozark Electric Cooperative Territory

Tract 1 S18 T27 R23
S ½

Tract 2 S17 T27 R23
N ½ SE ¼ and SE ¼ SE ¼ and E ½ SW ¼ SE ¼ and NW ¼ SW ¼ SE ¼ and N ½ SW ¼ SW ¼ SE ¼ and N ½ E ½ S ½ SW ¼ SW ¼ SE ¼ and N ½ SE ¼ SW ¼ SW ¼ SE ¼ and S ½ SW ¼ SE ¼ SW ¼ and S ½ N ½ SW ¼ SE ¼ SW ¼ and SE ¼ SE ¼ SW ¼ SW ¼ SE ¼

Tract 3 S16 T27 R23
S ½ S ½

DATE OF ISSUE December 8, 2010
ISSUED BY W. Scott Keith, Director, Joplin, MO

DATE EFFECTIVE January 7, 2011

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Missouri Public
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Missouri Public
Service Commission
YE-2011-0290

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 23a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY

Tract 4 S19 T27 R23

NE ¼ NW ¼ and E ½ NW ¼ NW ¼ and N ½ NW ¼ NW ¼ NW ¼ and N ½ S ½ NW ¼ NW ¼ NW ¼ and N ½ NE ¼ and SE ¼ NE ¼

Tract 5 S20 T27 R23

E ½ NE ¼ NE ¼ NE ¼ NW ¼ and W ½ NW ¼ and W ½ NE ¼ NW ¼

E ½ SE ¼ NE ¼ and S ½ SW ¼ SE ¼ NE ¼ and NW ¼ SE ¼ NE ¼ and SE ¼ SE ¼ SE ¼

SE ¼ SW ¼ NE ¼ NW ¼ SW ¼ and S ½ SE ¼ NE ¼ NW ¼

SW ¼ and E ½ NW ¼ SE ¼ NW ¼ SW ¼ and NE ¼ SE ¼ NW ¼ SW ¼ and W ½ W ½ SW ¼ NE ¼ SW ¼ lying North of Old Wire Road

Tract 6 S21 T27 R23

SW ¼ NW ¼ and NE ¼ NW ¼ and N ½ SE ¼ NW ¼ and W ½ NE ¼ and NE ¼ NE ¼ and N ½ SE ¼ NE ¼ and SE ¼ NW ¼ NW ¼ South and East of Mop Road

Tract 7 S29 T27 R23

W ½ NW ¼

Exclusive Service Area of Empire

Empire District Electric Company Territory

Tract 1 S18 T27 R23

None

Tract 2 S17 T27 R23

W ½ SW ¼ and NE ¼ SW ¼ and E ½ SE ¼ SW ¼ and NW ¼ SE ¼ SW ¼ and N ½ N ½ SW ¼ SE ¼ SW ¼ and N ½ S ½ N ½ SW ¼ SE ¼ SW ¼ and S ½ S ½ SW ¼ SW ¼ SE ¼ and N ½ SW ¼ SW ¼ SW ¼ SE ¼

Tract 3 S16 T27 R23

None

Tract 4 S19 T27 R23

S ½ and SW ¼ NE ¼ and S ½ NW ¼ and SW ¼ NW ¼ NW ¼ and S ½ S ½ NW ¼ NW ¼ NW ¼

Tract 5 S20 T27 R23

SE ¼ NE ¼ NW ¼ and S ½ NE ¼ NE ¼ NW ¼ and NW ¼ NE ¼ NE ¼ NW ¼ and W ½ NE ¼ NE ¼ NE ¼ NW ¼ and SE ¼ NW ¼

W ½ NE ¼ and NE ¼ NE ¼ and N ½ SW ¼ SE ¼ NE ¼

S ½ SW ¼ and W ½ NW ¼ SW ¼ and N ½ NE ¼ SW ¼ and NE ¼ NW ¼ SW ¼ and S ½ SE ¼ NW ¼ SW ¼ and W ½ NW ¼ SE ¼ NW ¼ SW ¼

E ½ NE ¼ SW ¼ and N ½ NW ¼ NE ¼ SW ¼ and NW ¼ SW ¼ NW ¼ NE ¼ SW ¼ and E ½ SW ¼ NW ¼

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YE-2011-0290

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 23b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY

SE ¼ NW ¼ NE ¼ SW ¼ and E ½ SW ¼ NE ¼ SW ¼ and S ½ NE ¼ NE ¼ SW ¼ and NW ¼ SW ¼ SE ¼ NW ¼ SW ¼ and SW ¼ SW ¼ SW ¼ NE ¼ SW ¼ lying South of Old Wire Road

W ½ SE ¼ and SW ¼ SE ¼ SE ¼ and N ½ SE ¼ SE ¼ and W ½ NE ¼ SE ¼ and S ½ SE ¼ NE ¼ SE ¼ and NE ¼ NE ¼ SE ¼ North of Mop Road

Tract 6 S21 T27 R23

NW ¼ NW ¼ North and West of Mop Road and W ½ W ½ W ½ SW ¼ SW ¼ and W ½ W ½ SW ¼ NW ¼ SW ¼

Tract 7 S29 T27 R23

E ½ NW ¼ and NE ¼

DATE OF ISSUE December 8, 2010
ISSUED BY W. Scott Keith, Director, Joplin, MO

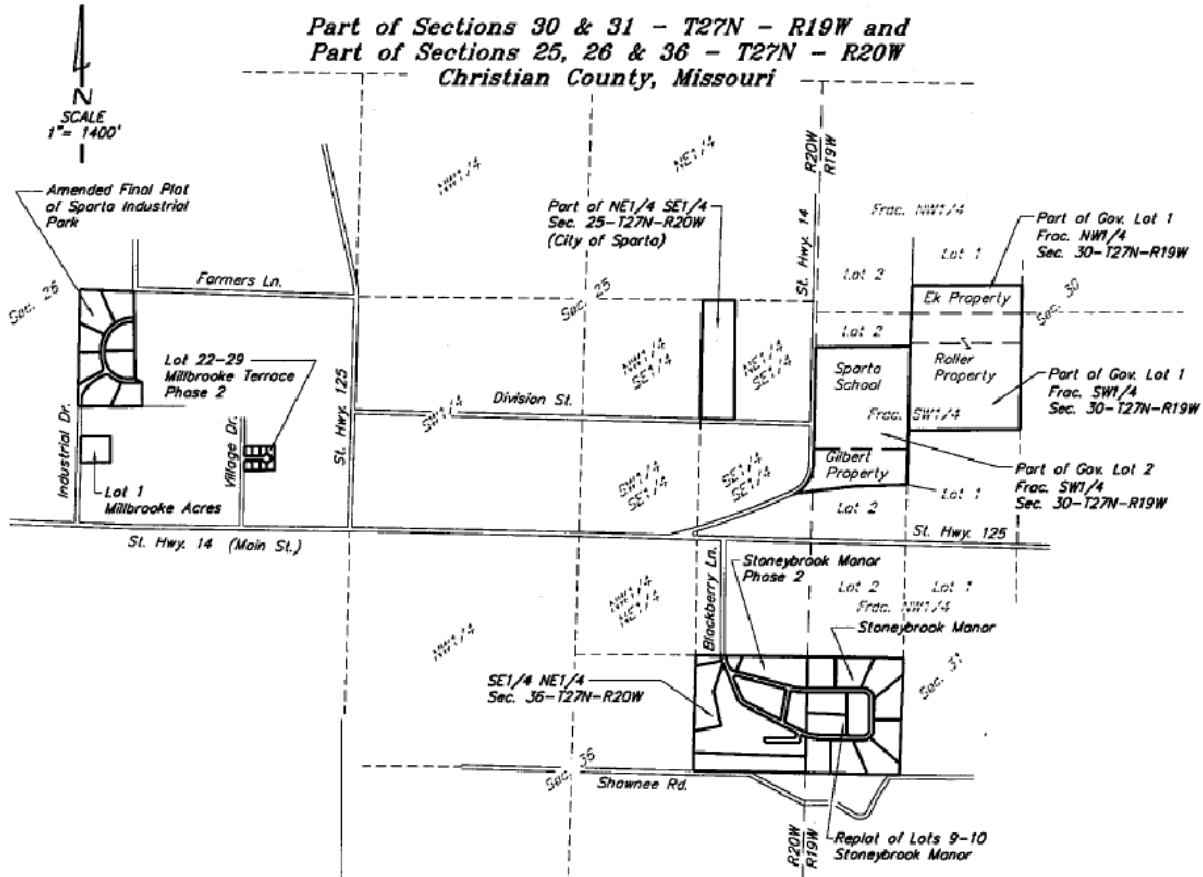
DATE EFFECTIVE January 7, 2011

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Service Commission
YE-2011-0290

For ALL TERRITORY

CITY OF SPARTA IN CHRISTIAN COUNTY



Sparta, Missouri (As described in Case EO-2012-0192)

Land in Section 25, Township 27 North, Range 20 West

City of Sparta, school sewer plant Book 2009 Page 5605

A part of the Northeast Quarter of the Southeast Quarter of Section 25, Township 27 North, Range 20 West, of the 5th Principal Meridian, Christian County, Missouri, described as follows: Commencing from an iron pin (PLS-2199) set at the Southwest corner of said Northeast Quarter of the Southeast Quarter; thence North 1°16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 25.00 feet to an iron pin set at the point of intersection of said west line with the north right-of-way line of a county road currently known as Division Street and said iron pin marks the true point of beginning; thence continuing North 1°16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 1307.35 feet to an iron pin set at the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South 88°49'48" East along the north line of said Northeast Quarter of the Southeast Quarter, 400.00 feet to an iron pin; thence South 1°16'48" West, 1307.53 feet to an iron pin set at the point of intersection of said line with the north right-of-way line of a county road currently known as

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 24a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF SPARTA IN CHRISTIAN COUNTY

Division Street; thence North 88°49'48" West along said north right-of-way line of said Division Street, 400.00 feet to the above mentioned true point of beginning.

Land in Section 26, Township 27 North, Range 20 West

All of MILLBROOKE TERRACE PHASE 2, except Lot 30, being a subdivision in the City of Sparta, Christian County, Missouri, and being a part of the Southeast Quarter of the Southeast Quarter of Section 26, Township 27 North, Range 20 West, as recorded in Book "H" at Page 488, official records of Christian County, Missouri.

All of Lots 2, 3, 4, 5, 6, and 7 of the AMENDED FINAL PLAT OF SPARTA INDUSTRIAL PARK, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "H" at Page 160, official records of Christian County, Missouri.

All of Lot 1 of MILLBROOKE ACRES, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "G" at Page 836, official records of Christian County, Missouri.

Land in Section 31, Township 27 North, Range 19 West and Section 36, Township 27 North, Range 20 West

All of STONEYBROOK MANOR, a subdivision in the South Half of Lot 2 of the Northwest Quarter of Section 31, Township 27 North, Range 19 West, Christian County, Missouri, as recorded in Plat Book "G" at Page 731, official records of Christian County, Missouri.

All of the REPLAT OF LOTS 9 AND 10 OF STONEYBROOK MANOR, a subdivision being said Lots 9 and 10 and being part of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, as recorded in Plat Book "G" at Page 809, official records of Christian county, Missouri.

All of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, Christian County, Missouri, including STONEYBROOK MANOR PHASE 2, a subdivision in the City of Sparta, Christian county, Missouri, as recorded in Plat Book "G" at Page 908, official records of Christian County, Missouri.

Land in Section 30 Twp 27N R19W Christian County (Sparta)

Sparta School (Book 2004 Page 6035- Survey Reference Book V Pg 3207)

A tract of land being a part of Government Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri, described as follows: Commencing at the Northwest corner of Government Lot 2 of the Fractional Southwest Quarter of said Section 30; thence South 88°40'43" East along the north line thereof a distance of 31.70 feet to the east right-of-way line of Missouri State Highway 14; thence South 1°16'42" West along said right-of-way line a distance of 425.57 feet to the Point of Beginning; thence South 89°04'08" East, along the south line of a tract of land as recorded in Deed Book 318 at Page 9255, official records of Christian County, Missouri, a distance of 1107.53 feet to the east line of said Government Lot 2; thence South 1°02'06" West along said east line a distance of 1183.73 feet; thence South 88°57'54" East a distance of 1112.54 feet to the east right-of-way line of Missouri State Highway 14; thence North 1°16'42" East along said east right-of-way line a distance of 1181.73 feet to the Point of Beginning.

DATE OF ISSUE March 14, 2012
ISSUED BY W. Scott Keith, Director, Joplin, MO

DATE EFFECTIVE April 13, 2012

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September 16, 2020
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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 24b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

CITY OF SPARTA IN CHRISTIAN COUNTY

Gilbert Properties LLC (Book 2007 Page 16540 – Survey Reference Book “V” Page 3207)

A tract of land being a part of the South Half of Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West in Christian County, Missouri, being more particularly described as follows: commencing at the Northwest corner of the North Half of Lot 2 of the Fractional Southwest Quarter of said section 30; thence south 88°40'43" East along with the north Line of the North Half of Lot 2 of the Fractional Southwest Quarter of said Section 30, 31.70 feet to a point on the east right-of-way line of Missouri State Highway 14; thence South 1°16'42" West, along said east right-of-way line 425.57 feet; thence south 89°04'08" East, along the south line of a tract of land recorded in Deed Book 318 Page 9255, Christian County Recorders Office, 1107.53 feet (1107.59 feet deed) to a point on the east line of said North Half of Lot 2 of the Fractional Southwest Quarter; thence south 1°02'06" west, along the east line of Lot 2 of the Fractional Southwest Quarter of said Section 30, 1183.73 feet to a Point of Beginning; thence south 1°02'06" west along said line, 386.93 feet; thence southwesterly along a curve to the left having a central angle of 15°09'37", a radius of 3,465.79 feet, an arc length of 917.03 feet, a chord bearing of South 86°12'22" West, and a chord length of 914.36 feet thence North 89°19'51" west, 340.75 feet to the east right-of-way of Missouri State Highway 14; thence along a curve to left along said right-of-way having a central angle of 47°58'44", a radius of 415.41 feet, an arc length of 347.86 feet, a chord bearing of North 25°16'04" East, and a chord length of 337.79 feet; thence North 1°16'42" East along said right-of-way, 158.05 feet thence south 88°57'54" East, 1112.54 feet to the Point of Beginning. Subject to all easements and restrictions of record.

Ismael Ek Property Book 2008 page 12348

All of tract 2 of the Replat of Donal Luttrull's Minor subdivision as recorded in Book "H", at page 659 (slide 3289) in the official records of Christian County, Missouri.

Roller Property Book 2008 Page 21972. Book 326 page 7053

All of the North Half of Government Lot 1 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

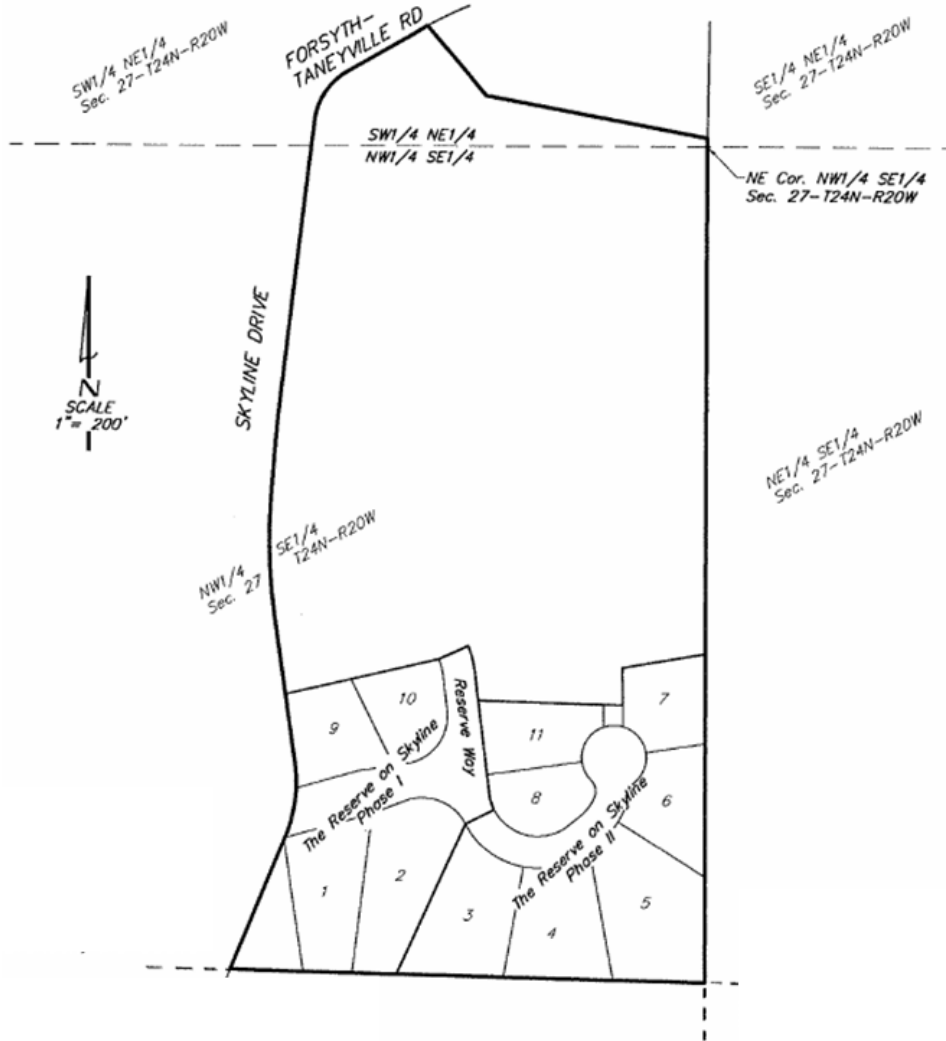
P.S.C. Mo. No. 5 Sec. B Original Sheet No. 25

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

THE RESERVE ON SKYLINE IN TANEY COUNTY

NW1/4 SE1/4 & SW1/4 NE1/4 SECTION 27-T24N-R20W
TANEY COUNTY, MISSOURI



The Reserve on Skyline (As described in Case EO-2012-0192)

A portion of the Northwest Quarter of the Southeast Quarter and the Southwest Quarter of the Northeast Quarter of Section 27, Township 24 North, Range 20 West of the 5th Principal Meridian, Taney County, Missouri, described as follows:

All of the land as shown on the Final Plat of The Reserve on Skyline Phase 1 as recorded in Slide Cabinet "1" at Slide Page 130 in the official records of Taney County, Missouri.

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ISSUED BY W. Scott Keith, Director, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 25a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

THE RESERVE ON SKYLINE IN TANEY COUNTY

All of the land as shown on the Final Plat of the Reserve on Skyline Phase 2 as recorded in Slide Cabinet "I" at Slide Page 533 in the official records of Taney County, Missouri.

All of the triangular shaped tract being part of the Northwest Quarter of the Southeast Quarter of said Section 27 lying west of Lot 1 of The Reserve on Skyline Phase 1 and lying East of the east line of (40 feet wide) Skyline Drive.

All of the land described below:

Beginning at the northeast corner of the Northwest Quarter of the Southeast Quarter of said Section 27; thence South 0°18'54" West along the east line thereof a distance of 795.30 feet to the north line of the Final Plat of The Reserve on Skyline Phase 2, as per plat recorded in Slide Cabinet "I" at Slide Page 533, in the official records of Taney County, Missouri; thence Westerly and Southerly along said north line the following three (3) courses: (1) South 80°21'27" West a distance of 131.40 feet; thence (2) South 0°52'58" East a distance of 58.39 feet; thence (3) North 88°10'27" West a distance of 223.02 feet to the east line of the Final Plat of the Reserve on Skyline Phase 1, as per plat recorded in Slide Cabinet "I" at Slide Page 130 in the official records of Taney County, Missouri; thence Northerly and Southwesterly along said east line and the north line thereof the following four (4) courses: (1) North 6°34'50" West a distance of 47.94 feet to the beginning of a curve concave to the southwest having a radius of 125.00 feet; thence (2) Northerly along said curve a distance of 38.83 feet (through an angle of 17°48'00"); thence (3) South 65°37'13" West a distance of 50.00 feet; thence (4) South 76°52'18" West a distance of 243.62 feet to the east right-of-way line of Skyline Drive; thence Northerly along said east right-of-way line the following six (6) courses: (1) North 7°54'50" West a distance of 126.32 feet to the beginning of a curve concave to the East having a radius of 829.69 feet; thence (2) Northerly along said curve a distance of 179.58 feet (through an angle of 12°24'04"); thence (3) North 4°29'15" East a distance of 67.74 feet to the beginning of a curve concave to the East having a radius of 2075.45 feet; thence (4) Northerly along said curve a distance of 90.67 feet (through an angle of 2°30'11"); thence (5) North 6°59'26" East a distance of 439.17 feet to the beginning of a curve concave to the southeast having a radius of 106.74 feet; thence (6) Northeasterly along said curve a distance of 99.10 feet (through an angle of 53°11'41") to the southerly right-of-way line of Forsyth-Taneyville Road; thence North 60°11'11" East along said south right-of-way line a distance of 112.16 feet to the beginning of a curve concave to the southeast having a radius of 537.77 feet; thence Northeasterly along said curve a distance of 30.11 feet (through an angle of 3°12'30"); thence South 39°45'55" East a distance of 142.84 feet; thence South 79°02'50" East a distance of 348.85 feet to the east line of the Southwest Quarter of the Northeast Quarter of Said Section 27; thence South 1°10'07" West a distance of 13.19 feet to the Point of Beginning.

DATE OF ISSUE March 14, 2012
ISSUED BY W. Scott Keith, Director, Joplin, MO

DATE EFFECTIVE April 13, 2012

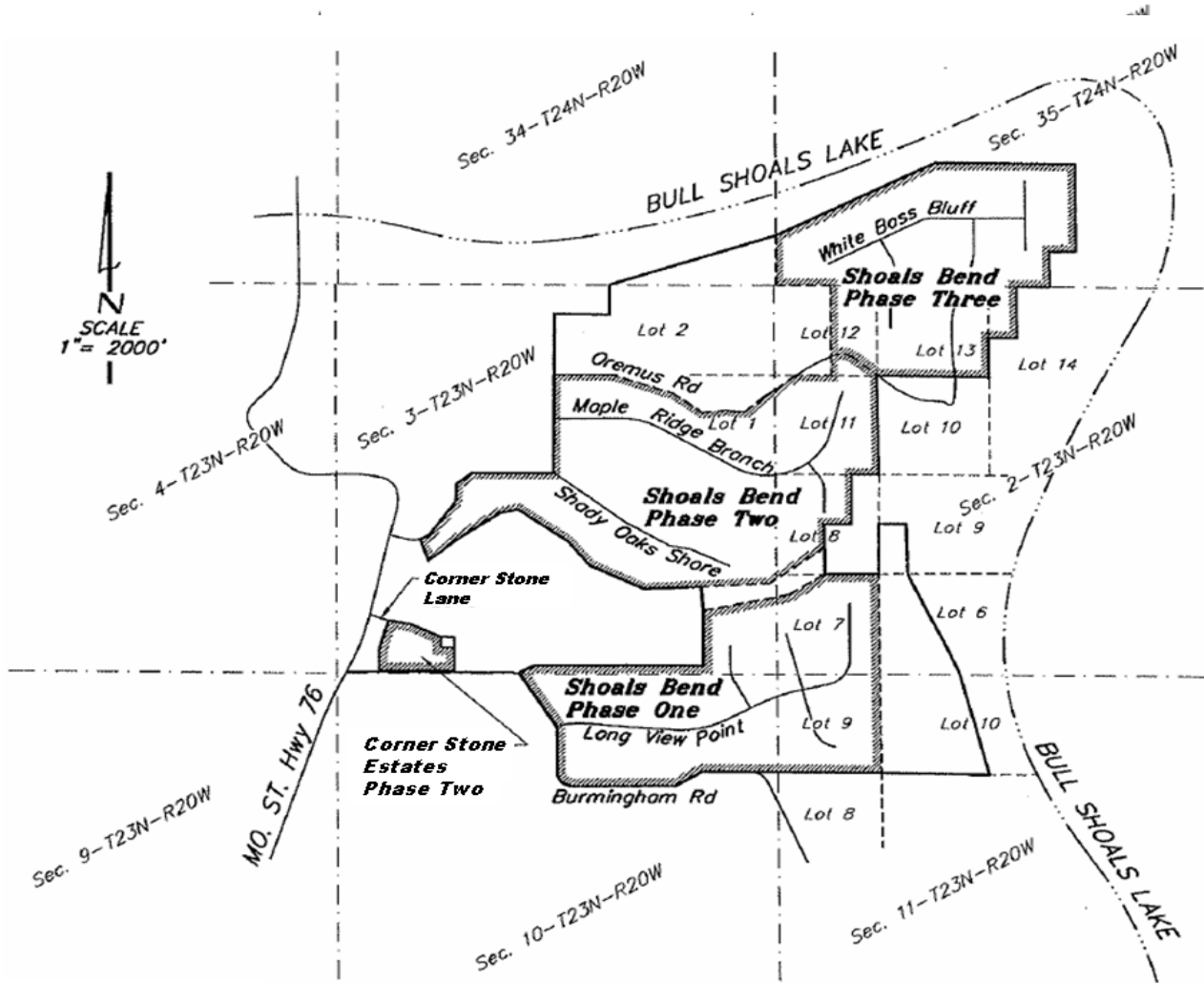
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September 16, 2020
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Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

Filed
Missouri Public
Service Commission
EO-2012-0192; YE-2012-0443

For ALL TERRITORY

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

*Part of Sections 34 & 35 - T24N - R20W and
Part of Sections 2, 3, 10 & 11 - T23N - R20W
Taney County, Missouri*



Shoals Bend and Corner Stone Estates (As described in Case EO-2012-0192)

All of Lots 1 thru 26, inclusive, all of Solomon circle, a street 50 feet wide, all of Psalms Way, a street 50 feet wide, all in Corner Stone Estates at Shoals Bend Phase Two located in the South Half of the southwest Quarter of Section 3, Township 23 North, Range 20 West, and being a subdivision in the City of Forsyth, Taney County, Missouri, as per plat recorded in Slide Cabinet "I" at Page 19, in the official records of Taney County, Missouri.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 26a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

Also, all of Lots 17 and 18 of the unrecorded plat of Corner Stone Estates Phase Three being described as follows: Beginning at the northwest corner of Lot 22 of Corner Stone Estates Phase Two as per the recorded plat thereof; thence South 0°19'45" West along the west line of Lot 22 and part of Lot 23 of said Corner Stone Estates Phase Two a distance of 152.40 feet to the northwest corner of Lot 25 of said Corner Stone Estates Phase Two; thence South 89°40'55" East along the North line of Lots 25 and 26 of said Corner Stone Estates Phase Two, a distance of 166.86 feet to the northeast corner of said Lot 26; thence North 0°21'22" East a distance of 140.49 feet; thence North 89°36'30" West a distance of 56.34 feet to the beginning of a curve concave to the northeast having a radius of 520.00 feet; thence Westerly along a segment of said curve a distance of 111.36 feet (through an angle of 12°16'12") to the Point of Beginning.

Shoals Bend Phase One

All of Shoals Bend Phase One, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in Section 2, 3, 10 and 11, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 472 and 473, official records of Taney County, Missouri.

Shoals Bend Phase Two

All of Shoals Bend Phase Two, a subdivision in the City of Forsyth, Taney County, Missouri, located in Section 3 and Government Lots 7, 8, 11, 12 and 13 of Fractional Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri.

Shoals Bend Phase Three

All of Shoals Bend Phase Three, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in the Fractional South Half of Section 35, Township 24 North, Range 20 West, and part of Government Lots 12, 13, and 14 of the Fractional North Half of Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of Government Lots 1 and 2 of the Fractional Northeast Quarter of Section 3, Township 23 North, Range 20 West, Taney County, Missouri lying north of Oremus Road and except that part taken for Bull Shoals Lake.

All that part of Government Lot 12 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri, lying west of the west line of Lot 61 and lying north of Lots 62 and 63 of Shoals Bend Phase Two Subdivision, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri, and lying west of the west line of Lots 91, 92 and 93 and lying south of Lot 71 of Shoals Bend Phase Three as recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of the triangular shaped parcel lying northwest of Oremus Road in Government Lot 11 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri.

All of Government Lot 6 and Government Lot 9 of Fractional Section 2, Township 23 North, Range 20 West, except that part taken for Bull Shoals Lake and all of Government Lot 10 of the Fractional North Half.

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ISSUED BY W. Scott Keith, Director, Joplin, MO

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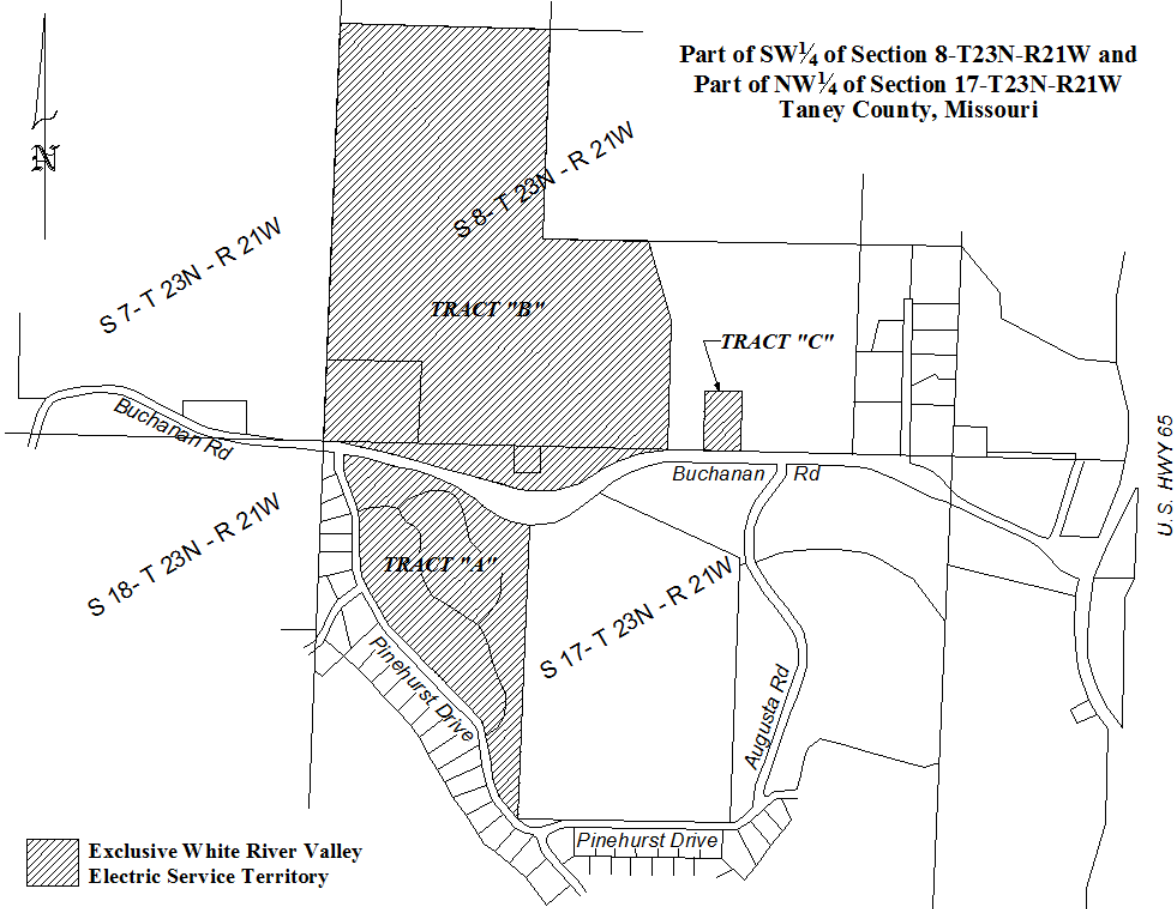
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 27

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

Exclusive Service Area of White River, Taney County



Branson School District Property – Second Amendment to the 5th Territorial Agreement between The Empire District Electric Company and White River Valley Electric Cooperative (As described in Case EO-2013-0313)

- A. All of Lot 1 of the Amended Plat of Branson Hills Development Phase 1, a subdivision per the plat recorded in, Plat Book/Slide J, Pages 738-739 of the Taney County Recorder’s office.
- B. A tract of land situated in part of the Southwest Quarter, Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Beginning at the northwest corner of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County Missouri; thence North 89°23’00” East along the north line of said Southwest

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April 19, 2013

FILED
Missouri Public
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EO-2013-0313; YE-2013-0399

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 27a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

Exclusive Service Area of White River, Taney County

Quarter, 1307.07 feet to the northeast corner of the Northwest Quarter of the Southwest Quarter of said Section 8; thence South 0°22'00" East along the East line of said Northwest Quarter of the Southwest Quarter of Section 8, 1316.86 feet; thence North 89°34'00 East along the north line of the Southeast Quarter of the Southwest Quarter of said Section 8, 674.99 feet; thence South 18°55'41" East, 527.77 feet to the southerly right-of-way line of a 50.00 foot roadway easement; thence along a segment of a curve to the left having a tangent bearing of South 12°12'30" West and a radius of 91.66 feet a distance of 19.81 feet; thence South 0°15'30" East, 800 feet to the south line of said Southwest Quarter; thence South 89°44'22" West along said line, 2137.97 feet to the southwest corner of the Southwest Quarter of said Section 8; thence North 0°32'59" West along said west line of the Southwest Quarter of said Section 8, 2626.29 feet to the Point of Beginning. Also, all that part of the Northwest Quarter of the Northwest Quarter and the Northeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West lying north of Buchanan Road as now located.

- C. A parcel of land located in the Southeast Quarter of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Commencing at the southeast corner of said Southeast Quarter of the Southwest Quarter, of said Section 8 being on the north right-of-way line of New Buchanan road; thence North 88°21'47" West along said right-of-way line a distance of 24.45 feet to the Point of Beginning; thence continuing North 88°21'47" West along said right-of-way line a distance of 225.00 feet; thence North 1°53'42" East a distance of 390.00 feet; thence South 88°40'00" East a distance of 231.37 feet; thence South 2°49'33" West a distance of 391.31 feet to the Point of Beginning; containing 2.0 acres, more or less.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 19th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 1 18th Revised Sheet No. 1

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 13.00	\$ 13.00
The first 600-kWh, per kWh	\$ 0.13006	\$ 0.13006
Additional kWh, per kWh	\$ 0.13006	\$ 0.10574

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00039 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE August 15, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 18th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 1 17th Revised Sheet No. 1

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 12.52	\$ 12.52
The first 600-kWh, per kWh	\$ 0.12254	\$ 0.12254
Additional kWh, per kWh.....	\$ 0.12254	\$ 0.09961

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~ July 26, 2015

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 17th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 1 16th Revised Sheet No. 1

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 12.52	\$ 12.52
The first 600-kWh, per kWh	0.1149	0.1149
Additional kWh, per kWh	0.1149	0.0934

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 16th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 1 15th Revised Sheet No. 1

For ALL TERRITORY

**RESIDENTIAL SERVICE
SCHEDULE RG**

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 12.52	\$ 12.52
The first 600-kWh, per kWh	0.1070	0.1070
Additional kWh, per kWh.....	0.1070	0.0871

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. No. 5 Sec. 1 15th Revised Sheet No. 1

Canceling P.S.C. No. 5 Sec. 1 14th Revised Sheet No. 1

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 12.52	\$ 12.52
The first 600-kWh, per kWh.....	0.1074	0.1074
Additional kWh, per kWh.....	0.1074	0.0728

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010
September 10, 2010

FILED
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 14th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 1 13th Revised Sheet No. 1

For ALL TERRITORY

**RESIDENTIAL SERVICE
SCHEDULE RG**

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 11.04	\$ 11.04
The first 600-kWh, per kWh.....	0.0947	0.0947
Additional kWh, per kWh	0.0947	0.0644

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 **August 23, 2008**

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 13th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 1 12th Revised Sheet No. 1

For ALL TERRITORY

**RESIDENTIAL SERVICE
SCHEDULE RG**

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 10.35	\$ 10.35
The first 600-kWh, per kWh	0.0888	0.0888
Additional kWh, per kWh	0.0888	0.0604

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

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2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

CANCELLED
August 23, 2008
Missouri Public
Service Commission

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 12th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 1 11th Revised Sheet No. 1
Which was issued 11-15-02

**RESIDENTIAL SERVICE
SCHEDULE RG**

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 10.35	\$ 10.35
The first 600-kWh, per kWh.....	0.0777	0.0777
Additional kWh, per kWh	0.0777	0.0522

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE / FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC. .

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005
ER-2004-0570

March 27, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

CANCELLED

Sec. 1 11th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

MAR 27 2005

Sec. 1 10th Revised Sheet No. 1
Which was issued 09-26-01

Missouri Public

**By 12HRS 1
Public Service Commission
MISSOURI**

REC'D NOV 15 2002

RESIDENTIAL SERVICE SCHEDULE RG

Service Commission

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 8.75	\$ 8.75
The first 600-kWh, per kWh	0.0719	0.0719
Additional kWh, per kWh	0.0719	0.0452

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.

**Missouri Public
Service Commission
ER-02-424
FILED DEC 01 2002**

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 10th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 1 9th Revised Sheet No. 1
Which was issued 9-15-97

RESIDENTIAL SERVICE
SCHEDULE RG

Missouri Public
Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 8.22	\$ 8.22
The first 600-kWh, per kWh	0.0697	0.0697
Additional kWh, per kWh	0.0697	0.0411

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by unusual or excessive demands, will not be served.

CANCELLED

Missouri Public
Service Commission
09-12-99

DEC 01 2002

FILED OCT 02 2001

By 11th RSI
Public Service Commission
MISSOURI

DATE OF ISSUE September 26 2001

DATE EFFECTIVE October 2, 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 1 9th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 1 8th Revised Sheet No. 1
 Which was issued 07-21-97

RECEIVED

RESIDENTIAL SERVICE SCHEDULE RG SEP 15 1997

AVAILABILITY:

**MISSOURI
 Public Service Commission**

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 7.58	\$ 7.58
The first 600-Kwh, per Kwh.....	0.0643	0.0643
Additional Kwh, per Kwh.....	0.0643	0.0379

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

SEP 19 1997

OCT 02 2001

By 10th RSI
 Public Service Commission
 MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE SEP 15 1997

DATE EFFECTIVE

SEP 19 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED

**RESIDENTIAL SERVICE
SCHEDULE RG**

JUL 21 1997

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more buildings each containing one or more dwelling units.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 7.45	\$ 7.45
The first 600-Kwh, per Kwh.....	0.0632	0.0632
Additional Kwh, per Kwh.....	0.0632	0.0373

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
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5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

SEP 19 1997
BY 9th RSI
Public Service Commission
MISSOURI

JUL 28 1997
97 - 81
MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 7th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

JUL 28 1997

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

BY 8th RS Sec 1
Public Service Commission
MISSOURI

Sec. 1 6th Revised Sheet No. 1
Which was issued 08-02-94

RECEIVED

NOV 8 1995

RESIDENTIAL SERVICE
SCHEDULE RG
MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 7.00	\$ 7.00
The first 600-Kwh, per Kwh.....	0.0594	0.0594
Additional Kwh, per Kwh	0.0594	0.0350

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

NOV 15 1995
95 - 279
PUBLIC SERVICE COMMISSION

Sec. 1 6th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 1 5th Revised Sheet No. 1
which was issued 08-20-90

RECEIVED

RESIDENTIAL SERVICE
SCHEDULE RG

AUG 9 1994

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter building or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 7.01	\$ 7.01
The first 600-Kwh, per Kwh.....	0.0582	0.0582
Additional Kwh, per Kwh	0.0582	0.0341

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

NOV 15 1995
BY 7th RG 01
Public Service Commission
MISSOURI

AUG 15 1994
94-174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994

DATE EFFECTIVE August 15, 1994

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

The Empire District Electric Company

Original
 Sec. 1 5th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5

Original
 Sec. 1 4th Revised Sheet No. 1
 Which was issued 10-14-87

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

AUG 31 1990

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

*MONTHLY RATE:

The first 50-Kwh or less for	\$5.60
The next 550-Kwh, per Kwh0611
Additional Kwh, per Kwh:	
Summer Season0500
Winter Season0381

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

*WATER HEATING:

When one or more uncontrolled, storage-type electric water heaters, with no more than 6,000 watts per heater operating on the line at any time, regularly in operation and is used to supply the Customer's total requirements for hot water, and the Customer so notifies the Company in writing, the Monthly Rate will apply to the first 50-Kwh billed each month. For all additional Kwh each month the first 550-Kwh of such use will be billed at \$0.0594 per Kwh in the Summer Season and \$0.0475 per Kwh in the Winter Season, and all in addition to 600-Kwh at the applicable rate as stated above.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994

BY 6th R.S. #1
Public Service Commission
MISSOURI

FILED

SEP 10 1990

90-138
Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original Revised Sheet No. 1
Cancelling P.S.C.No. 5
Original Revised Sheet No. 1
Which was issued 10-24-86

ALL TERRITORY

RESIDENTIAL SERVICE SCHEDULE RG

RECEIVED
OCT 14 1987

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

*MONTHLY RATE:

Table with 2 columns: Description and Rate. Rows include: The first 50-Kwh or less for \$5.30, The next 550-Kwh, per Kwh .0578, Additional Kwh, per Kwh: Summer Season .0473, Winter Season .0360.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

*WATER HEATING:

When one or more uncontrolled, storage-type electric water heaters, with no more than 6,000 watts per heater operating on the line at any time, regularly in operation and is used to supply the Customer's total requirements for hot water, and the Customer so notifies the Company in writing, the Monthly Rate will apply to the first 50-Kwh billed each month. For all additional Kwh each month the first 550-Kwh of such use will be billed at \$0.0562 per Kwh in the Summer Season and \$0.0449 per Kwh in the Winter Season, and all in addition to 600-Kwh at the applicable rate as stated above.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

SEP 10 1990

OCT 15 1987
A0248 Y E0-88-114
Public Service Commission

BY S.P.S.#1
Public Service Commission
MISSOURI

DATE OF ISSUE OCT 14 1987

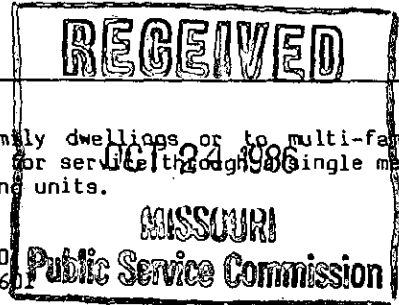
DATE EFFECTIVE OCT 15 1987

The Empire District Electric Company

Original
 Sec. 1 3rd Revised Sheet No. 1
 Cancelling P.S.C.Mo.No. 5
 Original
 Sec. 1 2nd Revised Sheet No. 1
 Which was issued 8-17-84

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG



AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

*MONTHLY RATE:

The first 50-Kwh or less for \$5.50
 The next 550-Kwh, per Kwh06
 Additional Kwh, per Kwh:
 Summer Season0491
 Winter Season0374

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

*WATER HEATING:

When one or more uncontrolled, storage-type electric water heaters, with no more than 6,000 watts per heater operating on the line at any time, regularly in operation and is used to supply the Customer's total requirements for hot water, and the Customer so notifies the Company in writing, the Monthly Rate will apply to the first 50-Kwh billed each month. For all additional Kwh each month the first 550-Kwh of such use will be billed at \$0.0584 per Kwh in the Summer Season and \$0.0467 per Kwh in the Winter Season, and all in addition to 600-Kwh at the applicable rate as stated above.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RC5, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
 OCT 15 1987
 BY 4 R.S.#1
 Public Service Commission
 MISSOURI

FILED
 NOV 4 1986
 84-204
 Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 1 2nd Original Revised Sheet No. 1

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 1 1st Original Revised Sheet No. 1

Which was issued 3-21-84

RESIDENTIAL SERVICE SCHEDULE RG

RECEIVED

AUG - 5 1984

MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

The first 50-Kwh or less for	\$5.55
The next 550-Kwh, per Kwh	.0606
Additional Kwh, per Kwh:	
Summer Season	.0495
Winter Season	.0377

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

WATER HEATING:

When one or more uncontrolled, storage-type electric water heaters, with no more than 6,000 watts per heater operating on the line at any time, regularly in operation and is used to supply the Customer's total requirements for hot water, and the Customer so notifies the Company in writing, the Monthly Rate will apply to the first 50-Kwh billed each month. For all additional Kwh each month the first 550-Kwh of such use will be billed at \$0.0589 per Kwh in the Summer Season and \$0.0470 per Kwh in the Winter Season, and all in addition to 600-Kwh at the applicable rate as stated above.

+ RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms of the Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

CANCELLED

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1 1/2% on the unpaid balance will be applied.

NOV 4 1986

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate share of the gross receipts, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

BY 3rd R.S. #1 PUBLIC SERVICE COMMISSION OF MISSOURI

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42. Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case Number ER 83-42.

PAID

SEP 17 1984

80-40

Public Service Commission

+ INDICATES NEW RATE OR TEXT

DATE OF ISSUE AUGUST 17, 1984

DATE EFFECTIVE SEPTEMBER 17, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 1 1st Original Sheet No. 1

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 1 Original Sheet No. 1

Which was issued 8-22-83

RESIDENTIAL SERVICE SCHEDULE RG

RECEIVED MAR 21 1984 MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

Table with 2 columns: Description and Rate. Includes rows for 'The first 50-Kwh or less for \$5.55', 'The next 550-Kwh, per Kwh .0608', 'Additional Kwh, per Kwh: Summer Season .0495, Winter Season .0377'.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

WATER HEATING:

When one or more uncontrolled, storage-type electric water heaters, with no more than 6,000 watts per heater operating on the line at any time, regularly in operation and is used to supply the Customer's total requirements for hot water, and the Customer so notifies the Company in writing, the Monthly Rate will apply to the first 50-Kwh billed each month. For all additional Kwh each month the first 550-Kwh of such use will be billed at \$0.0589 per Kwh in the Summer Season and \$0.0470 per Kwh in the Winter Season, and all in addition to 600-Kwh at the applicable rate as stated above.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1 1/2% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

A portion of this rate is subject to refund if a final nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in and for the County of Jasper, Missouri, in Case Number CV 83-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

*INDICATES CHANGE IN RATE OR TEXT +INDICATES NEW RATE OR TEXT

CANCELLED SEPT 17 1984 2nd RS 1

FILED MAY -7 1984 83-42 Public Service Commission MAY 7 1984

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. . . . 1 Original Sheet No. 1
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued: **RECEIVED**

RESIDENTIAL SERVICE SCHEDULE RG

JUN 22 1983

MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

The first 50-Kwh or less for	\$5.50
The next 550-Kwh, per Kwh0601
Additional Kwh, per Kwh:	
Summer Season0491
Winter Season0374

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

WATER HEATING:

When one or more uncontrolled, storage-type electric water heaters, with no more than 6,000 watts per heater operating on the line at any time, regularly in operation and is used to supply the Customer's total requirements for hot water, and the Customer so notifies the Company in writing, the Monthly Rate will apply to the first 50-Kwh billed each month. For all additional Kwh each month the first 550-Kwh of such use will be billed at \$0.0584 per Kwh in the Summer Season and \$0.0467 per Kwh in the Winter Season, and all in addition to 600-Kwh at the applicable rate as stated above.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1 1/4% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAY - 7 1984
BY RS 1
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

BILLINGS ON AND AFTER AUGUST 1, 1983

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 Original Sheet No. 1a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Residential Service – Schedule RG Tax Rate Reduction \$(0.00516)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 10th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 1 9th Revised Sheet No. 2

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 9th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 1 8th Revised Sheet No. 2
Which was issued 09-26-01



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CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

March 27, 2005
ER-2004-0570

FILED
MO PSC

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 8th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 1 7th Revised Sheet No. 2
Which was issued 11-3-95

RESIDENTIAL SERVICE
SCHEDULE RG

Missouri Public
Service Commission

REC'D SEP 26 2001

- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAR 27 2005

by *AMRS 2*
Public Service Commission
MISSOURI

Missouri Public
Service Commission
01-299
FILED OCT 02 2001

DATE OF ISSUE September 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE

~~OCT 02 2001~~

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 7th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 1 6th Revised Sheet No. 2
Which was issued 08-02-94



RECEIVED

NOV 8 1995

MISSOURI
Public Service Commission

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~~CANCELLED
JUN 27 1997
BY
Public Service Commission
MISSOURI~~

CANCELLED

OCT 02 2001
By 8th R52
Public Service Commission
MISSOURI

NOV 15 1995

95 - 279

PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 1 6th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 1 5th Revised Sheet No. 2
which was issued 08-20-90

RECEIVED

RESIDENTIAL TOTAL ELECTRIC SERVICE
SCHEDULE RH

AUG 3 1994

MO. PUBLIC SERVICE COMM.

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CANCELLED

NOV 15 1995
BY 7th RS2
Public Service Co

FILED

AUG 15 1994
94 - 174
MISSOURI

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
PUBLIC SERVICE COMMISSION

The Empire District Electric Company

Original Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Original Revised Sheet No. 2
Which was issued 10-14-87

RESIDENTIAL TOTAL ELECTRIC SERVICE
SCHEDULE RH

AUG 31 1990

AVAILABILITY:

This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

*MONTHLY RATE:

First 50-Kwh or less for \$10.75
Additional Kwh, per Kwh:
Summer Season0500
Winter Season0381

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-use block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
BY *6th R.S.F.R.*
Public Service Commission
MISSOURI

FILED

SEP 10 1990
90 - 138
Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 1 4th Revised Sheet No. 2
 Cancelling P.S.C.No. 5

Original
 Sec. 1 3rd Revised Sheet No. 2
 Which was issued 10-24-86

For ALL TERRITORY

RESIDENTIAL TOTAL ELECTRIC SERVICE SCHEDULE RH

RECEIVED

OCT 14 1987

AVAILABILITY:

This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

*MONTHLY RATE:

First 50-Kwh or less for \$10.20
 Additional Kwh, per Kwh:
 Summer Season0473
 Winter Season0360

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-use block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990
 BY 5 R.S.#2
 Public Service Commission
 MISSOURI

FILED

OCT 15 1987
 Ad-87-481 E0-88-114
 Public Service Commission

DATE OF ISSUE

OCT 14 1987

DATE EFFECTIVE

OCT 15 1987

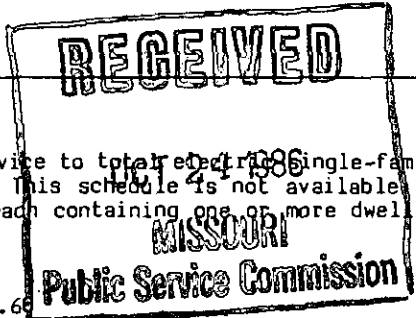
ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 1 3rd Revised Sheet No. 2
 Cancelling P.S.C.No. 5
 Original
 Sec. 1 2nd Revised Sheet No. 2
 Which was issued 8-17-84

For ALL TERRITORY

RESIDENTIAL TOTAL ELECTRIC SERVICE
SCHEDULE RH



AVAILABILITY:

This schedule is available as an optional rate for residential service to ~~total electric~~ single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

*MONTHLY RATE:

First 50-Kwh or less for \$10.60
 Additional Kwh, per Kwh:
 Summer Season0491
 Winter Season0374

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

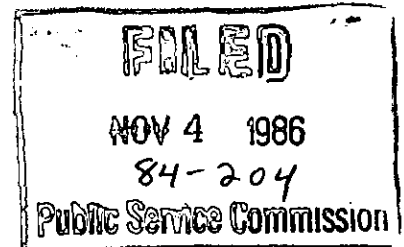
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-use block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987
 BY 4th R.S.# 2
 Public Service Commission
 MISSOURI



DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 1 2nd . . . Original Sheet No. 2
Revised

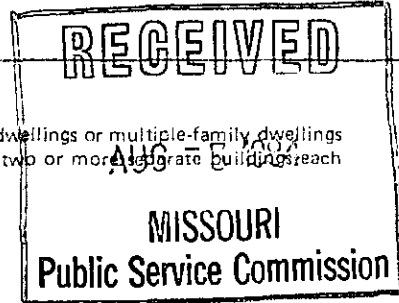
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 1 1st . . . Original Sheet No. 2
Revised

Which was issued. 3-21-84

RESIDENTIAL TOTAL ELECTRIC SERVICE
SCHEDULE RH



AVAILABILITY:

This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings, each containing one or more dwelling units.

MONTHLY RATE:

First 50-Kwh or less for \$10.65
Additional Kwh, per Kwh:
Summer Season0495
Winter Season0377

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

+ RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1 1/2% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

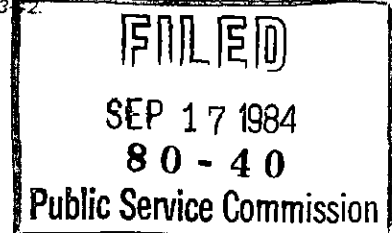
- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-usage block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42. Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case Number ER 83-2.

CANCELLED

NOV 4 1986

BY 3rd L.S.# 2
PUBLIC SERVICE COMMISSION
OF MISSOURI



+ INDICATES NEW RATE OR TEXT

DATE OF ISSUE AUGUST 17, 1984

DATE EFFECTIVE SEPTEMBER 17, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 1 1st Original Sheet No. 2 Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 1 Original Sheet No. Revised

RECEIVED 6-22-83 Which was issued.

RESIDENTIAL TOTAL ELECTRIC SERVICE SCHEDULE RH

MAR 2 1984

AVAILABILITY:

This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

First 50-Kwh or less for \$10.65
Additional Kwh, per Kwh:
Summer Season .0495
Winter Season .0377

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1 1/2% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company.
4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-use block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 6, are a part of this schedule.

CANCELLED

SEP 17 1984

Handwritten initials and numbers

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-73700 and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER-83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

FILED MAY - 7 1984 83 - 42 Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5.

The Empire District Electric Company

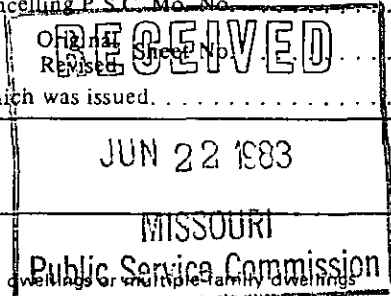
Sec. 1. Original Sheet No. 2
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued.



RESIDENTIAL TOTAL ELECTRIC SERVICE
SCHEDULE RH

AVAILABILITY:

This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

First 50-Kwh or less for \$10.60
Additional Kwh, per Kwh:
Summer Season0491
Winter Season0374

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1½% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

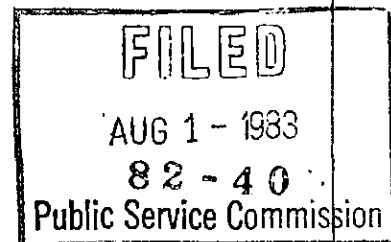
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-use block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAY - 7 1984
BY LAE RS 2
PUBLIC SERVICE COMMISSION
OF MISSOURI



DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 6th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 1 5th Revised Sheet No. 3

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 1 5th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 1 4th Revised Sheet No. 3
Which was issued 11-07-94



RECEIVED

NOV 8 1995

MISSOURI
Public Service Commission

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CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 4th Revised Sheet No. 3

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 1 3rd Revised Sheet No. 3

Which was issued) 08-02-94

RESIDENTIAL TIME OF USE SERVICE SCHEDULE RTU

AVAILABILITY:

This schedule is available as an optional rate for residential service to single-family dwellings or multiple-family dwellings with individual family metering. This schedule is not available for service through a single-meter to two or more separate buildings each containing one or more dwelling units. The availability is limited to 50 customers.

MONTHLY RATE:

The monthly bill will be the sum of the Customer, Peak, Shoulder, and Off-Peak Charges.

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 17.00	\$ 17.00
ENERGY CHARGE, per Kwh:		
Peak Period.....	.1024	.0534
Shoulder Period.....	.0496	
Off-Peak Period.....	.0407	.0355

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

NOV 15 1995
BY 5th RS 3
Public Service Commission
ISSUED

FILED
DEC - 7 1994

MISSOURI
Public Service Commission

DATE OF ISSUE November 7, 1994 DATE EFFECTIVE December 7, 1994

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 1 3rd Revised Sheet No. 3
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. 1 2nd Revised Sheet No. 3
 which was issued 08-20-90

**RESIDENTIAL TIME OF USE SERVICE
 SCHEDULE RTU**

AUG 3 1994

AVAILABILITY:

This schedule is available as an optional rate for residential service to single-family dwellings or multiple-family dwellings with individual family metering. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units. The availability is limited to 50 customers.

MONTHLY RATE:

The monthly bill will be the sum of the Customer, Peak, Shoulder, and Off-Peak Charges.

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 17.00	\$ 17.00
ENERGY CHARGE, per Kwh:		
Peak Period.....	.1024	.0534
Shoulder Period.....	.0496	
Off-Peak Period.....	.0407	.0355

CANCELLED

DEC 7 1994

BY 4th R.S. #3
 Public Service Commission
 MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

**AUG 15 1994
 94 - 174**

**MISSOURI
 Public Service Commission**

DATE OF ISSUE August 2, 1994
 ISSUED M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

The Empire District Electric Company

Original
 Sec. 1 2nd Revised Sheet No. 3
 Cancelling P.S.C.Mo.No. 5

Original
 Sec. 1 1st Revised Sheet No. 3
 Which was issued 10-14-87

For ALL TERRITORY

RESIDENTIAL TIME OF USE SERVICE
SCHEDULE RTU

AUG 31 1990

AVAILABILITY:

This schedule is available as an optional rate for residential service to single-family dwellings or multiple-family dwellings with individual family metering. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units. The availability is limited to 50 customers.

Public Service Commission

*MONTHLY RATE:

The monthly bill will be the sum of the Customer, On-Peak and Off-Peak Charges.

CUSTOMER CHARGE, per Month	\$13.45		
		ON-PEAK	OFF-PEAK
DEMAND CHARGE, per Kw	\$ 6.72		\$ 3.38
ENERGY CHARGE, per Kwh	0.0272		0.0154

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 11:00 a.m. through 7:00 p.m. during the summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMANDS:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the rating periods by a suitable demand meter.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
 BY 3rd R.S. # 3
 Public Service Commission
 MISSOURI

FILED

SEP 10 1990
 90 - 138
 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Sec. 1 Original 1st Revised Sheet No. 3
Cancelling P.S.C.No. No. _____
Original Revised Sheet No. 3
Which was issued 12-13-84

For ALL TERRITORY

RECEIVED

RESIDENTIAL TIME OF USE SERVICE
SCHEDULE RTU

OCT 14 1987

AVAILABILITY:

This schedule is available as an optional rate for residential service to single-family dwellings or multiple-family dwellings with individual family metering. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units. The availability is limited to 50 customers.

MONTHLY RATE:

The monthly bill will be the sum of the Customer, On-Peak and Off-Peak Charges.

CUSTOMER CHARGE, per Month	\$12.70	
	ON-PEAK	OFF-PEAK
DEMAND CHARGE, per Kw	\$ 6.36	\$ 3.20
ENERGY CHARGE, per Kwh	0.0257	0.0146

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 11:00 a.m. through 7:00 p.m. during the summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMANDS:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the rating periods by a suitable demand meter.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
7. The Company Rules and Regulations, P.S.C. No. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990
BY *[Signature]* RS # 3
Public Service Commission
MISSOURI

FILED

OCT 15 1987
40-87-48 + E0-88-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 1 Original Sheet No. 3

Revised

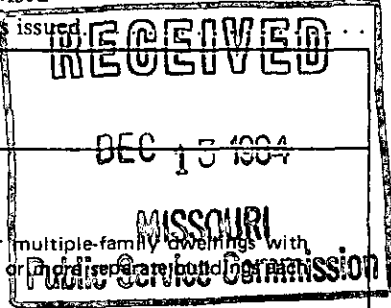
Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.

Revised

Which was issued



RESIDENTIAL TIME OF USE SERVICE SCHEDULE RTU

AVAILABILITY:

This schedule is available as an optional rate for residential service to single-family dwellings or multiple-family dwellings with individual family metering. This schedule is not available for service through a single meter to two or more separate buildings or containing one or more dwelling units. The availability is limited to 50 customers.

MONTHLY RATE:

The monthly bill will be the sum of the Customer, On-Peak and Off-Peak Charges.

CUSTOMER CHARGE, per Month	\$13.20	
	ON-PEAK	OFF-PEAK
DEMAND CHARGE, per Kw	\$ 6.61	\$ 3.32
ENERGY CHARGE, per Kwh	0.0267	0.0152

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 11:00 a.m. through 7:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMANDS:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the rating periods by a suitable demand meter.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1 1/2% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987 BY [Signature] Public Service Commission MISSOURI



DATE OF ISSUE DECEMBER 13, 1984

DATE EFFECTIVE JAN 17 1985

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 18th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 1

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 22.69	\$ 22.69
The first 700-kWh, per kWh.....	\$ 0.13168	\$ 0.13168
Additional kWh, per kWh.....	\$ 0.13168	\$ 0.11838

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

DATE OF ISSUE August 15, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 1

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 22.00	\$ 22.00
The first 700-kWh, per kWh.....	\$ 0.12763	\$ 0.12763
Additional kWh, per kWh.....	\$ 0.12763	\$ 0.11474

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~ July 26, 2015

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 1

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 21.32	\$ 21.32
The first 700-kWh, per kWh.....	0.1237	0.1237
Additional kWh, per kWh.....	0.1237	0.1112

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
July 26, 2015
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 1

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 20.00	\$ 20.00
The first 700-kWh, per kWh.....	0.1160	0.1160
Additional kWh, per kWh.....	0.1160	0.1044

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED

April 1, 2013

Missouri Public

Service Commission

ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 1

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 17.67	\$ 17.67
The first 700-kWh, per kWh	0.1194	0.1194
Additional kWh, per kWh	0.1194	0.0906

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010 **FILED**
September 10, 2010 Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 1

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 15.58	\$ 15.58
The first 700-kWh, per kWh.....	0.1053	0.1053
Additional kWh, per kWh.....	0.1053	0.0799

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

FILED
Missouri Public
Service Commission

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 **August 23, 2008**

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 1

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 14.60	\$ 14.60
The first 700-kWh, per kWh.....	0.0987	0.0987
Additional kWh, per kWh.....	0.0987	0.0749

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 1
Which was issued 11-15-02

COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 14.60	\$ 14.60
The first 700-kWh, per kWh.....	0.0867	0.0867
Additional kWh, per kWh	0.0867	0.0653

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC..

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

Filed

MO PSC

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 1
Which was issued 09-26-01

Missouri Public

REC'D NOV 15 2002

Service Commission

COMMERCIAL SERVICE SCHEDULE CB

CANCELLED
MAR 27 2005
by *WPS*
Public Service Commission
MISSOURI

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 12.32	\$ 12.32
The first 700-kWh, per kWh.....	0.0838	0.0838
Additional kWh, per kWh.....	0.0838	0.0570

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 9th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 8th Revised Sheet No. 1
Which was issued 9-15-97

COMMERCIAL SERVICE SCHEDULE CB Missouri Public Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 11.74	\$ 11.74
The first 700-kWh, per kWh.....	0.0798	0.0798
Additional kWh, per kWh.....	0.0798	0.0543

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under the other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED

Missouri Public Service Commission 01-299

FILED OCT 02 2001

DEC 01 2002

BY 1010RS I

Public Service Commission MISSOURI

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 8th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5
Sec. 2 7th Revised Sheet No. 1
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED

COMMERCIAL SERVICE SCHEDULE CB SEP 15 1997

MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.83	\$ 10.83
The first 700-Kwh, per Kwh.....	0.0736	0.0736
Additional Kwh, per Kwh.....	0.0736	0.0501

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE SEP 15 1997 DATE EFFECTIVE SEP 19 1997
ISSUED BY R.B. FANCHER, Vice President-Finance Public Service Commission MISSOURI

OCT 02 2001

9th RS 1

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 6th Revised Sheet No. 1
Which was issued 11-03-95

RECEIVED

COMMERCIAL SERVICE SCHEDULE CB JUL 21 1997

MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40-Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.64	\$ 10.64
The first 700-Kwh, per Kwh	0.0724	0.0724
Additional Kwh, per Kwh	0.0724	0.0493

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

SEP 19 1997

JUL 28 1997

BY Sth RSL

97 - 8 1

Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM

Sec. 2 6th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5
Sec. 2 5th Revised Sheet No. 1
Which was issued 08-02-94

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

CANCELLED
JUL 28 1997
BY 7th RS Sheet #1
Public Service Commission
MISSOURI

RECEIVED
NOV 3 1995
MISSOURI

COMMERCIAL SERVICE
SCHEDULE CB

Public Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.00	\$ 10.00
The first 700-Kwh, per Kwh.....	0.0680	0.0680
Additional Kwh, per Kwh	0.0680	0.0463

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

NOV 15 1995
95 - 279
PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 1
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 1
Which was issued 08-20-90

COMMERCIAL SERVICE
SCHEDULE CB

AUG 3 1994

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.00	\$ 10.00
The first 700-Kwh, per Kwh.....	0.0677	0.0677
Additional Kwh, per Kwh	0.0677	0.0472

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
94 - 174

MISSOURI

DATE OF ISSUE August 2, 1994

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

NOV 15 1995

DATE EFFECTIVE 6th
Public Service Commission
MISSOURI

PUBLIC SERVICE COMMISSION
August 15, 1994

The Empire District Electric Company

Original
 Sec. 2 4th Revised Sheet No. 1
 Cancelling P.S.C. Mo. No. 5
 Original
 Sec. 2 3rd Revised Sheet No. 1
 Which was issued 10-14-87

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

AUG 31 1990

Public Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	\$8.10
The next 650-Kwh, per Kwh0775
Additional Kwh, per Kwh:	
Summer Season0596
Winter Season0495

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
 BY S. R. S. #1
 Public Service Commission
 MISSOURI

FILED

SEP 10 1990
90 - 138

Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 2 3rd Revised Sheet No. 1
 Cancelling P.S.C.No. 5
 Original
 Sec. 2 2nd Revised Sheet No. 1
 Which was issued (C-10-24-86)

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

OCT 14 1987

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	\$7.65
The next 650-Kwh, per Kwh0733
Additional Kwh, per Kwh:	
Summer Season0564
Winter Season0468

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

SEP 10 1990
 BY 44 R.S.#1
 Public Service Commission
 MISSOURI

OCT 15 1987
 A0-87-48 + E0-88-114
 Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

The Empire District Electric Company

Original
Sec. 2 2nd Revised Sheet No. 1
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 2 1st Revised Sheet No. 1
Which was issued 3-21-84

COMMERCIAL SERVICE
SCHEDULE CB

RECEIVED

OCT 24 1986

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or Missouri Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	\$7.95
The next 650-Kwh, per Kwh0762
Additional Kwh, per Kwh:	
Summer Season0585
Winter Season0485

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
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6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987
BY 308 R.S.#1
Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. . 2 . . . 1st . . . Original Sheet No. 1

Revised

Cancelling P.S.C. Mo. No. 5

For: ALL TERRITORY

Sec. . 2 Original Sheet No.

Which was issued



COMMERCIAL SERVICE SCHEDULE CB

MAR 21 1984

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

The first 50-Kwh or less for	\$8.00
The next 650-Kwh, per Kwh0769
Additional Kwh, per Kwh:	
Summer Season0590
Winter Season0489

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

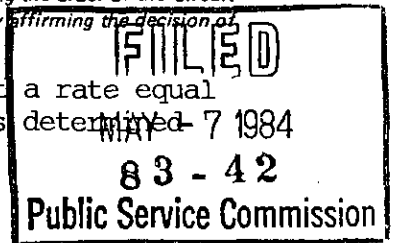
CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under the applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

BY g and R.S.#1
PUBLIC SERVICE COMMISSION
OF MISSOURI

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.



*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

MAY - 7 1984

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 2 Original Sheet No. 1

Revised Cancellling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No. 1

RECEIVED

COMMERCIAL SERVICE SCHEDULE CB

JUN 22 1983

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooming services and who provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

The first 50-Kwh or less for	\$7.95
The next 650-Kwh, per Kwh	.0762
Additional Kwh, per Kwh:	
Summer Season	.0585
Winter Season	.0485

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAY - 7 1984
BY DE RS 1
PUBLIC SERVICE COMMISSION OF MISSOURI

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 1st Revised Sheet No. 1a

Canceling P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 1a

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 1a

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Sheet No. _____

Which was issued

Missouri Public Service Commission

COMMERCIAL SERVICE
SCHEDULE CB

REC'D SEP 26 2001

- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public Service Commission
01-299
FILED OCT 02 2001

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 1b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Commercial Service – Schedule CB Tax Rate Reduction \$(0.00502)

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 18th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 2

For ALL TERRITORY

SMALL HEATING SERVICE
SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not consistently in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 22.69	\$ 22.69
The first 700-kWh, per kWh	\$ 0.12872	\$ 0.12872
Additional kWh, per kWh	\$ 0.12872	\$ 0.09616

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE August 15, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 2

For ALL TERRITORY

SMALL HEATING SERVICE
SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not consistently in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 21.99	\$ 21.99
The first 700-kWh, per kWh	\$ 0.12313	\$ 0.12313
Additional kWh, per kWh.....	\$ 0.12313	\$ 0.09198

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE August 6, 2015 **July 26, 2015**

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 2

For ALL TERRITORY

**SMALL HEATING SERVICE
SCHEDULE SH**

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 21.32	\$ 21.32
The first 700-kWh, per kWh	0.1194	0.1194
Additional kWh, per kWh	0.1194	0.0892

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
July 26, 2015
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 2

For ALL TERRITORY

**SMALL HEATING SERVICE
SCHEDULE SH**

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 20.00	\$ 20.00
The first 700-kWh, per kWh	0.1120	0.1120
Additional kWh, per kWh.....	0.1120	0.0837

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED

April 1, 2013

Missouri Public

Service Commission

ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 2

For ALL TERRITORY

**SMALL HEATING SERVICE
SCHEDULE SH**

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 15.58	\$ 15.58
The first 700-kWh, per kWh.....	0.1049	0.1049
Additional kWh, per kWh	0.1049	0.0621

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER-2010-0130; ~~XE 2011-0092~~

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 2

For ALL TERRITORY

**SMALL HEATING SERVICE
SCHEDULE SH**

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 14.60	\$ 14.60
The first 700-kWh, per kWh	0.0983	0.0983
Additional kWh, per kWh	0.0983	0.0582

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 2
Which was issued 11-15-02

**SMALL HEATING SERVICE
SCHEDULE SH**

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 14.60	\$ 14.60
The first 700-kWh, per kWh.....	0.0867	0.0867
Additional kWh, per kWh	0.0867	0.0504

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

Filed

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

MO PSC

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 2
Which was issued 05-26-01

CANCELLED

Missouri Public

MAR 27 2005
SMALL HEATING SERVICE SCHEDULE SH
REC'D NOV 15 2002

By 11/17/02
Public Service Commission
MISSOURI

Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 12.32	\$ 12.32
The first 700-kWh, per kWh	0.0838	0.0838
Additional kWh, per kWh	0.0838	0.0436

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

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3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 9th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 8th Revised Sheet No. 2
Which was issued 9-15-97

SMALL HEATING SERVICE
SCHEDULE SH

Missouri Public
Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 11.74	\$ 11.74
The first 700-kWh, per kWh	0.0798	0.0798
Additional kWh, per kWh	0.0798	0.0415

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED

Missouri Public
Service Commission
01-299

FILED OCT 02 2001

DEC 01 2002

By *10th ARS2*

Public Service Commission
MISSOURI

DATE OF ISSUE September 27, 2001 DATE EFFECTIVE October 26, 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 8th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5
Sec. 2 7th Revised Sheet No. 2
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED

SEP 15 1997

SMALL HEATING SERVICE
SCHEDULE SH

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.83	\$ 10.83
The first 700-Kwh, per Kwh.....	0.0736	0.0736
Additional Kwh, per Kwh.....	0.0736	0.0383

CANCELLED

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

OCT 02 2001
EJ 9th RS 2
Public Service Commission
MISSOURI

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

SEP 19 1997

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 6th Revised Sheet No. 2
Which was issued 11-03-95

RECEIVED

SMALL HEATING SERVICE SCHEDULE SH JUL 21 1997

MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.64	\$ 10.64
The first 700-Kwh, per Kwh.....	0.0724	0.0724
Additional Kwh, per Kwh.....	0.0724	0.0377

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

JUL 28 1997

97 - 81

MO. PUBLIC SERVICE COMM

SEP 19 1997

BY 8th RS 2

Public Service Commission

MISSOURI ELECTRIC

July 28, 1997

DATE OF ISSUE July 21, 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 2

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 2

Which was issued 08-02-94

RECEIVED
NOV 8 1995

SMALL HEATING SERVICE SCHEDULE SH MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.00	\$ 10.00
The first 700-Kwh, per Kwh.....	0.0680	0.0680
Additional Kwh, per Kwh	0.0680	0.0354

CANCELLED

JUL 28 1997

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

BY 7th P.S.C.
Public Service Commission
MISSOURI

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

95-270
NOV 15 1995
PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 2
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 2
which was issued 08-20-90

RECEIVED

**SMALL HEATING SERVICE
SCHEDULE SH**

AUG 3 1994

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MO. PUBLIC SERVICE COMM.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 10.00	\$ 10.00
The first 700-Kwh, per Kwh.....	0.0677	0.0677
Additional Kwh, per Kwh	0.0677	0.0351

The Summer Season will be the first four monthly billing periods billed on and after June 16 and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

CANCELLED

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

NOV 15 1995

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

BY 6th RS 2
Public Service Commission

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

AUG 15 1994
94 - 174

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

Public Service Commission
MISSOURI

The Empire District Electric Company

Original
 Sec. 2 4th Revised Sheet No. 2
 Cancelling P.S.C. Mo. No. 5

Original
 Sec. 2 3rd Revised Sheet No. 2
 Which was issued 10-14-87

For ALL TERRITORY

SMALL HEATING SERVICE SCHEDULE SH

AUG 31 1990

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	\$8.15
The next 950-Kwh, per Kwh0632
Additional Kwh, per Kwh:	
Summer Season0548
Winter Season0418

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

AUG 15 1994
 BY S. H. R. S. III
 Public Service Commission
 MISSOURI

SEP 10 1990
 90 - 138
 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 2 3rd Revised Sheet No. 2
Cancelling P.S.C.No. 5
Original
Sec. 2 2nd Revised Sheet No. 2
Which was issued 10-24-86

For ALL TERRITORY

RECEIVED

SMALL HEATING SERVICE
SCHEDULE SH

OCT 14 1987

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	\$7.70
The next 950-Kwh, per Kwh0598
Additional Kwh, per Kwh:	
Summer Season0518
Winter Season0395

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

CANCELLED

SEP 10 1990
BY *4#RS#2*

Public Service Commission
MISSOURI

OCT 15 1987
AO-87-48 + EO-88-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

The Empire District Electric Company

Original
Sec. 2 2nd Revised Sheet No. 2
Cancelling P.S.C.Mo.No. 5

For ALL TERRITORY

Original
Sec. 2 1st Revised Sheet No. 2
Which was issued 3-21-84

SMALL HEATING SERVICE
SCHEDULE SH

RECEIVED

OCT 24 1986

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utility bills are for incidental purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	\$8.00
The next 950-Kwh, per Kwh0621
Additional Kwh, per Kwh:	
Summer Season0538
Winter Season0410

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
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6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987
BY *328 R.S.#2*

Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986 DATE EFFECTIVE NOVEMBER 4, 1986

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. . . . 2 1st Original Sheet No. 2
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. . . . 2 Original Sheet No. 2
Revised

Which was issued. 83

RECEIVED
MAR 21 1984

SMALL HEATING SERVICE
SCHEDULE SH

MAR 21 1984

MISSOURI

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw and where the electric service supplied is the only source of energy at the service location and the Customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/ or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

* MONTHLY RATE:

The first 50-Kwh or less for	\$8.05
The next 950-Kwh, per Kwh0626
Additional Kwh, per Kwh:	
Summer Season0542
Winter Season0413

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial or industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Interruption for seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5 are a part of this schedule.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued in the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number 83-42 P.S.C. and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42 MISSOURI

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

FILED
MAY 7 1984
83 - 42
Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

MAY - 7 1984

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

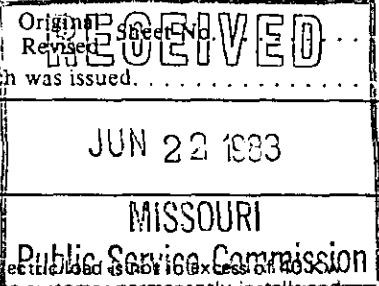
Sec. 2 Original Sheet No. 2

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.

Which was issued.



SMALL HEATING SERVICE SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 4000 and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

Table with 2 columns: Description and Rate. Rows include: The first 50-Kwh or less for \$8.00, The next 950-Kwh, per Kwh .0621, Additional Kwh, per Kwh: Summer Season .0538, Winter Season .0410.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

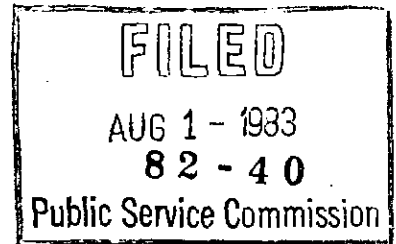
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED stamp

BY [Signature] MAY - 7 1984 PUBLIC SERVICE COMMISSION OF MISSOURI



DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 2a

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Sheet No. _____

Which was issued _____

SMALL HEATING SERVICE SCHEDULE SH	Missouri Public Service Commission REC'D SEP 26 2001
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5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public
 Service Commission
 01-299
FILED OCT 02 2001

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
 ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

CANCELLED
 September 16, 2020
 Missouri Public
 Service Commission

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 2b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SMALL HEATING SERVICE
SCHEDULE SH

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Small Heating Service – Schedule SH Tax Rate Reduction \$(0.00475)

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 18th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 3

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 69.49	\$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 7.33	\$ 5.71
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 2.07	\$ 2.07
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	\$ 0.09024	\$ 0.07799
Next 200 hours use of Metered Demand, per kWh	\$ 0.07084	\$ 0.06420
All additional kWh, per kWh.....	\$ 0.06398	\$ 0.06368

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE August 15, 2016 DATE EFFECTIVE September 14, 2016

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 3

For ALL TERRITORY

**GENERAL POWER SERVICE
SCHEDULE GP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 68.07	\$ 68.07
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 7.18	\$ 5.60
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 2.03	\$ 2.03
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	\$ 0.08839	\$ 0.07640
Next 200 hours use of Metered Demand, per kWh	\$ 0.06939	\$ 0.06289
All additional kWh, per kWh.....	\$ 0.06267	\$ 0.06236

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

CANCELLED PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~ July 26, 2015
~~FILED~~ FILED

Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 3

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 67.00	\$ 67.00
DEMAND CHARGE:		
Per kW of Billing Demand	7.070	5.510
FACILITIES CHARGE		
per kW of Facilities Demand.....	1.998	1.998
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0870	0.0752
Next 200 hours use of Metered Demand, per kWh	0.0683	0.0619
All additional kWh, per kWh.....	0.0617	0.0614

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 3

For ALL TERRITORY

**GENERAL POWER SERVICE
SCHEDULE GP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 62.85	\$ 62.85
DEMAND CHARGE:		
Per kW of Billing Demand	6.63	5.17
FACILITIES CHARGE		
per kW of Facilities Demand	1.874	1.874
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0817	0.0705
Next 200 hours use of Metered Demand, per kWh	0.0641	0.0581
All additional kWh, per kWh	0.0579	0.0576

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$231.19.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.326 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

CANCELLED April 1, 2013

Missouri Public Service Commission

ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 3

For ALL TERRITORY

**GENERAL POWER SERVICE
SCHEDULE GP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 60.02	\$ 60.02
DEMAND CHARGE:		
Per kW of Billing Demand.....	6.34	4.94
FACILITIES CHARGE		
per kW of Facilities Demand	1.789	1.789
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0955	0.0573
Next 200 hours use of Metered Demand, per kWh	0.0612	0.0555
All additional kWh, per kWh.....	0.0553	0.0550

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$220.80.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.312 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 3

For ALL TERRITORY

**GENERAL POWER SERVICE
SCHEDULE GP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 52.93	\$ 52.93
DEMAND CHARGE:		
Per kW of Billing Demand.....	5.59	4.36
FACILITIES CHARGE		
per kW of Facilities Demand.....	1.578	1.578
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0842	0.0505
Next 200 hours use of Metered Demand, per kWh.....	0.0540	0.0488
All additional kWh, per kWh.....	0.0488	0.0476

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$194.72.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.275 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
[ER-2010-0130-YE-2011-0092](#)

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008
FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 3

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 49.61	\$ 49.61
DEMAND CHARGE:		
Per kW of Billing Demand.....	7.45	5.82
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0789	0.0473
Next 200 hours use of Metered Demand, per kWh.....	0.0506	0.0457
All additional kWh, per kWh.....	0.0457	0.0446

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.258 per kW will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 3
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 3
 Which was issued 11-15-02

**GENERAL POWER SERVICE
 SCHEDULE GP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 49.61	\$ 49.61
DEMAND CHARGE:		
Per Kw of Billing Demand	6.76	5.28
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0695	0.0408
Next 200 hours use of Metered Demand, per kWh.....	0.0438	0.0394
All additional kWh, per kWh.....	0.0394	0.0384

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly bill will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.234 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED
 1/1/2007 & 12/14/07
 ER-2006-0315
 Missouri Public
 Service Commission

ER-2004-0570
 March 27, 2005

DATE OF ISSUE March 17, 2005
 ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

**FILED
 MO PSC**

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 3
Which was issued Missouri Public 09-26-01

CANCELLED
MAR 27 2005
11WK53
Public Service Commission
MISSOURI

GENERAL POWER SERVICE SCHEDULE GP
REC'D NOV 15 2002

Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 44.73	\$ 44.73
DEMAND CHARGE:		
Per Kw of Billing Demand	6.09	4.76
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh..	0.0626	0.0368
Next 200 hours use of Metered Demand, per kWh .	0.0395	0.0355
All additional kWh, per kWh	0.0355	0.0346

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$164.53.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.211 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 9th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 8th Revised Sheet No. 3
Which was issued 9-15-97

GENERAL POWER SERVICE
SCHEDULE GP

Missouri Public
Service Commission

RECD SEP 26 2001

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 42.61	\$ 42.61
DEMAND CHARGE:		
Per Kw of Billing Demand	5.80	4.53
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh..	0.0596	0.0351
Next 200 hours use of Metered Demand, per kWh .	0.0376	0.0338
All additional kWh, per kWh	0.0338	0.0330

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$156.74.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.201 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED

Missouri Public
Service Commission
01-299

DEC 01 2002

FILED OCT 02 2001

By 10#40253

Public Service Commission
MISSOURI

DATE OF ISSUE September 27, 2001

DATE EFFECTIVE

October 26, 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 8th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 7th Revised Sheet No. 3
Which was issued 07-21-97

RECEIVED

GENERAL POWER SERVICE SCHEDULE GP SEP 15 1997

**MISSOURI
Public Service Commission**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 39.31	\$ 39.31
DEMAND CHARGE:		
Per Kw of Billing Demand.....	5.35	4.18
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per Kwh...	0.0550	0.0324
Next 200 hours use of Metered Demand, per Kwh..	0.0347	0.0312
All additional Kwh, per Kwh	0.0312	0.0304

CANCELLED

OCT 02 2001
By 9th RS 3
Public Service Commission...
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$144.60.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.185 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the

FILED

DATE OF ISSUE SEP 15 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE SEP 19 1997 SEP 19 1997

Sec. 2 7th Revised Sheet No. 3
 Cancelling P.S.C. Mo. No. 5
 Sec. 2 6th Revised Sheet No. 3
 Which was issued 11-03-95

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

RECEIVED

GENERAL POWER SERVICE JUL 21 1997
 SCHEDULE GP

**MISSOURI
 Public Service Commission**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season	CANCELLED
CUSTOMER CHARGE	\$ 38.64	\$ 38.64	
DEMAND CHARGE:			
Per Kw of Billing Demand.....	5.26	4.11	
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per Kwh ..	0.0541	0.0318	
Next 200 hours use of Metered Demand, per Kwh..	0.0342	0.0307	
All additional Kwh, per Kwh	0.0307	0.0307	

SEP 19 1997

BRS
Service Commission
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$142.17.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.182 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the

FILED

DATE OF ISSUE July 21, 1997 DATE EFFECTIVE July 28, 1997 **JUL 28 1997**
 ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO 97-81

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 3

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 3

Which was issued 08-02-94

GENERAL POWER SERVICE SCHEDULE GP

NOV 8 1995

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season	CANCELLED
CUSTOMER CHARGE	\$ 36.31	\$ 36.31	
DEMAND CHARGE:			
Per Kw of Billing Demand.....	4.94	3.86	
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per Kwh ..	0.0508	0.0299	
Next 200 hours use of Metered Demand, per Kwh..	0.0321	0.0288	
All additional Kwh, per Kwh.....	0.0288	0.0288	

JUL 28 1997

7th RS #3

Public Service Commission MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$133.58.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.171 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the

95-4570

NOV 15 1995

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

MISSOURI PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 3
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 ~~5th~~ Revised Sheet No. 3
~~Cancelling P.S.C. Mo. No. 5~~
This tariff was issued 08-20-90

RECEIVED

**GENERAL POWER SERVICE
SCHEDULE GP** **AUG 3 1994**

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 36.31	\$ 36.31
DEMAND CHARGE:		
Per Kw of Billing Demand.....	4.80	3.91
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per Kwh ..	0.0521	0.0302
Next 200 hours use of Metered Demand, per Kwh..	0.0330	0.0291
All additional Kwh, per Kwh	0.0296	0.0284

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$133.58.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.623 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the

CANCELLED
 NOV 15 1995
 BY 6 26 3
 Public Service Co

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
Public Service Commission

AUG 15 1994
94-174

The Empire District Electric Company

Sec. 2	4th	Original Revised Sheet No.	3
		Cancelling P.S.C.No.	5
Sec. 2	3rd	Original Revised Sheet No.	3
		Which was issued	10-14-87

For ALL TERRITORY

GENERAL POWER SERVICE SCHEDULE GP

AUG 31 1990

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

	SUMMER SEASON	WINTER SEASON
DEMAND CHARGE, per Kw:		
First 40 Kw of Billing Demand	\$5.74	\$5.20
Next 460 Kw of Billing Demand	4.90	4.37
All additional Kw of Billing Demand	3.90	3.36
ENERGY CHARGE, per Kwh:		
First 150 hours use of Billing Demand or 25,000, whichever is less.....		.0370
Next 200 hours use of Billing Demand0310
All additional Kwh0284

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40-Kw.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

AUG 15 1994 BY S.R.S #3 Public Service Commission MISSOURI

FILED

SEP 10 1990 90-138 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 2 3rd Revised Sheet No. 3
Cancelling P.S.C.No. 5
Original
Sec. 2 2nd Revised Sheet No. 1173
Which was issued 10-24-86

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

OCT 14 1987

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

	SUMMER SEASON	WINTER SEASON
DEMAND CHARGE, per Kw:		
First 40 Kw of Billing Demand	\$5.43	\$4.92
Next 460 Kw of Billing Demand	4.64	4.13
All additional Kw of Billing Demand	3.69	3.18
ENERGY CHARGE, per Kwh:		
First 150 hours use of Billing Demand or 25,000, whichever is less.....		.0350
Next 200 hours use of Billing Demand0293
All additional Kwh0269

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40-Kw.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

FILED

SEP 10 1990
BY 4th P.S.# 3
Public Service Commission
MISSOURI

OCT 15 1987
A0-87-48 + E0-88-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 2 2nd Revised Sheet No. 3
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 2 1st Revised Sheet No. 3
which was issued 4/2/84

GENERAL POWER SERVICE
SCHEDULE GP

RECEIVED
OCT 24 1986
880001
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer ~~except those~~ who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

	SUMMER SEASON	WINTER SEASON
DEMAND CHARGE, per Kw:		
First 40 Kw of Billing Demand	\$5.64	\$5.11
Next 460 Kw of Billing Demand	4.82	4.29
All additional Kw of Billing Demand	3.83	3.30
ENERGY CHARGE, per Kwh:		
First 150 hours use of Billing Demand or 25,000, whichever is less.....		.0364
Next 200 hours use of Billing Demand0304
All additional Kwh0280

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40-Kw.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

OCT 15 1987

BY 3rd R.S.3

Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 2. 1st Original Sheet No. 3 Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 2 Original Sheet No. 3 Revised

Which was issued

RECEIVED MAR 21 1984 MISSOURI PUBLIC SERVICE COMMISSION

GENERAL POWER SERVICE SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide parties to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability of the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

Table with columns for DEMAND CHARGE, ENERGY CHARGE, SUMMER SEASON, and WINTER SEASON. Includes rates for billing demand and kWh usage.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40-Kw.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Demand Charge.

METERING ADJUSTMENT:

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MINIMUM MONTHLY BILL:

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PAYMENT:

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CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial or industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

A portion of this rate schedule is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty-Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

*INDICATES CHANGE IN RATE OR TEXT *INDICATES NEW RATE OR TEXT

FILED MAY - 7 1984 83 - 42 Public Service Commission

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 2 Original Sheet No. 3 Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No. Revised

Which was issued.

RECEIVED

GENERAL POWER SERVICE SCHEDULE GP

JUN 22 1983

MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	SUMMER SEASON	WINTER SEASON
DEMAND CHARGE, per Kw:		
First 40 Kw of Billing Demand	\$5.64	2.25
Next 460 Kw of Billing Demand	4.82	
All additional Kw of Billing Demand	3.83	3.30
ENERGY CHARGE, per Kwh:		
First 150 hours use of Billing Demand or 25,000 Kwh, whichever is less	.0364	
Next 200 hours use of Billing Demand	.0304	
All additional Kwh	.0280	

CANCELLED

MAY - 7 1984

RS 3

The Summer Season will be the first four monthly billing periods billed on and after June 16 and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

MISSOURI PUBLIC SERVICE COMMISSION OF MISSOURI

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40-Kw.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial or industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

AUG - 1 1983 83 - 40

Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 3a

Canceling P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 3a

For ALL TERRITORY

**GENERAL POWER SERVICE
SCHEDULE GP**

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
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6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 5, 2008~~ August 23, 2008

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 3a

Canceling P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 3a

For ALL TERRITORY

**GENERAL POWER SERVICE
SCHEDULE GP**

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
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5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 3a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 3a
Which was issued, 9-15-97

GENERAL POWER SERVICE
SCHEDULE GP

Missouri Public
Service Commission
REC'D SEP 26 2001

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

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6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public
Service Commission
01-299
FILED OCT 02 2001

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 5th Revised Sheet No. 3a
Cancelling P.S.C. Mo. No. 5
Sec. 2 4th Revised Sheet No. 3a
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED
SEP 15 1997

**GENERAL POWER SERVICE
SCHEDULE GP**

**MISSOURI
Public Service Commission**

Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 02 2001
6th RS 3a
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COM.

DATE OF ISSUE SEP 15 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE SEP 19 1997

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 4th Revised Sheet No. 3a

RECEIVED

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 3rd Revised Sheet No. 3a

Which was issued 11-03-95

JUL 21 1997

GENERAL POWER SERVICE
SCHEDULE GP

**MISSOURI
Public Service Commission**

Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997
BY 5th RS 3a
Public Service Commission
MISSOURI

FILED

JUL 28 1997
97-81
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 21, 1997

DATE EFFECTIVE July 28, 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 3a

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 3a

Which was issued 08-02-94

RECEIVED
NOV 8 1995

GENERAL POWER SERVICE SCHEDULE GP MISSOURI Public Service Commission

Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
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8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997

BY 4th RS 3a Public Service Commission MISSOURI

1 4 5 6 7 8

NOV 15 1995 95 - 279

MO. PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 3a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 3a
Which was issued 08-20-90

RECEIVED

GENERAL POWER SERVICE SCHEDULE GP AUG 3 1994

Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable. MO. PUBLIC SERVICE COMM.

CONDITIONS OF SERVICE:

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CANCELLED
NOV 15 1995
BY 3rd RS 3a
Public Service Commission
MISSOURI

FILED
AUG 15 1994
94 - 174
MISSOURI

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
PUBLIC SERVICE COMMISSION

The Empire District Electric Company

Original
 Sec. 2 1st Revised Sheet No. 3a
 Cancelling P.S.C. Mo. No. 5
 Original
 Sec. 2 Revised Sheet No. 3a
 Which was issued 10-24-86

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

AUG 31 1990

CONDITIONS OF SERVICE:

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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
 BY 2nd P.S. # 3a
 Public Service Commission
 MISSOURI

FILED

SEP 10 1990
 90 - 138
 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original Revised Sheet No. 3a
Cancelling P.S.C.No. _____
Original Revised Sheet No. _____
Which was issued 3-21-84

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

RECEIVED
OCT 24 1986
MISSOURI
Public Service Commission

CONDITIONS OF SERVICE:

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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
SEP 10 1990
BY PHS 3a
Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 3b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

General Power Service – Schedule GP Tax Rate Reduction \$(0.00370)

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO