KANSAS CITY POWER AND L	IGHT COMPAN	NY		
P.S.C. MO. No.	7	Tenth	Revised Sheet No	14A
Canceling P.S.C. MO. No	7	Ninth	Revised Sheet No	14A
			For Missouri Retail Ser	vice Area
		Power Service		
RATE FOR SERVICE AT SECOND	ARY VOLTAGE	1PGSE 1PGSH		

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.849

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$14.932	\$10.150
Next 2443 kW	\$11.944	\$7.920
Next 2443 kW	\$10.006	\$6.987
All kW over 7329 kW	\$7.304	\$5.379

D. ENERGY CHARGE:

	Sullille Season	WILLEL SEASOLI
First 180 Hours Use per month:	\$0.08949 per kWh	\$0.07586 per kWh
Next 180 Hours Use per month:	\$0.05319 per kWh	\$0.04838 per kWh
Over 360 Hours Use per month:	\$0.02552 per kWh	\$0.02527 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.190

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.589	\$9.915
Next 2500 kW	\$11.672	\$7.740
Next 2500 kW	\$9.776	\$6.827
All kW over 7500 kW	\$7.138	\$5.257

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08744 per kWh	\$0.07412 per kWh
Next 180 Hours Use per month:	\$0.05199 per kWh	\$0.04726 per kWh
Over 360 Hours Use per month:	\$0.02492 per kWh	\$0.02469 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Ninth	_ Revised Sheet No	14A
Canceling P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	14A
			For Missouri Retail Ser	vice Area
	•	Power Service		

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.849

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$14.932	\$10.150
Next 2443 kW	\$11.944	\$7.920
Next 2443 kW	\$10.006	\$6.987
All kW over 7329 kW	\$7.304	\$5.379

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>vvinter Season</u>
First 180 Hours Use per month:	\$0.09350 per kWh	\$0.07926 per kWh
Next 180 Hours Use per month:	\$0.05557 per kWh	\$0.05055 per kWh
Over 360 Hours Use per month:	\$0.02667 per kWh	\$0.02640 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.190

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.589	\$9.915
Next 2500 kW	\$11.672	\$7.740
Next 2500 kW	\$9.776	\$6.827
All kW over 7500 kW	\$7.138	\$5.257

D. ENERGY CHARGE:

	<u>Summer Season</u>	Winter Season
First 180 Hours Use per month:	\$0.09136 per kWh	\$0.07745 per kWh
Next 180 Hours Use per month:	\$0.05432 per kWh	\$0.04938 per kWh
Over 360 Hours Use per month:	\$0.02604 per kWh	\$0.02580 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 14A

Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 14A

For Missouri Retail Service Area

Large Power Service
Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

A. CUSTOMER CHARGE (per month): \$1,106.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.705

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$14.374	\$9.771
Next 2443 kW	\$11.498	\$7.624
Next 2443 kW	\$9.632	\$6.726
All kW over 7329 kW	\$7.031	\$5.178

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.09000 per kWh
Next 180 Hours Use per month: \$0.05348 per kWh
Over 360 Hours Use per month: \$0.02566 per kWh
\$0.02541 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month): \$1,106.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.071

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	<u>Summer Season</u>	Winter Season
First 2500 kW	\$14.044	\$9.545
Next 2500 kW	\$11.236	\$7.451
Next 2500 kW	\$9.411	\$6.572
All kW over 7500 kW	\$6.871	\$5.061

D. ENERGY CHARGE:

	<u>Ourning Ocason</u>	VVIIICI OCASOII
First 180 Hours Use per month:	\$0.08794 per kWh	\$0.07456 per kWh
Next 180 Hours Use per month:	\$0.05228 per kWh	\$0.04754 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

September 29, 2015

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

Winter Season

Missouri Public Service Commission ER-2014-0370; YE-2016-0078

Summer Season

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	Seventh		Original Revised	Sheet No	14A				
Cancelling P.S.C. MO. No.	7	Sixth		Original Revised	Sheet No	14A			
			F	For <u>Missour</u>	i Retail Servic	e Area			
LARGE POWER SERVICE Schedule LPS (Continued)									
RATE FOR SERVICE AT SE	ECONDARY VOL	.TAGE:							
A. CUSTOMER CH	HARGE (per mon	th):	\$96	61.50					
B. FACILITIES CH. Per kW of Facilities [th	\$3.	220					
C. DEMAND CHARO Per kW of Billing De									
First 2443 kW Next 2443 kW Next 2443 kW All kW over 7329 kW	I	Summer Sea: \$12.493 \$9.993 \$8.371 \$6.111	son	Winter Sea \$8.492 \$6.626 \$5.846 \$4.500	ason				
D. ENERGY CHAR First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:	Summer Sea: \$0.07822 per \$0.04911 per \$0.02566 per	kWh kWh	Winter Sea \$0.06631 p \$0.04468 p \$0.02541 p	er kWh er kWh				
RATE FOR SERVICE AT PR	RIMARY VOLTA	GE:							
A. CUSTOMER CH	HARGE (per mon	th):	\$96	61.50					
B. FACILITIES CH. Per kW of Facilities [th	\$2.	669					
C. DEMAND CHAFPer kW of Billing Der	-								
First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW	I	Summer Sea: \$12.206 \$9.765 \$8.179 \$5.972	son	Winter Sea \$8.296 \$6.476 \$5.712 \$4.399	ason				
D. ENERGY CHAR First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:	Summer Sea: \$0.07643 per \$0.04800 per \$0.02507 per	kWh kWh	Winter Sea \$0.06480 p \$0.04365 p \$0.02484 p	er kWh er kWh				

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: —February 15, 2013 January 26, 2013

Darrin R. Ives, Senior Director

ISSUED BY:
CANCELLED
September 29, 2015
Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

Kansas City, MO Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	□	Original	Sheet No.	14A
Cancelling P.S.C. MO. No.	7	Fifth	⊠ □ ⊠	Revised Original Revised	Sheet No.	14A
					ssouri Retail Servic	ce Area
	LARG	E POWER SERVI	CE		(Continued)	
RATE FOR SERVICE AT SI	FCONDARY V				(Continued)	,
A. CUSTOMER C			\$8	311.13		
B. FACILITIES CH Per kW of Facilities	ARGE:	·		2.716		
C. DEMAND CHAR Per kW of Billing De		n				
First 2443 kW Next 2443 kW Next 2443 kW All kW over 7329 kV	V	\$ \$	mer Season 610.539 6 8.430 6 7.062 6 5.155	\$7 \$5 \$4	er Season .164 .590 .932 .796	
D. ENERGY CHAF	RGE:					
First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:	\$0.06 \$0.04	mer Season 6599 per kWh 1444 per kWh 2566 per kWh	\$0.05 \$0.04	er Season 594 per kWh 043 per kWh 541 per kWh	
RATE FOR SERVICE AT P	RIMARY VOLT	AGE:				
A. CUSTOMER CH	HARGE (per mo	onth):	\$8	311.13		
B. FACILITIES CH Per kW of Facilities		onth	\$2	2.252		
C. DEMAND CHAP Per kW of Billing De		n				
First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kV	V	9 9	mer Season 610.297 6 8.238 6 6.900 6 5.037	\$6 \$5 \$4	er Season .999 .463 .819 .710	
D. ENERGY CHAF	RGE:	0		\	0	
First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:	\$0.06 \$0.04	mer Season 6448 per kWh 1344 per kWh 2507 per kWh	\$0.05 \$0.03	er Season 467 per kWh 950 per kWh 484 per kWh	

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY PO'P.S.C. MO. No.	7	Fifth			Orig	inal	Sheet No.	14A
				\boxtimes	Rev	ised		
Cancelling P.S.C. MO. No.	7	Fourth			Orig Rev		Sheet No.	14A
				2	For		ouri Retail Serv	ice Area
		DCE DOWE	D OFFINAL					
	L <i>F</i>	RGE POWE Schedule					(Continued)	
RATE FOR SERVICE AT SE	CONDARY	VOLTAGE:						
A. CUSTOMER CHARGE	(per month	n):		\$755	.69			
B. FACILITIES CHARGE: Per kW of Facilities De		nonth		\$ 2.5	30			
C. DEMAND CHARGE: Per kW of Billing Dema	and per mor	nth						
First 2443 kW			Summer Seaso \$9.819	on	Wir	nter Sea \$6.674		
Next 2443 kW			\$7.854			\$5.208		
Next 2443 kW			\$6.579			\$4.595		
All kW over 7329 kW			\$4.803			\$3.537		
D. ENERGY CHARGE:								
First 180 Hours Use pe	r month:		\$0.06148	per k	Wh	\$0.052	12 per kWh	
Next 180 Hours Use pe			\$0.04276	per k	Wh	\$0.038	90 per kWh	
Over 360 Hours Use pe	er month:		\$0.02566	per k	Wh	\$0.025	41 per kWh	
RATE FOR SERVICE AT PR	IMARY VO	LTAGE:						
A. CUSTOMER CHARGE	(per month):	;	\$755.0	69			
B. FACILITIES CHARGE:								
Per kW of Facilities Der	mand per m	onth	;	\$ 2.09	98			
C. DEMAND CHARGE: Per kW of Billing Dema	nd per mon	th						
			Summer Seaso	n	w	inter Se	ason	
First 2500 kW			\$9.593		• • •	\$6.521		
Next 2500 kW Next 2500 kW			\$7.675			\$5.090		
All kW over 7500 kW			\$6.428 \$4.693			\$4.490 \$3.456		
D. ENERGY CHARGE:			,					
First 180 Hours Use pe	r month:		\$0.06008 per k	Wh			\$0.05094 per k	\/\h
Next 180 Hours Use pe	r month:		\$0.04179 per k				\$0.03800 per k	
Over 360 Hours Use pe			\$0.02507 per k				\$0.02484 per k	
DATE OF ISSUE: July	8, 2009		DATE E	FFEC	CTIVE	: S	eptember 1, 200	9

Curtis D. Blanc

Sr. Director

P.S.C. MO. No.	7	Fourth			Origi		Sheet No.	14/
Concelling D.C.C. MO. No.	7	T			Revi			
Cancelling P.S.C. MO. No		Third] Original Revised		Sheet No.	14/
					For	Miss	ouri Retail Servi	ice Area
	LAF	RGE POWEI					/a	
		Schedule	e LP3				(Continued)	
RATE FOR SERVICE AT	SECONDARY	VOLTAGE:						
A. CUSTOMER CHARC	GE (per month)	:		\$632	2.01			
B. FACILITIES CHARG Per kW of Facilities I		onth		\$ 2.1	16			
C. DEMAND CHARGE: Per kW of Billing Der		h						
			Summer Seas	son	Wir	iter Sea	ason	
First 2443 kW			\$8.212			\$5.582		
Next 2443 kW			\$6.569			\$4.356		
Next 2443 kW			\$5.502			\$3.843		
All kW over 7329 kW	/		\$4.017			\$2.958		
D. ENERGY CHARGE:								
First 180 Hours Use	per month:		\$0.05142	2 per k	αWh	\$0.043	59 per kWh	
Next 180 Hours Use							53 per kWh	
Over 360 Hours Use	per month:		\$0.02566	6 per k	«Wh	\$0.025	41 per kWh	
RATE FOR SERVICE AT	PRIMARY VOL	TAGE:						
A. CUSTOMER CHARG	GE (per month)	:		\$632.	.01			
B. FACILITIES CHARG	E:							
Per kW of Facilities [Demand per mo	onth		\$ 1.7	55			
C. DEMAND CHARGE: Per kW of Billing Der		h						
•								
Eirot 2500 1444			Summer Seaso	on		inter Se		
First 2500 kW Next 2500 kW			\$8.023 \$6.419			\$5.454 \$4.257		
Next 2500 kW			\$5.376			\$3.755		
All kW over 7500 kW	/		\$3.925			\$2.890		
D. ENERGY CHARGE:								
First 180 Hours Use	per month:		\$0.05025 per l	kWh			\$0.04260 per k	κWh
Next 180 Hours Use			\$0.03495 per				\$0.03178 per k	
Over 360 Hours Use			\$0.02507 per				\$0.02484 per k	κWh
							January 1, 20	80
DATE OF ISSUE: D	ecember 13, 2	007	DATE	EFFE(CTIVE	≣: J i	anuary 12, 2008	3
_ _	• • —							

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission

ER-2009-0089; JE-2010-0014

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
ER-2007-0291 Service Commission

P.S.C. MO. No.	7	Third			ginal Sheet No	14
			[⊠ Re	vised	
Canceling P.S.C. MO. No		Second			iginal Sheet No	14
				⊠ Re Foi	vised Missouri Retail Service r <u>Area</u>	e
	LA	RGE POWER			(Continued)	
RATE FOR SERVICE AT	SECONDARY	VOLTAGE:				
A. CUSTOMER CHAR	GE (per month	n):	\$	593.43		
B. FACILITIES CHARG Per kW of Facilities		nonth	\$	3 1.987		
C. DEMAND CHARGE Per kW of Billing De		nth				
			Summer Seasor	n W	/inter Season	
First 2443 kW Next 2443 kW			\$7.711 \$6.168		\$5.241 \$4.090	
Next 2443 kW			\$5.166		\$3.608	
All kW over 7329 kV	N		\$3.772		\$2.777	
D. ENERGY CHARGE	i:					
First 180 Hours Use					\$0.04093 per kWh	
Next 180 Hours Use Over 360 Hours Use			\$0.03358 p \$0.02409 p	oer kWh oer kWh	\$0.03054 per kWh \$0.02386 per kWh	
RATE FOR SERVICE AT	PRIMARY VO	OLTAGE:				
A. CUSTOMER CHAR	RGE (per month	ո)։	\$	593.43		
B. FACILITIES CHARG						
Per kW of Facilities	Demand per r	nonth	\$	1.648		
C. DEMAND CHARGE Per kW of Billing De		nth				
-			Summer Season	n '	Winter Season	
First 2500 kW			\$7.534		\$5.121 \$3.007	
Next 2500 kW Next 2500 kW			\$6.027 \$5.048		\$3.997 \$3.526	
All kW over 7500 kV	W		\$3.685		\$2.714	
D. ENERGY CHARGE	≣:					
First 180 Hours Use			\$0.04718 per kV		\$0.04000 per kV	
Next 180 Hours Us			\$0.03282 per kV		\$0.02984 per kV \$0.02332 per kV	
Over 360 Hours Us	se per montn:		\$0.02354 per kV	VII	φυ.υ∠૩૩∠ per kv	V []
DATE OF ISSUE:	December 28,	2006	DATE E	FFECTI	VE: January 29, 2007	n.
	Chris B. Giles	. -			nut, Kansas City, Mo. 6410	6

CANCELLED January 1, 2008 Missouri Public Service Commission Vice-President

Filed

Missouri Public

Service Commission

FORM NO. 13	P. S. C. MO. No.	1	Second	Original)	SHEET No.	14A
701141 NO. 13	1, 0, 0,	7	- ,	Original) Revised)		
Car	ncelling P. S. C. MO. No.		Missou	Original	SHEET No.	
KANSAS CITY P	OWER & LIGHT COMPA	ANY	Missour	ri Retail Ser	vice Area	
Name of Issu	ing Corporation or Municipality				, Town or City	

				0 0 7	
'	LARGE POWER SE Schedule LPS	RVICE	M MBR	issouri Pr ico Catri	Manalon Molic
	001/20010 21 0				indea)
RATE FOR SERVICE AT PRIMARY V		Summer Season	REC	DAPR 22	3 1999
A. CUSTOMER CHARGE (per mor		\$537.24	1 44	finter Season \$537.24	
B. FACILITIES CHARGE:					
Per kW of Facilities Demand per	month	\$ 1.53		\$1.53	
C. DEMAND CHARGE:					
Per kW of Billing Demand per me	onth				
First 2500 kW		\$6.996		\$4.755	
Next 2500 kW		- \$5,596		\$3.711	
Next 2500 kW		\$4.687		\$3.274	
All kW over 7500 kW		\$3.422		\$2.520	
- D. ENERGY CHARGE:					
First 180 Hours Use per month:		\$0 04381 na	er k\A/b	\$0.03714 per l	ω\Λ/h -
Next 180 Hours Use per month:				\$0.03714 per l	
Over 360 Hours Use per month:		- \$0.02186 pe		\$0.02171 per l	
-	-	-			
RĂTE FOR SERVICE AT SECONDAR		_			
A. CUSTOMER CHARGE (per mon		Sämmer Seasor \$537.24	י W	inter Season \$537.24	
B. FACILITIES CHARGE:			•		
Per kW of Facilities Demand per	month	- \$ 1.84		\$1. QA	
C. DEMAND CHARGE:		_	.	0.00	1981@M 7 4 7
 Per kW of Billing Demand per mo 	onth		FILED	AUG 01	1999
First 2450 kW		\$7.138		\$4.852	.000
- Next 2450 kW		\$5.710		\$3.787	
Next 2450 kW		\$4.783		\$3.341	
All kW over 7350 kW		\$3.492		\$2.571	
D. ENERGY CHARGE:		_			
- First 180 Hours Use per month:		- \$0.044 7 0 pe	er kWh	\$0.03790 per l	‹W h
Next 180 Hours Use per month:		\$0.03109 pe		\$0.02828 per l	
Over 360 Hours Use per month:		_\$0.02230 p€		\$0.02210 per l	

Cancelled

KCPL Form 661H002 (Rev 1/97)

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President

6/94)
(Rev
661H002
Form
KCPL

FORM NO. 13	P. S. C. MO. No	First	Original Criginal Paying	SHEET No. 14A SHEET No. 14A
KANSAS CITY PO	WER & LIGHT COMPANY	For Misso	ouri Retail S	Service Area
Name of Issui	ng Corporation or Municipality			y, Town or City
		***************************************	····	

	LARGE POWER SE	PVICE DEC	4 1995	
	Schedule LPS	S py	IISSCURI	(Continued)
RATE FOR SERVICE AT PRIMA	RYVOLTAGE:	2000 Ja	r vice Comm	lest Vil
		Summer Season		
A. CUSTOMER CHARGE (per	month):	\$555.00	\$555.0	00
B. FACILITIES CHARGE:		0.4.50	44.70	
Per kW of Facilities Demand	per month	\$ 1.58	\$1.58	
C. DEMAND CHARGE:				
Per kW of Billing Demand p	er month			
First 2500 kW	CANCELLED	\$7.227	\$4.912	2
Next 2500 kW	Omi	\$5.781	\$3.834	
Next 2500 kW	0 1 1999.		\$3.38	
AU 1344 7500 1344	AUG 0 1 1999	40.505	\$2.60	
	Jad X Sammi	ssion	,	
D. ENERGY CHARGE:	By John Comming Service Comming MISSOURI	•		
Pi+400 H H	Aplic of MISSOur	00.04500	-1144- 00.004	227 1345
First 180 Hours Use per mo	nin:	\$0.04526 pe		837 per kWh
Next 180 Hours Use per mo Over 360 Hours Use per mo		\$0.03148 pe \$0.02258 pe		863 per kWh 237 per kWh
A. CUSTOMER CHARGE (per	;	Summer Seasor \$555.00	Winter Se \$555.	
	, , , , , , , , , , , , , , , , , , ,			
B. FACILITIES CHARGE:				
Per kW of Facilities Demand	d per month	\$ 1.90	\$1.90	
C. DEMAND CHARGE:				
Per kW of Billing Demand p	er month			
First 2450 kW		\$7.374	\$5.01	2
Next 2450 kW		\$5.899	\$3.91	
Next 2450 kW		\$4.941	\$3.45	
All kW over 7350 kW		\$3.607	\$2.65	6
D. ENERGY CHARGE:				
First 180 Hours Use per mo	onth: PILEI	\$0.04618 pe	erkWh \$0.03	915 per kWh
Next 180 Hours Use per mo	onth:	\$0.03212 pe	rkWh \$0.02	921 per kWh
Over 360 Hours Use per me	onth: JAN 1 15	}97 \$0.02304 pe 9 9	er kWh \$0.02	283 per kWh
	9 4 - 1 100. Public Septi	or carri		
	E. J. VOBLIS SET. Y.	(C) (C) (C)		

DATE OF ISSUE	December 4, 1996			DATE SEFECTIVE	January 1, 1997		
D7112 01 10002	month	day	Year	D7112 211 0 0 111 2	month	day	year .
ISSUED BY	S. W. Cattron		Vice Pr	esident		alnut, Kanes	
	name of officer		ti	tie		address	

FO	RM	NO.	13

P. S. C. MO. No.7.....

-Revised

Original \ SHEET No.14A......

Cancelling P. S. C. MO. No. 6 All previous sheets

Original Revised SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For. Missouri Retail Service Area.....

LARGE POWER		JUL 5 1996
Schedule	LPS	(continued)
RATE FOR SERVICE AT PRIMARY VOLTAGE:	out Summer Season	MISSOURI Dic Service Commissio Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 1.58	\$1.58
C. DEMAND CHARGE: Per kW of Billing Demand per month		
First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW	\$7.387 \$5.909 \$4.949 \$3.613	\$5.021 \$3.919 \$3.457 \$2.661
D. ENERGY CHARGE:		
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.03218 per k	Wh \$0.03922 per kWh Wh \$0.02926 per kWh Wh \$0.02286 per kWh
RATE FOR SERVICE AT SECONDARY VOLTAGE:	·	
A. CUSTOMER CHARGE (per month):	Summer Season \$555.00	Winter Season \$555.00
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 1.90	\$1.90
C. DEMAND CHARGE: Per kW of Billing Demand per month First 2450 kW Next 2450 kW		
Next 2450 kW 5, All kW over 7350 kW 2/20	\$7.538 \$6.030 \$5.050 \$3.687	\$5.123 \$3.999 \$3.528 \$2.715
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.04720 per k \$0.03284 per k \$0.02355;persk	

DATE OF ISSUE July 5, 1996

month day year MO.PUBLIC STRVICE COMM ISSUED BY S. W. Cattron Vice President

name of officer title 1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER	AND LIGHT	COMPANY
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P.S.C. MO. No.	7	Tenth	Revised Sheet No	14B
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	14B
			For Missouri Retail Se	rvice Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.963

C. DEMAND CHARGE:

Per kW of Billing Demand per month

3 1	Summer Season	Winter Season
First 2530 kW	\$14.415	\$9.800
Next 2530 kW	\$11.532	\$7.649
Next 2530 kW	\$9.660	\$6.748
All kW over 7590 kW	\$7.054	\$5.195

D. ENERGY CHARGE:

	<u>Summer Season</u>	winter Season
First 180 Hours Use per month:	\$0.08642 per kWh	\$0.07328 per kWh
Next 180 Hours Use per month:	\$0.05137 per kWh	\$0.04671 per kWh
Over 360 Hours Use per month:	\$0.02463 per kWh	\$0.02440 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.000

C. DEMAND CHARGE:

Per kW of Billing Demand per month

		Summer Season	Winter Season
First	2553 kW	\$ 14.291	\$9.712
Next	2553 kW	\$ 11.429	\$7.580
Next	2553 kW	\$ 9.572	\$6.688
All kW	over 7659 kW	\$ 6.990	\$5.148

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08565 per kWh	\$0.07259 per kWh
Next 180 Hours Use per month:	\$0.05091 per kWh	\$0.04629 per kWh
Over 360 Hours Use per month:	\$0.02442 per kWh	\$0.02417 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7		Ninth	Revised Sheet No	14B
Canceling P.S.C. MO. No.	7		Eighth	Revised Sheet No	14B
				For Missouri Retail Ser	vice Area
	L	•	ver Service ule LPS		

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.963

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season	Winter Season
\$14.415	\$9.800
\$11.532	\$7.649
\$9.660	\$6.748
\$7.054	\$5.195
	\$14.415 \$11.532 \$9.660

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09029 per kWh	\$0.07656 per kWh
Next 180 Hours Use per month:	\$0.05368 per kWh	\$0.04880 per kWh
Over 360 Hours Use per month:	\$0.02573 per kWh	\$0.02549 per kWh

....

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month): \$1,149.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.000

C. DEMAND CHARGE:

Per kW of Billing Demand per month

		Summer Season	Winter Season
First	2553 kW	\$ 14.291	\$9.712
Next	2553 kW	\$ 11.429	\$7.580
Next	2553 kW	\$ 9.572	\$6.688
All kW	over 7659 kW	\$ 6.990	\$5.148

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08949 per kWh	\$0.07585 per kWh
Next 180 Hours Use per month:	\$0.05319 per kWh	\$0.04837 per kWh
Over 360 Hours Use per month:	\$0.02551 per kWh	\$0.02525 per kWh

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 CANCELLED Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 14B

Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 14B

For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month): \$1,106.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.927

C. DEMAND CHARGE:

Per kW of Billing Demand per month

3	Summer Season	Winter Season
First 2530 kW	\$13.876	\$9.434
Next 2530 kW	\$11.101	\$7.363
Next 2530 kW	\$9.299	\$6.496
All kW over 7590 kW	\$6.790	\$5.001

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08692 per kWh	\$0.07370 per kWh
Next 180 Hours Use per month:	\$0.05167 per kWh	\$0.04698 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month): \$1106.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.000

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2553 kW	\$ 13.757	\$9.349
Next 2553 kW	\$ 11.002	\$7.297
Next 2553 kW	\$ 9.214	\$6.438
All kW over 7659 kW	\$ 6.729	\$4.956

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08615 per kWh	\$0.07302 per kWh
Next 180 Hours Use per month:	\$0.05120 per kWh	\$0.04656 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

September 29, 2015

CANCELLED Issued: September 8, 2015

June 8, 2017 Issued by: Darrin R. Ives, Vice President

FILED Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

Canceling P.S.C. MO. 7 Sixth	P.S.C. MO. No.		Seventh	<u>1</u>		Origin Revise		Sheet No	14B
LARGE POWER SERVICE	Canceling P.S.C. MO.		Sixth			_		Sheet No	14B
Schedule LPS						For _	Missour	i Retail Servi	ce Area
A. CUSTOMER CHARGE (per month): \$961.50 B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2530 kW \$12.060 \$8.199 Next 2530 kW \$9.048 \$6.399 Next 2530 kW \$8.082 \$5.646 All kW over 7590 kW \$5.901 \$4.346 D. ENERGY CHARGE: First 180 Hours Use per month: \$0.07554 per kWh \$0.06405 per kWh \$0.02477 per kWh \$0.04314 per kWh \$0.02454 per kWh Next 180 Hours Use per month: \$0.002477 per kWh \$0.02454 per kWh Next 180 Hours Use per month: \$0.02477 per kWh \$0.02454 per kWh Next 180 Hours Use per month: \$0.002477 per kWh \$0.02454 per kWh Next 180 Hours Use per month: \$0.004414 per kWh \$0.02454 per kWh Next 180 Hours Use per month: \$0.004414 per kWh \$0.02454 per kWh Next 180 Hours Use per month: \$0.002477 per kWh \$0.02454 per kWh RATE FOR SERVICE AT TRANSMISSION VOLTAGE: A. CUSTOMER CHARGE (per month): \$961.50 B. FACILITIES CHARGE: Per kW of Facilities Demand per month Summer Season Winter Season First 2553 kW \$9.562 \$6.342 Next 2553 kW \$8.008 \$5.595 All kW over 7659 kW \$5.848 \$4.307 D. ENERGY CHARGE: Summer Season Winter Season Winter Season Winter Season Winter Season Summer Season Winter Season Summer Season Winter Season Winter Season Summer Season Winter Season Summer Season Winter Season Summer Season Winter Season	DATE EOD SEDVICE AT		Schedule LF					(Continue	ed)
Per kW of Facilities Demand per month						\$961.5	50		
Per kW of Billing Demand per month Summer Season Winter Season First 2530 kW \$12.060 \$8.199 Next 2530 kW \$9.648 \$6.399 Next 2530 kW \$8.082 \$5.646 All kW over 7590 kW \$5.901 \$4.346 S6.399 Next 2530 kW \$8.082 \$5.646 All kW over 7590 kW \$5.901 \$4.346 S6.390 S4.346 S6.390 S4.346 S6.390 S4.346 S6.390 S6.090 S6.090			nonth			\$0.806	3		
Summer Season Winter Season Summer Season Winter Season Summer Seaso	Per kW of Billing I First 2530 kW Next 2530 kW Next 2530 kW	Demand per mo	nth	\$	12.00 \$9.64 \$8.08	60 48 82	\$8.1 \$6.3 \$5.6	99 99 46	
A. CUSTOMER CHARGE (per month): \$961.50 B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$0.000 C. DEMAND CHARGE: Per kW of Billing Demand per month Summer Season Winter Season First 2553 kW \$11.956 \$8.125 Next 2553 kW \$9.562 \$6.342 Next 2553 kW \$9.562 \$6.342 Next 2553 kW \$8.008 \$5.595 All kW over 7659 kW \$5.848 \$4.307 D. ENERGY CHARGE: Summer Season Winter Season	First 180 Hours U Next 180 Hours U	se per month: se per month:		\$0.07554 \$0.04744	per l per l	kWh kWh	\$0.0640 \$0.043	05 per kWh 14 per kWh	
B. FACILITIES CHARGE: Per kW of Facilities Demand per month \$0.000 C. DEMAND CHARGE: Per kW of Billing Demand per month Summer Season Winter Season First 2553 kW \$11.956 \$8.125 Next 2553 kW \$9.562 \$6.342 Next 2553 kW \$8.008 \$5.595 All kW over 7659 kW \$5.848 \$4.307 D. ENERGY CHARGE: Summer Season Winter Season	RATE FOR SERVICE AT	TRANSMISSIO	N VOLTAGE:						
Per kW of Facilities Demand per month \$0.000 C. DEMAND CHARGE: Per kW of Billing Demand per month Summer Season Winter Season First 2553 kW \$11.956 \$8.125 Next 2553 kW \$9.562 \$6.342 Next 2553 kW \$9.562 \$6.342 Next 2553 kW \$8.008 \$5.595 All kW over 7659 kW \$5.848 \$4.307 D. ENERGY CHARGE: Summer Season Winter Season	A. CUSTOMER	CHARGE (per n	nonth):		;	\$961.50	0		
Per kW of Billing Demand per month Summer Season Winter Season First 2553 kW \$11.956 \$8.125 Next 2553 kW \$9.562 \$6.342 Next 2553 kW \$8.008 \$5.595 All kW over 7659 kW \$5.848 \$4.307 D. ENERGY CHARGE: Summer Season Winter Season			nonth			\$0.000	0		
First 2553 kW \$11.956 \$8.125 Next 2553 kW \$9.562 \$6.342 Next 2553 kW \$8.008 \$5.595 All kW over 7659 kW \$5.848 \$4.307 D. ENERGY CHARGE: Summer Season Winter Season			nth						
Summer Season Winter Season	Next 2553 kW Next 2553 kW All kW over 7659			\$	11.99 \$9.50 \$8.00	56 62 08	\$8.1 \$6.3 \$5.5	25 42 95	
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: \$0.07487 per kWh \$0.06346 per kWh \$0.04275 per kWh \$0.02431 per kWh \$0.02431 per kWh	First 180 Hours U Next 180 Hours U	se per month: se per month:		\$0.07487 \$0.04701	per l per l	kWh kWh	\$0.0634 \$0.0427	16 per kWh 75 per kWh	

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

January 26, 2013
Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth			Origin		Sheet No.	14B
Canceling P.S.C. MO.	7	Fifth			Revis Origin Revis	nal	Sheet No	14B
					For		uri Retail Servi	ce Area
	LAR	GE POWER S Schedule LI					(Continue	ed)
RATE FOR SERVICE A	T SUBSTATION V	OLTAGE:						
A. CUSTOMER	R CHARGE (per m	onth):			\$811.	13		
B. FACILITIES Per kW of Facilit	CHARGE: ies Demand per m	onth			\$0.679	9		
C. DEMAND C Per kW of Billing First 2530 kV Next 2530 kV Next 2530 kV All kW over 7590	Demand per mon V V V	th	\$	Seas 10.1 5 8.1 6 6.8 6 4.9	74 39 18	\$6 \$5 \$4	er Season .917 .398 .763 .666	
D. ENERGY Cl First 180 Hours Next 180 Hours Over 360 Hours	Use per month: Use per month:		Summer \$ \$0.06373 \$0.04293 \$0.02477	per per	kWh kWh	\$0.05 \$0.03	er Season 403 per kWh 904 per kWh 454 per kWh	
RATE FOR SERVICE A	T TRANSMISSION	N VOLTAGE:						
A. CUSTOMER	R CHARGE (per m	onth):			\$811.1	3		
B. FACILITIES Per kW of Facilit	CHARGE: ies Demand per m	onth			\$0.00	00		
C. DEMAND C Per kW of Billing	HARGE: Demand per mon	th						
First 2553 kV Next 2553 kV Next 2553 kV All kW over 7659	V V		\$	Seas 310.0 5 8.0 5 6.7 5 4.9	86 67 56	\$6 \$5 \$4	er Season .854 .350 .720 .633	
D. ENERGY Cl First 180 Hours Next 180 Hours Over 360 Hours	Use per month: Use per month:		Summer \$ \$0.06316 \$0.04254 \$0.02456	per per	kWh kWh	\$0.05 \$0.03	er Season 354 per kWh 869 per kWh 431 per kWh	

DATE EFFECTIVE: May 18, 2011 May 4, 2011 DATE OF ISSUE: April 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director

FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

Kansas City, MO

CANCELLED

KANSAS CITY POWER & L	IGHT CO	OMPANY			
P.S.C. MO. No7	Fifth			_	ginal Sheet No. 14B
Canceling D.S.C. MO. No. 7					rised
Canceling P.S.C. MO. No7	Fourth			Orig	pinal Sheet No. <u>14B</u> rised
				For	Missouri Retail Service Area
LARC	GE POWER				
DATE SON OFFICE AND ADDRESS OF THE SOURCE AN	Schedule I	LPS			(Continued)
RATE FOR SERVICE AT SUBSTATION V	OLTAGE:				
A. CUSTOMER CHARGE (per month):			\$75	5.69	
B. FACILITIES CHARGE: Per kW of Facilities Demand per mon	ıth		\$ 0.	633	
C. DEMAND CHARGE: Per kW of Billing Demand per month					
First 2530 kW		Summer Seas \$9.479	on	Wi	inter Season
Next 2530 kW		\$7.583			\$6.444 \$5.029
Next 2530 kW All kW over 7590 kW		\$6.352			\$4.437
		\$4.638			\$3.415
D. ENERGY CHARGE:					
First 180 Hours Use per month:		\$0.05937	per k	Wh	\$0.05034 per kWh
Next 180 Hours Use per month: Over 360 Hours Use per month:		\$0.04130 \$0.02477			\$0.03756 per kWh \$0.02454 per kWh
RATE FOR SERVICE AT TRANSMISSION	VOLTAGE:				
A. CUSTOMER CHARGE (per month):			\$755	.69	
B. FACILITIES CHARGE:					
Per kW of Facilities Demand per mon	th		\$ 0.0	00	
C. DEMAND CHARGE:					
Per kW of Billing Demand per month					
First OFFO LAW		Summer Season	on		nter Season
First 2553 kW Next 2553 kW		\$9.397 \$7.516			\$6.386 \$4.004
Next 2553 kW		\$7.516 \$6.294			\$4.984 \$4.397
All kW over 7659 kW		\$4.596			\$3.385
D. ENERGY CHARGE:					
First 180 Hours Use per month:					\$0.04988 per kWh
Next 180 Hours Use per month:		\$0.04093	per k	Wh	\$0.03722 per kWh
Over 360 Hours Use per month:		\$0.02456	per k	۷۷h	\$0.02431 per kWh
DATE OF ISSUE: July 8, 2009		DATE E	FFEC	TIVE	E: September 1, 2009

Curtis D. Blanc Sr. Director

KANSAS CITY POWER & LIGH	IT COMPANY urth
	☐ Revised
Canceling P.S.C. MO. No. 7 Thi	rd ☐ Original Sheet No. 14B ☐ Revised
	Missouri Retail Service For Area
	OWER SERVICE (Continued)
RATE FOR SERVICE AT SUBSTATION VOLT	AGE:
A. CUSTOMER CHARGE (per month):	\$632.01
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 0.529
C. DEMAND CHARGE: Per kW of Billing Demand per month	
First 2530 kW Next 2530 kW Next 2530 kW All kW over 7590 kW	Summer Season Winter Season \$7.928 \$5.389 \$6.342 \$4.206 \$5.312 \$3.711 \$3.879 \$2.856
D. ENERGY CHARGE:	
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.04965 per kWh \$0.03454 per kWh \$0.02477 per kWh \$0.02454 per kWh
RATE FOR SERVICE AT TRANSMISSION VOI	_TAGE:
A. CUSTOMER CHARGE (per month):	\$632.01
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 0.00
C. DEMAND CHARGE: Per kW of Billing Demand per month	
First 2553 kW Next 2553 kW Next 2553 kW All kW over 7659 kW	Summer Season Winter Season \$7.859 \$5.341 \$6.286 \$4.168 \$5.264 \$3.677 \$3.844 \$2.831
D. ENERGY CHARGE:	
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.04921 per kWh \$0.04172 per kWh \$0.03423 per kWh \$0.03113 per kWh \$0.02456 per kWh
	January 1, 2008
DATE OF ISSUE: December 13, 2007	DATE EFFECTIVE: January 12, 2008

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission

ER-2009-0089; JE-2010-0014

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

FILED Missouri Public ER-2007-0291 Service Commision

KANSAS CITY POWER & L		IPANY	_	0 1			4.45
P.S.C. MO. No7	Third		\square	Orig Rev		neet No.	14B
Canceling P.S.C. MO. No7	Second			Orig		neet No.	14B
			⊠	For	ised Missouri Re <u>Area</u>	tail Servi	ce
LAR	GE POWER SE Schedule LP				(Conti	inued)	ş
RATE FOR SERVICE AT SUBSTATION		.			(00)11	iiiueu,	
A. CUSTOMER CHARGE (per month):			\$593	3.43			
B. FACILITIES CHARGE:							
Per kW of Facilities Demand per mo	nth		\$ 0.	497			
C. DEMAND CHARGE: Per kW of Billing Demand per month							
First 2530 kW	8	Summer Seas \$7.445	on	W	inter Season \$5.060		
Next 2530 kW		\$5.955			\$3.949		
Next 2530 kW All kW over 7590 kW		\$4.988 \$3.642			\$3.484 \$2.682		
D. ENERGY CHARGE:							
First 180 Hours Use per month:					\$0.03953 per k		
Next 180 Hours Use per month: Over 360 Hours Use per month:		\$0.03243 \$0.02326			\$0.02949 per l \$0.02304 per l		
RATE FOR SERVICE AT TRANSMISSIO	N VOLTAGE:						
A. CUSTOMER CHARGE (per month):			\$593	3.43			
B. FACILITIES CHARGE: Per kW of Facilities Demand per mo	inth		\$ 0.0	20			
C. DEMAND CHARGE:	and i		ψ υ.	50			
Per kW of Billing Demand per month	ı						
First 2553 kW	\$	Summer Seas \$7.379	on	W	inter Season \$5.015		
Next 2553 kW		\$7.379 \$5.902			\$3.914		
Next 2553 kW		\$4.943			\$3.453		
All kW over 7659 kW		\$3.609			\$2.658		
D. ENERGY CHARGE:							
First 180 Hours Use per month:					\$0.03917 per l		
Next 180 Hours Use per month:					\$0.02923 per l		
Over 360 Hours Use per month:		\$0.02306	per k	cvvn	\$0.02283 per l	KVVN	
					_		an. 1. 0

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: January 29, 2007

ISSUED BY:

Chris B. Giles

Vice-President



FORM NO. 13	P. S. C. MO. No	Second	{ - Original- }	SHEET No. 14B
Cancelling	7 P. S. C. MO. No	First	(Revised)	SHEET No
KANSAS CITT FOWER	A FIGHT COMMUNITY	For		
Name of Issuing Con	poration or Municipality		Community,	Town or City

		- viisspul Publiq
LARG	E POWER SERVICE	Service Commission
<u>-</u>	Schedule LPS	(Continued)
DATE FOR SERVICE AT SURGEATION VO	NTAGE	- REC'D APR 2-2 1999 -
-RATE FOR SERVICE AT SUBSTATION VO	Summer Season	Minter Consum
A. CUSTOMER CHARGE (per month):	\$537.24	Winter Season \$537.24
y a section and a section and a	\$001.24	ψ337.2 4
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per monti	າ \$ 0.463	\$ 0.463
C. DEMAND CHARGE:	-	
Per kW of Billing Demand per month		
l of ker of binning benfulla per month		
First 2520 kW	\$6.940	\$4.717
- Next 2520 kW	\$5,551	\$3.681
Next 2520 kW	\$4.649	\$3.248
All kW over 7560 kW	\$3.395	\$2.499
D. ENERGY CHARGE:		
First 180 Hours Use per month:	- \$0.04346 per }	«Wh \$0.03684 per kWh
Next 180 Hours Use per month:	\$0.03023 per l	
Over 360 Hours Use per month:	\$0.02168 per l	
RATE FOR SERVICE AT TRANSMISSION	VOLTAGE:	
=	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month);	\$537.24	\$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	n \$0.00 _{IS}	75\$0.007 Don't 85
	\$6.00 M	Miseryl Public Vice Commiccion
C. DEMAND CHARGE:	-	
Per kW of Billing Demand per month	FAL	ED AUG 0 1 1999
First 2541 kW	\$6.883	\$4.678
Next 2541 kW	\$5.50 7	\$3.652
Next 2541 kW	\$4.613	\$3.222
All kW over 7623 kW	\$3.367	\$2.479
D. ENERGY CHARGE:		
Firet 180 Hours Use nor month.	Φ0 04044 ·	MAIL #0.00055 - 1111
First 180 Hours Use per month: Next 180 Hours Use per month:	\$0.04311 per k	•
Over 360 Hours Use per month:	\$0.02999 per } \$0.02151 per l	•
Over 500 Hours Ose per monur.	\$0.02151 per l	(Wh \$0.02131 per kWh

KCPL Form 661H002 (Rev 1/97)

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President

1201 Walnut, Kansas City, Mo.

Cancelled

Name of Issuing Corporation or Municipality	iny For.	For				
	*******	RECEN	ieo			
L	ARGE POWER SERV	VICE DEC 4	1996 (Continued			
RATE FOR SERVICE AT SUBSTATION	N VOLTAGE:	™ਤਿਤਿਹਾ ਅਠੀo Sarvice (mmer Season				
A. CUSTOMER CHARGE (per mont		\$555.00	\$555.00			
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per	month	\$ 0.478	\$ 0.478			
C. DEMAND CHARGE:						
Per kW of Billing Demand per mo	onth En					
First 2520 kW CAN	NCELLED	\$7.169	\$4.873			
		\$5.735	\$3.803			
Next 2520 kW	- 0 1 1999 		\$3.355			
Next 2520 kW All kW over 7560 kW D. ENERGY CHARGE: Public First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	UG 0 1 1999 A Commissio Service Commissio	n \$3.507	\$2.582			
D. ENERGY CHARGE: RN	Commission Commission					
public S	MISSOUNI					
First 180 Hours Use per month:	Barra	\$0.04490 per kWI	h \$0.03806 per kWh			
Next 180 Hours Use per month:		\$0.03123 per kWI				
Over 360 Hours Use per month:		\$0.02240 per kW	h \$0.02219 per kWh			
RATE FOR SERVICE AT TRANSMISS	SIONIVOLTACE:					
TOTAL OR SERVICE AT TOURS INIO		mmer Season	Winter Season			
A. CUSTOMER CHARGE (per mon		\$555.00	\$555.00			
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per	month	\$ 0.00	\$0.00			
C. DEMAND CHARGE:						
Per kW of Billing Demand per mo	onth					
First 2541 kW		\$7.111	\$4.833			
Next 2541 kW		\$5.689	\$3.773			
Next 2541 kW		\$4.765	\$3.328			
All kW over 7623 kW		\$3.478	¢2 561			

P. S. C. MO. No.

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

D. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

FORM NO. 13

First

SHEET No. ..

SHEET No.....

14B

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Revised

Original

Pičvised Missouri Retail Service Area

\$0.04454 per kWh \$0.03776 per kWh

\$0.03098 per kWh \$0.02817 per kWh

1997\$0.02222 per kWh \$0.02201 per kWh

DATE OF ISSUE	December 4, 1996			DATE EFFECTIVE	January 1, 1997		
	month	day	year	DATE CITEOTIVE	month	day	уваг
ISSUED BY	S. W. Cattron		Vice Pre	esident	1201 W	alnut, Kanse	в City, Mo.
	name of officer		tit	le		address	

MO POBLIC SERVICE COM

FORM NO. 13	P. S. C. MO. No7	***************************************	{	Original }	SHEET No14B.
Ca	ancelling P. S. C. MO. No6	All previous she	eets {	Original }	SHEET No
KANSAS CITY I	POWER & LIGHT COMPANY	F		neviseu) Luri Dotoil Co	

Name of Issuing Corporation or Municipality

For Missourt Retail Service Area

Community, Town or City

KECEIAEN	1

LAR	GE POWER S Schedule LF		JUL 5 1996 (continue	ed)
RATE FOR SERVICE AT SUBSTATION V	OLTAGE:	Public Summer Season	MISSOURI Sarvice Commissi	lor
A. CUSTOMER CHARGE (per month):		\$555.00	\$555.00	
B. FACILITIES CHARGE: Per kW of Facilities Demand per mon	th	\$ 0.478	\$ 0.478	
C. DEMAND CHARGE: Per kW of Billing Demand per month				
First 2520 kW		\$7.328	\$4.981	
Next 2520 kW		\$5.862	\$3.888	
Next 2520 kW		\$4.909	\$3.429	
All kW over 7560 kW		\$3.584	\$2.640	
D. ENERGY CHARGE:				
First 180 Hours Use per month:		\$0.04589 per kW	h \$0.03891 per kWh	1
Next 180 Hours Use per month:		\$0.03192 per kW	h \$0.02903 per kWh	1
Over 360 Hours Use per month:		\$0.02290 per kW	h \$0.02268 per kWh	ì
RATE FOR SERVICE AT TRANSMISSION	I VOLTAGE:			
		Summer Season	Winter Season	
A. CUSTOMER CHARGE (per month):		\$555.00	\$555.00	
B. FACILITIES CHARGE:				
Per kW of Facilities Demand per mon		\$ 0.00	\$0.00	
C. DEMAND CHARGE: Per kW of Billing Demand per month. First 2541 kW				
Per kW of Billing Demand per month	a			
First 2541 kW	WCE,	\$7.269	\$4.941	
Next 2541 kW	THED	\$5.814	\$3.856	
Next 2541 kW Next 2541 kW All MAN TO TO S 14 K	٠.	\$4.870	\$3.402	
All kW over 7623 kW	199>	\$3.555	\$2.618	
D. ENERGY CHARGE:	M. M			
First 180 Hours Use per month:	mice	\$0.04552 per kW	h \$0.03859 per kWh	1
Next 180 Hours Use per month:	?	\$0.03167 per kW	h \$0.02879 per kWh	1
Over 360 Hours Use per month:		\$0.02271 per kW	្រឹ្ទ្ធ\$0.02249 per kWh	
		94 -	100	

DATE OF ISSUE July 5, 1996

month day year MO. PUBLIC COMM

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

KCPL Form 661H002 (Rev 6/94)

P.S.C. MO. No.	7	Ninth	Revised Sheet No	14C
Canceling P.S.C. MO. No.	7	Eighth_	Revised Sheet No	14C
			For Missouri Retail Ser	vice Area
		ge Power Service Schedule LPS		

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.966 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

KANSAS CITY POWER AND LIGHT COMPANY

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7		<u>Eighth</u>	Revised Sheet No	14C
Canceling P.S.C. MO. No	7		Seventh	Revised Sheet No	14C
				For Missouri Retail Ser	vice Area
		_	ver Service ule LPS		

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.930, per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

September 29, 2015

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	14C
			\boxtimes	Revised		
Canceling P.S.C. MO.	7	Sixth	_ 🗆	Original	Sheet No.	14C
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ce Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.808. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

Darrin R. Ives, Senior Director

ISSUED BY:
CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

Kansas City, MO Filed
Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	14C
			\boxtimes	Revised		
Canceling P.S.C. MO.	7	Fifth		Original	Sheet No.	14C
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ice Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

	LA	RGE POWER SERVICE Schedule LPS		((Continued)	
Canceling P.S.C. MO. No.	7	Fourth	_ 🗆	Original Revised	Sheet No. uri Retail Servi	14C ce
KANSAS CITY PO P.S.C. MO. No.	WER &	LIGHT COMPANY Fifth	, □ ⊠	Original Revised	Sheet No.	14C

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc Sr. Director

DATE EFFECTIVE:

September 1, 2009

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 14C Ø Revised Canceling P.S.C. MO. No. Third Original Sheet No. 14C Ø Revised Missouri Retail Service For Area LARGE POWER SERVICE (Continued) Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.5314 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

January 1, 2008

DATE OF ISSUE:

D BY: Chris B. Giles Vice-President

December 13, 2007

DATE EFFECTIVE: January 12, 2008

KANSAS CITY PO	WER 8	LIGHT COMPAN	1Y			
P.S.C. MO. No.	7	Third	□	Original Revised	Sheet No.	14C
Canceling P.S.C. MO. No.	7	Second	🗆	Original Revised	Sheet No.	14C
					ouri Retail Servi	e
	L	ARGE POWER SERVICE				

Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.4990 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106





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KCPL Form	

FORM NO. 13	P. S. C. MO. No7	Second	Original	SHEET No14C		
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KANSAS CITY POWER & LIGHT COMPANY		Eor Misso	For Missouri Retail Service Area			
	ing Corporation or Municipality	Community, Town or City		· · · · · · · · · · · · · · · · · · ·		
		***************************************		************************************		
			n 09			

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

> JOMESCHARINGS 9 9 - 3 1 3 FILED AUG 0 1 1999

Cancelled

January 1, 2006 Missouri Public Service Commission DATE OF ISSUE

April 23, 1999

DATE EFFECTIVE

August 1, 1999

Senior Vice President

ISSUED BY J. S. Lauz

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FORM NO. 13	P. S. C. MO. No	First	Original Revised	SHEET No. 14C
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KANSAS CITY POWER & LIGHT COMPANY		For Missouri Retail Service Area		
Name of Issuing Corporation or Municipality		Community, Town or City		
		***************************************	Q.Alionou	ri Public

LARGE POWER SERVICE Schedule LPS

(Continued) 』』 1000

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CANCELLED

Public Service Commission

Missouri Public Service Commission

FILED MAY 1 4 1999

address

April 14, 1999 May 14, 1999 ISSUED BY J. S. Latz Senior Vice President name of officer title President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13	P. S. C. MO. No7		{ Original }	SHEET No14C
Cancelling	P. S. C. MO. No	All previous sheets	{ Original } Revised }	SHEET No
KANSAS CITY POWER & LIGHT COMPANY		For Missouri Retail Service Area		
Name of Issuing Con	poration or Municipality		Community,	Town or City

RECEIVED

LARGE POWER SERVICE Schedule LPS

5 (886tinued) JUL

MISSOURI REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substatio Parties or Parties ior Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

FILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

month day year month day

name of officer

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Third ☐ Original Revised Canceling P.S.C. MO. No. 7 Second ☐ Original Sheet No. 14E ☐ Revised ☐ Revised ☐ For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: ISSUED BY: Darrin R. Ives Kansas C

UED BY: Darrin R. Ives Kansas City, MO
Vice President

July 6, 2014

Missouri Public Service Commission ER-2014-0370; YE-2016-0078

CANCELLED

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second □ Original Revised Canceling P.S.C. MO. No. 7 First □ Original Revised □ Revised Sheet No. 14E □ Revised □ Revised

LARGE POWER SERVICE Schedule LPS

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

ISSUEABYELED Darrin R. Ives, Vice President
July 6, 2014

Missouri Public
Service Commission

EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: November 9, 2013

1200 Main, Kansas City, MO 64105

FILED

Missouri Public

Service Commission

EO-2014-0029; YE-2014-0170

KANSAS CITY PO	WER (& LIGHT COMPANY			
P.S.C. MO. No.	7	First	Original Revised	Sheet No.	14E
Canceling P.S.C. MO. No.	7 Origi	Original	Original Revised Misso For <u>Area</u>	Sheet No. uri Retail Servi	,
		LARGE POWER SERVICE		(Continued)	

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007



6/84)

(Rev

KCPL Form 661H002

P. S. C. MO. No.7.....

Original Revised SHEET No.14E......

Cancelling P. S. C. MO. No.

All previous sheets

Original Revised J SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

JUL 5 1996 (continued)

MISSOURI Public Service Commission

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at primary voltage) or 2.86% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at substation voltage), 1.63% (metered at primary voltage), or 3.70% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 month, PUSILES SERVICE COMM

Cancelled

January 1, 2006 SSUED BY S. W. Cattron

name of officer

Vice President

Cancelling P. S. C. MO. No.

SHEET No..... Original Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

LARGE POWER SERVICE OFF-PEAK RIDER Schedule LPS-1

JUL 5 1996

Off-Peak Service Option Applicable to Large Power Service

MISSOURI Public Service Commission

PROVISIONS:

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS:

- 1. Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or any day celebrated as such.
- 2. On-Peak Hours are all hours other than Off-Peak Hours.
- On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
- 4. Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS:

- The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- 2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- 3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- 4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On Reak Demand.

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE MOJULY 9,19967 TO TO THE PROPERTY OF THE PROPER

(Rev 6/94) **661H002** Form KCPL

KANSAS CI	Revised \	SHEET No
***************************************	CITY POWER & LIGHT COMPANY For Missouri Retail Service Community, Township Comparation or Municipality	
	RE	EIVED
	LARGE POWER SERVICE OFF-PEAK RIDER Schedule LPS-1 JUL	ქ ი ქვეცის ed)
CONDITI	Public Son	SSOURI vice Commission
5.	. The Company, during Off-Peak Hours, in the event of an emergency videliveries to its other Customers, may require the curtailment of all or par Demand which is in excess of the On-Peak Demand.	
6.	. That portion of any demand established in a month during the Off-Peak Ho the Off-Peak Demand allowed by the Company shall be added to the established during On-Peak Hours in such month for the purpose of determination.	e highest demand
7.	In the event service under this provision is made available to more than available generating and delivery capacity may be prorated on the basis of On-Peak Demands if sufficient capacity is not available to supply the total and the supply the supply the total and the supply the suppl	of the prior month's
8.	Depending upon energy supply and cost conditions, the Company may the Off-Peak Hours. The Extended Off-Peak Hours will only be available whose Off-Peak Demands during normal Off-Peak Hours regularly except Demands, and who make written request to the Company for Extended Off Company, in its sole judgment, may alter, or cancel all or a portion of Hours upon telephone or fax notice to the Customer. Upon notification Extended Off-Peak Hours the Customer shall adjust demand, at the time that take effect or within sixty minutes if the cancellation is effective immediate the level of the Customer's then current On-Peak Demand. If a Customer demand at or below the then current On-Peak Demand during any portice Extended Off-Peak Hours, then 30-minute Demands established after the cancellation or after the sixty minute grace period, if applicable, shall be determination of the On-Peak Demand, and that Customer may be inelicated off-Peak Hours for a period of twelve months.	able to Customers eed their On-Peak F-Peak Hours. The Extended Off-Peak of cancellation of the cancellation is to tely, to not exceed fails to maintain a con of the canceled effective time of the considered in the
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P. S. C. MO. No.7

FORM NO. 13

Original | SHEET No.

MO. PUBLIC SERVIČE COMM

-Revised 5

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE July 9, 1996

month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kensas City, Mo.

KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 First Revised Sheet No. 16 Canceling P.S.C. MO. No. 7 Original Sheet No. 16 For Missouri Retail Service Area CLEAN CHARGE NETWORK Schedule CCN

PURPOSE:

The Company owns electric vehicle (EV) charging stations throughout its Missouri service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Missouri service territory.

AVAILABILITY:

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION:

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Missouri service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company for its Missouri service territory under this Schedule CCN is 400. The Company may not exceed 400 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION:

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED March 31, 2022 Missouri Public Service Commission ET-2021-0151; YE-2022-0228

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Cancelling P. S. C. MC		revious sheets (Revised ∫ Original } SHEET No Revised } Iri Retail Service Area
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DATE OF ISSUE July 5, 1996	day year	. DATE EFFECTIVE .	July 9, 1996

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

name of officer

titie

address

P.S.C. MO. No.	7		Original Sheet No	16A
Canceling P.S.C. MO. No			Sheet No	
			For Missouri Retail Serv	rice Area
		ARGE NETWORK edule CCN		

BILLING OPTIONS:

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

- 1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
- 2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

RATES FOR SERVICE:

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)

KANSAS CITY POWER AND LIGHT COMPANY

Level 2: \$0.20000

Level 3: \$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY PO	WER & L	IGHI COMPANY				
P.S.C. MO. No.	7	Third		Original Revised	Sheet No.	17
Cancelling P.S.C. MO. No.	7	Second	- 	Original Revised Missour For <u>Area</u>	Sheet No.	

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 1, 2008

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

Chris B. Giles

Vice-President

DATE EFFECTIVE:

January 12, 2008

KANSAS CITY PO	WER & L	IGHI COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No	17
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No	17
			\boxtimes	Revised		
				For Missouri	i Retail Service	e Area

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

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APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles Vice President

DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07





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FORM NO. 13 P. S. C. MO. No	∫ - Original-	↑ SHEET No
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Cancelling P. S. C. MO. No7	Original	SHEET No17
KANSAS CITY POWER & LIGHT COMPANY	For Missouri Retail	Service Area
Name of Issuing Corporation or Municipality	Commun	ECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

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Public Service Commission

AUG 1 3 1997

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

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APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

name of officer

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

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MO. PUBLIC SERVICE COMM

address

August 13, 1997

DATE OF ISSUE

month
day
year

DATE EFFECTIVE
month
day
year

M. C. Sholander

General Counsel

1201 Walnut, Kansas City, Mo.

title

January 1, 2006 Missouri Public Service Commission

Cancelled

FORM NO. 13	P. S. C. MO. No7		Original Revised	SHEET No17
KANSAS CIT	Cancelling P. S. C. MO. No6	All previous sheets	Original Revised	SHEET No
	of Issuing Corporation or Municipality			ervice Area. Town or City CEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC 5 1996 JUL Schedule SGA

AVAILABILITY:

MISSOURI **Public Service Commission**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED

SEP 12 1997

v lot RS 17 Public Service Commission

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MO. Public Service Comin

DATE OF ISSUE July 5, 1996

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ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanses City, Mo.

address

(Rev 6/94) KCPL Form 661H002

KANSAS CITY POWER AND LIGHT	T COMPANY			
P.S.C. MO. No	7	Tenth	Revised Sheet No	17A
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	17A
		F	or Missouri Retail Serv	/ice Area
Small G	eneral Service – All El Schedule SGA	•	N)	
RATE FOR SERVICE AT SECONDARY A. CUSTOMER CHARGE (per		GAH, 1SSAE		

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 KVV	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.929

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season \$0.16225 per kWh

\$0.07701 per kWh

\$0.06155 per kWh

\$0.05556 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$2.860

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season Winter Season

\$0.15855 per kWh
\$0.01284 per kWh
\$0.06014 per kWh
\$0.06701 per kWh
\$0.05427 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Ninth	Revised Sheet No	17A
Canceling P.S.C. MO. No	7	Eighth	Revised Sheet No	17A
			For Missouri Retail Ser	vice Area
	Small General Service	e – All Electric (FRO	ZEN)	

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$3.074

C. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.17032 per kWh\$0.12121 per kWhNext 180 Hours Use per month:\$0.08083 per kWh\$0.06461 per kWhOver 360 Hours Use per month:\$0.07200 per kWh\$0.05832 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$3.002

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.16642 per kWh
Next 180 Hours Use per month: \$0.07896 per kWh
Over 360 Hours Use per month: \$0.07034 per kWh
\$0.05696 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	<u>Eighth</u>	_ Revised Sheet No	17A
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	17A
			For Missouri Retail Ser	vice Area
	Small General Servic	•	ZEN)	
	Sche	dule SGA		

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.959

C. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.16395 per kWh\$0.11668 per kWhNext 180 Hours Use per month:\$0.07779 per kWh\$0.06220 per kWhOver 360 Hours Use per month:\$0.06931 per kWh\$0.05614 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$2.890

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.16020 per kWh
Next 180 Hours Use per month: \$0.07601 per kWh
Over 360 Hours Use per month: \$0.06771 per kWh
\$0.05483 per kWh

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	17A
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Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	17A
			\boxtimes	Revised		
				For M	lissouri Retail Serv	ice Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.650

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.14682 per kWh
Next 180 Hours Use per month: \$0.06966 per kWh
Over 360 Hours Use per month: \$0.06207 per kWh
\$0.05465 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$2.588

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.14346 per kWh
Next 180 Hours Use per month: \$0.06807 per kWh
Over 360 Hours Use per month: \$0.06063 per kWh
\$0.05339 per kWh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	17A
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Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	17A
			\boxtimes	Revised	1	
				For N	Missouri Retail Serv	rice Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.585

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season

\$0.09246 per kWh
\$0.05597 per kWh
\$0.06055 per kWh
\$0.05331 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$2.525

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.13995 per kWh
Next 180 Hours Use per month: \$0.06641 per kWh
Over 360 Hours Use per month: \$0.05915 per kWh
\$0.05209 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY PO .S.C. MO. No.	7 Fifth			Origin	
longelling D.C.O. MO. N.				Revis	
Cancelling P.S.C. MO. No.	7 Fou	rth	🗆	Origin Revis	
	_			_	Missouri Retail Service Area
SM	ALL GENERAL SE	RVICE – ALL		(FROZE	EN) (Continued)
RATE FOR SERVICE AT SE	CONDARY VOLTA	GE:	-		(commuta)
A. CUSTOMER CHARG	GE (per month): of the following charg	ges based upo	on the Facilitie	s Dema	ınd:
	0 - 24 kW			\$15.25	
	25-199 kW			\$42.27	
	200-999 kW 1000 kW or abo	ve	Ş	\$85.87 733.16	
B. FACILITIES CHARG	E:				
Per kW of Facilities [
	st 25 kW kW over 25 kW			\$.000 \$2.456	
C. ENERGY CHARGE:					
First 190 Hours Has			Summer Sea		Winter Season
First 180 Hours Use Next 180 Hours Use			\$0.13608 per \$0.06457 per		\$0.08785 per kWh \$0.05318 per kWh
Over 360 Hours Use			\$0.05753 per		\$0.05065 per kWh
ATE FOR SERVICE AT PR	IMARY VOLTAGE:				
A. CUSTOMER CHARC Customer pays one of		jes based upo	on the Facilitie	s Dema	nd:
	0 - 24 kW			\$15.25	
	25-199 kW 200-999 kW			\$42.27 \$85.87	
	1000 kW or abov	ve	\$	\$733.16	
B. FACILITIES CHARG					
Per kW of Facilities D	emand per month			# 000	
	kW over 26 kW			\$.000 \$2.399	
C. ENERGY CHARGE:					
First 180 Hours Use	ner month:		Summer Sea		Winter Season
Next 180 Hours Use			\$0.13297 per \$0.06310 per		\$0.08584 per kWh \$0.05196 per kWh
Over 360 Hours Use			\$0.05620 per		\$0.04949 per kWh
				·	100
	0 2000				

DATE OF ISSUE:

May 4, 2011

July 8, 2009

Curtis D. Blanc

DATE EFFECTIVE:

September 1, 2009

FILED

Missouri Public

KANSAS CITY I P.S.C. MO. No.	POWER & LI	IGHT COMI _Fourth	-	☐ Origii	nal Sheet No. 17A
				⊠ Revis	sed
Cancelling P.S.C. MO. N	No7	Third] Origi	nal Sheet No. 17A
				⊠ Revis	
				For	Missouri Retail Service Area
			· · · · · · · · · · · · · · · · · · ·	<u></u>	
	SMALL GENERA	AL SERVICE – A Schedule S		C (FROZ	EN) (Continued)
RATE FOR SERVICE A	T SECONDARY V	OLTAGE:			
A. CUSTOMER CH Customer pays	HARGE (per month) one of the following): ι charges based ι	pon the Facil	ities Dem	and:
	0 - 24 kW			\$13.1	5
	25-199 kW			\$36.4	4
	200-999 k 1000 kW d			\$74.0 \$632.0	
B. FACILITIES CH.	APGE:			·	
	ties Demand per me	onth			
	First 25 kW All kW over 25 kV	۸/		\$.00	
		V		\$2.11	0
C. ENERGY CHAR	RGE:		Summer S	Saaaan	Winter Season
First 180 Hours	Use per month:				\$0.07212 per kWh
Next 180 Hours Over 360 Hours				per kWh	\$0.04366 per kWh
Over 500 Hours	Ose per month.		Ф 0.04939	perkyvn	\$0.04158 per kWh
RATE FOR SERVICE A	T PRIMARY VOLT	AGE:			
A. CUSTOMER CH					
Customer pays	one of the following	charges based u	ipon the Facil	ities Dem	and:
	0 - 24 kW			\$13.1	
	25-199 kW 200-999 k			\$36.4 \$74.0	
	1000 kW d			\$632.0	
B. FACILITIES CH	ARGF:				
	ties Demand per me	onth			
	First 26 kW All kW over 26 kV	v		\$.00 \$2.06	
C ENERGY CHAE				,	
C. ENERGY CHAF	GE.		Summer	Season	Winter Season
First 180 Hours			\$0.11462		\$0.07047 per kWh
Next 180 Hours Over 360 Hours			\$0.05439 \$0.04845		\$0.04266 per kWh \$0.04063 per kWh
					January 1, 2008
DATE OF ISSUE:	December 13, 200)7	DATE EF	FECTIVE	: January 12, 2008
ISSUED BY:	Chris B. Giles		120	1 Walnut	, Kansas City, Mo. 64106

CANCELLED September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014 Chris B. Giles Vice-President

> FILED Missouri Public Service Commision

ER-2007-0291

P.S.C. MO. No.	POWER & LIGHT 7 Third			
•		\boxtimes	Revise	ed
Cancelling P.S.C. MO.	No. 7 Secon	<u>d</u> □ ⊠	Origin	·
			For	Missouri Retail Service Area
	SMALL GENERA	AL SERVICE - ALL ELE	CTRIC	
		chedule SGA	2011110	(Continued)
RATE FOR SERVICE	AT SECONDARY VOLTAG	E:		
	CHARGE (per month): s one of the following charge	s based upon the Faciliti	ies Dema	and:
	0-24 kW		\$12.3	
	25-199 kW 200-999 kW		\$34.22 \$69.50	
	1000 kW or above	•	\$593.43	
B. FACILITIES C				
Per kW of Fac	ilities Demand per month First 25 kW		\$.000	n
	All kW over 25 kW		\$1.98	
C. ENERGY CHA	ARGE:			
First 180 Hour	s Use per month:	Summer Sea \$0.11040 p		Winter Season \$0.06156 per kWh
Next 180 Hour	s Use per month:	\$0.05239 p	er kWh	\$0.03904 per kWh
Over 360 Hou	rs Use per month:	\$0.04667 p	er kWh	\$0.03904 per kWh
RATE FOR SERVICE	AT PRIMARY VOLTAGE:			
	CHARGE (per month):	s based upon the Escilit	ion Domo	and:
Customer pay	s one of the following charge	s based upon the Facilit		
	0-24 kW 25-199 kW		\$12.3 \$34.2	
	200-999 kW		\$69.5	
	1000 kW or above	•	\$593.4	3
B. FACILITIES C	HARGE:			
Per kW of Fac	ilities Demand per month			_
	First 26 kW All kW over 26 kW		\$.00 \$1.94	
C. ENERGY CHA	ARGE:			
Cinat 400 H	n Haa nar manth:	Summer S		Winter Season
	rs Use per month: rs Use per month:	\$0.10788 p \$0.05119 p		\$0.06015 per kWh \$0.03815 per kWh
	rs Use per month:	\$0.04560 p		\$0.03815 per kWh
DATE OF ISSUE:	December 28, 2006	DATE EFF	ECTIVE:	January 29, 2007
ISSUED BY:	Chris B. Giles			Kansas City, Mo. 64106
IJJULU DI.	OHIO D. GHES	1201	, vvairiul,	Randad City, Mid. 07100

Vice President



661H002 KCPL

FORM NO. 13

Revised J First 17A SHEET No..... Cancelling P. S. C. MO. No. **Original**-..... Missouri Retail Service Area KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Community, Town or City SMALL GENERAL SERVICE - ALL ELECTRICO സ്വാര് സ്വാര്യാര് വ Schedule SGA RATE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand: 0-24 kW \$11.18 25-199 kW \$30.98 200-999 kW \$62.92 1000 kW or above \$537.24 **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month First 25 kW \$.00 All kW over 25 kW \$1.84 C. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month: \$0.10071 per kWh \$0.05348 per kWh Next 180 Hours Use per month: \$0.04779 per kWh \$0.03392 per kWh Over 360 Hours Use per month: \$0.04257 per kWh \$0.03392 per kWh RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand: 0-24 kW \$11.18 25-199 kW \$30.98 200-999 kW \$62.92 1000 kW or above \$537.24 B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 26 kW FILED AUG 01 1999 \$.000 All kW over 26 kW C. ENERGY CHARGE: Summer Season Winter Season First 180 Hours Use per month: \$0.09870 per kWh \$0.05242 per kWh Next 180 Hours Use per month: \$0.04683 per kWh \$0.03324 per kWh Over 360 Hours Use per month: \$0.04172 per kWh \$0.03324 per kWh

Second

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P. S. C. MO. No.

SHEET No. 17A

Original)

Cancelled

DATE OF ISSUE April 23, 1999

1201 Walnut, Kansas City, Mo.

January 1, 2006 Missouri Public Service Commission

J. S. Latz ISSUED BY name of officer Senior Vice President

address

December 4, 1996

DATE OF ISSUE

month

day

year

DATE EFFECTIVE

month

day

year

ISSUED BY

S. W. Cattron

Name of officer

DATE EFFECTIVE

month

day

year

1201 Walnut, Kansas City, Mo.

	FORM NO. 13		Original SHEET No1.7A Ous sheets Original SHEET No1.7A Revised SHEET No Revised For Missouri Retail Service Area
,	Nam	e of lesuing Corporation or Municipality	RECEIVED
!		SMALL GENERAL SERVIC Schedule S	GGA (Continued)
1	RATE	FOR SERVICE AT SECONDARY VOLTAGE:	MISSOURI Public Service Commission
	A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges bas	ed upon the Facilities Demand:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$11.55 \$32.00 \$65.00 \$555.00
6/94)	B.	FACILITIES CHARGE: Per kW of Facilities Demand per month First 25 kW All kW over 25 kW	\$.00 \$1.90
KCPL Form 661H002 (Rev 6/84)	C.	ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season Winter Season \$0.10809 per kWh \$0.05129 per kWh \$0.04569 per kWh \$0.03640 per kWh
C KCPL For		FOR SERVICE AT PRIMARY VOLTAGE: CUSTOMER CHARGE (per month): Customer pays one of the following charges bas	ed upon the Facilities Demand:
JAN 1	CANCELLED	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$11.55 \$32.00 \$65.00 \$555.00
1997	E	Per kW of Facilities Demand per month First 26 kW All kW over 26 kW	\$.000 \$1.862
رن	C.	ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season Winter Season \$0.10593 per kWh \$0.05625 per kWh \$0.05026 per kWhU\$0.03567 per kWh \$0.04478 per kWh \$0.03567 per kWh

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	July	9, 1996	
	month	day	Year	_,,,,,	month	day	Aest
ISSUED BY	S. W. Cattron		Vice Pre	esident	1201 Wa	lnut, Kansas	City, Mo.
	name of officer	••,••••	th			addrese	••••••

KANSAS CITY POWER 8	P I ICUT COMBANY		
P.S.C. MO. No. 7	Second	☐ Original S	Sheet No17B
Cancelling P.S.C. MO. No7	First	⊠ Revised	etail Service
SMALL GE	NERAL SERVICE – ALL ELECT Schedule SGA		inued)
MINIMUM MONTHLY BILL:			
The Minimum Monthly Bill sha	Il be equal to the sum of the Cust	omer Charge and Facilitie	es Charge.
SUMMER AND WINTER SEASONS:			
September 15, inclusive. The September 16 and ending M	ur consecutive months, beginn ne Winter Season is eight cons lay 15. Customer bills for mete ect the number of days in each so	secutive months, beginn er reading periods include	ing and effective
SECONDARY AND PRIMARY VOLTA	AGE CUSTOMER DEFINITIONS	:	
Secondary voltage customer -	Receives service on the low side	e of the line transformer.	
Primary voltage customer -	Receives service at Primary exceeding 69,000 volts. Custo May 5, 1986 are also classified will own all equipment necess transformer.	mers receiving service at as Primary voltage cust	t 4160 volts as of omers. Customer

January 1, 2008

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

Chris B. Giles

Vice-President

DATE EFFECTIVE:

January 12, 2008

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Form
KCPL

5051110 12	B C MO No	First	Original SHEET No. 17B Revised
FORM NO. 13	P. S. C. MO. No		Revised \
	7	ſ	Original) SHEET No.
Can	7 celling P. S. C. MO. No		Revised
KANSAS CITY PO	OWER & LIGHT COMPANY	For Missour i	I. Ketali Service Area
Name of issu	ng Corporation or Municipality		Community, Town or City

SMALL GENERAL SERVICE - ALL ELECTRIC MISSOUR Public Schedule SGA

RFC'I) APR 1 4 1999

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS:

MINIMUM MONTHLY BILL:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public Sorvice Commission

FN FD WAY 1 4 1999

April 14, 1999 May 14, 1999 DATE OF ISSUE ________day year DATE EFFECTIVE

CANCELLED January 1, 2008 Missouri Public Service Commission

ISSUED BY name of officer

Senior Vice President title

	SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA	JUL 5 1996 (Continued)
MINIMUM MONTHLY B	Pul	MISSOURI blic Service Commis
The Minimum M Charge.	fonthly Bill shall be equal to the sum of the Custome	r Charge and Facilities
WINTER SEASON:		•
Fight congocutiv	e months, the first month to begin with the customer's fire	st regular meter reading

P. S. C. MO. No.7.....

Cancelling P. S. C. MO. No. 6 All previous sheets

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Four consecutive months not included in the Winter Season.

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

SUMMER SEASON:

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

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SHEET No.17.B......

SHEET No.....

Original

Original Revised

For Missouri Retail Service Area Community, Town or City

MO. PUBLIC SERVICE COMM

DATE OF ISS	_{SUE} July 5, 1996			DATE FFFECTIVE	E July 9, 1996		
	month	day	year		month	day	year
ISSUED BY	S. W. Cattron		Vice Pre	sident	1201 Wa	Inut, Kaness	City, Mo.
•	name of officer		110	La.	••••	-44	

KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

	P.S.C. MO. No.	7	Third	_ Revised Sheet No	17C
Canceling	P.S.C. MO. No.	7	Second	_ Revised Sheet No	17C
				For Missouri Retail Ser	vice Area
		Small General Serv	– All Electric (FRC	ZEN)	

DETERMINATION OF DEMANDS

KANSAS CITY POWER AND LIGHT COMPANY

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Second Original Sheet No. 17C \boxtimes Revised Cancelling P.S.C. MO. No. First Original Sheet No. 17C 7 冈 Revised Missouri Retail Service For Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

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DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

FORM NO. 13	P. S. C. MO. No7	First	-Original } Revised	SHEET No17C
Cancell	ing P. S. C. MO. No7	{	Original }	SHEET No. 17C
KANSAS CITY POW	ER & LIGHT COMPANY	For Missour	i Retail Servi	ісе Агеа
Name of Issuing C	Corporation or Municipality	Œ	ozetvi Poelvied	tri fishlic Jommission

SMALL GENERAL SERVICE - ALL ELECTRICE (1) UCT Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

Missouri Public Servico Commission

FILFD NOV DB 1998

DATE OF ISSUE DATE EFFECTIVE November 8, 1998 October 8, 1998

CANCELLED January 1, 2008 Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

ISSUED BY 0. 0. 2. 2. name of officer

Senior Vice President

1201 Walnut, Kansas City, Mo.

title

addrass

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SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA	(Continued)
DETERMINATION OF DEMANDS:	Public Service Commiss
Demand will be determined by demand instruments or, at the Cottests.	mpany's option, by demand
MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand interval during the month on all meters.	I indicated in any 30-minute

P. S. C. MO. No.7.....

Cancelling P. S. C. MO. No. ...

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

6 All previous sheets

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

NOV 0 8 1998 HI MC

SHEET No.17.C......

SHEET No.....

Original

Original Revised

For Missouri Retail Service Area...

Community, Town or City

DATE OF ISSUE	TE OF ISSUE July 5, 1996			DATE FFFECTIVE	July 9, 1996			
27172 01 10001	month	day	year		month	day	Year	
ISSUED BY	S. W. Cattron		Vice Pre	ssident	1201 Wa	inut. Kansas	: City. Ma.	

name of officer

address

CPL Form 661H002 (Rev 6/94)

FORM NO. 13

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Fourth Original Sheet No. 17D \boxtimes Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 17D Revised Missouri Retail Service Area For

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer . In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

ves Kansas City, MO dent

DATE EFFECTIVE:

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

July 6, 2014

Missouri Public Service Commission ER-2014-0370; YE-2016-0078

CANCELLED

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY Sheet No. P.S.C. MO. No. 7 Third Original 17D \boxtimes Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 17D Revised Missouri Retail Service Area For

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer . In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

ISSUED BY ELED Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission

EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: November 9, 2013

1200 Main, Kansas City, MO 64105

FILED

Missouri Public

Service Commission
EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second ☐ Original Revised Cancelling P.S.C. MO. No. 7 First ☐ Original Sheet No. 17D ☐ Revised ☐ Revised ☐ For Missouri Retail Service Area

SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

(Continued)

DATE OF ISSUE:

ISSUED BY:

December 13, 2007 Chris B. Giles DATE EFFECTIVE:

January 12, 2008

Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED

October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170

CANCELLED

ER-2007-0291

KANSAS CITY PO	7	First		Original	Sheet No.	17D
P.S.C. MO. No.		FIISt		Revised	Sheet No	170
Cancelling P.S.C. MO. No.	7			Original Revised	Sheet No	17D
			u		uri Retail Servic	e Area

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice President

DATE EFFECTIVE: January 29, 2007





FORM NO. 13	P. S. C. MO. No7	Origir Revis	nal SHEET No1.7.D
Ca	ncelling P. S. C. MO. No. 6 All pr	evious sheets Origin	nal } SHEET No
KANSAS CITY F	POWER & LIGHT COMPANY	For Missouri Ret	ail Service Area
Name of Iss	uing Corporation or Municipality		munity Town of CEIVED

SMALL	GENERAL	SERVICE	- ALL	ELECTRIC	;
	Sci	D2 alubar	Δ		

JUL 5 1996

> (Continued) MISSOURI

METERING AT DIFFERENT VOLTAGES:

Public Service Commission

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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MO. PUBLIC SERVICE CON

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE

July 9, 1996

Cancelled

January 1, 2006

SSUED BY S. W. Cettron

Vice President

1201 Walnut, Kansas City, Mo.

Missouri Public Service Commission

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY PO	WER & LI	GHI COMPANT				
P.S.C. MO. No.	7	Third		Original Revised	Sheet No	18
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	18
			K)	Revised Missouri For <u>Area</u>	Retail Servic	:е

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 1, 2008

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 12, 2008
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHI COMPANY				
P.S.C. MO. No.	7	Second		Original	Sheet No.	18
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	First		Original	Sheet No.	18
			\boxtimes	Revised		
				For Misso	uri Retail Servic	e Area

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07

ISSUED BY:

Chris B. Giles Vice President



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FORM NO. 13	P. S. C. MO. No		-Original \ SHEET No
		1	Original SHEET No.
Can	celling P. S. C. MO. No7		Original SHEET No18
		l	-Revised- J
KANSAS CITY PO	OWER & LIGHT COMPANY	For Misso	uri Retail Service Area
Name of Issui	ng Corporation or Municipality	101	Community, Town or City
			RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC AUG 1 3 1997 Schedule MGA

AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

SEP 1 2 1997

MO. PUBLIC SERVICE COMM

August 13, 1997 DATE OF ISSUE

September 12, 1997

month

ISSUED BY

M. C. Sholander

General Counsel

DATE EFFECTIVE

1201 Walnut, Kansas City, Mo. address

vear

Cancelled January 1, 2006 Missouri Public

Service Commission

name of officer

	MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA	JUL	5 1996
AVAILABILITY:	Pub	MIS lic Servi	SOURI ce Commissio
than those incl Company's di	ervice through one meter to a customer using electric servituded in the availability provisions of the Residential Service scretion, service may be provided through more than or the Company to do so.	Rate Sch	edule. At the
water heating, purposes, and heating and e approved by th	ervice through one meter and using only electric service for comfort space heating (except aesthetic fireplaces), coll any other purposes requiring energy. The customer mulectric space heating equipment. This equipment shall be ne Company. Electric space heating and electric water heat installed, connected, and thermostatically controlled.	mfort coo ist have e of a size	ling, general electric water and design
Service will no	t be supplied where the ultimate use is primarily for resident	ial purpose	es.
Standby, brea this schedule.	kdown, supplementary, temporary or seasonal service will	not be su	pplied under
APPLICABILITY:			
	all multiple-occupancy buildings when the tenants or occupa electric service on a rent inclusion basis.	ants of the	building are

P. S. C. MO. No.7....

Cancelling P. S. C. MO. No.6

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

TERM OF CONTRACT:

date thereof.

All previous sheets

FORM NO. 13

Original

Original

Revised

SHEET No.18.......

SHEET No.....

CANCELLED

Contracts under this schedule shall be for a period of not less than one year from the effective

SEP 1 2 1997

Provide Service Commission

FILED

97 - 199 MO PUBLIC SERVICE COM

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	July 9, 1996		
	month	day	year		month	day	Year
ISSUED BY	S. W. Cattron		Vice Pro	esident	1201 Wa	linut, Kansas	City, Mo.
	name of officer		th	ile	***************	address	

KANSAS CITY POWER AND LIGHT COMPANY							
P.S.C. MO. No7	Tenth	Revised Sheet No	18A				
Canceling P.S.C. MO. No7	Ninth	Revised Sheet No	18A				
		For Missouri Retail Ser	vice Area				
Medium General Service – All Electric (FROZEN) Schedule MGA							
RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH							

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.135

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.102

Winter Season

\$2.955

D. ENERGY CHARGE:

 Summer Season
 Winter Season

 First 180 Hours Use per month:
 \$0.10721 per kWh
 \$0.08128 per kWh

 Next 180 Hours Use per month:
 \$0.07333 per kWh
 \$0.04650 per kWh

 Over 360 Hours Use per month:
 \$0.06185 per kWh
 \$0.04038 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Ninth	Revised Sheet No.	18A
Canceling P.S.C. MO. No	7	Eighth	_ Revised Sheet No	18A
			For Missouri Retail Ser	vice Area
Me	edium General Serv	ice – All Electric (FR	OZEN)	
	Sche	dule MGA		

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.212

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.202

\$3.027

D. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season

\$0.10982 per kWh

\$0.08327 per kWh

\$0.04764 per kWh

\$0.06336 per kWh

\$0.04137 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017

CANCELLED Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Eighth	Revised Sheet No	18A
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	18A
			For Missouri Retail Ser	vice Area
	Medium General Serv	/ice – All Electric (FR	OZEN)	
	Sche	edule MGA	·	

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.092

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.045

Winter Season

\$2.914

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season

\$0.10573 per kWh

\$0.08016 per kWh

\$0.04586 per kWh

\$0.04586 per kWh

\$0.03982 per kWh

September 29, 2015

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

Over 360 Hours Use per month:

P.S.C. MO. No.	7	Seventh	🛚	Origina		18A
			\boxtimes	Revise	d	
Cancelling P.S.C. MO.	7	Sixth		Origina	Sheet No.	18A
			\boxtimes	Revise	d	
				For _	Missouri Retail Serv	rice Area
	MEDIUM GENERAL	Schedule MG			DZEN) ontinued)	
RATE FOR SERVICE AT	SECONDARY VOLT	AGE:				
	CHARGE (per month ie of the following cha		n the Facili	ities Den	nand:	
	0 - 24 kW			\$47.6	67	
	25-199 kW			\$47.6		
	200-999 kW 1000 kW or at	oove		\$96.8 \$826.		
B. FACILITIES C	CHARGE:			¥3-3-		
Per kW of Facilitie	s Demand per month			\$2.77	70	
C. DEMAND CH	ARGE:					
Per kW of Billing [Demand per month		Summer \$3.62		Winter Season \$2.611	
D. ENERGY CH	ARGE:					
First 180 Hours U: Next 180 Hours U			Summer 9 \$0.09473 \$0.06479	per kWh		Wh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

Darrin R. Ives, Senior Director

\$0.05464 per kWh

ISSUED BY:
CANCELLED
September 29, 2015
Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

Kansas City, MO

\$0.03568 per kWh

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.		Sixth	🛚	Origina		Sheet No	18A
Consolling D.C.C. MO	7	E:61		Revise		Object Nie	404
Cancelling P.S.C. MO.		Fifth	U	Origina Revise		Sheet No	18A
				For _	Missou	ri Retail Servi	ce Area
М	EDIUM GENER	AL SERVICE – ALI Schedule MG			OZEN) ontinue	ed)	
RATE FOR SERVICE AT S	SECONDARY V			\ -		,	
A. CUSTOMER C Customer pays one		onth): charges based upor	n the Facil	ities Der	mand:		
	0 - 24 kW 25-199 kV			\$44. \$44.	44		
	200-999 k 1000 kW (\$90. \$770			
B. FACILITIES CI	HARGE:						
Per kW of Facilities	Demand per m	onth		\$2.5	82		
C. DEMAND CHA	ARGE:		0	-			
Per kW of Billing D	emand per mon	th	Summer \$3.3			nter Season \$2.434	
D ENERGY CHA	RGF·						

Summer Season

\$0.08831 per kWh

\$0.06040 per kWh

\$0.05094 per kWh

Winter Season

\$0.06073 per kWh

\$0.03831 per kWh \$0.03326 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

First 180 Hours Use per month: Next 180 Hours Use per month:

Over 360 Hours Use per month:

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KANSAS CITY POV P.S.C. MO. No.	VER &	LIGHT CON Fifth	MPANY	Origi Revis		18A
Cancelling P.S.C. MO. No.	7	Fourth	□	Origi Revis For		
MEC	NUM GEN	ERAL SERVICE - Schedul	- ALL ELECTRIC e MGA		ZEN) ntinued)	
RATE FOR SERVICE AT SEC	CONDARY	VOLTAGE:				
A. CUSTOMER CHARG Customer pays one of	E (per mor f the follow	nth): ing charges based	upon the Facilitie	s Dem	and:	
	0 - 24 k 25-199 200-999 1000 kV	kW	,	\$42.22 \$42.22 \$85.70 \$732.26	2 3	
B. FACILITIES CHARGE	Ē:					
Per kW of Facilities De	emand per	month		\$2.45	3	
C. DEMAND CHARGE:						
Per kW of Billing Dem	and per m	onth	Summer Se \$3.209		Winter Season \$2.313	
D. ENERGY CHARGE:						
First 180 Hours Use p	er month:		Summer Sea \$0.0839 per		Winter Season \$0.0577 per kWh	

\$0.0839 per kWh

\$0.0574 per kWh

\$0.0484 per kWh

DATE OF ISSUE:

July 8, 2009

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE: September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

\$0.0577 per kWh

\$0.0364 per kWh

\$0.0316 per kWh

KANSAS CITY F P.S.C. MO. No.	POWER & L	IGHT COM Fourth	PANY	Original Revised	Sheet No.	18A
Cancelling P.S.C. MO. N	o. <u>7</u>	Third		Original Revised	Sheet No. Iissouri Retail Servi rea	18A ce
	MEDIUM GENER	RAL SERVICE – Schedule		(FROZEN (Contir		
RATE FOR SERVICE AT	SECONDARY V	OLTAGE:				
A. CUSTOMER CH Customer pays of	ARGE (per monthine of the following		upon the Facilities	s Demand	l:	
	0 - 24 kW 25-199 k\ 200-999 k 1000 kW	N <w< td=""><td></td><td>\$36.44 \$36.44 \$74.02 632.01</td><td></td><td></td></w<>		\$36.44 \$36.44 \$74.02 632.01		
B. FACILITIES CHA	ARGE:					
Per kW of Faciliti	es Demand per m	nonth		\$2.116		
C. DEMAND CHAR	GE:					
Per kW of Billing	Demand per mo	nth	Summer Season Winter Seas \$2.770 \$1.996			
D. ENERGY CHAR	GE:					
First 180 Hours U	Jse per month:		Summer Sea \$0.0724 per l		Vinter Season 0.0474 per kWh	

January 1, 2008

DATE OF ISSUE:

December 13, 2007 Chris B. Giles

DATE EFFECTIVE:

\$0.0495 per kWh

\$0.0418 per kWh

January 12, 2008

\$0.0299 per kWh

\$0.0260 per kWh

Vice-President

Next 180 Hours Use per month:

Over 360 Hours Use per month:

KANSAS CITY POPP.S.C. MO. No.	WER & L	IGHT COMP	PANY	Origina Revise		No	18A
Cancelling P.S.C. MO. No.	7	Second		Origina	al Sheet	No	18A
			\boxtimes	Revise	ed		
				For _	Missouri Retail S	Service	e Area
						<u> </u>	A
	MEDIUM	I GENERAL SERV Schedule			ntinued)		
RATE FOR SERVICE AT SE	CONDARY	VOLTAGE:					
A. CUSTOMER CHARGE Customer pays one of			oon the Facilitie	s Dema	nd:		
	0-24 kW			\$34.22	<u>.</u>		
	25-199 k	W		\$34.22	!		
	200-999 1000 kW	kW ′ or above		\$69.50 \$593.43			
B. FACILITIES CHARG	E:			•			
Per kW of Facilities [Demand per r	month		\$1.98	37		
C. DEMAND CHARGE:	:						
Per kW of Billing Der	mand per mo	onth	Summer Sea \$2.789	ason	Winter Season \$2.010		
D. ENERGY CHARGE:							
First 180 Hours Use Next 180 Hours Use			Summer Sea \$0.0729 per \$0.0498 per	kWh \$	Winter Season 30.0405 per kWh 30.0267 per kWh		

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Over 360 Hours Use per month:

Vice President

DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

\$0.0421 per kWh \$0.0244 per kWh

Filed Missouri Public Service Commission...

FORM NO. 13	P. S. C. MO. No	Second	∫ Original }	SHEET No. 18A
_	7	LII 20		SHEET No
	celling P. S. C. MO. No	Ϊ	Osiginal Revised ri Retail Sen	
Name of Issu	ng Comporation or Municipality	Community, Town or City		

MEDIUM GENERAL SERVICE - ALL ELECT Schedule MGA	RIC Missour Public
Schedule MGA	Sorvico Comindadion

RATE FOR SERVICE AT SECONDARY VOLTAGE:

RECD APR 22 1999

A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand:

> 0-24 kW \$30.98 25-199 kW \$30.98 200-999 kW \$62.92 1000 kW or above \$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Summer Season Winter Season Per kW of Billing Demand per month \$2.544 \$1.834

D. ENERGY CHARGE:

Summer Season Winter Season First 180 Hours Use per month: \$0.06651 per kWh \$0.03520 per kWh Next 180 Hours Use per month: \$0.04543 per kWh \$0.02318 per kWh Over 360 Hours Use per month: \$0.03839 per kWh \$0.02123 per kWh

> Microud Publisher 99-313 FILED AUG 0 1 1999

KCPL Form 661H002 (Rev 1/97)

Cancelled January 1, 2006

DATE OF ISSUE April 23, 1999

Senior Vice President ISSUED BY J. S. Latz

1201 Walnut, Kansas City, Mo. address

Missouri Public Service Commission

ļ	CANSAS C	Cancelling P. S. C. MO. No	Missouri For	vised Retail Se	
	Nam	e of lasuing Corporation or Municipality	RECE		Town or City
		MEDIUM GENERAL SERVI Schedule M	CE - ALL ELECTRI	С	
ľ	RATE	FOR SERVICE AT SECONDARY VOLTAGE:	MiS Public Sarvi	SCURI CO CON	nmission
	Α.	CUSTOMER CHARGE (per month): Customer pays one of the following charges bas			
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above		\$32.00 \$32.00 \$65.00 \$555.00))
	В.	FACILITIES CHARGE:			
€		Per kW of Facilities Demand per month		\$1.90)
2 (Rev 6/94)	C.	DEMAND CHARGE: Per kW of Billing Demand per month	Summer Se \$2.628		Winter Season \$1.895
11H00	D.	ENERGY CHARGE:	Summer Se	eason	Winter Season
KCPL Form 661H002		First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.06871 pc \$0.04693 pc \$0.03966 pc	er kWh er kWh	\$0.03636 per kWh \$0.02395 per kWh \$0.02193 per kWh
		CANCELLED AUG 0 1 1999 BY AUG 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	₹ ission		
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P. S. C. MO. No.

FORM NO. 13

First

Revised

SHEET No.18A

JAN 1 1997 9 4 - 1 9 9 110. MIRLIE SERVICE COLOM

January 1, 1997

DATE OF ISSUE

month day year DATE EFFECTIVE

month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

December 4, 1996

F	ORM NO. 13	P. S. C. MO. No7	Original Aevised	SHEET No18A
		Cancelling P. S. C. MO. No. 6 All prev	rious sheets Original Revised	SHEET No
į		ITY POWER & LIGHT COMPANY of lesuing Corporation or Municipality	For Missouri Retail S	Prylice Area
	radit.	e of results corporation or multicipanty		
		MEDIUM GENERAL SERV Schedule		JUL (5 1996 (continued)
	RATE	FOR SERVICE AT SECONDARY VOLTAGE:	Dublic	MISSOURI
	A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges be		Service Commission and:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$32.0 \$32.0 \$65.0 \$555.0	00 00
	В.	FACILITIES CHARGE:		
<u></u>		Per kW of Facilities Demand per month	\$1.9	0
(Rev 6/94)	C.	DEMAND CHARGE:	Summer Season	Winter Season
		Per kW of Billing Demand per month	\$2.732	\$1.970
31H00	D.	ENERGY CHARGE:	Summer Season	Winter Season
KCPL Form 661H002		First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.07143 per kWh \$0.04878 per kWh \$0.04123 per kWh	\$0.03780 per kWh
		CANCELLED		
		JAN 1 1997 At RS 84 - Grvice Complex		
!				FILED
				JUL 9 1996 9 4 - 1 9 9

DATE OF ISSUE July 5, 1996

The month of the property of the p

KANSAS CITY POWER AND LIGHT COMPANY			
P.S.C. MO. No7	Tenth	_ Revised Sheet No	18B
Canceling P.S.C. MO. No7	Ninth	_ Revised Sheet No	18B
		For Missouri Retail Ser	vice Area
Medium General Servic	,	OZEN)	
Sched	ule MGA		
RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF	:		

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.598

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.006

\$2.891

D. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season

\$0.10465 per kWh

\$0.07945 per kWh

\$0.04535 per kWh

\$0.03962 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Ninth	Revised Sheet No	18B
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	18B
			For Missouri Retail Ser	vice Area
٨	Medium General Servi	ce – All Electric (FRO	OZEN)	

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.662

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.104

Winter Season

\$2.962

D. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.10721 per kWh\$0.08140 per kWhNext 180 Hours Use per month:\$0.07343 per kWh\$0.04646 per kWhOver 360 Hours Use per month:\$0.06191 per kWh\$0.04059 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017

Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Eighth	Revised Sheet No	18B
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	18B
			For Missouri Retail Ser	vice Area
M	edium General Servi	ce – All Electric (FR	ROZEN)	
	School	Aula MGA	•	

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW \$53.21 25-199 kW \$53.21 200-999 kW \$108.07 1000 kW or above \$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.563

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$3.951

Winter Season

\$2.851

D. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.10320 per kWh\$0.07836 per kWhNext 180 Hours Use per month:\$0.07069 per kWh\$0.04472 per kWhOver 360 Hours Use per month:\$0.05960 per kWh\$0.03907 per kWh

September 29, 2015

Issued: September 8, 2015

CANCELLED Issued by: Darrin R. Ives, Vice President
June 8, 2017

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	□	Original Revised	Sheet No	18E
Cancelling P.S.C. MO.	7	Sixth		Original Revised	Sheet No	18E
				For M	lissouri Retail Servic	e Are
,	MEDIUM GENE	RAL SERVICE – Al Schedule I			ZEN) ntinued)	
RATE FOR SERVICE AT	PRIMARY VOL	_TAGE:				
A. CUSTOMER Customer pays of		month): ng charges based up	on the Facil	ities Dem	and:	
	0 - 24 kV 25-199 k 200-999 1000 kW	άW		\$47.6 \$47.6 \$96.8 \$826.7	7 2	
B. FACILITIES	CHARGE:					
Per kW of Facilitie	es Demand per	month		\$2.29	6	
C. DEMAND CH	HARGE:					
Per kW of Billing	Demand per mo	nth	Summer S \$3.540		Winter Season \$2.554	
D. ENERGY CH	IARGE:		0		NAT: 4	
First 180 Hours U Next 180 Hours U			Summer \$ \$0.09246 \$0.06333	per kWh	Winter Season \$0.06686 per kW \$0.04007 per kW	

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: —February 15, 2013 January 26, 2013

\$0.05340 per kWh

\$0.03500 per kWh

ISSUED BY: Darrin R. Ives, Senior Director

Over 360 Hours Use per month:

Kansas City, MO

Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

	- · · · · · · · · · · · · · · · · · · ·					
P.S.C. MO. No.	7	Sixth		Original	Sheet No.	18B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	18B
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ce Area
MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)						
RATE FOR SERVICE AT	PRIMARY VOLT	TAGE:				
A. CUSTOMER Customer pays or	\ '	onth): g charges based upon the	Faci	lities Demand	:	
	0 - 24 kW			\$44.44		
	25 400 14/	N/		Ф 11 11		

25-199 KVV	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

1000 KW 01 above #1

B. FACILITIES CHARGE:

C. DEMAND CHARGE:

D. ENERGY CHARGE:

Per kW of Facilities Demand per month \$2.140

•

Per kW of Billing Demand per month

Summer Season

Winter Season

\$2.381

ψ=100 · ·

Summer Season Winter Season
First 180 Hours Use per month: \$0.08620 per kWh
Next 180 Hours Use per month: \$0.05936 per kWh
Over 360 Hours Use per month: \$0.04978 per kWh
\$0.03263 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: —May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POV P.S.C. MO. No.	VER & L	IGHT COMF	PANY	Origi Revi		Sheet No. 18B	
Cancelling P.S.C. MO. No	7	Fourth		Origi Revi For	inal sed	Sheet No. <u>18B</u> Retail Service	_
MEDI	IUM GENER	AL SERVICE – A Schedule	LL ELECTRIC MGA				_
RATE FOR SERVICE AT PRI	MARY VOLT	AGE:				•	
A. CUSTOMER CHARGI Customer pays one of	E (per month the following): charges based up	oon the Facilitie	s Dem	and:		
	0 - 24 kW 25-199 kW 200-999 k 1000 kW d	W		\$42.2 \$42.2 \$85.7 \$732.2	2 6		
B. FACILITIES CHARGE	:						
Per kW of Facilities De	emand per m	onth		\$2.03	3		
C. DEMAND CHARGE:							
Per kW of Billing Dema	and per mont	h	Summer Sea \$3.135	ason	Winter Se \$2.262	eason	
D. ENERGY CHARGE:							
First 180 Hours Use pe	er month:		Summer Sea \$0.0819 per		Winter Se \$0.0564 p		

DATE OF ISSUE:

SUE: July 8, 2009

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

\$0.0561 per kWh

\$0.0473 per kWh

September 1, 2009

\$0.0355 per kWh

\$0.0310 per kWh

KANSAS CITY POP.S.C. MO. No.	OWER & I	LIGHT CON	MPANY	Origir Revis		Sheet No.	_18B_		
Cancelling P.S.C. MO. No	7	Third		Origir Revis For	ed	Sheet No. Retail Serv			
MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)									
RATE FOR SERVICE AT	PRIMARY VOL	.TAGE:							
A. CUSTOMER CHA Customer pays on			d upon the Facilities	s Dema	and:				
	0 - 24 kV 25-199 k 200-999 1000 kW	(W	\$	\$36.44 \$36.44 \$74.02 6632.01	ļ 2				
B. FACILITIES CHAI	RGE:								
Per kW of Facilitie	s Demand per	month		\$1.75	5				
C. DEMAND CHARG	BE:		0		MC -4 0 -				
Per kW of Billing [Demand per mo	nth	Summer Sea \$2.706	son	Winter Se \$1.952	eason			
D. ENERGY CHARG	iE:								
First 180 Hours Us	se per month:		Summer Sea \$0.0707 per		Winter Se \$0.0464 p				

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

\$0.0484 per kWh

\$0.0408 per kWh

January 12, 2008

\$0.0292 per kWh

\$0.0255 per kWh

CANCELLED ISSUED BY:

Chris B. Giles Vice-President

Next 180 Hours Use per month:

Over 360 Hours Use per month:

1201 Walnut, Kansas City, Mo. 64106

September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

ER-2007-0291 Se

FILED Missouri Public Service Commision

KANSAS CITY POV P.S.C. MO. No.	VER & LIGHT (COMPANY	G.1.g.1.c.	Sheet No	18B
Cancelling P.S.C. MO. No.	7 Second		Original Revised	Sheet No.	18B
			•		
			For Misso	uri Retail Servic	e Area
		L SERVICE - ALL EL Schedule MGA	ECTRIC (Continue	d)	
RATE FOR SERVICE AT PRI	MARY VOLTAGE:				
A. CUSTOMER CHARG Customer pays one of	E (per month): the following charges l	pased upon the Faciliti	es Demand:		
	0-24 kW		\$34.22		
	25-199 kW 200-999 kW		\$34.22 \$69.50		
	1000 kW or above		\$593.43		
B. FACILITIES CHARGE	::				
Per kW of Facilities De	emand per month		\$1.648		
C. DEMAND CHARGE:		•		•	
Per kW of Billing Dem	and per month	Summer S \$2.725		er Season .965	
D. ENERGY CHARGE:		2	Name - NAPP-1	. 0	
First 180 Hours Use p	er month:	Summer S \$0.0712 pe	eason vvinte r kWh \$0.0396	er Season 6 per kWh	
Next 180 Hours Use p	er month:	\$0.0487 pe	r kWh \$0.0261	1 per kWh	
Over 360 Hours Use p	er month:	\$0.0411 pe	rkvvn \$0.0239	9 per kWh	

DATE OF ISSUE:

December 28, 2006

ISSUED BY:

Chris B. Giles Vice President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

Missouri Public

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Cancelling P	. S. C. MO. No		. Original Pavised	SHEET No
KANSAS CITY POWER &	LIGHT COMPANY	Misso For	ouri Retail Ser	vice Area
Name of Issuing Corpora	tion or Municipality		Community	, Town or City
		****************	COILA	and Public
	MEDIUM GENERAL SERVI	CE - ALL ELECT	RIĜ©IŴĬĞĞ	noicaimmod
•	Schedule N			_(Continued)
			<u> </u>	PR 2 2 1000
RATE FOR SERVICE AT	PRIMARY VOLTAGE:		(LOD	
A. CUSTOMER CHA	ARGE (per month):			
	ne of the following charges bas	ed upon the Facil	ities Domand:	
Oustorner pays or	ie of the longwing charges bas	sed apon the racii	illes Demand.	
	0-24 kW		\$30.98	
	25-199 kW		\$30.98	
1	200-999 kW		\$62.92	
	1000 kW or above		\$537.24	
B. FACILITIES CHAI	RGE:			
Per kW of Facilitie	s Demand per month		\$1.53	
C DEMAND CHAR	SE·			

P. S. C. MO. No.

Second

SHEET No. 18B

Revised)

Summer Season Winter Season \$0.06519 per kWh \$0.03449 per kWh \$0.04452 per kWh \$0.02272 per kWh \$0.03763 per kWh \$0.02080 per kWh

Winter Season

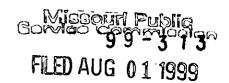
\$1.798

Summer Season

\$2,493

KCPL Form 661H002

FORM NO. 13



Cancelled

_Service Commission

January 1, 2006 Missouri Public

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

month day year month day year

Senior Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz

Per kW of Billing Demand per month

First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

D. ENERGY CHARGE:

		•	RECEIVE	D
	" "	MEDIUM GENERAL SERVICE Schedule MG		6 (Continued)
	RATE	FOR SERVICE AT PRIMARY VOLTAGE:	MISSCUR Public Service Co	
	A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges base	d upon the Facilities Dema	and:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$32.0 \$32.0 \$65.0 \$555.0)0)0
	В.	FACILITIES CHARGE:		
١		Per kW of Facilities Demand per month	\$1.5	58
(Rev 6/94)	C.	DEMAND CHARGE: Per kW of Billing Demand per month	Summer Season \$2.575	Winter Season \$1.857
KCPL Form 661H002	D.	ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season \$0.06734 per kWh \$0.04599 per kWh \$0.03887 per kWh	\$0.02347 per kWh
		CANCELLED AUG 0 1 1999		

P. S. C. MO. No.

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FORM NO. 13

First

-Original

Revised

For. Missouri Retail Service Area

Community, Town or City

SHEET No. 18B

SHEET No. 18B

PELLET

'JAN 1 1997 94-199 11 A Durlic Service (55.11

DATE OF ISSUE	December 4, 1996			DATE EFFECTIVE	January 1, 1997		
27112 OF 10002	month	day	year		month	day	year
ISSUED BY	S. W. Cattron	••••••	Vice Pr	esident tle	1201 W	inut, Kansar	City, Mo.

				RECEIVED
		MEDIUM GENERAL SEI Schedu	·	JUL (5 1996 (Continued)
RAT	ΈF	FOR SERVICE AT PRIMARY VOLTAGE:	Public	MISSOURI Service Commission
	A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges		
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$32 \$32 \$65 \$555	5.00
	В.	FACILITIES CHARGE:		
		Per kW of Facilities Demand per month	\$1	.58
	C.	DEMAND CHARGE:	Summer Season	
	n	Per kW of Billing Demand per month ENERGY CHARGE:	\$2.677	\$1.931
	υ.	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season \$0.07000 per kWf \$0.04780 per kWf \$0.04041 per kWf	n \$0.03704 per kWh n \$0.02440 per kWh
			CANCELLED	
		₽-	JAN 1 1997 Lad RS 18B Service Commiss	
				FILED
				JUI 9 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanses City, Mo.

name of officer title address

P.S.C. MO. No.	7	Tenth	Revised Sheet No	18C					
Canceling P.S.C. MO. No.	7	Ninth	_ Revised Sheet No	18C					
			For Missouri Retail Ser	vice Area					
Medium General Service – All Electric (FROZEN)									
Schedule MGA									

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

KANSAS CITY POWER AND LIGHT COMPANY

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not

exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Ninth	_ Revised Sheet No	18C
Canceling P.S.C. MO. No	7	Eighth	_ Revised Sheet No	18C
			For Missouri Retail Ser	vice Area
Me	edium General Serv	rice – All Electric (FR	OZEN)	
	Sche	edule MGA	•	

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. N	10. No	7	Eighth	_ Revised Sheet No	18C				
Canceling P.S.C. N	/Ю. No	7	Seventh	_ Revised Sheet No	18C				
				For Missouri Retail Ser	vice Area				
Medium General Service – All Electric (FROZEN)									
		Sch	edule MGA						

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not

exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

September 29, 2015

Issued: September 8, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	18C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	18C
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ice Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: — February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director
CANCELLED
September 29, 2015
Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

Kansas City, MO
Filed
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	18C
			\boxtimes	Revised	·	
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	18C
			\boxtimes	Revised		
				For Miss	ouri Retail Servi	ce Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY PO	WER & L	IGHT COMPANY	
P.S.C. MO. No.	7	Fifth	Original Sheet No. <u>18C</u> Revised
Cancelling P.S.C. MO. No.		Fourth	Original Sheet No. <u>18C</u> Revised
			Missouri Retail Service For <u>Area</u>

MEDIUM GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE EFFECTIVE:

DATE OF ISSUE:

July 8, 2009

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

CANCELLED ISSUED BY:

Curtis D. Blanc

Sr. Director

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 18C 冈 Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 18C 冈 Revised Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

CANCELLED ISSUED BY:

Chris B. Giles Vice-President

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Third Original Sheet No. 18C 冈 Revised Cancelling P.S.C. MO. No. Second Original Sheet No. 18C 冈 Revised Missouri Retail Service Area For

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

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Primary voltage customer -

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DATE OF ISSUE:

December 28, 2006

ISSUED BY:

Chris B. Giles Vice President

DATE EFFECTIVE: January 29, 2007



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FORM NO. 13	P. S. C. MO. No	Second	{ Original. } Revised }	SHEET No	18C
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Name of Issu	ing Corporation or Municipality		Community,	Town or City	

MUSSOUTH PUDING MEDIUM GENERAL SERVICE - ALL ELECTRIC MAGO (Com നി) വിവ Schedule MGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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Cancelled January 1, 2006

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DATE OF ISSUEmonth

April 23, 1999

DATE EFFECTIVE

Senior Vice President

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MEDIUM GENERAL SERVICE - ALL ELECTRIC MISSOUTI PUBLIC Schedule MGA (Continued)

RFCT) APR 1 4 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

	REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):	Public Service Commission
	Company may determine the customer's monthly maximum kilovars. In each month a charge of \$0.467 per month shall be such maximum reactive demand is greater than fifty percent (\$ Maximum Demand (kW) in that month. The maximum reactic computed similarly to the Monthly Maximum Demand as dependent of the Demands section.	made for each kilovar by which 50%) of the customer's Monthly ive demand in kilovars shall be
I	MINIMUM MONTHLY BILL:	
	The Minimum Monthly Bill shall be equal to the sum of the Cust Demand Charge, and Reactive Demand Adjustment.	tomer Charge, Facilities Charge,
	WINTER SEASON:	
	Eight consecutive months, the first month to begin with the custor during the Company's September meter reading cycle. The reading cycle begins on or around September 1.	_
	SUMMER SEASON:	
	Four consecutive months not included in the Winter Season.	
	SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:	

P. S. C. MO. No.7.....

Cancelling P. S. C. MO. No. 6 All previous sheets

MEDIUM GENERAL SERVICE - ALL ELECTRIC

Schedule MGA

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For Missouri Retail Service Area

Community, Town or City

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DATE OF ISSUE July 5, 1996

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Primary voltage customer -

DATE EFFECTIVE July 9, 1996

for transformation including the line transformer.

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KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

KANSAS CITY POWER & LIGHT COMPANY

Name of leaving Corporation or Municipality

Vice President 1201 Walnut, Kansas City, Mo. ISSUED BY S. W. Cattron name of officer address

Secondary voltage customer - Receives service on the low side of the line transformer.

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Second Original Sheet No. 18D \boxtimes Revised Cancelling P.S.C. MO. No. First Original 7 Sheet No. 18D \boxtimes Revised Missouri Retail Service For Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles

Vice-President

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KANSAS CITY POWER & LIGHT COMPANY		For Missouri Retail Service Area		
Name of Issuing Corporation or Municipality			Community	Town or City
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MEDIUM GENERAL SERVICE - ALL ELECTRICE DOC

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

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BILLING DEMAND:

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DETERMINATION OF HOURS USE:

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DATE EFFECTIVE FIL DATE OF ISSUE October 8, 1998

CANCELLED January 1, 2008 ISSUED BY name of officer Service Commission

Senior Vice President

1201 Walnut, Kansas City, Mo.

title

address

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.
MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as interval during the month on all meters.
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For customers receiving service under the Monthly Maximum Demand used Demand shall be based on On-Peak install hourly metering equipment to me

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KANSAS CITY POWER & LIGHT COMPANY

FORM NO. 13

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

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MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

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Cancelling P. S. C. MO. No. 6 All previous sheets

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DETERMINATION OF DEMANDS:

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Demand will be determined by demand instruments or, at the Company's option, by demand instruments tests.

MINIMUM DEMAND:

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BILLING DEMAND:

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DETERMINATION OF HOURS USE:

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DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE
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July 9, 1996

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Fourth ☐ Original Revised Cancelling P.S.C. MO. No. 7 Third ☐ Original Revised ☐ Revised ☐ Revised For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

Kansas City, MO

DATE EFFECTIVE:

July 6, 2014

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Third ☐ Original Revised Cancelling P.S.C. MO. No. 7 Second ☐ Original Revised ☐ Revised

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

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NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

ISSUED BY ELED Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: November 9, 2013

1200 Main, Kansas City, MO 64105

FILED

Missouri Public

Service Commission
EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Second Ш Original Sheet No. 18E 冈 Revised Cancelling P.S.C. MO. No. **First** Original Sheet No. 18E 冈 Revised Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

METERING AT DIFFERENT VOLTAGES:

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TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

FILED Missouri Public Service Commision

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MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

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TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice President

DATE EFFECTIVE: January 29, 2007

Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13	P. S. C. MO. No7	{	Original }	SHEET No18E
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KANSAS CITY	POWER & LIGHT COMPANY	For Misso	uri Retail Se	ervice Area
Name of	Issuing Corporation or Municipality			Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

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TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

(Rev 6/94)

KCPL Form 661H002

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

MO. PUBLIC SERVICE COMM

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	July	9, 1996	
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Cancelled

January 1, 2006

SSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

Missouri Public Service Commission

KANSAS CITY PO	WER & LI	GHI COMPANY			
P.S.C. MO. No.	7	Third	Original Revised	Sheet No.	19_
Cancelling P.S.C. MO. No.	7	Second	Original Revised Missouri For Area	Sheet No.	19_ ce

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 1, 2008

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

Chris B. Giles

Vice-President

DATE EFFECTIVE:

January 12, 2008

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER & L	IGHT COMPANY				
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LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

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TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE:

December 28, 2006

ISSUED BY: Chris B. Giles

Vice President

DATE EFFECTIVE:

January 29, 2007

Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106



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1/97]	
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(Rev	
661H002	
Form	
SP.	

FORM NO. 13	P. S. C. MO. No	First 19	
Cancell	ng P. S. C. MO. No7	Original SHEET No19	
KANSAS CITY POW	ER & LIGHT COMPANY	For Missouri Retail Service Area	
Name of Issuing C	orporation or Municipality	Community, Town or City	• • •
		RECEIVED	· • • •

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

AUG 1 3 1997

AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

SEP 1 2 1997

MO. PUBLIC SERVICE COMM

August 13, 1997

day

September 12, 1997

year

Cancelled

January 1, 2006 Missouri Public Service Commission

SSUED BY

DATE OF ISSUE

M. C. Sholander name of officer

month

1201 Walnut, Kansas City, Mo.

month

General Counsel

DATE EFFECTIVE

address

title

vear

FORM NO. 13	P. S. C. MO. No7	SHEET No	19
Car	ncelling P. S. C. MO. No 6 All p	orevious sheets { Original } SHEET No	
KANSAS CITY P	OWER & LIGHT COMPANY	For. Missouri Retail Service Area	
Name of Issuing Corporation or Municipality		Community, Town or CENVE	ED

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

JUL 5 1996

AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

(Rev 6/94)

KCPL Form 661H002

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

MO. PUBLIC SERVICE COM

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE July 9, 1996

month day

ISSUED BY S. W. Cattron

Vice President 1201 Walnut, Kansas City, Mo.

KANSAS	CITY POWER AND	LIGHT COMPAN	IY		
	P.S.C. MO. No.	7	Tenth	Revised Sheet No	19A
Canceling	P.S.C. MO. No	7	Ninth	Revised Sheet No	19A
_				For Missouri Retail Ser	rvice Area
	La	•	vice – All Electric (FRO	ZEN)	
		Scr	nedule LGA		
RATE FOR	SERVICE AT SECONI	DARY VOLTAGE,	1LGAE, 1LGAH		
A.	CUSTOMER CHARGE	E (per month):			
	Customer pays one of	the following charg	ges based upon the Facili	ties Demand:	
	0-24 kW		\$	118.82	
	25-199 kV	V	\$^	118.82	
	200-999 k	:W	\$	118.82	
	1000 kW	or above	\$1,0)14.44	

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$6.788

Winter Season

\$3.382

D. ENERGY CHARGE:

> FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. ______7 Ninth Revised Sheet No. 19A 7 Canceling P.S.C. MO. No. Eighth Revised Sheet No. 19A For Missouri Retail Service Area Large General Service – All Electric (FROZEN) Schedule LGA RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand: 0-24 kW \$118.82 25-199 kW \$118.82 200-999 kW \$118.82 1000 kW or above \$1,014.44 **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month \$3.399 C. DEMAND CHARGE: Winter Season Summer Season Per kW of Billing Demand per month \$6.788 \$3.382

Summer Season

\$0.09969 per kWh

\$0.06872 per kWh

\$0.04425 per kWh

Winter Season

\$0.08808 per kWh

\$0.04726 per kWh

\$0.03689 per kWh

D. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017

CANCELLED Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017

1200 Main, Kansas City, MO 64105

December 6, 2018 Missouri Public Service Commission ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	19A			
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	19A			
			For Missouri Retail Ser	vice Area			
Large General Service – All Electric (FROZEN)							
	Sche	dule I GA					

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.272

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$6.534

\$3.256

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.09596 per kWh
Next 180 Hours Use per month: \$0.06615 per kWh
Over 360 Hours Use per month: \$0.04260 per kWh
\$0.03551 per kWh

September 29, 2015

ER-2016-0285; YE-2017-0235

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	19A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	19A
			\boxtimes	Revised		
				For Mis	ssouri Retail Servic	e Area
ı	LARGE GENER	AL SERVICE – ALI Schedule LGA	_ ELECTI	RIC (FROZ	EN) (Continued)	
RATE FOR SERVICE AT	SECONDARY V	/OLTAGE:				
A. CUSTOMER Customer pays or		nonth): g charges based upo	on the Fac	cilities Dema	and:	
	0-24 kW			\$10	1.15	
	25-199 k				1.15	
	200-999 1000 kW	or above			1.15 3.59	
B. FACILITIES (CHARGE:					
Per kW of Facilitie	es Demand per n	nonth		\$2.8	394	
C. DEMAND CH	IARGE:		_	_		
Per kW of Billing [Demand per mor	nth		Season 778	Winter Season \$2.879	
D. ENERGY CH	ARGE:					
First 190 Hours II	so por month:		Summer	Season 6 per kWh	Winter Season	h
First 180 Hours U Next 180 Hours U				5 per kWh		
Over 360 Hours U	•			0 per kWh	\$0.03140 per kWl	

January 16, 2013 DATE EFFECTIVE: February 15, 2013 DATE OF ISSUE: January 26, 2013

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

Darrin R. Ives, Senior Director

Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

KANGAG CITT I	OWEN		AIII			
P.S.C. MO. No.	7Sixth		🛚	Original	Sheet No.	19A
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	19A
				Revised		
				For Mis	ssouri Retail Servi	e Area
	I ARGE GENE	RAL SERVICE – AI	I ELECTE	PIC (FRO7	EN)	
	LANGE GENE	Schedule LGA		NC (I NOZ	(Continued)	
RATE FOR SERVICE AT	SECONDARY	VOLTAGE:				
A. CUSTOMER						
Customer pays or	ne of the following	ng charges based up	oon the Fac	cilities Dema	and:	
	0-24 kW			\$91		
	25-199 k 200-999			\$91 \$91		
		V or above		\$777		
B. FACILITIES	CHARGE:					
Per kW of Facilitie	es Demand per	month		\$2.6	604	
C. DEMAND CH	HARGE:					
Per kW of Billing	Demand per mo	onth	Summer \$5.	Season 200	Winter Season \$2.591	
D. ENERGY CH			***		*	
D. ENERGI CH	IARGE.		Summer	Season	Winter Season	
First 180 Hours U			\$0.0763	7 per kWh	\$0.06120 per kW	
Next 180 Hours U				5 per kWh	\$0.03752 per kW	
Over 360 Hours l	Jse per month:		\$0.0426	0 per kWh	\$0.03140 per kW	h

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY P.S.C. MO. No.	POWER & L	IGHT COMP		Original	Sheet No. <u>19A</u>
Cancelling P.S.C. MO.	No7	Fourth	⊠ □ ⊠	_	Sheet No. <u>19A</u>
		AL SERVICE – AL Schedule L		71100	ed)
RATE FOR SERVICE A	IT SECONDARY V	OLTAGE:			
A. CUSTOMER CH Customer pays	HARGE (per month one of the following): g charges based up	on the Facilities	s Demand:	
	0 -24 kW 25-199 kW 200-999 k 1000 kW d	W		\$85.22 \$85.22 \$85.22 \$727.61	
B. FACILITIES CH	ARGE:				
Per kW of Facili	ties Demand per mo	onth		\$2.438	
C. DEMAND CHAP	RGE:				
Per kW of Billing	g Demand per mont	th	Summer Seas \$4.868	son Winter S \$2.4	
D. ENERGY CHAR	RGE:				
First 180 Hours	Use per month:		Summer Seas \$0.0715 per k		

DATE OF ISSUE:

July 8, 2009

Next 180 Hours Use per month:

Over 360 Hours Use per month:

CANCELLED SSUED BY:

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

\$0.0545 per kWh \$0.0361 per kWh

\$0.0426 per kWh \$0.0314 per kWh

KANSAS CITY PO P.S.C. MO. No.	OWER & L	IGHT COMP Fourth	ANY	Original Revised	Sheet No.	_19A_
Cancelling P.S.C. MO. No.	7	Third		Original Revised Misso For <u>Area</u>	Sheet No. uri Retail Servi	
L	ARGE GENERA	AL SERVICE – AL Schedule L	•	FROZEN) (Contin	ued)	
RATE FOR SERVICE AT S	SECONDARY V	OLTAGE:				
A. CUSTOMER CHAR Customer pays one			on the Facilities	s Demand:		
	0 -24 kW 25-199 kV 200-999 k 1000 kW (W		\$74.02 \$74.02 \$74.02 \$632.01		
B. FACILITIES CHAR	GE:					
Per kW of Facilities	Demand per m	onth		\$2.116		
C. DEMAND CHARG	Ε:					
Per kW of Billing De	emand per mon	th	Summer Sea \$4.228		r Season .107	
D. ENERGY CHARGE	Ξ:			140.		
First 180 Hours Us	•			son Winte kWh \$0.0474		

January 1, 2008

December 13, 2007

Chris B. Giles Vice-President

Over 360 Hours Use per month:

DATE EFFECTIVE: January 12, 2008

\$0.0370 per kWh \$0.0260 per kWh

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POV P.S.C. MO. No.	VER & LI	GHT COMI	PANY	Original Revised	Sheet No	19A
Cancelling P.S.C. MO. No.	7	Second	□	Original Revised Misso For <u>Area</u>	Sheet No	
	LARGE G	SENERAL SERV Schedu	ICE - ALL ELEC	CTRIC (Con	tinued)	
RATE FOR SERVICE AT SE	CONDARY V	OLTAGE:				
A. CUSTOMER CHARG Customer pays one of	E (per month) f the following): charges based ।	upon the Facilitie	s Demand:		
	0-24 kW 25-199 kW 200-999 k 1000 kW d	W		\$69.50 \$69.50 \$69.50 \$593.43		
B. FACILITIES CHARG	Ξ:					
Per kW of Facilities D	emand per m	onth		\$1.987		
C. DEMAND CHARGE:			Summer Sea	ocon Winte	er Season	
Per kW of Billing Den	nand per mon	th	\$4.034		2.010	
D. ENERGY CHARGE:	per month:		Summer Sea \$0.0593 per		er Season 5 per kWh	
First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month:		\$0.0353 per \$0.0451 per \$0.0353 per	kWh \$0.026	7 per kWh 4 per kWh	

DATE OF ISSUE:

December 28, 2006

ISSUED BY:

Chris B. Giles Vice President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13	P. S. C. MO. No	Second	(Original) SHEET No. 19A
	7	First	Revised J
Can	celling P. S. C. MO. No	•••	Original SHEET No
KANSAS CITY PO	OWER & LIGHT COMPANY	Misson For	l Revised / uri Retail Service Area
Name of Issui	ing Corporation or Municipality		Community, Town or City

	·		
	LARGE GENERAL SERVICE Schedule		ICYUS COMMISSIOM (Continued)
			— cean add 2.2.1999 —
RATE FOR SERV	ICE AT SECONDARY VOLTAGE:		KF(,) AT ((@ @ 1996
A. CUSTOM			
Customer	IER CHARGE (per month):		
	IER CHARGE (per month): · pays one of the following charges ba	sed upon the Facili	ties Demand:
		sed upon the Facili	
	pays one of the following charges base	sed upon the Facili	ties Demand: \$62.92 \$62.92

1000 kW or above

C. DEMAND CHARGE:

B. FACILITIES CHARGE:

Per kW of Billing Demand per month

Per kW of Facilities Demand per month

Summer Season \$3.680

\$537.24

\$1.84

Winter Season \$1.834

Winter Season

D. ENERGY CHARGE:

KCPL Form 661H002 (Rev 1/97)

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: Summer Season \$0.05405 per kWh \$0.04114 per kWh

\$0.03520 per kWh \$0.02318 per kWh

\$0.03216 per kWh \$0.02123 per kWh

Missouri Public Corriso Commission 99-313 FILED AUG 011999

Cancelled

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

month day year month day year

January 1, 2006 Missouri Public Service Commission ISSUED BY J. S. Latz

Senior Vice President 1201 Walnut, Kansas City, Mo.

		Schedule LGA	ALL ELEBIRICE 190	(Continued)
	RATE	FOR SERVICE AT SECONDARY VOLTAGE:	Public Service Co	mmission
	A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges based u	pon the Facilities Dema	nd:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$65.0 \$65.0 \$65.0 \$555.0	0 0
	В.	FACILITIES CHARGE:		
		Per kW of Facilities Demand per month	\$1.9	0
(Rev 6/94)	C.	DEMAND CHARGE: Per kW of Billing Demand per month	Summer Season \$3.802	Winter Season \$1.895
KCPL Form 661H002	D.	ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season \$0.05584 per kWh \$0.04250 per kWh \$0.03322 per kWh	Winter Season \$0.03636 per kWh \$0.02395 per kWh \$0.02193 per kWh
		CANCELLET)	

First

For.....

P. S. C. MO. No.

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FORM NO. 13

-Original

Revised

....... { Original } SHEET No Revised } Missouri Retail Service Area

Community, Town or City

护自己信息

1997

SHEET No. 19A

SHEET No.....

19A

December 4, 1996

DATE OF ISSUE

Month

Month

DATE EFFECTIVE

Month

Month

Month

DATE EFFECTIVE

Month

AUG 0 1 1999

Public Service Commission MISSOURI

ORM NO. 13	P. S. C. MO. No7	{ Original }	SHEET No19A
	Cancelling P. S. C. MO. No. 6 All previous	ious sheets { Original }	SHEET No
	CITY POWER & LIGHT COMPANY	For Missouri Retail S	Tours or City
Nam	e of lesuing Corporation or Municipality	Community	RECEIVED
 _	LARGE GENERAL SERVI	CE - ALL ELECTRIC	JUL 5 1996
	Schedule	I GA	(Continued)
RATE	FOR SERVICE AT SECONDARY VOLTAGE:	Pub	MISSOURI lic Service Commiss
A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges ba	sed upon the Facilities Dema	and:
	0-24 kW	\$65.0	
	25-199 kW 200- 999 kW	\$65.0 \$65.0	
	1000 kW or above	\$555.0	
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$1.9	90
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season \$3.948	Winter Season \$1.970
D.	ENERGY CHARGE:		
	First 180 Hours Use per month:	Summer Season \$0.05798 per kWh	Winter Season \$0.03780 per kWh
	Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.04413 per kWh \$0.03450 per kWh	\$0.02490 per kWh \$0.02280 per kWh
	over each read one per meman.	фо.оо-тоо рог кеепт	\$6.02200 pci NVIII
	VANCELLED		
	JAN 1 1997	,	FILED
	Let RS 19A		JUL 9 1996 94-199
		MC	D. PUBLIC SERVICE CO
		· · · · ·	

DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

month day year ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND LIGHT COMPA	ANY		
P.S.C. MO. No 7	Tenth	Revised Sheet No	19B
Canceling P.S.C. MO. No7	Ninth	Revised Sheet No	19B
		For Missouri Retail Ser	vice Area
	ervice – All Electric (FRO schedule LGA	ZEN)	
RATE FOR SERVICE AT PRIMARY VOLTAGE, 1L	<u>.GAF</u>		
A CUSTOMED CHARGE (non-mounth)			

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW \$118.82 25-199 kW \$118.82 200-999 kW \$118.82 1000 kW or above \$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$6.634

\$3.302

D. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Summer Season

\$0.09355 per kWh

\$0.08277 per kWh

\$0.04437 per kWh

Over 360 Hours Use per month:

\$0.04148 per kWh

\$0.03473 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No. 7 Ninth Revised Sheet No. 19B Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 19B For Missouri Retail Service Area Large General Service – All Electric (FROZEN) Schedule LGA RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand:

\$118.82

25-199 kW \$118.82 200-999 kW \$118.82 1000 kW or above \$1,014.44

B. FACILITIES CHARGE:

0-24 kW

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$6.634

Winter Season

\$3.302

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.09745 per kWh
Next 180 Hours Use per month: \$0.06708 per kWh
Over 360 Hours Use per month: \$0.04321 per kWh
\$0.03618 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	19B
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	19B
			For Missouri Retail Ser	vice Area
	Large General Service	ce – All Electric (FRC	DZEN)	
	Sche	edule LGA	,	

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.713

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$6.386

Winter Season

\$3.179

D. ENERGY CHARGE:

Issued: September 8, 2015

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season

\$0.09381 per kWh

\$0.08301 per kWh

\$0.04449 per kWh

\$0.04449 per kWh

\$0.03483 per kWh

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original Revised		19B
Cancelling P.S.C. MO.	7	Sixth		Original Revised		19B
				For N	Missouri Retail Service	ce Area
		RAL SERVICE – AL Schedule LG			ZEN) (Continued)	
RATE FOR SERVICE AT	PRIMARY VOL	.TAGE:				
A. CUSTOMER Customer pays o		month): ng charges based up	on the Faci	ities Dem	nand:	
	0-24 kW 25-199 k 200-999 1000 kW	:W		\$10 \$10	01.15 01.15 01.15 63.59	
B. FACILITIES	CHARGE:					
Per kW of Facilitie	es Demand per ı	month		\$2.	.399	
C. DEMAND CH	HARGE:			_	W	
Per kW of Billing	Demand per mo	nth	Summer \$5.6		Winter Season \$2.811	
D. ENERGY CH	HARGE:		•	•	W	
First 180 Hours L Next 180 Hours L			Summer \$0.08296 \$0.05930	per kWh		

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: —February 15, 2013 January 26, 2013

\$0.04160 per kWh \$0.03080 per kWh

ISSUED BY: Darrin R. Ives, Senior Director

Over 360 Hours Use per month:

Kansas City, MO Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	19B
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	19B
			\boxtimes	Revised		
				For M	issouri Retail Servi	ce Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW \$91.02 25-199 kW \$91.02 200-999 kW \$91.02 1000 kW or above \$777.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.159

C. DEMAND CHARGE:

Summer Season Winter Season
Per kW of Billing Demand per month \$5.081 \$2.530

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.07466 per kWh
Next 180 Hours Use per month: \$0.05530 per kWh
Over 360 Hours Use per month: \$0.04160 per kWh
\$0.03080 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: —May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POW P.S.C. MO. No.	VER & LI	IGHT COMF	PANY	Origi Revi		Sheet No.	_19B
Cancelling P.S.C. MO. No	7	Fourth	□	Origi Revi	sed	Sheet No.	
LAR	GE GENERA	AL SERVICE – AL Schedule LG			EN) Continued)	
RATE FOR SERVICE AT PRI	MARY VOLT	AGE:					
A. CUSTOMER CHARGE Customer pays one of	E (per month) the following): charges based up	oon the Facilities	s Dem	and:		
	0 -24 kW 25-199 kW 200-999 kV 1000 kW o	W		\$85	5.22 5.22 5.22 7.61		
B. FACILITIES CHARGE	:						
Per kW of Facilities De	mand per mo	onth		\$ 2.	020		
C. DEMAND CHARGE:							
Per kW of Billing Dema	and per montl	h	Summer Sea \$4.757	son	Winter S \$2.37		
D. ENERGY CHARGE:							
First 180 Hours Use pe	er month:		Summer Se \$0.0699 per i		Winter : \$0.0561 pe		

DATE OF ISSUE:

July 8, 2009

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE: September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

\$0.0532 per kWh

\$0.0416 per kWh

\$0.0353 per kWh

\$0.0308 per kWh

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY PO P.S.C. MO. No.	WER & L	IGHT CON Fourth	MPANY □	Original Revised		ı. <u>19B</u>
Cancelling P.S.C. MO. No.	7	Third	□ ⊠	_		
L	ARGE GENER	AL SERVICE - Schedule	ALL ELECTRIC LGA		l) ntinued)	
RATE FOR SERVICE AT F	RIMARY VOL	TAGE:				
A. CUSTOMER CHAR Customer pays one			d upon the Facilitie	es Deman	d:	
	0 -24 kW 25-199 k 200-999 1000 kW	W		\$74.02 \$74.02 \$74.02 \$632.0	2 2	
B. FACILITIES CHAR	GE:					
Per kW of Facilities	Demand per r	nonth		\$1.75	5	
C. DEMAND CHARG	E:		Cummon Co.	\	Minton Conon	
Per kW of Billing De	emand per mo	nth	Summer Sea \$4.131	ason	Winter Season \$2.059	
D. ENERGY CHARGE	≣:		0		Mileter Oreser	
First 180 Hours Us Next 180 Hours Us			Summer So \$0.0607 per \$0.0462 per	kWh \$0	Winter Season).0464 per kWh).0292 per kWh	

January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: December 13, 2007 Chris B. Giles Vice-President

Over 360 Hours Use per month:

DATE EFFECTIVE:

January 12, 2008

1201 Walnut, Kansas City, Mo. 64106

\$0.0361 per kWh \$0.0255 per kWh

September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

ER-2007-0291

FILED
Missouri Public
Service Commision

KANSAS CITY POW P.S.C. MO. No.	ER & LI	GHT COMP	ANY	Origir Revis		et No	19B
Cancelling P.S.C. MO. No.	7	Second	□ Ø	Origin Revis		et No.	19B
				For	Missouri Retai	l Servic	e Area
	LARGE 0	SENERAL SERVIC Schedule L			(Continued)		
RATE FOR SERVICE AT PRIM	MARY VOLT	AGE:					
A. CUSTOMER CHARGE Customer pays one of			on the Facilitie	es Dema	and:		
	0-24 kW 25-199 kW 200-999 k 1000 kW c	W		\$69.5 \$69.5 \$69.5 \$593.4	0		
B. FACILITIES CHARGE:							
Per kW of Facilities De	mand per m	onth		\$1.6	48		
C. DEMAND CHARGE:			Summer Se	ason	Winter Seasor	1	
Per kW of Billing Dema	and per mont	th	\$3.942		\$1.965	•	
D. ENERGY CHARGE:			Summer S	eason	Winter Seaso	on	
First 180 Hours Use pe Next 180 Hours Use p				kWh	\$0.0396 per kW \$0.0261 per kW		

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Over 360 Hours Use per month:

Vice President

DATE EFFECTIVE:

Jan. 1, 07

January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

\$0.0344 per kWh \$0.0239 per kWh



	P. S. C. MO. No	For	sed }
	LARGE GENERAL SERVICE -	KUB	icceuri Public co Commicsior
	Schedule LGA		(Continued) <u>n ЛDD 2 2 1000</u>
A . C	CUSTOMER CHARGE (per month): Customer pays one of the following charges based to 0-24 kW 25-199 kW 200-999 kW 1000 kW or above	upon the Facilities Dem \$62 \$62 \$62 \$537	92 92 92
	ACILITIES CHARGE: Per kW of Facilities Demand per month	· \$1	.53
Hev 1/	PEMAND CHARGE: Per kW of Billing Demand per month ENERGY CHARGE:	Summer Season \$3.607	Winter Season \$1.798

Second

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KCPL Form 861H0

Cancelled January 1, 2006

Missouri Public Service Commission

First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Senior Vice President

1201 Walnut, Kansas City, Mo. address

Winter Season

\$0.03449 per kWh

\$0.02272 per kWh

\$0.02080 per kWh

Summer Season

\$0.05297 per kWh

\$0.04032 per kWh

\$0.03152 per kWh

		Cancelling P. S. C. MO. No.	{ Original }	SHEET No
K.A		ITY POWER & LIGHT COMPANY s of Issuing Corporation or Municipality		, Town or City
			52621	VED
		LARGE GENERAL SERV Schedule	/ICE - ALL ELECTहादः 4 e LGA	1998 (Continued)
	RATE	FOR SERVICE AT PRIMARY VOLTAGE:	Public Service	201 1 3 1
	A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges b	ased upon the Facilities Dema	and:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$65.0 \$65.0 \$65.0 \$555.0	00 00
	В.	FACILITIES CHARGE:		
		Per kW of Facilities Demand per month	\$1.5	58
(NBV 0/84)	C.	DEMAND CHARGE:		
ABU		Per kW of Billing Demand per month	Summer Season \$3.726	Winter Season \$1.857
7000	D.	ENERGY CHARGE:		
KCPL Form 66 INUOZ		First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season \$0.05472 per kWh \$0.04165 per kWh \$0.03256 per kWh	Winter Season \$0.03563 per kWh \$0.02347 per kWh \$0.02149 per kWh
		CANCELLED		
		AUG 0 1 1999 By ALS*19B Public Service Commis MISSOURI	sion	

First

-Original-Revised

P. S. C. MO. No.

FORM NO. 13

SHEET No. 19B

SHEET No.....

19B

rollin

January 1, 1997

DATE OF ISSUE				DATE EFFECTIVE			
	month	day	year		month	day	year
ISSUED BY	S. W. Cattron		Vice Pre	esident	1201 W	alnut, Kansas	City, Mo.
	name of officer		tit	lo		address	

December 4, 1996

Name	ITY POWER & LIGHT COMPANY s of Issuing Corporation or Municipality	ForMissouri Retail S Community	ECEIAED
	LARGE GENERAL SERVI	CE ALL ELECTRIC	JUL 5 1996
	Schedule	LGA	MI8SOURIEd)
RATE	FOR SERVICE AT PRIMARY VOLTAGE:	Public	Service Comm
A.	CUSTOMER CHARGE (per month): Customer pays one of the following charges ba	sed upon the Facilities Dema	and;
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$65.0 \$65.0 \$65.0 \$555.0	00 00
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$1.5	8
C.	DEMAND CHARGE:	0	Mr. 4 . O
	Per kW of Billing Demand per month	Summer Season \$3.869	Winter Season \$1.931
D.	ENERGY CHARGE:	Summer Season	Winter Season
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.05682 per kWh \$0.04325 per kWh \$0.03381 per kWh	\$0.03704 per kWh \$0.02440 per kWh \$0.02234 per kWh

CANCELLED

JAN 1 1997

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Letvice Commiss

FILED 94-19989 JUL 9 19989

DATE OF ISSUE	July 5, 1996	day	year	DATE EFFECTIVE			Year YOURIN
ISSUED BY	S. W. Cattron		Vice Pre		1201 We	nut, Kansas address	City, Mo.

P.S.C. MO. No.	7	Ninth	Revised Sheet No	19C
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	19C
			For Missouri Retail Ser	vice Area
	•	ice – All Electric (FRC	DZEN)	

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

KANSAS CITY POWER AND LIGHT COMPANY

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not

exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	<u>Eighth</u>	Revised Sheet No	19C
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	19C
			For Missouri Retail Ser	vice Area
L	arge General Service	`	OZEN)	
	Sched	lule LGA		

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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> exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

Service Commission

ER-2016-0285; YE-2017-0235

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	19C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	19C
			\boxtimes	Revised		
				For Miss	ouri Retail Serv	ice Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726, per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

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exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

Darrin R. Ives, Senior Director

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: —February 15, 2013 January 26, 2013

ISSUED BY:
CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

Kansas City, MO
Filed
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	19C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	19C
			\boxtimes	Revised		
				For Miss	ouri Retail Serv	ice Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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Secondary voltage customer- Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not

exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: —May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY PO	WER &	LIGHT COMPANY				
P.S.C. MO. No.	7	_ Fifth		Original	Sheet No.	19C
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Fourth		Original	Sheet No.	19C
			\boxtimes	Revised		
				Missouri Retail Service		
				For <u>Area</u>		
	 -					-

LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

July 8, 2009

DATE EFFECTIVE:

September 1, 2009

Curtis D. Blanc Sr. Director

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 19C Ø Revised Sheet No. 19C Cancelling P.S.C. MO. No. 7 Third Original \boxtimes Revised Missouri Retail Service For Area

LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

<u>January 1, 2008</u>

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED Missouri Public

ER-2007-0291

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Third		Original	Sheet No.	19C
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	19C
		•	\boxtimes	Revised		
				Missour	i Retail Servi	ce
				For <u>Area</u>	···	
	LADGE	CENEDAL SERVICE ALL		CTDIC		

Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

December 28, 2006

ISSUED BY:

Chris B. Giles Vice President

DATE EFFECTIVE: January 29, 2007



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661H002
L Form
KCP

FORM NO. 13	P. S. C. MO. No	Second	Origina l)	SHEET No	19C
FORIVI NO. 13		First	Revised	,	19C
Ca	incelling P. S. C. MO. No	First	Original	, SHEET No	
KANSAS CITY F	POWER & LIGHT COMPANY	For Misso	ouri Retail S	ervice Area	
Name of Iss	uing Corporation or Municipality			, Town or City	

<u>Missouri</u> Fublic LARGE GENERAL SERVICE - ALL ELECTRICIVICO Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

99-313 FLED AUG 01 1999

Cancelled

January 1, 2006 Missouri Public Service Commission DATE OF ISSUE DATE EFFECTIVE Month day year month day year

April 23, 1999

August 1, 1999

Senior Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz Senior Vice

address

1/97
(Rev
661H002
Form
KCP

FORM NO. 13 P. S. C. MO. No. 7 Cancelling P. S. C. MO. No. 7 Cancelling P. S. C. MO. No. 6 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area Community, Town or City LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA First Original Revised R
Name of Issuing Corporation or Municipality Name of Issuing Corporation or Municipality Community, Town or City Missouri Public LARGE GENERAL SERVICE - ALL ELECTRIC
Name of Issuing Corporation or Municipality Name of Issuing Corporation or Municipality Community, Town or City Missouri Public LARGE GENERAL SERVICE - ALL ELECTRIC
LARGE GENERAL SERVICE - ALL ELECTRIC
LARGE GENERAL SERVICE - ALL ELECTRIC
Schedule LGA RF(:) APR Continued by
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.
MINIMUM MONTHLY BILL:
The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.
SUMMER AND WINTER SEASONS:
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SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:
Secondary voltage customer - Receives service on the low side of the line transformer.
Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FILED MAY 1 4 1999

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FORM NO. 13	P. S. C. MO. No7	{	Original }	SHEET No19C
Cancelli	ng P. S. C. MO. No6 All p	revious sheets (Original Revised	SHEET No
KANSAS CITY POWE	R & LIGHT COMPANY	ForMisso	ouri Retail S	HECEIVED
Name of Issuing Co	orporation or Municipality		Community	所をUEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

Public Service Commission

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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DATE OF	ISSUE July 5, 1996	,		DATE EFFECTIVE	July	/ 9, 1996	
	month	day	year		month	day	year

ISSUED BY S. W. Cattron Vice President

1201 Walnut, Kanses City, Mo.

address

KANSAS CITY POWER & LIGHT COMPANY 7 P.S.C. MO. No. Fourth Original Sheet No. 19D \boxtimes Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 19D Revised For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

DATE EFFECTIVE:

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

June 6, 2014

Darrin R. Ives ISSUED BY: Kansas City, MO Vice President

FILED Missouri Public Service Commission

July 6, 2014

September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

CANCELLED

KANSAS CITY POWER & LIGHT COMPANY Third P.S.C. MO. No. 7 Original Sheet No. 19D \boxtimes Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 19D Revised For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

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BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

DATE EFFECTIVE:

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

November 9, 2013

DATE OF ISSUE: October 10, 2013

ISSUED BY ELED Darrin R. Ives, Vice President
July 6, 2014

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission

Service Commission EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Second Original Sheet No. 19D \boxtimes Revised Cancelling P.S.C. MO. No. 7 First Original Sheet No. 19D \boxtimes Revised Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

KANSAS CITY POWER & LIGHT COMPANY Sheet No. 19D Original P.S.C. MO. No. 7 First Ø Revised Sheet No. Original 19D Cancelling P.S.C. MO. No. 7 Revised Missouri Retail Service Area

LARGE GENERAL SERVICE - ALL ELECTRIC (Continued) Schedule LGA

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

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DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

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The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

December 28, 2006

ISSUED BY: Chris B. Giles

Vice President

DATE EFFECTIVE: January 29, 2007

Jan. 1. 07



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Form 661H002

Original) Revised

SHEET No.19D......

Cancelling P. S. C. MO. No. 6 All previous sheets

Original

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of leaving Corporation or Municipality

Revised For. Missouri Retail Service And F. L.V. E.D.

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LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

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DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

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Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

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The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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MO. PUBLIC SERVICE COMM DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

Cancelled

Service Commission

January 1, 2006 Missouri Public

ISSUED BY S. W. Cattron Vice President 1201 Welnut, Kanses City, Mo.

P.S.C. MO. No. 7 Third Revised Sheet No. 20 Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 20 For Missouri Retail Service Area Two Part – Time Of Use (FROZEN) Schedule TPP

AVAILABILITY

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

This schedule is not available to new customers after October 8, 2015.

KANSAS CITY POWER AND LIGHT COMPANY

SPECIAL PROVISIONS

(A) Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(B) Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

(C) Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

(D) Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second Original Sheet No. 20 Revised \boxtimes Cancelling P.S.C. MO. No. 7 First Original Sheet No. 20 \boxtimes Revised Missouri Retail Service For Area

TWO PART - TIME OF USE Schedule TPP

AVAILABILITY:

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

SPECIAL PROVISIONS:

A. Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

DATE OF ISSUE: April 13, 2006 DATE EFFECTIVE: May 14, 2006

Chris Giles 1201 Walnut, Kansas City, Mo. 64106
Vice President



ISSUED BY:

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	P. S. C. MO. No. 7 Cancelling P. S. C. MO. No	\ Revised ∫	rea or City
<u> </u>	TWO PART - TIME O Schedule TPF	OF USE	
121	Electric Service is available under this schedule Company's existing distribution facilities located available to commercial and industrial customers and LGA schedules who elect to execute a written of Use Pricing (TPP) option. Customers to Credit Rider, Economic Development Rider, or participate. The Company reserves the right to dithis price schedule to any specific applicant for electric price schedule is not available for resale, state service. AL PROVISIONS: A. Pricing Periods: The summer months are May 16 through Septettariffs, and the eight remaining months are winter an off-peak price in both the summer and winter the summer begins at 11 a.m. and ends at 7 p.r. are off-peak. The on-peak pricing period in the von-holiday weekdays; all other hours are off-pe Day, Independence Day, Labor Day, Thanksgic celebrated as such if the holiday falls on a weeker B. Pricing Methodology: The prices for each of the periods are set forth voltage delivery level. Customers will also pay tariff prices of the standard tariff (SGS, MGS, Liwhich the Customer would otherwise be taking sofrom the historical Customer baseline loads. The below. C. Metering of Load:	within its service area. This set on the SGS, MGS, LGS, LPS, Sten contract to participate in the aking service with a Peak Load C. Thermal Storage Rider are also etermine the applicability or the avectric service who meets the above andby, breakdown, auxiliary, or supermost the Company will provide an orbilling seasons. The on-peak pricing in. on non-holiday weekdays; all of winter begins at 8 a.m. and ends a ak. Holidays are New Year's Day iving Day, and Christmas Day, ond. In this tariff. They vary by rate class monthly Standard Bill that dependence of the company of the class and the class and the class control of the class con	chedule is GA, MGA, Two-Part - Curtailment eligible to railability of criteria. The criteria

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter readings souri Public Solvice Commission

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DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999 month day year month

Cancelled May 14, 2006

ISSUED BY name of officer

Senior Vice President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13	P. S. C. MO. No7	{	Original Revised	SHEET No20
Cancelling	P. S. C. MO. No	All previous sheets	Original Revised	SHEET No
KANSAS CITY POWER	R & LIGHT COMPANY	For Misson	uri Retail S	ervice Area
Name of leasing Corp	poration or Municipality			, Town or City

TWO PART - TIME OF USE Schedule TPP

JUL 5 1996

RECEIVED

AVAILABILITY:

MISSOURI **Public Service Commission**

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part -Time of Use Pricing (TPP) option. Customers taking service with a Peak Load Curtailment Credit Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resaGAStandby, breakdown, auxiliary, or supplemental service. MAY 1 4 1999

SPECIAL PROVISIONS:

AL PROVISIONS:

A. Pricing Periods:

The summer months are the billing middless of the summer as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

DATE OF ISSUE	July 5, 1996		DATE EFFECTIVE		November 1, 1996	
	month	day	Year	NOV 1 1996	month day	year
ISSUED BY	S. W. Cattron		Vice Pre	esident 9 4 - 1 9 9	1201 Walnut, Kans	as City, Mo.
***************************************	name of officer		4	TO BUBLIC CEDITOR (Olara address	

MU. PUBLIC SERVICE COMM

P.S.C. MO. No	7	First	Revised Sheet No	20A
Canceling P.S.C. MO. No	7		Original Sheet No	20A
			For Missouri Retail Ser	vice Area
		ime Of Use (FROZEN)		

TERM OF CONTRACT AND TERMINATION

KANSAS CITY POWER AND LIGHT COMPANY

The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer's increased load, then an additional facilities charge will be assessed.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

FORM NO. 13	FO	RM	NO.	13
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Cancelling P. S. C. MO. No.6

All previous sheets

Original SHEET No..... Revised

1996

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

TWO PART - TIME OF USE **Schedule TPP**

(continued)

TERM OF CONTRACT AND TERMINATION:

MISSOURI **Public Service Commission**

JUL 5

The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.

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If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer's increased load, then an additional facilities charge will be assessed.

DATE OF ISSUE July 5, 1996

11VE 95 month

November 1, 1996

1201 Walnut, Kansas City, Mo.

MAR PUBLIC SERVICE COMM

September 29, 2015 Service Commission ER-2014-0370; YE-2016-0078

KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 First Revised Sheet No. 20B

Canceling P.S.C. MO. No. ______ Original Sheet No. _____ Original Sheet No. ____

Two Part – Time Of Use (FROZEN)
Schedule TPP

For Missouri Retail Service Area

BILL DETERMINATION

A TPP bill is rendered after each monthly billing period and is calculated using the following formula:

TPP Bill = Standard Bill + Price_{peak} x [Actual KWh_{peak} - CBL KWh_{peak}] +

Price_{off-peak} x [Actual KWh_{off-peak} - CBL KWh_{off-peak}] + PC

Where:

TPP Bill = Customer's bill for service under this price schedule in a specific month;

Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed

under the standard (non-TPP) price schedule;

Price_{peak} = TPP price during peak hours for the season;

Price_{off-peak} = TPP price during off-peak hours for the season;

Actual KWh_{peak} = The Customer's actual usage during the peak period for the month;

Actual KWh_{off-peak} = The Customer's actual usage during the off-peak period for the month;

CBL KWh_{peak} = The Customer's baseline KWh during the peak period determined based on the

number of weekend and weekdays during the current and historical billing

periods;

CBL KWh_{off-peak} = The Customer's baseline KWh during the off-peak period determined based on

the number of weekend and weekdays during the current and historical billing

periods; and

PC = Program Charge for TPP (as defined below).

PRICES

The prices for calculating the Standard Bill can be found on the Customer's applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.

September 29, 2015

Issued: September 8, 2015 Effective: October 8, 2015
Issued by: Darrin R. Ives, Vice President FILED 1200 Main, Kansas City, MO 64105

			. С. GH	
				TWO PART - TIME OF USE Schedule TPP JUL 5 1996 (continued)
ŀ	BILL D	DETERMINATION		MISSOURI Public Service Commission
}		A TPP bill is rer formula:	nder	ed after each monthly billing period and is calculated using the following
		TPP Bill	=	Standard Bill + Price _{peak} x [Actual KWh _{peak} - CBL KWh _{peak}] +
		Where:		Price _{off-peak} x [Actual KWh _{off-peak} - CBL KWh _{off-peak}] + PC
		TPP Bill	=	Customer's bill for service under this price schedule in a specific month;
(Rev 6/94)		Standard Bill	=	Customer's bill for a specific month on usage as defined by the CBL and billed under the standard (non-TPP) price schedule;
		Price _{peak} Price _{off-peak}	=	TPP price during peak hours for the season; TPP price during off-peak hours for the season;
KCPL Form 661H002		Actual KWh _{peak} Actual KWh _{off-pea}	= k =	The Customer's actual usage during the peak period for the month; The Customer's actual usage during the off-peak period for the month;
KCPL F		CBL KWh _{peak}	=	The Customer's baseline KWh during the peak period determined based on the number of weekend and weekdays during the current and biotecical billing periods:
		CBL KWh _{off-peak}	=	historical billing periods; The Customer's baseline KWh during the off-peak period determined based on the number of weekend and weekdays during the current and historical billing periods; and
		PC	=	Program Charge for TPP (as defined below).
	PRICE	S:		•
		The prices for	calc	ulating the Standard Bill can be found on the Customer's applicable

standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.

NOV 1 1996 94-199 MO PUBLIC SERVICE COMM

DATE OF ISSUE	July 5, 1996	3		DATE EFFECTIVE	No	vember 1,	1996
	month	day	уваг		month	day	Your

CANCELLED ISSUED BY S. W. Cattron Vice President
September 29, 2015 name of officer title Missouri Public Service Commission

1201 Walnut, Kansas City, Mo. address

P.S.C. MO. No.	7	Tenth	Revised Sheet No	20C
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	20C
			For Missouri Retail Ser	vice Area

Two Part – Time Of Use (FROZEN)
Schedule TPP

PRICES (continued)

Time-of-Use Prices

		Win	ter	Summer		
Voltage	e/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak	
Second	lary					
	SGS, SGA	\$0.05574	\$0.04810	\$0.14397	\$0.06179	
	MGS, MGA	\$0.04840	\$0.03890	\$0.13008	\$0.05154	
	LGS, LGA	\$0.04634	\$0.03737	\$0.12588	\$0.04929	
	LPS	\$0.04060	\$0.03411	\$0.11801	\$0.04384	
Primary	<u> </u>					
•	SGS, SGA	\$0.05408	\$0.04668	\$0.13291	\$0.05837	
	MGS, MGA	\$0.04694	\$0.03774	\$0.12006	\$0.04872	
	LGS, LGA	\$0.04496	\$0.03625	\$0.11620	\$0.04658	
	LPS	\$0.03938	\$0.03312	\$0.10892	\$0.04144	
<u>Substa</u>						
	LPS	\$0.03890	\$0.03266	\$0.10195	\$0.04089	
Transm	nission_					
	LPS	\$0.03864	\$0.03244	\$0.10160	\$0.04062	

Prices are shown in \$ per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Ninth	Revised Sheet No	20C
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	20C
			For Missouri Retail Ser	vice Area
		ne Of Use (FROZEN) edule TPP		

PRICES (continued)

Time-of-Use Prices

		Win	ter	Summer		
Voltage	e/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak	
Second	<u>dary</u>					
	SGS, SGA	\$0.05655	\$0.04880	\$0.14606	\$0.06268	
	MGS, MGA	\$0.04910	\$0.03946	\$0.13196	\$0.05229	
	LGS, LGA	\$0.04701	\$0.03791	\$0.12770	\$0.05000	
	LPS	\$0.04119	\$0.03460	\$0.11972	\$0.04447	
Primary	<u>Y</u>					
	SGS, SGA	\$0.05486	\$0.04736	\$0.13484	\$0.05922	
	MGS, MGA	\$0.04762	\$0.03829	\$0.12180	\$0.04943	
	LGS, LGA	\$0.04561	\$0.03678	\$0.11788	\$0.04725	
	LPS	\$0.03995	\$0.03360	\$0.11050	\$0.04204	
Substa		#0.02046	ФО 02242	#0.40242	CO 04440	
	LPS	\$0.03946	\$0.03313	\$0.10343	\$0.04148	
Transm		Фо ооооо	# 0.00004	Фо 40007	ФО О 44 О 4	
	LPS	\$0.03920	\$0.03291	\$0.10307	\$0.04121	

Prices are shown in \$ per kWh

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017

Effective: June 8, 2017 CANCELLED Issued by: Darrin R. Ives, Vice President
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084 1200 Main, Kansas City, MO 64105

	P.S.C. MO. No	7		Eighth	Revised Sheet No	20C
Canceling	P.S.C. MO. No.	7		Seventh	Revised Sheet No	20C
					For Missouri Retail Ser	rvice Area
		Two Part – T	ime	Of Use (FROZEN)		

PRICES (continued)

Time-of-Use Prices

Schedule TPP

		Win	ter	Summ	er
<u>Voltage</u>	e/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak
Second		•	•	• • • • • • •	•
	SGS, SGA	\$0.05444	\$0.04698	\$0.14060	\$0.06034
	MGS, MGA	\$0.04727	\$0.03799	\$0.12703	\$0.05034
	LGS, LGA	\$0.04525	\$0.03649	\$0.12293	\$0.04813
	LPS	\$0.03965	\$0.03331	\$0.11525	\$0.04281
Primary	<u>V</u>				
	SGS, SGA	\$0.05281	\$0.04559	\$0.12980	\$0.05701
	MGS, MGA	\$0.04584	\$0.03686	\$0.11725	\$0.04758
	LGS, LGA	\$0.04391	\$0.03541	\$0.11348	\$0.04548
	LPS	\$0.03846	\$0.03234	\$0.10637	\$0.04047
Substa	tion				
	LPS	\$0.03799	\$0.03189	\$0.09957	\$0.03993
Transm	nission				
	LPS	\$0.03774	\$0.03168	\$0.09922	\$0.03967

Prices are shown in \$ per kWh

September 29, 2015

Service Commission ER-2014-0370; YE-2016-0078

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	20C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	20C
			\boxtimes	Revised		
				For Misso	ouri Retail Servi	ce Area

TWO PART - TIME OF USE **Schedule TPP**

(Continued)

PRICES: (continued)

Time-of-Use Prices

		Win	iter	Sumn	ner
<u>Voltage</u>	e/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak
Secon	<u>dary</u>				
	SGS, SGA	\$0.04874	\$0.04206	\$0.12588	\$0.05402
	MGS, MGA	\$0.04232	\$0.03401	\$0.11373	\$0.04507
	LGS, LGA	\$0.04051	\$0.03267	\$0.11006	\$0.04309
	LPS	\$0.03550	\$0.02982	\$0.10318	\$0.03833
<u>Primar</u>	Y SGS, SGA MGS, MGA LGS, LGA LPS	\$0.04728 \$0.04104 \$0.03931 \$0.03443	\$0.04082 \$0.03300 \$0.03170 \$0.02895	\$0.11621 \$0.10497 \$0.10160 \$0.09523	\$0.05104 \$0.04260 \$0.04072 \$0.03623
Substa	<u>ition</u> LPS	\$0.03401	\$0.02855	\$0.08914	\$0.03575
Transn	nission LPS	\$0.03379	\$0.02836	\$0.08883	\$0.03552

Prices are shown in \$ per kWh

DATE OF ISSUE:

January 16, 2013

Darrin R. Ives, Senior Director

January 26, 2013 DATE EFFECTIVE: February 15, 2013

Kansas City, MO

Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	20C
			\boxtimes	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	20C
			\boxtimes	Revised		
				For Miss	ouri Retail Servi	ce Area

TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

Time-of-Use Prices

		Win	ter	Sumn	ner
Voltage	e/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak
Second		Φο ο 4 4 4 5	# 0.00000	ФО 44 4 0 4	# 0.04007
	SGS, SGA MGS, MGA LGS, LGA LPS	\$0.04445 \$0.03860 \$0.03695 \$0.03238	\$0.03836 \$0.03102 \$0.02980 \$0.02720	\$0.11481 \$0.10373 \$0.10038 \$0.09411	\$0.04927 \$0.04111 \$0.03930 \$0.03496
Primar	V				
	SGS, SGA MGS, MGA LGS, LGA LPS	\$0.04312 \$0.03743 \$0.03585 \$0.03140	\$0.03723 \$0.03010 \$0.02891 \$0.02640	\$0.10599 \$0.09574 \$0.09267 \$0.08686	\$0.04655 \$0.03885 \$0.03714 \$0.03304
<u>Substa</u>	ution LPS	\$0.03102	\$0.02604	\$0.08130	\$0.03261
Transn	nission LPS	\$0.03082	\$0.02587	\$0.08102	\$0.03240

Prices are shown in \$ per kWh

DATE OF ISSUE: April 18, 2011

Darrin R. Ives, Senior Director

May 4, 2011

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

DATE EFFECTIVE: May 18, 2011

KANSAS CITY PO	WER &	LIGHT COMPANY	
P.S.C. MO. No.	7	Fifth	Original Sheet No. 20C Revised
Cancelling P.S.C. MO. No.	7	Fourth	Original Sheet No. 20C Revised Missouri Retail Service For Area
		TWO PART - TIME OF USE Schedule TPP	(Continued)
PRICES: (continued)		Time-of-Use Prices	

Summer

On-Peak Off-Peak

SECOND	ARY			Ι	
	SGS, SGA	0.04223	0.03645	0.10908	0.04681
	MGS, MGA	0.03667	0.02947	0.09855	0.03906
	LGS, LGA	0.03511	0.02831	0.09537	0.03734
	LPS	0.03076	0.02584	0.08941	0.03322
PRIMAR	. Y				
	SGS, SGA	0.04097	0.03537	0.10070	0.04423
	MGS, MGA	0.03556	0.02860	0.09096	0.03691
	LGS, LGA	0.03406	0.02747	0.08805	0.03529
	LPS	0.02983	0.02508	0.08253	0.03139
SUBSTA	TION				
306317	LPS	0.02947	0.02474	0.07724	0.03098
TD 4 NO 4	410.010.11				
TRANSM	AISSION LPS	0.02928	0.02458	0.07698	0.03078

Winter

Off-Peak

On-Peak

Prices are shown in \$ per KW h

DATE OF ISSUE:

Voltage/Rate Schedule

July 8, 2009

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 20C P.S.C. MO. No. Fourth \boxtimes Revised Original Sheet No. 20C Cancelling P.S.C. MO. No. ____7___ Third 冈 Revised Missouri Retail Service For <u>Area</u> TWO PART - TIME OF USE **Schedule TPP** (Continued) PRICES: (continued)

Time-of-Use Prices

Voltage/Rate Schedule

Winter On-Peak Off-Peak Summer

On-Peak Off-Peak

SECONDARY				0.04000
SGS, SGA	0.03636	0.03138	0.09391	0.04030
MGS, MGA	0.03157	0.02537	0.08484	0.03363
LGS, LGA	0.03023	0.02437	0.08210	0.03215
LPS	0.02648	0.02225	0.07697	0.02860
PRIMARY				
SGS, SGA	0.03527	0.03045	0.08669	0.03808
MGS, MGA	0.03061	0.02462	0.07831	0.03178
LGS, LGA	0.02932	0.02365	0.07580	0.03038
LPS	0.02568	0.02159	0.07105	0.02702
SUBSTATION				
LPS	0.02537	0.02130	0.06650	0.02667
TRANSMISSION				
LPS	0.02521	0.02116	0.06627	0.02650

Prices are shown in \$ per KWh

January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: December 13, 2007 Chris B. Giles Vice-President

DATE EFFECTIVE:

January 12, 2008

KANSAS CITY PO	WER & LI	GHI COMPANY				
P.S.C. MO. No.	7	Third		Original Sh	neet No	20C
			\boxtimes	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original Sh	neet No	20C
			\boxtimes	Revised		
				Missouri Re For Area	tail Servic	e

TWO PART - TIME OF USE **Schedule TPP**

(Continued)

PRICES: (continued)

Time-of-Use Prices

Voltage/Rate Schedule

Winter Off-Peak On-Peak

Summer On-Peak Off-Peak

SECOND	ARY SGS, SGA	0.03414	0.02946	0.08818	0.03784
	MGS, MGA	0.02964	0.02382	0.07966	0.03158
	LGS, LGA	0.02838	0.02288	0.07709	0.03019
	LPS	0.02486	0.02089	0.07227	0.02685
PRIMAR	-				
	SGS, SGA	0.03312	0.02859	0.08140	0.03576
	MGS, MGA	0.02874	0.02312	0.07353	0.02984
	LGS, LGA	0.02753	0.02221	0.07117	0.02853
	LPS	0.02411	0.02027	0.06671	0.02537
SUBSTA	TION LPS	0.02382	0.02000	0.06244	0.02504
TRANSM	IISSION LPS	0.02367	0.01987	0.06222	0.02488

Prices are shown in \$ per KWh

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

Jan. 1, 07

DATE EFFECTIVE: January 29, 2007



Paginal SHEET NO
Revised SHEET No. 20C Revised SHEET No. 20C Original SHEET No. 20C Revised
issouri Retail Service Area Community, Town or City
·

TWO PART - TIME OF USE Schedule TPP

Missouri Fublic Sorvico Commiccion (Continued)

PRICES: (continued)

Time-of-Use Prices

	Wi	inter	Summer	
Voltage/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak
SECONDARY SGS, SGA	0.03091	0.02667	0.07983	0.03426
MGS, MGA	0.02683	0.02156	0.07212	0.02859
LGS, LGA	0.02569	0.02071	0.06979	0.02733
LPS	0.02251	0.01891	0.06543	0.02431
PRIMARY				····
SGS, SGA	0.02998	0.02588	0.07369	0.03237
M G S, M G A	0.02602	0.02093	0.06657	0.02701
LGS, LGA	0.02492	0.02011	0.06443	0.02583
LPS	0.02183	0.01835	0.06039	0.02297
SUBSTATION LPS	0.02156	0.01811	0.05653	0.02267
TRANSMISSION LPS	0.02143	0.01799	0.05633	0.02252

Prices are shown in \$ per KWh

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April 23, 1999

DATE OF ISSUE

Month

May

Month

Month

May

Month

April 23, 1999

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission ISSUED BY

J. S. Latz
Senior Vice President
1201 Walnut, Kansas City, Mo.

name of officer
title
address

Cancelled January 1, 2006

Missouri Public

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			RT - TIME OF hedule TPP	DEC DEC	4 1996	(con <u>tin</u> ue
PRICES:	(continued)			M): Pươlic Sen	SSOURI	
		Tim	e-of-Use P			llagioi:
		Wi	nter	Sum	ımer	
Volta	ge/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak	
	SECONDARY SGS, SGA	0.03193	0.02755	0.08247	0.03539	
	MGS, MGA	0.02772	0.02227	0.07450	0.02953	
	LGS, LGA	0.02654	0.02139	0.07210	0.02823	
	LPS	0.02325	0.01953	0.06759	0.02511	
	PRIMARY SGS, SGA	0.03097	0.02674	0.07613	0.03344	
	MGS, MGA	0.02688	0.02162	0.06877	0.02790	
	LGS, LGA	0.02574	0.02077	0.06656	0.02668	
	LPS	0.02255	0.01896	0.06239	0.02373	
	SUBSTATION LPS	0.02227	0.01871	0.05840	0.02342	
	TRANSMISSION LPS	0.02214	0.01858	0.05819	0.02326	1
	CANCELLED	Prices are	shown in \$ pe	r KWh		

DATE OF ISSUE December 4, 1996

Month day year DATE EFFECTIVE January 1, 1997

Month day year Vice President title ISSUED BY S. W. Cattron

name of officer

		ipality	».		RECEI	VED
			PART - TIME Schedule TP		JUL 5	199ନ (continued
PRICES:	(continued)	Time	∍-of-Use P	'ric e ublic!	MISSOL Service C	JRI commission
Voltage	e/Rate Schedule		nter Off-Peak	Sum On-Peak	nmer Off-Peak	
	SECONDARY SGS, SGA	0.03271	0.02822	0.08322	0.03619]
	MGS, MGA	0.02833	0.02273	0.07502	0.03008	
	LGS, LGA	0.02710	0.02181	0.07256	0.02874	
	LPS	0.02347	0.01972	0.06780	0.02531	
	PRIMARY SGS, SGA	0.03172	0.02740	0.07682	0.03419	
	MGS, MGA	0.02747	0.02206	0.06925	0.02842	
	LGS, LGA	0.02628	0.02118	0.06698	0.02715	
	LPS	0.02276	0.01914	0.06259	0.02392	
	SUBSTATION LPS	0.02249	0.01889	0.05862	0.02361	
	TRANSMISSION LPS	0.02235	0.01876	0.05841	0.02345	
		Prices are	shown in \$ p	er KWh		
	CANCELL	ED				
	JAN 11	997			FII	LED

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996 month day year 1201 Walnut, Kansas City, Mo. ISSUED BY S. W. Cattron Vice President

	P.S.C. MO. No	7	_	Fifth	Revised Sheet No	20D
Canceling	P.S.C. MO. No	7	=	Fourth	Revised Sheet No	20D
					For Missouri Retail Ser	vice Area
				of Use (FROZEN) le TPP		

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

KANSAS CITY POWER AND LIGHT COMPANY

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.31 per month (\$11.43 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7	Fourth	Revised Sheet No	20D
Canceling P.S.C. MO. No	7	Third	Revised Sheet No	20D
			For Missouri Retail Ser	vice Area
		me Of Use (FROZEN) nedule TPP		

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.81 per month (\$11.60 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

P.S.C. MO. No	7	Third	Revised Sheet No	20D
Canceling P.S.C. MO. No.	7	Second	Revised Sheet No	20D
			For Missouri Retail Ser	vice Area
		e Of Use (FROZEN)		

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$33.51 per month (\$11.17 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

September 29, 2015

ER-2014-0370; YE-2016-0078

KANSAS CITY PO	WER &	LIGHT COMPANY				
P.S.C. MO. No.	7	Second		Original Revised	Sheet No	20D
Cancelling P.S.C. MO. No.		First		Original Revised Misso For <u>Area</u>	Sheet No ouri Retail Servic	20D
-		TWO PART - TIME OF US Schedule TPP	E	(Conti	nued)	

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris Giles

Vice-President

DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106

Filed

Missouri Public

Service Commission

		TWO PART - TIME OF US Schedule TPP	E	(Contir	nued)	
Cancelling P.S.C. MO. No.	7			Original Revised	Sheet No	20D
P.S.C. MO. No.	WER & I	LIGHT COMPANY First		Original Revised	Sheet No	20D

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE:

April 13, 2006

DATE EFFECTIVE:

May 14, 2006

ISSUED BY:

Chris Giles Vice-President



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SHEET No.20D......

Cancelling P. S. C. MO. No. 6 All previous sheets

Original SHEET No..... Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

TWO PART - TIME OF USE Schedule TPP

JUL 5 1996

(continued)

Public Service Commission

SPECIAL PROVISIONS FOR CUSTOMERS WITH A PLCC RIDER:

Peak Load Curtailment Credit Rider (PLCC) Customers will be eligible for the TPP tariff. The PLCC credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

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DATE OF ISSUE	July 5, 1996	;		DATE EFFECTIVE	No	ember 1	1996
	month	day	year		month	day	year

May 14, 2006

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo.

address

Cancelled

P.S.C. MO. No.	7	First	Revised Sheet No	20E
Canceling P.S.C. MO. No	7		Original Sheet No	20E
			For Missouri Retail Ser	vice Area
		ime Of Use (FROZEN) hedule TPP		

REACTIVE POWER CHARGES

KANSAS CITY POWER AND LIGHT COMPANY

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Service Commission ER-2014-0370; YE-2016-0078

FORM NO. 13	P. S. C. MO. No7		Original SHEET No20E
	Cancelling P. S. C. MO. No6	All previous sheets	{ Original } SHEET No
***************************************	TY POWER & LIGHT COMPANY of leaving Corporation or Municipality		SQUIT Retail Service Area
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TWO PART - TIME OF USE JUL 5 1995

Schedule TPP

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REACTIVE POWER CHARGES:

MISSOURI **Public Service Commission**

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

94-199 MO.PUBLIC SERVICE COMM

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	Nov	ember 1.	1996
	month	day	уеаг		month	day	year

CANCELLED ISSUED BY S. W. Cattron

Vice President

1201 Welnut, Kansas City, Mo.

September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

KCPL Form 661H002 (Rev 6/94)