



October 28, 2016

VIA EFIS

Secretary
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 6, Sixth Revised Sheet No. 24.3 of the Missouri Gas Energy ("MGE") operating division of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of October 28, 2016, and an effective date of November 14, 2016, reflects the scheduled November Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet No. 15 of MGE's tariff. Such revised PGA rates, which will be made effective on a pro-rata basis, include changes to both the Current Cost of Gas (C.C.G.) and the Actual Cost Adjustment ("ACA") factors for natural gas customers.

In November 2015, the PGA rate was set at \$.46224 per Ccf for MGE residential customers. In March 2016, the rate was decreased to \$.43219. Since March 2016, natural gas prices have steadily increased, although the rate paid by customers has not changed. As a result, the Company's underlying charge for natural gas for firm sales customers will increase to \$0.49492 per Ccf. Please note that the Company is contemporaneously providing to the Staff under separate cover a highly confidential Executive Summary that is intended to explain the major elements responsible for the change in the Company's PGA rates.

Compared to last November, the change in natural gas PGA rates provided herein will increase the average monthly natural gas bill of the typical residential customer for the upcoming year by \$2.24 per month, or 3.7%. Such bill impacts may be less or more depending on the effect of weather and other factors on customer usage. If the proposed PGA rates remain in effect for the entire winter, the natural gas bill of the typical residential heating customer will be approximately \$24.61 more for the November through March winter period compared to last year.

Also, please note that the instant filing is unlikely to be contested. Instead, the Commission generally approves PGA filings on an interim basis, subject to future audit by the Staff.





Sincerely,

/s/ Michael R. Noack

Michael R. Noack

**Enclosures** 

SHEET No. **24.3** SHEET No. **24.3** 

## Laclede Gas Company Name of Issuing Corporation

## For: All Missouri Gas Energy Service Areas Community, Town or City

## PURCHASED GAS COST ADJUSTMENT PGA

## X. <u>SUMMARY STATEMENT</u>

Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Small General Service	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Large General Service	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Unmetered Gas Light (1)	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Large Volume Sales (3)	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

October 28, 2016

Month Day Year

ISSUED L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101

BY

Name of Officer Title Address