RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)
(Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of October 2017 through January 2018)

*Calculation of Current Fuel Adjustment Rate (FAR):

Accumulation Period Ending: May 31, 2017

1. Actual Net Energy Cost = (ANEC) (FC+PP+E-OSSR) $162,512,377

2. Net Base Energy Cost (B) = (BF x S_{AP})   − $169,959,612
   - 2.1 Base Factor (BF) $0.01640/kWh
   - 2.2 Accumulation Period Sales (S_{AP})   10,366,150,785 kWh

3. Total Company Fuel and Purchased Power Difference   = $(7,447,235)
   - 3.1 Customer Responsibility   x   95%

4. Fuel and Purchased Power Amount to be Recovered   = $(7,074,873)
   - 4.1 Interest (I)   + $526,936
   - 4.2 True-Up Amount (T)   − $289,541
   - 4.3 Prudence Adjustment Amount (P)   ± $0

5. Fuel and Purchased Power Adjustment (FPA)   = $(6,258,396)

6. Estimated Recovery Period Sales (S_{RP})   ÷   21,411,987,940 kWh

7. Current Period Fuel Adjustment Rate (FAR_{RP})   = $(0.00029)/kWh

8. Prior Period Fuel Adjustment Rate (FAR_{RP-1})   + $0.00005/kWh

9. Fuel Adjustment Rate (FAR)   = $(0.00024)/kWh

FAR Applicable to the Individual Service Classifications

10. Secondary Voltage Adjustment Factor (VAF_{SEC})   1.0549
    - 10.1 Fuel Adjustment Rate (FAR)   x $(0.00024)/kWh
11. FAR for Secondary Customers (FAR_{SEC})   = $(0.00026)/kWh

12. Primary Voltage Adjustment Factor (VAF_{PRI})   1.0238
    - 12.1 Fuel Adjustment Rate (FAR)   x $(0.00024)/kWh
13. FAR for Primary Customers (FAR_{PRI})   = $(0.00025)/kWh

14. Transmission Voltage Adjustment Factor (VAF_{TRAN})   0.9921
    - 14.1 Fuel Adjustment Rate (FAR)   x $(0.00024)/kWh
15. FAR for Transmission Customers (FAR_{TRAN})   = $(0.00024)/kWh

*Indicates Change.