P.S.C. MO. No. <u>5</u>
Cancelling P.S.C. MO. No. <u>4</u>

No supplement of this tariff will be issued except for the purpose of cancelling the tariff.

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JUN 22 1983

MISSOURI

THE EMPIRE DISTRICT ELECTRIC COMPANUOLIC Service Commission

(name of corporation or municipality)

SCHEDULE OF RATES FOR ELECTRICITY

		All Territory Serv	ed In Missouri			
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ISSUED	June 2	22, 1983	EFFECTIVE:		On and ugust 1,	1983
	month	day year		month	day	year
	BY_	R. L. LAMB	PRESIDENT			
	_	name of officer	title		- L	
	_	JOPLI	N, MISSOURI		[5]	LEO
		add	iress of officer		AUG	1 - 1983
				Pul	8 olic Servi	2 - 4 0 4



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P.S.C.	Mo. No.	5	Sec.	A	28th_Revised Sheet No.	1
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For _	ALL TERRITOR					
			TABI	E OF CONTE	NTS	
SECT	ON A - TABLE OF C	ONTENTS FOR F	RATES AND	RIDERS		
	•			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	:	SHEET NUMBER
	ION B - DESCRIPTIO					
1.	* '					
2.						
3.	erritory Maps			***************************************		20-26a
SECT	ION 1 - RESIDENTIAI					
1.	Residential Service,	Schedule RG				1
2.	Reserved for Future	Use				2-3
SECT	ION 2 - GENERAL SE	RVICE				
1.						1
2.						
3.	-				***************************************	
4.						
5.	-					
6.						
7.						
8.		-				
9.					***************************************	
10.	,					
13.						
14.	· ·					
			******************	,	***************************************	3 TT
	ION 3 - SPECIAL SER					
1.			eaule SPL	***************************************		
2.	LED Street Lighting F					1b
3.						
4.					***************************************	
5.						
6.						
7.		Use		***************************************	***************************************	6-9
SECT	ION 4 - RIDERS					
1.	•					
2.						
4.	•					
5.					***************************************	
6.	-					
7.						
8.						
9.						
10.	-					
11.	-					
12.						
13.					••••••	
14.						
15.	Economic Developm	nent, Rider EDR				22
SECT	ION 5 - RULES AND I	REGULATIONS	CANCELLE September 16			FII FD

September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

Missouri Public Service Commission ER-2014-0351; YE-2016-0008

DATE EFFECTIVE August 6, 2015

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Canceling P.S.C. Mo. No.	5	Sec.	A	26th	Revised Sheet No.	1

For <u>ALL TERRITORY</u>

TABLE OF CONTENTS

SECT	ION A – TABLE OF CONTENTS FOR RATES AND RIDERS	
SECT	SHEI TION B - DESCRIPTION OF TERRITORY	ET NUMBER
1.	Territory Maps	1-15
2.	Description of Missouri Service Territory	-
3.	Territory Maps	20-26a
SECT	TION 1 - RESIDENTIAL SERVICE	
1.	Residential Service, Schedule RG	1
2.	Reserved for Future Use	2-3
SECT	ION 2 - GENERAL SERVICE	
1.	Commercial Service, Schedule CB	1
2.	Small Heating Service, Schedule SH	2
3.	General Power Service, Schedule GP	3
4.	Large Power Service, Schedule LP	4
5.	Reserved for Future Use	5
6.	Feed Mill and Grain Elevator Service, Schedule PFM	6
7.	Total Electric Building Service, Schedule TEB	7
8.	Reserved for Future Use	8
9.	Special Transmission Service Contract: Praxair, Schedule SC-P	9
10.	Reserved for Future Use	10-12
13.	Special Transmission Service, Schedule ST	13
14.	Reserved for Future Use	14
SECT	TION 3 - SPECIAL SERVICE	
1.	Municipal Street Lighting Service, Schedule SPL	1
2.	Private Lighting Service, Schedule PL	2
3.	Special Lighting Service, Schedule LS	3
4.	Miscellaneous Service, Schedule MS	4
5.	Credit Action Fees, Schedule CA	5
6.	Reserved for Future Use	6-9
SECT	TION 4 - RIDERS	
1.	Special or Excess Facilities, Rider XC	1
2.	Reserved for Future Use	2-3
4.	Interruptible Service, Rider IR	4
5.	Average Payment Plan, Rider AP	5
6.	Cogeneration Purchase Rate, Schedule CP	6
7.	Reserved for Future Use	7
8.	Promotional Practices, Schedule PRO	8
9.	Reserved for Future Use	9
10.	Net Metering Rider, Rider NM	12
11.	Fuel Adjustment Clause, Rider FAC	17
12.	Optional Time of Use Adjustment, Rider OTOU	18 20
13. 14.	Empire's Action to Support the Elderly, Rider EASE	20 21
14. 15.	Economic Development, Rider EDR	22
	CONTRACTOR AND DECLINATIONS	

SECTION 5 - RULES AND REGULATIONS

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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April 1, 2013

THEE	MPIRE DISTRICT ELECTRIC COMPANY				
		Α	26th	Revised Sheet N	J o. 1
P.S.C.	Mo. No5 Sec	_^_		rtevised Officet i	····
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0400					
For _	ALL TERRITORY				
	TABLE OF	CONTE	NTS		

SECTI	ION A – TABLE OF CONTENTS FOR RATES AND RIDER	₹Ѕ		CUE	T NU MADED
CEOT	ION B. DESCRIPTION OF TERRITORY			SHEE	T NUMBER
5EU II	ION B - DESCRIPTION OF TERRITORY Territory Maps				1-15
2.	Description of Missouri Service Territory	*************			16-19
3.	Territory Maps				
	•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		20 200
	ION 1 - RESIDENTIAL SERVICE				4
1.	Residential Service, Schedule RG				1
2.	Reserved for Future Use			***************************************	2-3
SECT	ION 2 - GENERAL SERVICE				
1.	Commercial Service, Schedule CB				1
2.	Small Heating Service, Schedule SH				2
3.	General Power Service, Schedule GP				3
4.	Large Power Service, Schedule LP	,,	,,,,,,,		4
5 .	Reserved for Future Use				5
6.	Feed Mill and Grain Elevator Service, Schedule PFM		,		6
7.	Total Electric Building Service, Schedule TEB				7
8.	Reserved for Future Use				8
9.	Special Transmission Service Contract: Praxair, Schedu				9
10.	Reserved for Future Use				10-12
13.	Special Transmission Service, Schedule ST				13
14.	Reserved for Future Use				14
SECT	ION 3 - SPECIAL SERVICE				
1,	Municipal Street Lighting Service, Schedule SPL				1
2.	Private Lighting Service, Schedule PL				2
3.	Special Lighting Service, Schedule LS				3
4.	Miscellaneous Service, Schedule MS				4
5 .	Credit Action Fees, Schedule CA				5
6.	Reserved for Future Use				6-9
SECT	ION 4 - RIDERS				
1.	Special or Excess Facilities, Rider XC		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1
2.	Reserved for Future Use				2-3
4.	Interruptible Service, Rider IR				4
5.	Average Payment Plan, Rider AP				5
6.	Cogeneration Purchase Rate, Schedule CP		,		6
7.	Reserved for Future Use				7
8.	Promotional Practices, Schedule PRO				8
9.	Reserved for Future Use				9
10.	Net Metering Rider, Rider NM				12
11.	Fuel Adjustment Clause, Rider FAC				17
12.	Optional Time of Use Adjustment, Rider OTOU				18
13.	Empire's Action to Support the Elderly, Rider EASE				20

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ER-2012-0345; YE-2013-0375 **SECTION 5 - RULES AND REGULATIONS**

14. Reserved for Future Use

DATE OF ISSUE June 3, 2011	DATE EFFECTIVE	June 15, 2011
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21

THE EMPIRE DISTRICT ELECTRIC COMPANY Revised Sheet No. P.S.C. Mo. No. Sec. Canceling P.S.C. Mo. No. ____5 Sec. Revised Sheet No. For ALL TERRITORY TABLE OF CONTENTS SECTION A - TABLE OF CONTENTS SHEET NUMBER SECTION B - DESCRIPTION OF TERRITORY 1. Territory Maps..... 1-15 Description of Missouri Service Territory 16-22 SECTION 1 - RESIDENTIAL SERVICE Residential Service, Schedule RG 1 Reserved for Future Use 2-3 **SECTION 2 - GENERAL SERVICE** 1 2. Small Heating Service, Schedule SH 2 General Power Service, Schedule GP..... 3. 3 4. Large Power Service, Schedule LP..... 4 5. Reserved for Future Use Feed Mill and Grain Elevator Service, Schedule PFM..... 6 6 7. Total Electric Building Service, Schedule TEB 7 8. Reserved for Future Use 8 9 Special Transmission Service Contract: Praxair, Schedule SC-P..... 9 Reserved for Future Use 10. 10-12 Special Transmission Service, Schedule ST..... 13. 13 Reserved for Future Use 14. 14 SECTION 3 - SPECIAL SERVICE Municipal Street Lighting Service, Schedule SPL..... 1 1. 2. Private Lighting Service, Schedule PL 2 3. Special Lighting Service, Schedule LS 3 Miscellaneous Service, Schedule MS..... 4. 4 Credit Action Fees, Schedule CA..... 5. 5 Reserved for Future Use 6-9 **SECTION 4 - RIDERS** Special or Excess Facilities, Rider XC..... 1. 1 2. Reserved for Future Use 2 - 34. Interruptible Service, Rider IR 4 Average Payment Plan, Rider AP..... 5. 5 6. Cogeneration Purchase Rate, Schedule CP Reserved for Future Use 7. 7 Promotional Practices, Schedule PRO..... 8.

Experimental Low-Income Program, Schedule ELIP.....

Net Metering Rider, Rider NM

Fuel Adjustment Clause, Rider FAC.....

Optional Time of Use Adjustment, Rider OTOU

Empire's Action to Support the Elderly, Rider EASE

Reserved for Future Use.

SECTION 5 - RULES AND REGULATIONS

DATE OF ISSUE August 30, 2010 ISSUED BY W. Scott Keith, Director, Joplin, MO

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12

17

18

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21

9.

10.

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P.S.C. Mo. No.	5	Sec.	A	24th	Revised Sheet No.	1
Canceling P.S.C. Mo. No.	5	Sec.	A	<u>23rd</u>	Revised Sheet No.	1

ALL TERRITORY For

TABLE OF CONTENTS SHEET NUMBER SECTION B - DESCRIPTION OF TERRITORY Territory Maps..... 1-15 Description of Missouri Service Territory..... 16-22 **SECTION 1 - RESIDENTIAL SERVICE** Residential Service, Schedule RG 1 Reserved for Future Use 2 Reserved for Future Use 3. 3 **SECTION 2 - GENERAL SERVICE** Commercial Service, Schedule CB..... 1 2. Small Heating Service, Schedule SH..... 2 General Power Service, Schedule GP 3. Large Power Service, Schedule LP..... 4. 4 5. Reserved for Future Use..... 5 Feed Mill and Grain Elevator Service, Schedule PFM 6 6. 7. Total Electric Building Service, Schedule TEB..... 7 8. Reserved for Future Use..... 8 9. Special Transmission Service Contract: Praxair, Schedule SC-P..... 9 10. Reserved for Future Use..... 10 Reserved for Future Use 11 11. 12 12 Reserved for Future Use..... 13. Special Transmission Service, Schedule ST..... 13 Reserved for Future Use..... 14 **SECTION 3 - SPECIAL SERVICE** Municipal Street Lighting Service, Schedule SPL 1 Private Lighting Service, Schedule PL 2 Special Lighting Service, Schedule LS..... 3 Miscellaneous Service, Schedule MS 4 5. Credit Action Fees, Schedule CA..... Other Sales and Services, Schedule OS 6. 6 7. Other Sales and Services, Schedule OS-MT..... **SECTION 4 - RIDERS** Special or Excess Facilities, Rider XC 1. 1 2. Reserved for Future Use..... 2 3. Reserved for Future Use..... 3 4. Interruptible Service, Rider IR 4 5. Average Payment Plan, Rider AP 5 Cogeneration Purchase Rate, Schedule CP 6. 6 7. Residential Conservation Service, Rider RCS 7 Promotional Practices, Schedule PRO..... 8 8. 9. Experimental Low-Income Program, Schedule ELIP..... Net Metering Rider, Rider NM..... 12 10. Fuel Adjustment Clause, Rider FAC 17 11. Optional Time of Use Adjustment, Rider OTOU...... 18 12. 13. Empire's Action to Support the Elderly, Rider EASE..... 20 21 FILED Reserved for Future UseCANCELLED souri Public SECTION 5 - RULES AND REGULATIONS September 10, 2010 Service Commission Missouri Public EO-2009-0428; YE-2010-0093 Service Commission

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September 17, 2009

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Canceling P.S.C. Mo. No.	5	Sec.	A	22 nd	Revised Sheet No.	1

For ALL TERRITORY

TABLE OF CONTENTS SHEET NUMBER SECTION B - DESCRIPTION OF TERRITORY Territory Maps..... 1-15 Description of Missouri Service Territory..... 16-20 **SECTION 1 - RESIDENTIAL SERVICE** Residential Service, Schedule RG 1 Reserved for Future Use 2 Reserved for Future Use 3 3. **SECTION 2 - GENERAL SERVICE** Commercial Service, Schedule CB..... 1 2. Small Heating Service, Schedule SH..... 2 General Power Service, Schedule GP 3. Large Power Service, Schedule LP..... 4 4. 5. Reserved for Future Use..... 5 Feed Mill and Grain Elevator Service, Schedule PFM 6 6. 7. Total Electric Building Service, Schedule TEB..... 7 8. Reserved for Future Use..... 8 9. Special Transmission Service Contract: Praxair, Schedule SC-P..... 9 10. Reserved for Future Use..... 10 Reserved for Future Use 11 11. 12 12 Reserved for Future Use..... 13. Special Transmission Service, Schedule ST..... 13 Reserved for Future Use..... 14 **SECTION 3 - SPECIAL SERVICE** Municipal Street Lighting Service, Schedule SPL 1 Private Lighting Service, Schedule PL 2 Special Lighting Service, Schedule LS..... 3 Miscellaneous Service, Schedule MS 4 5. Credit Action Fees, Schedule CA..... 5 Other Sales and Services, Schedule OS 6. 6 7. Other Sales and Services, Schedule OS-MT **SECTION 4 - RIDERS** Special or Excess Facilities, Rider XC 1. 1 2. Reserved for Future Use..... 2 3. Reserved for Future Use..... 3 4. Interruptible Service, Rider IR 4 5. Average Payment Plan, Rider AP 5 Cogeneration Purchase Rate, Schedule CP 6 6. 7. Residential Conservation Service, Rider RCS 7 Promotional Practices, Schedule PRO..... 8 8. 9. Experimental Low-Income Program, Schedule ELIP..... Net Metering Rider, Rider NM..... 12 10. 11. Fuel Adjustment Clause, Rider FAC 17 Optional Time of Use Adjustment, Rider OTOU...... 18 12. 13. Empire's Action to Support the Elderly, Rider EASE..... 20 Reserved for Future UseCANCELLED. 21 Sept. 17, 2009 **FILED** SECTION 5 - RULES AND REGULATIONS Missouri Public Missouri Public Service Commission Service Commision EO-2009-0428; YE-2010-0093 August 23, 2008

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Canceling P.S.C. Mo. No.	5	Sec.	A	21 st	Revised Sheet No.	1

ALL TERRITORY For

TABLE OF CONTENTS	
	SHEET NUMBER
SECTION B - DESCRIPTION OF TERRITORY	
1. Territory Maps	1-15
SECTION 1 - RESIDENTIAL SERVICE	
Residential Service, Schedule RG	1
2. Reserved for Future Use	
SECTION 2 - GENERAL SERVICE 1. Commercial Service, Schedule CB	1
	2
Large Power Service, Schedule LP Reserved for Future Use	_
Feed Mill and Grain Elevator Service, Schedule PFM	-
7. Total Electric Building Service, Schedule TEB	
8. Reserved for Future Use	8
Special Transmission Service Contract: Praxair, Schedule SC-P	
10. Reserved for Future Use	10
11. Reserved for Future Use	
12. Reserved for Future Use	
13. Special Transmission Service, Schedule ST	
14. Reserved for Future Use	14
SECTION 3 - SPECIAL SERVICE 1. Municipal Street Lighting Service, Schedule SPL	1
and the state of t	
Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA	
Other Sales and Services, Schedule OS	
7. Other Sales and Services, Schedule OS-MT	7
SECTION 4 - RIDERS	1
Special or Excess Facilities, Rider XC	
2. Reserved for Future Use	
3. Interruptible Service, Rider IR	
4. Average Payment Plan, Rider AP	
5. Cogeneration Purchase Rate, Schedule CP	7
6. Residential Conservation Service, Rider RCS	8
7. Promotional Practices, Schedule PRO	9
Experimental Low-Income Program, Schedule ELIP	12
9. Net Metering Rider, Rider NM	
10. Reserved for Future Use	
11. Optional Time of Use Adjustment, Rider OTOU	
12. Empire's Action to Support the Elderly, Rider EASE	21
SECTION 5 - RULES AND REGULATIONS	

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March 7, 2007

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Canceling P.S.C. Mo. No.	5	Sec.	A	20 th	Revised Sheet No.	1

For ALL TERRITORY

TABLE OF CONTENTS SHEET NUMBER SECTION B - DESCRIPTION OF TERRITORY 1. Territory Maps 1-8 SECTION 1 - RESIDENTIAL SERVICE Residential Service. Schedule RG.... 1 2. Reserved for Future Use..... 2 SECTION 2 - GENERAL SERVICE 1 Commercial Service, Schedule CB...... 2 Small Heating Service, Schedule SH..... 2. General Power Service, Schedule GP..... 3 3. Large Power Service, Schedule LP 4 4. Reserved for Future Use..... 5 5. Feed Mill and Grain Elevator Service, Schedule PFM 6 6. Total Electric Building Service, Schedule TEB..... 7 7. 8 Reserved for Future Use..... 8. 9 9. Special Transmission Service Contract: Praxair, Schedule SC-P Reserved for Future Use 10 10. Reserved for Future Use 11 11 Reserved for Future Use..... 12 12. Special Transmission Service, Schedule ST 13. 13 Reserved for Future Use..... 14 14. SECTION 3 - SPECIAL SERVICE Municipal Street Lighting Service, Schedule SPL..... 1 1. Private Lighting Service, Schedule PL..... 2 Special Lighting Service, Schedule LS 3 3. Miscellaneous Service, Schedule MS 4 4. 5 Credit Action Fees, Schedule CA 5. Other Sales and Services, Schedule OS 6 6. Other Sales and Services, Schedule OS-MT..... 7 7. **SECTION 4 - RIDERS** Special or Excess Facilities, Rider XC 1 1. Reserved for Future Use..... 2 2. Interruptible Service, Rider IR..... 4 3. Average Payment Plan, Rider AP..... 5 4 6 Cogeneration Purchase Rate, Schedule CP..... 5. Residential Conservation Service, Rider RCS 7 6. Promotional Practices, Schedule PRO 8 7. Experimental Low-Income Program, Schedule ELIP..... 9 8. Net Metering Rider, Rider NM..... 12 9. 17 Reserved for Future Use..... 10. Optional Time of Use Adjustment, Rider OTOU 18 11. Empire's Action to Support the Elderly, Rider EASE..... 20 Reserved for Future Use

SECTION 5 - RULES AND REGULATIONS

Cancelled March 7, 2007 Missouri Public

> DATE EFFECTIVE ___ January 2

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

	71.

P.S.C. Mo. No. _____5

Sec. A 20th Revised Sheet No. Cancelling P.S.C. Mo. No.

Sec. A 19th Revised Sheet No. 1 Which was issued 08-29-03

For <u>ALL TERRITORY</u>
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

TABLE OF CONTENTS

	SHEE	TNUMBER
SECT 1.	TION B - DESCRIPTION OF TERRITORY Territory Maps	1-8
SECT	TION 1 - RESIDENTIAL SERVICE	
1.	Residential Service, Schedule RG	1
	Reserved for Future Use	2
2.	Reserved for Future Ose	2
SECT	TION 2 - GENERAL SERVICE	
1.	Commercial Service, Schedule CB	1
2.	Small Heating Service, Schedule SH	2
3.	General Power Service, Schedule GP	3
4.	Large Power Service, Schedule LP	4
5.	Reserved for Future Use	5
6.	Feed Mill and Grain Elevator Service, Schedule PFM	6
7.	Total Electric Building Service, Schedule TEB	7
8.	Reserved for Future Use	8
9.	Special Transmission Service Contract: Praxair, Schedule SC-P	9
10.	Reserved for Future Use	10
11.	Reserved for Future Use	11
12.	Reserved for Future Use	12
13.	Special Transmission Service, Schedule ST	13
14.	Reserved for Future Use	14
SECT	TION 3 - SPECIAL SERVICE	
		1
1.	Municipal Street Lighting Service, Schedule SPL	2
2.	Private Lighting Service, Schedule PL	
3.	Special Lighting Service, Schedule LS.	3
4.	Miscellaneous Service, Schedule MS	4
5.	Credit Action Fees, Schedule CA	5
6.	Other Sales and Services, Schedule OS	6
SECT	TION 4 - RIDERS	
1.	Special or Excess Facilities, Rider XC	1
2.	Experimental Green Power Schedule, Rider EGP	2
3.	Interruptible Service, Rider IR	4
4.	Average Payment Plan, Rider AP	5
5.	Cogeneration Purchase Rate, Schedule CP	6
6.	Residential Conservation Service, Rider RCS	7
7.	Promotional Practices, Schedule PRO.	8
8.	Experimental Low-Income Program, Schedule ELIP.	9
9.	Net Metering Rider, Rider NM	12
10.	Interim Energy Charge, Rider IEC	17
11.	Optional Time of Use Adjustment, Rider OTOU.	18
12.	Empire's Action to Support the Elderly, Rider EASE	20
13.	Reserved for Future Use	21

SECTION 5 - RULES AND REGULATIONS

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE March 17, 2005

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE _

April 16 2005

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. Miccouri Public THE EMPIRE DISTRICT ELECTRIC COMPANY 19th Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** No supplement to this tariff will be issued except 18th Revised Sheet No. Which was issued for the purpose of cancelling this tariff. Service Commission TABLE OF CONTENTS SHEET NUMBER SECTION B - DESCRIPTION OF TERRITORY 1. Territory Maps 1-7 SECTION 1 - RESIDENTIAL SERVICE Residential Service, Schedule RG..... 1 2. Reserved for Future Use 3 Commercial Service, Schedule CB Small Heating Service, Schedule SH **SECTION 2 - GENERAL SERVICE** 2 3. 4 Large Power Service, Schedule LP 4 Electric Furnace Primary Service, Schedule PF..... 5. 5 6. 6 Total Electric Building Service, Schedule TEB 7. 7 8. Reserved for Future Use..... 8 Special Transmission Service Contract: Praxair, Schedule SC-P a Q Reserved for Future Use 10. 10 Reserved for Future Use 11. 11 Reserved for Future Use 12. Special Transmission Service, Schedule ST..... 13. 13 Reserved for Future Use 14 SECTION 3 - SPECIAL SERVICE 1. Municipal Street Lighting Service, Schedule SPL..... 1 2. Private Lighting Service, Schedule PL..... Special Lighting Service, Schedule LS..... 3. Miscellaneous Service, Schedule MS.... 4.

Credit Action Fees, Schedule CA.....

Other Sales and Services, Schedule OS.....

Special or Excess Facilities, Rider XC

Experimental Green Power Schedule, Rider EGP

Interruptible Service, Rider IR.....

Average Payment Plan, Rider AP

Promotional Practices, Schedule PRO.....

Experimental Low-Income Program, Schedule ELIP.....

Net Metering Rider, Rider NM

Reserved for Future Use.....

Optional Time of Use Adjustment

Empire's Action to Support the Elderly, Rider EASE

Reserved for Future Use.....

SECTION 5 - RULES AND REGULATIONS

5.

1.

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SECTION 4 - RIDERS

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DATE OF ISSUE August 29, 2003

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE

September 28, 2003

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S.	.C. Mo. No.		5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	A	18th	Revised	Sheet No.	1	1

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ForALL TERRITORY		
No supplement to this tariff will be issued except	Sec. <u>A 17th</u> Revised SI	hee
for the purpose of cancelling this tariff	Which was iss	:ue

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TABLE OF	
CONTENTS	

<u> </u>		SHEE	T NUMBER
	N B - DESCRIPTION OF TERRITORY erritory Maps	Adingousi Public	1-7
1. F	N 1 - RESIDENTIAL SERVICE tesidential Service, Schedule RG	REC'D AUG 12 2003	1
2. F	Reserved for Future Use		3
	N 2 - GENERAL SERVICE	Service Commission	n n
	Commercial Service, Schedule CB		1
	Small Heating Service, Schedule SH		2
	General Power Service, Schedule GP		3
	arge Power Service, Schedule LP		4
	lectric Furnace Primary Service, Schedule PF		5
	eed Mill and Grain Elevator Service, Schedule PFM		6
	Total Electric Building Service, Schedule TEB		7
	Reserved for Future Use		8
	Special Transmission Service Contract: Praxair, Schedule SC		9
	Reserved for Future Use		10
11. F	Reserved for Future Use	ANNELLED	11
12.	Reserved for Future Use	CANCELLEU	12
13.	Special Transmission Service, Schedule ST	N. I. P. C.	13
14. I	Special Transmission Service, Schedule ST	SES AR VIHIS	14
SECTIO	N 3 - SPECIAL SERVICE	SEL SA SOOD	
1. 1	Municipal Street Lighting Service, Schedule SPL		1
2. 1	Private Lighting Service, Schedule PL	MITTAL Commission	2
3. \$	Special Lighting Service, Schedule LS	in Senies I	3
4. I	Miscellaneous Service, Schedule MS	(tilocaro-	4
5.	Credit Action Fees, Schedule CA	***************************************	5
	Other Sales and Services, Schedule OS		6
	N 4 - RIDERS		
	Special or Excess Facilities, Rider XC		1
	Reserved for Future Use		2
	Reserved for Future Use	•	3
	Interruptible Service, Rider IR		4
	Average Payment Plan, Rider AP		5
	Cogeneration Purchase Rate, Schedule CP		6
	Residential Conservation Service, Rider RCS		7
	Promotional Practices, Schedule PRO		8
	Experimental Low-Income Program, Schedule ELIP		9
	Net Metering Rider, Rider NM		12
			17
12.	Reserved for Future Use	Missouri Public	18
13.	Empire's Action to Support the Elderly, Rider EASE		20
	ON 5 - RULES AND REGULATIONS	FILED AUG 2 8 2003	20

DATE OF ISSUE August 12, 2003 ISSUED BY David W. Gibson, Vice President, Joplin, MO DATE EFFECTIVE

Service Commission



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

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Sec.	A_	_1/th	Revisea	Sheet No.	
		Cano	elling P.S.	.C. Mo. No.	5

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11-15-02

For	ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

A 16th Revised Sheet No. Which was issued

Midseuri Public TABLE OF Servico Commica CONTENTS

REBUTWAY 31 2003 SECTION B - DESCRIPTION OF TERRITORY 1. Territory Maps SECTION 1 - RESIDENTIAL SERVICE 1. Residential Service, Schedule RG..... 1 2. Reserved for Future Use 3 SECTION 2 - GENERAL SERVICE 1. Commercial Service, Schedule CB 1 Small Heating Service, Schedule SH 2 2 General Power Service, Schedule GP..... Large Power Service, Schedule LP..... 5. Electric Furnace Primary Service, Schedule PF..... Feed Mill and Grain Elevator Service, Schedule PFM..... 6. Total Electric Building Service, Schedule TEB..... 7 Reserved for Future Use. Special Transmission Service Contract: Praxair, Schedule SC-P 9 9. Reserved for Future Use 10. 10 Reserved for Future Use..... 11 11. 12. Reserved for Future Use 12 13. Special Transmission Service, Schedule ST..... 13 Reserved for Future Use 14 SECTION 3 - SPECIAL SERVICE 1. Municipal Street Lighting Service, Schedule SPL...... 1 Private Lighting Service, Schedule PL..... 2 3 Miscellaneous Service, Schedule MS..... Credit Action Fees, Schedule CA..... 5 5. **SECTION 4 - RIDERS** Special or Excess Facilities, Rider XC
 Reserved for Future Use
 Public Service Consmi 1 2 3. Reserved for Future Use..... 3 Interruptible Service, Rider IR..... 4. Average Payment Plan, Rider AP 5. Cogeneration Purchase Rate, Schedule CP..... 6. Residential Conservation Service, Rider RCS 7 7. Promotional Practices, Schedule PRO 8. 8 Experimental Low-Income Program, Schedule ELIP..... 9. 9 10. Reserved for Future Use 15 Reserved for Future Use 11. 16 12. Optional Time of Use Adjustment 18 20 Empire's Action to Support the Elderly, Rider EASE SECTION 5 - RULES AND REGULATIONS

Missouri Public

DATE OF ISSUE March 31 2003 ISSUED BY David W. Gibson, Vice President, Joplin, MO DATE EFFECTIVE ___

April 30

STÂTE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

No supplement to this tariff will be issued except

For ALL TERRITORY

for the purpose of cancelling this tariff.

ec.	A_	<u>16th</u>	Revised	Sheet No.	1

P.S.C. Mo. No. _____5_

Sec.	A_	<u> 16th</u>	Revised	Sheet No.	1
		Cano	elling P.S	.C. Mo. No.	5

			Revise Missenuri	Public
Sec.	A_	<u> 15th</u>	Revised Sheet No.	

Which was issued 09-26-01

TABLE OF CONTENTS

		毛の性性的 ssion
	ION B - DESCRIPTION OF TERRITORY	
1.	Territory Maps	. 1-7
SECT	ION 1 - RESIDENTIAL SERVICE	
1.	Residential Service, Schedule RG	. 1
2.	Reserved for Future Use	3
SECT	ION 2 - GENERAL SERVICE	
1.	Commercial Service, Schedule CB	1
2.	Small Heating Service, Schedule SH	
3.	General Power Service, Schedule GP	
4.	Large Power Service, Schedule LP	
5.	Electric Furnace Primary Service, Schedule PF	
6.	Feed Mill and Grain Elevator Service, Schedule PFM	
7.	Total Electric Building Service, Schedule TEB	
8.	Reserved for Future Use	
9.	Special Transmission Service Contract: Praxair, Schedule SC-P	9
10.	Reserved for Future Use	10
11.	Reserved for Future Use	11
12.	Reserved for Future Use Reserved for Future Use Special Transmission Service, Schedule ST	12
13.	Special Transmission Service, Schedule ST	13
14.	Reserved for Future Use	14
CECT	Reserved for Future Use APR 300 1	
_	TOTAL OF TANKE	
1.	Printed Lighting Service, Schedule SPL	ion 1
2.	Frivate Lighting Service, Schedule PL	2
3.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA	3
4.	Miscellaneous Service, Schedule MS	4
5.		
6.	Other Sales and Services, Schedule OS	6
SECT	TON 4 - RIDERS	
1.	Special or Excess Facilities, Rider XC	1
2.	Reserved for Future Use	2
3.	Reserved for Future Use	
4.	Interruptible Service, Rider IR	4
5.	Average Payment Plan, Rider AP	5
6.	Cogeneration Purchase Rate, Schedule CP	6
7.	Residential Conservation Service, Rider RCS	7
8.	Promotional Practices, Schedule PRO	8
9.	Reserved for Future Use	9
10.	Reserved for Future Use	15
11.	Reserved for Future Use	16
12.	Optional Time of Use Adjustment	18
13.	Empire's Action to Support the Elderly, Rider EASE	20

SECTION 5 - RULES AND REGULATIONS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. A 15th Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY For A 14th Revised Sheet No. No supplement to this tariff will be issued except Missoun Public 08-01-01 for the purpose of cancelling this tariff. Service Gemminatier TABLE OF CONTENTS RECO SEP 2 6 ZUUT SHEET NUMBER SECTION B - DESCRIPTION OF TERRITORY 1. Territory Maps 1-7 SECTION 1 - RESIDENTIAL SERVICE 1. Residential Service, Schedule RG..... Reserved for Future Use 3 **SECTION 2 - GENERAL SERVICE** 1. Commercial Service, Schedule CB Small Heating Service, Schedule SH 2. 2 General Power Service, Schedule GP..... 3. 4. Large Power Service, Schedule LP..... Electric Furnace Primary Service, Schedule PF..... Feed Mill and Grain Elevator Service, Schedule PFM..... 6 6. Total Electric Building Service, Schedule TEB..... 7. 7 Reserved for Future Use 8. Special Transmission Service Contract: Praxair, Schedule SC-P..... 9. 9 10. Reserved for Future Use 10 11. Reserved for Future Use..... 11 12. Reserved for Future Use..... 12 Special Transmission Service, Schedule ST..... 13. 13 14. Reserved for Future Use..... 14 SECTION 3 - SPECIAL SERVICE 1. Municipal Street Lighting Service, Schedule SPL...... 1 2 2. Private Lighting Service, Schedule PL..... 3 Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS...... 4 Credit Action Fees, Schedule CA..... 5 5. Other Sales and Services, Schedule OS...... 6 6 SECTION 4 - RIDERS 1 1. Special or Excess Facilities, Rider XC 2. Interim Energy Charge Rider, Rider IEC...... 2 Reserved for Future Use..... 3 Interruptible Service, Rider IR..... 4. Average Payment Plan, Rider AP 5 5. 6 6. Cogeneration Purchase Rate, Schedule CP...... 7 Residential Conservation Service, Rider RCS 7 8 Promotional Practices, Schedule PRO..... 8. 9 9. Reserved for Future Use Reserved for Fuiture Use 15 10. Reserved for Future Use Misson Optional Time of Use Adjustment Sorvico 11. 18 12. Empire's Action to Support the Elderly, Rider EASE 20 SECTION 5 - RULES AND REGULATIONS

ATE OF ISSUE September 27, 2001

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. ____5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	A_	<u>14th</u>	Revised	Sheet No.	1
		Cano	elling P.S.	C. Mo. No.	5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. A 13th Revised Sheet No. 1

Which was issued 7-21-97

TABLE OF CONTENTS

Missouri Public Service Commission

SECT	ION B - DESCRIPTION OF TERRITORY REC'D JUL 3 1 206HEET	NUMBER
1.	Territory Maps	1-7
SECT	ION 1 - RESIDENTIAL SERVICE	
1.	Residential Service, Schedule RG	1
2.	Reserved for Future Use	2
3.	Reserved for Future Use	3
SECT	ION 2 - GENERAL SERVICE	
1.	Commercial Service, Schedule CB	1
2.	Small Heating Service, Schedule SH	2
3.	General Power Service, Schedule GP	3
4.	Large Power Service, Schedule LP	4
5.	Electric Furnace Primary Service, Schedule PF	5
6.	Feed Mill and Grain Elevator Service, Schedule PFM	6
7.	Total Electric Building Service, Schedule TEB	7
8.	Reserved for Future Use	8
9.	Special Transmission Service Contract: Praxair, Schedule SC-P	9
10.	Special Transmission Service Contract: ICI, Schedule SC-ICI	10
11.	Reserved for Future Use	11
12.	Reserved for Future Use	12
13.	Special Transmission Service, Schedule ST	13
14.	Real Time Pricing, Schedule RTP	14
	— · · · · · · · · · · · · · · · · · · ·	
SECT	TION 3 - SPECIAL SERVICE CANCE! I FD	
SECT	FION 3 - SPECIAL SERVICE Municipal Street Lighting Service, Schedule SPL	1
	Municipal Street Lighting Service, Schedule SPL	2
1.	Municipal Street Lighting Service, Schedule SPL	
1. 2.	Municipal Street Lighting Service, Schedule SPL	2
1. 2. 3.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA	2 3
1. 2. 3. 4.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS Credit Action Fees, Schedule OS MISSOURI UANCE! FD UCT 0 2 2001 Public Service Commission MISSOURI	2 3 4
1. 2. 3. 4. 5.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS MISSOURI FION 4 - RIDERS	2 3 4 5
1. 2. 3. 4. 5.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC	2 3 4 5 6
1. 2. 3. 4. 5. 6.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use	2 3 4 5 6
1. 2. 3. 4. 5. 6. SECT	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M	2 3 4 5 6
1. 2. 3. 4. 5. 6. SECT 1.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR	2 3 4 5 6 1 2 3 4
1. 2. 3. 4. 5. 6. SECT 1. 2.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS Public Service Commission MISSOURI TION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP	2 3 4 5 6 1 2 3 4 5
1. 2. 3. 4. 5. 6. SEC1 1. 2. 3.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS Public Service Commission MISSOURI TION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP	2 3 4 5 6 1 2 3 4 5
1. 2. 3. 4. 5. 6. SEC1 1. 2. 3. 4. 5.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS Public Service Commission MISSOURI TION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP	2 3 4 5 6 1 2 3 4 5
1. 2. 3. 4. 5. 6. SECT 1. 2. 3. 4. 5. 6.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS Public Service Commission MISSOURI TION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP	2 3 4 5 6 1 2 3 4 5 6
1. 2. 3. 4. 5. 6. SECT 1. 2. 3. 4. 5. 6. 7.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP Residential Conservation Service, Rider RCS Promotional Practices, Schedule PRO	2 3 4 5 6 1 2 3 4 5 6 7 8
1. 2. 3. 4. 5. 6. SECT 1. 2. 3. 4. 5. 6. 7.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP Residential Conservation Service, Rider RCS Promotional Practices, Schedule PRO Reserved for Future Use Residential Conservation Packet Pilot Program, Schedule RCP	2 3 4 5 6 1 2 3 4 5 6 7 8 9 15
1. 2. 3. 4. 5. 6. SEC1 1. 2. 3. 4. 5. 6. 7. 8. 9.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP Residential Conservation Service, Rider RCS Promotional Practices, Schedule PRO Reserved for Future Use Residential Conservation Packet Pilot Program, Schedule RCP Residential Conservation Packet Pilot Program, Schedule RCP E Home Pilot Program, Schedule EH	2 3 4 5 6 1 2 3 4 5 6 7 8 9 15
1. 2. 3. 4. 5. 6. SEC1 1. 2. 3. 4. 5. 6. 7. 8. 9.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS Public Service Commission MISSOURI FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP Residential Conservation Service, Rider RCS Promotional Practices, Schedule PRO Reserved for Future Use Residential Conservation Packet Pilot Program, Schedule RCP E Home Pilot Program, Schedule EH Sorvice Commission	2 3 4 5 6 1 2 3 4 5 6 7 8 9 15
1. 2. 3. 4. 5. 6. SEC1 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS FION 4 - RIDERS Special or Excess Facilities, Rider XC Reserved for Future Use. Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP Residential Conservation Service, Rider RCS Promotional Practices, Schedule PRO Reserved for Future Use Residential Conservation Packet Pilot Program, Schedule RCP E Home Pilot Program, Schedule EH Optional Time of Use Adjustment	2 3 4 5 6 1 2 3 4 5 6 7 8 9 15 16 18

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

A 13th Revised Sheet No.

P.S.C. Mo. No. ____

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ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Cancelling P.S.C. Mo. No. A 12th Revised Sec. Sheet No. 11-03-95 issued

TABLE OF	:
CONTENTS	S

	002 2 1 100.	
	SHE	ET NUMBER
	ION B - DESCRIPTION OF TERRITORY MISSOURI	
1.	Location of Woodbridge EstatesPublic Service Commission	1
SECT	ION 1 - RESIDENTIAL SERVICE	
1.	Residential Service, Schedule RG	
2.	Reserved for Future Use	
3.	Reserved for Future Use	. 3
SECT	ION 2 - GENERAL SERVICE	
1.	Commercial Service, Schedule CB	. 1
2.	Small Heating Service, Schedule SH	. 2
3.	General Power Service, Schedule GP	
4.	Large Power Service, Schedule LP	
5,	Electric Furnace Primary Service, Schedule PF	
6.	Feed Mill and Grain Elevator Service, Schedule PFM	. 6
7.	Total Electric Building Service, Schedule TEB	. 7
8.	Reserved for Future Use	
9.	Special Transmission Service Contract: Praxair, Schedule SC-P	. 9
10.	Special Transmission Service Contract: ICI, Schedule SC-ICI	. 10
11.	Reserved for Future Use	. 11
12.	Reserved for Future Use	
13.	Special Transmission Service, Schedule ST	
14.	Real Time Pricing, Schedule RTP	. 14
SECT	ION 3 - SPECIAL SERVICE CANCELLED	
1.	Municipal Street Lighting Service, Schedule SPL	. 1
2.	Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL	. 2
3.	Special Lighting Service, Schedule LS	. 3
4.	Miscellaneous Service, Schedule MS	. 4
5.	Credit Action Fees, Schedule CA	. 5
6.	Miscellaneous Service, Schedule MS Credit Action Fees, Schedule CA Other Sales and Services, Schedule OS Public Service Commission	. 6
SECT	ION 4 - RIDERS	
1.	Special or Excess Facilities, Rider XC	. 1
2.	Reserved for Future Use	
3.	Municipal General Service, Rider M	
4.	Interruptible Service, Rider IR	
5.	Average Payment Plan, Rider AP	
6.	Cogeneration Purchase Rate, Schedule CP	
7.	Residential Conservation Service, Rider RCS	
8.	Promotional Practices, Schedule PRO	
9.	Reserved for Future Use	. 9
10.	Residential Conservation Packet Pilot Program, Schedule RCP	. 15
11.	E Home Pilot Program, Schedule EH	. 16
12.		
13.	Optional Time of Use Adjustment	. 20
SECT	ION 5 - RULES AND REGULATIONS 97 - 8 1	
•	-	
	MO. PUBLIC SERVICE COMP	ß

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY A 12th Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY No supplement to this tariff will be issued except Which was issued 05-18-95 for the purpose of cancelling this tariff. NOV 8 1995 **TABLE OF** CONTENTS MISSOURI Public Service Commission SHEET NUMBER SECTION B - DESCRIPTION OF TERRITORY 1. Location of Woodbridge Estates..... 1 **SECTION 1 - RESIDENTIAL SERVICE** Residential Service, Schedule RG..... 1 2. Reserved for Future Use 2 Reserved for Future Use 3

SECTION 2 - GENERAL SERVICE 1. Commercial Service, Schedule CB...... 1 2. Small Heating Service, Schedule SH..... 2 3. General Power Service, Schedule GP..... 3 4. Large Power Service, Schedule LP 4 5 Feed Mill and Grain Elevator Service, Schedule PFM 6 Total Electric Building Service, Schedule TEB..... 7 Reserved for Future Use 8 Special Transmission Service Contract: Praxair, Schedule SC-P...... 9 Special Transmission Service Contract: ICI, Schedule SC-ICI...... 10 10. Reserved for Future Use 11. 11 Reserved for Future Use 12 Special Transmission Service, Schedule ST 13 14. Real Time Pricing, Schedule RTP..... 14 **SECTION 3 - SPECIAL SERVICE** 1. Municipal Street Lighting Service, Schedule SPL 1 2. Private Lighting Service, Schedule PL..... 2 3. Special Lighting Service, Schedule LS 3 Miscellaneous Service, Schedule MS..... 4 Credit Action Fees, Schedule CA..... 5 Other Sales and Services, Schedule OS..... 6 **SECTION 4 - RIDERS** 1. Special or Excess Facilities, Rider XC 1 2. Church and School Service, Rider SC 2 3. Municipal General Service, Rider M..... 3 4. Interruptible Service, Rider IR 5. Average Payment Plan, Rider AP 6. Cogeneration Purchase Rate, Schedule CP..... Residential Conservation Service, Rider RCS 7. Promotional Practices, Schedule PRO..... 8. Thermal Energy Storage Pilot Program, Schedule TES...... 9 ் எட்டு இற Residential Conservation Packet Pilot Program, Schedule RCP...... 15 E Home Pilot Program, Schedule EH..... 12. Optional Time of Use Adjustment

SECTION 5 - RULES AND REGULATIONS

DATE OF ISSUE	November 3, 1995	_ DATE EFFECTIVE	November 15, 1995	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
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	Cancelling P.S.C. Mo. No5_
For ALL TERRITORY	V
No supplement to this tariff will be issued except	Sec. A 10th Revised Sheet No1
for the purpose of cancelling this tariff.	Which was issued 12-10-94
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TABI CONT	
SECTION B - DESCRIPTION OF TERRITORY	SHEET NUMBER
1. Location of Woodbridge Estates	10 8 2 5 1 1 1 5
1. Location of woodbridge Estates	······································
SECTION 1 - RESIDENTIAL SERVICE	
Residential Service, Schedule RG	1 MAY 17 1005
2. Residential Total Electric Service, Schedule RH	
3. Residential Time of Use Service, Schedule RTU	³ MISSOURI
	Public Service Commissio
SECTION 2 - GENERAL SERVICE	
Commercial Service, Schedule CB	
Small Heating Service, Schedule SH	
3. General Power Service, Schedule GP	
4. Large Power Service, Schedule LP	
5. Electric Furnace Primary Service, Schedule PF	
6. Feed Mill and Grain Elevator Service, Schedule PFM	
 Total Electric Building Service, Schedule TEB Small General Time of Use Service, Schedule SGTU 	
Special Contract: Praxair, Schedule SC-P	
10. Special Contract: ICI, Schedule SC-ICI	
11. Large General Time of Use Service, Schedule LGTU	
12. Large Power Time of Use Service, Schedule LPTU	
13. Special Transmission Service, Schedule ST	
14. Real Time Pricing, Schedule RTP	
CECTION 2 CRECIAL CERVICE	
SECTION 3 - SPECIAL SERVICE	1
Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL	***************************************
Special Lighting Service, Schedule LS	
Miscellaneous Service, Schedule MS	
5. Credit Action Fees, Schedule CA	
	weller
5. Credit Action Fees, Schedule CA SECTION 4 - RIDERS 1. Special or Excess Facilities, Rider XC 2. Church and School Service, Rider SC	CANULA
Special or Excess Facilities, Rider XC	
2. Church and School Service, Rider SC 3. Municipal General Service, Rider M 4. Interruptible Service, Rider IR	2
3. Municipal General Service, Rider M	
4. Interruptible Service, Rider IR	
5. Average Payment Plan, Rider AP	
6. Cogeneration Purchase Rate, Schedule CP	BY CRIVIC 6
7. Residential Conservation Service, Rider RCS	ZUBIIC SBI ICELLY
 Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP Residential Conservation Service, Rider RCS Promotional Practices, Schedule PRO Thermal Energy Storage Pilot Program, Schedule TES 	8 9
10. Residential Conservation Packet Pilot Program, Schedule 125	
11. E Home Pilot Program, Schedule EH	
2 - one , not i regiant, concede Litting	16 背長度り
SECTION 5 - RULES AND REGULATIONS	JUN 17 1995
	95 - 4 0 9
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No <u>5</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. A 10th Revised Sheet No. 1
	Cancelling P.S.C. Mo. No5_
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. A 9th Revised Sheet No. 1
for the purpose of cancelling this tariff.	Which was issued 10-07-94
TABLE	E OF
CONTE	ENTS
	001 - 1004
	Alla authormor ongga
OFOTION D. DESCRIPTION OF TERRITORY	MO. PUBLIC SEISHEETGNUMBER
SECTION B - DESCRIPTION OF TERRITORY 1. Location of Woodbridge Estates	
1. Location of Woodbridge Estates	
SECTION 1 - RESIDENTIAL SERVICE	
Residential Service, Schedule RG	1
2. Residential Total Electric Service, Schedule RH	
3. Residential Time of Use Service, Schedule RTU	3
SECTION 2 - GENERAL SERVICE	_
Commercial Service, Schedule CB	
2. Small Heating Service, Schedule SH	
General Power Service, Schedule GP Large Power Service, Schedule LP	
Electric Furnace Primary Service, Schedule PF	
6. Feed Mill and Grain Elevator Service, Schedule PFM	
7. Total Electric Building Service, Schedule TEB	_
8. Small General Time of Use Service, Schedule SGTU	
9. Special Contract: Praxair, Schedule SC-P	9
 Special Contract: ICI, Schedule SC-ICI Large General Time of Use Service, Schedule LGTU Large Power Time of Use Service, Schedule LPTU 	
11. Large General Time of Use Service, Schedule LGTU	11
· · · · · · · · · · · · · · · · · ·	12
13. Special Transmission Service, Schedule ST	JUL 17 1995 13
SECTION 3 - SPECIAL SERVICE	JUL 1 1 10 set 1
SECTION 3 - SPECIAL SERVICE 1. Municipal Street Lighting Service, Schedule SPL 2. Private Lighting Service, Schedule PL 3. Special Lighting Service, Schedule LS	histon 1
Private Lighting Service Schedule Pl	BY Trica Commission 2
3. Special Lighting Service, Schedule LS	whic Servesouri 3
4. Miscellaneous Service, Schedule MS	MISO- 4
1. Municipal Street Lighting Service, Schedule SPL 2. Private Lighting Service, Schedule PL 3. Special Lighting Service, Schedule LS 4. Miscellaneous Service, Schedule MS 5. Credit Action Fees, Schedule CA	5
SECTION 4 - RIDERS	
Special or Excess Facilities, Rider XC Church and School Service, Rider SC	
Church and School Service, Rider SC Municipal General Service, Rider M	
Interruptible Service, Rider IR	
Average Payment Plan, Rider AP	
Cogeneration Purchase Rate, Schedule CP	
7. Residential Conservation Service, Rider RCS	
8. Promotional Practices, Schedule PRO	8
 Thermal Energy Storage Pilot Program, Schedule TES Residential Conservation Packet Pilot Program, Schedu 	
10. Residential Conservation Packet Pilot Program, Schedu	de RCP
11. E Home Pilot Program, Schedule EH	
SECTION 5 - RULES AND REGULATIONS	550 0 1005
SECTION OF MORES AND INCOMENTIONS	FEB - 9 1995
	MISSOURI
	Public Service Commission

DATE OF ISSUE December 10, 1994 DATE EFFECTIVE February 9, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo. No). <u> </u>	5	
THE EMPIRE DISTRICT ELECTRIC COMPANY								
	Sec	<u>A</u>			Sheet No		1_	
			Car	celling P.S	.C. Mo. No)	5_	
For ALL TERRITORY No supplement to this tariff will be issued except	Sec.	Δ	8th	Revised	Sheet No	1	1	
for the purpose of cancelling this tariff.	000			Which was			02-94	
TABLE (· · · · · · · · · · · · · · · · · · ·				·
CONTEN	113			· · ·		(C) (E)		
							US!	WE
				SHEE	T NUMBE	ÐEC	1	199 4
SECTION B - DESCRIPTION OF TERRITORY					1			
1. Location of Woodbridge Estates	• • • • • • • • • • • • • • • • • • • •	•••••		••••••	1	MIS	3 SO (JR1
SECTION 1 - RESIDENTIAL SERVICE					Jublic	Sərvi	CO (വണ
1. Residential Service, Schedule RG					1			
2. Residential Total Electric Service, Schedule RH					2			
3. Residential Time of Use Service, Schedule RTU				••••	3			
SECTION 2 - GENERAL SERVICE								
1. Commercial Service, Schedule CB					1			
Small Heating Service, Schedule SH					2			
General Power Service, Schedule GP					3			
4. Large Power Service, Schedule LP					4			
5. Electric Furnace Primary Service, Schedule PF					5			
6. Feed Mill and Grain Elevator Service, Schedule PFM					6			
7. Total Electric Building Service, Schedule TEB	***********				7			
8. Small General Time of Use Service, Schedule SGTU			• • • • • • • •		8			
Special Contract: Praxair, Schedule SC-P					9			
10. Special Contract: ICI, Schedule SC-ICI					10			
11. Large General Time of Use Service, Schedule LGTU					11			
12. Large Power Time of Use Service, Schedule LPTU					12			
13. Special Transmission Service, Schedule ST	***************************************	•••••	• • • • • • • • • • • • • • • • • • • •	•••••	13			
SECTION 3 - SPECIAL SERVICE								
1. Municipal Street Lighting Service, Schedule SPL		12.14AV.1	r ED		1			
 Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS 	can	CFL	LEN		2			
					3			
4. Miscellaneous Service, Schedule MS					4			
OFOTION 4 DIRECT	755	· 9 ·	199:					
SECTION 4 - RIDERS 1. Special or Evenes Equilities, Bider VC	4 Cr	TL 0	(4	r j	1			
Special or Excess Facilities, Rider XC Church and School Service, Rider SC	1.6	. w. + 2		miesion	1 2			
Municipal General Service, Rider M	BY	rvice	Con	HHODIO	3			
4. Interruptible Service, Rider IR	iplic of	MSS	ÜÜŔ		4			
Average Payment Plan, Rider AP		A f 1 Comm			5			
6. Cogeneration Purchase Rate, Schedule CP					6			
7. Residential Conservation Service, Rider RCS					7			
8. Promotional Practices, Schedule PRO					8			
9. Thermal Energy Storage Pilot Program, Schedule TES					9			
Residential Conservation Packet Pilot Program, Schedule					15			
11. E Home Pilot Program, Schedule EH					16 ₍₁₎	E)	
SECTION 5 - RULES AND REGULATIONS					يا ل محوّا	∍i⊆l <i>∐)</i>	/	
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DATE OF ISSUE December 1, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE December 9, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. A 8th Revised Sheet No. 1
	Cancelling P.S.C. Mo. No5
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. A 7th Revised Sheet No. 1
for the purpose of cancelling this tariff.	William Was issued 04-23-34
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CONTENT	TS 1110 2 200A
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SECTION B - DESCRIPTION OF TERRITORY	A'L ARRIA OF 2 DEEL HOWBEK
1. Location of Woodbridge Estates	1
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SECTION 1 - RESIDENTIAL SERVICE	
Residential Service, Schedule RG	
2. Residential Total Electric Service, Schedule RH	
Residential Time of Use Service, Schedule RTU	3
SECTION 2 - GENERAL SERVICE	
Commercial Service, Schedule CB	
Small Heating Service, Schedule SH	
3. General Power Service, Schedule GP	3
4. Large Power Service, Schedule LP	
5. Electric Furnace Primary Service, Schedule PF	
6. Feed Mill and Grain Elevator Service, Schedule PFM	
7. Total Electric Building Service, Schedule TEB	
Small General Time of Use Service, Schedule SGTU Special Contract: Praxair, Schedule SC-P	
10. Special Contract: ICI, Schedule SC-ICI	
11. Large General Time of Use Service, Schedule LGTU	
12. Large Power Time of Use Service, Schedule LPTU	
13. Special Transmission Service, Schedule ST	13
OFOTION 2 OPECIAL OFFINACE	
SECTION 3 - SPECIAL SERVICE 1. Municipal Street Lighting Service, Schedule SPL	1
Private Lighting Service, Schedule Pl.	
Special Lighting Service, Schedule LS	CANCELLED 3
Private Lighting Service, Schedule PL	CANOLL 4
SECTION 4 - RIDERS Special or Excess Facilities, Rider XC Church and School Service, Rider SC	-co o 1994
Special of Excess Facilities, Higer AC Church and School School Bidge SC.	B 2
Special or Excess Facilities, Rider XC Church and School Service, Rider SC Municipal General Service, Rider M Interruptible Service, Rider IR Average Payment Plan, Rider AP Cogeneration Purchase Rate, Schedule CP.	July 3
Interruptible Service, Rider IR	BY Strice Commission 4
5. Average Payment Plan, Rider AP	IDIIC SETUS OURI
6. Cogeneration Purchase Rate, Schedule CP	
7. Residential Conservation Service, Rider RCS	7
8. Promotional Practices, Schedule PRO	
Thermal Energy Storage Pilot Program, Schedule TES Pasidontial Consequeing Pasido Pilot Program Cabadda I	
10. Residential Conservation Packet Pilot Program, Schedule I	HCP
SECTION 5 - RULES AND REGULATIONS	· · · · · · · · · · · · · · · · · · ·
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	Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE ____ August 15, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo.	No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY							
	Sec.	A	_7th	Revised	Sheet	No.	1
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CONT	ENTS		-		<u> </u>		
					APR	21	1994
				PSHIFE	МОИ Т	铅	DURI
SECTION B - DESCRIPTION OF TERRITORY				- COM	s aeu	IIC8	Commission
1. Location of Woodbridge Estates					. 1		
SECTION 1 - RESIDENTIAL SERVICE							
1. Residential Service, Schedule RG					. 1		
2. Residential Total Electric Service, Schedule RH							
3. Residential Time of Use Service, Schedule RTU							
• · · · · · · · · · · · · · · · · · · ·							
SECTION 2 - GENERAL SERVICE							
1. Commercial Service, Schedule CB					. 1		
2. Small Heating Service, Schedule SH							
General power Service, Schedule GP							
Transmission Service, Schedule PT							
Electric Furnace Primary Service, Schedule PF							
7. Total Electric Building Service, Schedule TEB					· ′′.	MA	CELLED
8. Time of Use Service, Schedule TU					-		-
9. Special Contract: Praxair, Schedule SCP			•••••	•••••			
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SECTION 3 - SPECIAL SERVICE						\UG	T 9 1922
1. Municipal Street Lighting Service, Schedule SPL	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •				
2. Private Lighting Service, Schedule PL	•••••		*********		. ხჭ	Su	micsic
Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule PL Special Lighting Service, Schedule LS			•••••		-201 - 21d	Ser	rice Commission
Private Lighting Service, Schedule PL	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	P	יייטטע יייטען	M	ISSOURI
SECTION 4 - RIDERS							
Special or Excess Facilities, Rider XC							
2. Church and School Service, Rider SC					. 2		
3. Municipal General Service, Rider M					. 3		
4. Interruptible Service, Rider IR							
5. Average Payment Plan, Rider AP							
Cogeneration Purchase Rate, Schedule CP							
7. Residential Conservation Service, Rider RCS							
8. Promotional Practices, Schedule PRO							
9. Thermal Energy Storage Pilot Program, Schedule TES							
10. Residential Conservation Packet Pilot Program, Sched							
10. Residential Conservation Facket Filot Flogram, Sched	ule ner		**********	,	. 10		
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DATE OF ISSUE APRIL 25, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE MAY 25, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.5	S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec.	<u>A</u>	6th Revised		
ALL TERRITORY			Cancelling P.	S.C. Mo. No.	5
For ALL TERRITORY No supplement to this tariff will be issued except	Soc	٨	5th Revised	Sheet No.	1
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SECTION B - DESCRIPTION OF TERRITORY			SHE	ET NUMBER	Commission
Location of Woodbridge Estates			PUD	1	y Commission
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SECTION 1 - RESIDENTIAL SERVICE					
Residential Service, Schedule RG					
2. Residential Total Electric Service, Schedule RH					
3. Residential Time of Use Service, Schedule RTU	**************	• • • • • • • • • •	•••••	3	
SECTION 2 - GENERAL SERVICE					
Commercial Service, Schedule CB				1	
Small Heating Service, Schedule SH					
General power Service, Schedule GP					
4. Transmission Service, Schedule PT					
5. Electric Furnace Primary Service, Schedule PF					
6. Feed Mill and Grain Elevator Service, Schedule PFM					
7. Total Electric Building Service, Schedule TEB	****************	•••••		7	
8. Time of Use Service, Schedule TU		•••••		8	
9. Special Contract: Praxair, Schedule SCP	•••••			9	
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SECTION 3 - SPECIAL SERVICE				CAN	CELLED
Municipal Street Lighting Service, Schedule SPL Private Lighting Service, Schedule SPL					
2. Private Lighting Service, Schedule PL					
Special Lighting Service, Schedule LS Miscellaneous Service, Schedule MS				.MAV	251994
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SECTION 4 - RIDERS			Pu	iblic Servii	CG Commissi
Special or Excess Facilities, Rider XC					SOURI
2. Church and School Service, Rider SC					
3. Municipal General Service, Rider M					
4. Interruptible Service, Rider IR					
5. Average Payment Plan, Rider AP					
6. Cogeneration Purchase Rate, Schedule CP					
7. Residential Conservation Service, Rider RCS					
8. Promotional Practices, Schedule PRO					
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SECTION 5 - RULES AND REGULATIONS					
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DATE OF ISSUE <u>DECEMBER 1, 1993</u>
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE _____DECEMBER 31, 1993

OF MISSOURI, PUBLIC SERVICE COMMISSION mpire District Electric Company	P.S.C.Mo.No. 5 - Griginal
impire district Execution company	Sec. A 5th Revised Sheet No. 1
ALL TERRITORY	Cancelling P.S.C.Mo.No.
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SECTION 1 - RESIDENTIAL SERVICE	
	edule RG 1 ic Service, Schedule RH 2
	Service, Schedule RTU 3
SECTION 2 - GENERAL SERVICE	
	dule CB 1 chedule SH 2
General Power Service, So	chedule GP 3
4. Transmission Service, Sch	hedule PT 4
5. Electric Furnace Primary	Service, Schedule PF
7. Total Electric Building S	Service, Schedule TEB
8. Time of Use Service, Scho	edule TU 8
9. Special Contract: Praxa:	ir, Schedule SCP 9
SECTION 3 - SPECIAL SERVICE	•
	g Service, Schedule SPL 1
	, Schedule PL 2
	, Schedule LS 3 chedule MS 4
SECTION 4 - RIDERS	
	ties, Rider XC 1
2. Church and School Service	e, Rider SC 2
Municipal General Service	e, Rider M 3
4. Interruptible Service, R	ider IR 4
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DATE OF ISSUE JUNE 18, 1993

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re District Electric Company	Sec. <u>A 4th</u> Revised Sheet No Cancelling P.S.C.Mo.No
ALL TERRITORY	Sec. A 3rd Revised Sheet No Which was issued
TABLE OF	F CONTENTS
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	A CASE OF THE SECOND
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SECTION B - DESCRIPTION OF TERRITORY	SHEET NUMBER
	1
SECTION 1 - RESIDENTIAL SERVICE	
l. Residential Service, Schedule F	RG
 Residential Total Electric Service Residential Time of Use Service 	vice, Schedule RH
SECTION 2 - GENERAL SERVICE	
1. Commercial Service, Schedule CE	
 Small Heating Service, Schedule General power Service, Schedule 	e SH 2 e GP 3
4. Transmission Service, Schedule	PT 4
Electric Furnace Primary Service	ce, Schedule PF5
 Feed Mill and Grain Elevator Settle Total Electric Building Service 	
8. Time of Use Service, Schedule 1	
SECTION 3 - SPECIAL SERVICE	
 Municipal Street Lighting Service, School 	
Special Lighting Service, Sched	dule LS 3
4. Miscellaneous Service, Schedule	e MS 4
SECTION 4 - RIDERS	n: va
 Special or Excess Facilities, f Church and School Service, Ride 	
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4. Interruptible Service, Rider II 5. Average Payment Plan, Rider AP	N 4 5
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DATE OF ISSUE AUGUST 20, 1990

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SEPTEMBER 10, 1990

TATE OF	MISSOURI,	PUBLIC SERVICE COMMISS	SION				P.S.C.Mo.No. 5
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		B - DESCRIPTION OF TEL					
	1.	Location of Woodbridge	e Estates			• • • • • •	•• 1
		1 - RESIDENTIAL SERVICE, Service, S					1
	2.	Residential Total Elec	ctric Service, Sched	ule RH .			2
	3.	Residential Time of Us	se Service, Schedule	RTU	• • • • •	• • • • • •	3
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	5.	Electric Furnace Prima	ary Service, Schedul	e PF			5
		Feed Mill and Grain E Total Electric Buildi					
		Time of Use Service,					
		3 - SPECIAL SERVICE					
	1. 2.	Municipal Street Light Private Lighting Serv	ting Service, Schedu ice. Schedule PL	le SPL	• • • • •		1
	3.	Special Lighting Serv	ice, Schedule LS				3
	4.	Miscellaneous Service	, Schedule MS	******	• • • • •		4
		4 - RIDERS Special or Excess Fac	ilities.Rider XC				1
	2.	Church and School Ser	vice, Rider SC				2
	4.	Municipal General Ser Interruptible Service	e, Rider IR				4
	5 .	Average Payment Plan, Cogeneration Purchase	Rider AP Rate. Schedule CP .		• • • • •	• • • • • •	5
	7.	Residential Conservat	ion Service, Rider I	cs		· · · · · · ·	7
	SECTION	5 - RULES AND REGULAT	IONS				
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ATÉ OF	ISSUE	MARCH 10, 1988		DATE	EFFEC	TIVE	APRIL 4, 1988

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOCKI, FOREIC SERVICE COMMISSI	
The Empire District Electric Company	Sec. A. 2nd Original Sheet No
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TABLE OF	CONTENTS
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	SHEERWOWN AND A
SECTION 1 - RESIDENTIAL SERVICE	SHEET NOWBERN
Residential Service, Schedule RG Residential Total Electric Service, Schedule RG	Public Sarice Commissio
+ 3. Residential Time of Use Service, Sch	
SECTION 2 - GENERAL SERVICE	
·	1
· ·	,
4. Transmission Service, Schedule PT	,
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8. Time of Use Service, Schedule TU	
SECTION 3 — SPECIAL SERVICE	
1. Municipal Street Lighting Service, So	chedule SPL
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SECTION 4 - RIDERS	
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DATE OF ISSUE DECEMBER 13, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE

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STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION		P.S.C. Mo. No
The Empire District Electric Company	Sec. A	1st Orig	inal Sheet No 1
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TABLE	OF CONTENTS		AUG - 5 1984
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SECTION 1 RESIDENTIAL SERVICE 1. Residential Service, Schedule RG.			
2. Residential Total Electric Service,			
SECTION 2 — GENERAL SERVICE 1. Commercial Service, Schedule CB. 2. Small Heating Service, Schedule Si 3. General Power Service, Schedule Ci 4. Transmission Service, Schedule PT 5. Electric Furnace Primary Service, 6. Feed Mill and Grain Elevator Service 7. Total Electric Building Service, Schedule TU	H		2 3 4 5 6
SECTION 3 — SPECIAL SERVICE 1. Municipal Street Lighting Service, 2. Private Lighting Service, Schedule 3. Special Lighting Sorvice, Schedule 4. Miscellaneous Service, Schedule M	PL		2 3
SECTION 4 — RIDERS 1. Special or Excess Facilities, Rider 2. Church and School Service, Rider 3. Municipal General Service, Rider IA 4. Interruptible Service, Rider IA 5. Average Payment Plan, Rider AP 6. Cogeneration Purchase Rate, Sche 7. Residential Conservation Service,	SC		2 3 4 5
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DATE OF ISSUE: AUGUST 17, 1984

DATE EFFECTIVE ... SEPTEMBER 17, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	N	P.S.C. Mo. No 5
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: TABLE OF CO	ONTENTS	JUN 22 1983
		MISSOURI
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SECTION 1 - RESIDENTIAL SERVICE		L_SHEET-MUMBER
1. Residential Service, Schedule RG		
Residential Total Electric Service, Scheo	dule RH	2
SECTION 2 - GENERAL SERVICE		
1. Commercial Service, Schedule CB		
2. Small Heating Service, Schedule SH		
 General Power Service, Schedule GP Transmission Service, Schedule PT 		
5. Electric Furnace Primary Service, Schedule		
6. Feed Mill and Grain Elevator Service, Sci		
7. Total Electric Building Service, Schedul		*****
8. Time of Use Service, Schedule TU		
SECTION 3 - SPECIAL SERVICE		
1. Municipal Street Lighting Service, Sched	dule SPL	1
Private Lighting Service, Schedule PL .		_
3. Special Lighting Service, Schedule LS .		3
4. Miscellaneous Service, Schedule MS		4
SECTION 4 - RIDERS		
1. Special or Excess Facilities, Rider XC.		1
2. Church and School Service, Rider SC		2
3. Municipal General Service, Rider M		3
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SECTION 5 - RULES AND REGULATIONS		
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DATE OF ISSUE JUNE 22, 1983.

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

P.S.C. Mo. No.

5

Sec.

В

2nd

Revised Sheet No.

1

Canceling P.S.C. Mo. No. ____5_

Sec.

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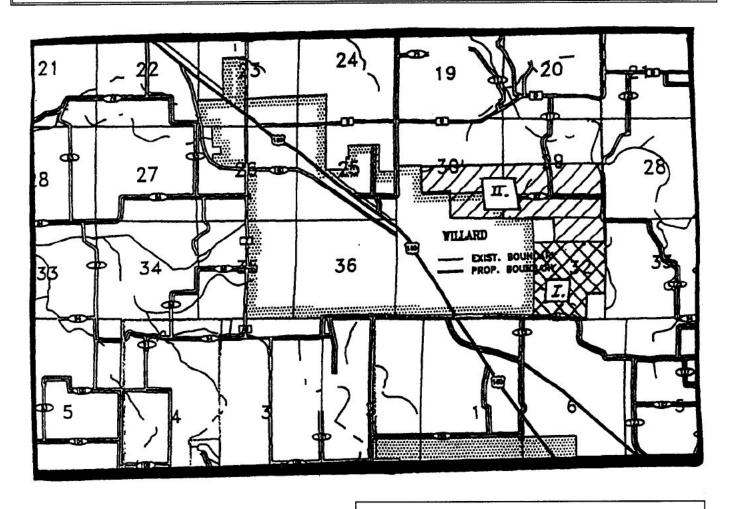
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Revised Sheet No.

___1__

For ALL TERRITORY

AREA'S ADJACENT TO WILLARD, MO



I. Territory added Case No. EA-86-144

This area adjoins the eastern city limits of Willard, Missouri at the junction of farmroad 115. Section 32, Township 30 North, Range 22' West, Greene County, Missouri. SE ¼ (ex. 880 Ft, S 990 ft) and S ½ NE ¼ SE ¼ NW ¼ and E ½ SW ¼.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041 II. Territory Added Case No. EA-99-172

This area adjoins the northeastern city limits of Willard, Misouri Beginning at the SE corner of Section 29, North along the East line of Section 29 2640 ft to NE corner of South half of Section 29; West along the North line of the South half of Section 29 5280 ft to NE corner of South half of Section 30; West along North line of South half of Section 30 3960 ft to NW corner of NE ¼ of the SW ¼ of Section 30; South along West line of NE ¼ of the SW ¼ 1320 ft to NW corner of SE ¼ of the SW ¼ of Section 30; East along North line of SE ¼ of SW ¼ of Section 30 1320 ft; South along East line of SE ¼ of SW ¼ 1320 ft; East along South line of Section 30 2640 ft to SW corner of Section 29; East along South line of Section 32 1320 ft; East along South line of Section 32 1320 ft; East along South line of Section 32 1320 ft; North along East line of Section 32 1320 ft to Point of Beginning.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

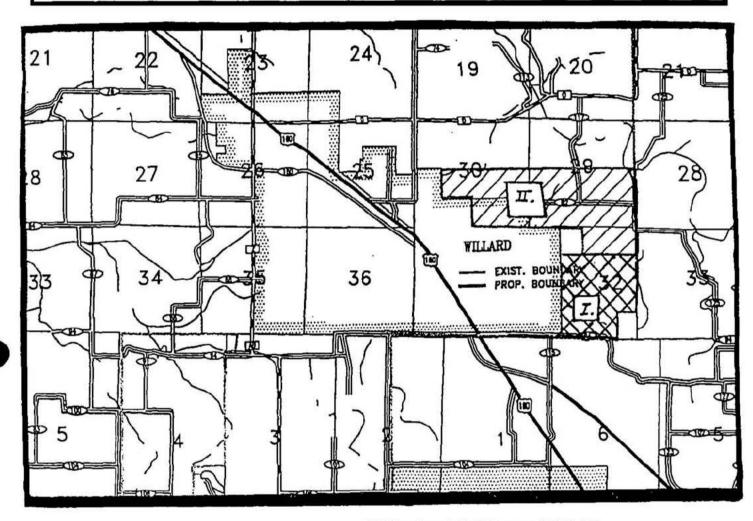
DATE EFFECTIVE _

January 27, 2007

December 14, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANDED LIT FUDITO SERVICE COMPANDED LIT FUDITO B 1 Revised Sheet No. 1 Cancelling P.S.C. Mo. No. 5 For TERRITORY SHOWN RECTOR OF THE PURPOSE OF CANCELLING THE PURPO

AREA'S ADJACENT TO WILLARD, MO



L Territory added Case No. EA 86-144
This area adjoins the eastern city limits of
Willard, Missouri at the junction of farmroad
115. Section 32, Township 30 North, Range 22'
West, Greene County, Missouri. SE 1/4 (ex. 880
Ft, S 990 ft) and S 1/4 NE 1/4 SE 1/4 NW 1/4 and E 1/4 SW 1/4.

So Miesouri Publican 9 9 - 1 7 2 FILFR VAN 2 1 2000

II. Territory Added Case No. EA 99-172

This area adjoins the northeastern city limits of Willard, Missouri. Beginning at the SE corner of Section 29, North along the East line of Section 29 2640 ft to NE corner of South half of Section 29; West along the North line of the South half of Section 29 5280 ft to NE corner of South half of Section 30; West along North line of South half of Section 30 3960 ft to NW corner of NE ¼ of the SW ¼ of Section 30; South along West line of NE ¼ of the SW ¼ 1320 ft to NW corner of SE ¼ of the SW ¼ of Section 30; East along North line of SE ¼ of SW ¼ of Section 30 1320 ft; South along East line of SE ¼ of SW ¼ 1320 ft; East along South line of Section 30 2640 ft to SW corner of Section 29; East along South line of Section 29 2640 ft; South along West line of NW ¼ of NE ¼ of Section 32 1320 ft; East along South line of North half of NW ¼ of Section 32 2640 ft; North along East line of Section 32 1320 ft to Point of Beginning.

DATE OF ISSUEDecember 22, 1999	DATE EFFECTIVE	January 21, 2000	
CANCELLE'SSUED BY R.B. FANCHER, Vice President-Finance, Joplin, I	OM		

F	20	TERRITORY	SHOWN	

Sec. B Revised Sheet No. 1

Cancelling P.S.C.Mo.No.

Original

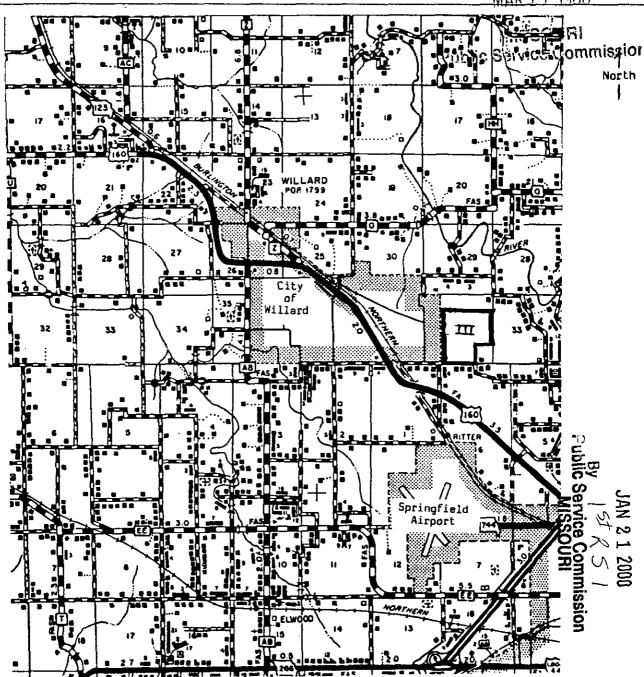
Sec. Revised Sheet No.

Which was issued

LOCATION OF WOODBRIDGE ESTATES

MAR 1 1 1988

RECEIVED



III. Territory added Case No. EA 86-144
This area adjoins the eastern city limits of Willard, Missouri at the junction of farmroad 94 and farmroad 115.
Section 32, Township 30 North, Range 22 Mest, Greene County, Missouri
SE 1/4 (ex. E 880 ft S 990 ft) and S 1/2
NE 1/4 and SE 1/4 NW 1/4 and E 1/2 SW 1/4

FILED

APR 4 1988

EA-86-144

Public Service Commission

DATE OF ISSUE MARCH 10, 1988

DATE EFFECTIVE_ APRIL_4, 1988

ISSUED BY R. L. LAMB, President, Joplin, MO.

P.S.C. Mo. No.

5

Sec.

B 1^s

Revised Sheet No.

2

Canceling P.S.C. Mo. No. ____5_

Sec.

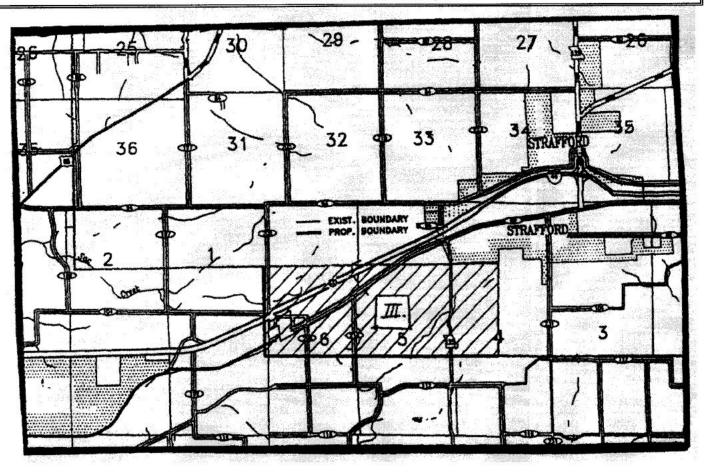
В

Original Sheet No.

2

For ALL TERRITORY

AREA ADJACENT TO STRAFFORD, MO



III. Territory added Case No. EA-99-172

This area adjoins the southwest city limits of Strafford, Missouri. Commencing at SE corner of Section 4 of Township 29 North, Range 20 West; North along East Line of Section 4 4040 ft, to Government Lot line No. 2 (GL-2); West along GL-2 2640 ft, to a point on West line of East half of said Section 4 for the Point of Beginning; West along GL-2 13300 ft, to point on GL-2 in Section 1 of Township 29 North, Range 21 West, 100 ft West of East line of Section 1; North, parallel to East line of Section 1, 5340 ft to Government Lot line No. 6 (GL-6); East along GL-6 13300 ft to West line of East half of Section 4, Township 29 North, Range 20 West; South along West line of East half of Section 4 5340 ft, to Point of Beginning.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE EFFECTIVE _

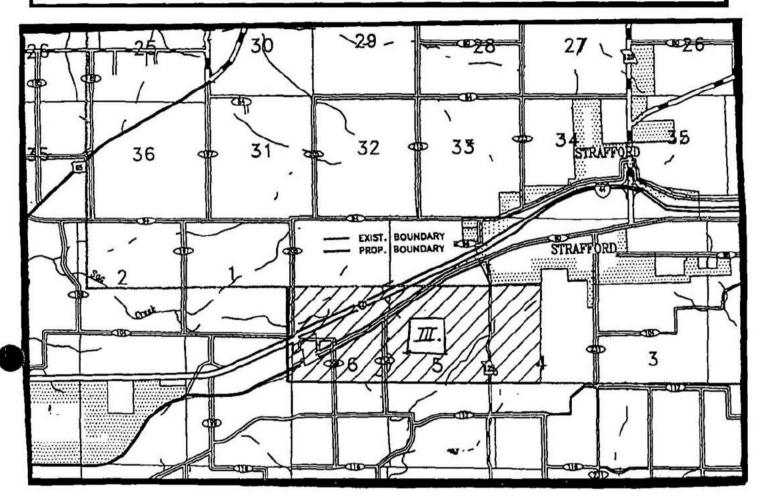
January 27, 2007

)

December 14, 2007

P.S.C. Mo. No. STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Service Commission Original Sheet No. Cancelling P.S.C. Mo. No. TERRITORY SHOWN RECTO DEC 20 1989 Sheet No. Revised No supplement to this tariff will be issued except Which was issued

AREA ADJACENT TO STRAFFORD, MO



Ш. Territory added Case No. EA 99-172 This area adjoins the southwest city limits of Strafford,

Missouri. Commencing at SE corner of Section 4 of Township 29 North, Range 20 West; North along East Line of Section 4 4040 ft, to Government Lot line No. 2 (GL-2); West along GL-2 2640 ft, to a point on West line of East half of said Section 4 for the Point of Beginning; West along GL-2 13300 ft, to point on GL-2 in Section Service Commission of Township 29 North, Range 21 West, 100 ft West of East line of Section 1: North, parallel to Fast line of West along GL-2 13300 ft, to point on GL-2 in Section 1 East line of Section 1; North, parallel to East line of Section 1, 5340 ft to Government Lot line No. 6 (GL-6); East along GL-6 13300 ft to West line of East half of Section 4, Township 29 North, Range 20 West; South along West line of East half of Section 4 5340 ft, to

FILED JAN 2 1 2000

for the purpose of cancelling this tartif.

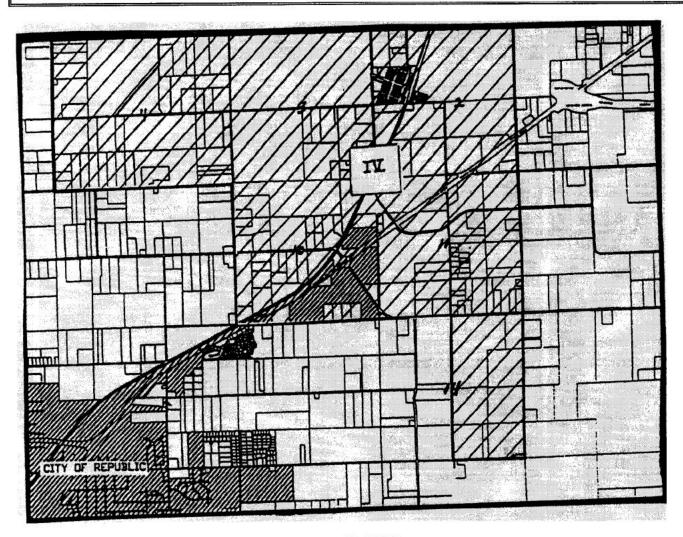
DATE OF ISSUE December 22, 1999

Point of Beginning.

DATE EFFECTIVE

January 21, 2000

	ADEA ADI	CENT TO REP	UBLIC MO		
For ALL TERRITORY					
Canceling P.S.C. Mo. No5_	Sec.	B	0	Original Sheet No.	3
P.S.C. Mo. No5	Sec.	B	1 st	Revised Sheet No.	3
THE EMPIRE DISTRICT ELECTRIC COMP	ANY				



IV. Territory Added in Case No. EA-99-172

This area is northeast of the city limits of Republic, Missouri. Beginning at the SW corner of the SE ½ of Section 14 of Township 28 North, Range 23 West; East along South line of Section 14 2640 ft to SE corner of Section 14; North along East line of Sections 14, 11 and 2 15840 ft to NE corner of Section 2; West along North line of Sections 2, 3 and 4 15840 ft to NW corner of Section 4; South along West line of Section 4 5280 ft to SW corner of Section 10, South along West line of Section 10 5280 ft to SW corner of Section 10, South along West line of Section 10 5280 ft to SW corner of Section 10; East along South line of Section 10 5280 ft to SW corner of Section 11; East along South line of Section 11 2640 ft; South along West line of East half of Section 14 5280 ft, to Point of Beginning.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

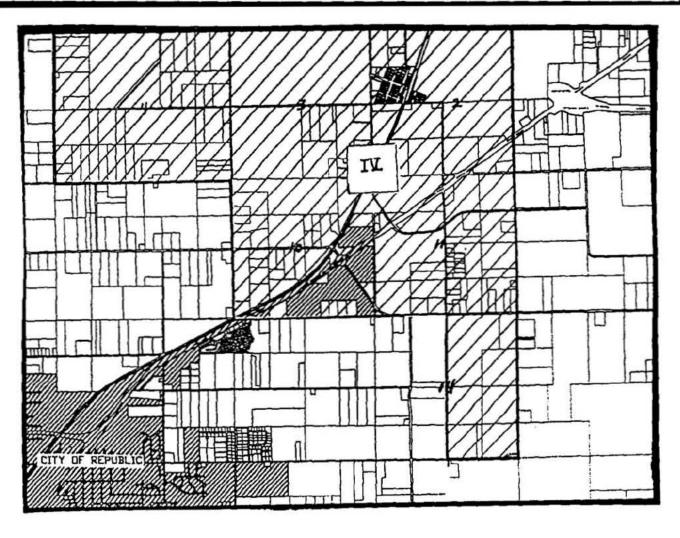
DATE EFFECTIVE _

January 27, 2007

December 14, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY SOLVICE COMPANY For TERRITORY SHOWN No supplement to this tariff will be issued except RECT DEC 2 0 1999 Sec. The EMPIRE DISTRICT ELECTRIC COMPANY Solvice Commission Cancelling P.S.C. Mo. No. Revised Sheet No. Which was issued

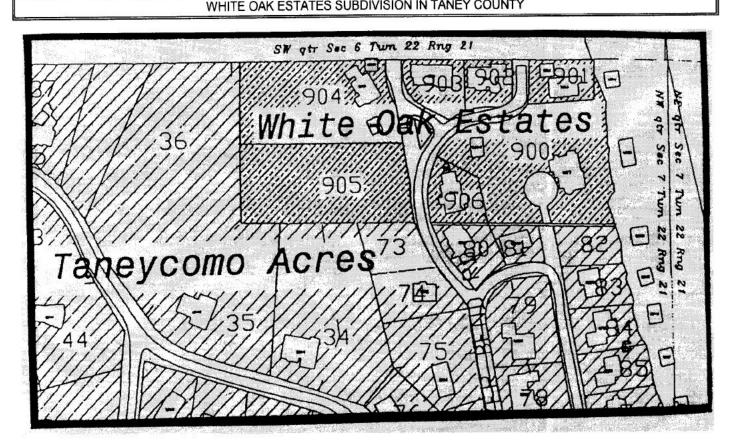
AREA ADJACENT TO REPUBLIC, MO



Service Commission 99-172 FILED JAN 212000 IV. Territory Added in Case No. EA 99-172
This area is northeast of the city limits of Republic, Missouri.
Beginning at the SW corner of the SE ¼ of Section 14 of
Township 28 North, Range 23 West; East along South line of
Section 14 2640 ft to SE corner of Section 14; North along East
line of Sections 14, 11 and 2 15840 ft to NE corner of Section 2;
West along North line of Sections 2, 3 and 4 15840 ft to NW
corner of Section 4; South along West line of Section 4 5280 ft to
SW corner of Section 4; East along South line of Section 4 5280 ft
to NW corner of Section 10, South along West line of Section 10
5280 ft to SW corner of Section 10; East along South line of
Section 10 5280 ft to SW corner of Section 11; East along South
line of Section 11 2640 ft; South along West line of East half of
Section 14 5280 ft, to Point of Beginning.

DATE OF ISSUE	December 22, 1999	DATE EFFECTIVE	January 21, 2000
CANCELLED BY R.B. FA	NCHER, Vice President-Finance, Jopl	in, MO	

THE EMPIRE DISTRICT ELECTRIC COMPA	'NY				
P.S.C. Mo. No5	Sec.	B	1st	Revised Sheet No.	4
Canceling P.S.C. Mo. No5	Sec.	B		Original Sheet No.	4
ForALL TERRITORY					



White Oak Estates Subdivision (As described in Case No. EO-2001-491)

To be served exclusively by White River Valley Electric Cooperative All of White Oak Estates Subdivision lecated in the Northeast quarter of the Northwest quarter of Section 7, Township 22 North, Range 21 West, Taney County, Missouri, said subdivision being a replat of Lot 1 of Camp White Oak as recorded in Cabinet B, Slide 421 in the Taney County Recorder's Office, the perimeter of said White Oak Estates subdivision being more particularly described as follows: Beginning at the Northeast Corner of said Lot 1 of Camp White Oak at a set iron pin located .30 feet West of the waterline of Lake Taneycomo, thence N 89 degrees, 57 minutes, 00 seconds West 718.22 feet to a set iron pin; thence South 01 degrees, 24 minutes, 00 seconds East a distance of 308.57 to a set iron pin, thence South 89 degrees, 41 minutes, 14 seconds East 753.61 feet to the waterline of Lake Taneycomo, thence in a Northwesterly direction along said waterline a distance of 314 feet, more of less, to the point and place of beginning.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

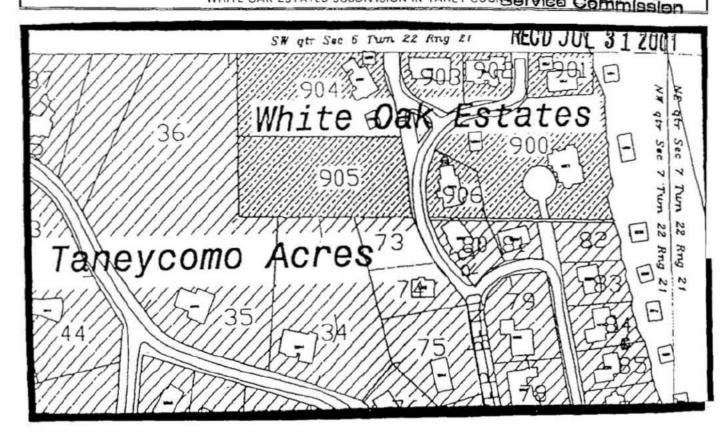
DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE _

January 27, 2007

December 14, 2007





White Oak Estates Subdivision (As described in Case No. EO-2001-491)

-To be served exclusively by White River Valley Electric Cooperative-

All of White Oak Estates Subdivision located in the Northeast quarter of the Northwest quarter of Section 7, Township 22 North, Range 21 West, Taney County, Missouri, said subdivision being a replat of Lot 1 of Camp White Oak as recorded in Cabinet B, Slide 421 in the Taney County Recorder's Office, the perimeter of said White Oak Estates subdivision being more particularly described as follows: Beginning at the Northeast Corner of said Lot 1 of Camp White Oak at a set iron pin located .30 feet West of the waterline of Lake Taneycomo, thence N 89 degrees, 57 minutes, 00 seconds West 718.22 feet to a set iron pin; thence South 01 degrees, 24 minutes, 00 seconds East a distance of 308.57 to a set iron pin, thence South 89 degrees, 41 minutes, 14 seconds East 753.61 feet to the waterline of Lake Taneycomo, thence in a Northwesterly direction along said waterline a distance of 314 feet, more of less, to the point and place of beginning.

Service Commission 6 1 2001 FILED AUG 3 1 2001

DATE OF ISSUE

August 1, 2001

DATE EFFECTIVE

August 31, 2001

P.S.C. Mo. No.

Sec.

Revised Sheet No.

Canceling P.S.C. Mo. No. ____5_

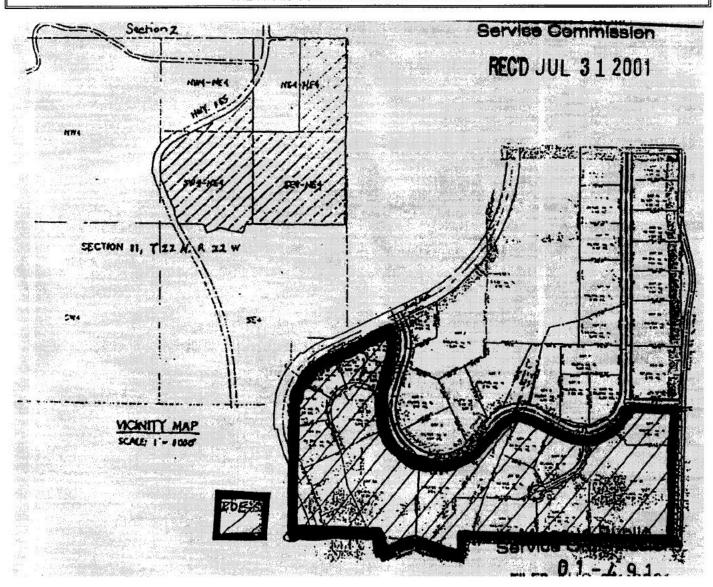
Sec.

В

Original Sheet No.

ALL TERRITORY For

THE FALLS SUBDIVISION IN TANEY COUNTY



The Falls Subdivision (As described in Case No. EO-93-258)

"The Falls" is located in the northeast quarter of Section 11, Township 22 North, Range 22 West, a subdivision in Taney County, Missouri.

Empire Service Area: Lots 1 through 23, inclusive and the common area between Lots 7 and 8 north of the centerline of The Falls Parkway.

DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 28, 2006

December 14, 2007

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038;

YE-2021-0041

Missouri Public Service Commission

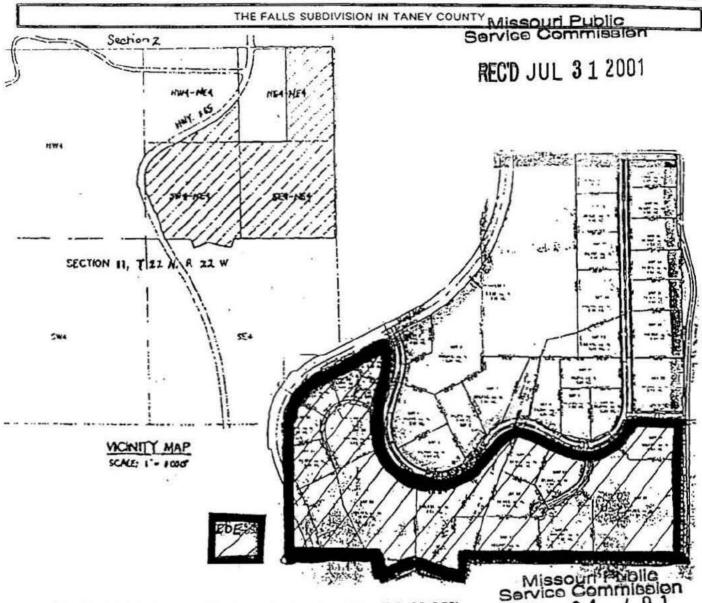
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	В	Original	Sheet	No.	5
		Cancelling P.S.	.C. Mo.	No.	

P.S.C. Mo. No.

TERRITORY SHOWN No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Revised Sheet No. Which was issued



The Falls Subdivision (As described in Case No. EO-93-258)

August 31, 2001

"The Falls" is located in the northeast quarter of Section 11, Township 22 North, Range 22 West, a subdivision in Taney County, Missouri.

Empire Service Area: Lots 1 through 23, inclusive and the common area between Lots 7 and 8 north of the centerline of the Falls Parkway.

White River Service Area: Lots 24 through 39, inclusive, and the portion of the common area located between Lots 3! and 28 south of the centerline of The Falls Parkway.

DATE OF ISSUE August 1, 2001 ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE

THE EMPIRE DISTRICT ELE	ECTRIC COMP	PANY		Sh	ould be Original Sheet 5a]
P.S.C. Mo. No.	5	Sec.	<u> </u>		Revised Sheet No	5
Canceling P.S.C. Mo. No		Sec.	<u> </u>		Original Sheet No.	5
ForALL TERRITOR	Υ					
	TH	E FALLS SUBD	DIVISION IN TA	NEY COUNTY		

White River Service Area: Lots 24 through 39, inclusive, and the portion of the common area located between Lots 31 and 28 south of the centerline of The Falls Parkway.

DATE OF ISSUE December 28, 2006

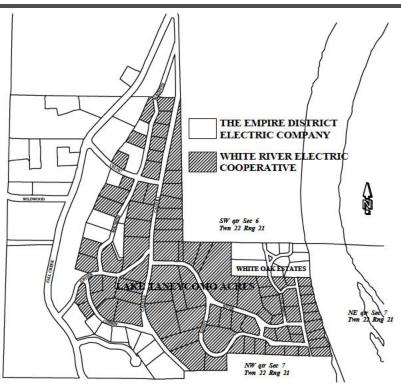
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

January 1, 2007



P.S.C. Mo. No.	5	Sec.	В	2nd	Revised Sheet No.	6
Canceling P.S.C. Mo. No.	o. <u>5</u>	Sec.	<u>В</u>	1st	Revised Sheet No.	6
For ALL TERRIT	ORY					





Lake Taneycomo Acres (As described in Case EO-96-176 and amended in Case EO-2009-0428)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW ¼ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

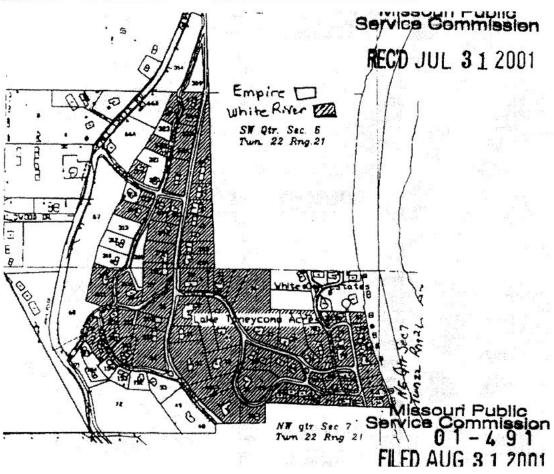
Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W $\frac{1}{2}$ of said Lot 7 of Fractional Section 7; thence South to the South line of said W $\frac{1}{2}$ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW $\frac{1}{2}$ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
EO-2009-0428: YE-2010-0093

THE EMPIRE DISTRICT E	LECTRIC COMP.	ANY				
P.S.C. Mo. No.	5	Sec.	B	1 st	Revised Sheet No.	6
Canceling P.S.C. Mo. No.	5	Sec.	B	\	Original Sheet No.	6
For ALL TERRITO	RY					

LAKE TANEYCOMO ACRES IN TANEY COUNTY



Lake Taneycomo Acres (As described in Case EO-96-176)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW ¼ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W ½ of said Lot 7 of Fractional Section 7; thence South to the South line of said W ½ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW ¼ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE _

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December 14, 2007



LAKE TANEYCOMO ACRES IN TANEY COUNTY

Service Contribusion

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Single River 20

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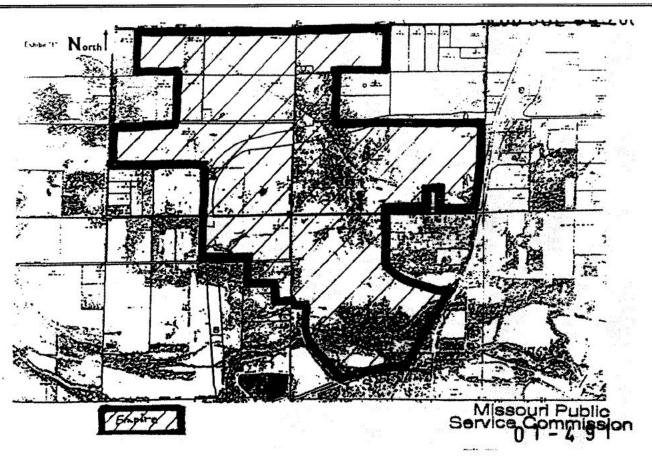
A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW 1/4 of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W ½ of said Lot 7 of Fractional Section 7; thence South to the South line of said W ½ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW ¼ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

DATE OF ISSUE August 1, 2001 DATE EFFECTIVE August 31, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY Revised Sheet No. Sec. 1st P.S.C. Mo. No. Canceling P.S.C. Mo. No. ____5 Sec. В Original Sheet No. For ALL TERRITORY

AREA NORTH OF CARTHAGE, MISSOURI



Area North of Carthage, Missouri (As described in Case EO-95-48)

A part of Sections 28, 29, 32 and 33 all in township 29N, Range 31W, Jasper County, Missouri, and being further described as beginning at the Northeast Corner of the West Quarter (W 1/4) of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 29, thence East along the North line of Section 29 and the North line of Section 28 to the Northeast Corner of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of said Section 28, thence South along the East line of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 28 to the South line of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 28, thence West along the South line of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 28 to the Northeast Corner of the Southwest Quarter (SW 1/4) of the Northwest Quarter (NW 1/4) of Section 28, thence South along the East line of the Southwest Quarter (SW 1/4) of the Northwest Quarter (NW 1/4) of Section 28 to the North line of the South One-Half (S 1/2) of Section 28, thence East along the North line of the South One-Half (S 1/2) of Section 28 to the East line of Section 28, thence South along the East line of Section 28 to the

DATE EFFECTIVE -December 28, 2006 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007

Missouri Public Service Commission

DATE OF ISSUE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	В	Original	Sheet No.	7
		Cancelling P.S.	C. Mo. No.	

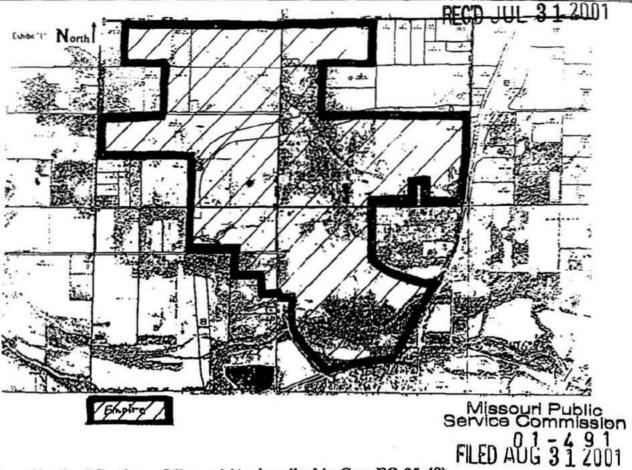
P.S.C. Mo. No.

For ____TERRITORY SHOWN

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. ____ Revised Sheet No. _____ Which was issued Public ____

AREA NORTH OF CARTHAGE, MISSOURI



Area North of Carthage, Missouri (As described in Case EO-95-48)

A part of Sections 28, 29, 32 and 33 all in Township 29N, Range 31W, Jasper County, Missouri, and being further described as beginning at the Northeast Corner of the West Quarter (W ½) of the North One-Half (N ½) of the Northwest Quarter (NW ¾) of Section 29, thence East along the North line of Section 29 and the North line of Section 28 to the Northeast Corner of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of said Section 28, thence South along the East line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28, thence West along the South line of the North One-Half (N ½) of the Northwest Quarter (NW ¼) of Section 28 to the Northwest Corner of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28, thence South along the East line of the Southwest Quarter (SW ¼) of the Northwest Quarter (NW ¼) of Section 28, thence East along the North line of the South One-Half (S ½) of Section 28, thence East along the North line of the South One-Half (S ½) of Section 28 to the East line of Section 28, thence East along the North line of the South One-Half (S ½) of Section 28 to the East line of Section 28, thence South along the East line of Section 28 to the

DATE OF ISSUE

August 1, 2001

DATE EFFECTIVE

August 31, 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

			AREA NORTH	OF CARTHAG	E MISSOURI		
For	ALL TERRITOR	RY					
Cancelin	ng P.S.C. Mo. No.	5	Sec.	B		Original Sheet No.	7a
P.S.C. M	Mo. No.	5	Sec.	B	1 st	Revised Sheet No.	7a
THE EM	IPIRE DISTRICT EI	LECTRIC COM	PANY				

(continued)

Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to the South line of Section 28, thence West along the South line of Section 28 to the Southeast Corner of the Southwest Quarter (SW 1/4) of the Southeast Quarter (SE 1/4) of Section 28, thence North 605 feet, thence West 113 feet, thence South to the South line of Section 28, thence West to the Southeast Corner of the Southwest Quarter (SW 1/4) of Section 28, thence South along the East line of the Northwest Quarter (NW 1/4) of Section 33 to the Northerly and Easterly right-of-way spur-line of the Missouri Pacific Railroad, thence Easterly and Southerly along said railroad right-of-way to the Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to Spring River, thence Westerly along Spring River to the West line of the Southeast Quarter (SE 1/4) of Section 33, thence South along said West line to the North right-of-way line of the Burlington Northern Railroad, thence Westerly and Southerly along said railroad right-of-way line to the East line of Civil War Road, thence Northerly and Westerly along the East line of said county road to the North line of the Southwest Quarter (SW 1/4) of Section 33, thence West to the West line of Section 33, thence continuing West along the South line of the Northeast Quarter (NE 1/4) of Section 32 a distance of 551 feet, thence North 528 feet, thence West to the West line of the Southeast Quarter (SE 1/4) of the Northeast Quarter (NE 1/4) of Section 32, thence North to the North line of the Southeast Quarter (SE 1/4) of the Northeast Quarter (NE 1/4) of Section 32, thence West to the West line of the Northeast Quarter (NE 1/4) of Section 32, thence North along said West line to the North line of Section 32, thence continuing North along the West line of the Southeast Quarter (SE 1/4) of Section 29 to the Northwest Corner of the Southwest Quarter (SW 1/4) of the Southeast Quarter (SE 1/4) of Section 29, thence West along the South line of the North One-Half (N 1/2) of the Southwest Quarter (SW 1/4) of Section 29 to the West line of Section 29, thence North along the West line of Section 29 to the South line of the Northwest Quarter (NW 1/4) of Section 29, thence East along the South line of the Northwest Quarter (NW 1/4) of Section 29 a distance of 1,815 feet, thence North to the South line of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 29, thence West along the South line of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 29 to the Southeast Corner of the West Quarter (W 1/4) of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 29, thence North to the Point of Beginning.

> January 27 2007 DATE EFFECTIVE -

DATE OF ISSUE December 28, 2006 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. B Original Sheet No. 7a Cancelling P.S.C. Mo. No. For TERRITORY SHOWN No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Which was issued

AREA NORTH OF CARTHAGE, MISSOURI

Missouri Public Service Commission

RECD JUL 31 2001

(continued)

Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to the South line of Section 28, thence West along the South line of Section 28 to the Southeast Corner of the Southwest Quarter (SW 1/4) of the Southeast Quarter (SE 1/4) of Section 28, thence North 605 feet, thence West 113 feet, thence South to the South line of Section 28, thence West to the Southeast Corner of the Southwest Quarter (SW 1/4) of Section 28, thence South along the East line of the Northwest Quarter (NW 1/4) of Section 33 to the Northerly and Easterly right-of-way spur-line of the Missouri Pacific Railroad, thence Easterly and Southerly along said railroad right-of-way to the Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad rightof-way line to Spring River, thence Westerly along Spring River to the West line of the Southeast Quarter (SE 1/4) of Section 33, thence South along said West line to the North right-of-way line of the Burlington Northern Railroad, thence Westerly and Southerly along said railroad right-of-way line to the East line of Civil War Road, thence Northerly and Westerly along the East line of said county road to the North line of the Southwest Quarter (SW 1/4) of Section 33, thence West to the West line of Section 33, thence continuing West along the South line of the Northeast Quarter (NE 4) of Section 32 a distance of 551 feet, thence North 528 feet, thence West to the West line of the Southeast Quarter (SE ½) of the Northeast Quarter (NE ½) of Section 32, thence North to the North line of the Southeast Quarter (SE 1/4) of the Northeast Quarter (NE 1/4) of Section 32, thence West to the West line of the Northeast Quarter (NE 1/4) of Section 32, thence North along said West line to the North line of Section 32, thence continuing North along the West line of the Southeast Quarter (SE 1/4) of Section 29 to the Northwest Corner of the Southwest Quarter (SW 1/4) of the Southeast Quarter (SE 1/4) of Section 29, thence West along the South line of the North One-Half (N 1/2) of the Southwest Quarter (SW 1/4) of Section 29 to the West line of Section 29, thence North along the West line of Section 29 to the South line of the Northwest Quarter (NW 1/4) of Section 29, thence East along the South line of the Northwest Quarter (NW 4) of Section 29 a distance of 1,815 feet, thence North to the South line of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) of Section 29, thence West along the South line of the North One-Half (N 1/2) of Quarter (W 1/4) of the North One-Half (N 1/2) of the Northwest Quarter (NW 1/4) Securi Public Service Commission Section 29. thence North to the Point of Beginning. the Northwest Quarter (NW 1/4) of Section 29 to the Southeast Corner of the West

FILED AUG 3 1 2001

DATE OF ISSUE

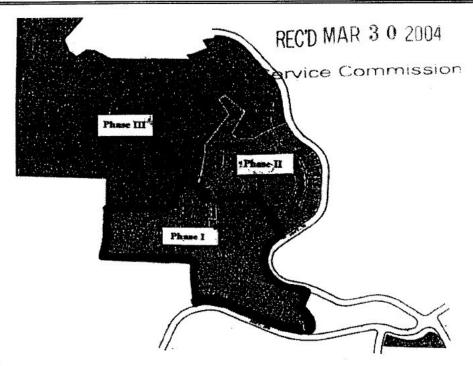
August 1, 2001

DATE EFFECTIVE

August 31, 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY	(
P.S.C. Mo. No5	Sec.	B	1 st	Revised Sheet No.	8
where 1997 - 1990 (1990) (1990) (1990) (1990)	_				
Canceling P.S.C. Mo. No5	Sec.	B	1 1 11 11 11 11	Original Sheet No.	8
For ALL TERRITORY					

CANYON SPRINGS OF BRANSON



CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

Phase I – To be served by Empire District
Phase II – To be served by White River Valley
Phase III – To be served by White River Valley

Canyon Springs of Branson (As described in Case. EO-2004-0246)

The legal description of Phase I (to be served by The Empire District Electric Company), is as follows:

Beginning at the southwest corner of the northeast quarter of the northwest quarter of section 34, township 23 north, range 22 west, Taney County, Missouri; thence N00"11'18"E along the west line of said northeast quarter of the northwest quarter, 817.04 feet; thence N89"58'00"E, 279.28 feet; thence N48"26'17"E, 348.66 feet, thence S31"39'47"E, 251.20 feet; thence N75"05'44"E, 308.30 feet; thence N19"36'00"E, 366.75 feet: thence S70"24'00"E, 202.87 feet; thence along a curve to the right having a radius of 350.00 feet at arc distance of 425.32 feet (chord bears S35"35'17"E, a chord distance of 399.63 feet); thence N89"13'30"E, 100.00 feet; thence along a curve to the left having a radius of 450.00 feet an arc distance of 108.34 feet (chord bears N07"40'20"W, a chord distance of 108.08 feet); thence N75"25'51"E, 342.81 feet; thence S79"45'00"E, 304.74 feet; thence S28"02'49"E, 687.15 feet to the westerly right-of-way of state highway no. 76; thence S50"30'56"w, 94.09 feet; thence along a curve to the left having a radius of 428.06 feet an arc distance of 104.63 feet (chord bears S43"30'51"W, a chord distance of 401.37 feet); thence N53"29'17"W, 10.00 feet; thence along a curve to the left having a radius of 438.06 feet an arc distance of 228.72 feet (chord hears \$21"33'16"W, a chord distance of 226.13 feet); thence \$83"24'13"E, 5.00 feet; thence along a curve to the left having a radius of 433.06 feet an arc distance of 651.89 feet (chord bears S36"31'38"E, a chord distance of 592.06 feet); thence S79"39'04"E, 131.77 feet; thence along a curve to the right having a radius of 523.69 feet an arc distance of 84.53 feet (chord bears S75"05'37"E, a chord distance of 84.44 feet); thence leaving the westerly right-of-way line of state highway no. 76, \$16"08'49"W, 325.57 feet; thence along a curve to the left having a radius of 50.00 feet an arc distance of 81.10 feet (chord bears S42"35'00"E, a chord distance of 72.50 feet) to the northerly right-of way of state highway no. 376; thence northwesterly along a curve to the right having a radius of 1387.39 feet an arc distance of 570.39 feet (chord bears N77"16'20"W, a chord distance of 566.38 feet); thence N65"29'40"W, 737.07 feet; thence along a curve to the left having a radius of 617.96 feet an arc distance of 500.98 feet (chord bears N88"43'09"W, a chord distance of 487.37 feet); thence leaving the northerly right-of-way line of state highway no. 376, N00"16'45"E, 750.30 feet; thence N89"35'43"W, 1310.71 feet to the point of beginning, containing 83.40 acres.

DATE OF ISSUE December 28 2006

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE - Janua

December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

	TERRITORY CHOWN
For _	TERRITORY SHOWN

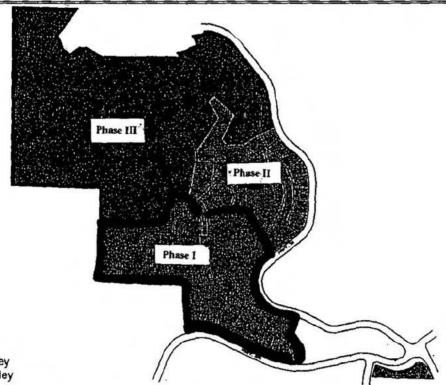
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec.	_B_	Original	Sheet No.	8
		Cancelling P.	S.C. Mo. No.	
Sec		Original	Sheet No.	

Which was issued

P.S.C. Mo. No.

CANYON SPRINGS OF BRANSON



Phase I – To be served by Empire District
Phase II – To be served by White River Valley
Phase III – To be served by White River Valley

Canyon Springs of Branson (As described in Case, EO2004-0246)

The legal description of Phase I (to be served by The Empire District Electric Company), is as follows:

Beginning at the southwest corner of the northeast quarter of the northwest quarter of section 34, township 23 north, range 22 west, Taney County, Missouri; thence N00"11'18"E along the west line of said northeast quarter of the northwest quarter, 817.04 feet; thence N89"58'00"E, 279.28 feet; thence N48"26'17"E, 348.66 feet; thence S31"39'47"E, 251.20 feet; thence N75"05'44"E, 308.30 feet; thence N19"36'00"E, 366.75 feet; thence S70"24'00"E, 202.87feet; thence along a curve to the right having a radius of 350.00 feet an arc distance of 425.32 feet (chord bears S35"35'17"E, a chord distance of 399.63 feet); thence N89"13'30"E, 100.00 feet; thence along a curve to the left having a radius of 450.00 feet an arc distance of 108.34 feet (chord bears N07"40'20"W, a chord distance of 108.08 feet); thence N75"25'51"E, 342.81 feet; thence S79"45'00"E, 304.74 feel; thence S28"02'49"E, 687.15 feet to the westerly right-of-way of state highway no. 76; thence S50"30'56"W, 94.09 feet; thence along a curve to the left having a radius of 428.06 feet an arc distance of 104.63 feet (chord bears S43*30'51"W, a chord distance of 104.37 feet); thence N53"29'17"W, 10.00 feet; thence along a curve to the left having a radius of 438.06 feet an arc distance of 228.72 feet (chord bears S21*33'16"W, a chord distance of 226.13 feet); thence S83*24'13"E, 5.00 feet; thence along a curve to the left having a radius of 433.06 feet an arc distance of 651.89 feet (chord bears S36"31'38"E, a chord distance of 592.06 feet); thence S79"39'04"E, 131.77 feet; thence along a curve to the right having a radius of 523.69 feet an arc distance of 84.53 feet (chord bears \$75°01'37°E, a chord distance of 84.44 feet); thence leaving the westerly right-of-way line of state highway no. 76, S16"08'49"W, 325.57 feet; thence along a curve to the left having a radius of 50.00 feet an arc distance of 81.10 feet (chord bears \$42"35'00"E, a chord distance of 72.50 feet) to the northerly right-of-way of state highway no. 376; thence northwesterly along a curve to the right having a radius of 1387.39 feet an arc distance of 570.39 feet (chord bears N77"16'20"W, a chord distance of 566.38 feet); thence N65"29'40"W, 737.07 feet, thence along a curve to the left having a radius of 617.96 feet an arc distance of 500.98 feet (chord bears N88'43'09'W, a chord distance of 487.37 feet); thence leaving the northerly right-of-way line of state highway no.376, N00"16'45"E, 750.30 feet; thence N89"35'43"W, 1310.71 feet to the point of beginning, containing 83.40 acres.

DATE OF ISSUE

March 30, 2004

ISSUED BY D.W.GIBSON, Vice President, Joplin, MO

DATE EFFECTIVE

April 29, 2004

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public

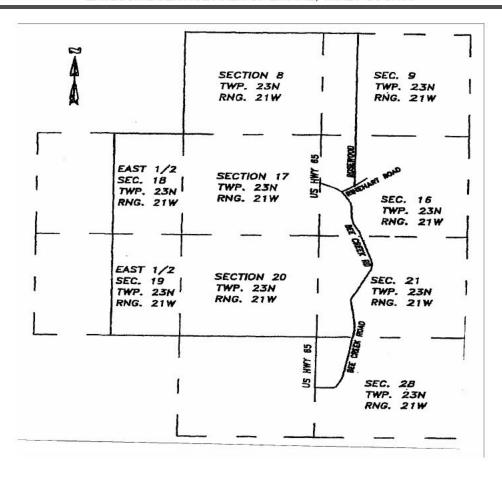
Service Commission



ALL TERRITORY

P.S.C. Mo. No	5	Sec.	В		Original Sheet No.	9
Canceling P.S.C. Mo. No.		Sec		D	Original Sheet No.	

EXCLUSIVE SERVICE AREA OF EMPIRE, TANEY COUNTY



I. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Taney County, Missouri, located in Township 23 North, Range 21 West, described as follows:

All of Sections 8, 17 and 20, Township 23 North, Range 21 West. The East Half of Sections 18 and 19 Township 23 North, Range 21 West. All that part of the Northwest Quarter of Section 28, Township 23 North, Range 21 West, lying North and West of Bee Creek Road. All that part of the West Half of Section 21, Township 23 North, Range 21 West, lying West of Bee Creek Road. All that part of the Southwest Quarter of Section 16, Township 23 North, Range 21 West, lying West of Bee Creek Road to the intersection of Rinehart Road; thence in a Northeasterly direction along Rinehart Road to the intersection of Rosewood Drive; thence North along the West line of the East 1/2 of the Northwest Quarter to the Northwest corner of the East 1/2 of the Northwest Quarter of Section 16, Township 23 North, Range 21 West. All of the West ½ of the Southwest Quarter of Section 9, Township 23 North, Range 21 West. All of the West ½ of the Northwest Quarter of Section 9, Township 23 North, Range 21 West.

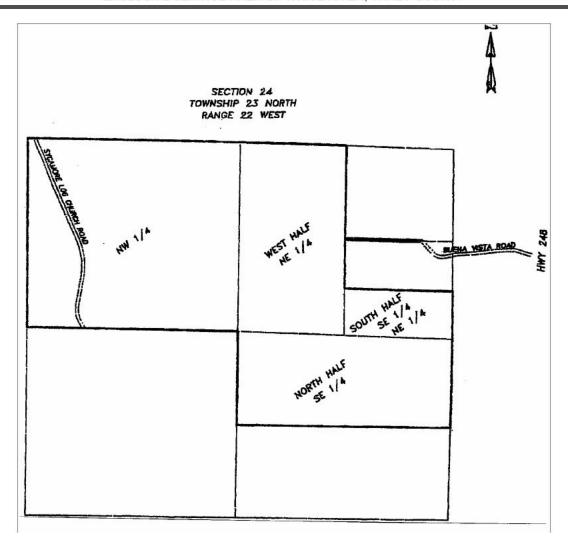
CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

> Filed Missouri Public

P.S.C. Mo. No.	5	Sec	В	Original Sheet No.	10
Canceling P.S.C. Mo. No.	%	Sec		Original Sheet No.	<u> </u>

For ALL TERRITORY

EXCLUSIVE SERVICE AREA OF WHITE RIVER, TANEY COUNTY



II. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Section 24, Township 23 North, Range 22 West, Taney County, Missouri, described as follows:

The Northwest Quarter of Section 24, Township 23 North, Range 22 West. The West Half of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The South Half of the Southeast Quarter of the Northeast Quarter of Section 24, Township 23 North, Range 22 West. The North Half of the Southeast Quarter of Section 24, Township 23 North, Range 22 West.

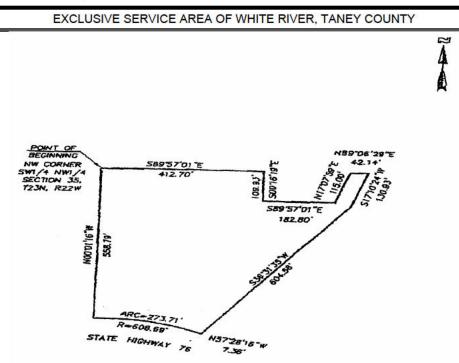
CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

____ DATE EFFECTIVE

March 7, 2007

P.S.C. Mo. No	5	Sec.	B	n	Original Sheet No.	11
Canceling P.S.C. Mo. No.		Sec.	<u> </u>	D <u> </u>	Original Sheet No.	<u>15 10</u>

For ALL TERRITORY



III. Territory Agreement Case No. EO-2007-0161

A tract of land being a part of Commerce Park West a Commercial Subdivision as per the recorded plat thereof, Plat Book 22, Page 43, of the records of Taney County, Missouri, said tract being situated in the SW ¼ Of the NW ¼ of Section 35, Township 23 North, Range 22 West, being more particularly described as follows: (The following description is from the Taney County Recorder's Office at the book and page shown).

Book 457 Page 1051

Beginning at the Northwest Corner of the SW ¼ of the NW ¼; thence S89°57'01"E, along the North line 412.70 feet to the Northwest Corner of the parcel described in Book 317, at page 9076-9077; thence S00°16'19"E, 109.93 feet; thence S89°57'01"E, 182.80 feet; thence N17°07'59"E, 115.00 feet, said point being on the North line of the SW ¼ of the NW ¼; thence N89°06'29"E, along the North line of the SW ¼ of the NW ¼, 42.14 feet; thence S17°10'24"W, 130.93 feet; thence S36°31'35"W, 604.58 feet to a point on the Northerly R/W line of M.S.H.D. West 76; thence N57°28'16"W, 7.36 feet to the M.S.H.D. West 76 P.T. station 95 + 64.71 and 35.00 feet Left on center line said point being a non-tangent curve; thence continuing Northwesterly along the Northerly R/W line of M.S.H.D. West 76 along a non-tangent 9.4130° segment of a curve to the Left 273.71 feet (said segment having a chord bearing and distance of N79°47'54"W, 271.41 feet and having a radius of 608.69 feet) to a point on the West line of the SW ¼ of the NW ¼; thence N00°01'16"W, along the West line of the SW ¼ of the NW ¼, 558.79 feet to the point of beginning; containing 6.18 acres of land, more or less.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

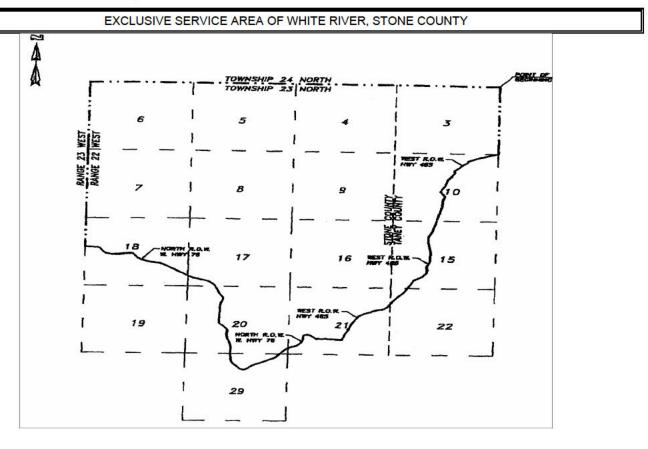
Filed

Missouri Public
Service Commission

P.S.C. Mo. No. 12 Sec. В Original Sheet No.

Canceling P.S.C. Mo. No. Sec. Original Sheet No.

ALL TERRITORY



IV. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 3,4,5,6,7,8,9 and 16, Township 23 North, Range 22 West and parts of Sections 10,15,17,18,20,21,22 and 29, Township 23 North, Range 22 West, described as follows:

Beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri; thence West along the North line of Sections 3,4,5 and 6, Township 23 North, Range 22 West, approximately four (4) miles to the Northwest Corner of Section 6, Township 23 North, Range 22 West, Stone County, Missouri; thence South along the Range line between Range 22 West and Range 23 West, approximately two and one-half (2-1/2) miles to the North right-of-way of Missouri State West Highway No. 76; thence in an Easterly and Southerly direction along the Northerly right-of-way of Missouri State West Highway No. 76 to the intersection of the West right-of-way of Missouri State Highway No. 465 (Also known as the Ozark Mountain Highroad); thence in a Northeasterly direction along the West right-of-way of Missouri State Highway No. 465 to the intersection of the East line of Section 10, Township 23 North, Range 22 West; thence North along the East line of Section 10 and the East line of Section 3, Township 23 North, Range 22 West, approximately one (1) mile to the point of beginning at the Northeast Corner of Section 3, Township 23 North, Range 22 West, Taney County, Missouri.

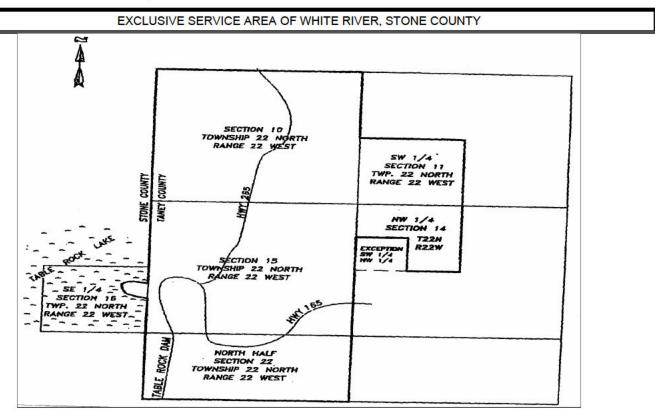
CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

February 5, 2007

DATE EFFECTIVE March 7, 2007

P.S.C. Mo. No.	5	Sec.	B	3	Original Sheet No.	13
Canceling P.S.C. Mo. No		Sec.	50 <u></u>	5e	Original Sheet No.	

For ALL TERRITORY



V. Territory Agreement Case No. EO-2007-0161

A tract of land situated in Stone County, Missouri and Taney County, Missouri, being all of Sections 10 and 15, Township 22 North, Range 22 West and parts of Sections 11, 14, 16 and 22, Township 22 North, Range 22 West, described as follows:

All of Sections 10 and 15, Township 22 North, Range 22 West. The Southwest Quarter of Section 11, Township 22 North, Range 22 West. The Northwest Quarter of Section 14, Township 22 North, Range 22 West, except the Southwest Quarter of the Northwest Quarter of Section 14, Township 22 North Range 22 West. Any land protruding out into Table Rock Lake located in the Southeast Quarter of Section 16, Township 22 North, Range 22 West. The North Half of Section 22, Township 22 North, Range 22 West.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

Filed

Missouri Public
Service Commission

March 7, 2007

P.S.C. Mo. No.). <u> </u>	5	Sec.	В	÷	Original Sheet No.	14
Canceling P.S.	S.C. Mo. No		Sec.		50 <u></u>	Original Sheet No.	<u>10</u>
For Al	I TERRITORY						

PART OF THE SEC. 17-23-21

POINT OF THE SEC. 17-23-21

POINT OF THE SEC. 17-23-21

TRACT 1

PART OF THE SEC. 17-23-21

SEC. 17-23-21

SEC. 17-23-21

VI. Territory Agreement Case No. EO-2007-0161

A tract of land situated in the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County Missouri, described as follows:

Tract 1

Beginning at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West, Taney County, Missouri; thence S01°16′00″W, 997.44 feet; thence S88°21′46″E, 1317.45 feet; thence N01°15′15″E, 1000.73 feet; thence N01°20′26″E, 664.78 feet; thence N66°08′51″W, 1022.06 feet; thence S41°55′42″W, 136.77 feet; thence along a curve to the Right having a radius of 287.10 feet an arc distance of 259.85 feet; thence N86°12′51″W, 12.64 feet; thence along a curve to the Right having a radius of 345.72 feet an arc distance of 36.23 feet; thence S01°40′57″W, 852.64 feet to the point of beginning.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

Filed

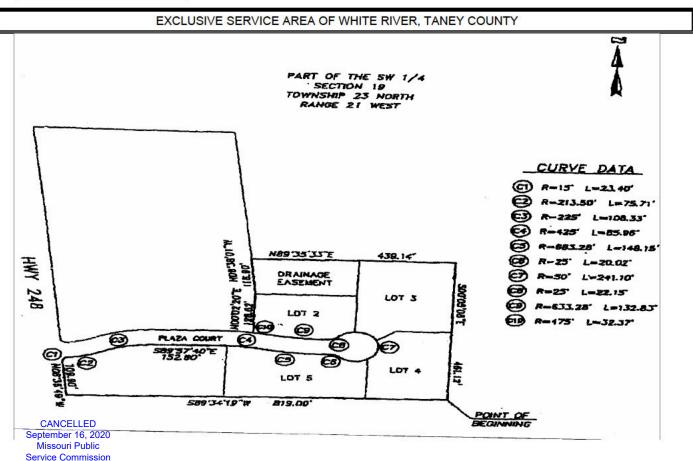
Missouri Public
Service Commission

March 7, 2007

P.S.C. Mo. No. 5 Sec. B Original Sheet No. 15

Canceling P.S.C. Mo. No. _____ Sec. ____ Original Sheet No. ____

For <u>ALL TERRITORY</u>



ER-2019-0374; EN-2021-0038; YE-2021-0041

VII. Territory Agreement Case No. EO-2007-0161

A tract of land situated in the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, and being more particularly described as follows:

Beginning at an existing wagon tire iron marking the Southeast Corner of the South Half of Lot 1 of the Southwest Quarter of Section 19, Township 23 North, Range 21 West, Taney County, Missouri, thence S89°34'19"W, 819.00 feet; thence N06°36'49"W, 109.90 feet; thence along a curve to the Right having a radius of 15.00 feet an arc distance of 23.40 feet (chord bears N38°04'39"E, a chord distance of 21.10 feet); thence along a curve to the Left having a radius of 213.50 feet an arc distance of 75.71 feet (chord bears N72°36'38"E, a chord distance of 75.31 feet); thence along a curve to the Right having a radius of 225.00 feet an arc distance of 108.33 feet (chord bears N76°14'45"E, a chord distance of 107.29 feet); thence S89°57'40"E, 152.60 feet; thence along a curve to the Right having a radius of 425.00 feet an arc distance of 85.96 feet (chord bears S84°10'00'E, a chord distance of 85.82 feet); thence along a curve to the Left having a radius of 683.28 feet an act distance of 148.15 feet (chord bears \$84°35'02"E, a chord distance of 147.86 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 20.02 feet (chord bears S67°20'16'E, a chord distance of 19.11 feet); thence along a curve to the Left having a radius of 50.00 feet an arc distance of 241.10 feet: (chord hears N03° 00'47"W, a chord distance of 66.73 feet); thence along a curve to the Right having a radius of 25.00 feet an arc distance of 22.15 feet (chord bears S64°12'51"W, a chord distance of 21.43 feet); thence along a curve to the Right having a radius of 633.28 feet an arc distance of 132.83 feet; (chord bears N84°22'52"W, a chord distance of 132.59 feet); thence along a curve to the Left having a radius of 475.00 feet an arc distance of 32.37 feet: (chord bears N80°19'28"W, a chord distance of 32.36 feet); thence N00°02'20"E, 128.62 feet; thence N06°38'01"W, 116.90 feet; thence N89°35'33"E, 439.14 feet; thence S00°05'08"E, 461.12 feet to the point of beginning.

THE EMPIRE DISTRICT ELE	ECTRIC COMPANY	,			
P.S.C. Mo. No.	5	Sec.	B	 Original Sheet No.	16
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No.	
		0 00.		 onginal onoot ito.	
- ALL TERRITORY	,				
For <u>ALL TERRITOR</u>	<u>Y</u>				

The Empire District Electric Company serves in the following areas in Missouri, per description.

Range	Sections
27	5-8
28	1-4, 9-12
25	1-36
26	1-36
27	1-36
28	1-18, 21-28, 33-36
29	1-4, 9-16
25	1-36
26	1-36
27	1-36
28	1-36
29	1, 12, 13, 24, 25, 36
25	31-36
26	31-36
27	31-36
28	31-36
29	36
	27 28 25 26 27 28 29 25 26 27 28 29 25 26 27 28 29 25 26 27 28 29 25 26 27 28 29 27 28 29 26 27 28 29 26 27 28 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20

Barton County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
30	29	2-11
30	30	1-12
30	31	1-12
30	32	1-12
30	33	1-12
31	29	14-23, 26-35, parts of 7-11
31	30	13-36, parts of 7-12
31	31	13-36, parts of 7-12
31	32	13-36, parts of 7-12
31	33	13-36, parts of 7-12

Cedar County

Ceuai Cou	шц	
Township	Range	Sections
33	25	1-24
33	26	1-24
33	27	1-5, 8-17, 20-24
34	25	1-36
34	26	1-36
34	27	1-5, 8-17, 20-29, 32-36
35	25	1-36
35	26	1-36
35	27	1-4, 9-16, 21-28, 33-36 CANCELLED
36	26	17-20, 29-32 September 16, 2020
36	27	13-16, 21-28, 33-36 Missouri Public
		Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public **Service Commission**

P.S.C. Mo. No.	5	Sec.	B	<u> 1st</u>	Revised Sheet No.	17
Canceling P.S.C. Mo. No.	5	Sec	R		Original Sheet No	17

ALL TERRITORY

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Christian County¹,²

All of County

Dada	County
Dade	County

Dauc Coun	Ly	
Township	Range	<u>Sections</u>
30	25	1-36
30	26	1-36
30	27	1-36
30	28	1-36
30	29	1, 12, 13, 24, 25, 36
31	25	1-36
31	26	1-36
31	27	1-5, 8-36, part of 7
31	28	13-36, parts of 7-12
31	29	13, 24, 25, 36, part of 12
32	25	1-36
32	26	1-36
32	27	1-5, 8-17, 20-29, 32-36
33	25	25-36
33	26	25-36
33	27	25-29, 32-36

Dallas County

<u>Township</u>	Range	Sections
31	20	1-12
32	19	1-18
32	20	1-36
33	19	1-36
33	20	1-36
34	19	1-36
34	20	1-36
35	19	1-36
35	20	1-36
36	19	1-36
36	20	1-36

DATE OF ISSUE February 28, 2013

¹ The Company's right and obligation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and The City of Clever, Mo approved in EO-2011-0085.

² The Company's right and oblivation to serve in Christian County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-2012-0192.

Greene Co	alley (1)		
Township	Range	Sections	
28	21	part of 22	
28	23	2-11, 14-22, 27-30, parts of 2	23, 26
28	24	1-30	
29	20	parts of 1-6, part of 16	
29	21	parts of 1, 2	
29	23	5-8, 18, 19, 29-32, parts of 2,	3, 4, 17, 20
29	24	1-36	
30	20	1-36	
30	21	1, 12, 13, 24, 25, 36	CANCELLED
30	22	5-8, 17-20, 29-31, part of 32	April 1, 2013
30	23	1-36	Missouri Public
			Service Commission ER-2012-0345: YO-2013-0375

FILED Missouri Public **Service Commission**

P.S.C. Mo. No.	5	Sec.	<u> </u>	1st	Revised Sheet No.	18
Canceling P.S.C. Mo. No.	5	Sec.	B		Original Sheet No.	18

For **ALL TERRITORY**

DESCRIPTION OF MISSOURI SERVICE TERRITORY

Greene Cou	nty ¹ , ²	
Township	Range	<u>Sections</u>
28	21	part of 22
28	23	2-11, 14-22, 27-30, parts of 23, 26
28	24	1-30
29	20	parts of 1-6, part of 16
29	21	parts of 1, 2
29	23	5-8, 18, 19, 29-32, parts of 2, 3, 4, 17, 20
29	24	1-36
30	20	1-36
30	21	1, 12, 13, 24, 25, 36
30	22	5-8, 17-20, 29-31, part of 32
30	23	1-36
30	24	1-36
31	20	13-36
31	21	13-25, 36
31	22	13-24, 29-32
31	23	13-36
31	24	13-36

Hickory County

All of County

Jasper County³

All of County

Lawrence County

All of County

DATE OF ISSUE

McDonald Com	14x7

McDonaid (County	
Township	Range	<u>Sections</u>
21	31	1-36
21	32	1-36
21	33	1-36
21	34	1-4, 9-16, 21-28, 33-36
22	31	1-36
22	32	1-36
22	33	1-36
22	34	1-4, 9-16, 21-28, 33-36
23	30	2-11, 14-18
23	31	1-36
23	32	1-36
23	33	1-36
23	34	1-5, 8-17, 20-29, 32-36

¹ The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Southwest Electric Cooperative approved in EO-2002-1119.

February 28, 2013 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

² The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Ozark Electric Cooperative approved in EO-2008-0043.

³ The Company's right and obligation to service in Jasper County is subject to the terms of the Territorial Agreement between the Company and Carthage Water & Electric approved in EO-95-48.

THE EMPIRE DISTRICT ELE	CTRIC COMPANY	•			
P.S.C. Mo. No	5	Sec.	<u>B</u>	 Original Sheet No	18
Canceling P.S.C. Mo. No		Sec.		 Original Sheet No	
For <u>ALL TERRITORY</u>	,				

Greene County (1) (continued)

Township	Range	Sections
30	24	1-36
31	20	13-36
31	21	13-25, 36
31	22	13-24, 29-32
31	23	13-36
31	24	13-36

Hickory County

All of County

Jasper County (2)

All of County

Lawrence County

All of County

McDonal	ld Cour	ıtv
		,

Township	Range	Sections
21	31	1-36
21	32	1-36
21	33	1-36
21	34	1-4, 9-16, 21-28, 33-36
22	31	1-36
22	32	1-36
22	33	1-36
22	34	1-4, 9-16, 21-28, 33-36
23	30	2-11, 14-18
23	31	1-36
23	32	1-36
23	33	1-36
23	34	1-5, 8-17, 20-29, 32-36

Newton County

	•	
Township	Range	Sections
24	29	4-9, 16-18
24	30	1-23, 26-35
24	31	1-36
24	32	1-36
24	33	1-36
24	34	8-17, 20-29, 32-36
25	29	2-11, 14-23, 26-35 CANCELLED April 1, 2013
25	30	1-36 Missouri Public
25	31	1-36 Service Commission
		ER-2012-0345: YO-2013-0375

(1) The Company's right and obligation to serve in Greene County is subject to the terms of the Territorial Agreements between the Company and Southwest Electric Cooperative approved in EO-2002-1119.

(2) The Company's right and obligation to service in Jasper County is subject to the terms of the Territorial Agreement between the Company and Carthage Water & Electric approved in EO-95-48.

FILED Missouri Public

Service Commision

SUE October 15, 2007 DATE EFFECTIVE November 14,2007

THE EMPIRE DISTRICT ELECTRIC COMPANY						
P.S.C. Mo. No	5	Sec	<u>B</u> _	2nd	Revised Sheet No.	19
Canceling P.S.C. Mo. No.	5	Sec	В	1st	Revised Sheet No.	19
For ALL TERRITORY	,					

Newton Cou	unty	
Township	Range	<u>Sections</u>
24	29	4-9, 16-18
24	30	1-23, 26-35
24	31	1-36
24	32	1-36
24	33	1-36
24	34	8-17, 20-29, 32-36
25	29	2-11, 14-23, 26-35
25	30	1-36
25	31	1-36
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County All of County

St Clair County

or clair cour	1103	
Township	Range	Sections
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36
	4	

Stone County ¹

Township Range Sections
All of County

Taney County 1,2

Township Range Sections
All of County

¹ The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.

² The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, and EO-2004-0246, EO-2009-0284, and EO-2009-0428.

HE EMPIRE DISTRICT ELECTRIC COMPANY							
P.S.C. Mo. No	5	Sec	<u>B</u>	1st	Revised Sheet No.	19	
Canceling P.S.C. Mo. No	5	Sec	В		Original Sheet No.	_19	
For ALL TERRITORY							

Newton County (continued)

Tienton Co.	control (Continue	
Township	Range	<u>Sections</u>
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County

All of County

St Clair County

Township	Range	<u>Sections</u>
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36

Stone County (3)

Township Range Sections All of County

Taney County (3) (4)

Township Range **Sections**

All of County

- (3) The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.
- (4) The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, and EO-2004-0246, EO-2009-0284, and EO-2009-0428.

CANCELLED April 1, 2013 Missouri Public Service Commission ER-2012-0345; YÒ-2013-0375

FILED Missouri Public Service Commission EO-2009-0428; YE-2010-0093

DATE OF ISSUE DATE EFFECTIVE September 17, 2009 August 18, 2009

THE EMPIRE DISTRICT ELECTRIC COMPANY						
P.S.C. Mo. No.	5	Sec.	В		Original Sheet No.	19
					g	
Canceling P.S.C. Mo. No.		Sec			Original Sheet No.	
For ALL TERRITORY						

Newton County ((continued)
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Tienream Co.	control (Continue	
Township	Range	<u>Sections</u>
25	32	1-36
25	33	1-36
25	34	1, 2, 11-14, 23-26, 35, 36
26	29	2-11, 14-23, 26-35
26	30	1-36
26	31	1-36
26	32	1-36
26	33	1-36
26	34	1, 2, 11-14, 23-26, 35, 36
27	29	19-23, 26-35
27	30	19-36
27	31	19-36
27	32	19-36
27	33	19-36
27	34	23-26, 35, 36

Polk County

All of County

St Clair County

Township	Range	<u>Sections</u>
36	24	4-9, 16-21, 28-33
36	25	1-36
36	26	1-16, 21-28, 33-36
36	27	1-4, 9-12
37	24	1-36
37	25	1-4, 9-16, 19-36, parts of 5, 8, 17
37	26	31-36
37	27	33-36

Stone County (3)

Township Range Sections All of County

Taney County (3) (4)

Township Range **Sections**

All of County

- (3) The Company's right and obligation to service in Stone and Taney Counties is subject to the terms of the Territorial Agreement between the Company and White River Valley Electric Cooperative approved in EO-2007-0161.
- (4) The Company's right and obligation to service in Taney County is subject to the terms of the Territorial Agreements between the Company and White River Valley Electric Cooperative approved in EO-1993-0258, EO-1996-0176, EO-2001-0491, and EO-2004-0246.

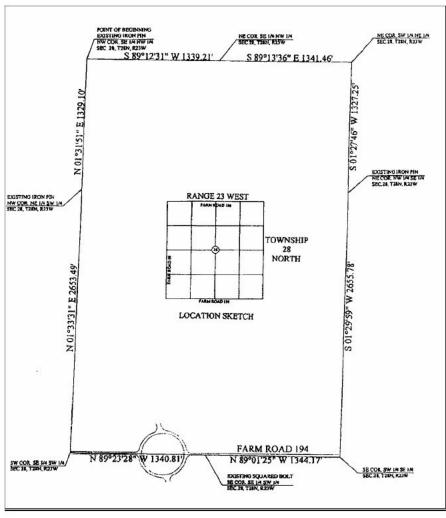
CANCELLED Sept. 17, 2009 Missouri Public Service Commission EO-2009-0428; YE-2010-0093

FILED Missouri Public **Service Commission**

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DATE OF ISSUE	October 15, 2007	DATE EFFECTIVE	November 14,2007	
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P.S.C. Mo. No	5	Sec.	В		Original Sheet No.	20
Canceling P.S.C. Mo. No.		Sec.	<u>e</u>	Na.	Original Sheet No.	·
For ALL TERRITORY						

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC



September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

CANCELLED

EO-2008-0043

In accordance with the First Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated August 14, 2007, approved by the Commission in a Report and Order in Case No. EO-2008-0043, issued on March 4, 2008, effective March 14, 2008, and clarified in an Order Denying Application for Rehearing and Motion to Modify, But Clarifying Report and Order, issued April 8, 2008 and effective April 18, 2008, the area within the boundaries of The Lakes at Shuyler Ridge ("the subdivision"), as described and depicted by map on these sheets, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that First Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service to new structures within the subdivision and it will cease providing service to existing structures. Because Empire was providing retail electric service to several structures within the subdivision when the First Territorial Agreement was approved, there will be a transition period during which equipment will be physically changed out and service to those structures within the subdivision to service from Ozark, Empire will not, in accordance with the terms of the

Missouri Public Service Commision

DATE OF ISSUE April 14, 2008 DATE EFFECTIVE May 14, 2008

THE EMPIRE DISTRICT ELECTRIC COMPANY								
P.S.C. Mo. No.	5	Sec.	В		Original Sheet No.	20a		
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Canceling P.S.C. Mo. No.		Sec.	-		Original Sheet No.			
For ALL TERRITO	ORY							
EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC								

Territorial Agreement and during its duration, accept applications to provide retail electric service or provide such service to customers.

The metes and bounds description of the Tract is as follows:

A tract of land, situated in Section 28, Township 28 North, Range 23 West, Green County, Missouri, and more particularly described as follows: Beginning at an Existing Iron Pin at the Northwest Corner of the Southeast Quarter of the Northwest Quarter of said Section 28; THENCE South 89 degrees 12 minutes 31 seconds East along the North Line of said Southeast Quarter of the Northwest Quarter a distance of 1,339.21 feet to the Northeast Corner of said Southeast Quarter of the Northwest Quarter for corner; THENCE South 89 degrees 13 minutes 36 seconds East along the North Line of the Southwest Quarter of the Northeast Quarter of said Section 28 a distance of 1,341.46 feet to the Northeast Corner of said Southwest Quarter of the Northeast Quarter for corner; THENCE South 01 degrees 27 minutes 46 seconds West along the East Line of said Southwest Quarter of the Northeast Quarter a distance of 1,327.25 feet to an Existing Iron Pin at the Northeast Corner of the Northwest Quarter of the Southeast Quarter for corner; THENCE South 01 degrees 29 minutes 59 seconds West along the East Line of said Northwest Quarter of the Southeast Quarter and along the East Line of the Southwest Quarter of said Southeast Ouarter a distance of 2,655.78 feet to the Southeast Corner of said Southwest Quarter of the Southeast Quarter for corner; THENCE North 89 degrees 01 minutes 25 seconds West along the South Line of said Southwest Ouarter of the Southeast Ouarter a distance of 1,344.17 feet to an Existing Square Bolt at the Southeast Corner of the Southeast Quarter of the Southwest Quarter of said Section 28 for corner; THENCE North 89 degrees 23 minutes 28 seconds West along the South Line of said Southeast Ouarter of the Southwest Ouarter a distance of 1,340.81 feet to the Southwest Corner of said Southeast Ouarter of the Southwest Quarter for corner; THENCE North 01 degrees 33 minutes 31 seconds East along the West Line of said Southeast Quarter of the Southwest Quarter and along the West Line of the Northeast Quarter of said Southwest Quarter a distance of 2,653.49 feet to an Existing Iron Pin at the Northwest Corner of said Northeast Quarter of the Southwest Quarter for corner; THENCE North 01 degrees 31 minutes 51 seconds East along the West Line of said Southeast Quarter of the Northwest Quarter a distance of 1,329.10 feet to the POINT OF BEGINNING, and containing 245.15 acres of land, more or less, subject to easements and/or rights of way.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commision

DATE OF ISSUE April 14, 2008 DATE EFFECTIVE May 14, 2008

P.S.C. Mo. No5	Sec.	B	 Original Sheet No.	20b
Canceling P.S.C. Mo. No.	Sec.		 Original Sheet No.	
For ALL TERRITORY				

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

EO-2019-0381

In accordance with the Third Territorial Agreement between The Empire District Electric Company and Ozark Electric Cooperative dated June 7, 2019 and approved by the Commission in a Report and Order in Case No. EO-2019-0381, issued on July 31, 2019, effective August 30, 2019 the area within the boundaries described on this sheet, will become the exclusive service area of Ozark Electric Cooperative pursuant to the terms of that Third Territorial Agreement. Under its terms, Empire will not be permitted to provide retail electric service within the parcel of land located within the city limits of Ozark, Missouri in Christian County, Missouri, and it will be exclusively served electrically by Ozark Electric.

The metes and bounds description of the parcel is as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY

PROPERTY DESCRIPTION OF THE KISSEE REPEATER STATION PARCEL (2526.5 Sq Ft. 0.058 ACRES): A PART OF THE NORTHEAST QUARTER (NEI/4) OF THE SOUTHWEST QUARTER (SWI/4) OF SECTION 3, TOWNSHIP TWENTY-SEVEN NORTH (T27N), RANGE TWENTY-ONE WEST (R21W) OF THE 5th PRINCIPAL MERIDIAN IN COUNTY, MISSOURI, THAT IS MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT AN IRON PIN WITH AN ALUMINUM CAP SET AT THE NORTHWEST CORNER OF SAID SECTION 3; THENCE S01°07'59"E, ALONG THE WEST LINE OF SAID SECTION 3, A DISTANCE OF 1488.40 FEET TO THE NORTHWEST CORNER OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3; THENCE CONTINUING S01°07'59"E, ALONG THE WEST LINE OF THE SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1323.02 FEET TO THE SOUTHWEST CORNER OF SAID SOUTHWEST QUARTER OF THE NORTHWEST QUARTER OF SAID SECTION 3, (SAID CORNER ALSO BEING THE WEST QUARTER CORNER OF SAID SECTION 3); THENCE N89°35'40"E, ALONG THE NORTH LINE OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3, A DISTANCE OF 1319.11 FEET TO THE NORTHEAST CORNER OF THE NORTHWEST QUARTER OF THE SOUTHWEST QUARTER OF SAID SECTION 3; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NEI/4 OF THE SWI/4 OF SAID SECTION 3, A DISTANCE OF 43.61 FEET TO THE POINT OF INTERSECTION OF THE WEST LINE OF SAID NEI/4 OF THE SWI/4 OF SAID SECTION 3 WITH THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J"; THENCE S01°11'20"E, ALONG THE WEST LINE OF SAID NEI/4 OF THE SWI/4 OF SAID SECTION 3, A DISTANCE OF 16.52 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET 56.51 FEET RIGHT OF MODOT HWY CENTERLINE STATION 207+72.05, SAID POINT BEING AT THE SOUTHWEST CORNER OF A TRIANGULAR PARCEL THAT WAS ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, AND SAID SET IRON PIN MARKS THE TRUE POINT OF BEGINNING OF THE KISSEE REPEATER STATION PARCEL; THENCE S01°11 '20"E, ALONG THE WEST LINE OF SAID NEI/4 OF THE SWI/4 OF SAID SECTION 3, A DISTANCE OF 33.88 FEET TO A

CANCELLED September 16, 2020 Missouri Public Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC COMPANY								
P.S.C. Mo. No.	5 Sec.	В		Original Sheet No.	20c			
		· <u></u>		- J				
Canceling P.S.C. Mo. No.				Original Sheet No.				
For ALL TERRITORY								
TOI ALL TERRITORY								

EXCLUSIVE SERVICE AREA OF OZARK ELECTRIC

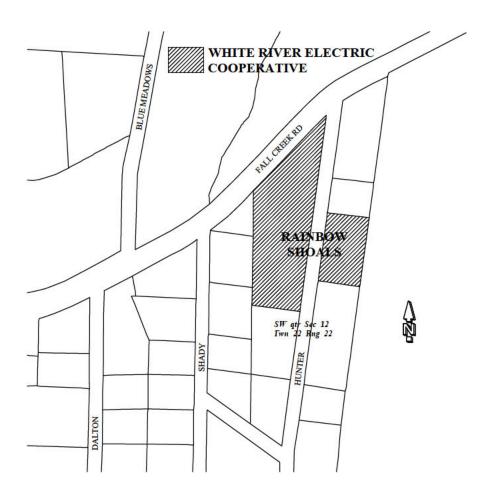
5/8"Dia. IRON PIN (PLS-2199) SET IN SAID LINE AT THE SOUTHWEST CORNER OF THE KISSEE REPEATER STATION PARCEL; THENCE N87°34'16"E, ALONG THE SOUTH LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 53.00 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET AT THE SOUTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE N01°16'42" W, ALONG THE EAST LINE OF SAID KISSEE REPEATER STATION PARCEL, A DISTANCE OF 51.74 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) THAT IS SET 40 FEET RIGHT OF MODOT HWY "J" CENTERLINE STATION 208+25.66 IN THE SOUTH BOUNDARY LINE OF MODOT HIGHWAY "J" AT THE NORTHEAST CORNER OF SAID KISSEE REPEATER STATION PARCEL; THENCE WESTERLY ALONG THE SOUTHERLY BOUNDARY LINE OF MODOT HIGHWAY "J" THAT IS ALONG A 12317.68 FEET RADIUS CURVE TO THE RIGHT THROUGH A CENTRAL ANGLE OF 00°08'49", A CHORD DISTANCE OF 31.58 FEET, A CHORD BEARING OF \$86°04'75"W, AN ARC LENGTH OF CURVE DISTANCE OF 31.58 FEET TO A 5/8"Dia. IRON PIN (PLS-2199) SET IN SAID MODOT HIGHWAY "J" SOUTHERLY BOUNDARY LINE THAT IS 40 FEET RIGHT OF MODOT CENTERLINE STATION 207+94.19; THENCE S49°29'55"W, ALONG THE SOUTHEASTERLY SIDE OF A (176.4 Sq Ft, 0.004 ACRE) TRIANGULAR PARCEL ACQUIRED BY MODOT BY GENERAL WARRANTY DEED DATED 11 JULY 2014 THAT IS RECORDED IN THE CHRISTIAN COUNTY RECORDER DEED RECORDS IN BOOK 2014 AT PAGE 8486, A DISTANCE OF 27.62 FEET TO THE ABOVE MENTIONED TRUE POINT OF BEGINNING. SAID KISSEE REPEATER STATION PARCEL CONTAINS (2526.5 Sq Ft, 0.058 ACRES) AND IS SUBJECT TO ANY EASEMENTS, RESTRICTIONS AND ENCUMBRANCES OF RECORD, IF ANY. ALSO, THIS KISSEE REPEATER STATION PARCEL IS SUBJECT TO AND IS TOGETHER WITH "RIGHT-OF-WAY AND EASEMENTS ACCESS RIGHTS" TO AND FROM A 50 FEET BY 50 FEET SQUARE TRACT OF LAND HAVING TERMS AND CONDITIONS STIPULATED IN ONE CHRISTIAN COUNTY, MISSOURI CIRCUIT COURT CASE No. 3240 DATED THE 13th DAY OF MAY, 1964 BY JUDGMENT DECREE IN FAVOR SOUTHWESTERN BELL TELEPHONE COMPANY THAT IS RECORDED IN BOOK 140 AT PAGE 49 IN THE CHRISTIAN COUNTY, MISSOURI RECORDER DEED RECORDS. SAID KISSEE REPEATER STATION PARCEL IS AS SHOWN ON SURVEY JOB No. 19-0411-7 BY D. NELSON MACKEY, PLS-2199, AND SAID SURVEY IS INCORPORATED FULLY HEREIN BY REFERENCE.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE November 22, 2019 DATE EFFECTIVE December 22, 2019 FILED ISSUED BY Sheri Richard, Director Rates and Regulatory Affairs, Joplin, MO Missouri Pu

THE EMPIR	RE DISTRICT ELEC	CTRIC COMPANY	'				
P.S.C. Mo.	No	5	Sec.	B	·	Original Sheet No.	21
Canceling P.S.C. Mo. No.			Sec.	-		Original Sheet No.	
For	ALL TERRITORY						

RAINBOW SHOALS IN TANEY COUNTY



RAINBOW SHOALS (As described in Case EO-2009-0284)

ALL OF LOTS 1A, 2A, 3A, AND 4A IN BLOCK "A" AND ALL LOTS 5 AND 6 IN BLOCK "C", RAINBOW SHOALS SUBDIVISION NO. 1, AS PER THE RECORDED PLAT THEREOF, TANEY COUNTY MISSOURI.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission EO-2009-0428; YE-2010-0093

DATE OF ISSUE August 18, 2009 DATE EFFECTIVE September 17, 2009

P.S.C. Mo	. No	5	Sec.	B		Original Sheet No.	22
Canceling P.S.C. Mo. No.			Sec.	<u>e</u>	<u></u>	Original Sheet No.	
For	ALL TERRITORY						

SANCTUARY IN TANEY COUNTY WHITE RIVER ELECTRIC COOPERATIVE TABLE ROCK LAKE TABLE POCK TABLE POCK

TRACT 1:

That part of the SW1/4 of the SE1/4 of Section 26, Township 22, Range 22 described as follows: Beginning at the SW corner of the N1/2 of the SW1/4 of said SW1/4 of the SE1/4; thence Northeasterly to the center of the SW1/4 of said SE1/4, thence East to the NE Corner of the W1/2 of the SE1/4 of the SW1/4 of said SE1/4, thence Southeasterly to the SE Corner of the N1/2 of the NE1/4 of the SW1/4 of said SE1/4, thence South to the SE Corner of the SW1/4 of said SE1/4, thence West to the SW Corner of said SE1/4, thence North to place of beginning. Subject to flow age easement give in favor of the U.S. Government on that part of the SW1/4 of the SW1/4 of the SE1/4, and that part of the N1/2 of the SE1/4 of said SW1/4 of the SE1/4 lying between 936 foot contour and the land above described being situated in the SW1/4 of the SE1/4.

TRACT 2:

All of the Northwest Quarter of Section 25, Township 22, Range 22, lying south of the Missouri State Highway 265, and all the North Half of the Southwest Quarter of said Section 25, except that part taken for Table Rock Reservoir, described as follows:

Beginning at the Southwest corner of the North Half of the Southwest Quarter of the Northwest Quarter of the Southwest Quarter of the Northwest Corner of the Southwest Quarter to the Northwest corner of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter of the Northwest Corner of the Southwest Quarter Public Service Commission

O-2009-0428; YE-2010-0093

SANCTUARY (As described in Case EO-2009-0284)

P.S.C. Mo. No5	Sec	В	 Original Sheet No.	22a
Canceling P.S.C. Mo. No.	Sec		 Original Sheet No.	
For ALL TERRITORY				

SANCTUARY IN TANEY COUNTY

South to the Southeast corner of the North Half of the Southwest Quarter of said Northwest Quarter of the Southwest Quarter; thence West to the Point of Beginning.

The South Half of the Northeast Quarter of Section 26, Township 22, Range 22; the Northwest Quarter of the Southeast Quarter; Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows: Beginning at the Southeast corner of said Northwest Quarter of the Southeast Quarter; thence West along the South line of the Northwest Quarter of the Southeast Quarter to the Southwest corner thereof; thence North to the Northwest corner of the South Half of the Southwest Quarter of said Northwest Quarter of the Southeast Quarter; thence East to the Northeast corner of the South Half of the Southwest Quarter of the Southwest Quarter of the Southwest Quarter of the Southwest Quarter of the Southeast Quarter; thence Northeasterly to the Northwest Quarter of the Southeast Quarter to the Southeast Quarter of the Southeast Quarter to the Southeast Corner thereof:

Also the Southeast Quarter of the Southeast Quarter, Section 26, Township 22, Range 22, except that part taken for Table Rock Reservoir described as follows:

Beginning at the Northwest corner of said Southeast Quarter of the Southeast Quarter; thence East along the North line of said Southeast Quarter of the Southeast Quarter of the Northeast Corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter; thence South to the Southeast corner of the West Half of the Northeast Quarter of said Southeast Quarter of the Southeast Quarter of the Southeast Quarter of the Southeast Quarter; thence Southeast Quarter of the Southeast Quarter; thence Southwest to the Southeast Quarter of the Northwest Quarter of the Southeast Quarter of the Southeast Quarter of said Southeast Quarter of the Southeast Quarter of the Northwest Quarter of said Southeast Quarter of the Northwest Quarter of the Southeast Quarter of the

Also all that part of the Northeast Quarter of the Southeast Quarter of Section 26, Township 22, Range 22, described as follows:

Beginning at the Northwest corner of the Southwest Quarter of said Northeast Quarter of the Southeast Quarter; thence Northeast to the Northeast corner of the Northwest Quarter of said Northeast Quarter of the Southeast Quarter; thence West to the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South to the point of Beginning.

Also beginning at the Northeast corner of the West Half of the Northwest Quarter of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southeasterly to the Southeast corner of the West Half of the Northeast Quarter of said Northeast Quarter of the Southeast Quarter of the Southeast Quarter; thence East to the Southeast corner of the Northeast Quarter of the Southeast Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southeast Quarter; thence West to the Point of Beginning.

Also beginning at the Southeast corner of the Northeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence Southwesterly to the Southwest corner of the North Half of the Southeast Quarter of the Southeast Quarter of said Northeast Quarter of the Southeast Quarter; thence South to the Southwest corner of the Southeast Quarter of the Southeast Quarter of the Southeast Quarter; thence East to the Southeast corner of said Northeast Quarter of the Southeast Quarter; thence Point of Beginning.

Also all that part of the Northeast Quarter of the Southwest Quarter of Section 26, Township 22. Range 22, described as follows:

Beginning at the Northwest corner of the Northeast Quarter of the Northeast Quarter of said Northeast Quarter of the Southwest Quarter; thence Southwesterly to the Northwest corner of the South Half of the Southeast Quarter of the Southwest Quarter; thence East to the Northeast corner of the South Half of the Southeast Quarter of the Southeast Quarter of the Southwest Quarter of the Southwest Quarter; thence East to the Southwest Quarter; thence North to the Northeast corner of said Northeast Quarter of the Southwest Quarter; thence West to the Point of Beginning.

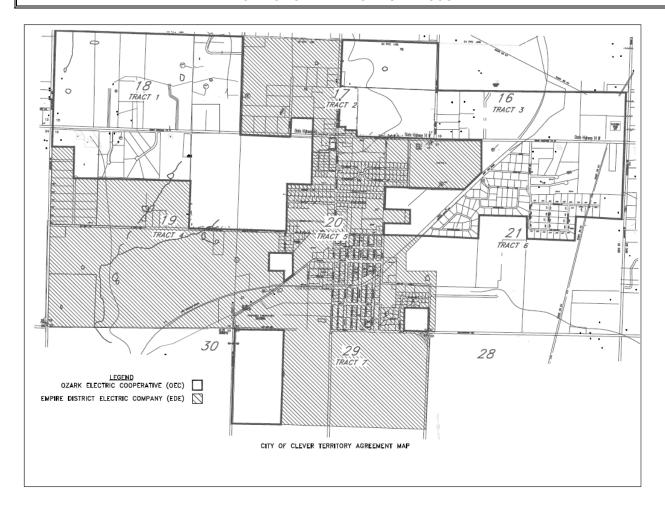
FILED
Missouri Public
Service Commission
<u>EO-2009-0428; YE-201</u>0-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No	5	Sec.	В	 Original Sheet No.	23
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No.	

For ____ALL TERRITORY

CITY OF CLEVER IN CHRISTIAN COUNTY



CLEVER, MO (As described in case EO-2011-0085)

Exclusive Service Area of Ozark

Ozark Electric Cooperative Territory

Tract 1 S18 T27 R23 S ½

Tract 2 S17 T27 R23

N $\frac{1}{2}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$ and E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and NW $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ and S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$

Tract 3 S16 T27 R23 S ½ S ½

THE EMPIRE DISTRICT ELEC	TRIC COMPANY					
P.S.C. Mo. No.		Sec	В		Original Sheet No.	23a
Canceling P.S.C. Mo. No.	;	Sec			Original Sheet No.	
For ALL TERRITORY						
	CITY OF	CLEVER IN	CHRISTIAN	I COUNTY		
Tract 4 S19 T27 R23 NE ¼ NW ¼ and E ½ NW ½ ¼ and SE ¼ NE ¼	4 NW ¼ and N ½	NW ¼ NW ½	∕₄ NW ¼ aı	nd N ½ S ½ N\	W ¼ NW ¼ NW ¼ and	d N½ NE
Tract 5 S20 T27 R23 E ½ NE ¼ NE ¼ NE ¼ NW	½ and W ½ NW	¼ and W ½ N	NE ¼ NW :	1/4		
E ½ SE ¼ NE ¼ and S ½ S	W ¼ SE ¼ NE ¼	and NW 1/4 S	SE 14 NE 1/	4 and SE 14 SE	E 1/4 SE 1/4	
SE ¼ SW ¼ NE ¼ NW ¼ S' SW ¼ and E ½ NW ¼ SE ¼ North of Old Wire Road				W ¼ and W ½	. W ½ SW ¼ NE ¼ SV	V ¼ lying
Tract 6 S21 T27 R23 SW $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NE $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ South and East of Mop Road						
Tract 7 S29 T27 R23 W ½ NW ¼						
	Exclu	usive Servic	e Area of	Empire		
Empire District Electric Co	ompany Territory	y				
Tract 1 S18 T27 R23 None						
Tract 2 S17 T27 R23 W ½ SW ¼ and NE ¼ SW ½ N ½ S ½ N ½ SW ¼ SE ¼ S						SW ¼ and
Tract 3 S16 T27 R23 None						
Tract 4 S19 T27 R23 S ½ and SW ¼ NE ¼ and S	√ NW ¼ and SV	V ¼ NW ¼ N	IW ¼ and	S ½ S ½ NW ½	4 NW ¼ NW ¼	
Tract 5 S20 T27 R23 SE ¼ NE ¼ NW ¼ and S ½ and SE ¼ NW ¼	NE ¼ NE ¼ NW	1/4 and NW 1	⁄4 NE ¼ NE	E ¼ NW ¼ and	I W ½ NE ¼ NE ¼ NE	14 NW 1/4
W ½ NE ¼ and NE ¼ NE ¼	and N 1/2 SW 1/4 S	SE ¼ NE ¼				

S ½ SW ¼ and W ½ NW ¼ SW ¼ and N ½ NE ¼ SW ¼ and NE ¼ NW ¼ SW ¼ and S ½ SE ¼ NW ¼ SW ¼ and W ½ NW ¼ SE ¼ NW ¼ SW ¼

E ½ NE ¼ SW ¼ and N ½ NW ¼ NE ¼ SW ¼ and NW ¼ SW ¼ NW ¼ NE ¼ SW ¼ and E ½ SW ¼ NW ¼

DATE OF ISSUE December 8, 2010 DATE EFFECTIVE January 7, 2011 ISSUED BY W. Scott Keith, Director, Joplin, MO **FILED** CANCELLED September 16, 2020 Missouri Public

Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC	COMPAINT								
P.S.C. Mo. No. <u>5</u>	Sec.	<u> </u>		Original Sheet No.	23b				
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.					
For ALL TERRITORY									
	CITY OF CLEVER IN CHRISTIAN COUNTY								

SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ and E $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ ANE $\frac{1}{4}$ SW $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ Iying South of Old Wire Road

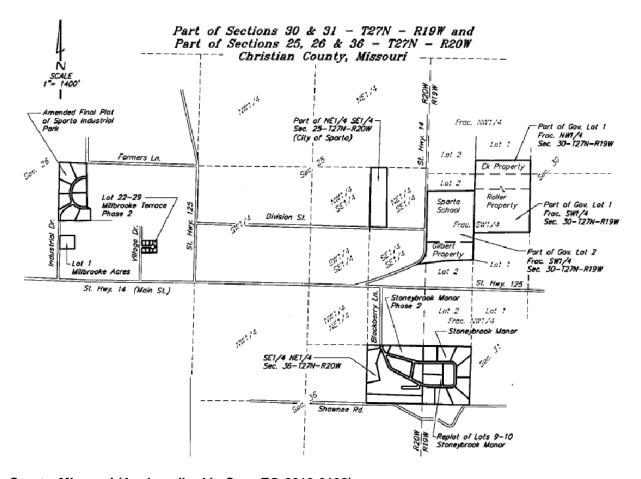
W $\frac{1}{2}$ SE $\frac{1}{4}$ and SW $\frac{1}{4}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$ Ne $\frac{1}{4}$ SE $\frac{1}{4}$ North of Mop Road

Tract 6 S21 T27 R23

NW ¼ NW ¼ North and West of Mop Road and W ½ W ½ W ½ SW ¼ SW ¼ and W ½ W ½ SW ¼ NW ¼ SW ¼

Tract 7 S29 T27 R23 E ½ NW ¼ and NE ¼

P.S.C. Mo. No5	Sec.	B		Original Sheet No.	24			
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.				
For ALL TERRITORY	_							
CITY OF SPARTA IN CHRISTIAN COUNTY								



Sparta, Missouri (As described in Case EO-2012-0192)

Land in Section 25, Township 27 North, Range 20 West

City of Sparta, school sewer plant Book 2009 Page 5605

A part of the Northeast Quarter of the Southeast Quarter of Section 25, Township 27 North, Range 20 West, of the 5th Principal Meridian, Christian County, Missouri, described as follows: Commencing from an iron pin (PLS-2199) set at the Southwest corner of said Northeast Quarter of the Southeast Quarter; thence North 1º16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 25.00 feet to an iron pin set at the point of intersection of said west line with the north right-of-way line of a county road currently known as Division Street and said iron pin marks the true point of beginning; thence continuing North 1º16'48" East along the west line of said Northeast Quarter of the Southeast Quarter, 1307.35 feet to an iron pin set at the Northwest corner of said Northeast Quarter of the Southeast Quarter; thence South 88°49'48" East along the north line of said Northeast Quarter of the Southeast Quarter, 400.00 feet to an iron pin; thence South 1º16'48" West, 1307.53 feet to an iron pin set at the point of intersection of said line with the north right-of-way line of a county road currently known as

Filed

THE EMPIRE DISTRICT ELECTRIC COMPANY							
P.S.C. Mo. No. <u>5</u>	Sec.	<u> </u>		Original Sheet No.	<u>24a</u>		
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.			
For ALL TERRITORY							
·	CITY OF SDAP	TA INI CUDICTI	ANICOLINITY	-	·		

CITY OF SPARTA IN CHRISTIAN COUNTY

Division Street; thence North 88°49'48" West along said north right-of-way line of said Division Street, 400.00 feet to the above mentioned true point of beginning.

Land in Section 26, Township 27 North, Range 20 West

All of MILLBROOKE TERRACE PHASE 2, except Lot 30, being a subdivision in the City of Sparta, Christian County, Missouri, and being a part of the Southeast Quarter of the Southeast Quarter of Section 26, Township 27 North, Range 20 West, as recorded in Book "H" at Page 488, official records of Christian County, Missouri.

All of Lots 2, 3, 4, 5, 6, and 7 of the AMENDED FINAL PLAT OF SPARTA INDUSTRIAL PARK, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "H" at Page 160, official records of Christian County, Missouri.

All of Lot 1 of MILLBROOKE ACRES, a subdivision in the City of Sparta, Christian County, Missouri, as per plat recorded in Plat Book "G" at Page 836, official records of Christian County, Missouri.

Land in Section 31, Township 27 North, Range 19 West and Section 36, Township 27 North, Range 20 West

All of STONEYBROOK MANOR, a subdivision in the South Half of Lot 2 of the Northwest Quarter of Section 31, Township 27 North, Range 19 West, Christian County, Missouri, as recorded in Plat Book "G" at Page 731, official records of Christian County, Missouri,

All of the REPLAT OF LOTS 9 AND 10 OF STONEYBROOK MANOR, a subdivision being said Lots 9 and 10 and being part of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, as recorded in Plat Book "G" at Page 809, official records of Christian county, Missouri.

All of the Southeast Quarter of the Northeast Quarter of Section 36, Township 27 North, Range 20 West, Christian County, Missouri, including STONEYBROOK MANOR PHASE 2, a subdivision in the City of Sparta, Christian county, Missouri, as recorded in Plat Book "G" at Page 908, official records of Christian County, Missouri.

Land in Section 30 Twp 27N R19W Christian County (Sparta)

Sparta School (Book 2004 Page 6035- Survey Reference Book V Pg 3207)

A tract of land being a part of Government Lot 2 of the Fractional Southwest Quarter of Section 30. Township 27 North, Range 19 West, Christian County, Missouri, described as follows: Commencing at the Northwest corner of Government Lot 2 of the Fractional Southwest Quarter of said Section 30; thence South 88°40'43" East along the north line thereof a distance of 31.70 feet to the east right-of-way line of Missouri State Highway 14; thence South 1º16'42" West along said right-of-way line a distance of 425.57 feet to the Point of Beginning; thence South 89°04'08" East, along the south line of a tract of land as recorded in Deed Book 318 at Page 9255, official records of Christian County, Missouri, a distance of 1107.53 feet to the east line of said Government Lot 2; thence South 1°02'06" West along said east line a distance of 1183.73 feet; thence South 88°57'54" East a distance of 1112.54 feet to the east right-of-way line of Missouri State Highway 14; thence North 1º16'42" East along said east right-ofway line a distance of 1181.73 feet to the Point of Beginning.

CANCELLED

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For ALL TERRITO	RY					
Canceling P.S.C. Mo. No.		Sec.			Original Sheet No.	
P.S.C. Mo. No.	5	Sec.	B		Original Sheet No.	24b
THE EMPIRE DISTRICT E	LECTRIC COMPA	٧Y				

CITY OF SPARTA IN CHRISTIAN COUNTY

Gilbert Properties LLC (Book 2007 Page 16540 - Survey Reference Book "V" Page 3207)

A tract of land being a part of the South Half of Lot 2 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West in Christian County, Missouri, being more particularly described as follows: commencing at the Northwest corner of the North Half of Lot 2 of the Fractional Southwest Quarter of said section 30; thence south 88°40'43" East along with the north Line of the North Half of Lot 2 of the Fractional Southwest Quarter of said Section 30, 31.70 feet to a point on the east right-of-way line of Missouri State Highway 14; thence South 1º16'42" West, along said east right-of-way line 425.57 feet; thence south 89º04'08" East, along the south line of a tract of land recorded in Deed Book 318 Page 9255, Christian County Recorders Office, 1107.53 feet (1107.59 feet deed) to a point on the east line of said North Half of Lot 2 of the Fractional Southwest Quarter; thence south 1º02'06" west, along the east line of Lot 2 of the Fractional Southwest Quarter of said Section 30, 1183.73 feet to a Point of Beginning; thence south 1°02'06" west along said line, 386.93 feet; thence southwesterly along a curve to the left having a central angle of 15°09'37", a radius of 3,465.79 feet, an arc length of 917.03 feet, a chord bearing of South 86°12'22" West, and a chord length of 914.36 feet thence North 89°19'51" west, 340.75 feet to the east right-of-way of Missouri State Highway 14; thence along a curve to left along said right-of-way having a central angle of 47°58'44", a radius of 415.41 feet, an arc length of 347.86 feet, a chord bearing of North 25°16'04" East, and a chord length of 337.79 feet; thence North 1º16'42" East along said right-of-way, 158.05 feet thence south 88°57'54" East, 1112.54 feet to the Point of Beginning. Subject to all easements and restrictions of record.

Ismael Ek Property Book 2008 page 12348

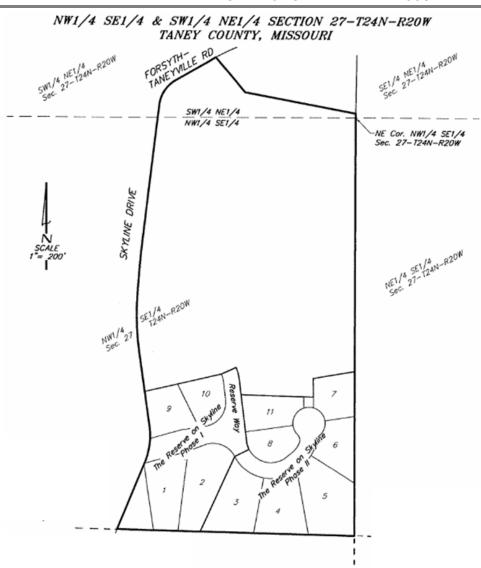
All of tract 2 of the Replat of Donal Luttrull's Minor subdivision as recorded in Book "H", at page 659 (slide 3289) in the official records of Christian County, Missouri.

Roller Property Book 2008 Page 21972. Book 326 page 7053

All of the North Half of Government Lot 1 of the Fractional Southwest Quarter of Section 30, Township 27 North, Range 19 West, Christian County, Missouri.

P.S.C. Mo. No	5	Sec	В	 Original Sheet No.	25
Canceling P.S.C. Mo. No.		Sec		 Original Sheet No.	
For <u>ALL TERRITORY</u>					

THE RESERVE ON SKYLINE IN TANEY COUNTY



The Reserve on Skyline (As described in Case EO-2012-0192)

A portion of the Northwest Quarter of the Southeast Quarter and the Southwest Quarter of the Northeast Quarter of Section 27, Township 24 North, Range 20 West of the 5th Principal Meridian, Taney County, Missouri, described as follows:

All of the land as shown on the Final Plat of The Reserve on Skyline Phase 1 as recorded in Slide Cabinet "I" at Slide Page 130 in the official records of Taney County, Missouri.

DATE OF ISSUE March 14, 2012 DATE EFFECTIVE April 13, 2012

P.S.C. Mo. No. <u>5</u>	Sec.	B		Original Sheet No.	25a		
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.			
For <u>ALL TERRITORY</u>	_						
THE RESERVE ON SKYLINE IN TANEY COUNTY							

All of the land as shown on the Final Plat of the Reserve on Skyline Phase 2 as recorded in Slide Cabinet "I" at Slide Page 533 in the official records of Taney County, Missouri.

All of the triangular shaped tract being part of the Northwest Quarter of the Southeast Quarter of said Section 27 lying west of Lot 1 of The Reserve on Skyline Phase 1 and lying East of the east line of (40 feet wide) Skyline Drive.

All of the land described below:

THE EMPIRE DISTRICT ELECTRIC COMPANY

Beginning at the northeast corner of the Northwest Quarter of the Southeast Quarter of said Section 27; thence South 0°18'54" West along the east line thereof a distance of 795.30 feet to the north line of the Final Plat of The Reserve on Skyline Phase 2, as per plat recorded in Slide Cabinet "I" at Slide Page 533, in the official records of Taney County, Missouri; thence Westerly and Southerly along said north line the following three (3) courses: (1) South 80°21'27" West a distance of 131.40 feet; thence (2) South 0°52'58" East a distance of 58.39 feet; thence (3) North 88°10'27" West a distance of 223.02 feet to the east line of the Final Plat of the Reserve on Skyline Phase 1, as per plat recorded in Slide Cabinet "I" at Slide Page 130 in the official records of Taney County, Missouri; thence Northerly and Southwesterly along said east line and the north line thereof the following four (4) courses: (1) North 6°34'50" West a distance of 47.94 feet to the beginning of a curve concave to the southwest having a radius of 125.00 feet; thence (2) Northerly along said curve a distance of 38.83 feet (through an angle of 17°48'00"); thence (3) South 65°37'13" West a distance of 50.00 feet; thence (4) South 76°52'18" West a distance of 243.62 feet to the east right-of-way line of Skyline Drive; thence Northerly along said east right-of-way line the following six (6) courses: (1) North 7°54'50" West a distance of 126.32 feet to the beginning of a curve concave to the East having a radius of 829.69 feet; thence (2) Northerly along said curve a distance of 179.58 feet (through an angle of 12°24'04"); thence (3) North 4°29'15" East a distance of 67.74 feet to the beginning of a curve concave to the East having a radius of 2075.45 feet; thence (4) Northerly along said curve a distance of 90.67 feet (through an angle of 2°30'11"); thence (5) North 6°59'26" East a distance of 439.17 feet to the beginning of a curve concave to the southeast having a radius of 106.74 feet; thence (6) Northeasterly along said curve a distance of 99.10 feet (through an angle of 53°11'41") to the southerly right-of-way line of Forsyth-Taneyville Road: thence North 60°11'11" East along said south right-of-way line a distance of 112.16 feet to the beginning of a curve concave to the southeast having a radius of 537.77 feet; thence Northeasterly along said curve a distance of 30.11 feet (through an angle of 3°12'30"); thence South 39°45'55" East a distance of 142.84 feet; thence South 79°02'50" East a distance of 348.85 feet to the east line of the Southwest Quarter of the Northeast Quarter of Said Section 27; thence South 1°10'07" West a distance of 13.19 feet to the Point of Beginning.

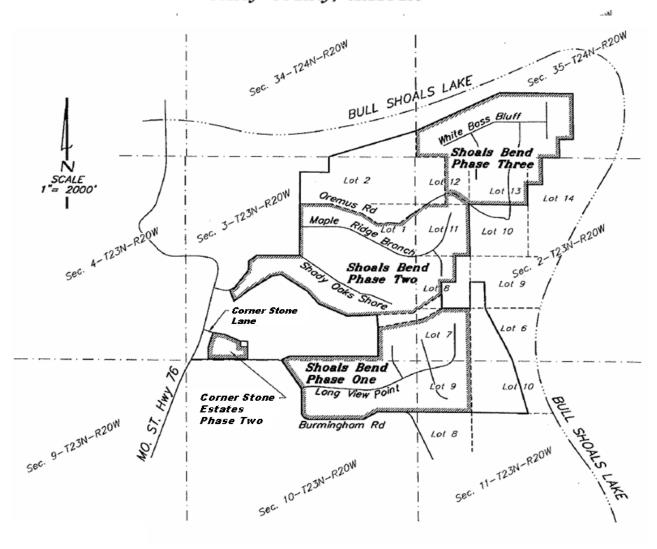
DATE OF ISSUE March 14, 2012 DATE EFFECTIVE April 13, 2012

P.S.C. Mo. No	5	Sec	В	 Original Sheet No.	26
Canceling P.S.C. Mo. No.		Sec		 Original Sheet No.	

For ALL TERRITORY

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

Part of Sections 34 & 35 - T24N - R20W and Part of Sections 2, 3, 10 & 11 - T23N - R20W Taney County, Missouri



Shoals Bend and Corner Stone Estates (As described in Case EO-2012-0192)

All of Lots 1 thru 26, inclusive, all of Solomon circle, a street 50 feet wide, all of Psalms Way, a street 50 feet wide, all in Corner Stone Estates at Shoals Bend Phase Two located in the South Half of the southwest Quarter of Section 3, Township 23 North, Range 20 West, and being a subdivision in the City of Forsyth, Taney County, Missouri, as per plat recorded in Slide Cabinet "I" at Page 19, in the official records of Taney County, Missouri.

DATE OF ISSUE March 14, 2012
ISSUED BY W. Scott Keith, Director, Joplin, MO

DATE EFFECTIVE

April 13, 2012

Filed
Missouri Public
Service Commission
EO-2012-0192; YE-2012-0443

September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

CANCELLED

THE EMPIRE DISTRI	CT ELECTRIC COMPA	NY			
P.S.C. Mo. No.	5	Sec.	B	 Original Sheet No.	26a
Canceling P.S.C. Mo.	No	Sec.		 Original Sheet No.	
For ALL TERF	RITORY				

SHOALS BEND AND CORNER STONE ESTATES IN TANEY COUNTY

Also, all of Lots 17 and 18 of the unrecorded plat of Corner Stone Estates Phase Three being described as follows: Beginning at the northwest corner of Lot 22 of Corner Stone Estates Phase Two as per the recorded plat thereof; thence South 0°19'45" West along the west line of Lot 22 and part of Lot 23 of said Corner Stone Estates Phase Two a distance of 152.40 feet to the northwest corner of Lot 25 of said Corner Stone Estates Phase Two; thence South 89°40'55" East along the North line of Lots 25 and 26 of said Corner Stone Estates Phase Two, a distance of 166.86 feet to the northeast corner of said Lot 26; thence North 0°21'22" East a distance of 140.49 feet; thence North 89°36'30" West a distance of 56.34 feet to the beginning of a curve concave to the northeast having a radius of 520.00 feet; thence Westerly along a segment of said curve a distance of 111.36 feet (through an angle of 12°16'12") to the Point of Beginning.

Shoals Bend Phase One

All of Shoals Bend Phase One, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in Section 2, 3, 10 and 11, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 472 and 473, official records of Taney County, Missouri.

Shoals Bend Phase Two

All of Shoals Bend Phase Two, a subdivision in the City of Forsyth, Taney County, Missouri, located in Section 3 and Government Lots 7, 8, 11, 12 and 13 of Fractional Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri.

Shoals Bend Phase Three

All of Shoals Bend Phase Three, a subdivision in the City of Forsyth, Taney County, Missouri, and being located in the Fractional South Half of Section 35, Township 24 North, Range 20 West, and part of Government Lots 12, 13, and 14 of the Fractional North Half of Section 2, Township 23 North, Range 20 West, as per plat recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of Government Lots 1 and 2 of the Fractional Northeast Quarter of Section 3, Township 23 North, Range 20 West, Taney County, Missouri lying north of Oremus Road and except that part taken for Bull Shoals Lake.

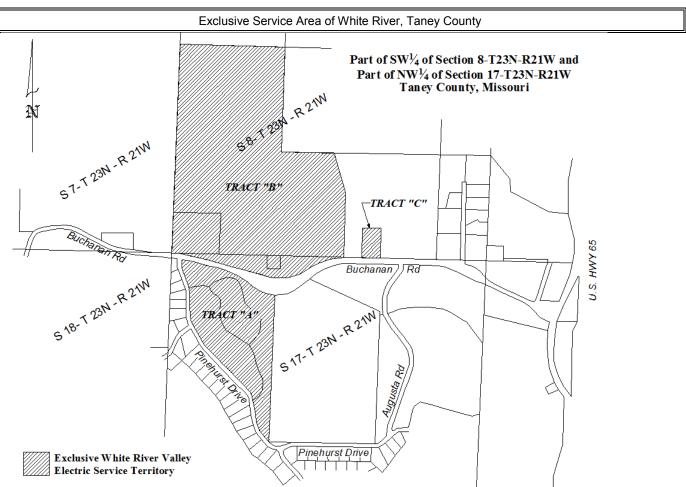
All that part of Government Lot 12 of Fractional Section 2, Township 23 North, Range 20 West, Taney County, Missouri, lying west of the west line of Lot 61 and lying north of Lots 62 and 63 of Shoals Bend Phase Two Subdivision, as per plat recorded in Slide Cabinet "H" at Pages 474, 475 and 476, official records of Taney County, Missouri, and lying west of the west line of Lots 91, 92 and 93 and lying south of Lot 71 of Shoals Bend Phase Three as recorded in Slide Cabinet "H" at Pages 532 and 533, official records of Taney County, Missouri.

All of the triangular shaped parcel lying northwest of Oremus Road in Government Lot 11 of Fractional Section 2. Township 23 North, Range 20 West, Taney County, Missouri.

All of Government Lot 6 and Government Lot 9 of Fractional Section 2, Township 23 North, Range 20 West, except that part taken for Bull Shoals Lake and all of Government Lot 10 of the Fractional North Half.

P.S.C. Mo. No	5	Sec.	B	 Original Sheet No.	27
Canceling P.S.C. Mo. No		Sec.		 Original Sheet No.	





Branson School District Property – Second Amendment to the 5th Territorial Agreement between The Empire District Electric Company and White River Valley Electric Cooperative (As described in Case EO-2013-0313)

- A. All of Lot 1 of the Amended Plat of Branson Hills Development Phase 1, a subdivision per the plat recorded in, Plat Book/Slide J, Pages 738-739 of the Taney County Recorder's office.
- B. A tract of land situated in part of the Southwest Quarter, Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Beginning at the northwest corner of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County Missouri; thence North 89°23'00" East along the north line of said Southwest

April 19, 2013

P.S.C. Mo. No5	Sec.	<u>B</u>	 Original Sheet No.	<u>27a</u>
Canceling P.S.C. Mo. No.	Sec.		 Original Sheet No	
For ALL TERRITORY				

Exclusive Service Area of White River, Taney County

Quarter, 1307.07 feet to the northeast corner of the Northwest Quarter of the Southwest Quarter of said Section 8; thence South 0°22'00" East along the East line of said Northwest Quarter of the Southwest Quarter of Section 8, 1316.86 feet; thence North 89°34'00 East along the north line of the Southeast Quarter of the Southwest Quarter of said Section 8, 674.99 feet; thence South 18°55'41" East, 527.77 feet to the southerly right-of-way line of a 50.00 foot roadway easement; thence along a segment of a curve to the left having a tangent bearing of South 12°12'30" West and a radius of 91.66 feet a distance of 19.81 feet; thence South 0°15'30" East, 800 feet to the south line of said Southwest Quarter; thence South 89°44'22" West along said line, 2137.97 feet to the southwest corner of the Southwest Quarter of said Section 8; thence North 0°32'59" West along said west line of the Southwest Quarter of said Section 8, 2626.29 feet to the Point of Beginning. Also, all that part of the Northwest Quarter of the Northwest Quarter and the Northeast Quarter of the Northwest Quarter of Section 17, Township 23 North, Range 21 West lving north of Buchanan Road as now located.

C. A parcel of land located in the Southeast Quarter of the Southwest Quarter of Section 8, Township 23 North, Range 21 West, Taney County, Missouri, being more particularly described as follows: Commencing at the southeast corner of said Southeast Quarter of the Southwest Quarter, of said Section 8 being on the north right-of-way line of New Buchannan road; thence North 88°21'47" West along said right-of-way line a distance of 24.45 feet to the Point of Beginning; thence continuing North 88°21'47" West along said right-of-way line a distance of 225.00 feet; thence North 1°53'42" East a distance of 390.00 feet; thence South 88°40'00" East a distance of 231.37 feet; thence South 2°49'33" West a distance of 391.31 feet to the Point of Beginning; containing 2.0 acres, more or less.

THE EMPIRE DISTRICT ELECTRIC COMPANY

April 19, 2013

THE EINFINE DISTRICT ELEC	TRIC COMPANT						
P.S.C. Mo. No	5	Sec		<u>19th</u>	Revised Sheet No.	1	
Canceling P.S.C. Mo. No.	5	Sec		18th	Revised Sheet No.	1	
For ALL TERRITORY							
RESIDENTIAL SERVICE SCHEDULE RG							

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:	Sun	nmer Season	Wii	nter Season
Customer Access Charge	\$	13.00	\$	13.00
The first 600-kWh, per kWh		0.13006	\$	0.13006
Additional kWh. per kWh	\$	0.13006	\$	0.10574

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

THE EMPIRE DISTRICT ELECTRIC COMPANIA

The above charges will be adjusted to include a charge of \$0.00039 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

THE EMPIRE DISTRICT ELECTRIC	COMPANY						
P.S.C. Mo. No. <u>5</u>	_ Sec.	1	<u> 18th</u>	Revised Sheet No.	1		
Canceling P.S.C. Mo. No5	Sec.	1	<u>17th</u>	Revised Sheet No.	1		
For ALL TERRITORY	_			•			
RESIDENTIAL SERVICE SCHEDULE RG							

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:	Sum	nmer Season	Wir	nter Season
Customer Access Charge	\$	12.52	\$	12.52
The first 600-kWh, per kWh	\$	0.12254	\$	0.12254
Additional kWh, per kWh	\$	0.12254	\$	0.09961

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line term. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the
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- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031 FILED Missouri Public Service Commission ER-2014-0351; YE-2016-0008

DATE OF ISSUE July 7, 2015	DATE EFFECTIVE	August 6, 2015	
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO			

THE LIMITING DISTRICT ELECTRI	C COMI ANT					
P.S.C. Mo. No5	Sec.	1	17th	Revised Sheet No.	1	
Canceling P.S.C. Mo. No5	Sec.	1	16th	Revised Sheet No.	1	
For ALL TERRITORY						
RESIDENTIAL SERVICE SCHEDULE RG						

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	\$ 12.52	\$ 12.52
The first 600-kWh, per kWh		0.1149
Additional kWh, per kWh	0.1149	0.0934

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

THE EMPIRE DISTRICT ELECTRIC COMPANIA

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

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- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
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- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE	February 2	8, 2013	DATE EFFECT
ISSLIED BY KALLY S	Walters Vice Pres	sident Ionlin MO	

THE EMPIRE DISTRICT		_	4	4646	Devised Chest No	4
P.S.C. Mo. No.	5	Sec.	1	16th	Revised Sheet No.	1
Canceling P.S.C. Mo. No.	o. <u> </u>	Sec.	1	15th	Revised Sheet No.	1
ForALL TERRIT	ORY					
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AVAILABILITY: This schedule is availa is not available for serv	ble for residential servic rice through a single me	e to single-fa	amily dwellings o more separate b	r to multi-family a uildings each cor	dwellings within a single buildi ntaining one or more dwelling i	ng. This schedule units.
The first 600-kWh, per	rge kWhVh		\$ 12 0	Season .52 .1070 .1070	Winter Season \$ 12.52 0.1070 0.0871	
	will be the first four mor riods of the calendar ye		eriods billed on	and after June 1	6, and the Winter Season wil	ll be the remaining
FUEL ADJUSTMENT CLAL The above charges wil	ISE: I be adjusted in an amou	ınt provided l	by the terms and	provisions of the	e Fuel Adjustment Clause, Rid	ler FAC.
PAYMENT: Bills will be due on or 0.5% on the unpaid ba		days after th	ne date thereof.	If not paid on o	r before the due date, a late p	payment charge of
franchise, gross or otl authority, whether imp gross receipts, net rec is imposed on the Co relating the annual tota the governmental body customer, so that the the amount of the flat item. The amount sha adjusted to the new flat Company is either ove	the Customer's bill, a ner similar fee or tax no osed by ordinance, fran- eipts, or revenues from mpany as a flat sum or al of such sum(s) to the or and the number of cus amount, when accumula sum(s). The fixed amount all remain the same until	is a separate ow or hereaft chise, or other the sale of e sums, the process to tomers located from all the flat sum all be modified ecting the ar	ter imposed upo erwise, in which the lectric service re proportionate amotal annual reven- ed within that jur- customers within omer shall be diangled in may be change do prospectively in mount of the flat	n the Company the fee or tax is I ndered by the Count applicable ue from the servisdiction. The air the geographic vided by 12 and by the governroy the Company sum(s) by more	proportionate part of any lice by any municipality or any obtained upon a flat sum payment ompany to the Customer. What to each Customer's bill shall ice provided by this tariff within mounts shall be converted to jurisdiction of the government applied to each monthly bill mental body, in which case this anytime it appears, on an any than five percent (5%) on an applicable.	ther governmental nt, a percentage of the such tax or fee be determined by not the jurisdiction of a fixed amount per tatl body, will equal as a separate line is process shall be total basis, that the
 CONDITIONS OF SERVICE: 						
8. The Company Ru CANCELLED April 1, 2013	les and Regulations, P.S	s.C. Mo. No.	5, Section 5, are	a part of this sc	nequie.	

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

000150 00	MPIRE DISTRICT		<u>20</u>	29	th	m 1 (m) (1)	eg.
P.S.C.	Mo. No.	5	Sec.		15 th	Revised Sheet No.	1
Cancel	ling P.S.C. Mo. No.	5	Sec.	1	14 th	Revised Sheet No.	1
For _	ALL TERRITO	ORY					
				DENTIAL SERV	ICE		
L				OCILEDOLL NO			
Th						wellings within a single build aining one or more dwelling	
	ILY RATE:			Summer S		Winter Season	
Th	stomer Charge e first 600-kWh, per l	dWh		0.1	074	\$ 12.52 0.1074	
	ditional kWh, per kW				074 	0.0728	W 1 - 4 1-i
	e Summer Season w iht monthly billing per			enods dilied on ar	id after June 16	i, and the Winter Season wi	i be the remaining
	DJUSTMENT CLAUS					F - 1 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	70, 17 5 ,	be adjusted in an an	nount provided t	by the terms and p	TOVISIONS OF THE	Fuel Adjustment Clause, Ric	er PAC.
			1) days after th	e date thereof. If	not paid on or	before the due date, a late	payment charge of
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.							
CONDIT 1. 2. 3. 4. 5. 6. 7. 8.	Service will be furn Service will be sup meter will be at the If this schedule is and kWh block will Welding, X-ray, or Intermittent or seas Bills for service will alternate month ba	d frequency of energy hished for the sole us oplied through a single building wall unless used for service through the multiplied by the other equipment chassonal service will not	e of the Customate meter unless otherwise speciough a single manumber of dwell aracterized by seit be provided. Iy. At the option ted kWh consunted in the consumer of the co	ner and will not be otherwise authoric difically designated neter to multiple-fa lling units served in evere or fluctuating of the Company, aption.	resold, redistribing the Communication and approved in a second and approved in a second and approved in a second and a second a	not be served. eters may be read bimonthly	and location of the or each exception. Customer charge
ANCELLED							

CANCELLED June 15, 2011 Missouri Public Service Commission ER-2011-0004; YE-2011-0615

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

September 29, 2010

THE EMPIRE DISTRICT ELECTR	RIC COMPANY					
P.S.C. Mo. No5	Sec	1	14 th	Revised Sheet No.	1	
Canceling P.S.C. Mo. No5	Sec	1	13 th	Revised Sheet No.	1	
For ALL TERRITORY	_					
		NTIAL SERVIC IEDULE RG	E			
AVAILABILITY: This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.						
MONTHLY RATE:		Summer Sea	ason Wir	nter Season		
Customer Charge			_ \$	11.04		
The first 600-kWh, per kWh		0.094 0.094		0.0947 0.0644		

per kWh.....

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served. 5.
- 6. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the 7. alternate month based upon an estimated kWh consumption.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED September 10, 2010 Missouri Public Service Commission ER-2010-0130; YE-2011-0093

> DATE OF ISSUE August 6, 2008 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008

THE EMPIRE DISTRICT ELECTRIC COMP	YANY				
P.S.C. Mo. No5	Sec.	1	13 th	Revised Sheet No.	1
Canceling P.S.C. Mo. No5	Sec.	1	12 th	Revised Sheet No.	1
For ALL TERRITORY					
		NTIAL SER			
		<u> </u>			
AVAILABILITY: This schedule is available for residential se is not available for service through a single	ervice to single-fam meter to two or mo	ily dwellings o ere separate bi	r to multi-family du uildings each cont	weilings within a single building aining one or more dwelling ur	g. This schedule lits.
MONTHLY RATE: Customer Charge		Summer . \$ 10	Season .35	Winter Season \$ 10.35	
The first 600-kWh, per kWhAdditional kWh, per kWh		. 0	.0888 .0888	0.0888 0.0604	
The Summer Season will be the first four eight monthly billing periods of the calendar	monthly billing per		and after June 16	i, and the Winter Season will	be the remaining
RESIDENTIAL CONSERVATION ADJUSTMEN The above energy charge will be adjusted RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7	in an amount pro	vided by the t	erms and provisio	ons of Residential Conservation	on Service, Rider
PAYMENT: Bills will be due on or before twenty-one (0.5% on the unpaid balance will be applied	21) days after the	date thereof.	If not paid on or	before the due date, a late pa	syment charge of
There will be added to the Customer's bi franchise, gross or other similar fee or ta authority, whether imposed by ordinance, the gross receipts, net receipts, or revenues from is imposed on the Company as a flat sur relating the annual total of such sum(s) to the governmental body and the number of customer, so that the amount, when accur the amount of the flat sum(s). The fixed item. The amount shall remein the same adjusted to the new flat sum. The amount Company is either over-collecting or under will be increased in the proportionate amount.	x now or hereafter franchise, or otherworm the sale of elem or sums, the prothe Company's total customers located mulated from all customers amount per customer until the flat sum in the shall be modified - collecting the am	imposed upo vise, in which to ctric service re oportionate am all annual reven within that jun istomers within ner shall be do hay be change prospectively jount of the flat	in the Company to the fee or tax is but ndered by the Collount applicable to use from the service insidiction. The aming the geographic judded by 12 and by the government of the Company as sum(s) by more to the Company as sum(s) the Company as sum(s) by more to the Company as sum(s) the Company as sum(s) by more to the Company as sum(s) by the Company as sum(s) by more to the Company as sum(s) by the Company	by any municipality or any our ased upon a flat sum payment mpany to the Customer. Whe o each Customer's bill shall to be provided by this tariff within mounts shall be converted to a urisdiction of the governmenta applied to each monthly bill a tental body, in which case this anytime it appears, on an annuthan five percent (5%) on an a	ner governmental, a percentage of in such tax or fee be determined by the jurisdiction of fixed amount per al body, will equal is a separate line process shall be all basis, that the
CONDITIONS OF SERVICE: 1. Voltage, phase and frequency of ener 2. Service will be furnished for the sole u 3. Service will be supplied through a sin meter will be at the building wall unles 4. If this schedule is used for service the and kWh block will be multiplied by the service will be multiplied by the contemporary of the equipment of the intermittent or seasonal service will on the service will be rendered month alternate month based upon an estimate more will be rendered month the service will	use of the Custome igle meter unless on is otherwise specification in number of dwelling in arracterized by serviced the provided. the option of atted kWh consumers	or and will not I otherwise auth ically designate for to multiple ing units serve were or fluctuate of the Companion of the companio	to resold, redistribusive of the Correct of the Cor	npary. The point of delivery a in advance by the Company fo within a single building, each ich month's bill. not be served.	r each exception. Customer charge

CANCELLED August 23, 2008 Missouri Public Service Commission

Service Commission.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY 1 12th Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** Sec. 1 11th Revised No supplement to this tariff will be issued except Sheet No. Which was issued 11-15-02 for the purpose of cancelling this tariff. RESIDENTIAL SERVICE SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:	Sun	nmer Season	Wi	nter Season
Customer Charge	\$	10.35	\$	10.35
The first 600-kWh, per kWh		0.0777		0.0777
Additional kWh, per kWh		0.0777		0.0522

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE / FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC. .

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5 Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- Intermittent or seasonal service will not be provided. 6.
- Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the 7. alternate month based upon an estimated kWh consumption.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule. 8.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE

March 17, 2005 ISSUED BY David W. Gibson, Vice President, Joplin, MO DATE EFFECTIVE ____April 16, 2005

**	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No <u>5</u>
	THE EMPIRE DISTRICT ELECTRIC COMPANINCELLED	Sec	1 11th Revised Sheet No. 1 Cancelling P.S.C. Mo. No. 5
	ForALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. WAR 2 7 2005		1 10th Revised Missouri Public
	Public Service Schedu	L SERVICE	E REC'D N∪V 1 ≥ 2002
			Sarvico Comminais

Service Commission

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:	Sum	mer Season	Wir	nter Season
Customer Charge	\$	8.75	\$	8.75
The first 600-kWh, per kWh		0.0719		0.0719
Additional kWh, per kWh		0.0719		0.0452

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location
 of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for
 each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.

Missouri Public Service Commicaion ER-02-424 FILED DEC 01 2007.

December 15, 2002

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. __1 10th Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY 9th Revised Sheet No. No supplement to this tariff will be issued except 9-15-97 for the purpose of cancelling this tariff. Which was issued Missouri Service Commission RESIDENTIAL SERVICE SCHEDULE RG **RECD SEP 2 6 2001** AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling

MONTHLY RATE: Summer Season Winter Season Customer Charge 8.22 8.22 The first 600-kWh, per kWh..... 0.0697 0.0697 0.0697 Additional kWh, per kWh 0.0411

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sale use of the Customer and will not be resold, redistributed or submetered, directly or
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer
- charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill. Welding, X-ray, or other equipment characters and selection of the property of

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September 27, 2001 ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

(neight you zithing will 4) DATE EFFECTIVE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY		Out on the contract	
	Sec. <u>1</u>	9th Revised Sheet No. Cancelling P.S.C. Mo. No.	<u> </u>
ForALL TERRITORY		8th RECEIVED.	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec1_	Which was issued	07-21-97
	TIAL SERVICE DULE RG	SEP 15 1997	
AVAILABILITY: This schedule is available for residential service to single	gle-family dwelling		s within a single
building. This schedule is not available for service the containing one or more dwelling units.	nrougn a single me	eter to two or more separate	e buildings eacr
MONTHLY RATE:	Summer Season	Winter Season	
Customer Charge	\$ 7.58	\$ 7.58	
The first 600-Kwh, per Kwh	0.0643 0.0643	0.0643 0.0379	
·			
The Summer Season will be the first four monthly billing be the remaining eight monthly billing periods of the cale		and after June 16, and the W	inter Season wil
RESIDENTIAL CONSERVATION ADJUSTMENT:			
The above energy charge will be adjusted in an amount Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet		ms and provisions of Resident	tial Conservation
PAYMENT:			
Bills will be due on or before twenty-one (21) days after payment charge of 1.5% on the unpaid balance will be a		If not paid on or before the	due date, a late
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separat occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipt Company to the Customer. Bills will be increased the applicable.	or hereafter impos y ordinance, franch s, or revenues fron	ed upon the Company by an nise, or otherwise, in which t n the sale of electric service	y municipality of the fee or tax is rendered by the
CONDITIONS OF SERVICE:			
 Voltage, phase and frequency of energy supplied wi Service will be furnished for the sole use of the directly or indirectly. 			or submetered
 Service will be supplied through a single meter unlead and location of the meter will be at the building advance by the Company for each exception. 			
 If this schedule is used for service through a single Customer charge and Kwh block will be multiplied 			
month's bill. 5. Welding, X-ray, or other equipment characterized by 6. Intermittent or seasonal service will not be provided		ing demands, will not be serv	ed.
Bills for service will be rendered monthly. At the bimonthly with the bill for the alternate month base	ne option of the C d upon an estimate	d Kwh consumption.	ers may be rea
8. The Company Rules and Regulations, P.S.C. Mo. No.	o. 5, Section 5, are	a part of this schedule.	LED
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DATE OF ISSUE SEP 1 5 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

мівѕоі	URI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo. No.	5
THE EM	MPIRE DISTRICT ELECTRIC COMPANY		C	1	9th Bodgood	Chart Na	1
			Sec.	1_	8th Revised Cancelling P.S.	Sheet No. .C. Mo. No.	5
For	ALL TERRITORY		0	4	7+h Davisad	Chart Na	1
	ment to this tariff will be issued except pose of cancelling this tariff.		Sec.		7th Revised	Sheet No.	11-03-95
	RESIDEN SCHE	TIAL S		CE	ر 11 الل	1007	
Thi bui	BILITY: s schedule is available for residential service to sir lding. This schedule is not available for service th ntaining one or more dwelling units.	igle-fai irough	mily d a sir	wellings	Libite MISSA	URWellings Commisse	Opp ildings ead
MONTH	ILY RATE:	Sumi	ner Si	eason	Winter Seaso	n	
	stomer Charge	\$	7.4		\$ 7.45	••	
The	e first 600-Kwh, per Kwh			632	0.0632		
Add	ditional Kwh, per Kwh		0.0	632	0.0373		
the	e Summer Season will be the first four monthly billing remaining eight monthly billing periods of the calenda			d on an	d after June 16, ar	nd the Winte	er Season will b
The	ENTIAL CONSERVATION ADJUSTMENT: e above energy charge will be adjusted in an amount rvice, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7		ed by	the terr	ms and provisions	of Resident	íal Conservatio
GROSS The occ oth a p	yment charge of 1.5% on the unpaid balance will be apply the property of the property of the control of the customer's bill, as a separate cupation, franchise, or other similar fee or tax now or the governmental authority, whether imposed by ordinate or the cupation, franchise, or revenues are governmental authority, whether imposed by ordinate cupation. Bills will be increased the proportionate amounts	: e item herea ince, fi from	fter im ranchi the sa	nposed (ise, or o ile of ele	upon the Company therwise, in which ectric service rend	y by any mu the fee or ta ered by the	inicipality or an ix is based upo Company to th
1.	TIONS OF SERVICE: Voltage, phase and frequency of energy supplied will Service will be furnished for the sole use of the Custo					ed or subme	tered, directly c
3.	indirectly. Service will be supplied through a single meter unles location of the meter will be at the building wall unless.	s othe ess oth	wise rerwis	authoriz e specif	ed by the Compan	y. The poin and approve	t of delivery an d in advance b
4.	the Company for each exception. If this schedule is used for service through a single Customer charge and Kwh block will be multiplied boils.						
	Welding, X-ray, or other equipment characterized by	severe	or flu	uctuating	g demands, will no	t be served.	
	Intermittent or seasonal service will not be provided.	tion -4	Aba O	`a	b 4b	A	
7. 8.	Bills for service will be rendered monthly. At the op with the bill for the alternate month based upon an example of the Company Pules and Populations, P.S.C. Mo. No.	stimate	d Kw	h consu	mption.	-	e read bimonth
о.	The Company Rules and Regulations, P.S.C. Mo. No.	•	ecuon	o, are a	Part of this sched	uie.	
	CANCELLI	ED			FILED		
•	SEP 1 © 199 SY <i>9th RS</i> Public Service Com M!SSOURI	,	on 		JUL 28 199 97-81 PUBLIC SERVICE		
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MISSOURI, PUBLIC SERVICE COMMISS GANCELLED			P.\$.	C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
JUL 2 8 1997	Sec. <u>1</u>			Sheet No.	
JUL, 4 0 100,	,	Cance	lling P.S.	C. Mo. No.	. <u> </u>
ForALL_TERRITORY 8 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ي∠ esion Sec. <u>1</u>	6th	E C E	Sheet No.	1
No supplement to this tariff will be issued excess public Service Committee purpose of cancelling this tariff.	331011	Wh	nich was	issued _	08-02-94
MICOUN			MOA 8	1995	***************************************
· · · · · · · · · · · · · · · · · · ·	TIAL SERVICE	•			
SCHI	EDULE RG		22114	CHIDI	
		Public	Service	Gomm	iasion
AVAILABILITY:					
This schedule is available for residential service to single	gle-family dwellings	or to m	ulti-family	dwelling:	s within a single
building. This schedule is not available for service the containing one or more dwelling units.	nrough a single met	er to tw	o or mo	re separat	e buildings each
MONTHLY RATE:	Summer Season	Winte	er Seasor	1	
Customer Charge	\$ 7.00	\$	7.00		
The first 600-Kwh, per Kwh	0.0594		0.0594		
Additional Kwh, per Kwh	0.0594		0.0350		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and Kwh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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DATE OF ISSUE _	November 3, 1995	DATE EFFECTIVE	November 15, 1995
ISSUED BY M. W. M.	CKINNEY, Executive Vice President, Jon	olin, MO	

MISSOI	IRI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	. 5
	PIRE DISTRICT ELECTRIC COMPANY		, 1 3.3	
TITIC CIVI	PINE DISTRICT CELEGITIC COMPART	Sec. <u>1</u>	6th Revised Sheet No.	1
			Cancelling P.S.C. Mo. No.	. <u> </u>
For	ALL TERRITORY		mile me i de la compania	
• •	ment to this tariff will be issued except	Sec. <u>1</u>	5th Revised Sheet No.	. <u>1</u> . 08-20-90
Tor the pu	rpose of cancelling this tariff.		RECEIVED -	00 20 00
1	RES	SIDENTIAL SERVICE	*	
		SCHEDULE RG	ALC 0 4004	
			-Aug 9 1354	
Thi buil	ABILITY: s schedule is available for residential service ding. This schedule is not available for sen ataining one or more dwelling units.			
MONTH	ILY RATE:	Summer Season	Winter Season	
	stomer Charge		\$ 7.01	
	e first 600-Kwh, per Kwh		0.0582	
Add	ditional Kwh, per Kwh	0.0582	0.0341	
be RESIDE	e Summer Season will be the first four monthly the remaining eight monthly billing periods of the second se	he calendar year.		
PAYME Billi pay	s will be due on or before twenty-one (21) day ment charge of 1.5% on the unpaid balance w	ys after the date thereof. rill be applied.	If not paid on or before the	e due date, a late
The occ any bas Cor	RECEIPTS, OCCUPATION OR FRANCHISE TA ere will be added to the Customer's bill, as a se- cupation, franchise, or other similar fee or tax other governmental authority, whether impo- ted upon a percentage of gross receipts, net re impany to the Customer. Bills will be increas slicable.	eparate item, an amount e now or hereafter impose sed by ordinance, franch receipts, or revenues from	ed upon the Company by an ise, or otherwise, in which o the sale of electric service	y municipality or the fee or tax is rendered by the
CONDIT	TIONS OF SERVICE:			
	Voltage, phase and frequency of energy supp Service will be furnished for the sole use of directly or indirectly.	• •		l or submetered,
3.	Service will be supplied through a single met- and location of the meter will be at the bu- advance by the Company for each exception.	uilding wall unless otherv		
4.	If this schedule is used for service through a Customer charge and Kwh block will be month's bill.	single meter to multiple-fa		
5.	Welding, X-ray, or other equipment characteri	ized by severe or fluctuati	ng demands, will not be serv	ved.
6. 7.	Intermittent or seasonal service will not be pr Bills for service will be rendered monthly, bimonthly with the bill for the alternate month	At the option of the Co		ers may be read
8.	The Company Rules and Regulations, P.S.C. I	Mo. No. 5, Portion 5, are	a part of this schedule.	

DATE OF ISSUE August 2, 1994 OF President, Joplin, MO

DATE OF ISSUE August 15, 1994

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

Public Service Commission on 90 - 138 Public Service Commission MISSOURI

AUG 151994

DATE EFFECTIVE SEPTEMBER 10, 1990

SEP 10 1990

DATE OF ISSUE

AUGUST 20, 1990

BY5 # 8.5.# Public Service Commission MISSOURI OCT 14 1987

A0148 0CT 15 1987 X E0-88-114 Public Service Commission

DATE EFFECTIVE

SEP_10 1990

OCT 15 1987

MISSOURI

OCTOBER 24, 1986 DATE OF ISSUE

DATE EFFECTIVE

NOVEMBER 4, 1986

Empire District Electric Company	Sec !	2nd Original Sheet No 1
	•	Revised Cancelling P.S.C. Mo. No
ALL TERRITORY	- 1	
ACE TENTION	Sec. , . 1. ,	Revised Sheet No
		Which was issued DENVIS
RESIDENTIA SCHEDU		MEMPINE
		AUG = 5 1984
AVAILABILITY: This schedule is available for residential service to single-family of schedule is not available for service through a single mater to two units.		amily dwellings within a single building. I
		Public Service Comm
MONTHLY RATE: The first 50-Kwh or less for	\$5,	Company of the last of the las
The next 550-Kwh, per Kwh Additional Kwh, per Kwh:		0606
Summer Season		0495 0377
The Summer Season will be the first four monthly billing will be the remaining eight monthly billing periods of the calendar		nd after June 16, and the Winter Seas
WATER HEATING:		
When one or more uncontrolled, storage-type electric water heat at any time, regularly in operation and is used to supply the Cus fies the Company in writing, the Monthly Rate will apply to the the first 550-Kwh of such use will be billed at \$0.0589 per Kwh and all in addition to 600-Kwh at the applicable rate as stated abox	tomer's total requirem first 50-Kwh billed ead in the Summer Seaso	ients for hot water, and the Customer so no th month. For all additional Kwh each mo
• •		
RESIDENTIAL CONSERVATION ADJUSTMENT: The above energy charge will be adjusted in an amount provided Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.	d by the terms	NO Elight Bullervation Serv
PAYMENT:		1986
PAYMENT: Bills will be due on or before twenty-one (21) days after the decharge of 1½% on the unpaid balance will be applied.	ate thereof, if not par	CALLA CELOTA INCOME DATE DATE
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:	🗢	ND R.S. #
There will be added to the Customer's bill, as a separate item, an franchise, or other similar fee or tax now or hereafter imposed us authority, whether imposed by ordinance, franchise, or otherwise into per receipts or revenue from the sale of electric spring.	amount equal telling.	CASE MICE DAILTY OF ANY OTHER GOVERNMEN
authority, whether imposed by ordinance, franchise, or otherwise	se, in which the fee o	r tax is a sed upon a percentage of gross
ceipts, net receipts, or revenues from the sale of electric service the proportionate amount only in service areas where such tax is a	relidence by the Confi	pany to the Customer, Bills will be increa
CONDITIONS OF SERVICE:		
 Voltage, phase and frequency of energy supplied will be as app Service will be furnished for the sole use of the Customer and v 		
Service will be supplied through a single meter unless otherw of the meter will be at the building wall unless otherwise spen		
each exception. 4. If this schedule is used for service through a single meter to i	•	3.
will be multiplied by the number of dwelling units served in ca. 5. Welding, X-ray, or other equipment characterized by severe or	_	
Intermittent or seasonal service will not be provided.		
 Bills for service will be rendered monthly. At the option of the bill for the alternate month based upon an estimated Kwh constitutions. The Company Rules and Regulations, P.S.C. Mo. No. 5, Sections. 	sumption.	
+ A portion of this rate is subject to refund if a final, nonappeals		
Twenty Ninth Judicial Circuit in its Case Number CV183-737CC		
Commission in its Case Number ER 83-42. Any amount subjec		# 16***(111 F 11) (
authorized overall rate of return as determined by the Commission	n in Case Number ER t	1
		SEP 1 7 1984
+ INDICATES NEW RATE OR TEXT		80-40
		THURE SERVICE COMMISSION

TATE OF MISSOURI, PUBLIC	C SERVICE COMMIS	SION	P.S.C. Mo. No
he Empire District Electric Co.	mpany	Sec 1	1st Original Sheet No 1
			Cancelling P.S.C. Mo. No 5
or ALL TERRITORY		Sec. , !	Original Sheet No. 1
•			Which was instead Chilles
			REUSIVED -
		NTIAL SERVICE HEDULE RG	
AVAILABILITY:			MAR 21 1284
This schedule is available for re	sidential service to single-far	mily dwellings or to multi-	-family dwellings within a single building. Th pulldings each contairing จักอยู่สาดาร dwelling
nuitz	Aire (III Ordii e studie III Afei	(O (MO OL IIIO) 9 385818(8 /	Public Service Commission
* MONTHLY RATE:			I apric Service Commission
The first 50-Kwh or less for The next 550-Kwh, per Kwh Additional Kwh, per Kwh:			3.55 .0608
Summer Season			.0495 .0377
The Summer Season will be will be the remaining eight mon			and after June 16, and the Winter Seaso
at any time, regularly in operat fies the Company in writing, th	tion and is used to supply the ne Monthly Rate will apply t will be billed at \$0.0589 pe	ne Customer's total require to the first 50-Kwh billed e r Kwh in the Summer Seas	an 6,000 watts per heater operating on the li ments for hot water, and the Customer so no ach month. For all additional Kwh aach mon son and \$0,0470 per Kwh in the Winter Seaso
PAYMENT: Bills will be due on or before charge of 11/1% on the unpaid be		the data thereof. If not p	aid on or before the due date, a late paymo
franchise, or other similar fee of authority, whether imposed by	storner's bill, as a separate ite or tax now or hereafter imp y ordinance, franchise, or o s from the sale of electric se	em, an amount equal to the losed upon the Company t therwise, in which the fee ervice rendared by the Cor	e proportionate part of any license, occupation by any municipality or any other government or tax is based upon a percentage of gross mpany to the Customer. Bills will be increas
CONDITIONS OF SERVICE: 1. Voltage, phase and frequence 2. Service will be furnished for			iny, distributed or submetered, directly or indirect
			e Company. The point of delivery and locat and approved in advance by the Company
	mber of dwelling units serve	d in calculating each month	
Intermittent or seasonal sen Bills for service will be rand bill for the alternate month The Company Rules and Re	dered monthly. As the option	n-consumption.	ver, the meters may be read bimonthly with schedule.
	SEP	1 1 1984	
+ A portion of this rate is su Court of the Twenty Ninti	ubject to refunded a fine of the high state of t	mappealeble order is issued	reversing the order of the direction of the decision of the de
the Missouri Public Service	Commission in its Case Num ect to refund wil	ber ER 83-42.	MAY -7 108/
to the Company's by the Commission	s authorized over on in Case No. ER	all rate of retu -83-42.	urn as determined 83.4 Public Service Commissi
*INDICATES CHANGE IN RATE OR		S NEW RATE OR TEXT	7 1984

DATE OF ISSUE ... MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE .

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	ON	P.S.C. Mo. No 5
ne Empire District Electric Company	Sec 1	Original Sheet No 1
		Cancelling P.S.C. Mo. No.
ALL TERRITORY	Sec	Original Sheet No.
		which white GENVED
RESIDENTIAL		
SCHEDUL	_E RG 	JUN 22 1983
AVAILABILITY: This schedule is available for residential service to single-family dy schedule is not available for service through a single meter to two units.	wellings or to multi-fan o or more separate build	nily dwellings within a single building. This dings applied to the company of the
MONTHLY RATE: The first 50-Kwh or less for	e6 50	
The next 550-Kwh, per Kwh Additional Kwh, per Kwh:		
Summer Season		
The Summer Season will be the first four monthly billing p will be the remaining eight monthly billing periods of the calendar y		after June 16, and the Winter Season
WATER HEATING: When one or more uncontrolled, storage-type electric water heate at any time, regularly in operation and is used to supply the Custo fies the Company in writing, the Monthly Rate will apply to the fithe first 550-Kwh of such use will be billed at \$0.0584 per Kwh i and all in addition to 600-Kwh at the applicable rate as stated above	omer's total requiremen irst 50-Kwh billed each in the Summer Season a	its for hot water, and the Customer so noti- month. For all additional Kwh each month
PAYMENT: Bills will be due on or before twenty-one (21) days after the dat charge of 1%% on the unpaid balance will be applied.	te thereof, If not paid	on or before the due date, a late payment
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an a franchise, or other similar fee or tax now or hereafter imposed up authority, whether imposed by ordinance, franchise, or otherwise ceipts, net receipts, or revenues from the sale of electric service re the proportionate amount only in service areas where such tax is ap	pon the Company by a e, in which the fee or endered by the Compa	municipality or any other governmental tax is based upon a percentage of gross re-
CONDITIONS OF SERVICE: 1. Voltage, phase and frequency of energy supplied will be as appr 2. Service will be furnished for the sole use of the Customer and w 3. Service will be supplied through a single meter unless otherwis of the meter will be at the building wall unless otherwise speceach exception. 4. If this schedule is used for service through a single meter to m will be multiplied by the number of dwelling units served in calculations.	ill not be resold, redistr se authorized by the Co cifically designated and nultiple-family dwelling	ompany. The point of delivery and location approved in advance by the Company for is within a single building, each Kwh block
 Welding, X-ray, or other equipment characterized by severe or f Intermittent or seasonal service will not be provided. Bills for service will be rendered monthly. At the option of the bill for the alternate month based upon an estimated Kwh const The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 	fluctuating demands, wi he Company, however, umption. 15, are a part of this sch	Il not be served. the meters may be read bimonthly with the
WAY - TI	LED	
- T - 71	1984	
WH! OC		
BY DE PLICE SEPTICE	COMMISSION	FILED
hingric 25 OF WIR	>	AUD 4 4000
		AUG 1 - 1983

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1,

ISSUED BY R. L. LAMB, President, Joplin, Mo.

1 Original Sheet No1a					
Original Sheet No.					
Original Sileet No.					
RESIDENTIAL SERVICE					
SCHEDULE RG					
311					

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Residential Service – Schedule RG Tax Rate Reduction

\$(0.00516)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT I	ELECTRIC COMP	YANY				
P.S.C. Mo. No.	5	Sec.	1	10 th	Revised Sheet No.	2
Canceling P.S.C. Mo. No.	5	Sec.	1	9 th	Revised Sheet No.	2
Ā						
ForALL TERRITO	DRY					

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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	_1_	_9 th _Revised Sheet No.	2
F ALL TERRITORY			Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY No supplement to this tariff will be issued except	Sec.	1	8th Revised Sheet No.	2
for the purpose of cancelling this tariff.			Which was issued	09-26-01

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

FILED MO PSC

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 1 8th Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** No supplement to this tariff will be issued except 7th Revised Sheet No. for the purpose of cancelling this tariff. Which was issued 11-3-95 Missouri Public Service Gemmission RESIDENTIAL SERVICE

SCHEDULE RG

RECD SEP 2 6 2001

- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

Missouri Public Service Commission

Z (e September 27, 2001 ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE

October 26 Aug (2015)

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No <u>5</u> _
THE EMPIRE DISTRICT ELECTRIC COMPANY For ALL TERRITORY	Sec. 1 7th Revised Sheet No. 2 Cancelling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 1 6th Revised Sheet No. 2 Which was issued 08-02-94
	RECEIVED
	NOV 8 1995
	MISSCURI Public Service Commissi

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JUN 2 1997
Public Service Commission
MISSOURI

CANCELLED

OCT 0 2 2001

By SYL R 5 2

Public Service Commission

MISSOURI

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NOV 15 1095 95 - 279 "> PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

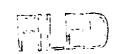
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

=	FAL ELECTRIC SERVICE EDULE RH AUG 3 1994
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 1 5th Revised Sheet No. 2
For ALL TERRITORY	Sec. 1 6th Revised Sheet No. 2 Cancelling P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

MO. PUBLIC SERVICE COMM.

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CANCELLED
NOV. 1: 1995



Public Science Guilling Soler

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE ____August 15, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No. 5
The Empire District Electric Company	Original Sec. <u>I 5th</u> Revised Sheet No. <u>2</u>
For ALL TERRITORY	Cancelling P.S.C.Mo.No. 5 Original Sec. 1 4th Revised Sheet No. 2 Which was issued revel0-14-87
	Flux 1 time
	LELECTRIC SERVICE AUG 31 1330
dwellings or multiple-family dwellings within a s	or residential service to total electric single-family single building. This schedule is not available for serate buildings each containing one or more dwelling
*MONTHLY RATE: First 50—Kwh or less for Additional Kwh, per Kwh: Summer Season Winter Season	
The Summer Season will be the first four monthly Winter Season will be the remaining eight monthly	billing periods billed on and after June 16, and the billing periods of the calendar year.
RESIDENTIAL CONSERVATION ADJUSTMENT: The above energy charge will be adjusted in a Residential Conservation Service, Rider RCS, P.S.C	n amount provided by the terms and provisions of . Mo. No. 5, Section 4, Sheet 7.
PAYMENT: Bills will be due on or before twenty-one (21) da the due date, a late payment charge of 1.5% on the	sys after the date thereof. If not paid on or before unpaid balance will be applied.
part of any license, occupation, franchise, or otle the Company by any municipality or any other go franchise, or otherwise, in which the fee or tax	separate item, an amount equal to the proportionate her similar fee or tax now or hereafter imposed upon overnmental authority, whether imposed by ordinance x is based upon a percentage of gross receipts, new rice rendered by the Company to the Customer. Bills a service areas where such tax is applicable.
submetered, directly or indirectly. 3. Service will be supplied through a single met point of delivery and location of the meter wi cally designated and approved in advance by the 4. If used for service through a single meter to the first Kwh-use block and related charge will in calculating each month's bill. 5. Welding, X-ray, or other equipment characteriserved.	the Customer and will not be resold, redistributed of er unless otherwise authorized by the Company. The ll be at the building wall unless otherwise specific Company for each exception. In multiple-family dwellings within a single building be multiplied by the number of dwelling units served ized by severe or fluctuating demands, will not be
 Intermittent or seasonal service will not be pr Bills for service will be rendered monthly. A be read bimonthly with the bill for the alterna The Company Rules and Regulations, P.S.C. Mo. N 	It the option of the Company, however, the meters may be month based upon an estimated Kwh consumption.
CA	NCELLED
AV C	JG 151994 JA R. S#2 Service Commission SER 10 1990
Puplic S	Service Commission Service Commission SEP 10 1990 90 - 138 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990 DATE EFFECTIVE___

	TATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C.Mo.No. 5
	The Empire District Electric Company Sec. 1 4th Revised Sheet No. 2 Cancelling P.S.C.Mo.No. 5
Ś	or ALL TERRITORY Sec. 1 3rd Revised Sheet No. 2 Which was issued 10-24-86
	RESIDENTIAL TOTAL ELECTRIC SERVICE RECEIVED
-	CCT 1 4 1987
	AVAILABILITY: This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is available for service through a single meter to two or more separate buildings each containing one or more dwelling units.
	*MONTHLY RATE: First 50-Kwh or less for
	Additional Kwh, per Kwh: Summer Season
	The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.
	RESIDENTIAL CONSERVATION ADJUSTMENT: The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.
	PAYMENT: Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.
	GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in aervice areas where such tax is applicable.
	CONDITIONS OF SERVICE: 1. Voltage, phase and frequency of energy supplied will be as approved by the Company. 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or
	submetered, directly or indirectly. 3. Service will be supplied through a single meter unleas otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifi-
	cally designated and approved in advance by the Company for each exception. 4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-use block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.
	 Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served. Intermittent or seasonal service will not be provided. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
	1 ED
	CANCELLED
	SEP 10 1990 FILED BY 5 Commission 0CT 15 1987
	BY Commission 0CT 15 1987 Public Service Commission MISSOURI Public Service Commission
	Fublic Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

The Empire District Electric Company

or	ALL	TERRITORY	

			Original				
Sec.	1_	3rd	Revised	Sheet		2	
		Canc	elling P.	S.C.Mo.	No.	5	_
			Original	_			_
Sec.	_ 1	2nd	Revised	Sheet	No.	2	
		Whic	h waa iss	ued	Я	-17-84	_

RESIDENTIAL	TOTAL	ELECTRIC	SERVICE
	SCHEDI	ILE RH	

AVAILABILITY:

This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units. Public Service Commission

*MONTHLY RATE:

First 50-Kwh or less for Additional Kwh, per Kwh: .0491 Summer Season

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.

2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or

submetered, directly or indirectly.

Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.

4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-use block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill.

5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be

6. Intermittent or seasonal service will not be provided.

7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987

BY 44 RS# 2 **Public Service Commission** MISSOURI

84-204 Public Service Commission |

OCTOBER 24, 1986 DATE OF ISSUE

NOVEMBER 4, 1986 DATE EFFECTIVE

RESIDENTIAL TOTAL ELI SCHEDULE		/ICE	DE OEI	MEW
		Whic	h was issued 3	- 21 - 84
For ALL TERRITORY	Sec1		Original Sheet No.	
		Cance	elling P.S.C. Mo. No.	5
The Empire District Electric Company	Sec1	. 2nd	Original Sheet No.	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.C. Mo. No.	5

AVAILABILITY:

This schedule is available as an optional rate for residential service to total electric single-family dwellings or multiple-family dwellings within a single building. This schedule is not available for service through a single meter to two or more suggestate buildings reach containing one or more dwelling units.

MONTHLY RATE:

First 50-Kwh or less for . . . Additional Kwh, per Kwh: 0495 Summer Season

MISSOURI **Public Service Commission**

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

+ RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1%% on the unpeid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for
- 4. If used for service through a single meter to multiple-family dwellings within a single building, the first Kwh-usa block and related charge will be multiplied by the number of dwelling units served in calculating each month's bill,
- Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Casa Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42. Any amount subject to refund will be with interest at a rate equal to the Company's Buthorized overall rate of return as determined by the Commission in Case Number ER 83

FILED

SEP 17 1984 80 - 40

Public Service Commission

DATE EFFECTIVE ...

SEPTEMBER 17, 1984

ISSUED BY R. L. LAMB. President. Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE	COMMISSION	P.S.C. M	o. No
The Empire District Electric Company	Sec1	Kevisea	et No
For. ALL TERRITORY	Sec1	Cancelling P.S.C. M Thermal She Revised She Which was issued.	
RESI	DENTIAL TOTAL ELECTRIC SCHEDULE RH	SERVICE MAR 2	3 - 12-1
AVAILABILITY: This schedule is available as an optional rate for within a single building. This schedule is not containing one or more dwelling units.		ric single-family dwellings of	
MONTHLY RATE: First 50-Kwh or less for		\$10.65	· La
Summer Season			
The Summer Season will be the first four more remaining eight monthly billing periods of the		and after June 16, and the W	finter Season will be the
PAYMENT: Bills will be due on or before twenty-one (2) charge of 1%% on the unpaid balance will be as	•	If not paid on or before the c	lue date, a late payment
GROSS RECEIPTS, OCCUPATION OR FRANCH There will be added to the Customer's bill, as franchise, or other similar fee or tax now or t authority, whether imposed by ordinance, fra ceipts, net receipts, or revenues from the sale of proportionate amount only in service areas who	a separate item, an amount equinereafter imposed upon the Co anchisa, or otherwise, in which of electric service randered by the	npany by any municipality of the fee or tax is based upon	r any other governmental a percentage of gross re-
CONDITIONS OF SERVICE: 1. Voltage, phase and frequency of energy sup	ation will be seanneaved by the	Company	نطش بتيبون
2. Service will be furnished for the sole us indirectly.	•		submetered, directly or
 Service will be supplied through a single m of the meter will be at the building wall of each exception. 			•
4. If used for service through a single meter to charge will be multiplied by the number of 5. Welding, X-ray, or other equipment characters.	dwelling units served in calcula-	ing each month's bill.	wn-use block and related.
 Intermittent or seasonal service will not be Bills for service will be rendered monthly. 	At the option of the Company		read bimonthly with the
bill for the alternate month based upon an 8. The Company Rules and Regulations, P.S.C		this schedule.	
	SEP 1 7 1984	July 2	
+ A portion of this rate is subject to refund Court of the Twenty Ninth Judicial Circui the Missouri Public Service Commission in	t in its Case Number CV183-73	CG and thereby affirming the o	
Any amount subject to ref to the Company's authoriz by the Commission in Case	und will be with i ed overall rate of	nterest it a rate	EED .
		MAY : o	-7 1984
		Public Sen	ice Commission
*INDICATES CHANGE IN RATE OR TEXT	HINDICATES NEW RATE OR	TEXT	- A 1984

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE .

ISSUED BY R. L. LAMB, President, Joplin, Mo.

TATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	P.S.C. Mo. No
ne Empire District Electric Company	Sec 1	Original Sheet No. 2
orALL TERRITORY	Sec	OFD AND SECTION SOLUTION OF REPOSED FOR THE PROPERTY OF THE PR
RESIDENTIAL TOTAL SCHEDU	ELECTRIC SERVICE ULE RH	JUN 22 1983
AVAILABILITY: This schedule is available as an optional rate for residential service within a single building. This schedule is not available for servicentaining one or more dwelling units.	e to total electric single-fan vice through a single mete	MISSOURI Public Service Commission To the service buildings each
MONTHLY RATE: First 50-Kwh or less for		
The Summer Season will be the first four monthly billing peri remaining eight monthly billing periods of the calendar year.	iods billed on and after Ju	ne 16, and the Winter Season will be the
PAYMENT: Bills will be due on or before twenty-one (21) days after the charge of 11/1% on the unpaid balance will be applied.	date thereof, If not paid o	n or before the due date, a late payment
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, at franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherwice ceipts, net receipts, or revenues from the sale of electric service in proportionate amount only in service areas where such tax is app	upon the Company by an vise, in which the fee or ta rendered by the Company t	y municipality or any other governmental ix is based upon a percentage of gross re-
 CONDITIONS OF SERVICE: Voitage, phase and frequency of energy supplied will be as ap Service will be furnished for the sole use of the Custome indirectly. Service will be supplied through a single meter unless otherwoof the meter will be at the building wall unless otherwise speach exception. If used for service through a single meter to multiple-family ocharge will be multiplied by the number of dwelling units service. Welding, X-ray, or other equipment characterized by severe 0. Intermittent or seasonal service will not be provided. Bills for service will be rendered monthly. At the option of bill for the alternate month based upon an estimated Kwh contact. The Company Rules and Regulations, P.S.C. Mo. No. 5, Sections. 	er and will not be resold, wise authorized by the Conceptifically designated and a support of calculating demands, will the Company, however, to nsumption.	mpany. The point of delivery and location approved in advance by the Company for aiding, the first Kwh-use block and related with's bill. I not be served, the meters may be read bimonthly with the aedule.
	BY DALL SERVICE	SED SOUNISSION SSOUNI
		FILED

AUG 1 - 1983 8 2 - 4 0 Public Service Commission

JUNE 22, 1983 DATE OF ISSUE

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

Canceling P.S.C. Mo. No	3		rised Sheet No.	F	6 th	1_	Sec.		5	E DISTRICT E No.	P.S.C. Mo
	3	P	rised Sheet No.	<u>, </u>	5 th	1_	Sec.	_	5	S.C. Mo. No.	Canceling
ForALL TERRITORY								-	ORY	ALL TERRITO	For

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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 1 5th Revised Sheet No. 3 Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 1 4th Revised Sheet No. 3 Which was issued 11-07-94
	R ECEIVED

NOV 8 1995

MISSCURI Public Service Commission

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission NOV 15 1395 95 - 279

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995	
ISSUED BY M. W.	MCKINNEY, Executive Vice President,	Joplin, MO		1000

DECIDENTIAL TI	ME OF LICE SERVICE
for the purpose of cancelling this tariff.	Which was issued 08-02-94
For ALL TERRITORY No supplement to this tariff will be issued except	Sec. 1 3rd Revised Sheet No. 3
	Cancelling P.S.C. Mo. No5
	Sec. 1 4th Revised Sheet No. 3
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

RESIDENTIAL TIME OF USE SERVICE SCHEDULE RTU

MOM A 1007

AVAILABILITY:

This schedule is available as an optional rate for residential service to single-family dwellings or multiple-family dwellings with individual family metering. This schedule is not available for service through a single-meter to two or more separate buildings each containing one or more dwelling units. The availability is limited to 50 customers.

MONTHLY RATE:

The monthly bill will be the sum of the Customer, Peak, Shoulder, and Off-Peak Charges.

	Summer Season	Winter Season	
CUSTOMER CHARGE	\$ 17.00	\$ 17.00	
ENERGY CHARGE, per Kwh:			
Peak Period	.1024	.0534	
Shoulder Period	.0496		
Off-Peak Period	.0407	.0355	

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Bills for service will be rendered monthly. At the artiful the Company, however, the meters may be read bimonthly with the bill for the alternate month beared born an estimated Kwh consumption.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule?

NOV. 1: 1995	DEC ~ 1 1994
BY Service Commissio	MISSOURI Public Service Commission
Vil2200	
DATE EFFECTIVE	December 7, 1994

7 1004

DATE OF ISSUE November 7, 1994 DAT ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

		Cancelling P.S.C.	Mo. No5
For ALL TERRITORY	Soo 1	257 Frantisky NEC	neet No3
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec1_	Which was iss	
			
	ME OF USE SERVIC	E AUG 3 1994	}
SCHE	DULE RTU	AUU 0 1334	<i></i>
AVAILABILITY:			
This schedule is available as an optional rate for residen	tial service to sindle	DEPLIPE LA SERVICE (Marie family dwellings
with individual family metering. This schedule is not	available for servi	ice through a single	meter to two or more
separate buildings each containing one or more dwelling	units. The availabi	lity is limited to 50 c	customers.
Sopration and the second secon		,	
MONTHLY RATE:			CANCELLED
The monthly bill will be the sum of the Customer, Peak,			
CUCTOMED CUADOE	Summer Season	Winter Season	
CUSTOMER CHARGE ENERGY CHARGE, per Kwh:	\$ 17.00	\$ 17.00	DEC 7 1994
Peak Period	.1024	.0534	710 (#0
Shoulder Period	.0496	.0004 Ω\	Y 4 TH R.S# 3
Off-Peak Period	.0490	רי זוני1355.	Service Commiss MISSOURI
2 2		·	_ MISSOURI
The Summer Season will be the first four monthly billing	periods billed on a	nd after June 16, an	d the Winter Season wil
be the remaining eight monthly billing periods of the	calendar year. Th	ne Peak hours will	be weekdays, excluding
holidays, from 12:00 p.m. through 7:00 p.m. during the	e Summer Season a	ind 6:00 a.m. throug	th 10:00 p.m. during the
Winter Season. The Shoulder hours will be weekends			
through 12:00 p.m. and 7:00 p.m. through 10:00 p.m.	during the Summer	Season. All other he	ours are Off-Peak.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipt Company to the Customer. Bills will be increased the applicable.	or hereafter impose ordinance, franchi s, or revenues from	d upon the Compan se, or otherwise, in the sale of electric	y by any municipality o which the fee or tax is service rendered by the
COMPLETIONS OF SERVICE			
CONDITIONS OF SERVICE: 1. The voltage, phase and frequency of energy supplie	d will be as approve	ed by the Company	
2. Service will be furnished for the sole use of the			stributed or submetered
directly or indirectly.			
3. Service will be supplied through a single meter unle			
and location of the meter will be at the building	wall unless otherw	rise specifically desi	gnated and approved in
advance by the Company for each exception.	.		
4. Welding, x-ray, or other equipment characterized by		-	
5. The term of service will not be less than one (1) year.			
Bills for service will be rendered monthly. At the bimonthly with the bill for the alternate month base			
7. The Company Rules and Regulations, P.S.C. Mo. No.	b. 5, Section 5, are	a part of this schedu	le
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			AISSOURI _{AHOH} Ocmmission

P.S.C. Mo. No. _____5___

Sec. 1 3rd Revised Sheet No. _

DATE EFFECTIVE ____August 15, 1994

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

ATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.0	.Mo.No. 5
e Empire District Electric Company	Sec. <u>1 2nd</u> Revised Sh Cancelling P.S.C	neet No. 3
ALL TERRITORY	Sec. 1 1st Revised Sh Which was issued	
RESIDENTIAL TIME SCHEDUL	· · · - ·	
AVAILABILITY: This schedule is available as an optional rate formultiple-family dwellings with individual family methology a single meter to two or more separate but the availability is limited to 50 customers.	Public Beiers and residential service to single-fametering. This schedule is not available.	The EsiOf mily dwellings of lable for service
*MONTHLY RATE: The monthly bill will be the sum of the Customer, O CUSTOMER CHARGE, per Month	n-Peak and Off-Peak Charges. \$13.45 ON-PEAK OFF-PEAK	
DEMAND CHARGE, per Kw		
The Summer Season will be the first four monthly be winter Season will be the remaining eight monthly hours will be weekdays, excluding holidays, from liall other hours are Off-Peak.	billing periods of the calendar ye	ear. The On-Peak
DETERMINATION OF BILLING OEMANDS: The Billing Demand will be determined from the registered during the rating periods by a suitable		kilowatt demand
PAYMENT: Bills will be due on or before twenty-one (21) day the due date, a late payment charga of 1.5% on the	rs after the date thereof. If not unpaid balanca will be applied.	paid on or befor
GROSS RECEIPIS, OCCUPATION DR FRANCHISE TAXES: There will be added to the Customer's bill, as a part of any license, occupation, franchise, or oth the Company by any municipality or any other governments, or otherwise, in which the fee or tax receipts, or revenues from the sale of electric ser will be increased the proportionate amount only in	er similar fee or tax now or herea vernmental authority, whether impos is based upon a percentage of gro vice rendered by the Company to the	fter imposed upor ed by ordinance oss receipts, nei Customer. Bills
CONDITIONS OF SERVICE: 1. The voltage, phase and frequency of energy 2. Service will be furnished for the sole use of t submetered, directly or indirectly.		
 Service will be supplied through a single meter point of delivery and location of the meter will cally designated and approved in advance by the Welding, x-ray, or other equipment characterized The term of service will not be less than one 	l be at the building wall unless of Company for each exception. I by severe or fluctuating demands w	therwise specifi- ill not be serve:
be provided. 6. Bills for service will be rendered monthly. At be read bimonthly with the bill for the alternat 7. The Company Rules and Regulations, P.S.C. Mo. No.	e month based upon an estimated Kwh	consumption.
	CANCELLED	
	AUG 151994 3 MR.S.# 3 Service Commission File	
Public BY	MISSOURI	
	SEP 10 90 - 1 Public Service	138

ISSUED BY R. L. LAMB, President, Joplin, MO.

DATE OF ISSUE

AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C.Ma.No.	5
e Empire District Electric Company		-Original	_
	Sec1	lstRevised Sheet No Cancelling P.S.C.Mo.No.	
ALL TERRITORY		Original	
- ACC TEMITTON	Sec	Revised Sheet No.	3
		Which was issued 12-	13-84
		neceivei	1
RESIDENTIAL TIME O	F USE SERVICE		
SCHEDULE		OCT 1 4 1987	7
		00114100	
AVAILABILITY: This schedule is available as an optional rate for multiple-family dwellings with individual family met through a single meter to two or more separate buil The availability is limited to 50 customers.	ering. Ihis s	chedu le, isi not 'available, tor	.13erv10
HONTHLY RATE: The monthly bill will be the sum of the Customer, On- CUSTOMER CHARGE, per Month	Peak and Off-Po \$12. ON-PE	70	
DEMANO CHARGE, per Kw	\$ 6.	36 \$ 3.20 0257 0.0146	
, .			
The Summer Season will be the first four monthly bil Winter Season will be the remaining eight monthly be hours will be weekdays, excluding holidays, from 11:0 All other hours are Off-Peak.	illing periods	of the calendar year. The	Qn-Pea
DETERMINATION OF BILLING DEMANDS: The Billing Demand will be determined from the hi registered during the rating periods by a suitable de		minutes integrated kilowat	t deman
PAYMENT: Bills will be due on or before twenty-one (21) days the due date, a late payment charge of 1.5% on the un			r befor
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a se part of any license, occupation, franchise, or other the Company by any municipality or any other gover franchise, or otherwise, in which the fee or tax i receipts, or revenues from the sale of electric servi will be increased the proportionate amount only in se	similar fee o nomental author s based upon a ce rendered by	r tax now or hereafter impo- ity, whether imposed by or percentage of gross receil the Company to the Customer	sed upo dinance pts, ne
CONDITIONS OF SERVICE: 1. The voltage, phase and frequency of energy: 2. Service will be furnished for the sole use of the	supplied will Customer and t	be as approved by the will not be resold, redistri	Company buted c
submetered, directly or indirectly. 3. Service will be supplied through a single meter point of delivery and location of the meter will cally designated and approved in advance by the Cod. Welding, x-ray, or other equipment characterized by the term of service will not be less than one (1)	unless otherwi be at the buil mpany for each by severe or flo	se authorized by the Compar ding wall unless otherwise exception. Octuating demands will not b	ny. Th specifi e serve
be provided. 6. Bills for service will be rendered monthly. At the be read bimonthly with the bill for the alternate of the Company Rules and Regulations, P.S.C. Mo. No.	month based upo	on an estimated Kwh consumpt	
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ISSUED BY R. L. LAMB, President, Joplin, MQ.

he Empire District Electric Company	Sec 1	Original Sheet No
Zimpiro District Zicomic Company		Revised Sheet No
ALL TERRITORY		
or	Sec	Revised
	Wr	nich was issued EOEIWED
RESIDENTIAL TIME		
SCHEDUI	LE H TU	DEC 1 3 1904
AVALLABILITY: This schedule is available as an optional rate for residential sindividual family metering. This schedule is not available for sen	ervice to single-family dwe	MICCAURI
		to two granding granding marris
containing one or more dwelling units. The availability is limited t	to 50 customers.	
MONTHLY RATE: The monthly bill will be the sum of the Customer, On-Peak and O	Off-Peak Charges.	
CUSTOMER CHARGE, per Month	\$13.20 ON-PEAK	OFF-PEAK
DEMAND CHARGE, per Kw	\$ 6.61	\$ 3.32
The Summer Season will be the first four monthly billing period remaining eight monthly billing periods of the calendar year. The a.m. through 7:00 p.m. during the Summer Season. All other hou	ne On-Peak hours will be w	e 16, and the Winter Season will be the eekdays, excluding holidays, from 11:00
DETERMINATION OF BILLING DEMANDS: The Billing Demand will be determined from the highest fifted periods by a suitable demand meter.	en minutes integrated kilow	vatt demand registered during the rating
PAYMENT: Bills will be due on or before twenty-one (21) days after the d charge of 1½% on the unpaid balance will be applied.	date thereof. If not paid on	or before the due date, a late payment
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, ar franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherw ceipts, net receipts, or revenues from the sale of electric service in proportionate amount only in service areas where such tax is appli-	upon the Company by any rise, in which the fee or tax endered by the Company to	municipality or any other governmental is based upon a percentage of gross re-
CONDITIONS OF SERVICE: 1. The voltage, phase and frequency of energy supplied will be as	e apprecial by the Company	
2. Service will be furnished for the sole use of the Customer,		
 indirectly. Service will be supplied through a single meter unless otherwise the meter will be at the building wall unless otherwise specience. 		
exception, 4. Welding, x-ray, or other equipment characterized by severe or		
5. The term of service will not be less than one (1) year. Intermi 6. Bills for service will be rendered monthly. At the option of	ittent or seasonal service will	l not be provided.
bill for the alternate month based upon an estimated Kwh co	nsumption.	
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 2015	on b, are a part of this sched	juie,
CANCELL	_ED	
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BY CALSA	 mmiceinn	
BY Public Service Co)[[[[[[[]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]	JAN 17 1985
MISSOU	11)	85-22
		Public Service Commission

DATE EFFECTIVE . JAN 17 1985

DATE OF ISSUE ... DECEMBER 13, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

P.S.C. Mo. No5	Sec	2	18th	Revised Sheet No.	1
Canceling P.S.C. Mo. No5	Sec	2	17th	Revised Sheet No.	1
For ALL TERRITORY					
COMMERCIAL SERVICE SCHEDULE CB					

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:		Summer Season Winter Sea		nter Season
Customer Access Charge	\$	22.69	\$	22.69
The first 700-kWh, per kWh	\$	0.13168	\$	0.13168
Additional kWh, per kWh	\$	0.13168	\$	0.11838

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

DATE OF ISSUE	August 15, 2016	DATE EFFECTIVE	September 14, 2016	
ISSUED BY Kelly S.	Walters, Vice President, Joplin, MO			

P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 1 Canceling P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 1 For ALL TERRITORY COMMERCIAL SERVICE SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sum	mer Season	Wir	iter Season
Customer Access Charge	\$	22.00	\$	22.00
The first 700-kWh, per kWh	\$	0.12763	\$	0.12763
Additional kWh, per kWh	\$	0.12763	\$	0.11474

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of
 the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each
 exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED from September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031 FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

DATE OF ISSUE	July 7, 2015	DATE EFFECTIVE	August 6, 2015	July 26, 2015
D/11 L OI 1000 L	0011 11 2010		7.16.50.000 0, 20.10	<u> </u>

P.S.C. Mo. No.	5	Sec	2	16th	Revised Sheet No.	1
Canceling P.S.C. Mo. No.	5	Sec	2	15th	Revised Sheet No.	1
For ALL TERRITORY						
			CIAL SERVIC	E		

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	\$ 21.32	\$ 21.32
The first 700-kWh, per kWh		0.1237
Additional kWh, per kWh	0.1237	0.1112

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED July 26, 2015 Missouri Public Service Commission ER-2014-0351; YE-2016-0008

THE EMPIRE DISTRICT ELEC	CTRIC COMPANY				
P.S.C. Mo. No.	<u>5</u> .	Sec2_	<u>15th</u>	Revised Sheet No.	1
Canceling P.S.C. Mo. No.	5	Sec. <u>2</u>	14th	Revised Sheet No.	1
For ALL TERRITORY					
	100 MAIN	COMMERCIAL SCHEDU			
AVAILABILITY: This schedule is available to except those who are contransient or seasonal. Mot service to dwellings on a todetermine the applicability of	veying electric servic tels, hotels, inns, res transient or seasonal	ce received to othe orts, etc., and othe basis are not excli	rs whose utilization rs who provide trans uded from the use o	of same is for residential ient rooms and/or board so f this rate. The Company	purposes other than ervice and/or provide
MONTHLY RATE: Customer Access Charge The first 700-kWh, per kWh Additional kWh, per kWh	1	\$		Winter Season \$ 20.00 0.1160 0.1044	
The Summer Season will be eight monthly billing periods	e the first four month	ly billing periods bill			will be the remaining
FUEL ADJUSTMENT CLAUSE: The above charges will be a	adjusted in an amoun	t provided by the te	ms and provisions of	f the Fuel Adjustment Claus	e, Rider FAC.
PAYMENT: Bills will be due on or before	e twenty-one (21) day	ys after the date the	reof. If not paid, the	above rate plus 5% then ap	plies.
GROSS RECEIPTS, OCCUPAT There will be added to the franchise, gross or other si authority, whether imposed of gross receipts, net receip or fee is imposed on the determined by relating the within the jurisdiction of th converted to a fixed amoun the governmental body, will each monthly bill as a sep body, in which case this pi anytime it appears, on an amore than five percent (5% or fee is applicable.	Customer's bill, as a milar fee or tax now by ordinance, franch pts, or revenues from Company as a flat annual total of such e governmental body t per customer, so the ll equal the amount of arate line item. The rocess shall be adjustential basis, that the	a separate item, ar or hereafter impose ise, or otherwise, in the sale of electric sum or sums, the sum(s) to the Cony and the number of the flat sum(s). Tamount shall remainsted to the new flat e Company is eithe	d upon the Company which the fee or tax service rendered by proportionate amount pany's total annual of customers located accumulated from a the fixed amount per in the same until the sum. The amount so over-collecting or u	y by any municipality or any is based upon a flat sum parthe Company to the Custo ant applicable to each Custo revenue from the service parthin that jurisdiction. To all customers within the geo customer shall be divided flat sum may be changed shall be modified prospection der-collecting the amount	y other governmental ayment, a percentage mer. When such tax stomer's bill shall be provided by this tariff he amounts shall be graphic jurisdiction of by 12 and applied to by the governmental yely by the Company of the flat sum(s) by
 Service will be supplie the meter will be at the exception. Where the Customer installation of additional such Customer, the ap Living quarters incide 	ed for the sole use of a through a single made building wall unles as use of welding, of all or increased facilities of the policable provisions of a to commercial as ingle meter and billing.	the Customer and valeter unless otherwise specifically of the requipment es (including distributed for Rider XC will apply for industrial operated under this or other	will not be resold, redise authorized by the cally designated and characterized by flution transformers, see in amendment to the ions in the same butter applicable comm	istributed or submetered, di Company. The point of de approved in advance by the ctuating or severe deman ervice conductors or second provisions of this schedule uilding will only be served ercial industrial rates. Livir	elivery and location of the Company for each ds, necessitates the laries) solely to serve e. together with these
CANCELLED April 1, 2013 Missouri Public Service Commission ER-2012-0345; YE-2013-0375					

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15. 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

					Francisco es a
THE EMPIRE DISTRICT ELECTRIC COMP.S.C. Mo. No5	PANY Sec.	2	14 th	Revised Sheet No.	1
canceling P.S.C. Mo. No5 Sec213 th Revised Sheet No1 orALL TERRITORY COMMERCIAL SERVICE SCHEDULE CB					
ForALL TERRITORY					
	70 700	이 경험하는 그렇게 없는 것이 하다			
	ic service received nns, resorts, etc., a easonal basis are	I to others and others not exclude	whose utilizat who provide to d from the us	tion of same is for residential ransient rooms and/or board se of this rate. The Company	I purposes other than service and/or provide
MONTHLY RATE:		Summe	r Season	Winter Season	- Ac
Customer Charge			7.67	\$ 17.67	
The first 700-kWh, per kWh		•	0.1194	0.1194	
Additional kWh, per kWh			0.1194	0.0906	
The Summer Season will be the first fou eight monthly billing periods of the calen-		riods billed	on and after J	une 16, and the Winter Seaso	n will be the remaining
FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an	amount provided t	by the terms	and provision	ns of the Fuel Adjustment Clau	use, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of
 the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each
 exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

P.S.C. Mo. No5	Sec.	2	13 th	Revised Sheet No1
Canceling P.S.C. Mo. No5	Sec.	2	12 th	Revised Sheet No1
For ALL TERRITORY				
		MERCIAL SE		

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 15.58	\$ 15.58
The first 700-kWh, per kWh	0.1053	0.1053
Additional kWh, per kWh		0.0799

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

FILED Missouri Public Service Commision

DATE EFFECTIVE September 5, 2008

August 23, 2008

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			<u>.</u>	****		
THE EMPIRE DISTRICT ELI	ECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	2	12 th	_ Revised Sheet No.	1
-						
Canceling P.S.C. Mo. No	5	Sec.	2	11 th	Revised Sheet No.	1_
ancomig 1 .o.o. Mo. No.					_	
or ALL TERRITOR	Y					
VI		201	MEDOIAL CE	DVICE		
			MERCIAL SE SCHEDULE (
VAILABILITY:						
This schedule is available	e to any genera	al service custom	ner on the lines	of the Compa	ny whose electric load is no	at in excess of 40 k
event those who are o	onvevina electri	ic service receiv	ed to others w	rhose utilizatio	n of same is for residential	i purposes other tha
transient or seasonal M	fotels hotels in	nns, resorts, etc.	. and others w	ho provide tre:	nsient rooms and/or board s	service and/or provid
service to dwellings on a	a transient or se	easonal basis ar	re not excluded	from the use	of this rate. The Company	reserves the right
determine the applicabilit	y or the availab	ility of this rate to	any specific a	oplicant for ele	ctric service.	
осциина ино оррживания	,	,				
IONTHLY RATE:			Summer		Winter Season	
Customer Charge	*****************		\$ 14	.60	\$ 14.60	
The first 700-kWh, per kV	<i>N</i> h		0	.0987	0.0987	
Additional kWh, per kWh			0	.0987	0.0749	
The Summer Season will	be the first fou	r monthly billing	periods billed o	n and after Jun	e 16, and the Winter Season	n will be the remainin
eight monthly billing period	xds of the calen	dar year.				
PAYMENT:						
Bills will be due on or bef	ore twenty-one	(21) days after th	ne date thereof.	. If not paid, th	e above rate plus 5% then a	pplies.
BROSS RECEIPTS, OCCUP.	ATION OR FRA	INCHISE TAXES	3:		_	
There will be added to th	ne Customer's I	bili. as a secarat	te item, an am	ount equal to t	the proportionate part of an	y license, occupatio
franchies, arose or other	eimiler fee or to	ar now or hereaf	ter imoosed ur	on the Compa	anv by any municipality or ar	ny other governmen
authority whether impose	on by ordinance	franchise or of	herwise, in whi	the fee or ta	x is based upon a flat sum p	payment, a percenta
of omes receipts, net rece	eints or revenue	es from the sale o	of electric servi	ce rendered by	the Company to the Custon	ner. Winen such tax
fee is imposed on the Co	moany as a flat	t sum or sums. ti	he proportionat	e amount appli	icable to each Customer's b	ılı shali de determin
by relation the enquel to	tal of such sun	n(s) to the Com	oanv's total an	nual revenue 1	from the service provided b	by this tariit within t
iurisdiction of the government	nental hody and	the number of	customers loca	ted within that	jurisdiction. The emounts s	hall be converted to
fixed amount per custor	mer en thet th	amount who	n accumulated	from all cust	tomers within the geograp	nic jurisdiction of t
enversentel best custor	men, ou unat the	nt of the flet even	ve) The fived	amount ner cu	stomer shall be divided by 1	2 and applied to ea
governmentar body, Will 6	Audi ure antoui	amount chairs	main the earne	until the flat ex	m may be changed by the	governmental body
monthly bill as a separate	surie ilem. I Ne shell be salivate	annount Shall fel	ferm The co	ount chall ha	modified prospectively by th	e Company anytime
which case this process	sileli de adjuste	SU TO THE NEW 1181	avos colloctico	orunder cell	ecting the amount of the flat	t eum(e) by more th
appears, on an annual ba	asis, that the Co	ompany is eitner	over-collecting	or nucet- com	echilig the attrount of the na	ramida) nà more m

CONDITIONS OF SERVICE:

applicable.

The voltage, phase and frequency of energy supplied will be as approved by the Company.

Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is

Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of
the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each
exception.

4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve

such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living querters detached from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

_lanuary.27_2007_

December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 11th Revised Sheet No. 1 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 2 10th Revised Sheet No. 1 Which was issued 11-15-02 COMMERCIAL SERVICE SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

N	IONTHLY RATE:	Sun	nmer Season	Wir	nter Season
	Customer Charge	\$	14.60	\$	14.60
	The first 700-kWh, per kWh		0.0867		0.0867
	Additional kWh, per kWh		0.0867		0.0653

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC..

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

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- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these
 operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached
 from commercial or industrial buildings will only be served under applicable residential schedules.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005

Filed

DATE OF ISSUE March 17, 2005

DATE EFFECTIVE April 16, 2005

MO PSC

ISSUED BY David W. Gibson, Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 10th Revised Sheet No. 1
	Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY No supplement to this tariff will be issued except n F	Sec. 2 9th Revised Sheet No. 1
No supplement to this tariff will be issued except for the purpose of cancelling this tariff. ANCELLED	Which was issued 09-26-01
SCHEI	CIAL SERVICE KEUD NUV 10 ZUUZ DULE CB
AVAILABILITY: Public Service Commission	Servi ce Commiss ion
This schedule is available to any accordance avatages as	abolion of the Commercial and in the in-
	the lines of the Company whose electric load is not in excess of 4 d to others whose utilization of same is for residential purposes other.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

0.0838

0.0570

than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

Additional kWh, per kWh.....

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

Missouri Public Service Cemmicalen EK-02-424 FILED DEC 012002

/E	December 15, 2002

AVAILABILITY: This schedule is available to any general service	customer on the lines of the Compa	REC'D SEP 262	
	COMMERCIAL SERVICE SCHEDULE CB	Missouri Publi Service Gemmin	c sion
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.		Revised Sheet No. Which was issued 9-15-	
For ALL TERRITORY		Revised Sheet No. celling P.S.C. Mo. No.	
THE EMPIRE DISTRICT ELECTRIC COMPANY			
STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION	P.S.C. Mo. No!	5

right to determine the applicability or the availability of this rate to any specific applicant for electric service.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge – Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this other applicable commercial industrial rates. Living quarters detached from commercial or industrial building witten wherever under applicable residential schedules.

 Solvice Commission

Service Commission

Service Commission

FILED OCT 02 2001

DATE OF ISSUE September 27, 2001 DATE EFFECTIVE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

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be due on or before twenty-one (21) days after th	a data thoroat. If r	
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P.S.C. Mo. No. _____5

07-21-97

Sec. 2 8th Revised Sheet No.
Cancelling P.S.C. Mo. No.
RECEIVED
Sec. 2 7th Revised Sheet No.

Which was issued ___

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

No supplement to this tariff will be issued except

For ALL TERRITORY

for the purpose of cancelling this tariff.

STATE	OF MISSOURI, PUBLIC SERVICE COMMISSION	N	P.S.C. Mo. No.	<u>5</u>
THE EN	IPIRE DISTRICT ELECTRIC COMPANY	Sec. 2	7th Revised Sheet No.	1
			Cancelling P.S.C. Mo. No.	5
For	ALL TERRITORY	0 0	6tRECEIVED.	1
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		MERCIAL SERVICE	JUL 2 1 1997	
ا	<u> </u>	SCHEDULE CB		
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of -	40 Kw, except those who are conveying electric	service received to oth	ers whose utilization of same is	for resi
	poses other than transient or seasonal. Motels f/or board service and/or provide service to dwelli			
	rate. The Company reserves the right to dete			
	plicant for electric service.	ommitte the apphoanting	or the availability of this fate t	o uniy c
	W V D A TE			
	ILY RATE: stomer Charge	Summer Season \$ 10,64	Winter Season \$ 10.64	
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	ditional Kwh, per Kwh		0.0493	
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	cupation, franchise, or other similar fee or tax no			
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8.	The Company Rules and Regulations, P.S.C. Me	o. No. 5, Section 5, are	a part of this schedule.	
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DATE (DF ISSUE	DATE EFFEC	TiVEJuly 28, 1997	
	BY R.B. FANCHER, Vice President-Finance, Joy	plin. MO		
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY				P.S.	C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	2	6th	Revised	Sheet No.	1
0.9 1007			Can	celling P.S.	C. Mo. No.	5
For ALL TERRITORY No supplement to this teriff will be issued except at the Solvent HTML Solven	Sec.	2	5th_	Revised E	INEE SO	1
for the purpose of cancelling this tariff. BY Commission			•	Which was		08-02-94
for the purpose of cancelling this tariff. BY Public Service Commission AUSONBIMMERCIAL	SERVIC	î.F		<u> </u>	1995 -	
SCHEDUL				MISS	101 N2	
AVAILABILITY:			Publ	ic Servic	e Comm	ission

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 10.00	\$ 10.00
The first 700-Kwh, per Kwh	0.0680	0.0680
Additional Kwh, per Kwh	0.0680	0.0463

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15,1995	
ISSUED BY M. W.	MCKINNEY Executive Vice President .	Ionlin. MO		

STATE OF MISSOURI,	PUBLIC SERVICE COMMISSION
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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	2	5th	Revised	Sheet No.	1
		Can	cellina P.S	.C. Mo. No.	5

P.S.C. Mo. No.

For	ALL TERRITORY	

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

			_		
Sec.	2	4th	Revised Sheet No.	1	
			Revised Sheet No.	08-20-90	

COMMERCIAL SERVICE	
SCHEDULE CB	

AUG 3 1994

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company with a least indicate and in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 10.00	\$ 10.00
The first 700-Kwh, per Kwh	0.0677	0.0677
Additional Kwh, per Kwh	0.0677	0.0472

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery
 and location of the meter will be at the building wall unless otherwise specifically designated and approved in
 advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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PENSO SCIVICE COMMISSION
August 15, 1994

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

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8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

AUG 151994 BY STA R.S. *-1 Public Service Commission MISSOURI

Public Service Commission

SEPTEMBER 10, 1990 AUGUST 20, 1990 DATE EFFECTIVE DATE OF ISSUE

OCT 14 1987 DATE OF ISSUE

DATE EFFECTIVE

MISSOURI

OCT 15 1987

The Empire District Electric Company

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Sec.		<u>2nd</u> Revised Sheet Nol	
		Cancelling P.S.C.Mo.No. 5	_
		Original	
Sec.	2	1st Revised Sheet No. 1	
		Which was issued 3-21-84	

COMMERCIAL SERVICE SCHEOULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or poard service and/or provide service to dwellings on a transient or seasonal basis are not excluded in the contraction of this rate to any specialists are least to determine the applicability or the availability of this rate to any specialists. cific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	
Additional Kwh, per Kwh:	
Summer Season	.0585
Winter Season	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.

2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or

submetered, directly or indirectly.

3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifi-

cally designated and approved in advance by the Company for each exception.

4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

5. Living quarters incidental to commercial or industrial operations in the same building will only be served tagether with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not

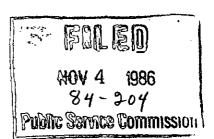
be provided.

7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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0ET 15 1987 BY 3 RS# **Public Service Commission** MISSOURI



DATE OF ISSUE

OCTOBER 24, 1986

DATE EFFECTIVE

NOVEMBER 4, 1986

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION P.S.C. Mo. No	
The Empire District Electric Company	Sec 2	
:	Cancelling P.S.C. Mo. No	
For ALL TERRITORY	Sec. 2. Original Sheet Nov E. 22 83	
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PAYMENT:	date thereof. If not so paid, the above rate plus 5% then applies.	
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	OMMISSION ONE appealable order is issued reversing the order of the Circuit umber CV183-737CC and thereby offirming the decision of	
the Missouri Public Service Commission in its Case Numb Any amount subject to refund will	be with interest at a rate equal 11 rate of return as determined 7 1984	
In the second se	83 - 42 Public Service Commis	ssior
*INDICATES CHANGE IN RATE OR TEXT +INDICATES	NEW RATE OR TEXT	

DATE OF ISSUE....MARCH 21, 1984

DATE EFFECTIVE

e Empire District Electric Company	Fa. 2	Original Sheet No 1
e Empire District Electric Company	Sec ?	1(8V)S8B
ALL TERRITORY		Cancelling P.S.C. Mo. No.
rALL TERRITORY	Sec	Original The Which which we see the Company of the
COMMERCIAL SCHEDUI		JUN 22 1983
AVAILABILITY: This schedule is available to any general service customer on the li except those who are conveying electric service received to other transient or seasonal. Motels, hotels, inns, resorts, etc., and others service to dwellings on a transient or seasonal basis are not exclude determine the applicability or the availability of this rate to any spe	rs whose utilization of s who provide transient ded from the use of th	rame is for residential purposes office want robing and service and for behind a his tate. The Company reserves the right to
MONTHLY RATE: The first 50-Kwh or less for		5 762
Summer Season. Winter Season. The Summer Season will be the first four monthly billing period remaining eight monthly billing periods of the calendar year.		585 485 June 16, and the Winter Season will be the
PAYMENT: Bills will be due on or before twenty-one (21) days after the date the	hereof, If not so paid,	the above rate plus 5% then applies.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an a franchise, or other similar fee or tax now or hereafter imposed us authority, whether imposed by ordinance, franchise, or otherwis ceipts, net receipts, or revenues from the sale of electric service reproportionate amount only in service areas where such tax is applic CONDITIONS OF SERVICE:	pon the Company by se, in which the fee or ndered by the Compan	any municipality or any other governmental tax is based upon a percentage of gross re-
 The voltage, phase and frequency of energy supplied will be as a 2. Service will be furnished for the sole use of the Customer, indirectly. Service will be supplied through a single meter unless otherwise the mater will be at the building well unless otherwise registion. 	and will not be resold authorized by the Cor	d, redistributed, or submetered, directly or mpany. The point of delivery and location of
the meter will be at the building wall unless otherwise specific exception. 4. Where the Customer's use of welding, or other equipment charation of additional or increased facilities (including distributions such Customer, the applicable provisions of Rider XC will apply 5. Living quarters incidental to commercial or industrial operations through a single meter and billed under this or other from commercial or industrial buildings will only be served under this or other from commercial or industrial buildings will only be served under this or service will not be less than one (1) year. Intermit 7. Bills for service will be rendered monthly. At the option of the bill for the alternate month based upon an estimated Kwh cons 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section	acterized by fluctuating on transformers, service y in amendment to the ons in the same building applicable commercial applicable residential tent or seasonal service he Company, however, sumption.	g or severe demands, necessitates the installa- e conductors or secondaries) solely to serve provisions of this schedule. Ig will only be served together with these op- ial industrial rates. Living quarters detached al schedules, will not be provided. In the meters may be read bimonthly with the
C. A. W. B. E.	REED RIVERSON	
MAY INE	RVICE COMMISSION OF MISSOURI	, FILED
PUBLIC	Ot	AUG 1 - 1983
		H00 1 1000

DATE OF ISSUE ... JUNE 22, 1983 DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

For ALL TERRITORY					
Canceling P.S.C. Mo. No5	Sec.	2		Original Sheet No.	1a
P.S.C. Mo. No5	Sec.	2	1 st	Revised Sheet No.	1a

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007

December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 Original Sheet No. 1a Cancelling P.S.C. Mo. No. For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. Sheet No. Which was issued Missouri Public COMMERCIAL SERVICE SCHEDULE CB

- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Service Commission
01-299
FILED OCT 02 2001

DATE	OF	ISSUE

September 27, 2001

DATE EFFECTIVE .

Catalog Acros (Int.

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

THE EMPIRE DISTI	RICT ELECTRIC COMP	ANY						
P.S.C. Mo. No.	5	Sec.	2		Original Sheet No1	b		
Canceling P.S.C. M	1o. No.	Sec.			Original Sheet No.			
For ALL TE	RRITORY							
FOR ALL TE	:RRITORY							
	COMMERCIAL SERVICE							
		S	CHEDULE CB					

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Commercial Service – Schedule CB Tax Rate Reduction \$(0.00502)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT ELEC	TRIC COMPANY					
P.S.C. Mo. No	5	Sec	2	18th	Revised Sheet No.	2
Canceling P.S.C. Mo. No.	5	Sec	2	17th	Revised Sheet No.	2
For ALL TERRITORY						
SMALL HEATING SERVICE SCHEDULE SH						

This schedule is available to any general service customer on the lines of the Company whose average load is not consistently in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sun	nmer Season	Wir	nter Season
Customer Access Charge	\$	22.69	\$	22.69
The first 700-kWh, per kWh		0.12872	\$	0.12872
Additional kWh, per kWh	\$	0.12872	\$	0.09616

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED September 16, 2020 Missouri Public Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE August 15, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

September 14, 2016

THE EIR WE DIG PRIOT ELECTRIC	10 001111 7 11 11						
P.S.C. Mo. No <u>5</u>	Sec.	2	17th	Revised Sheet No.	<u>2</u>		
Canceling P.S.C. Mo. No5	Sec.	2	16th	Revised Sheet No.	2		
For <u>ALL TERRITORY</u>							
	CMAI	L LIEATING SE	DVICE				
	SMALL HEATING SERVICE SCHEDULE SH						
		OUT ILDULE OF					

This schedule is available to any general service customer on the lines of the Company whose average load is not consistently in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sun	nmer Season	Wir	nter Season
Customer Access Charge	\$	21.99	\$	21.99
The first 700-kWh, per kWh	\$	0.12313	\$	0.12313
Additional kWh, per kWh	\$	0.12313	\$	0.09198

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the
 meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031 FILED Missouri Public Service Commission ER-2014-0351; YE-2016-0008

DATE OF ISSUE July 7, 2015	DATE EFFECTIVE	August 6, 2015	July 26, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO			

THE EMPIRE DISTRICT ELECTRIC C	OMPANY						
P.S.C. Mo. No5	Sec.	2	16th	Revised Sheet No.	2		
Canceling P.S.C. Mo. No5_	Sec.	2	15th	Revised Sheet No.	2		
For ALL TERRITORY							
SMALL HEATING SERVICE							

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Access Charge	\$ 21.32	\$ 21.32
The first 700-kWh, per kWh	0.1194	0.1194
Additional kWh, per kWh	0.1194	0.0892

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
July 26, 2015
Missouri Public
Service Commission
ER-2014-0351: YE-2016-0008

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

April 1, 2013

THE EMPIRE DISTRICT				450	Davids and OL and No.	
P.S.C. Mo. No.	5	Sec.	2	15th	Revised Sheet No.	2
Canceling P.S.C. Mo. No.	o. <u> </u>	Sec.	2	14th	Revised Sheet No.	2
ForALL TERRIT	ORY					
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MONTHLY RATE:			Summer \$ 20.		Winter Season \$ 20.00	
The first 700-kWh, per	kWh		0.	1120	\$ 20.00 0.1120 0.0837	
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	eriods of the calendar year		endas pinea on a	ind alter Julie 10	o, and the winter ocason with	De the temanning
FUEL ADJUSTMENT CLAU	JSE: I be adjusted in an amoun	t provided b	by the terms and	provisions of the	Fuel Adjustment Clause, Rid	er FAC.
PAYMENT: Bills will be due on or b	pefore twenty-one (21) day	s after the	date thereof. If n	ot paid, the abov	e rate plus 5% then applies.	
franchise, gross or ot authority, whether imp gross receipts, net recis imposed on the Co relating the annual tota the governmental body customer, so that the the amount of the flat item. The amount sha adjusted to the new flat Company is either over	to the Customer's bill, as her similar fee or tax now osed by ordinance, franch seipts, or revenues from the impany as a flat sum or sell of such sum(s) to the Co y and the number of custo amount, when accumulate sum(s). The fixed amount all remain the same until the tar sum. The amount shall	a separate or hereaft ise, or othe e sale of el sums, the p ompany's to mers locate ed from all of the flat sum be modified cting the an	er imposed upor erwise, in which the ectric service reproportionate amount annual revenued within that juricustomers within omer shall be did may be changed d prospectively be nount of the flat services.	n the Company to the fee or tax is be dered by the Company applicable to the from the service sciction. The amount applicable to the geographic jided by 12 and to by the governmy the Company assum(s) by more to the fee or tax is the governmy.	proportionate part of any lice by any municipality or any object any object and the content of t	ther governmental it, a percentage of en such tax or fee be determined by in the jurisdiction of a fixed amount per al body, will equal as a separate line s process shall be ual basis, that the
 CONDITIONS OF SERVICE: 						
CANCELLED April 1, 2013 Missouri Public Service Commission ER-2012-0345; YE-2013-0375						

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTION	RIC COMPANY					
P.S.C. Mo. No	5	Sec.	2	13 th	Revised Sheet No.	2
Canaaling D.C.C. Ma. No	_	0	0	4.Oth	Deviced Cheet No	0
Canceling P.S.C. Mo. No5	<u> </u>	Sec	2	12	Revised Sheet No	2
For ALL TERRITORY						
CMALL LIFATING CEDVICE						
SMALL HEATING SERVICE SCHEDULE SH						
SCHEDULE SH						

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 15.58	\$ 15.58
The first 700-kWh, per kWh	0.1049	0.1049
Additional kWh, per kWh	0.1049	0.0621

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

PAYMENT

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistr buted or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER-2010-0130; <u>YE-2011-00</u>

DATE EFFECTIVE September 5, 2008

P.S.C. Mo. No.	5	Sec.	2	12 th	Revised Sheet No	2
Canceling P.S.C. Mo. No	o. <u> </u>	Sec.	2	11 th	Revised Sheet No	2
For ALL TERRIT	ORY					
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determine the applicate MONTHLY RATE: Customer Charge The first 700-kWh, per ky	illity or the availability	y of this rate to an	y specific applicant Summer Se \$ 14.60 0.096	for electric s ason 33	ervice. Winter Season \$ 14.60 0.0983 0.0582	
	will be the first four	monthly billing pe			6, and the Winter Season	will be the remain
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			late thereof. If not	pald, the abo	ve rate plus 5% then applies	3.
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Bills will be due on or It GROSS RECEIPTS, OCCL There will be added to franchise, gross or oth authority, whether impo- gross receipts, net rece imposed on the Compa- the annual total of suc- governmental body and customer, so that the a the amount of the flat is The amount shall rema- to the new flat sum. The is either over-collecting increased in the propor CONDITIONS OF SERVICE 1. The voltage, phase 2. Service will be su meter will be at the Where the Custo of additional or	iPATION OR FRANCE the Customer's bit of the Customer's bit or seed by ordinance, from the customer's bit of the control of the number of customer's. The fixed amount shall be not under-collecting tionate amount only it is and frequency of a mished for the sole unpplied through a single building wall unless mer's use of welding	CHISE TAXES: ill, as a separate of now or hereafte anchise, or other method in the sale of electrons, the proportion of the sale of electrons, the proportion of the sale of the custome flat sum may be nodified prospection the amount of the service areas we energy supplied we see of the Custome gle meter unless is otherwise spection of the requipment (including distribution).	item, an amount or imposed upon the wise, in which the fetric service renders conate amount applical revenue from the within that jurisdictive in shall be divided to changed by the govern by the Compare flat sum(s) by methere such tax or fetrickly designated a contracted by tion transformers,	equal to the le Company lee or tax is to led by the Cor- licable to each le service properties le geographic le y 12 and approvemental borny anytime it lore than five le is applicable le by the Compa lesold, redistri led by the Co le dapproved le fluctuating le service cor	proportionate part of any by any municipality or any by any municipality or any based upon a flat sum paymapany to the Customer. Whith Customer's bill shall be dovided by this tariff within tounts shall be converted to jurisdiction of the governmental bill as body, in which case this proceappears, on an annual basic percent (5%) on an annual e. any. buted or submetered, direct many. The point of deliver in advance by the Company or severe demands, necess ductors or secondaries) seeductors or secondaries)	license, occupat other government, a percentagient such tax or feetermined by relate principal and a separate line it ess shall be edjusts, that the Compai basis. Bills will be solved to reach except for each except itates the installa

Filed Missouri Public Service Commission.

<u>January 27, 2007</u> December 14, 2007

DATE EFFECTIVE

Missouri Public Service Commissi

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 11th Revised Sheet No. 2 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 2 10th Revised Sheet No. 2 Which was issued 11-15-02 SMALL HEATING SERVICE SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sun	nmer Season	Wi	nter Season
Customer Charge	\$	14.60	\$	14.60
The first 700-kWh, per kWh		0.0867		0.0867
Additional kWh, per kWh		0.0867		0.0504

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005

Filed

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE

April 16, 2005



٠.	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S	.C. Mo. No.	5
	THE EMPIRE DISTRICT ELECTRIC COMPANY					
		Sec.		_	Sheet No.	
_			Car	ncelling P.S	i.C. Mo, No.	5
	For ALL TERRITORY No supplement to this tariff will be issued to the purpose of cancelling this tariff.	Sec.	29th	_ Revised Which wa	Sheet No.	i Public
	MAR 2 7 20 SMALL HEATIN		/ICE	R	ECD NOV	15 2002
	Public Service Commission			Ser	vice Co	m miss io

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 12.32	\$ 12.32
The first 700-kWh, per kWh	0.0B3B	0.0B3B
Additional kWh, per kWh	0.0838	0.0436

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

Missouri Public Service Commission ER-02-424 FILFO DEC 01 2002

DATE OF ISSUE	November 15, 2002	DATE EFFECTIVE	December 15, 2002
	M. Gibson Vice President Jonlin	n MO	

	SMALL HEATING SERVICE SerVICE Commission SCHEDULE SH
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 8th Revised Sheet No. 2 Which was issued 9-15-97 Missouri Public
ForALL_TERRITORY	Sec. 2 9th Revised Sheet No. 2 Cancelling P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOCIAL, FOREIG SERVICE COMMISS	1.5.0. 100, 100,

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 11.74	\$ 11.74
The first 700-kWh, per kWh	0.0798	0.0798
Additional kWh, per kWh	0.0798	0.0415

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge – Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

STATE OF MISSOURI DURING SERVICE COMMISSION

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location
 of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for
 each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

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September

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C.	Ma. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec. <u>2</u> _		neet No2
For ALL TERRITORY		Cancelling P.S.C.	Ma. No5
ForALL TERRITORY	Sec. 2	7th Revised S	neet No. 2
for the purpose of cancelling this tariff.		Which was iss	
	17110 OFD #0F	SEP 15 19	97
	ATING SERVICE EDULE SH		
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AVAILABILITY:	Pu	blic Service Co	mmission
This schedule is available to any general service custor excess of 40 Kw during the Summer Season and where service location and the customer permanently install internal space-heating comfort requirements. Howevelectric service received to others whose utilization of sometimes Motels, hotels, inns, resorts, etc., and others who providwellings on a transient or seasonal basis are not exclude determine the applicability or the availability of this rate	e the electric service Ils and regularly use er, this schedule is same is for residentia ide transient rooms a ded from the use of t	supplied is the only es electric space-he not available to the al purposes other the ind/or board service this rate. The Comp	y source of energy at the eating equipment for all lose who are conveying an transient or seasonal and/or provide service to lany reserves the right to
MONTHLY RATE:	Summer Season	Winter Season	
Customer Charge	\$ 10.83	\$ 10.83	CANCELLED
The first 700-Kwh, per Kwh	0.0736	0.0736	OVIAOFFFF
Additional Kwh, per Kwh	0.0736	0.0383	_
The Summer Season will be the first four monthly billing be the remaining eight monthly billing periods of the cal PAYMENT: Bills will be due on or before twenty-one (21) days at	endar year.	Pub	Fy 9 th R.5.2 lic Service Commis MISSOURI
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4. Where the Customer's use of welding, or othe necessitates the installation of additional or in conductors or secondaries) solely to serve such amendment to the provisions of this schedule.	creased facilities (i	ncluding distributio	n transformers, service
 Living quarters incidental to commercial or industry with these operations through a single meter and Living quarters detached from commercial or industries schedules. 	billed under this or	other applicable cor	mmercial industrial rates

SEP 1 9 1997~ SEP 1 5 1997 **DATE OF ISSUE DATE EFFECTIVE**

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

bimonthly with the bill for the alternate month based upon an estimated Kwh consumption. 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read

MO. PUBLIC SERVICE COMM

THE EXECUTE INSTRUCT ELECTRIC COMINANIV	,					
THE EMPIRE DISTRICT ELECTRIC COMPANY		Sec. 2	7th i	Revised	Sheet No.	2
ALL TERRITORY		\ <u>-</u>	Canc	elling P.S	.C. Mo. No.	5
For ALL TERRITORY No supplement to this tariff will be issued except	;	Sec. 2	6th	E.A.	Sheet No.	2
or the purpose of cancelling this tariff.			w	hich was	issued	11-03-95
	SMALL HEATING S	ERVICE		UL Z I	1997	
	\$CHEDULE \$	SH				
AVAILABILITY:			oublic C	MISSO	URI Commiss	ion
This schedule is available to any general se	rvice customer on the	lines of the	Compan	whose a	everage load	ion I is not in exces
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location and the customer permanently ins heating comfort requirements. However, the						
to others whose utilization of same is for re-	sidential purposes oth	er than tran	sient or s	easonal.	Motels, hote	els, inns, resorts
etc., and others who provide transient roo						
seasonal basis are not excluded from the u the availability of this rate to any specific ap			serves the	rigin to c	setettiline m	e applicability of
MONTHLY RATE:	Rumm	er Season	Mint	er Seaso		
Customer Charge		10.64	\$	10.64	"	
The first 700-Kwh, per Kwh		0.0724		0.0724		
Additional Kwh, per Kwh	*************	0.0724		0.0377	1	
PAYMENT: Bills will be due on or before twenty-one (21) GROSS RECEIPTS, OCCUPATION OR FRANCE There will be added to the Customer's bill, occupation, franchise, or other similar fee other governmental authority, whether important the control of the customer's bill, occupation, franchise, or other similar fee other governmental authority, whether important customer import	CHISE TAXES: as a separate item, or tax now or hereafte	an amount	equal to upon the	the propo Compan	ortionate par	t of any licens inicipality or ar
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DATE OF ISSUE July 18, 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

SEP 10 1007

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MO. PUBLIC SERVICE COMM

July 28, 1997

July 28, 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SSION P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY		
	Sec. 2 6th Revised Sheet No. 2	2
ForALL TERRITORY	Canquiling P. E. G. MOENO	5
No supplement to this tariff will be issued except	Sec. 2 5th Revised Sheet No. 2	2
for the purpose of cancelling this tariff.	Which was issueg508-02-	94
	SMALL HEATING SERVICE SCHEDULE SH Chapter Continue Commissions	
	MICCIAIDI	
AVAILABILITY:	SCHEDULE SH MISSCURI	

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season	CANCELLED
Customer Charge	\$ 10.00	\$ 10.00	
The first 700-Kwh, per Kwh		0.0680	***
Additional Kwh, per Kwh	0.0680	0.0354	JUL 28 1997
			-

The Summer Season will be the first four monthly billing periods billed on and after June 163 and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Public Service Commission
MISSOURI

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

			95-270
DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	NOV 15 1335 November 15, 1995
ISSUED BY M. W. M	ICKINNEY, Executive Vice Presid	lent, Joplin, MO	" PUBLIC SERVICE COM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 5th Revised Sheet No. 2
	Cancelling P.S.C. Mo. No5
For ALL TERRITORY	_
No supplement to this tariff will be issued except	Sec. 2 4th Revised Sheet No. 2
for the purpose of cancelling this tariff.	Weigh Magazinen 08-20-90
SMALL HEA	ATING SERVICE
SCHE	EDULE SH AUG 3 1994
AVAILABILITY:	
This schedule is available to any general service custo	mer on the lines of the Popper EWIO ECA Hinge load is not
	e the electric service supplied is the only source of energy at the
	lls and regularly uses electric space-heating equipment for a
•	er, this schedule is not available to those who are conveyir
	same is for residential purposes other than transient or seasona
•	vide transient rooms and/or board service and/or provide service
to dwellings on a transient or seasonal basis are not e	excluded from the use of this rate. The Company reserves the

right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 10.00	\$ 10.00
The first 700-Kwh, per Kwh	0.0677	0.0677
Additional Kwh, per Kwh	0.0677	0.0351

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered,
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 5. Living guarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. It the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule 15 1994

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DATE OF ISSUE	August 2, 1994	DATE EFFECTIV	Public Scrvice Commission E August 15, 1994
ISSUED BY M. W. M.	CKINNEY Vice President	Ionlin MO	

ary ALL TERRITORY Sec. 2 4th Revised Sheet No. Cancelling P.S.C.Mo.No. Original P.S.C.Mo.No. Original Sec. 2 3rd Revised Sheet No. Which wear-issued P.S.C.Mo.No. Original Sec. 2 3rd Revised Sheet No. Which wear-issued P.S.C.Mo.No. Original Sec. 2 3rd Revised Sheet No. Which wear-issued P.S.C.Mo.No. Original Sec. 2 3rd Revised Sheet No. Which wear-issued P.S.C.Mo.No. Original Sec. 2 3rd Revised Sheet No. Original Sec. 2 3rd Revised Sec. 2 3rd Rev
AVAILABILITY: This schedule is available to any general service customer on the limesing of the company, whose elections into the service location and the customer permanently installs and regularly uses electric space-head equipment for all internal space-heading comfort requirements. However, this schedule is not in excess of 40 KW and where the electric service supplied is the only source of emerging the service location and the customer permanently installs and regularly uses electric space-head equipment for all internal space-heading comfort requirements. However, this schedule is not avail to those who are conveying electric service received to others whose utilization of same is for redential purposes other than transient or seasonal. Motels, inna, resorts, etc., and others provide transient rooms and/or board service and/or provide service to dwellings on a transient seasonal basis are not excluded from the use of this rate. The Company reserves the right to deter the applicability or the availability of this rate to any specific applicability or the electric service. *MONIHLY RATE: The first 50-KWh or less for \$8.15 The next 950-KWh, per KWh
AVAILABILITY: This schedule is available to any general service customer on the lines of the company, whose elections of the service location and the customer permanently installs and requierly uses electric space-head in the service location and the customer permanently installs and requierly uses electric space-head in the service location and the customer permanently installs and requierly uses electric space-head in those who are conveying electric service received to others whose utilization of same is for redential purposes other than transient or assonal. Motels, who tels, inns, resorts, etc., and others provide transient rooms and/or board service and/or provide service to dwellings on a transient seasonal basis are not excluded from the use of this rate. The Company reserves the right to deter the applicability or the availability of this rate to any specific applicant for electric service. *MONTHLY RATE: The first 50-Kwh or less for
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CANCELLED
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AUG 151994 SEP 10 1990 BY Service Commission Public Service Commission MISSOURI Public Service Commission
TE OF ISSUE AUGUST 20, 1990 DATE EFFECTIVE SEPTEMBER 10, 1990

P.S.C.Mo.No. ____5

DATE OF ISSUE AUGUST 20, 1990

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

MIC OF HESSONIE	PUBLIC SERVICE COMM	122104	• •		P.S.C.Mo.No. 5
e Empire Distric	et Electric Company		Sec.		Original 3rd Revised Sheet No. 2
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ACC TO			Sec.	2	2nd Revised Sheet No. 2
					Which was issued 10-24-86
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'AYMENT: Bills will be rate plus % t		wenty-one (21) day	s after th	e date	e thereof. If not paid, the above
There will be part of any 1 the Company b franchise, or receipts, or r	icense, occupation, f y any municipality o otherwise, in which evenues from the salo	er's bill, as a s ranchise, or other or any other gove the fee or tax e of electric serv	r similar f rnmental æ is based u ice rendere	ee or uthori oon a d by t	amount equal to the proportionate tax now or hereafter imposed upon ty, whether imposed by ordinance, percentage of gross receipts, net the Company to the Customer. Bills re such tax is applicable.
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submetered, 3. Service will point of de	directly or indirect ll be supplied through elivery and location	ly. gh a single meter of the meter will	unless oth	herwis build	e authorized by the Company. The ing wall unless otherwise apecifi-
4. Where the demands, ne transformer	cessitates the installes, service conductors	elding, or other Lletion of addition s or secondaries)	equipment nal or incr solely to	serve cased chara	cterized by fluctuating or severe facilities (including distribution such Customer, the applicable pro-
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6. The term of be provided 7. Bills for s be read bim	service will be rende wonthly with the bill	for the alternate ns, P.S.C. Mo. No.	month base 5, Section	ED 30	FILED OCT 15 1987 Ao-87-48 + Eo-88-11 Public Service Commiss

ISSUED BY R. L. LAMB, President, Joplin, MO.

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The	Empire	District	Electric	Company

F٥	r	ALL	TERRITORY

Sec	Original 2 2nd Revised Sheet No.	2
_	Cancelling P.S.C.Mo.No.	5
	<u>Original</u>	
Sec	2 lst Revised Sheet No.	2
_	Which was issued 3	21-9/

SMALL HEATING SERVICE SCHEDULE SH

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AVAILABILITY:

ALLABILITY:

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This schedule is available to any general service customer on the lines of the company whose electric load is not in excess of 40 Kw and where the electric service supplied as the only the service location and the customer permanently installs and regularly uses e equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose unit in the conveying electric service received to others whose unit is the conveying electric service received to others whose unit is the conveying electric service received to others whose unit is the conveying electric service received to others whose unit is the conveying electric service. dential purposes other than transient or seasonal. Motels, hotels, innat. provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

The first 50-Kwh or less for	\$8.00
The next 950-Kwh, per Kwh	.0621
Additional Kwh, per Kwh:	
Summer Season	.0538
Winter Season	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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- 4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this achedule.
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- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987 BY 322 R.S. #

Public Service Commission

Public Service Commission MISSOURI DATE EFFECTIVE OCTOBER 24, 1986 NOVEMBER 4, 1986 DATE OF ISSUE

ATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	P.S.C. Mo. No 5
e Empire District Electric Company	Sec2 .	1st Original Sheet No 2
		Cancelling P.S.C. Mo. No5
ALLTERRITORY	Sec 2	Which was issued. E. W. E. 20 83
	ATING SERVICE EDULE SH	MAR 2 1 1984
AVAILABILITY: This schedule is available to any general service customer on and where the electric service supplied is the only source of a regularly uses electric space-heating equipment for all internavailable to those who are conveying electric service received to transient or seasonal. Motels, hotels, inns, resorts, etc., and of service to dwellings on a transient or seasonal basis are not electric to the applicability or the availability of this rate to an	energy at the service nal space-heating co to others whose utiliz others who provide to excluded from the u	location and the Costoner beamanently linefalls a comfort requirements. However, this schedule is a sation of same is for residential purposes other the transient rooms and/or board service and/or provuse of this rate. The Company reserves the right
MONTHLY RATE:	, , , , , , , , , , , , , , , , , , , ,	
The first 50-Kwh or less for		
Additional Kwh, per Kwh: Summer Season		
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bill for the alternate month based upon an estimated Kwh 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, S.		
A portion of this rate is subject to refund if a final, non- Court of the Twenty Ninth Judicial Circuit in its Case No the Missouri Public Service Commission in its Case Number	MOEEGVISB-RSPCC	HES Contains the order of the Gircuis
Any amount subject to refund will to the Company's authorized overa by the Commission in Case No. ER-	all rate of r	
		Public Service Commissi
*INDICATES CHANGE IN RATE OR TEXT +INDICATES 1	NEW RATE OR TEX	T MAY - 7 1984

ATE OF MISSOURI, PUBLIC SERVICE COMMISSI	ION		P.S.C. Mo. No 5
ne Empire District Electric Company	Sec2		Original Sheet No
			ing P.S.C. Mo. No.
rALL TERRITORY	Sec		Original Refull VED
			was issued.
SMALL HEATI SCHEDU			JUN 22 1983
			Missouri
AVAILABILITY: This schedule is available to any general service customer on the and where the electric service supplied is the only source of ener regularly uses electric space-heating equipment for all internal available to those who are conveying electric service received to or	rgy at the service local space-heating comfor thers whose utilization	tion and the rt requireme n of same is	nts. However, this schedule is not for residential purposes other than
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MONTHLY RATE: The first 50-Kwh or less for	œ.c	. 00	
The next 950-Kwh, per Kwh Additional Kwh, per Kwh:		.0621	
Summer Season		.0538 .0410	
The Summer Season will be the first four monthly billing perion			and the Winter Season will be the
remaining eight monthly billing periods of the calendar year.	ods billed off and arti	er June 10,	and the Minter 2692011 Mill be the
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 Bills for service will be rendered monthly. At the option of bill for the alternate month based upon an estimated Kwh cor 			rs may be read bimonthly with the
B. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 1988.	on 5, are Period this	schedule.	
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			Public Service Commission

DATE OF ISSUE JUNE 22, 1983 DATE E.

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. <u>2</u>	Original Sheet No. <u>2a</u> ancelling P.S.C. Mo. No.
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	Sheet No. Which Wilsisburi Public
	SMALL HEATING SERVICE SCHEDULE SH	2014ICO COMMISSION

Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public Service Commission 0 1 - 2 9 9 FLED OCT 0 2 2001

P.S.C. Mo. No.

5

DATE OF ISSUE

September 27, 2001

DATE EFFECTIVE

October 201200 17 17 18 18

OCT 02 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

CANCELLED September 16, 2020 Missouri Public

Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

P.S.C. Mo. No5	Sec. <u>2</u>	Original Sheet No2b				
Canceling P.S.C. Mo. No	Sec	Original Sheet No.				
For ALL TERRITORY						
SMALL HEATING SERVICE SCHEDULE SH						

FEDERAL TAX RATE REDUCTION

THE EMPIRE DISTRICT ELECTRIC COMPANY

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Small Heating Service – Schedule SH Tax Rate Reduction \$(0.00475)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

P.S.C. Mo. No5	Sec	2	18th	Revised Sheet No.	3	
Canceling P.S.C. Mo. No5	Sec	2	17th	Revised Sheet No.	3	
For ALL TERRITORY						
GENERAL POWER SERVICE						

SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sun	nmer Season	Wir	nter Season
CUSTOMER ACCESS CHARGE	\$	69.49	\$	69.49
DEMAND CHARGE:				
Per kW of Billing Demand	\$	7.33	\$	5.71
FACILITIES CHARGE				
per kW of Facilities Demand	\$	2.07	\$	2.07
ENERGY CHARGE:				
First 150 hours use of Metered Demand, per kWh	\$	0.09024	\$	0.07799
Next 200 hours use of Metered Demand, per kWh	\$	0.07084	\$	0.06420
All additional kWh, per kWh	\$	0.06398	\$	0.06368

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

THE EMPIRE DISTRICT ELECTRIC COMPAN	1Y						
P.S.C. Mo. No5	Sec.	2	17th	Revised Sheet No.	3		
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Canceling P.S.C. Mo. No5	Sec.	2	<u>16th</u>	Revised Sheet No.	3		
For ALL TERRITORY	- •		-				
GENERAL POWER SERVICE SCHEDULE GP							
AVAILABILITY: This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a							

transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER ACCESS CHARGE	Sum \$	mer Season 68.07	۷ \$		ter Season 68.07
DEMAND CHARGE:	φ	7.40	rt.		E 00
Per kW of Billing Demand	\$	7.18	4		5.60
FACILITIES CHARGE	Φ	0.00	٨		0.00
per kW of Facilities Demand	Ф	2.03	\$		2.03
ENERGY CHARGE:					
First 150 hours use of Metered Demand, per kWh	\$	0.08839	\$		0.07640
Next 200 hours use of Metered Demand, per kWh	\$	0.06939	\$,	0.06289
All additional kWh, per kWh	\$	0.06267	\$		0.06236

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatthours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

CANCELLED PAYMENT:

eptember 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

July 26, 2015 DATE EFFECTIVE - August 6. **FILED**

P.S.C. Mo. No	5	Sec	2	16th	Revised Sheet No.	3
Canceling P.S.C. Mo. No.	5	Sec	2	<u>15th</u>	Revised Sheet No.	3
For ALL TERRITORY						
GENERAL POWER SERVICE						

SCHEDULE GP

THE EMPIRE DISTRICT ELECTRIC COMPANY

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 67.00	\$ 67.00
DEMAND CHARGE:		
Per kW of Billing Demand	7.070	5.510
FACILITIES CHARGE		
per kW of Facilities Demand	1.998	1.998
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0870	0.0752
Next 200 hours use of Metered Demand, per kWh	0.0683	0.0619
All additional kWh, per kWh	0.0617	0.0614

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE February 28, 2013	DATE EFFECTIVE	April 1, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO		

	Sec.	2	15th	Revised Sheet No.	
Canceling P.S.C. Mo. No5	Sec.	2	14th	Revised Sheet No.	•
ForALL TERRITORY					
		AL POWER SE SCHEDULE GP			
AVAILABILITY: This schedule is available for electri- received to others whose utilization of resorts, etc., and others who provide transient or seasonal basis are not ex	f same is purely fo transient rooms a	r residential purp and board servic	ooses other thate se or room ser	an transient or seasonal. Moto vice and/or provide service to	els, l dw
or the availability of this rate to any sp	ecific applicant for	electric service.	ne company i	sported the right to determine	.,,0
MONTHLY RATE: CUSTOMER ACCESS CHARGE DEMAND CHARGE:			er Season 32.85	Winter Season \$ 62.85	
Per kW of Billing Demand FACILITIES CHARGE			6.63	5.17	
per kW of Facilities Demand ENERGY CHARGE:			1.874	1.874	
First 150 hours use of Metered D Next 200 hours use of Metered D All additional kWh, per kWh	emand, per kWh	********	0.0817 0.0641 0.0579	0.0705 0.0581 0.0576	
remaining eight monthly billing periods Charge will be \$231.19. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in					
and to distinct the majoritor in					
DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be month by a suitable demand meter. greater.	e determined from	the highest fifte ing Demand will	en minute inte be the month	grated kilowatt demand regis ly Metered Demand or 40 k\	tere∈ N, v
DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be month by a suitable demand meter.	e determined from The monthly Billi IES DEMAND: determined by a commonths. If there	ing Demand will comparison of the are less than 1	be the month e current mont previous mo	nly Metered Demand or 40 kt n's metered demand and the n nths of data, all available dat	ν, ν nete a fro
DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be month by a suitable demand meter. greater. DETERMNATION OF MONTHLY FACILIT The monthly Facilities Demand will be recorded in each of the previous 11 months will be used. The monthly F	e determined from The monthly Billi ES DEMAND: determined by a commonths. If there Facilities Demand will be a commonth of the common of the	comparison of the are less than 1 will be the maxin	be the month e current mont 1 previous mo mum demand ent) for utilizati	n's metered Demand or 40 kt n's metered demand and the n nths of data, all available dat as determined by this compa on of service at the voltage of	N, v nete a fro
DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be month by a suitable demand meter. greater. DETERMNATION OF MONTHLY FACILIT The monthly Facilities Demand will be recorded in each of the previous 11 months will be used. The monthly F whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all faci	e determined from The monthly Billi IES DEMAND: determined by a comonths. If there facilities Demand of a reduction of \$0.33	comparison of the are less than 1 will be the maxing th	be the month e current mont 1 previous mo mum demand ent) for utilizati oply to the Fac	n's metered demand and the noths of data, all available datas determined by this compaton of service at the voltage of littles Charge.	W, v
DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be month by a suitable demand meter. greater. DETERMNATION OF MONTHLY FACILIT The monthly Facilities Demand will be recorded in each of the previous 11 months will be used. The monthly F whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all faci primary line feeding to such location, a METERING ADJUSTMENT: The above rate applies for service meto such location, metered kilowatts a	e determined from The monthly Billi IES DEMAND: determined by a comonths. If there facilities Demand of the comonth of the co	comparison of the are less than 1' will be the maxin netering equipme 26 per kW will appropriate will be reduced p	be the month e current mont f previous mo mum demand ent) for utilizati oply to the Fac e service is me	n's metered demand and the nonths of data, all available datas determined by this compaton of service at the voltage of littles Charge. Itered at the voltage of the princy multiplying metered kilowar	W, we mete a from from from from from from from from

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

			8 668 10 7	B 35
	La company			
THE EMPIRE DISTRICT ELECTRIC COM	PANY			
P.S.C. Mo, No5	Sec.	2 14 th	_ Revised Sheet No.	3
Canceling P.S.C. Mo. No5_	Sec.	2 13 th	_ Revised Sheet No.	3
For ALL TERRITORY				
	GENERAL PO	WER SERVICE		
		DULE GP		
AVAILABILITY: This schedule is available for electric sereceived to others whose utilization of seresorts, etc., and others who provide the transient or seasonal basis are not exclusive or the availability of this rate to any specific provided in the seasonal basis.	ame is purely for reside ansient rooms and boa ided from the use of th	ential purposes other the ard service or room ser is rate. The Company r	an transient or seasonal. M vice and/or provide service	lotels, hotels, inns, to dwellings on a
	mo applicant for Glocula		779 (2)	
MONTHLY RATE: CUSTOMER CHARGE		Summer Season \$ 60.02	Winter Season \$ 60.02	
DEMAND CHARGE:	***************************************	φ 00.02	\$ 00.02	
Per kW of Billing Demand FACILITIES CHARGE		6.34	4.94	
per kW of Facilities Demand	***************************************	1.789	1.789	
ENERGY CHARGE: First 150 hours use of Metered Den	and nor MAth	0.0955	0.0573	
Next 200 hours use of Metered Den		0.0612	0.0575	
All additional kWh, per kWh		0.0553	0.0550	
The Summer Season will be the first for remaining eight monthly billing periods of Charge will be \$220.80. FUEL ADJUSTMENT CLAUSE:	f the calendar year. If	an interval data recorde	r is required for billing purpo	oses, the Customer
The above charges will be adjusted in ar	amount provided by the	ne terms and provisions	of the Fuel Adjustment Clar	use, Rider FAC.
DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be d month by a suitable demand meter. T greater.	etermined from the higher monthly Billing Der	ghest fifteen minute into mand will be the month	egrated kilowatt demand re nly Metered Demand or 40	gistered during the kW, whichever is
DETERMNATION OF MONTHLY FACILITIES The monthly Facilities Demand will be derecorded in each of the previous 11 m months will be used. The monthly Facilities whichever is greater.	etermined by a compar onths. If there are les	ss than 11 previous mo	nths of data, all available	data from previous
TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities	es (other than meterino	a equipment) for utilizati	on of service at the voltage	of the Company's

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.312 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

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DATE OF ISSUE	August 30, 2010	DATE EFFECTIVE	September 29, 201	0
	ilters, Vice President, Joplin, M	o		FILED
CELLED	- Andrew Control - Andr		September 10, 2010	Missouri Public

P.S.C. Mo. No5	Sec.	2	13 th	Revised Sheet No	3	
Canceling P.S.C. Mo. No5	Sec.	2	12 th	Revised Sheet No	3	
For ALL TERRITORY						
GENERAL POWER SERVICE SCHEDULE GP						

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 52.93	\$ 52.93
DEMAND CHARGE:		
Per kW of Billing Demand	5.59	4.36
FACILITIES CHARGE		
per kW of Facilities Demand	1.578	1.578
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0842	0.0505
Next 200 hours use of Metered Demand, per kWh	0.0540	0.0488
All additional kWh, per kWh	0.0488	0.0476

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$194.72.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.275 per kW will apply to the Facilities Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

CANCELLED

September 10, 2010 Missouri Public Service Commission

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008

	5	Sec.	2	12 th	Revised Sheet No.	3
Canceling P.S.C. Mo. No.	5	Sec.	2	11 th	Revised Sheet No.	3
For ALL TERRITO	DRY					
			L POWER SE CHEDULE GP			
AVAILABILITY:						
This schedule is ava service received to o Motels, hotels, inns, o service to dwellings of	others whose uti resorts, etc., and on a transient or	lization of same others who pro- seasonal basis a	e is purely for vide transient are not exclud	residential puroms and board from the us	except those who are cor irposes other than transier ard service or room service e of this rate. The Compar cant for electric service.	nt or se and/or
MONTHLY RATE: CUSTOMER CHARG			Summ	er Season 19.61	Winter Season \$ 49.61	
DEMAND CHARGE: Per kW of Billing	Demand			7.45	5.82	
ENERGY CHARGE: First 150 hours u Next 200 hours u All additional kW	use of Metered D	emand, per kWh		0.0789 0.0506 0.0457	0.0473 0.0457 0.0446	
remaining eight mont Customer Charge will DETERMINATION OF BI The monthly Metered	thly billing period I be \$182.49. LLING DEMAND I Demand will be	s of the calenda : determined from	r year. If an	interval data re fteen minute in	June 16, and the Winter Se corder is required for billing tegrated kilowatt demand re	g purpos egistered
the month by a suit	able demand m	eter. The mont	thly Billing De	mand will be	the monthly Metered Dem	and or
whichever is greater.						
whichever is greater. TRANSFORMER OWNE Where the Custome	r supplies all fac	cilities (other tha	an metering e luction of \$.25	quipment) for 8 per kW will a	utilization of service at the pply to the Demand Charge	voltage
whichever is greater. TRANSFORMER OWNE Where the Custome Company's primary li METERING ADJUSTMEI The above rate appli	r supplies all far ine feeding to suc NT: les for service ma	ch location, a red etered at second	luction of \$.25 ary voltage. V	8 per kW will a Vhere service i	utilization of service at the pply to the Demand Charge s metered at the voltage of kilowatt hours and kilowatts	the prim
whichever is greater. TRANSFORMER OWNE Where the Custome Company's primary li METERING ADJUSTMEI The above rate appli feeding to such locat MINIMUM MONTHLY BII	er supplies all far ine feeding to such NT: les for service ma ion, adjustment for	ch location, a red etered at second or billing will be r	luction of \$.25 ary voltage. Nade by decre	8 per kW will a Where service i asing metered	pply to the Demand Charge s metered at the voltage of	the prims by 3%.
whichever is greater. TRANSFORMER OWNE Where the Custome Company's primary li METERING ADJUSTMEI The above rate appli feeding to such locat MINIMUM MONTHLY BIL During any month in Charge. PAYMENT: The above rate appli	or supplies all far ine feeding to such NT: es for service ma ion, adjustment for LL: in which service in	etered at second or billing will be respondent to the second or billing will be respondent to the second on or be	ary voltage. Vanade by decre minimum mo	8 per kW will ap Where service is easing metered onthly bill will b	pply to the Demand Charge s metered at the voltage of kilowatt hours and kilowatts	the prims by 3%. us the I
whichever is greater. TRANSFORMER OWNE Where the Custome Company's primary li METERING ADJUSTMEI The above rate appli feeding to such locat MINIMUM MONTHLY BIL During any month in Charge. PAYMENT: The above rate appli rate plus 2% then appli rate plus 2% then appli	or supplies all far ine feeding to such NT: es for service ma ion, adjustment for LL: in which service in	etered at second or billing will be respondent to the second or billing will be respondent to the second on or be	ary voltage. Vanade by decre minimum mo	8 per kW will ap Where service is easing metered onthly bill will b	s metered at the voltage of kilowatt hours and kilowatts e the Customer Charge pl	the prime by 3%. us the [

Filed
Missouri Public
Service Commission

January 27, 2007

December 14, 2007

DATE EFFECTIVE

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 11th Revised Sheet No. 3 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 2 10th Revised Sheet No. 3 Which was issued 11-15-02

GENERAL POWER SERVICE SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 49.61	\$ 49.61
DEMAND CHARGE:		
Per Kw of Billing Demand	6.76	5.28
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0695	0.0408
Next 200 hours use of Metered Demand, per kWh	0.0438	0.0394
All additional kWh, per kWh	0.0394	0.0384

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from to the month by a suitable demand meter. The monthly whichever is greater. inute integrated kilowatt demand registered during will be the monthly Metered Demand or 40 Kw,

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.234 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570
March 27, 2005

MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE

April 16, 2005

·	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo.	No. <u>5</u>
	THE EMPIRE DISTRICT ELECTRIC COMPANY ForALL TERRITORY CANCELLED	Sec. 2 10th Revised Sheet Cancelling P.S.C. Mo.	
	No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>2 9th</u> Revised Shaet Which was issued	Nari <u>Public</u> 09-26-01
	INVIX SENSERO	POWER SERVICE RECON	JV 15 2002

Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER CHARGE	Summer Season \$ 44.73	Winter Season \$ 44.73
DEMAND CHARGE:	i	
Per Kw of Billing Demand	6.09	4.76
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0626	0.0368
Next 200 hours use of Metered Demand, per kWh.	0.0395	0.0355
All additional kWh, per kWh	0.0355	0.0346

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$164.53.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.211 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

Missouri Public Service Commicalen ER-02-424 FILFO DEC 01 2002

• •	NAME OF TAXABLE PARTY.	 	

THE EMPIRE DISTRICT ELECTRIC COMPANY 2 9th Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY No supplement to this tariff will be issued except 2 8th Revised Sheet No. Which was issued <u>9-15-97</u> for the purpose of cancelling this tariff. Missouri Pu Service Commission **GENERAL POWER SERVICE**

SCHEDULE GP

RECD SEP 2 6 2001

P.S.C. Mo. No.

AVAILABILITY:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. · Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 42.61	\$ 42,61
DEMAND CHARGE:		
Per Kw of Billing Demand	5.80	4.53
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0596	0.0351
Next 200 hours use of Metered Demand, per kWh.	0.0376	0.0338
All additional kWh, per kWh	0.0338	0.0330

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$156.74.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.201 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears that be charged interest at the pate of 6% per annum from sixty (60) days after date due. Service Commission

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ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec. <u>2</u>	8th Revised Sheet No.	3
		Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY	Sec. 2	THE CEIVED No.	2
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec		07-21-97
GENERAL I	POWER SERVICE	SEP 15 1997	
SCH	EDULE GP		
AVALLABILITY.	Puh	MISSOURI Dic Service Commission	<u> </u>
AVAILABILITY:			
This schedule is available for electric service to any ge service received to others whose utilization of same is	purely for residentia	I purposes other than transie	nt or seasonal.
Motels, hotels, inns, resorts, etc., and others who pr	ovide transient room:	s and board service or room	service and/or

CANCE! I FD MONTHLY RATE: Winter Season Summer Season CUSTOMER CHARGE \$ 39.31 \$ 39.31 **DEMAND CHARGE:** Per Kw of Billing Demand..... 5.35 OCT 0 2 2001 **ENERGY CHARGE:** 94RS 3 0.0324 17 0.0550 First 150 hours use of Metered Demand, per Kwh... 0.031Public Service Commission Next 200 hours use of Metered Demand, per Kwh... 0.0347 All additional Kwh, per Kwh..... 0.0312 0.0304 MISSOURI

provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$144.60.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

service.

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.185 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the

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•	SEP 1 5 1997			SEP 1 9 1998	P 1 9 1997
DATE OF ISSUE	2EL 19 1991		DATE EFFECTIVE	341 10 10306	. 10 100/
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AVAILABILITY: This schedule is available for electric service to any g		MISSOURI Public Service Commis	
_	POWER SERVICE IEDULE GP	JUL 2 1 1997	
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>2</u>	6th RECEIVED Which was issued	
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. <u>2</u>	7th Revised Sheet No. Cancelling P.S.C. Mo. No.	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER CHARGE DEMAND CHARGE:	Summer Season \$ 38.64	Winter Season \$ 38.64	CANCELLED
Per Kw of Billing Demand	5.26	4.11	SEP 1 9 1997
First 150 hours use of Metered Demand, per Kwh	0.0541	0.0318	othe pcz
Next 200 hours use of Metered Demand, per Kwh	0.0342	0.0307 Y	<u> </u>
All additional Kwh, per Kwh	0.0307	0.029913	c Service Commission **AISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$142.17.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.182 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the

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久し DATE OF ISSUE <u>July 切, 1997</u>	DATE EFFECTIVE	July 28, 1997	JUL 2 8 1997
ISSUED BY R.B. FANCHER, Vice President-Finance	ce, Joplin, MO		97-81

AVAILABILITY: This schedule is available for electric service		MISSCURI Ablic Service Commit Except those who are con-	
	GENERAL POWER SERVICE SCHEDULE GP	NOV 8 1995	
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>2 5t</u> t	n_ Revised Eshabita	3 98-02-94
F. ALL TERRITORY		n_ Revised Sheet No. ancelling P.S.C. Mo. No.	
THE EMPIRE DISTRICT ELECTRIC COMPANY			
STATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION	P.S.C. Mo. No.	5

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER CHARGE	Summer Season \$ 36.31	Winter Season \$ 36.31	CANCELLED
DEMAND CHARGE:			
Per Kw of Billing Demand	4.94	3.86	UU 0 0 4007
ENERGY CHARGE:			JUL 28 1997
First 150 hours use of Metered Demand, per Kwh	0.0508	0.0299	1th RS ++3
Next 200 hours use of Metered Demand, per Kwh	0.0321	0.0288ҔҰ	
All additional Kwh, per Kwh	0.0288	0.02 9 ც უ	Service Commission
			MISSOLIBI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$133.58.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.171 per Kw will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the

			95 27 9
DATE OF ISSUE _	November 3, 1995	DATE EFFECTIVE	NOV 15 1395 November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO		" Public Service Come	

	Sec. 2	5th Revised Sheet No	
		Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY	Sec. 2	Ath Revised Sheet No	2
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	Which was issued	08-20-90
To the purpose of our configurations and the configuration of the config		1 1111 (1111)	
GENERAL POV		NIIO 0 400 A	
SCHED	ULE GP	AUG 3 1994	
AVAILABILITY: This schedule is available for electric service to any general service received to others whose utilization of same is purely motels, hotels, inns, resorts, etc., and others who provide service to dwellings on a transient or seasonal bar reserves the right to determine the applicability or the service.	irely for residential de transient rooms sis are not exclude	purposes other than trans and board service or roo ed from the use of this rate	sient or seasonal. m service and/or e. The Company
MONTHLY RATE:	Summer Season	Winter Season	
CUSTOMER CHARGE DEMAND CHARGE:	\$ 36.31	\$ 36.31	
Per Kw of Billing Demand ENERGY CHARGE:	4.80	3.91	
First 150 hours use of Metered Demand, per Kwh	0.0521	0.0302	
Next 200 hours use of Metered Demand, per Kwh	0.0330	0.0291	
All additional Kwh, per Kwh	0.0296	0.0284	
The Summer Season will be the first four monthly billing p be the remaining eight monthly billing periods of the cale purposes, the Customer Charge will be \$133.58. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the	endar year. If an	interval data recorder is re	equired for billing
during the month by a suitable demand meter. The month Kw, whichever is greater.			
TRANSFORMER OWNERSHIP:			
Where the Customer supplies all facilities (other than met Company's primary line feeding to such location, a reducti			
METERING ADJUSTMENT: The above rate applies for service metered at secondar primary line feeding to such location, adjustment for bill kilowatts by 3%.	y voltage. Woode ling willy a made	Service is metered at the by decreasing metered kill	e voltage of the lowatt hours and
MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum Charge.	um monthly (1)	He the Customer Charge	plus the Demand
PAYMENT:	BY GER	ave X	
The above rate applies only if the bill is paid on or before	fourteen day:	s after the date thereof. It	f not so paid, the

P.S.C. Mo. No.

AUG 1 5 1994

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

from sixty (60) days after date due.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of grows receipts, net receipts, or revenues from the sale of electric service/rendered by the

above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum

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7, 1		34 -1/4
DATE OF ISSUE August 2, 1994	DATE EFFECTIVE	August 15, 1994 00 100
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO		Public Scryice Commission

The	Empire	District	Electric	Company
The	Empire	District	Electric	Company

For	ALL	TERRITORY	

Sec.	2	Original 4th Revised Sheet No.	
		Cancelling P.S.C.Mo.No.	5
Sec.		3rd Revised, Sheet No.	3
		Which was issued	10-14-87

GENERAL POWER SERVICE SCHEDULE GP

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AVAILABILITY:

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This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or sessonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

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*MONTHLY RATE:

	OO LEEK	MTWIEK	
DEMAND CHARGE, per Kw:	SEASON	SEASON	
First 40 Kw of Billing Demand	\$ 5.74	\$5.20	
Next 460 Kw of Billing Demand		4.37	
All additional Kw of Billing Demand	3.90	3, 36	
ENERGY CHARGE, per Kwh:			
First 150 hours use of Billing Demand or 25,000, wh	nichever i	s less	.0370
Next 200 hours use of Billing Demand		******	.0310
All additional Kwh			.0284

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40-Kw.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

AUG 151994

FILED

Public Service Commission

AUGUST 20, 1990 DATE OF ISSUE

DATE EFFECTIVE

SEPTEMBER 10, 1990

STATE OF HISSOURI, PUBLIC SERVICE COMMISSION P.S.C.Mo.No. The Empire District Electric Company Original 3rd Revised Sheet No. Cancelling P.S.C.Mo.No. Original ALL TERRITORY 2nd Revised Sheet No. 1117 UCT 1 4 1987 GENERAL POWER SERVICE SCHEDULE OF Public Cervice Commission :YIIJIBAJIAVA This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. *MONTHLY RATE: WINTER SUMMER SEASON DEMAND CHARGE, per Kw: SEASON First 40 Kw of Billing Demand \$5.43 . \$4.92 4.13 4.64 Next 460 Kw of Billing Demand All additional Kw of Billing Demand 3.18 ENERGY CHARGE, per Kwh: First 150 hours use of Billing Demand or 25,000, whichever is less..... .0350 Next 200 hours use of Billing Demand0293 All additional Kwh -0269 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. DETERMINATION OF BILLING DEMAND: The Billing Oemand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Oemand be less than 40-Kw. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Oemand Charge. METERING ADJUSTMENT: The above rate applies for service metered at aecondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours by 3%. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Demand Charge. The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable. CANCELLED FILED

1 4 1987 DATE OF ISSUE

DATE EFFECTIVE

SEP 10 1990 BY 性 R.S#3

Public Service Commission

MISSOURI

OCT 1 5 1987

OCT 15 1987

A0-87-48+E0-88-114 Public Service Commissibr

P.S.C.Mo.No.	5
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The Empire District Electric Company

ALL TERRITORY

		Qr.i	<u>iginal</u>				
Sec.	2	2nd Rev	/ised	Sheet	No.	3	
		Cancelli	ing P.	S.C.Mo.	No.	5	_
			. 7 . 1				_

Sheet _lst Revised_

GENERAL POWER SERVICE SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer existingly who are conveying electric service received to others whose utilization of same is purely for restrictial purposes other than transient or seasonal. Motels, hatels, inns, resorts standarding on a transient transient rooms and board service or too service and/or provide service to dwellings on a transient experience. seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

7.0.17.121		
	SUMMER	WINTER
DEMAND CHARGE, per Kw:	SEASON	SEASON
First 40 Kw of Billing Demand	\$5.64	\$5.11
Next 460 Kw of Billing Demand		. 4. 29
All additional Kw of Billing Demand	3.83	3.30
ENERGY CHARGE, per Kwh:		
First 150 favor was at Cillian Description 25 000 w		_ 1

.0364 First 150 hours use of Billing Demand or 25,000, whichever is less..... Next 200 hours use of Billing Demand0304 All additional Kwh0280

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40-Kw.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a discount of 5% will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Demand Charge.

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tex now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

OCT 15 1987 BY 300 R.S. 5

Public Service Commission

MISSOURI

84-204 Pudit Serace Commission

DATE OF ISSUE OCTOBER 24, 1986 DATE EFFECTIVE NOVEMBER 4, 1986

TATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION	P.S.C. Mo. No
ne Empire District Electric Company	Sec	1st Original Sheet No3
		Cancelling P.S.C. Mo. No5
or ALL TERRITORY	Sec	
	· · · · · · · · · · · · · · · · · · ·	Which Passaged SIV E 32.83
GENERA	AL POWER SERVICE	
	CHEDULE GP	MAD O A COA
		MAR 2 1 1384
AVAILABILITY: This schedule is available for electric service to any general to others whose utilization of same is purely for resident etc., and others who provide transient room and board seasonal basis are not excluded from the use of this rate, ability of this rate to any specific applicant for electric sen	ervice or room service and/ The Company reserves the	nose who are conveying distric service receive resident or seasonal. Morers, hotels, inns, resort or ploying service receive or ploying services to dwellings on a transient or ight to determine the applicability on the available of the services of the se
* MONTHLY RATE:	CI IAAA	ER WINTER
DEMAND CHARGE, per Kw: First 40 Kw of Billing Demand	4.8	ON SEASON 0 \$5.17 7 4.33
ENERGY CHARGE, per Kwh: First 150 hours use of Billing Demand or 25,000 Kwh, Next 200 hours use of Billing Demand	whichever is less	0366
All additional Kwh		0281
remaining eight monthly billing periods of the calendar year	er.	,
DETERMINATION OF BILLING DEMAND: The Billing Demand will be determined from the highest a suitable demand meter, In no event will the Billing Dema	fifteen minutes integraged k and be less than 40-Kw.	tilowatt demand registered during the month b
TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than me primary line feeding to such location, a discount of 5% will	stering equipment) for utiliz Il apply to the Demand Char	ation of service at the voltage of the Company
METERING ADJUSTMENT: The above rate applies for service metered at secondary volume to location, adjustment for billing will be made by decrease.		
MINIMUM MONTHLY BILL: During any month in which service is rendered, the minim	um manthly bill will be the	Demand Charge.
PAYMENT: The above rate applies only if the bill is paid on or before 2% than applies. Those with service in arrears shall be chose.	fourteen (14) days after the narged interest at the rate of	e date thereof. If not so paid, the above rate plu of 6% per annum from sixty (60) days after da
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXE. There will be added to the Customer's bill, as a separate franchise, or other similar fee or tax now or hereafter in authority, whether imposed by ordinance, franchise, or other receipts, or revenues from the sale of electric service proportionate amount only in service areas where such tax	item, an amount equal to the posed upon the Company therwise, in which the fee cr ce rendered by the Compa	by any municipality or any other government tax is based upon a percentage of gross receipt
CONDITIONS OF SERVICE: 1. Voltage, phase and frequency of service will be as ap higher than the Company's standard primary voltage.		
More than one class of service, as to character of volume. Silling.		
 Service will be supplied through a single meter unless of the meter will be at the building wall unless otherwise 	se specifically designated and	d approved in advance by the Company for ea
exception. 4. Service will be furnished for the splettee of the C	dustomer and will not be r	esold, redistributed or submetered, directly
indirectly. 5. Living quarters maignified to commercial or industric operations this light a single infeter and billed under the detached from commercial or industries buildings will 6. The term of service with not be less shappine (1) year. 7. Bills for sarvice will be rendered matrix. 8. The Company Rules and Regulations, P.S.C. Mo. No. 6.	this or other applicable com	nmercial or industrial schedules. Living quarts
8. The Company Hules engineered ations, P.S.C. Mo. No. 8	s, section 5, are a part of th	is schedule.
a mark Sittle Ston		दिशा दिल
+ A portion of this tale specifice to brund if a final,	nonappealable order is issued	d reversing the order of the Chauto
Court of the fiverity Ninguelland Circuit in its Case the Missouri Public Service Commission in its Case Nu		d thereby affirming the decision of MAV _ 7 100/1
Any amount subject to refund wi		rest at a rate equal.
to the Company's authorized over INDICATES CHANGE IN RAIL OR TEXT. + INDICATED by the Commission in Case No. E		
by the Commission in Case No. E	LK-03-42.	Linnic octave rollilization

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE OF ISSUE ... MARCH 21, 1984

DATE EFFECTIVE

ATE OF MISSOURI, PUBLIC SERVICE COMMISSI	ON		P.S.C. Mo. No	.5
e Empire District Electric Company	Sec 2.		Original Sheet No	
			ling P.S.C. Mo. No	
ALL TERRITORY	Sec		Priginal Free No. 1. W Revised E. W. E. 1. W was issued.	/E
GENERAL POW SCHEDU			JUN 22 19	83
			MISSOU	RI
AVAILABILITY: This schedule is available for electric service to any general service to others whose utilization of same is purely for residential purpetc., and others who provide transient room and board service of seasonal basis are not excluded from the use of this rate. The Coability of this rate to any specific applicant for electric service.	oses other than t r room service an	ransient or sea: d/or provide se	rvice to dwellings on a transmine the applicability or the	sient or se avail-
MONTHLY RATE:	SUM	IMER WINT	ter-north	
DEMAND CHARGE, per Kw: First 40 Kw of Billing Demand Next 460 Kw of Billing Demand All additional Kw of Billing Demand. ENERGY CHARGE, per Kwh: First 150 hours use of Billing Demand or 25,000 Kwh, whicher Next 200 hours use of Billing Demand. All additional Kwh	SEA	SON SEAS 6.64 1.82 1.83 3.1 .0364 .0304	MAY - 7 1984	
The Summer Season will be the first four monthly billing period remaining eight monthly billing periods of the calendar year.	eds billed on and	after June 165	MALO MANAGEMENT	be the
DETERMINATION OF BILLING DEMAND: The Billing Demand will be determined from the highest fifteen to a suitable demand meter. In no event will the Billing Demand be letter the suitable demand meter.			<u>-</u>	
TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering e primary line feeding to such location, a discount of 5% will apply			ice at the voltage of the Cor	npany'
METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage, Y such location, adjustment for billing will be made by decreasing m			oltage of the primary line fe	eding to
MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum mon	nthly bill will be t	he Demand Cha	arge.	
PAYMENT: The above rate applies only if the bill is paid on or before fourteel 2% than applies. Those with service in arrears shall be charged in due.				
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherwiceipts, net receipts, or revenues from the sale of electric service reproportionate amount only in service areas where such tax is applied.	upon the Compar ise, in which the endered by the Co	ny by any mun fee or tax is ba	icipality or any other gover ased upon a percentage of g	nmenta gross re
CONDITIONS OF SERVICE: 1. Voltage, phase and frequency of service will be as approved higher than the Company's standard primary voltage, 2. More than one class of service, as to character of voltage, p				
 More than one class of service, as to character of voltage, pibiling. Service will be supplied through a single meter unless otherwoof the meter will be at the building wall unless otherwise sp. 	vise authorized by	the Company	The point of delivery and	locatio
each exception. 4. Service will be furnished for the sale use of the Customer,				
indirectly. 5. Living quarters incidental to commercial or industrial operations through a single meter and billed under this or of detached from commercial or industrial buildings will only be 6. The term of service will not be less than one (1) year. Intermit 7. Bills for service will be rendered monthly.	other applicable c	ommercial or i	ndustrial-schedules Living	
B. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section	n 5, are a part of t	this schedule.	AUG - 1 1983 8 3 - 4 0	
		P	ublic Service Comm	issio

DATE OF ISSUE....JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

P.S.C. Mo. No5	Sec	2	8 th	Revised Sheet No. 3	<u>a</u>	
Canceling P.S.C. Mo. No5	Sec.	2	7 th	Revised Sheet No. 3	<u>a</u>	
For ALL TERRITORY						
GENERAL POWER SERVICE SCHEDULE GP						

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location
 of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for
 each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMP P.S.C. Mo. No5	Sec.	2	7 th	Revised Sheet No.	<u>3a</u>	
Canceling P.S.C. Mo. No5	Sec.	2	6 th	Revised Sheet No.	3a	
For ALL TERRITORY						
GENERAL POWER SERVICE SCHEDULE GP						

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or undercollecting the amount of the flat surn(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

Voltage, phase and frequency of service will be as approved by the Company. No sarvice will be provided hereunder at voltages higher than the Company's standard primary voltage.

More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be

combined for billing.

3. Service will be supplied through a single mater unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.

4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or

- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

Bills for service will be rendered monthly.

The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED August 23, 2008 Missouri Public Service Commission

> DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 28, 2006

December 14, 2007

Filled Missouri Public Service Commission.

THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 6th Revised Sheet No. 3a Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. GENERAL POWER SERVICE SCHEDULE GP

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

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- More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
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 and location of the meter will be at the building wall
 specifically designated and approved in
 advance by the Company for each exception.
- Service will be furnished for the sole use of the Custo directly or indirectly.
- be resold, redistributed or submetered,
- Living quarters incidental to commercial or industrial op me building will only be served together
 with these operations through a single meter and billed under this or other applicable commercial industrial
 schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable
 residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE

Missouri Public Service Commission 01-299 FLED OCT 02 2001

September	26 27, 2001	DATE EFFECTIVE	October 2672001 7612
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	Sec. 2 5th Revised Sheet No. 3a
ForALL TERRITORY	Carerer Level 10 - 5 - 5
No supplement to this tariff will be issued except	Sec. 2 4th Revised Sheet No. 3a
or the purpose of cancelling this tariff.	Which was issued <u>07-21-97</u>
GENER/	AL POWER SERVICE
	SCHEDULE GP MISSOURI
Company to the Customer. Bills will be increased applicable.	Public Service Commission the proportionate amount only in service areas where such tax is
CONDITIONS OF SERVICE:	
1. Voltage, phase and frequency of service will	I be as approved by the Company. No service will be provided
hereunder at voltages higher than the Company	
More than one class of service, as to characte combined for billing.	er of voltage, phase or frequency, if separately metered, will not be
	unless otherwise authorized by the Company. The point of delivery
and location of the meter will be at the build	ding wall unless otherwise specifically designated and approved in
advance by the Company for each exception.	Also Condenses and Allinson Institute Park to A. J. and J.
directly or indirectly.	the Customer and will not be resold, redistributed or submetered,
·	lustrial operations in the same building will only be served together
	er and billed under this or other applicable commercial industria
	mmercial or industrial buildings will only be served under applicable
residential schedules. 6. The term of service will not be less than one (1)) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.	, year. Intermetent of academia solving will not be provided.
8. The Company Rules and Regulations, P.S.C. Mo	o. No. 5, Section 5, are a part of this schedule.
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	CANCELLED
	OCT 0 2 2001
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	Public Sen-ce Commission
	OCT 0 2 2001 6 TO R 5 3 ~ Public Senece Commission MISSOURI
	FILED

P.S.C. Mo. No. _____5

SEP 1 9 1997

MO. PUBLIC SERVICE COMP.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

DATE OF ISSUE SEP 1 5 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE

SEP 1 9 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	V			P.S	S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY						
	Sec.	2_	<u>4th</u>	Revised	Sheet No.	3a
For ALL TERRITORY			Ŕ		PED No.	5
No supplement to this tariff will be issued except	Sec.	2	3rd	Revised	Sheet No.	3a
for the purpose of cancelling this tariff.	000 .			Which was		11-03-95
				UL 21	997	
	AL POWER SERV	ICE				Į
, <u>, </u>	CHEDULE GP			MISSOL		
Company to the Customer. Bills will be increased applicable.	l the proportionate	e amo		ervice G ly in servi	ce areas wh	ere such tax is
CONDITIONS OF SERVICE:		_		1		
 Voltage, phase and frequency of service will be a voltages higher than the Company's standard pri 	mary voltage.	,	-		•	
More than one class of service, as to characte combined for billing.	More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.					ered, will not be
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.						
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	· · · · · · · · · · · · · · · · · · ·					
8. The Company Rules and Regulations, P.S.C. Mo). No. 5, Section 5,	, are a	part of	this sched	luie.	

CANCELLED

SEP 1 9 1997

Puelic Service Commission

MISSOURI

FILED

JUL 2 8 1997 9 7 - 8 1 ' MO. PUBLIC SERVICE COMM

	21		
DATE OF ISSUE	July 🗱, 1997	DATE EFFECTIVE	July 28, 1997
ISSUED BY R.B. FA	ANCHER, Vice President	Finance, Joplin, MO	

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	N	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec	2 3rd Revised Sheet No. 3a
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	Cancelling P.S.C. Mo. No5 \[\begin{align*}
GENERAL POWER SCHEDULE (MISSOURI
		Public Service Commission
Company to the Customer. Bills will be increas applicable.	sed the proportionate	amount only in service areas where such ta

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 2 8 1997
BY 446 R 5 3a
Public Service Commission
MISSOURI

· 6 1 1 10

NOV 15 1095 95 - 279 MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMI	SION P.S.C. Mo. No5	_
ForALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 2nd Revised Sheet No. 3a Cancelling P.S.C. Mo. No. 5 Sec. 2 1s Revised Sheet No. 3a Which was issued 08-20-90	_
	ENERAL POWER SERVICE AUG 3 1994	

ount only in service ereas where such tax is Company to the Customer. Bills will be increased the proportionate amount applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED NOV 15, 1995

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DATE OF ISSUE August 2, 1994 ISSUED BY M. W. MCKINNEY Vice President, Joplin, MO

DATE EFFECTIVE ____August 15, 1994

GENERAL POWER SERVICE SCHEDULE GP

AUG 31 1990

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be vided hereunder at voltages higher than the Company's standard primary voltage.

More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.

3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically. cally designated and approved in advance by the Company for each exception.

4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed of

submetered, directly or indirectly.

5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not

be provided.

7. Bills for service will be rendered monthly.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MISSOURI

FILED

Public Service Commission

AUGUST 20, 1990 DATE OF ISSUE

DATE EFFECTIVE

SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C.Mo.No	5
The Empire District Electric Company	Sec2	Original Revised Sheet No Cancelling P.S.C.Mo.No.	3a
For <u>ALL TERRITORY</u>	Sec 2	Original Revised Sheet No.	
	POWER SERVICE	- KEGEIVE	<u> </u>
CONDITIONS OF SERVICE: 1. Voltage, phase and frequency of service wil vided hereunder at voltages higher than the 2. More than one class of service, as to cometered, will not be combined for billing. 3. Service will be supplied through a single point of delivery and location of the mete cally designated and approved in advance by 4. Service will be furnished for the sole use submetered, directly or indirectly. 5. Living quarters incidental to commercial or served together with these operations through the commercial industrial schedules. Buildings will only be served under applica 6. The term of service will not be less than be provided. 7. Bills for service will be rendered monthly. 8. The Company Rules and Regulations, P.S.C. Months and P.S.C. Months are the company Rules and Regulations, P.S.C. Months are the company Rules and Regulations.	Company's standard pharacter of voltage, meter unless otherw r will be at the bui the Company for each of the Customer and r industrial operation ugh a single meter at Living quarters deta ble residential sched one (1) year. Inter	primary voltage. Who will a phase primary to the comparison of the comparison will not be readd, redistricted by the comparison of the same building will not be readed, redistricted billed under this or other ached from commercial or induces.	be pro-

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Public Service Commission
MISSOURI

FOLED NOV 4 1986 84-204

Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

THE EMPIRE DISTRICT ELECTRIC COMPANY					
P.S.C. Mo. No5	Sec. 2 Original Sheet No.	3b			
Canceling P.S.C. Mo. No.	Sec Original Sheet No.				
Carteering F.O.C. Mo. No.					
E ALL TERRITORY					
For ALL TERRITORY					
GENERAL POWER SERVICE					
SCHEDULE GP					

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

General Power Service – Schedule GP Tax Rate Reduction

\$(0.00370)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036