

address

CANCELLED name of officer
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

SOUTHERN MISSOURI GAS COMPANY, L.C.

SCHEDULE OF RATES

FOR

NATURAL GAS SERVICE

APPLYING TO THE FOLLOWING TERRITORY

Issued	October 14, 1994 month day year	Effective <u>April 15, 1995</u> month day year
Ву	Tom M. Taylor name of officer	President title
	8801 South Yale, Suite 385, Tulsa, address of office	

P.S.C. MO.	No.	 _	(original)	Sheet No. A
		2 nd	(revised)	
Cancelling P.S.C. MO	No.		(original)	Sheet No. A
		1 st	(revised)	
			All Communiti	ies and Rural Areas
Southern Missouri Gas Company, L.P.				
d/b/a Southern Missouri Natural Gas			For <u>Missour</u>	i Certificated Service Area
Name of Issuing Corporation			Community	v Town or City

ADOPTION NOTICE

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas hereby adopts, ratifies and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, concurrences, schedule agreements, divisions, authorities, or other instruments whatsoever, filed with the Public Service Commission, State of Missouri, by Southern Missouri Gas Company, L.P. By this Notice, Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas adopts and ratifies all supplements or amendments to any of the above schedules, etc., which Southern Missouri Gas Company, L.P. has heretofore filed with said Commission. Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas adopts Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Missouri P.S.C. Tariff No. 1, in its entirety, as Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Missouri's Missouri P.S.C. Tariff No. 1.

DATE OF ISSU	UE November 8, 2005 month day year	DATE EFFEC	TIVE December 8, 2005 month day year
ISSUE BY	Randal T. Maffett name of officer	Managing Partner title	301 East 17 th Street, Mountain Grove MO 65711 address

CANCELLED na March 24, 2012 Missouri Public Service Commission GM-2011-0354; YG-2012-0399

ORM NO. 13 P.S.C. MO. NO1		{original}	Sheet No. A
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Canceling P.S.C. MO. No1		{original}	Sheet NoA
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Southern Missouri Gas Company, L.P.	•		Matural Gas Service
Name of Issuing Corporation			nity, Town or City
			RECEIVED
Schedule	e of Rates, Ru	iles & Regulations	
	· · · · · · · · · · · · · · · · · · ·		OCT 16 1996
			MISSOURI
	ADOPTION	NOTICE	Public Service Commiss
Pursuant to the Commission's Order Apadopts, ratifies and makes its own in ever schedules, and rules and regulations of November 1, 1996. *	ery respect, as	if the same had bee	n originally filed by it, all tarif
adopts, ratifies and makes its own in ever schedules, and rules and regulations of T	ery respect, as Fartan-Missou rtan-Missouri	if the same had been if filed with and appoint filed an Adoption No	n originally filed by it, all tarif roved by the Commission befo
* Effective September 29, 1995, Tal Energy Company, L.C. d/b/a Sout	rtan-Missouri hern Missouri	if the same had been if filed with and appoint filed an Adoption No	n originally filed by it, all tariff roved by the Commission before tice adopting the tariffs of Tart
* Effective September 29, 1995, Tai Energy Company, L.C. d/b/a Sout	rtan-Missouri hern Missouri	if the same had been if filed with and appoint filed an Adoption No Gas Company, L.C.	n originally filed by it, all tariff roved by the Commission before tice adopting the tariffs of Tart
* Effective September 29, 1995, Tai Energy Company, L.C. d/b/a Sout	rtan-Missouri hern Missouri	filed an Adoption No Gas Company, L.C. DATE EFFECT	n originally filed by it, all tarify roved by the Commission before tice adopting the tariffs of Tarter. TIVENovember 1, 1996

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FORM NO. 13 P.S.C. MO. NO1 (original) Sheet NoA
(revised)
Canceling P.S.C. MO. No {original} Sheet No {revised}
All Communities and Rural Areas Southern Missouri Gas Company, L.C. For Receiving Natural Gas Service
Name of Issuing Corporation Community, Town or City
RECEIVED
Schedule of Rates, Rules & Regulations SEP 22 1995
MISSOURI Public Service Commission ADOPTION NOTICE
Effective September 29, 1995, Tartan Energy Company, L.C., d/b/a Southern Missouri Gas Company, L.C. (Tartan-Oklahoma) an Oklahoma limited liability company has merged with and into Tartan Energy Company of Missouri, L.C., d/b/a/ Southern Missouri Gas Company, L.C. (Tartan-Missouri) a Missouri limited liability company as authorized by the Missouri Public Service Commission in its Case No. GM-96-61. Tartan-Missouri is the surviving entity.
Pursuant to the Ordered No. 2 and 3 of the Commission's Order Approving Application to Merge issued on September 19, 1995, in said case, Tartan-Missouri hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Tartan-Oklahoma filed with and approved by the Commission before September 29, 1995.
JANCELLED
NOV 1 1996 Let Revised RS A Bryice Commissi

Manager Title

ISSUED BY <u>Tom M. Taylor</u> Name of Officer 301 East 17th Street Mountain Grove
Address Missouri 65711
File 11
SEP 29 1995

Name of Issuing Corpora	tion		Community, Town or City	RECEIVED
Southern Missouri Gas Co	mpany, L.P.	For	Receiving Natural Gas Service	
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		First	(revised)	
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ISSUE BY	Tom M. Taylor	President	8801 South Yale	e, Ste. 385, Tulsa, OK 74137
CELLED	name of officer	title	ado	lress .
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CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

Name of Issuing Corpo	ration		Community, Town or City	
Southern Missouri Gas	Company, L.C.	For	Receiving Natural Gas Service	the bearing the first
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DATE OF ISSU	JE <u>October I 4, 1994</u> month day year	DA	TE EFFECTIVE	April 15, 1995 month day year
ISSUE BY	Tom M. Taylor	President		e, Ste. 385, Tulsa, OK 74137

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DATE EFFECTIVE

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month day year

ISSUE BY Tom M. Taylor President 8801 South Yale, Ste. 385, Tulsa, OK 74137
CANCELLED name of officer title address

March 24, 2012
Missouri Public

October 14, 1994

month day year

Service Commission GM-2011-0354; YG-2012-0399

DATE OF ISSUE

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DATE OF ISSUE

October 14, 1994 month day year DATE EFFECTIVE

April 15, 1995 month day year

ISSUE BY _

Tom M. Taylor name of officer

President title

8801 South Yale, Ste. 385, Tulsa, OK 74137

address

March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

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1st (revised)

Sheet No. iv

Cancelling P.S.C. MO No.

1

(original)

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Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

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CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

DATE OF ISSUE November 17, 2010 month day year

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February 1, 2011

January 1, 2011

month day year

FORM NO. 13 P.S.C. MO	No		(original)	Sheet No. iv
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Name of Issuing Corpo	ration		Community, Town or City	

OCT 12 1994

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Public Service Commission

DATE C	F ISSUE
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October 14, 1994 month day year

DATE EFFECTIVE

April 15, 1995 month day year

ISSUE BY ____

Tom M. Taylor name of officer

President

title

8801 South Yale, Ste. 385, Tulsa, OK 74137 address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253 FORM NO. 13 P.S.C. No. 1 (original) Sheet No. v

Second (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. v

First (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.

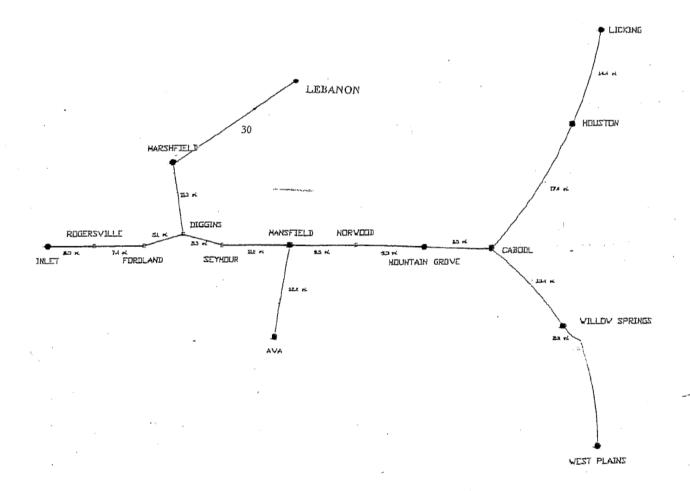
d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

SOUTHERN MISSOURI NATURAL GAS



DATE OF ISSUE June 5, 2008 month day year

DATE EFFECTIVE July 5. 2008 month day year

March 24, 2012

Missouri Public
Service Commission

GM-2011-0354; YG-2012-0399

Managing Partner 301 E. 17th Street. Mountain Grove. MO 65711 title address

FILED Missouri Public Service Commision GA-2007-0212 FORM NO. 13 P.S.C. MO No. _ | ____ (eriginal)

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All Communities and Rural Areas

Southern Missouri Gas Company, L.C. For ___ Receiving Natural Gas Service

Name of Issuing Corporation

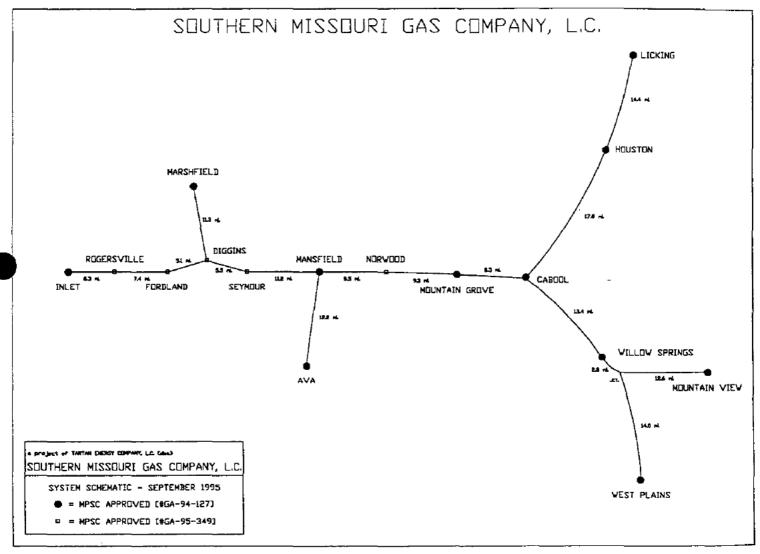
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DATE OF ISSUE September 15, 1995

month day year

ISSUE BY Tom M. Taylor President 8801 South Yale, Ste. 385, Tulsa, OK 74137

name of officer title address

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CANCELLED July 5, 2008 Missouri Public Service Commission FORM NO. 13 P.S.C. MO

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Cancelling P.S.C. MO

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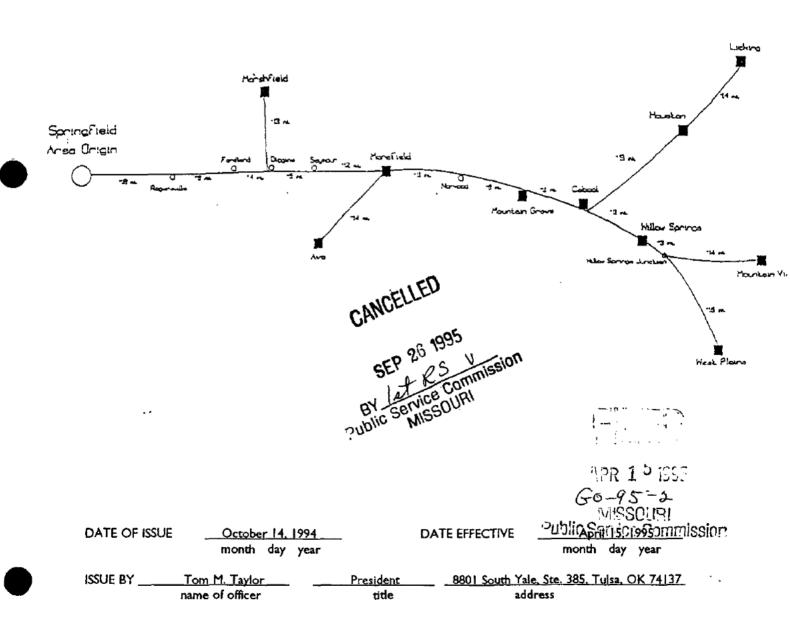
All Communities and Rural Areas

Southern Missouri Gas Company, L.C. For Receiving Natural Gas Service Community, Town or City

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SOUTHERN MISSOURI GAS COMPANY, L.C.



FORM NO. 13 P.S.C. No. 1 (original)

Cancelling P.S.C. MO No. 1 (original)

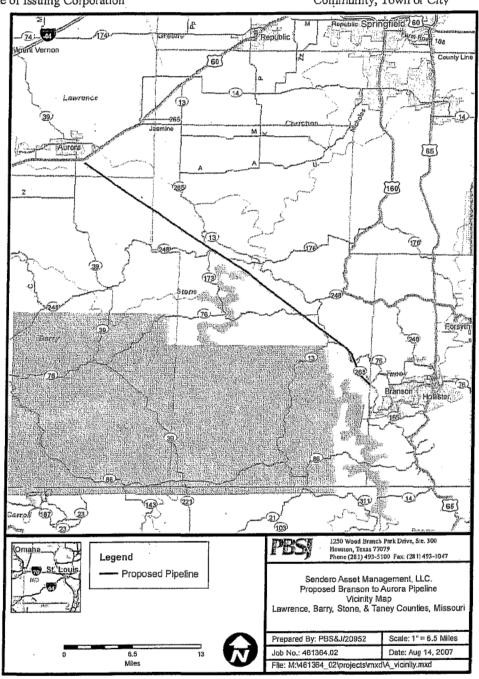
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All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

For <u>Receiving Natural Gas Service</u> Community, Town or City

Sheet No. v.1

Sheet No.



DATE OF ISSUE _

June 5, 2008 month day year DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY _____ CANCELLED Randal T. Maffett name of officer Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711 address

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FILED Missouri Public Service Commision GA-2007-0168 FORM NO. 13 P.S.C.

No.

Sheet No. v.2

Cancelling P.S.C. MO

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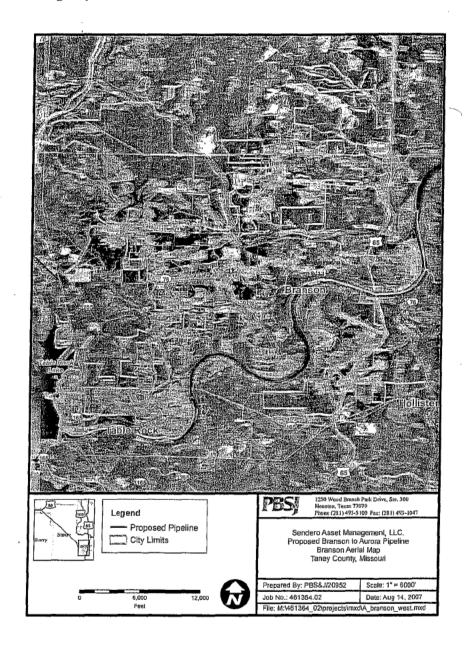
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All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

For Receiving Natural Gas Service Community, Town or City



DATE OF ISSUE June 5, 2008

month day year

DATE EFFECTIVE July 5, 2008

month day year

ISSUE BY ___

Randal T. Maffett name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711 address

CANCELLED March 24, 2012 Missouri Public

FILED Missouri Public **Service Commision** GA-2007-0168

Service Commission GM-2011-0354; YG-2012-0399 FORM NO. 13 P.S.C.

No.

(original) (revised)

Sheet No. v.3

Cancelling P.S.C. MO

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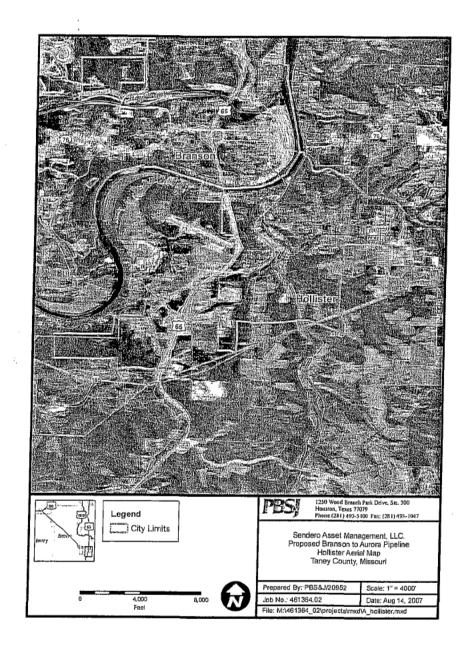
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All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

Receiving Natural Gas Service Community, Town or City



DATE OF ISSUE June 5, 2008

month day year

DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY __

Randal T. Maffett name of officer

Managing Partner

title

301 E. 17th Street, Mountain Grove, MO 65711 address

CANCELLED

March 24, 2012 Missouri Public

Service Commission GM-2011-0354; YG-2012-0399

FILED Missouri Public **Service Commision** GA-2007-0168

FORM NO. 13 P.S.C. MO Cancelling P.S.C. MO	NoI	First	(original) (revised) (original) (revised)	Sheet No. Vi
Southern Missouri Gas Cor Name of Issuing Corporat		For	All Communities and Ru Receiving Natural Gas St Community, Town	ervice
SERVI			AS COMPANY, L.C. E, TOWNSHIP AND SE	SEP 15 19 5 MISSOURI CTIONPUBlic Carving Commissi
		GREENE CO		
A service area which include T28N R21W Sections:	es:			
13, 14, 23, 24, 25, 26 T28N R20W Sections: 13, 14, 15, 16, 17, 18, 19, 20), 21, 22, 23, 24, 25, 2	26, 27, 28, 29). 30	
This service area includes th				
	tember 15, 1995 nth day year		DATE EFFECTIVE	September 26, 1995 month day year
ISSUE BY Tom M. Tay ICELLED name of off		President title	8801 South Yale,	Ste. 385, Tulsa, OK 74137 ess FILE 1

name of officer CANCELLED March 24, 2012 Missouri Public **Service Commission** GM-2011-0354; YG-2012-0399

FORM NO. 13 P.S.C. Cancelling P.S.C. MO	MO No No	(original) (revised) (original) (revised)	Sheet No. Vi
Southern Missour Name of Issuing (All Communities and Ru For Receiving Natural Gas S Community, Town	Service
	SOUTHERN MISSO	OUR! GAS COMPANY, L.C.	00T 12 79S 2
\$	SERVICE AREA BY COUNTY	, RANGE, TOWNSHIP AND S	ECTION PUBLIC SERVICE COM
running north along way in that same se boundary between 5 T28N R20W, 16 an boundary of a service	t alongside County Road 193 in (in) the County Road 193 right ction, thence east along (in) the Sections 14 and 23 T28N R21W, d 21 T28N R20W, 15 and 22 T2 te area which encompasses, in G	the north 1/2 of Section 23, Town of way to an intersection with the Highway 60 right of way which lie 13 and 24 T28N R21W, 18 and 28N R20W, & 14 and 23 T28N R2 ireene County, sections 13, 24 and Greene County is not included in	e U.S. Highway 60 right of is along the section line 19 T28N R20W, 17 and 20 20W, to the westernmost d 25 T28N R20W. (The
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	SEP 26 BY Lat Public Service MISS	1995 PS VI Commission SOURI	
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			APR 15 1997 60-95ーシー MtSSOURI Public Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE _	April 15, 1995 month day year
ICCLIC DV T	m M. Taylor Pre	sident 8801 South Yale.	Co. 205 Tules OV 74127

Sheet No. vii FORM NO. 13 P.S.C. MO (original) First (revised) Sheet No. Vii Cancelling P.S.C. MO (original) (revised) All Communities and Rural Areas Southern Missouri Gas Company, L.C. Receiving Natural Gas Service Name of Issuing Corporation Community, Town or City RECEIVED SEP 15 1995 WEBSTER COUNTY MISSOURI Public Sarvice Commission A service area which includes: T28N R19W Sections: 1, 2, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30 T29N R19W Section: 36 T28N R18W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 18 T29N R18W Sections: 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 28 29, 31, 32, 33, 34, 35, 36 T30N R18W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36 T31N R18W Sections: 31, 32, 33, 34, 35 T28N R17W Sections: 1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14 T29N R17W Sections: 18, 19, 20, 21, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 T28N R16W Sections: 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21 This service area includes the corporate limits of: Rogersville, Fordland, Diggins, Marshfield, and Seymour that lie within Webster County. DATE OF ISSUE <u>September 15, 1995</u> DATE EFFECTIVE <u>September 26, 1995</u> month day year month day year ISSUE BY ___ Tom M. Taylor 880 | South Yale, Ste. 385, Tulsa, OK 74137 President

title

address

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

name of officer

SEP 26 1995 95 - 3 4 9 MO. PUBLIC SERVICE COMM

ORM NO. 13 P.	S.C. MO No. <u>I</u>	-	(original) (revised)	Sheet No. Vii
ancelling P.S.C.	MO No	-	(original) (revised)	Sheet No
Southern Miss	souri Gas Company, L.C.	_ For	All Communities and P Receiving Natural Gas	
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This service are within Webster		orate limits of:	Rogersville, Fordland, Di	iggins, and Seymour that lie
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				MISSOURI
	-			oublic Service Commission
DATE OF ISSUE	October 14, 1994 month day year		DATE EFFECTIVE	April 15, 1995 month day year
SSUE BY	Tom M. Taylor	President	8801 South Yala	ste. 385, Tulsa, OK 74137
~5. 5	name of officer	title		ress

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FORM NO. 13	P.S.C. MO No	 First	(original) (revised)	Sheet No. Viii
Cancelling P.S.C	C. MO No	.1	(original)	Sheet No. viii
			(revised) All Communities and Ri	und Arose
Southern M	issouri Gas Company, L.C	For	Receiving Natural Gas S	ervice
	suing Corporation		Community, Town	
				<u>SEP 15 19</u> 95
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A service are	a which includes:			Public Carvice Commission
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T28N R14W	Sections:			
1, 7, 8, 9, 10,	11, 12, 13, 14, 15, 16, 17,	18, 19, 20, 21, 22, 2	3, 24, 25, 26, 27, 28, 29, 30	
T28N RI3W	Sastiana			
	, 7, 8, 9, 10, 11, 12, 13, 14	4, 15, 16, 17, 18, 19, 1	20, 21, 30	
T29N R13W	Sections:			
35, 36				
T28N R12W 4, 5, 6, 7, 8, 9				
This service a within Wrigh		e limits of: Mansfield	f, Norwood, and portions o	of Mountain Grove that lie
		DOUGLAS	COUNTY	
A service are	a which includes:	-		
T27N RI5W	Sections:			
), 16, 17, 18, 19, 20, 30, 3	I		
	_			J
T27N R16W	Sections: 23, 24, 25, 26, 27, 34, 35,	36		
Tackinion	Canada u au			1
T26N R16W	Sections: 0, 11, 12, 13, 14, 15, 16, 2	21, 22, 23, 24		1
,, =, =, 1, 7,	-,,,,,,, .	,,,		
This service :	area includes the corporat	te limits of Ava.		
DATE OF ICC	IF 6 1 . 15	1005	DATE EFFE	S
DATE OF ISSU	JE <u>September 15.</u> month day		DATE EFFECTIVE	September 26, 1995 month day year
	·			
ISSUE BY	Tom M. Taylor name of officer	<u>President</u> title	<u>8801 South Yale.</u> addr	Ste. 385, Tulsa, OK 74137
ICELLED	name of officer	uae	addr	cn

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

SEP 26 1995 95 - 349 MO. PUBLIC SERVICE COMM

FORM NO. 13 P.S.C. Mo Cancelling P.S.C. Mo Southern Misson Name of Issuin	O No	(original) (revised) (original) (revised) All Communities an For <u>Receiving Natural</u> (Gas Service
A service area wh	ich includes:	WRIGHT COUNTY	MO. PUBLIC SERVICE COLUM.
T28N R16W Sect 10, 11, 12, 13, 14,	ions: , 15, 22, 23, 24, 25, 26, 27	, 36	
T28N R15W Sect 7, 8, 9, 10, 11, 12), 20, 21, 22, 23, 24, 25, 26, 27, 28, 29	, 30, 31, 32, 33
T28N R14W Sect 1, 7, 8, 9, 10, 11,		19, 20, 21, 22, 23, 24, 25, 26, 27, 28,	29, 30
T28N R13W Sect 1, 2, 3, 4, 5, 6, 7,		5, 16, 17, 18, 19, 20, 21, 30	
T29N RI3W Sect 35, 36	ions:		
T28N R12W Sect 4, 5, 6, 7, 8, 9, 16			
		nits of: Mansfield and portions of Moorporate limits of Norwood.	untain Grove that lie within
A service area wh	nich includes:	DOUGLAS COUNTY	
T27N RI5W Sect 4, 5, 6, 7, 8, 9, 16	tions: i, 17, 18, 19, 20, 30, 31	CANCELLE 26 1995	Sussion
T27N R16W Sect 1, 12, 13, 14, 23,	ions: 24, 25, 26, 27, 34, 35, 36	SEP ST	Sommission OURISSION APR 1 5 1995
T26N R16W Sect 1, 2, 3, 4, 9, 10, 1	ions: 1, 12, 13, 14, 15, 16, 21, 2	22, 23, 24 Solic Se Miss	APR 15 1995
This service area	includes the corporate lin		GO-95-2 MISSOURI Public Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day year
	Tom M. Taylor ame of officer		ale, Ste. 385, Tulsa, OK 74137

name of officer

ORM NO. 13 P.S.C.	MO No. <u> </u>		(original) (revised) (original)		Sheet No. ix	
Southern Missouri	Gas Company, L.C.		(revised) All Communities and F <u>Receiving Natural Gas</u>		RECEIVED)
Name of Issuing (Corporation		Community, Town	n or City	OCT 121994	
A service area which	n includes:	TEXAS COU	NTY	M6.1	PUBLIC SERVICE C) In
T28N R12W Section	ns: 1, 2, 3, 10, 11, 12					
T29N R12W Section	ns: 25, 26, 27, 34, 35, 3	6				
T28N RIIW Section	ns:					İ
1, 2, 3, 4, 5, 6, 7, 8,	9, 10, 11, 12, 13, 14, 15	, 16, 17, 22, 23, 2-	1			
T29N RI IW Section	ns: 29, 30, 31, 32, 33, 3	4, 35, 36				
T29N R10W Section 1, 2, 3, 4, 8, 9, 10, 1	ns: 1, 12, 14, 15, 16, 17, 19	, 20, 21, 22, 23, 2	7, 28, 29, 30, 31, 32, 3	3, 34		
T28N R10W Section 4, 5, 6, 7, 8, 16, 17,	ns: 18, 19, 21, 22, 26, 27, 2	8, 29, 30, 32, 33,	34, 35, 36			
T30N R9W Sections 2, 3, 4, 5, 6, 7, 8, 9,	s: 10, 11, 16, 17, 18, 19, 2	20, 21, 28, 2 9 , 30,	31, 32			i
T30N R10W Section	ns: 1, 12, 13, 24, 25, 26	, 34, 35, 36				
T31N R9W Sections 1, 2, 3, 10, 11, 12, 1	s: 3, 14, 15, 16, 20, 21, 22	, 23, 24, 26, 27, 26	3, 29, 31, 32, 33, 34, 3	5		
T31N R8W Sections	s: 6, 7, 16				- i	1
T32N R9W Section	s: 1, 2, 11, 12, 13, 14, 2	23, 24, 25, 26, 35,	36		पै विकास सम्बद्धाः । विकास	1.
T32N R8W Section	s: 5, 6, 7, 8, 17, 18, 19,	20, 29, 30, 31, 32			APR 15199	5
T33N R9W Section	s: 35, 36				9 4 - 1-2 ™ISSOURI	7
T33N R8W Section	s: 31, 32			Publ	lic Service Com	n
This service area inclie within Texas Cod	cludes the corporate linunty.	nits of: portions of	Mountain Grove, Cab	ool, Houstoi	n and Licking that	
DATE OF ISSUE	October 14, 1994 month day year		DATE EFFECTIVE		il 15, 1995 day year	•

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

FORM NO. 13 P.S.C. No. (original) Sheet No. x 2nd (revised) Cancelling P.S.C. MO No. (original) Sheet No. x First (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

All Communities and Rural Areas

For ____ Receiving Natural Gas Service

Community, Town or City

HOWELL COUNTY

A service area which includes:

T27N R10W: Sections 1, 2, 3, 4, 5, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26,

27, 35, 36

T27N R9W: Sections: 6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,

30, 31, 32, 33, 34, 35, 36

T26N R9W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 20,

21, 22, 23, 25, 26, 27, 28, 29, 33, 34, 35, 36

T26N R8W Sections: 4, 5, 6

T25N R9W Sections: 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25,

26, 27, 28, 34, 35, 36

T25N R8W Sections: 30, 31

T24N R9W Sections: 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36

T24N R8W Sections: 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20,

21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

T26N R10W Section: 1

T23N R8W Sections: 2, 3, 4, 5, 6

T23N R9W Sections: 1, 2

This service area includes the corporate limits of Willow Springs and West Plains that lie within Howell

County.

DATE OF ISSUE June 16, 2008 month day year DATE EFFECTIVE July 16, 2008

month day year

Randal T. Maffett ISSUE BY

name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711 address

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354; YG-2012-0399

FILED Missouri Public Service Commision

FORM NO. 13 P.S.C. M Cancelling P.S.C. MO	No1	First	(original) (revised) (original) (revised)	Sheet No. x
Southern Missouri G Name of Issuing Co	Gas Company, L.C. prporation	For	All Communities and Rura Receiving Natural Gas Ser Community, Town o	vice
	<u> </u>	HOWELL C	COUNTY	SEP 15 1995
A service area which i	includes:			MISSCURI Public Service Commissio
T27N R10W Sections	:: 1, 2, 3, 4, 5, 9, 10, 11, 12,	13, 14, 15,	22, 23, 24, 25, 26, 27, 35, 36	* oblic Galvida Opininissio
T27N R9W Sections:	6, 7, 8, 17, 18, 19, 20, 21,	22, 23, 24,	25, 26, 27, 28, 29, 30, 31, 32,	33, 34, 35, 36
T27N R8W Sections:	13, 14, 15, 16, 19, 20, 21,	22, 23, 24,	25, 26, 27, 28, 29, 30, 31, 32,	33, 34, 35, 36
T27N R7W Sections: 8, 9, 10, 11, 12, 13, 14	i, 15, 16, 17, 18, 19, 20, 21,	, 22, 23, 2 4 ,	25, 26, 27, 28, 29, 30, 31, 32	, 33, 34, 35, 36
T26N R9W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9,	10, 11, 12, 14, 15, 16, 17,	18, 20, 21, 2	22, 23, 25, 26, 27, 28, 29, 33,	34, 35, 36
T26N R8W Sections:	4, 5, 6			
T25N R9W Sections:	1, 2, 3, 4, 9, 10, 11, 12, 13	1, 14, 15, 16	, 21, 22, 23, 24, 25, 26, 27, 28	, 34, 35, 36
T25N R8W Sections:	30, 31			
T24N R9W Sections:	1, 2, 11, 12, 13, 14, 23, 24	I, 25, 26, 35	, 36	
T24N R8W Sections: 2, 3, 4, 5, 6, 7, 8, 9, 10), 11, 14, 15, 16, 17, 18, 19	, 20, 21, 22,	23, 26, 27, 28, 29, 30, 31, 32	, 33, 34, 35
T26N R10W Section:	1			
T23N R8W Sections:	2, 3, 4, 5, 6			
T23N R9W Sections:	1, 2			
This service area inclu Howell County.	udes the corporate limits o	f Willow Sp	orings, Mountain View and W	est Plains that lie within
·				
DATE OF ISSUE	September 15, 1995 month day year	-	DATE EFFECTIVE	September 26, 1995 month day year

<u>President</u>

title

SEE 56319359

FILED

8801 South Yale, Ste. 385, Tulsa, OK 74137

address

ISSUE BY _

Tom M. Taylor name of officer

FORM NO. 13 P.S.C. MC Cancelling P.S.C. MO	No	(original) (revised) (original) (revised) All Communities and Ru For Receiving Natural Gas S	Sheet No. X Sheet No
Southern Missouri G Name of Issuing Co	ias Company, L.C. rporation	For <u>Receiving Natural Gas S</u> Community, Town	CITICO
		OMES I COUNTY	
A service area which is		OWELL COUNTY	MO. PUBLIC SERVICE COMM.
T27N RIOW Sections:	1, 2, 3, 4, 5, 9, 10, 11, 12	, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35,	36
T27N R9W Sections:	6, 7, 8, 17, 18, 19, 20, 21,	. 22, 23, 24, 25, 26, 27, 28, 29, 30, 31,	32, 33, 34, 35, 36
T27N R8W Sections:	13, 14, 15, 16, 19, 20, 21,	22, 23, 24, 25, 26, 27, 28, 29, 30, 31,	32, 33, 34, 35, 36
T27N R7W Sections: 8, 9, 10, 11, 12, 13, 14	, 15, 16, 17, 18, 19, 20, 2	1, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31	, 32, 33, 34, 35, 36
T26N R9W Sections: 1, 2, 3, 4, 5, 6, 7, 8, 9,	10, 11, 12, 14, 15, 16, 17,	, 18, 20, 21, 22, 23, 25, 26, 27, 28, 29,	33, 34, 35, 36
T26N R8W Sections:	4, 5, 6		
T25N R9W Sections:	1, 2, 3, 4, 9, 10, 11, 12, 1	3, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27	7, 28, 34, 35, 36
T25N R8W Sections:	30, 31		. \
T24N R9W Sections:	1, 2, 11, 12, 13, 14, 23, 2	4, 25, 26, 35, 36	
T24N R8W Sections: 2, 3, 4, 5, 6, 7, 8, 9, 10), 11, 14, 15, 16, 17, 18, 1 [,]	9, 20ANOELD, ED, 27, 28, 29, 30, 31	, 32, 33, 34, 35
T26N R10W Section:	1	- 1095	
T23N R8W Sections:	2, 3, 4, 5, 6	SEP 26 1995	
T23N R9W Sections:	ι, 2	BY Service Commission BY Service OURI Willow Springs, Mountain View and	
This service area inclu- Howell County. Howell to the Company.	des the corporate limits of ever, service to Mountain	Willow Springs, Mountain View and View is contingent upon voter ratifica	West Plains that lie within tion of the franchise granted
			4PR 151883 GO-95-2
			ublic Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 5, 1995 month day year
ISSUE BY Tom	M. Taylor	President 8801 South Yale 1	Ste. 385, Tulsa, OK 74137

tide

address

name of officer

Community, Town or City

Name of Issuing Corporation

Branson Route and Service Area

Branson Route Only: Includes areas where the 8-inch main line will be located but no local distribution service is anticipated.

Christian County, Missouri:

T-27-N, R-24-W: Sections 19, 30 & 31

Barry County Missouri:

T-25-N, R-25-W: Sections 1, 2, 3, 11, 12, 13

T-26-N, R-25-W: Sections 33, 34

Lawrence County, Missouri:

T-26-N, R-25-W: Sections 19, 20, 28, 29, 30 T-26-N, R-26-W: Sections 9, 14, 15, 16, 23, 24

Stone County, Missouri:

T-26-N, R-24-W: Sections 6, 7, 18, 19, 30, 31

T-25-N, R-24-W: Sections 6, 7, 17, 18, 20, 21, 27, 28, 34, 35

T-24-N, R-24-W: Sections 2, 3, 4, 11, 12, 13

T-24-N, R-23-W: Sections 18, 19, 20, 28, 29, 33, 34

T-23-N, R-23-W: Sections 2, 3, 11, 14, 23

DATE OF ISSUE June 5, 2008 month day year

DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711 title address

CANCELLED n March 24, 2012 Missouri Public Service Commission GM-2011-0354; YG-2012-0399

FILED Missouri Public Service Commision GA-2007-0168 FORM NO. 13 P.S.C. (original) Sheet No. xii (revised) Cancelling P.S.C. MO No. (original) Sheet No. xi (revised) All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

For Receiving Natural Gas Service

Name of Issuing Corporation

Community, Town or City

Branson Route and Service Area: Includes areas where the mainline will pass and where local distribution service is anticipated.

Stone County, Missouri:

T-23-N, R-23-W: Sections 12, 13, 24

T-23-N, R-22-W: Sections 7, 16, 17, 18, 19, 20, 21, 28, 29, 30, 33

T-22-N, R-22-W: Section 4

Taney County, Missouri:

T-23-N, R-22-W: Sections 22, 23, 24, 25, 26, 27, 34, 35, 36

T-23-N, R-21-W: Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,

30, 31, 32, 33, 34, 35, 36

T-22-N, R-22-W: Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24,

25, 26, 27, 35, 36

T-22-N, R-21-W: Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16,

17, 18, 19, 20, 21, 22, 23, 26, 27, 28,

29, 30, 31, 32, 33, 34, 35

T-21-N, R-22-W: Sections 1, 2, 11, 12, 13, 14, 23, 24

T-21-N, R-21-W: Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16,

17, 18, 19, 20, 21, 22, 23

Managing Partner

title

DATE OF ISSUE June 5, 2008

month day year

name of officer

DATE EFFECTIVE July 5, 2008 month day year

Randal T. Maffett ISSUE BY _

301 E. 17th Street, Mountain Grove, MO 65711 address

CANCELLED

March 24, 2012 Missouri Public Service Commission GM-2011-0354; YG-2012-0399

FILED Missouri Public Service Commision GA-2007-0168

FORM NO. 13 P.S.C. No. (original) Sheet No. xiii (revised) Cancelling P.S.C. MO No. (original) Sheet No. xiii (revised) All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

Lebanon Route and Service Area

WEBSTER COUNTY, MISSOURI							
Township	Range	<u>Sections</u>					
T-31-N	R-18-W	1, 2, 10, 11, 12, 14, 15, 21, 22, 23, 26, 27, 28					
T-32-N	R-18-W	23, 24, 25, 35, 36					
T-32-N	R-17-W	5, 6, 7, 8, 9, 17, 18, 19, 20, 29, 30, 31					
	LACLEDE COUNT	Y, MISSOURI					
Township	Range	Sections					
T-33-N	R-17-W	11, 12, 13, 14, 15, 21, 22, 23, 24, 27,					
		28, 29, 31, 32, 33					
T-33-N	R-16-W	4, 5, 6, 7, 8, 18					
T-34-N	R-16-W	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 16, 22, 23, 24, 26, 32, 33, 34					
T-34-N	R-15-W	6, 7, 8, 17, 18					

DATE OF ISSUE June 5, 2008

month day year

DATE EFFECTIVE

July 5, 2008 month day year

ISSUE BY_

Randal T. Maffett name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711

CANCELLED

address

FORM NO. 13 P.S.C.	No.	1	(original)	Sheet No. 1
			2 nd (revised)	
Cancelling P.S.C. MO	No.	1	(original)	Sheet No. 1
			1st (revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

GENERAL SERVICE (GS)

<u>Availability</u> - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge Commodity Charge	\$ \$	10.00 .466	per month per Ccf	C
General Service				
Customer Charge	\$	15.00	per month	C
Commodity Charge	\$.463	per Ccf	

Minimum Monthly Charge - The Customer Charge.

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE January 1, 2011

February 1, 2011

January 1, 2011

month day year

Missoufi Public Serviec Gemmission

NEC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. 1	(original)	Sheet No.	1
Cancelling P.S.C. MO	No. 1	1st (revised) (original)	Sheet No.	1
outering trace, the		(revised)	Silver I to.	<u> </u>
		All Communities and Rural Areas		
Southern Missouri Gas Co	ompany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corp	oration	Community, Town or City		

GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Residential Service

Customer Charge Commodity Charge \$

per month 10.00 per Ccf

General Service

Customer Charge

15.00 per month per Ccf .357

Commodity Charge

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

> Missouri Public Sarvice Commission 00-485 FILED DEG 012000

DATE OF ISSUE

November 17, 2000 month day year

DATE EFFECTIVE

month day year

ISSUE BY

Tom M. Taylor name of officer President title

DEC 0 1 2000 385, Tulsa, OK 741

address

ORM NO. 13 P.S. Cancelling P.S.C. N			(original) (revised) (original) (revised)				No. I
	irl Gas Company, L.C. ing Corporation	_ For	All Communit Receiving Nat		ervice	DE	CELLED)
						OCT	121994
		GENERAL SER	VICE (GS)		MO.	PUALIC	SERVICE GOOD
<u>Availability</u> - Thi heating service.	s rate schedule is availabl	e for all firm gas se	ervice rendered	by the Co	mpany, inc	cluding s	pace
Rate - The mont	thly charge shall consist c	of a customer charg	e plus a charge	for gas us	ed as set f	orth bel	ow:
Resider	ntial Service						
	Customer Charge Commodity Charge		\$ \$	10.00 .307	per mo		
Genera	l Service						
	Customer Charge Commodity Charge		\$ \$	15.00 .307	per mon per Ccf	th	
Minimum Month	ly Charge - The Custome	er Charge.					
outstanding bala	harge - Unless otherwise nce of all bills not paid by nounts being collected the	y the delinquent da	te stated on the	bill. The	late payme	ent char	ge will not
Billing of License	. Occupation, Franchise	or Other Similar C	harges or Taxes	¿ - See Ori	iginal Shee	t No. 19).
	<u>Adjustment</u> - The rates a Adjustment Clause contai				djustments	pursua	nt to the
		CA	NCELLED)			
		DF	C 0 1 2000			: .	
·		Public Se	rvice Comm	nission		J PR	15 35
DATE OF ISSUE	October 14, 1994	DATE EFFECTIV	Miggorin		<u>الرائات</u>		.e Commis
	month day year		mor	nth day	year		, 00,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

(original) Sheet No.1.1 FORM NO. 13 P.S.C. No. 1 3rd (revised) 1 (original) Sheet No. 1.1 No. Cancelling P.S.C. MO 2nd (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

OPTIONAL GENERAL SERVICE (OGS)

Availability -This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Optional General Service

\$ 0.00 per month Customer Charge Commodity Charge (Residential) \$.706 per Ccf Commodity Charge (Non-Residential) \$.703 per Ccf

Minimum Monthly Charge - None

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Accounting - The Company will keep track of the existing non-residential customers that switch from the existing GS tariff to the OGS tariff after the effective date of this tariff and maintain this information for use in the next rate case following the effective date of this tariff sheet. Any net increase in revenue associated with existing non-residential customers switching from existing GS tariffs to the OGS tariff will be treated as an offset to rates established in the next rate case following the effective date of this tariff.

> CANCELLED March 24, 2012

N-Indicates New Rate or Text **C**-Indicates Change

Missouri Public Service Commission GM-2011-0354; YG-2012-0399

February 1, 2011

C

DATE OF ISSUE November 17, 2010

DATE EFFECTIVE

January 1, 2011 month day year

GR-2010-0347; JG-2011-0253

month day year

FILED Missouri Public Service Commission

FORM NO. 13 P.S.C.	No.	_1_		(original)	Sheet No. 1.1
			2nd	(revised)	
Cancelling P.S.C. MO	No.	1		(original)	Sheet No. 1.1
			Ist	(revised)	
Southern Missouri Gas Con	pany, L.P.			All Communities	and Rural Areas
d/b/a Southern Missouri Nat	ural Gas		For _	Receiving Natural C	as Service
Name of IssuingCorporation			Community, Tow	n or City	

OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Optional General Service

Customer Charge Commodity Charge

per month

per Ccf

Minimum Monthly Charge - None.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

Accounting-The Company will keep track of the existing non-residential customers that switch from the existing GS tariff to the OGS tariff after the effective date of this tariff and maintain this information for use in the next rate case following the effective date of this tariff sheet. Any net increase in revenue associated with existing non-residential customers switching from existing GS tariffs to the OGS tariff will be treated as an offset to rates established in the next rate case following the effective date of this tariff.

September 24, 2008 DATE OF ISSUE August 14, 2008 DATE EFFECTIVE September 13, 2008 month day year month day year

301 E. 17th Street, Mountain Grove, MO 65711 Randal T. Maffett ISSUE BY Managing Partner

name of officer

title

address

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. <u>1</u>	(original) 1 st (revised)	Sheet No. 1.1
Cancelling P.S.C. MO	No1_	(original) (r evised)	Sheet No. <u>1.1</u>
Southern Missouri Gas C	omnany I P	All Communities a	
Name of IssuingCorpor		Community, Town or C	

OPTIONAL GENERAL SERVICE (OGS)

Availability - This rate schedule is available for all residential customers who use natural gs as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those residential customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates - The monthly charge shall consist solely of a charge for gas used as set forth below:

Residential Service

Customer Charge Commodity Charge \$ 0.000 per month \$.528 per Ccf

Minimum Monthly Charge - None.

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 20 through 27.

Missouri Public Service Cemmissien 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE November	er 17, 2000	DATE EFFECTIVE	Sugar Million of Line	1. 1. 1.
month o	day year		month day year	Sell-Balleton Market
			DEC 0 1 le, Ste. 385, Tulsa, O	2000
ISSUE BYTom M. Tayl	or President	8801 S. Ya	le, Ste. 383, Tuisa, O	R 74137
name of offic	cer title		address	

RM NO. 13 P.	S.C. MO No	(0	riginal)	Sheet No. 1.1	
celling P.S.C.	MO No				
	out Co. Company B			es and Rural Areas	•
	uri Gas Company, L.P. uing Corporation	For		atural Gas Service ty, Town or City	RECEIVED
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	ОРТ	IONAL GENERAL SE	RVICE (OG:		MISSOURI Dic Service Commi
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eat and do no rvice under t onthly custor	nis rate schedule is available t take service under the Ge he General Service rate. It ner charge. In order to qu a minimum of one (I) year	eneral Service (GS) tari is designed for those r alify for this optional ge	ff. It is an op esidential cus	tional service avail: stomers who do no	able in lieu of ot desire to pay a
ate - The mor	nthly charge shall consist so	olely of a charge for gas	used as set f	orth below:	
Resid	ential Service				
	Customer Charge		\$	0.000 per mo	
	Commodity Charge		\$.427 per Co	.f
inimum Mon	thly Charge - None.				
alance of all b	<u>Charge</u> - Unless otherwise i ills not paid by the delinque collected through a pre-ari	ent date stated on the b	ill. The late	payment charge wi	ll not be applied to
•	se, Occupation, Franchise o				
	Adjustment - The rates an Adjustment Clause contain			ect to adjustments	pursuant to the
		CANCELLE	ED	1	FILED
		DEC 0 1 20	ó 0	Jl	JL 1 1997
		By (St (S).	\ nmission	MO. PUBLI	C SERVICE COMM
ATE OF ISSUE		Iblić Service Cor MISSOUR -	Ĺ		July 1, 1997 month day year
1 IE DV		Dunathana	0001 C V-1-		•
NE DI	Tom M. Taylor name of officer	President title	<u>ooyi 3. Tale</u>	<u>, Ste. 385, Tulsa, O</u> address	<u> 1413/</u>

FORM NO. 13 P.S.C. No. 1 (original) Sheet No.1.2 2nd (revised) Sheet No. 1.2 Cancelling P.S.C. MO No. 1 (original) (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

LARGE GENERAL SERVICE (LGS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 5,000 Ccfs.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month \$ 50.00

Maximum Commodity Charge - for all Ccf's used during the month per Ccf 0.430

Minimum Commodity Charge – for all Ccf's used during the month-0.086

Minimum Monthly Charge - The Customer Charge

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchase Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or acquire new customers.

<u>Purchased Gas Adjustment</u> – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

N-Indicates New Rate or Text

C-Indicates Change

CANCELLED March 24, 2012 Missouri Public Service Commission

GM-2011-0354; YG-2012-0399

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

February 1, 2011 January 1, 2011

month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 name of officer title address

Missouri Public Service Commission GR-2010-0347; JG-2011-0253

 \mathbf{C}

FORM NO. 13 P.S.C.	No. <u>1</u>		(orig	inal)	Sheet No. 1.2
		1st	(revi	sed)	
Cancelling P.S.C. MO	No		(orig	inal)	Sheet No. <u>1.2</u>
			(revi	sed)	
Southern Missouri Gas Con	npany, L.P.		,	All Communi	ties and Rural Areas
d/b/a Southern Missouri Na	tural Gas_		For	Receiving Natur	al Gas Service
Name of IssuingCorporat	ion			Community, 1	Town or City

LARGE GENERAL SERVICE (LGS)

<u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 10,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month \$ 50.00

Maximum Commodity Charge - for all Ccf's used during the month - per Ccf \$ 0.343

Minimum Commodity Charge - for all Ccf's used during the month - per Ccf \$ 0.086

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Experimental—This tariff sheet lowers the threshold for LGS to 10,000 Ccfs per year and is being offered as an experimental program until the next general rate case following the effective date of this tariff sheet. The Company will have the burden of proof in any future rate proceeding to demonstrate that lowering the volume threshold for LGS to 10,000 Ccfs per year should continue in the future.

		September 24, 2008
DATE OF ISSUE	August 14, 2008	DATE EFFECTIVE September 13, 2008
	month day year	month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. <u>1</u>		(original) (revised)	Sheet No. 1.2
Cancelling P.S.C. MO	No		(original) (revised)	Sheet No
Southern Missouri Gas Comp	nanv I P	For	All Communities Receiving Natural	
Name of IssuingCorporation			ommunity, Town or 0	

LARGE GENERAL SERVICE (LGS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 30,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month

50.00

Maximum Commodity Charge - for all Ccf's used during the month -

per Ccf

0.343

Minimum Commodity Charge - for all Ccf's used during the month -

per Ccf

\$ 0.086

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the <u>Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.</u>

Service DEC 01 2000

DATE OF IS	SUE November 17, 2000	_ DA	TE EFFECTIVE
•	month day year		month day year DEC 01 2000
ISSUE BY _	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P.S.C. No. 1

Cancelling P.S.C. MO No. 1

(original) 2nd (revised) (original) (revised) Sheet No. 2

Sheet No. 2

C

C

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to or greater than 50,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth

below: Customer Charge - per month

300.00

Maximum Commodity Charge - for all Ccfs used per month -

per Ccf \$ 0.418

Minimum Commodity Charge - for all Ccfs used per month -

0.050 per Ccf \$

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

CANCELLED

N-Indicates New Rate or Text C-Indicates Change

March 24, 2012 Missouri Public Service Commission

GM-2011-0354; YG-2012-0399

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

<u>January 1, 2011</u> month day year

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original)	Sheet No.	2
		1st (revised)		
Cancelling P.S.C. MO	No. <u>1</u>	(original)	Sheet No.	2_
		(revised)		
		All Communities and Rural Areas		
Southern Missouri Gas Co	ompany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corpo	oration	Community, Town or City		

LARGE VOLUME SERVICE (LVS)

<u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 150,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month \$ 300.00

Maximum Commodity Charge - for all Ccf's used per month -

per Ccf \$.334

Minimum Commodity Charge - for all Ccf's used per month - per Ccf

\$ 0.050

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Missouri Public Sarvice Commission 00 - 4 8 5

FILED DEC 0 1 2000

DATE OF ISSUE No

November 17, 2000 month day year

name of officer

DATE EFFECTIVE

month day year

ISSUE BY Tom M. Taylor

President title DEC 0 1 2000 le, Ste. 385, Tulsa, OK 74137

address

Cancelling P.S.C. MO	No	(original) (revised) (original)	Sheet No
Southern Missouri Gas Con Name of Issuing Corpora		(maria and)	d Rural Areas Gas Service
			OCT 18 19
	LARGE V	DLUME SERVICE (LVS)	NO. PUBLIC SERVICE
schedule is available to cust greater than 250,000 Ccfs, of at least 35% in the mont	tomers contracting for who can be expected hs of November-April		vith an annual usage equal to, o or (as defined on Sheet No. 32
		comer charge, and a commodity	•
Customer Charge	- per month odity Charge - for all C	icf's used per month -	\$ 300.00 `
per Ccf Minimum Commo per Ccf	odity Charge - for all C	cfs used per month -	\$.293 \$ 0.01
Minimum Monthly Charge	- The Customer Charg	e.	
I 70. 6		discretion reduce its maximum	
any amount down to the m on an equivalent Btu basis, of gas reflected in the Purc	can be shown to be le hased Gas Adjustment they are necessary to	ess than the sum of the Compar factor. Such reductions will o retain or expand services to an	ny's maximum rate and the cos nly be permitted if, in the
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo	can be shown to be le chased Gas Adjustment they are necessary to omer or to acquire nev to The rates and charge	ess than the sum of the Compar factor. Such reductions will or retain or expand services to an or customers. es contained herein are subject	ny's maximum rate and the cos only be permitted if, in the n existing customer, to reestable
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment	can be shown to be le chased Gas Adjustment they are necessary to omer or to acquire nev to The rates and charge	ess than the sum of the Compar factor. Such reductions will or retain or expand services to an or customers. es contained herein are subject	ny's maximum rate and the cost only be permitted if, in the n existing customer, to reestable
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment	can be shown to be lethased Gas Adjustment they are necessary to omer or to acquire new to a The rates and charge Clause contained on the same that the contained on the	ess than the sum of the Comparinactor. Such reductions will or retain or expand services to any customers. es contained herein are subject Sheets Nos. 20 through 27. CANCELLED DEC 0 1 2000 Service Commission	by's maximum rate and the cosmity be permitted if, in the existing customer, to reestable to adjustments pursuant to the $\mathbb{APR} = 1.5$
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment	can be shown to be lethased Gas Adjustment they are necessary to omer or to acquire new to a The rates and charge Clause contained on the same that the contained on the	ess than the sum of the Comparinactor. Such reductions will or retain or expand services to any customers. es contained herein are subject Sheets Nos. 20 through 27. CANCELLED DEC 0 1 2000	ny's maximum rate and the cos only be permitted if, in the n existing customer, to reestab
any amount down to the mon an equivalent Btu basis, of gas reflected in the Purc Company's sole discretion, service to a previous custo Purchased Gas Adjustment Purchased Gas Adjustment Durchased Gas Adjustment	can be shown to be lethased Gas Adjustment they are necessary to omer or to acquire new to a charge the clause contained on the contained on t	ess than the sum of the Comparinactor. Such reductions will or retain or expand services to any customers. es contained herein are subject Sheets Nos. 20 through 27. CANCELLED DEC 0 1 2000 Service Commission	wy's maximum rate and the cosmy be permitted if, in the existing customer, to reestable to adjustments pursuant to the existing customers are existent to the existing customers and existing customers are existent to the existing customers and existing customers are existent to the existing customers and existing customers are existent to the existing customers are existent to exist the existing customers are existent to the existence of the exi

ancelling P.S.C. I		o	(ori (rev All	ginal) r ised) ginal) rised) Communities and Ru	17.74 光虹 "…" 严疑慢
	<u>iri Gas Company</u> ing Corporation		For <u>Re</u>	ceiving Natural Gas S Community, Town	or City
				<u>, -</u>	OCT 12 1994
		LARGE	VOLUME SERV	ICE (cont.)	MU. PUBLIC SERVICE CO
Billing of Licens	e, Occupation, o	r Other Simila	· Charges or Taxe	s - See Original Shee	it No. 19.
outstanding bala	ince of all bills no	ot paid by the	delinquent date sta		ill be added to the late payment charge will not th the Company that is kept
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					APR 1 5 1995 \$ 4 - 1 2 7 MISSOURI
DATE OF ISSUE	October 14		ATE EFFECTIVE	April 15, 1995 month day	APR 1 5 1995 \$4 - 1 2 7 MISSOURI Public Service Commiss

March 24, 2012 Missouri Public Service Commission GM-2011-0354; YG-2012-0399 FORM NO. 13 P.S.C. No. 1

(original) 2nd(revised) Sheet No. 4

Cancelling P.S.C. MO No. 1

(original) 1st (revised)

Sheet No. 4

 \mathbf{C}

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Branson Lateral Pipeline Usage Charge

In addition to the applicable charges contained in this tariff on Sheet Nos. 1, 1.1, 1.2, 2, 3 and 6, customers that are served using the Branson Lateral Pipeline, as identified on Sheet Nos. xi and xii, will have additional charge of \$.10 per Ccf in the distribution charges for all usage for all customer classes in the proposed service area to recover distribution system costs in the proposed service area.

CANCELLED

March 24, 2012 Missouri Public

Service Commission

GM-2011-0354; YG-2012-0399

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

name of officer

title

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED address

lissouri Public Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C.	No. <u>1</u>	(original)	Sheet No. 4
		1st (revised)	•
Cancelling P.S.C. MO	No. <u>1</u>	(original)	Sheet No. <u>4</u>
		1st (revised)	
		All Communities and Rura	ıl Areas
Southern Missouri Gas Com	pany, L.P.		
d/b/a Southern Missouri Nati	ural Gas	For <u>Receiving Natural</u>	Gas Service
Name of Issuing Corpor	ation	Community, Town or	City

Branson Lateral Pipeline Usage Charge

In addition to the applicable charges contained in this tariff on Sheet Nos. 1, 1.1, 1.2, 2, 3 and 6, customers that are served using the Branson Lateral Pipeline, as identified on Sheet Nos. xi and xii, will have additional charge of \$.20 per Ccf in the distribution charges for all usage for all customer classes in the proposed service area to recover distribution system costs in the proposed service area.

DATE OF ISSUE

June 5, 2008 month day year DATE EFFECTIVE July 5, 2008 month day year

ISSUE BY

Randal T. Maffett name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711 address

CANCELLED

February 1, 2011 Missouri Public Service Commission

GR-2010-0347; JG-2011-0253

FILED Missouri Public **Service Commission** GA-2007-0168

FORM NO. 13 P.S. Cancelling P.S.C. I		<u>_</u>	(original) (revised) (original) (revised) All Communities and Re	Sheet No. 4 Sheet No
	uri Gas Company, L.C. ling Corporation	For	Receiving Natural Gas Community, Town	Service DEMENT
	- 			OCT 121004
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				FILED
			Ρ	APR 15 1995 94-127 MISSOURI ublic Service Commission
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECT!	VE <u>April 15, 1999</u> month day	
ISSUE BY	Tom M. Taylor name of officer	President_ title	8801 <u>S. Yale. Ste.</u> addr	385. Tulsa, OK 74137 ess

	FORM NO. 13 P.		No. <u> </u>		(original) (revised)	Sheet No. 5 Sheet No
	Southern Misson Name of Issu		ny, L.C.	 For	(original) (revised) All Communities and Re Receiving Natural Gas Community, Town	ural Areas Service PFOFMED
		THIS PA	GE LE	FT BLANK	INTENTIONAL	MO. PUBLIC SERVICE COMMO
Missour Service Co	24, 2012 ri Public	October month da		_ DATE EFFECTIV	/EApril 15, 199! month day	

FORM NO. 13 P.S.C.	No.	<u>1</u>	(original)	Sheet No. 6
			3rd (revised)	
Cancelling P.S.C. MO	No.	1	(original)	Sheet No. 6
			2nd (revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

TRANSPORTATION SERVICE

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 1,250 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill Industrial

Customer Charge per month (Exclusive of any consumption)	\$	300.00		
All Gas Delivered to Transporter Per MMBtu:	<u>Ma</u>	ximum	Miı	<u>nimum</u>
Transportation Charge	\$	3.60	\$	0.33
Other Charges	\$	0.00	\$	0.00
Total Cost Per MMBtu	\$	3.60	\$	0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

Customer has obligation to balance receipts of transportation gas by the Company at the Company's applicable Receipt Point(s) with deliveries of such gas by the Company to the Customer's point of delivery plus a 1.6% retention for loss and unaccounted for gas. The percentage of L & U is subject to change as annually dictated by the annual PGA filing.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

> **CANCELLED** March 24, 2012 Missouri Public Service Commission GM-2011-0354: YG-2012-0399

N-Indicates New Rate or Text C-Indicates Change

> DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

address

February 1, 2011 January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED name of officer title

Missouri Public

FORM NO. 13 P.S.C. No1	(original) Sheet No. 6 2 nd (revised) PFCD OCT 2.6 200	n1
Cancelling P.S.C. MO No	(original) Sheet No. 6	ונ
	1st (revised) All Communities and Rural Areas Service Commiss	ion
Southern Missouri Gas Company, L.P.	For Receiving Natural Gas Service	
Name of Issuing Corporation	Community, Town or City	

300.00

TRANSPORTATION SERVICE

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 2,000 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive of any consumption)

All Gas Delivered to Transporter Per MMBtu:	Max	<u>cimum</u>	Mir	nimum
Transportation Charge	9	3.34	9	0.33
Other Charges	Š	0.00	Š	.000
Total Cost Per MMBtu	Š	3.34	Š	0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

DATE OF ISSUE November 1, 2001 DATE EFFECTIVE December 1, 2001 month day year month day year

ISSUED BY Scott Klemm Vice President 301 East 17th Street Mountain Grove MO 65711 address

ISSUED BY Scott Klemm vice President address

Missouri Public

CANCELLED
February 1, 2011
Missouri Public
Service Commission
GR-2010-0347, JG-2011-0253

FILED DEC 01 2001

Missouri Public Service Gemmissien

REUD NOV 17 2000

FORM NO. 13 P.S.C.	No. 1	(original)	Sheet No.	6
Cancelling P.S.C. MO	No. 1	lst (revised) (original)	Sheet No.	6
Carroning 1.5.0, MO		(revised)		
		All Communities and Rural Areas		
Southern Missouri Gas Con	mpany, L.P.	For Receiving Natural Gas Service		
Name of Issuing Como	ration	Community, Town or City		

CANCELLED

TRANSPORTATION SERVICE

DEC 0 1 2001

Public Service Commission
MISSOURI

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to firm customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Industrial

Customer Charge per month (Exclusive of any consumption) \$ 300.00

All Gas Delivered to Transporter	Maximum			<u>Minimum</u>		
Per Cef:						
Transportation Charge	\$	0.334	\$.033		
Other Charges	\$	0.000	\$.000		
Total Cost Per Ccf	\$	0.334	\$.033		

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

Missouri Public Service Semmiseisn

FILED DEC 01 2000

DATE OF ISSUE	November 17, 2000	DATI		San Weller Street
	month day year			DEC 01 2000
ISSUE BYT	Tom M. Taylor	President	8801 S. Yale	Ste. 385, Tulsa, OK 74137
	name of officer	title		ddress

ORM NO. 13 ancelling P.S.C		No	_	(original) (revised) (original) (revised)			Sheet No
	souri Gas Co ssuing Corpo	empany, L.C. ration	For _	All Com	munities and g Natural Ga nmunity, Tow	s Service	OCT 12 1994
		TI	RANSPORTAT	ION SERV	ICE	f. 68	AL. PUBLIC SERVICE SCIENA.
Availability							
having requir service is sub Volumes tran	ements in ex eject to inter- resported pure	cess of 35,000 C	cfs in any one m Iment as further If shall be include	explained in ed in the rec	velve month the Charact	period. Su er of Servi	to firm customers ch transportation ce section below. in Company's
Net Monthly	Bill					Industrial	
	tomer Charg	ge per month (Ex ion)	cclusive	\$	300.00		
	· Ccf:	ed to Transporte	er	<u>Max</u> i	<u>mum</u>	<u>Minir</u>	num
To	Transpor Other Cl tal Cost Per	-		\$ \$ \$	0.293 <u>0.000</u> 0.293	-	01 <u>00</u> 01
Company fro supplier tran governmenta In addition, a payment of a of any demai	om other par sportation ar il fees or taxe any customer an allocated p nd, reservation	ny other charges ties for the trans and gathering char es incurred by C as electing to trans or rata share, as on, take or pay, o ect result of Com	portation of the ges, overrun per company on behansport natural ga specified in the or gas inventory	gas to the the the state of the training sunder this Purchased (charge, or a	ransporter in or pay costs, nsporter. rate schedul Gas Adjustmo	cluding, bu balancing o e shall be r ent Clause	t not limited to, charges, and any responsible for (Sheet Nos. 20-27),
supplier(s) u	iat are a dire	et result of Com	, .	NCELL	ED		3 4 3
			DE V 15	C 0 1 20	000		4PR 15 1955
DATE OF ISS		ober 14, 1994 h day year	Fublic Se N DATE EFFECT	MSSOUR	 April 15, 9	95 y year	Public Service Commiss
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FORM NO. 13 P.S.C. MO	No		(original)	Sheet No. 7
			(revised)	
Cancelling P.S.C. MO	No		(original)	Sheet No
			(revised)	
			All Communities and Rural Areas	
Southern Missouri Gas Con	pany, L.C.	For	Receiving Natural Gas Service	
Name of Issuing Corpora	ition		Community, Town or City	PECHICED
				The state of the s

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TRANSPORTATION SERVICE (cont.)

M.C. PUBLIC SERVICE COLLIM.

regular sales contract with its supplier(s). Said charges shall be calculated in accordance with the terms set forth in Company's Purchased Gas Adjustment Clause and shall include all costs other than the then current pipeline commodity rate and system loss factor. All revenues received through this provision of the transportation tariff, except the take or pay charges, shall be labeled as backup charges, documented and included in the calculation of the Deferred Purchased Gas Cost Accounts, as specified in Section II and III of the Purchased Gas Adjustment Clause, as a cost recovery used in the determination of the Actual Cost Adjustment factor. Take or pay related revenues, collected as a result of this provision, shall be included when revising the take or pay factor provided for the Purchased Gas Adjustment clause.

Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally make application for a change in its rates to the Missouri Public Service Commission.

Minimum Monthly Bill

The higher of the above rate for zero consumption plus applicable customer charge, demand charges and adjustments as herein described, or the minimum as set forth by contract. If both sales service and transportation service are provided in a given billing period, the Company shall assess only one customer charge.

Rules and Regulations

Service furnished under this schedule shall be subject to the Company's Rules and Regulations, and Orders of the Missouri Public Service Commission, the Federal Energy Regulatory Commission, or any other governmental body having jurisdiction.

The above rate does not include any franchise, occupational or other similar tax or license fee. These items will be applied to revenue related to the Company's charges where applicable, as provided for in Sheet No. 19.

DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 MISSOURI month day Pyrairc Service Commission
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ISSUE BY Tom M. Taylor President 880 | S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

ORM NO. 13 P.S.C. I Southern Missox		(re (or (re All	iginal) vised) iginal) vised) Communities and Rur sceiving Natural Gas Se	
	ing Corporation		Community, Town o	or City PECELLED
	TRA	ANSPORTATION SER	VICE (cont.)	OCT 121994
				MG. PUBLIC SERVICE CO.
Character of Se	rvice			ļ
supply constrain	nts, to be determined in Gas Rules and Regulation	all be subject to interrup the Company's sole disc ns and with the terms an	retion reasonably exer	cised in accordance with
Transportation	service shall also be subj	ject to the following addi	tional provisions:	
Billing				
may include bill ("transporter's" transporter fail (15) days after	ings from third party tra) behalf. Such billing sha to pay part or all of the	nsporters delivering gas Il become due and payab amount of any such billion Company, in addition to	to the Company on th le 15 days after receip ng and, if such failure s	et of the invoice. Should shall continue for fifteen
transportation s used herein, she hereafter levied	service that the Compan all mean any tax (other t I, assessed or made by a	han ad valorem, income	ny governmental autho or excess profits taxes y on the gas itself or o	ority. The term "taxes" as s), fee or charge now or on the act, right or privilege
				APR 1 5 1995 9 _ 4 - 1 2 7 MISSOURI
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995	year
SSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 3	185, Tulsa, OK 74137 85

CANCELLED March 24, 2012 Missouri Public **Service Commission** GM-2011-0354; YG-2012-0399

Missouri Public

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FORM NO. 13 P.S.C.	No1		(original)	Sheet No. 9
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Cancelling P.S.C. MO	No. <u>1</u>		(original)	Sheet NService Commission
		134	(revised)	
·		_	All Communities and Ru	
Southern Missouri Gas Co		For_	Receiving Natural Gas S	
Name of Issuing Corpo	oration		Community, Town	or City

TRANSPORTATION SERVICE (cont.)

Terms and Conditions

Service hereunder is subject to the Company's applicable rate schedule, and the contract thereunder. The term of service hereunder shall be the same as the remaining term of transporter's sales and transportation contract with Company, provided that the Company reserves the right to discontinue transportation service as set forth herein, and provided further that service shall terminate at such earlier date as transportation service ceases to be available from the interstate or intrastate pipeline company.

Conditions of Receipt and Delivery

- (I) Transporter will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves transporter's premises, and the Company shall deliver said volumes of gas to the outlet side of the Company's meters at transporter's premises. The Company agrees to deliver to transporter at the point of delivery a quantity of gas equal to the quantity received at the point of receipt, less fuel usage and/or unaccounted-for line losses as estimated by the Company for the most recent twelve month period ending August. Gas transported hereunder shall be delivered to Company in the State of Missouri and shall ultimately be consumed by transporter in the state of Missouri. Gas delivered hereunder shall not be resold by transporter.
- (2) The transporter and Company shall, by mutual agreement, establish the date of commencement of receipt and delivery of gas hereunder.
- (3) Any gas introduced into the system by a transporter, must have the same Btu value as that of the Company average.
- (4) <u>Balancing.</u> To the maximum extent possible, transporter shall maintain monthly balancing of transportation receipts and deliveries. Despite the best efforts of transporter to keep receipts and deliveries in balance, any imbalance, which does occur, however, shall be subject to the terms and conditions of this Section. During periods when the gas supply pipeline (Williams) requires daily balancing, the following Daily Imbalance Fee is in effect for transportation customers.

<u> </u>	Amount of Imbalance	<u>Fee</u>	
Level 1	<2% or 10 MMBtus	\$0_	Per MMBtus
Level 2	>2% to 6%	\$ <u>25.00</u>	Per MMBtus
Level 3	>6% to 10%	\$ <u>50.00</u>	Per MMBtus
Level 4	>10% to 15%	\$ <u>75.00</u>	Per MMBtus
Level 5	>15%	\$ <u>100.00</u>	Per MMBtus

DATE OF ISSU	E <u>November</u>	1, 2001	DATE EFFECTIVE	E <u>December 1, 2001</u>
	month da	ay year		month day year
ISSUED BY	Scott Klemm	Vice President	301 East 17th Street	Mountain Grove MO 65711
	name of officer	title		address

Missouri Public

FILED DEC 01 2001

Service Commission

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original) 1st (revised)	Sheet No. 9
Cancelling P.S.C. MO	No. 1	(original) (revised)	Sheet No. 9
Southern Missouri Gas Co	mnany I P	All Communities and Rural A	
Name of Issuing Corpo		Community, Town or C	

TRANSPORTATION SERVICE (cont.)

Public Service Commission

Terms and Conditions

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Level 1	<2% or 10 Ccfs	\$0	Per Ccfs
Level 2	>2% to 6%	\$ <u>2.50</u>	Per Ccfs
Level 3	>6% to 10%	\$ _ 5.00	Per Ccfs
Level 4	>10% to 15%	\$ <u>7.50</u>	Per Ccfs
Level 5	>15%	\$ <u>10.00</u>	Per Ccfs

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DATE OF ISSUE	November 17, 2000	_ DAT	EEFFECTIVE
	month day year		DEC 0 1 2000
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P	.S.C. MO No. <u>1</u>	:	riginal)	Sheet No. 9
Cancelling P.S.C.	MO No		rvised) riginal)	Sheet No
Southern Misso	uri Gas Company, L.C. uing Corporation	(re Al	evised) Communities and Rural A eceiving Natural Gas Servi Community, Town or C	Areas ice
	TRA	NSPORTATION SER	VICE (cont.)	OCT 12 1994
Terms and Cor	nditions			MO. PUBLIC SERVICE COLLIA.
of service here with Company, herein, and pro	der is subject to the Comp under shall be the same as provided that the Compa ovided further that service in the interstate or intrast	the remaining term of ny reserves the right to shall terminate at such	transporter's sales and tro discontinue transportation	ransportation contract on service as set forth
Conditions of	Receipt and Delivery			
agreeable locat said volumes o to deliver to tr receipt, less fur twelve month (sporter will provide for the ion on the Company's system on the Company's system of gas to the outlet side of cansporter at the point of gel usage and/or unaccount period ending August. Gas hall ultimately be consumed by transporter.	tem which serves trans the Company's meters delivery a quantity of gr ed-for line losses as est s transported hereunde	porter's premises, and the at transporter's premises. as equal to the quantity re imated by the Company for ar shall be delivered to Co	e Company shall deliver The Company agrees seeived at the point of or the most recent company in the State of
	ransporter and Company livery of gas hereunder.	shall, by mutual agreem	ent, establish the date of	commencement of
(3) Any (Company aver	gas introduced into the sys age.	stem by a transporter,	must have the same Btu v	alue as that of the
transporter to	hly Balancing. Monthly ba the maximum extent prac lance, any imbalance which	ticable. Despite the be	st efforts of transporter to , shall be subject to the te	o keep receipts and
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		By 15+ RS		9 4 - 1 2 7
DATE OF ISSUE	October 14, 1994 month day year	Public Service Co MISSOUI _ DATE EFFECTIVE	April 15, 1995	olic Service Commission
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 385, address	Tulsa, OK 74137

ORM NO. 13 P.		No		(orig (revi (orig (revi	sed) inal) sed)		Sheet No. 10 Sheet No	
Southern Misso	uri Gas Coi	mpany, L.C.			Communities and Reciving Natural Gas			
Name of Issu					Community, Town		RECER	ED
		TR	ANSPORTA	TION SERV	ICE (cont.)		OCT 12	B94
quantity of gas notify transport	Company a taken by the ter of the ex s positive in	t the Receip e transporte xistence and nbalance wit	t Point(s) a qu r during the sa extent of the hin the two (2	antity of gas v ime billing per imbalance and	riod ("positive imba d transporter shall	riate reduc alance"), the take all app	tions, exceeds the Company shall	geog
(b)		sitive <u>Imbala</u>						
	(I) To	the evtent	that transación	حدثهم ينلمان وأس	to the Company	die anv no	wings positive	l
the monthly av- most recent bil to establish a n appropriate act eliminate the elimbalance occur excess positive constituting the restricting or r	y, exceed the erage consulting period nutually agrains to elimit (2). If the excess positions, the Contimbalance are excess poefusing to a	he quantities imption of compensation of compensation of compensation in the except and the parties as the parties are imbalance imbalance imbalance addition of compensation imbalance addition of compensation imbalance addition imparts addition imbalance addition imbalance addition imparts and imparts addition imparts and imparts addition imparts a content addition imparts and i	taken that moustomer during sitive imbalance sule to eliminate sess positive in re unable to age by the end of se authorized t not limited to not at no cost onal deliveries.	onth by transport the most receive, the transport the excess abalance in accordance to a reduct the second to take any accordance to the Comport of the dollar excess and the to the Comport of the dollar excess and the transport of the dollar excess and the transport of the tran	to the Company poorter from the Cocent three-month poorter and the Compositive imbalance cordance with the action schedule, and billing period followation necessary to by the Company of pany and free and coeffect of gas so acquion of the Purchase	ompany by period, not npany shall and transp agreed upo d the transpying the pereduce or the volume lear of any ulred by th	more than 5% of including the promptly confer orter shall take on schedule. porter fails to riod in which the eliminate the es of gas adverse claim, or e Company shall	
the monthly avimost recent bill to establish a mappropriate act eliminate the elimbalance occur excess positive constituting the restricting or many months.	y, exceed the erage consulting period nutually agrains to elimit (2). If the excess positions, the Contimbalance are excess poefusing to a	he quantities imption of compensation of compensation of compensation in the except and the parties as the parties are imbalance imbalance imbalance addition of compensation imbalance addition of compensation imbalance addition imparts addition imbalance addition imbalance addition imparts and imparts addition imparts and imparts addition imparts a content addition imparts and i	taken that moustomer during sitive imbalance sule to eliminate sess positive in re unable to age by the end of se authorized t not limited to not at no cost onal deliveries.	onth by transport the most receive, the transport the excess abalance in accordance to a reduct the second to take any accordance to the Comport of the dollar excess and the to the Comport of the dollar excess and the transport of the dollar excess and the transport of the tran	corter from the Concent three-month porter and the Compositive imbalance econdance with the action schedule, and billing period following the Company of the Company of the company of the company and free and confect of gas so acquired.	ompany by period, not npany shall and transp agreed upo d the transpying the pereduce or the volume lear of any ulred by th	more than 5% of including the promptly confer orter shall take on schedule. porter fails to riod in which the eliminate the es of gas adverse claim, or e Company shall	
the monthly av- most recent bil to establish a n appropriate act eliminate the elimbalance occur excess positive constituting the restricting or r	y, exceed the erage consulting period nutually agree ion to elimit (2). If the excess positions, the Confirm and ance to excess poefusing to a the Companion	he quantities imption of compensation of compensation of compensation in the except and the parties as the parties are imbalance imbalance imbalance addition of compensation imbalance addition of compensation imbalance addition imparts addition imbalance addition imbalance addition imparts and imparts addition imparts and imparts addition imparts a content addition imparts and i	taken that moustomer during sitive imbalance ule to eliminatess positive in the end of t	onth by transp g the most re e"), the transp e the excess abalance in ac- gree to a redula- to take any a- to the Comp The dollar e gh the operat	corter from the Concent three-month porter and the Compositive imbalance econdance with the action schedule, and billing period following the Company of the Company of the company of the company and free and confect of gas so acquired.	ompany by period, not	more than 5% of including the promptly confer orter shall take on schedule. porter fails to riod in which the eliminate the es of gas adverse claim, or e Company shall	sior

March 24, 2012 Missouri Public Service Commission GM-2011-0354; YG-2012-0399

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ORM NO. 13 P.S.C. No.	ll	(original) (revised)	Sheet No. 11	·
ancelling P.S.C. MO No.		(original)	Sheet No. IREC'D OCT	26 2001
		(revised) All Communities and	J. Donald Assess	
Southern Missouri Gas Company, L.I	P. For	Receiving Natural C		mmissi
Name of Issuing Corporation		Community, To	wn or City	
		·····		1
	RANSPORTATION:	PEDVICE (cont.)		
•••	RANSI GRIATION	SERVICE (Conc.)		
(c) Negative imbalance				
(-)	•			!
			ering or causing delivery to the	
Company of a quantity of gas during a quantity taken from the Company duri				
constituting the negative imbalance sh	all be deemed purcha	sed from the Compar	ny and the Company shall	
charge the transporter the higher of the				1
negative imbalance and the highest pri transportation rate. Payment of such c				
be required.	5			
(2) In the array				
(2) In the event the Company, is not caused by the tran			e sole and reasonable opinion of	1
system or their agents, transporter may				
billing period in which transporter was				
which after appropriate reductions is in billing periods, and if the Company is				
the transporter, be used to offset the ne				II
product of the excess volumes delivered	ed and the tariff rate o	harged at the time th	e imbalance was incurred.	1
(d) Emergency Correcti	ve Actions Without	regard to the foregoin	ng, and except as limited by	1
Paragraph 8(d) on Sheet No. 13 of this				1
take, such actions of whatever nature a			hich threaten the integrity of	
the system, including maintenance of s	service to other custor	mers.		II .
				1
(e) <u>Sequence of Deliver</u>	ies. Unless otherwise	agreed between the	Company and transporter, gas	
taken by transporter from the Compan				-
taken by transporter from the Compan				
taken by transporter from the Compan sequence:		be delivered to the tra	ansporter in the following	
taken by transporter from the Compan sequence:	y shall be deemed to	be delivered to the tra	ansporter in the following	
taken by transporter from the Compan sequence:	y shall be deemed to	be delivered to the tra	ansporter in the following	
taken by transporter from the Compan sequence:	y shall be deemed to	be delivered to the tra	ansporter in the following	
taken by transporter from the Compan sequence:	y shall be deemed to	be delivered to the tra	ansporter in the following	
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taken by transporter from the Compan sequence: (1) All currentles of the Compan sequence: (2) All currentles of the Compan sequence:	y shall be deemed to y nominated transpor	be delivered to the tra	December 1, 2001	
taken by transporter from the Compan sequence: (1) All currentles	y shall be deemed to y nominated transpor	be delivered to the tra	y;	
taken by transporter from the Compan sequence: (1) All currentles of the Compan sequence: (2) All currentles of the Compan sequence:	y shall be deemed to y nominated transpor	be delivered to the tration volumes, if any DATE EFFECTIVE	December 1, 2001	

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354; YG-2012-0399

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ancelling P.S.C. MO	No	(revised) (original)	Sheet No
		(revised) All Communities and Rura	l Areas
Southern Missouri Gas	S Company, L.C.	For Receiving Natural Gas Ser	
Name of Issuing Co		Community, Town or	
	<u>.</u>	CANCELLE	00T 40 40D 4
	TD 4 NODOD	*************	OCT 12 1984
	TRANSPOR	TATION SERVICE (cont.) 0 1 20	W1
		111 STRS#11	MO PUBLIC SERVICE OF
(c) Negati	ive imbalance	Public Service Colle	Hilliania
(c) (degac	THE INTERIOR OF THE PROPERTY O	Lange MI22001	OCT 12 1984 OT MO PUBLIC SERVICE CO
(1)		ie result of transporter delivering or c	ausing delivery to the
		riod which, after appropriate reductio e billing period ("negative imbalance"),	
		itive imbalance, the quantity of gas co	
		ompany and the Company shall charge	
	_	lance and the Company's resale rate it ich charge shall eliminate the imbalanc	
corrective action shall	-	0 Similaries die internate	
151	I di soona ara ara	[alaman 1 1 1 1 1 1 1 1 1	
(2) Company, is not cause	-	balance occurs which, in the sole and ansporter's agents, or other transport	
system or their agents	s, transporter may correct t	he negative imbalance during the two	billing periods after the
	-	the negative imbalance, by delivering	-
		gas taken by the transporter from the live such volumes, such excess volume	
- *		balance and transporter shall receive a	· · · · · · · · · · · · · · · · · · ·
product of the excess	volumes delivered and the	tariff rate charged at the time the imb	alance was incurred.
	rency Corrective Actions.		I
(d) <u>Emer</u>		Nithout regard to the foregoing, and e	xcept as limited by
Paragraph B(d) on She	eet No. 13 of this tariff, the	Nithout regard to the foregoing, and e Company shall have the right to take,	or require transporter to
Paragraph B(d) on She take, such actions of	eet No. 13 of this tariff, the whatever nature as may be	Company shall have the right to take, required to correct imbalances which	or require transporter to
Paragraph B(d) on She take, such actions of	eet No. 13 of this tariff, the	Company shall have the right to take, required to correct imbalances which	or require transporter to
Paragraph 8(d) on Shi take, such actions of the the system, including	eet No. 13 of this tariff, the whatever nature as may be maintenance of service to o ence of Deliveries. Unless of	Company shall have the right to take, required to correct imbalances which ther customers. therwise agreed between the Compan	or require transporter to threaten the integrity of y and transporter, gas
Paragraph 8(d) on Shi take, such actions of the system, including (e) <u>Seque</u> taken by transporter	eet No. 13 of this tariff, the whatever nature as may be maintenance of service to o ence of Deliveries. Unless of	Company shall have the right to take, required to correct imbalances which ther customers.	or require transporter to threaten the integrity of y and transporter, gas
Paragraph 8(d) on Shitake, such actions of the system, including (e) Sequetaken by transporter sequence:	eet No. 13 of this tariff, the whatever nature as may be maintenance of service to o ence of Deliveries. Unless of from the Company shall be	Company shall have the right to take, required to correct imbalances which ther customers. Therwise agreed between the Compandeemed to be delivered to the transport	or require transporter to threaten the integrity of y and transporter, gas orter in the following
Paragraph 8(d) on Shi take, such actions of the system, including (e) <u>Seque</u> taken by transporter	eet No. 13 of this tariff, the whatever nature as may be maintenance of service to o ence of Deliveries. Unless of from the Company shall be	Company shall have the right to take, required to correct imbalances which ther customers. therwise agreed between the Compan	or require transporter to threaten the integrity of y and transporter, gas
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title

name of officer

address

ancelling P.S.C. M	.C. MO No. 10 No.		(original) (revised) (original) (revised)	Sheet No. 12 Sheet No
	ri Gas Company. I ng Corporation	.C. For	All Communities and Receiving Natural Ga Community, Tov	s Service
·				OCT 12 1994
		TRANSPORTATIO	ON SERVICE (cont.)	MO. PUBLIC SERVICE CO. T.
(.,	ed purchased from the	•	e incurred by the transporter;
that, in the sole of reasonably exerc Commission or t	discretion of the t cised, such is deen the Missouri Public	ransporting interstate ned to be "transporta c Service Commission	or intrastate pipeline com tion" as defined by either then.	ne Federal Energy Regulatory
•				ed at the point of delivery by bint of receipt to the Company
1	(2) Deliveries	of gas at the point of	receipt shall be at a pressu	re sufficient to enter the
Company's pipeli	ine system at such	point. Deliveries of ne at such point from		shall be at such pressure as
Company's pipeli may exist in the with gas from ot gas is vested in t	ine system at such Company's pipelii (3) The Comp ther sources, and	ne at such point from eany shall have the un- to treat and handle al recognized that gas de	time to time. qualified right to commingle	shall be at such pressure as gas transported hereunder shough title to the transported
Company's pipelimay exist in the with gas from or gas is vested in those received a transporter, transatisfaction that conform to the	ine system at such Company's pipelin (3) The Company's pipelin (3) The Company's pipelin (4) Before consporter shall furnithe supplies to be delivery specificati	ne at such point from cany shall have the un- to treat and handle all recognized that gas de- eipt. In mencing delivery of ish the Company with purchased, and the to ons of this tariff and it	time to time. qualified right to commingle il such gas as its own even is elivered will not necessarily any natural gas to the Com in written certification demonstration to the transporting interstate;	shall be at such pressure as gas transported hereunder though title to the transported be the same molecules as
Company's pipelimay exist in the with gas from or gas is vested in those received a transporter, transatisfaction that conform to the supplies are reas	ine system at such Company's pipelin (3) The Company ther sources, and transporter. It is at the point of recomposition of the supplies to be delivery specificationably reliable for the supplies to the supplies to be delivery specifications.	ne at such point from vany shall have the un- to treat and handle al recognized that gas de eipt. In mencing delivery of ish the Company with purchased, and the toons of this tariff and in the purpose of meet	time to time. qualified right to commingle il such gas as its own even is elivered will not necessarily any natural gas to the Com in written certification demonstration to the transporting interstate;	gas transported hereunder though title to the transported be the same molecules as spany for transport to the instrating to the Company's be provided thereunder, will bipeline's tariff, and that such sport volume requirements.
Company's pipelimay exist in the with gas from or gas is vested in those received a transporter, transatisfaction that conform to the supplies are reas	ine system at such Company's pipelin (3) The Company ther sources, and transporter. It is at the point of reconsporter shall furn the supplies to be delivery specificationably reliable for the company of the supplies to be delivery specificationably reliable for the company of the supplies to be delivery specificationably reliable for the company of the supplies to be delivery specificationably reliable for the company of	ne at such point from the any shall have the unito treat and handle all recognized that gas delipt. In mencing delivery of ish the Company with purchased, and the trons of this tariff and in the purpose of meetoany's obligation to transport the purpose of the	qualified right to commingle I such gas as its own even a elivered will not necessarily any natural gas to the Com a written certification demo third party transportation to the transporting interstate a ting transporter's daily tran ansport gas of transporter:	gas transported hereunder though title to the transported be the same molecules as spany for transport to the instrating to the Company's be provided thereunder, will speline's tariff, and that such sport volume requirements. APR 1 5 1997 APR 1 5 1997

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

	P.S.C. MO	No	<u>L</u>	(original) (revised)	Sheet No. 13
ancelling P.S.C.	. MO	No.		(original)	Sheet No
				(revised)	
				All Communities and I	Rural Areas
Southern Misso			For	Receiving Natural Gas	Service
Name of Iss	suing Corpora	tion		Community, Town	n or City
					in the second
					007 12 IS94
		TR/	ANSPORTATION S	SERVICE (cont.)	
				, ,	MC. PUBLIC SERVICE OF THE
					A STATE OF THE PART OF THE PAR
					Į.
	(a)	If the Co	ompany's system cap	acity is inadequate to m	eet transporter's demands for
sales and trans	sportation ser	vice, the ser	vice supplied under	this tariff will be curtaile	ed in accordance with the
Company's Ga	as Rules and R	legulations.			
	(b)				livered to the Company on
		•	• •		to the Company, transporter
may continue	to be served	sales volume	es in lieu of transpor	tation volumes at the ap	plicable sales rate.
	(-)	16	sky dofiniana za svina	in the values of one over	vilable to the Company for
rocale and the	(c)				ailable to the Company for ntinues to be available, then
curtailed.	ay continue u) receive iuii	i transportation serv	ice even mough sales ga	s of the same priority is being
curtailed.					
	(4)	la also a			
from any of th	(d)			as Rules and Regulations	ies of natural gas resulting
II On any or u	re circumstant				
				•	· · · · · · · · · · · · · · · · · · ·
inadequate sup	pplies the Cor			interruption received i	Natarrad Cas [®] tank paried
inadequate sup (24) hours to	pplies the Cor interrupt serv				Deferred Gas") for a period
inadequate sup (24) hours to not to exceed	pplies the Cor interrupt serv I the duration	of the circus	mstance causing the	inadequate supply or as	soon as the Company is
inadequate sup (24) hours to not to exceed reasonably abl	pplies the Cor interrupt serv I the duration le to obtain a	of the circus supply of gas	mstance causing the is to alleviate such ci	inadequate supply or as roumstances. Deferred	soon as the Company is Gas may be used by the
inadequate sup (24) hours to not to exceed reasonably abl Company to a	pplies the Cor interrupt serv I the duration le to obtain a avoid interrup	of the circus supply of gas tion of service	mstance causing the is to alleviate such ci ice to the aforementi	inadequate supply or as reumstances. Deferred oned customers. The O	soon as the Company is Gas may be used by the Company shall reimburse
inadequate sup (24) hours to not to exceed reasonably abl Company to a transporter fo	pplies the Cor interrupt serv I the duration Ie to obtain a avoid interrup or the amount	of the circus supply of gas tion of service per MMBtu	imstance causing the is to alleviate such ci ice to the aforementi by which the applica	inadequate supply or as reumstances. Deferred ioned customers. The G able price of number 6 f	soon as the Company is Gas may be used by the Company shall reimburse uel oil published by the
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inadequate sup (24) hours to not to exceed reasonably abl Company to a transporter for Federal Energy alternate fuel cost to transperior Gas Company as a	pplies the Corinterrupt service to obtain a avoid interrupt or the amount y Regulatory (ordinarily use porter of the It would not on a purchased grant of the It	of the circui supply of ga- tion of servic per MMBtu Commission d by transpo Deferred Ga- therwise havi as expense.	instance causing the is to alleviate such cities to the aforementing by which the application of the interest of the interest of the interest of the interest of all tracks to been interrupted.	inadequate supply or as reumstances. Deferred toned customers. The Cable price of number 6 ft. Sec. 282.404, or the pural gas for the deferment such reimbursement. VE April 15, 199	soon as the Company is Gas may be used by the Company shall reimburse uel oil published by the blished price for such other it period exceed the delivered harges), provided that such shall be accounted for by the ADD 15:05 94-127 WISSCURI
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ancelling P.S.C.		<u> </u>	(original) (revised) (original) (revised)	Sheet No. 14 Sheet No
	iri Gas Company, L ing Corporation		All Communities and Rura Receiving Natural Gas Se Community, Town or	rvice
				OCT 12 1994
		TRANSPORTATION S	ERVICE (cont.)	MG. PUBLIC SERVICE COLUM.
exercised, of the transported, tra which requests of such system and transporter or equity by tra any extensions of standby charges	all not be liable for a supon transporter for the determine Company. If capansporter may request the Company shall enlargements are built to such expensive for the facilities. (7) In the events, reservation charge	failure to give such advance or deferral of gas pursuant innation of system capacity acity limitations restrict the est the Company to make not unreasonably refuse, porne by the transporter puranded facilities shall be and herein contained shall be at that transportation hereis, penalties or like charge	limitation shall be in the see volume of gas which transported that the actual coursuant to a contract entered remain in the Company for construed as obligating the under causes the incurrences from the Company's gas	nall not impose any cole discretion, reasonably asporter desires to be in its existing facilities, st (including indirect costs) and into by the Company free and clear of any lien are Company to construct are of demand charges,
		or service rendered hereu		ing customer responsibility
customer in add for such charge		w the agency having julian		n.
scheduling Scheduling Scheduling Scheduling Scheduling Schedules such schedules point of deliver	s shall be referred to ales of receipts mus nt to this tariff only were tendered. All y. The Company m Il indemnify and hol	et be received by the Com as necessitated by operat I schedules and changes th hay refuse to receive or de	pany by the times provided	d herein, and may be bly foreseeable at the time s by point of receipt and d properly scheduled, and
Scheduling Scheduling Scheduling Scheduling Schedules such schedules point of deliver transporter shall	s shall be referred to ales of receipts mus nt to this tariff only were tendered. All y. The Company m Il indemnify and hol	et be received by the Com as necessitated by operat I schedules and changes th hay refuse to receive or de	pany by the times provided ing difficulties not reasonal dereto shall specify volume diver any gas not timely an	d herein, and may be bly foreseeable at the time s by point of receipt and d properly scheduled, and
Scheduling Scheduling Scheduling Scheduling Schedules such schedules point of deliver transporter shall	s shall be referred to ales of receipts mus nt to this tariff only were tendered. All y. The Company m Il indemnify and hol	at be received by the Company as necessitated by operated schedules and changes the nay refuse to receive or deld the Company harmless of the Company	pany by the times provided ing difficulties not reasonal pereto shall specify volume aliver any gas not timely an from any liability to the Co	d herein, and may be bly foreseeable at the time s by point of receipt and d properly scheduled, and empany or any other

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FORM NO. 13 P.S.C. MO Cancelling P.S.C. MO	No. <u>1</u>	1 st	(original) (revised) (original) (revised)	Sheet No. 15 Sheet No. 15
Southern Missouri Gas Com Name of Issuing Corporat		For	(revised) All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City	_
	TRANSPOR	TATION S	SERVICE (cont.)	
	hedule, commonly ref	erred to a	of each billing period transporter or s a "nomination letter", showing the uch billing period.	
in its schedule. Such change dispatchers for the transporter	es shall be kept to a r er and Company shal other of any other ch	ninimum, I diligently	v-four (24) hours notice prior to any pass permitted by operating conditions cooperate to this end. The Compandeliveries immediately. Telephone r	s, and the ny and
			he Company shall provide customer hose individuals or firms so indicate	
<u>Nominations</u>				
customer's agent with regard agent purchase transportation receiving Supply Coordination a customer receiving Supply Company, in its role as agent as agent, will not purchase transport these	I to nominating transp n volumes on behalf on and Delivery Service Coordination and Del t, may be authorized to ansportation volumes tariffs, unless it has bervice to purchase such	ortation von a custon of a cus	al charge to customer, the Company polumes. In no event will the Companer. The only exception will be regarese tariffs. Upon mutual written agravice under these tariffs and the Compose transportation volumes. The Composition of a customer receiving Supply Coorized in writing by customer receiving tration volumes on behalf of a customs.	ny, in its role as arding a customer eement between pany, the apany, in its role ordination and ng Supply
Responsibility During Transp	<u>ortation</u>			
hereunder only after the gas	is received at the poir r. Transporter shall b	nt of receip	ion of the transporter owned gas tra ot by the Company, and before it is o d to be in control and possession of	delivered at the
DATE OF ISSUE November 2	21, 2003	[DATE EFFECTIVE <u>December 21, 20</u>	003_

ISSUE BY Scott Klemm Vice-President 301 East 17th Street, Mountain Grove, MO 65711 name of officer title address

month day year

month day year

ORM NO. 13 P.S.C. MO ancelling P.S.C. MO	No	(original) (revised) (original) (revised)	Sheet No. 15 Sheet No
Southern Missouri Gas Co Name of Issuing Corpo		All Communities and For Receiving Natural Gar Community, Tow	s Service
			OCT 12 1894
	TRANSPOR	TATION SERVICE (cont.)	MO. PUBLIC SERVICE DGIG
	ile, commonly referred (day of each billing period transport to as a "nomination letter", showin g such billing period.	
in its schedule. Such cha dispatchers for the transj	nges shall be kept to a n porter and Company sha each other of any other	east twenty-four (24) hours notice ninimum, as permitted by operating all diligently cooperate to this end. changes of deliveries immediately.	g conditions, and the The Company and
		customer, the Company shall pro ations from those individuals or fire	
Nominations			
	gard to nominating trans	no additional charge to customer, portation volumes. In no event w of a customer.	
Responsibility During Tra	unsportation		
transported hereunder o	nly after the gas is received. delivery to transporter.	control and possession of the tran ved at the point of receipt by the 0 Transporter shall be deemed to be hereafter.	Company, and before it is
		CANCELLE	•
		DEC 1 2 2003 Public Service Comm MISSOURI	sa (
	ober 14, 1994 DAT h day year	E EFFECTIVE April 15, 19 month da	TUDIIC Service Commis
SSUE BYTom M.	Taylor	President 880 S. Yale, Sto	e. 385. Tulsa. OK 74137

FORM NO. 13 P.S.C. No. 1 (original)

1st (revised)

Cancelling P.S.C. MO

No. 1

(original)

(revised)

Sheet No.15.1

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

Sheet No. 15.1

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TRANSPORTATION SERVICE (cont.)

SUPPLY COORDINATION AND DELIVERY SERVICE

A transportation customer may enter into a Supply Coordination and Delivery Service with the Company. This Supply and Coordination and delivery Service is subject to all conditions and terms of Transportation Service found in the Company's Tariffs. This currently includes sheets 6 though 18. The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, all other additional charges as provided for in these transportation tariffs (Sheets 6 through 18) and charges billed by the Company for coordinating the acquisition and delivery of gas supplies necessary to supply the customer's requirements. The charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be agreed upon in writing in advance by the Company and the customer. Such charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be \$.03 per MMBtu. Under such Supply Coordination and Delivery Service the Company will not hold title to any gas supply and will assume no obligation for guaranteeing delivery of gas supply upstream of the pipeline interconnect. Service hereunder shall be subject to the Purchased Gas Adjustment as provided in the Company's Transportation Tariffs, including but not limited to the negative imbalance as provided for per current Tariff Sheet 11.

CANCELLED

March 24, 2012

Missouri Public

Service Commission

GM-2011-0354: YG-2012-0399

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 DATE EFFECTIVE January 1, 2011 month day year month day year

ISSUE BY David N. Moody Chief Executive Officer name of officer title address FILED

Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No. 15.1
Cancelling P.S.C. MO	No		(revised) (original)	Sheet No
			(revised)	
			All Communities and Rural Areas	
Southern Missouri Gas Con	npany, L.P.	For _	Receiving Natural Gas Service	_
Name of Issuing Corpora	ation		Community, Town or City	

TRANSPORTATION SERVICE (cont.)

SUPPLY COORDINATION AND DELIVERY SERVICE

A transportation customer may enter into a Supply Coordination and Delivery Service with Company. This Supply Coordination and Delivery Service is subject to all conditions and terms of Transportation Service found in the Company's tariffs. This currently includes sheets 6 through 18. The bill for each billing period shall be the sum of the Customer Charge, the Transportation Charge, all other additional charges as provided for in these transportation tariffs (Sheets 6 through 18), and charges billed by the Company for coordinating the acquisition and delivery of gas supplies necessary to the supply the customer's requirements. The charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be agreed upon in writing in advance by the Company and the customer. Such charges to be billed for coordinating the acquisition and delivery of such gas supplies shall be \$.03 per MMBtu. Under such Supply Coordination and Delivery Service the Company will not hold title to any gas supply and will assume no obligation for guaranteeing delivery of gas supply upstream of the pipeline interconnect. Service hereunder shall be subject to the Purchased Gas Adjustment as provided in the Company's Transportation Tariffs, including but not limited to the negative imbalances as provided for per current Tariff Sheet 11. Supply Coordination and Delivery Service shall be experimental, with a term ending 4 years from the initial effective date of the service.

DATE OF ISSUE	November 21, 2003 month day year	DA	ATE EFFECTIVE <u>December 21, 2003</u> month day year	
	Scott Klemm	Vice-President	301 East 17 th Street, Mountain Grove, MO 65	711

	FORM NO. 13 P Cancelling P.S.C.			(o	riginal) :vised) riginal)	Sheet No. 16 Sheet No
		ouri Gas Company uing Corporation		À	evised) I Communities and Ru eceiving Natural Gas Community, Town	Service (1)
CANCELLE	_					OCT 121994
larch 24, 20 lissouri Pub vice Commi iM-2011-03 'G-2012-03	pic ssion 54		TRANSPO	ORTATION SER	tVICE (cont.)	MO. PUBLIC SERVICE GO WW
	other party wit	th respect to any the gas is in its	losses, injuries,	claims, liabilities	or damages caused b	and hold harmless the y the gas transported and insporter at all times during
	Warranty					
	all such gas, an as to the gas w save the Comp	d that such gas which is delivered pany harmless from	rill be free from to the Compan m all suits, actio	all liens, encuml by and the transp ons, debts, accou	orances and claims whorting interstate pipel nts, damages, costs, lo	ompany, have good title to natsoever. Transporter shall, ine company, indemnify and cosses and expenses arising es, taxes, fees or charges
	Installation of I	Meters and Regula	ators			
	delivery, a met transporter sha near the point	ter or meters and all be measured. of delivery, such	other necessar The Company pressure regula	ry measuring equ shall also install, ating equipment a	maintain and operate is may be necessary.	or near the point of volume of gas delivered to at its own expense, at or No charge shall be made by I regulating equipment.
	Transporter's	Installation				
	meter, such as protect his faci disturbances in practicable poi to good practic	shut-off valves, r ilities. Such instal n the Company's l int of efficiency ar	egulators, relief llations shall be line, and the a nd safety. Tran ch installation.	f valves, safety pil of such characte apparatus shall be sporter shall inst	ots and all other devi ir that they will not in selected and used so	as to secure the highest s apparatus so as to conform
	DATE OF ISSUE	October 14 month day		ATE EFFECTIVE	April 15, 1995 month day	year MISSOURI Public Service Commiss
	ISSUE BY	Tom M. Taylor name of officer		President title	8801 S. Yale, Ste. addr	385, Tulsa, OK 74137

	FORM NO. 13 P.	S.C. MO No	<u> </u>	(original) (revised)	Sheet No. 17
	Cancelling P.S.C. I	MO No		(original) (revised) All Communities and Ru	Sheet No
04N05U.5	Name of Issu	iri Gas Company, L.C ing Corporation	For	Receiving Natural Gas S Community, Town	F
CANCELLE March 24, 20 Missouri Pub	12				UU 12 1994
Service Commis GM-2011-03	54	T	RANSPORTATION S	SERVICE (cont.)	MU. PUBLIC SERVICE CO MA.
YG-2012-039	Company's Facil	ities			33.190
	transporter and inspect or hand to be made, any	shall permit no one l le the piping, meters o changes on his prem	but the agents of the C or other apparatus of t ilses which will endang	perty of the Company on to ompany, and other person the Company. Transported er the Company's facilities acent to transporter's pre-	s authorized by law, to shall not make, or permit or cause an unsafe
	Access				
	purpose of insta	• •	ng, repairing or changin	mises of transporter at all g its apparatus or facilities	reasonable times for the , or for the removal of its
	Quality				
	interstate pipeli pipeline(s). Acc	ne(s) for ultimate deli eptance by the Comp mpany to continue su	very hereunder meets pany of any gas not me	issure that the quality of the all specifications of the tra eting the applicable quality t remove customer's obligi	nsporting interstate requirements shall not
	<u></u>				94-127
	DATE OF ISSUE	October 14, 199 month day ye		VE <u>April 5, 1995</u> month day	MISSOURT / Wissour Commission
	ISSUE BY	Tom M. Taylor name of officer	President title	880 S. Yale, Ste.	385, Tulsa, OK 74137 ss

	FORM NO. 13 P.:	S.C. MO N	ło. <u>i</u>		(original) (revised)		Sheet No. 18
	Cancelling P.S.C. I	MO N	lo		(original) (revised)		Sheet No
	Southern Missou Name of Issu	ıri Gas Compar ing Corporation		For	All Communities ar	Gas Service	RECEIVED
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March 24, 201 Missouri Publ Service Commis GM-2011-035 YG-2012-039	ic sion 54		TRANS	PORTATION S	ERVICE (cont.)	MG.	PUBLIC SERVICE GODANA.
	circumstances of transporting gas riots, epidemics and peoples, civ of gas supply, th herein enumera	occasioned by, of to or for trans , landslides, light il disturbances, ne binding order ted or otherwis	or in consequence in consequence in the control of	ence of, any acts as, lockouts, acts takes, fires, stori preakage or accid t of governments	e in damages to the of God, any acts of of the public enemy ns, floods, washouts ent to machinery or I authority, and any he one claiming suspee.	third parties so , wars, blocked , arrests and re lines of pipe, to other cause, w	elling, delivering or les, insurrections, estraints of rulers temporary failure thether of the kind
	Requesting Tran	<u>sportation</u>					
	Agreement. No and conditions conflict with the	othing in this tar ("additional term to other terms a	riff shall preci ns") which ar nd conditions	ude the Compar e for their mutu s of these tariffs.	nitting to the Comp y and transporter fr al benefit, so long as Any additional term orters similarly situat	om negotiating the additional is negotiated w	additional terms terms do not
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	ISSUE BY	Tom M. Taylor		President tide		Ste. 385. Tulsa	a. OK 74137

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 18.1

Cancelling P.S.C. MO

No.

1

1st (revised) (original) (revised)

Sheet No. 18.1

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Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354

YG-2012-0399

Missouri School Program Transportation Service Rate Schedule

1. Availability

This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Southern Missouri Gas Company, L.P.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 6-18, inclusive, shall apply to this program, unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a program in accordance with Section 393.310, RSMo. (Cum.Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, based upon the actual gas costs charged by the third party aggregator for natural gas and the transportation costs charged by Company.

2. Applicability of Missouri School Program

a. Participants should notify the Company no later than sixty (60) days prior to service beginning date. Transporter shall agree to remain on this Rate Schedule for a period of not less than one year. Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year. Transporter shall return to sales service at the conclusion of this program.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

ISSUE BY David N. Moody name of officer title address FILED

| Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.1 {Revised}

(Original) SHEET NO. {Revised}

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. ame of Issuing Corporation

For

Receiving Natural Gas Service

Community, Town or City, Public

Missouri School Pilot Program **Transportation Service** Rate Schedule

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Service Commissibre

1. Availability

> This service is available to any eligible school entity as defined in Section 393.310.2(3), RSMo. (Cum.Supp. 2002) within Southern Missouri Gas Company, L.P.'s (Company's) service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. All provisions of the Transportation Service, Tariff Sheet Nos. 6-18, inclusive, shall apply to this program. unless otherwise indicated below. Transporter shall be required to execute a Transportation Agreement prior to receiving service under this Rate Schedule. This service shall be offered upon approval by the Missouri Public Service Commission as a pilot program in accordance with Section 393.310, RSMo. (Cum.Supp. 2002). As a condition of taking this transportation service, an eligible school entity must agree to pay local gross receipts taxes, or local franchise taxes, or other similar local fees or taxes, based upon the actual gas costs charged by the third party aggregator for natural gas and the transportation costs charged by Company.

- 2. Applicability of Missouri School Pilot Program
 - This Pilot Program will become effective upon approval by the Commission and a. continue as a pilot program through June 30, 2005. Participants should notify the Company no later than sixty (60) days prior to service beginning date. Transporter shall agree to remain on this Rate Schedule for a period of not less than one year.

Transporter may return to sales service on November 1 of any year by giving the Company notice no later than September 1 of that year. Transporter shall return to sales service at the conclusion of this program, unless this experimental program is extended.

Missouri Public

FILED NOV 01 2002

Service Commissidn

DATE OF ISSUE:

August 1, 2002

name of officer

Effective: November 1, 2002

ISSUED BY: Scott Klemm

Vice-President 301 East 17th Street Mountain Grove MO 65711

title

address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253 FORM NO. 13 P.S.C.

No. 1 (original)

Sheet No. 18.2

1st (revised)

Cancelling P.S.C. MO

No. 1 (original)

(revised)

Sheet No. 18.2

(revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas

<u>For Missouri Certificated Service Area</u>

Community, Town or City

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CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

Missouri School Program Transportation Service Rate Schedule

b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.

c. Pool Operator is defined as the entity responsible on the Transporter's behalf, to contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Program.

d. Pool Group is defined as the transporters or schools participating in this Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.

e. The Company will be responsible for forecasting the Daily Gas Supply Requirements of participating eligible school entities. The Daily Gas Supply Requirements will be initially determined using historical consumption data and be adjusted for normal weather. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3 and 4 set forth below or in the Pool Operator contract. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Sheet No. 9.

f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE January 1, 2011

January 1, 2011 month day year

ISSUE BY David N. Moody name of officer name of officer title address Service Commission

GR-2010-0347; JG-2011-0253

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.2 {Revised}

{Original} SHEET NO. {Revised}

Southern Missouri Gas Company, L.P. ame of Issuing Corporation

For

For All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City

Missouri School Pilot Program Transportation Service Rate Schedule

Service Commission

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- b. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- Pool Operator is defined as the entity responsible on the Transporter's behalf, to C. contract for, and cause delivery of, adequate natural gas supplies necessary to meet the Transporter's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Pilot Program.
- d. Pool Group is defined as the transporters or schools participating in this Pilot Project. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- The Company will be responsible for forecasting the Daily Gas Supply e. Requirements of participating eligible school entities. The Daily Gas Supply Requirements will be initially determined using historical consumption data and be adjusted for normal weather. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement determined by the Company and provide a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3 and 4 set forth below or in the Pool Operator contract. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Sheet No. 9.
- f. The Pool Operator shall be responsible for pipeline imbalances, cash-outs. penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

Missouri Public

FILED NOV 01 2002

<u>Service Commission</u>

DATE OF ISSUE:

August 1, 2002

Effective : November 1, 2002

ISSUED BY:

Scott Klemm name of officer

Vice-President 301 East 17th Street Mountain Grove MO 65711

title

address

FORM NO. 13 P.S.C.

No. 1

(original) 1st (revised)

Sheet No. 18.3

Cancelling P.S.C. MO

No. 1

(original) (revised)

Sheet No. 18.3

C

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354 YG-2012-0399

Missouri School Program Transportation Service Rate Schedule

3. Nomination Procedures

- The Pool Operator will actively confirm with the Company's Gas Supply Department a. by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relaved using Company's standard nomination form.
- In the event the Pool Operator must make any changes to the nomination during the b. month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.
- 4 Transporter (s) Balancing Obligation
 - a. The Company will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather.
 - b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's interconnect with its interstate pipeline. Transporters will be held responsible for any and all charges levied against their Pool Operator which are not paid.

N-Indicates New Rate or Text C-Indicates Change

January 1, 2011 month day year

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.3 (Revised)

{Original} SHEET NO. {Revised}

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. Name of Issuing Corporation

For Receiving Natural Gas Service Community, Town or City
Missouri Public

Missouri School Pilot Program Transportation Service Rate Schedule

REC'D AUG 01 2002

3. Nomination Procedures

Service Commission

- The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. (CST) on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.
- 4. Transporter (s) Balancing Obligation
 - The Company will be responsible for any imbalances between the Forecasted a. Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of \$.04 per MMBtu on all throughput will be collected from Transporter to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. No additional daily balancing fees will be imposed during the first year of the Pilot Program. In the event that there is a residual balance, the Company will be allowed to true-up any differences as approved by the Commission. The support for any true-up will be filed by June 1st of each program year. The Commission will approve any true-up by November 1st of each program year. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.
 - b. Transporters within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's interconnect with its interstate pipeline. Transporters will be held responsible for any and all charges levied against their Pool Operator which are not paid.

DATE OF ISSUE:

August 1, 2002

Effective : November 1, 2002

ISSUED BY:

Scott Klemm name of officer

Vice-President 301 East 17th Street Mountain Grove MO 65741

title

address

FILED NOV 01 2002

FORM NO. 13 P.S.C.

No. 1

(original)
1st (revised)

Sheet No. 18.4

Cancelling P.S.C. MO

No. 1

(original)

Sheet No. 18.4

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Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

Missouri School Program Transportation Service Rate Schedule

- c. Transporters within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance.
- 5. Cash-Out of Monthly Imbalances
 - a. Meters for all customers within a Pool Group will be read on the same meter reading cycle.
 - b. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.
 - c. Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet Nos. 9-11, inclusive.
 - d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.
- 6. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per MMBtu.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

January 1, 2011 month day year

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

(Original) SHEET NO. 18.4 (Revised) (Original) SHEET NO. {Revised}

All Communities and Rufall Areas Public

Southern Missouri Gas Company, L.P. Name of Issuing Corporation

For Receiving Natural Gas Service

Missouri School Pilot Program **Transportation Service** Rate Schedule

Service Commission

- C. Transporters within one Pool Group will be treated as one customer for balancing, Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance.
- 5. Cash-Out of Monthly Imbalances
 - a. Meters for all customers within a Pool Group will be read on the same meter reading cycle.
 - b. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.
 - Any imbalances and cash-outs will be treated pursuant to the terms of Tariff Sheet C. Nos. 9-11, inclusive.
 - d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.
- 6. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per MMBtu.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

Missouri Public

FILED NOV 0 L 2002

Service Commission

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

ISSUED BY Scott Klemm

Vice-President name of officer

301 East 17th Street Mountain Grove MO 65711

title

address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253 FORM NO. 13 P.S.C.

No. 1 '(original)

1st (revised)

Cancelling P.S.C. MO

No. 1 (original)

(revised)

Sheet No. 18.5

(revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

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CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

Missouri School Program Transportation Service Rate Schedule

7. Capacity Release Provisions

Company will release firm pipeline capacity on the applicable pipeline(s) in aggregate to the Pool Operator, as specified in the Pool Operator Contract. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

- 8. Billing
 - a) The monthly commodity charges and customer charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable sales service.
 - b) Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.
 - c) The Pool Operator will be billed all imbalance charges and cash-outs.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

{Original} SHEET NO. 18.5 {Revised} {Original} SHEET NO. {Revised}

All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Towner City Ouri Public

Southern Missouri Gas Company, L.P. Name of Issuing Corporation

> Missouri School Pilot Program **Transportation Service** Rate Schedule

REC'D AUG 01 2002

6. Capacity Release Provisions Service Commission

Company will release firm pipeline capacity on the applicable pipeline(s) equal to the peak day needs for all customers in aggregate to the Pool Operator, as specified in the Pool Operator Contract. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

7. Billing

- In year one, Transporter shall pay the Company an aggregation and balancing charge of \$.04 per MMBtu. After year one, Transporter may pay the Company a higher or lower aggregation and balancing charge to cover incremental costs, as may be approved by the Commission.
- b. The monthly commodity charges and customer charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable sales service.
- Customer will be billed any pipeline transition cost recovery factor which would C. otherwise be applicable as a system sales customer.
- d. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer for the first year.
- f. The Pool Operator will be billed all imbalance charges and cash-outs.

Missouri Public

FILED NOV 01 2002

Service Commission

DATE OF ISSUE:

August 1, 2002

Effective : November 1, 2002

ISSUED BY Scott Klemm

301 East 17th Street Mountain Grove MO 65711 Vice-President

name of officer

title

address

FORM NO. 13 P.S.C.

No. 1

(original) 1st (revised)

Sheet No. 18 6

Cancelling P.S.C. MO

No.

(original) (revised)

Sheet No. 18.6

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Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

CANCELLED March 24, 2012 Missouri Public

Service Commission GM-2011-0354 YG-2012-0399

Missouri School Program Transportation Service Rate Schedule

9. Taxes

> In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible

10. Terms of Payment

> Bills are delinquent if unpaid after the twenty-first (21st) day following rendition or as may be specified by law. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

> The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service

11. Rules and Regulations

Service will be furnished in accordance with Company's Standard Rules and Regulations.

N-Indicates New Rate or Text **C**-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE January 1, 2011

month day year

Missouri Public

Service Commission GR-2010-0347; JG-2011-0253

Name of Issuing Corporation

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

Southern Missouri Gas Company, L.P.

(Original) SHEET NO. 18.6 {Revised} (Original) SHEET NO. {Revised}

All Communities and Rural Areas

For Receiving Natural Gas Service

Community Town or City uri Public

Missouri School Pilot Program **Transportation Service**

Rate Schedule

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Service Commission

8. **Taxes**

> The Pool Operator shall be required to collect local municipal franchise taxes, if any, on natural gas supplied by a Third Party and remit franchise tax collections to the applicable local municipal entity. In addition to local franchise taxes specified under Paragraph 1, above, schools shall agree to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

9. Terms of Payment

> Bills are delinquent if unpaid after the twenty-first (21st) day following rendition or as may be specified by law. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

> The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

10. Rules and Regulations

Service will be furnished in accordance with Company's Standard Rules and Regulations.

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

ISSUED BY Scott Klemm name of officer

Vice-President 301 East 17th Street Mountain Grove MO 65711

title

address Missouri Public

FORM NO. 13 P.S.C.

No. 1

(original) (revised)

Sheet No. 18.7

Cancelling P.S.C. MO

No.

(original)

Sheet No. 18.7

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Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354 YG-2012-0399

Missouri School Program Transportation Service Rate Schedule

12. Reporting Requirements

The company shall, no later than June 1st of each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

Name of Issuing Corporation

P.S.C. MO. No. 1

Cancelling P.S.C. MO. No.

Southern Missouri Gas Company, L.P.

{Original} SHEET NO. 18.7 (Revised) (Original) SHEET NO.

{Revised} All Communities and Rural Areas

For Receiving Natural Gas Service

Community, Town or City
Missouri Public

Missouri School Pilot Program Transportation Service

Rate Schedule

REC'D AUG 01 1002

Service Commission

11. Reporting Requirements

The company shall, no later than June 1st of each year of the experimental program, provide records of the revenues and expenses incurred as a result of this experimental program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PSC Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMo section 393,310. The Commission may, no later than November 1st of each year of the experimental program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393,310.

Missouri Public

FILED NOV 01 2002

Service Commission

DATE OF ISSUE:

August 1, 2002

Effective: November 1, 2002

ISSUED BY Scott Klemm

Vice-President name of officer title

301 East 17th Street Mountain Grove MO 65711 address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

	FORM NO. 13 P.S.C. 1		No	n) (n)	riginal) evised) riginal) evised) I Communities and Ru	Sheet No.	
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CANCELLED March 24, 201	2					OCT :	12 1994
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	occupation, or o	other similar cl	harge or tax nov	v or hereafter imp	ate item, an amount e posed upon the Comp y the Company to the	oany, whether imposed b	ру
		of such charg	e or tax applicab			ots or revenues from sal e determined by applying	
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				imposed by a ta customer as a sin		al of such charges or ta	kes
	Company rates with the Purcha but is not paid	effective at the used Gas Adjust by the Compan oes receive fro	e time of billing. stment Clause, th ny to taxing auth	There shall be re nat part of such c orities because o	eturned or credited to harges or taxes which I refunds which the C	to customers on the base of customers, in accordance is collected from custo company may receive and med or credited to the	nce mers d
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	ISSUE BY	Tom M. Tayle name of offic		President tide	<u>880 S. Yale, Ste.</u> addr	385, Tulsa, OK 74137 ess	

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No	2(
		2 nd	(revised)		
Cancelling P.S.C. No.	No. <u>1</u>		(original)	Sheet No	20
		1 st	(revised)		
			All Communi	ties and Rural Ar	eas
Southern Missouri Gas	Company, L.P.	For	Receiving Na	atural Gas Servic	<u>e</u>
Name of Issuing Cor	poration		Communit	y, Town or City	

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability:

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a customer contains service taken prior to the period before the new rates are effective, the Company can change only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth. The Company will begin billing the new rate when all service being billed to the customer is after the effective date of the new rate.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II; and
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described in Section III of this clause.

In addition, the "Total PGA" factor may include a "Refund" factor as described in Section IV.

DATE OF ISSUE_	August 28, 2003 month day	year	DATE EFFECTI	VE <u>September 27, 2003</u> month day	year
ISSUED BY	Scott Klemm name of officer		Vice President Title	301 E. 17 th Street Moun Address	tain Grove MO 65711

FORM NO. 13 P.S.C. MO	No.	_1_	lst	(original) (revised)	Sheet No20	_
Cancelling P.S.C. MO	No.		150	(original) (revised)	Sheet No20	-recelved
Southern Missouri Gas C	ompany.	. L.P	For _		ities and Rural Areas Natural Gas Service	<u>NO</u> V 14 1997
Name of Issuing Corp	poration			Commun	nity, Town or City	MISSOURI

PURCHASED GAS ADJUSTMENT CLAUSE

1. PGA Filing Requirements and Applicability

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth. The Company will begin billing the new rate when all service being billed to the customer is after the effective date of the new rate.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation demand levels, supply options, transportation options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

The Company shall file a "Total PGA" factor which shall consist of four parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II;
- b) The Take-or-Pay Cost Recovery factor as defined later in Section III;
- c) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section IV of this clause, and;
- d) The "Refund" factor which is described later in Section V of this clause.

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DATE OF ISSUE November month da		E EFFECTIVE <u>December I</u> month day	
ISSUE BY Tom M. Taylor name of officer	_	8801 S. Yale, Ste. 385, Tulsa address	OK 74137
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Southern Missou	iri Gas Company, L.C.		Communities and Ru ceiving Natural Gas S	
	ing Corporation	. , , , , , , , , , , , , , , , , , , ,	Community, Town	
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	PURCH	ASED GAS ADJUST	MENT CLAUSE	DEC 1 1997 MO. PUBLIC SERVICE COMM
(l) <u>Calcula</u>	ition of the Purchased Ga	s Cost		Public Service Commission MISSOURI
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gas purchased a Purchased Gas	arges which the Company nd/or delivered by the Co Adjustment (PGA) compu shall be those set forth in	ompany's suppliers. Fo stational volumes to be	r the purpose of the cused in determining t	
contained in the Commission sha	event of increases or deci e Company's then effective all be increased or decrea customers where applicab	Purchased Gas Cost a sed. The new charges	Adjustment Statement shall be calculated for	
(a)	Purchased Gas Cost - P V			
				ers to reflect the estimated e nearest \$0.0001.
P = Ti use gas (L&U).	ne estimated total dollar c	ost of purchased gas in	cluding lost and unacc	counted for and Company
from each supp	as costs shall be calculated lier and the estimated ann cources shall be restricted	ual volumes to be pure	chased from said supp	
				t are those costs properly 802, 802, 803, 804, 805 and
				100 1 5 1997
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 month day	NPR 1 5 1380 9 4 - 1 2 7 MISSOURI yearublic Service Commission
SSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 1	385, Tulsa, OK 74137
	name of officer	tide	addre	

C	ancelling P.S.C. No.	No.	_1_	1 st	(original) (revised)	Sheet No. 21
 CELLED	Southern Missouri Gas Com Name of Issuing Corpora		_	For _	Receiving N.	ties and Rural Areas atural Gas Service y, Town or City

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354 YG-2012-0399

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

At least ten (10) business days before the Winter PGA filing and any optional PGA filings, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 27 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.0001 to be used in computing customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

<u>Electronic Format Submittal of Worksheets for PGA Changes</u>. All PGA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format. Sufficient detail should be provided for Staff to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

A. PGA Filings:

The Company shall have the opportunity to make up to four (4) PGA filings each year; a required Winter PGA and three (3) Optional PGAs. The Winter PGA shall be filed between September 15 and November 4 of each calendar year. The Optional PGAs shall be filed when the Company determines that elements have changed significantly from the currently effective factor. The Optional PGAs shall not become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA shall contain rates reflecting: (1) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA filing; (2) the Company's ACA adjustment factor relating to or arising during the immediately preceding 12 month ACA period including any interest adjustments; and (3) the Company's Refund factor, if any, relating to or arising from refunds received by the Company and which the Commission orders to be accounted for separately.

If the Company chooses to make Optional PGA filings, the Optional PGA shall contain rates reflecting (1) the Company's revised estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA filing and the next Winter PGA filing; and maintaining (2) the Company ACA adjustment factor and Refund factor, if any, unless otherwise approved by the Commission.

DATE OF ISSU	E_August 28, 2003	DATE	EFFECTIVE September 27, 2003
	month day yea		month day year
ISSUED BY	Scott Klemm	Vice President	301 E. 17th Street Mountain Grove MQ 65711
	name of officer	Title	Address

FORM NO. 13 P.S.C. MO No	(original) Ist (revised)	Sheet No21				
Cancelling P.S.C. MO No	(original) (revised)	Sheet No. 21 10 6	CEIRED			
Southern Missouri Gas Company, L.P.		atural Gas Service	V 14 1997			
Name of Issuing Corporation	Community	y, Town or City ຄື - ການປະຊຸດ ຂອ	WISSOURI Bivice Commission			
PURCHASED GAS A	DJUSTMENT CLAUSE					
At least ten (10) business days before applying November and April effective filed rates, the Company shall file						
with the Commission an Adjustment Statement and			1			
a) The computation of the revised purchas						
 b) A revised Sheet No. 27 setting forth the the cost changes are be applied, the net 		• ,	01			
to be used in computing customers' bill:			1			
The Company shall also file with the Com						
information applicable to the wholesale rates charged to adequately and completely document purchasing and		•	· · · •			
A. Scheduled PGA Filings:						
The Company shall have the opportunity to and a Summer PGA. The Winter PGA shall be filed to to be effective April 1. The Company must file a Winter PGA shall be a Winter PGA.	be effective November	I and the Summer PGA :	shall be filed			
If the Company chooses to make only o		_	· · · · · · · · · · · · · · · · · · ·			
contain rates reflecting; (1) all of the Company's ACA a relating to or arising during the immediately prece-						
estimate of gas cost revenue requirements for the popular PGA Filing; and (3) any DCCB adjustments	•					
If the Company chooses to make both Sched						
reflecting: (1) all of the LDC's ACA adjustments, To during the immediately preceding 12 month ACA period						
requirements for the period between the effective da	te of the Winter PGA a	and effective date of the Su	ımmer PGA;			
and (3) any DCCB adjustments. The Summer PC adjustments, TOP adjustments and Refund adjustments		- ', r				
adjusting rates for (2) the Company's estimate of annu- the effective date of the Summer PGA and the effective						
the elective date of the summer PGA and the elective	NCELLED	ran, and (3) any Deep (adjusurients.			
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ISSUE BY <u>Tom M. Taylor</u> <u>Presider</u> name of officer title	8801 S. Tale, S addro	ite. 385, Tulsa, OK 74137 ess	FILED			

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			Communities and Rura	
	uri Gas Company, L.C.	Rec	eiving Natural Gas Se	
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becomes effecti Gas Cost filed I	The Purchased Gas Cost ive hereunder, or until ot hereunder shall cancel and Gas Cost to be effective to	nerwise changed by law of supersede the previous	or order of the Comm	
cost of purchas	No new purchased gas ac sed gas amounts to more to extenuating circumstance	than \$100,000. The Con		
Company's cust change provide hereinafter pro	mount of the revised Purc tomers receiving service t id, however, that the adjust wided for shall have first b made up of four parts:	pased on sales made on a street shall not be made	nd after the effective of until the revised Purc	date of the wholesale rate hased Gas Cost
purchased gas o	•	Gas Cost" is the adjustme	ent reflecting purchase	ed gas costs and changes in
Defermed Direct	(2) The "Actual Cost hased Gas Cost Account o	t Adjustment" which is di described in Section II an		
Clause;				
Clause;	(3) The "Refund" poo	rtion as described in Sect	ion IV of this Purchas	ed Gas Cost Adjustment
		rtion as described in Section " as described in Section		
Clause; Clause; Clause.		" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be	Gas Cost Adjustment
Clause; Clause; Clause. (d)	(4) The "TOP Factor Customer billing of the "	" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be	Gas Cost Adjustment
Clause; Clause. (d) new rate by bil	(4) The "TOP Factor Customer billing of the " iling cycle. The "Refund",	" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be " and "TOP Factor" si	Gas Cost Adjustment tween the old and the properties. 1 PR 1 5 1991. 9 4 - 1 2 7
Clause; Clause; Clause. (d)	(4) The "TOP Factor Customer billing of the " iling cycle. The "Refund",	" as described in Section Purchased Gas Cost" onl	VI of this Purchased y shall be prorated be and "TOP Factor" si	Gas Cost Adjustment Etween the old and the hall not be prorated. 1PR 15 199. 9 4 - 12 7 MISSCURI
Clause; Clause. (d) new rate by bil	(4) The "TOP Factor Customer billing of the " lling cycle. The "Refund", October 14, 1994	" as described in Section Purchased Gas Cost" onl "Actual Cost Adjustment	VI of this Purchased y shall be prorated be and "TOP Factor" si	Gas Cost Adjustment Etween the old and the mall not be prorated. PR 1 5 188. 9 4 - 1 2 7 MISSOURI years blic Service Commiss

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	nern Missouri Gas Compan <u>a Southern Missouri Natura</u> Name of Issuing Corporat	l Gas		For	Receiving Na	ties and Rural Areas atural Gas Service y, Town or City
March 24, 2012 Missouri Public Service Commissio GM-2011-0354	n	PURCHA	SED GAS ADJU	STMENT C	LAUSE (cont.)	

B. ACA Approach for Interest Calculations:

YG-2012-0399

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. In no event shall the interest be less than 0%. Interest shall be computed based upon the average of the accumulated over- or under-recovery of all PGA related costs that exceed \$250,000. The average will be determined based on the beginning monthly over- or under-recovered balance and the ending over- or under-recovered balance. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

DATE OF ISSUE_	October 1, 2009	DAT	E EFFECTIVE October 31, 2009
	month day year		month day year
ISSUED BY	Randal T. Maffett	Managing Partner	500 W. 19th Street Mountain Grove MO 65711
· -	name of officer	Title	Address

FORM NO. 13 P.S.C. MO	No.	1_		(original)	Sheet No	22
			2 nd	(revised)		
Cancelling P.S.C. No.	No.	_1_		(original)	Sheet No	22
			1 st	(revised)		
				All Communi	ties and Rural Are	eas
Southern Missouri Gas Company, L.P.			For	Receiving Na	atural Gas Service	
Name of Issuing Corpora	Name of Issuing Corporation			Communit	y, Town or City	

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

B. ACA Approach for Interest Calculations:

For each month during the ACA period beginning September 1, 2003, and for each month thereafter, interest at a simple rate equal to the prime bank lending rate (as published in *The Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based on the average of the accumulated over- or under-recovery of all PGA related costs that exceed \$250,000. The average will be determined based on the beginning monthly over- or under-recovered balance and the ending over- or under-recovered balance. The Company shall maintain detailed workpapers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

This ACA method for tracking gas costs over- and under-recoveries, for calculating interest on such balances, for applying natural gas service related refunds and take or pay costs directly to the ACA account, , and for determining how the PGA is calculated and changed shall be reviewed by the Missouri Public Service Commission Staff, the Office of the Public Counsel, and Southern Missouri Gas Company, L.P. starting no later than April 1, 2005. The PGA and ACA method provisions as delineated in this tariff shall expire on July 1, 2006 unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, which reinstates PGA and ACA method provision tariffs before July 1, 2006. When these experimental tariffs expire, the Company will no longer be authorized to calculate interest on the ACA balance through any approach (including the previous Deferred Carrying Cost Balance method) until new tariffs are approved that address interest on the ACA balance. After these experimental tariffs expire and new tariffs have not been approved, refunds will be treated pursuant to the pre-experimental method.

DATE OF ISSUE	August 28, 2003	DATE EFFECTIVE	September 27, 2003
	month day year		month day year
ISSUED BY	Scott Klemm	Vice President 301 E	. 17 th Street Mountain Grove MO 65711
	name of officer	Title	Address

FORM NO. 13 P.S		Ist	(original) (revised)	Sheet No2		
Cancelling P.S.C. N	10 No. <u>. l .</u>	_	(original) (revised)	Sheet No2	2 RECEI	VED
	ri Gas Company, L.P. ling Corporation	For _	Receiving	nities and Rural Areas Natural Gas Service Inity, Town or City	NOV 14	
,	PURCHA	SED GAS ADJUS	TMENT CLAU	JSE (cont.)		Con missio
B. Unsch	neduled Winter PGA F	iling:				į
Winter PGA to I Winter PGA filin defined below, er or (b) a projecte projected under in the DCCB at 1 amount which, b	tion to the two Schedul be effective during the Wi g, there is: (a) a projecte qual to or greater than f d over recovery in the D or over recovery shall be the time the Unscheduled ase on SMGC's actual ga- suing monthly period, ab	inter PGA effective d under recovery i ifteen percent (155 CCB equal to or gr determined by ad I Winter PGA Filing s commodity costs	e period, provion in SMGC's Del %) of SMGC's a eater than 10% ding: (1) the ac is made, and (ded that at the time of ferred Carrying Cost Annual Gas Cost Level of SMGC's Annual C ctual net over or und 2) the estimated ove	of such Unsche Balance (DCC el, as defined t Gas Cost Level er recovery ar r or under rec	eduled CB), as pelow; I. The mount covery
costs at the end costs at the end difference between	eferred Carrying Cost Bal of each month for each d of each month to inclu een SMGC's actual annu actor included in SMGC's	month for each an ide in the DCCB wallzed unit cost of	nual ACA peri vill be defined : gas (blended w	od. The under or over and computed as the with storage and the e	er recoveries product of : (stimated annu	of gas (a) the valized
	Gas Cost Level is defined Under no circumstances					
contain a factor of then current esti- filing to the next to return to, or of been deferred by action of the Control of the Co	Company qualifies for, an adjustment not to exceed imate of the annualized gast scheduled filing; and (3 receive from, ratepayers as the SMGC since its lass commission shall remain a Company shall file a cung and the effective date	I five cents (\$0.05) p is cost revenue requ i) may contain a ful iny under or over it PGA filing. The U in effect only until rrent estimate of a	er Ccf; (2) mu uirements for t rther adjustme recoveries of g inscheduled W I the next sche unnualized gas	st contain rates reflect the period from the e nt factor to such rate gas costs revenue req inter PGA Factor ma eduled PGA filing. V	cting the Com ffective date of es, which is de uirements tha de effective the lith its Unsche ements betwe	pany's of such signed t have orough eduled
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DATE OF ISSUE	<u>November 14, 1997</u> month day year		ှာ EFFECTIVE _	t ANCINS bhic Service Co December 1999 month day year	22 Domission Pi	l
ISSUE BY		President		s, Ste. 385, Tulsa, OK dress	74127	16 0

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Cancelling P.S.C. M	10 No	(o	riginal) evised) riginal) evised)	Sheet No
	ri Gas Company, L.C. ng Corporation		I Communities and Run ecciving Natural Gas Se Community, Town o	rvice
				OCT 12 1994
	PURC	HASED GAS ADJUS	TMENT (cont.)	MO. PUBLIC SERVICES OF
	At least twenty (20) days ssion an Adjustment Stat		urchased Gas Adjustme	nt(s), the Company shall file
((I) The computation	of the revised purchas	ed gas costs described	in Section No. I (a) above.
Purchased Gas A in computing the	Adjustment is to be appli	ed, the net amount per		lule(s) to which the nearest \$.0001 to be used each rate schedule, and the
	(3) The Company sh pertinent information ap		ommission as soon as av ale rate(s) charged by it	· - ,
(II) <u>Interim</u>	Deferred Purchased Ga	s Cost - Actual Cost A	djustment Accounts	
procedure shall overcollections related recovery thereto. In the Adjustment* (Adresulting overcowith the November 1997)	occurring subsequent : event an overcollection of CA) account. In the eve llection or undercollection	by the Company separate Adjustment Clause. Of this to the approval of this occurs, such overcollection of the an undercollection of will be amortized the this deferred according to the control of the c	ately accounts for under Only supplier increases a procedure through Aug ction shall be credited to accurs, it shall be debite prough rates over a twe unting procedure shall to	rcollections and/or and decreases (and their just 31, 1996 are subject to an "Actual Cost id to an ACA account. Any live-month period beginning erminate with the end of
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		Public Service C	commission JRI	
		1,000		APR 15 (85)
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day	APR 1 5 (SST 9 4 - 1 2 7 MISSOURI Xet alic Service Commis

FORM NO. 13 P.S.C. MO	No.	1	2 nd	(original) (revised)	Sheet No	23
Cancelling P.S.C. No.	No.	_1_	1 st	(revised) (original) (revised)	Sheet No	23
Southern Missouri Gas Comp NCELLED Name of Issuing Corpora th 24, 2012		_	For	Receiving N	ties and Rural Ar atural <u>Gas Servic</u> y, Town or City	

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354

YG-2012-0399

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner.

1. Computation of RPGA Factors:

The Company's RPGA factors shall be calculated based on the best estimate of the Company's gas costs and volumes purchased for resale, as calculated by the Company and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in the Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC-authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing. The commodity-related charges shall include, but not be limited to, producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

For transportation customers that purchase gas from the Company, SMGC shall bill transportation customers the highest priced gas during the billing month of use. The Company shall use the revenues of such billings as gas cost recovery for the development of the ACA factor herein provided.

DATE OF ISSUE	August 28, 2003	DATE EFFE	CTIVE September 27, 2003
	month day year		month day year
ISSUED BY	Scott Klemm	Vice President	301 E. 17 th Street Mountain Grove MO 65711
	name of officer	Title	Address

FORM NO. 13 P.:	SC MO No			(original)	Sheet No. 2	3	
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Cancelling P.S.C. I	MO No.			(original) (revised)	Sheet No <u>2.</u>	receil	/ED
C	6 6	1 h	F		ties and Rural Areas	NOV 14 1	
	iri Gas Company. uing Corporation	<u>L.P.</u>	For		Natural Gas Service ity, Town or City		
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	PU	RCHASED GAS	S ADJUST	MENT CLAUS	E (cont.)	CONTROCTION (POLINTHSCAS.
worksheet of the monthly balance filing. This new	e actual monthly A es. In addition all ly proposed PGA	ACA balances alo workpapers sup A rate will be calo	ong with a porting the culated us	Il entries that hat hat hat hat hat hat hat he newly proposions the same me	ed PGA rate shall be	cord changes in the e provided with the d for the Scheduled	
II. REGULA	R PURCHASED	GAS ADJUSTM	ENTS:				
	Commission shall				rate schedules on fil Adjustment (RPGA)	e with the Missouri , determined in the	
I. Comp	utation of RPGA	Factors:					
and volumes pur the best estim projected month charges and reve shall be limited t	rchased for resale, hate of the Comp hly demand levels, enues that affect the to the projected co I gas costs shall incl	as calculated by any's gas costs : supply options, t he RPGA rate co osts necessary to	y the Com and volum transporta alculation. o deliver ti	pany and apprones purchased fo tion options, st The costs to b he volumes purc	ved by the Commiss or resale shall consi orage options, and c e included in the RP chased for resale to	company's gas costs sion. Calculation of der the Company's other miscellaneous GA rate calculation the Company's city he commodity cost	
and storage ch	narges, fixed gas s	upply charges, a	ind other i	fixed FERC auth		eline transportation be determined in a use.	
commodity commodity commethod it deen	sts, and other Fl	ERC authorized purposes of esti	commodi imating the	ity charges, the	Company will utiliz ue requirement to l	on costs, gas supply te any technique or oe reflective for this	
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DATE OF ISSUE			DATE	EFFECTIVE	December 1, 1997		
	month day	/ year			month day year	•	
ISSUE BY			<u>ident</u>	_	Ste. 385, Tulsa, OK 7	74137	D
	name of officer	tid	е	add	ress	DEC 1 1	4 97).

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No	(original) (revised) (original) (revised)	Sheet No						
Southern Missouri Gas Company, L.C. Name of Issuing Corporation	All Communities and Ru For <u>Receiving Natural Gas S</u> Community, Town of	ervice						
PURCHASE	GAS ADJUSTMENT CLAUSE (cont.)	MO. PUBLIC SERVICE CONTR.						
(III) Deferred Purchased Gas Cost - A	Actual Cost Adjustment Accounts							
Account (ACA) which shall be credited wi PGA procedure or debited for any under-idetermined by a monthly comparison of the "Cost of Gas" for a particular the books and records of the Company, be incurred by the Company will not automate of why the penalty costs were incurred withrough the ACA procedure.	maintain a Deferred Purchased Gas Cost - and the any over-recovery resulting from the operecovery resulting from same. Such over one actual total cost of gas and the cost recover month will be calculated by using the as birut exclusive of refunds and fixed TOP chargotically be included as gas costs. A complete ill be provided before the recovery of these couldness to the contract of the contract	eration of the Company's r under-recovery shall be very for the same month. illed cost of gas shown on tes. Any penalty charges justification and explanation costs will be considered						
volumes billed during the month and the s "Actual Cost Adjustment" (ACA), as herei	ular month shall be determined by calculating of that month's regular Purchased Gas (inafter defined. The cost recovery shall include transportation tariff for firm customers, ded from this calculation.	Cost and the prior year ude the revenues collected						
For each twelve-month billing period ended August 31, subsequent to the period ending August 1996, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the estimated volume of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings beginning with the first billing cycle of the immediately following billing month of November and ending with the last billing cycle of the billing month of October in the following year.								
The "Actual Cost Adjustment" sh Adjustment" calculated according to this p	nall remain in effect until superseded by a su provision.	ibsequent "Actual Cost						
The Company shall file any revis Gas Cost Adjustments.	sed ACA on Sheet No. 27 in the same man	ner as all other Purchased						
	DEC 1 1997	APR 1 5 1565						
DATE OF ISSUE October 14, 1994, in month day year	Service Commission April 15, 1995 MISSOURI	MISSOURI yearPublic Service Commission						
ISSUE BYTom M. Taylor	President 8801 S. Yale, Ste.	385, Tulsa, OK 74137						

title

address

name of officer

FOI	RM NO. 13 P.S.C. MO	No.	_1_	2 nd	(original) (revised)	Sheet No	24
Can	celling P.S.C. No.	No.	_1_	1 st	(original) (revised)	Sheet No.	24
ANCELLED rch 24, 2012	Southern Missouri Gas Com Name of Issuing Corpora		_	For	Receiving N	ties and Rural Ar atural Gas Servic y, Town or City	

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354 YG-2012-0399

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

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DATE OF ISSUE_	August 28, 2003		DATE EFFE	CTIVE	Septem	nber 27, 20	003
	month day	year			month	day	year
ISSUED BY	Scott Klemm		Vice President	301 E.	17 th Street	Mountain	Grove MO 6571
	name of officer		Title			Address	

ORM NO. 13 P.S.C. MO No1 ancelling P.S.C. MO No1	ist	(original) (revised) (original) (revised)	Sheet No. 24 Sheet No. 24 Sheet No. 24 Sheet No. 25 Sheet	Ð
Southern Missouri Gas Company, L.P. Name of Issuing Corporation	For _	Receiving	NOV 14 1997 Natural Gas Service NOV 14 1997 nity, Town or City MISSOURI Paroto Service Cert	
PURCHASED G	AS ADJUS	TMENT CLAU	,	AT HE
(a) for any Scheduled PGA Fling, sud	h estimate :	shall not excee	d a per Ccf cost equal to the higher of:	
month in which the PGA filing is made; or (2) the average of (i) the single weighted average commodity gas cost per Ccf a in the applicable winter or summer period during the applicable winter or summer period during the for any Unscheduled Winter PC SMGC's actual per Ccf commodity cost of gas	e highest a actually incuing the ther GA Filling, su	verage commo irred by SMGC in three most re uch estimate sh	cent ACA periods. all not exceed the per Ccf cost equal to	
Unscheduled Winter PGA Filing is made; and, (c) SMGC must justify the gas costs	:	ier Glimer		
For transportation customers that purchase the highest price gas taken during the billing month of the Company shall use the revenues of such the bearing provided.	th instead of	the average ra	tes contained in the RPGA computation.	
III. TAKE-OR-PAY COST RECOVERY FA	CTOR:			
Federal Energy Regulatory Commission (F from all classes of customers on a volumetric t all Ccfs billed for both natural gas sales and tra file with the Missouri Public Service Commission	oasis by the insportation	application of	FOP Cost Recovery factors applicable to	
The TOP account balance will be the ne Cost Recovery factor using the monthly actual for transportation service customers and all fixed the TOP period.	billed sales	s by cycle for sa		
Public	SEP 2 2001 Service	7 2003 Southersie	nc nc	
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FORM NO. 13 P.S.C. MO	No	(original)	Sheet No. 24
Cancelling P.S.C. MO	No	(revised) (original)	Sheet No
Southern Missouri Cas Cor	abany I C	(revised) All Communities and Rural Areas For Receiving Natural Gas Service	PECEMED
Southern Missouri Gas Cor Name of Issuing Corpor	-	Community, Town or City	OCT 12 1994
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PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

(IV) Refund Provision

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$2,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to customers, shall be refunded to such customers as a reduction in their Purchased Gas Adjustment. Within 90 days of the receipt of a refund in excess of \$2,000 or the balance reaching \$2,000, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Cost Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company shall add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in The Wall Street Journal less two percentage points. The refund interest rate to be applied to the refund balance at the end of each month shall be equal to the arithmetic average of the refund interest rates in effect on each day during each month. The refund interest rate to be used to make the initial estimate of the interest that will be included in each refund distribution shall be equal to the refund interest rate in effect on the day of the receipt of the supplier refund which results in the accumulation of over \$2,000 in new supplier refunds. At the conclusion of each refund distribution, the refund interest rate used in such distribution shall be reconciled with the actual average refund interest rate in effect for each month during the distribution period.

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DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTIVE _	April 15, 1995 month day	94-127 MISSOURI year ublic Service Commission
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 3 addres	185, Tuisa, OK 74137 ss

FORM NO. 13 P.S.C. MO	No.	_1_	2 nd	(original) (revised)	Sheet No.	<u>25</u>
Cancelling P.S.C. No.	No.	_1_	1 st	(revised) (original) (revised)	Sheet No.	<u>25</u>
Southern Missouri Gas Com		_	For	Receiving N	ties and Rural Area atural Gas Service y, Town or City	s

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354

YG-2012-0399

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company, inclusive of refunds, take or pay costs, gas supply realignment costs, and penalties, to the cost recovery recorded on the books and records of the Company.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.

For each twelve-month billing period ended with the August revenue month, such over- or under-recovery described above, including the balance from the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The "Actual Cost Adjustment" (ACA) factor shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales during the subsequent twelve-month period. This ACA factor shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning in the revenue month in which the Winter PGA filling is effective. This ACA factor shall remain in effect until superseded by a subsequent ACA factor calculated according to this provision or as approved by the Commission. The Company shall file any revised ACA factor in the same manner as all other adjustments performed in the PGA clause.

DATE OF ISSUE_	August 28, 2003	DATE EFFE	CTIVE	Septem	ber 27, 20	03
	month day year			month	day	year
ISSUED BY	Scott Klemm	Vice President	301 E.	17 th Street	Mountain	Grove MO 65711
	name of officer	Title			Address	

FORM NO. 13 P.S.C. MO No.	<u></u>	(original) Sheet No. 25	
Cancelling P.S.C. MO No.	lst	(revised) (original) Sheet No. <u>25</u> (revised)	RECEIVED
Southern Missouri Gas Compan Name of Issuing Corporation		All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City	<u>N</u> OV 14 1997 MISSOURI
P	URCHASED GAS ADJUS	TMENT CLAUSE (cont.)	vollo Service C ommissio
volumes of the total sales and the TOP Cost Recovery factor interest, the Company has been as a result of the application of Fi suppliers, plus any over or use adjustment shall be rounded to cycle of the billing month of No following year. The TOP account balance Cost Recovery factor using the	ansportation Ccfs for the tor. Annualized TOP costs billed and/or reasonably exercised and/or reasonably exercised tariffs relating the recovery of such costs the nearest \$0.0001 per vember and ending with the exercised the next balance of monthly actual billed sales.	ng the estimated annualized TOP costs welve-month period beginning with the shall be the fixed TOP charges, inclust pects to be billed, for service in a twenty to the recovery of TOP by the Computer from the previous period as discussed and applied to billings beginning we last billing cycle of the billing month of all revenue recovered from the applies by cycle for sales customers and each	e effective date of ding supplier paid elve-month period spany's natural gas ussed below. This with the first billing of October in the cation of the TOP in unit transported
for the above twelve month per TOP Review. The TOP accounts (Section III of this accounting of such costs actuunder-recovery of such costs factor determination. Notwith	eriod. counts will be audited simul s PGA Clause). The Compa ally paid to suppliers and r shall be refunded or recove standing the foregoing, the suant to FERC action will be	uthorized TOP charges billed for serving taneously with the Company's Deferrany will keep such records so as to allow recovery actually received from custor ered by inclusion in the subsequent TO lump sum direct billed take-or-pay repersoners.	red Purchased Gas ow for an accurate ners. Any over or OP Cost Recovery funds made to the
1		Recovery factor, any remaining over one of the next Actual ed in the calculation of the next Actual	-
subsequent TOP Cost Recove	ry factor calculated accord heet No. 27 in the same mai ncurrently with the Refund	overy factor shall remain in effect unti- ding to this provision. The Company shaner as all other Purchased Gas Adjust d and ACA factor audits.	nall file any revised
	MIS	2 7 2003 CIT STS CE CORMISSION SOUR! E EFFECTIVE December 1, 1997 month day year	
ISSUE BYTom M. Taylor name of office	President title	8801 S. Yale, Ste. 385, Tulsa, OK 74 address	

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FORM NO. Cancelling P	13 P.S.C. MO No S.C. MO No	<u></u>	(original) (revised) (original)	Sheet No. 25 Sheet No
	<u>Missouri Gas Company, L.C.</u> If Issuing Corporation	For	(revised) All Communities and Rural Receiving Natural Gas Serv Community, Town or (ice
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Ccf sales t	to such group during the first	twelve of the previo	d by dividing the appropriate ous fourteen calendar months tment shall be computed to th	preceding the date of
			twelve months, except that extal refund materially above or	
Company in the refu	s suppliers and the amounts ind accounts until such time any refund in progress) shal	refunded to the cust as a subsequent refu	rence between the refunds recomers shall be determined and its received. The balance in basequent refund before computers	d the difference retained n said refund accounts
credited t included i	o the refund account. The c	redit balance in said hen in progress, shal	ny's suppliers is less than \$2,0 account, exclusive of those an I be accumulated to \$2,000 be	nounts which have been
,	The Company shall file refun	d factors in the same	manner as all other Purchase	ed Gas Adjustments.
(Y)	PGA Computational Volume	i		
	Purchases (P) = 18,151,515	Dth	DEC 1 1997	
]	Sales Volumes (V) = 17,970,0		. 1 of RS 25	-
(VI)	Take or Pay Recovery Factor	<u>:</u>	Public Service Commiss MISSOURI	1001
recovered Recovery	from all classes of custome	rs equally on a volun both natural gas sales	uthorized fixed Take-or-Pay (T netric basis by the application of and transportation volumes of	of the TOP Cost
DATE OF	SSUE <u>October 14, 1994</u> month day year			MISSOURI Public Service Commiss
ISSUE BY_	Tom M. Taylor	President	880 S. Yale, Ste. 385	i. Tulsa, OK 74137

1st (revised)			
All Communities and Rural Areas	All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City		

PURCHASED GAS ADJUSTMENT CLAUSE (cont.)

IV. REFUNDS:

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Any refunds the Company receives in connection with natural gas services purchased, including any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

In the event the Commission orders that a refund be accounted for separately and not credited directly to the ACA account, then the Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts, if any, shall be reviewed concurrently with the ACA factor audit.

For such refunds accounted for separately, the Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The refund interest rate shall be equal to the prime bank lending rate as published in *The Wall Street Journal* on the first business day of the following month less two percentage points. The refund interest rate shall be applied to the refund balance at the end of each month. The refund interest rate shall be used to make the initial estimate of the interest that will be included in each refund distribution and shall be equal to the refund interest rate in effect on the day of receipt of the supplier refund.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective customer groups shall be determined. Such difference shall be retained in the refund accounts until such time as a subsequent refund or be transferred to the ACA over- or under-recovery with Commission approval.

The Company shall file refund factors in the same manner as all other adjustments made to this clause.

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

DATE OF ISSUE	August 28, 2003	DATE EFFECT	TIVE September 27, 2003
	month day year		month day year
ISSUED BY	Scott Klemm	Vice President	301 E. 17 th Street Mountain Grove MQ 65711
	name of officer	Title	Address

FORM NO. 13 P.S.C. MO No. 1 (original) Sheet No. 26 (st (revised)	5.6
Cancelling P.S.C. MO NoI (original) Sheet No26	E (0)
All Communities and Rural Areas NOV 14 19	97
Name of Issuing Corporation For Receiving Natural Gas Service Community, Town or City Public Service NISSOU	RI Promosio
PURCHASED GAS ADJUSTMENT CLAUSE (cont.)	36 11 11 14 15 15
IV. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:	
The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.	
Such over- or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds, TOP costs and penalties, to the cost recovery by the Company for the revenue month corresponding to the cost month.	
The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue components [the RPGA factor and the ACA factor] related to the cost of gas purchased.	
For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales, by PGA class during the subsequent twelve month period. These ACA factors shall be-rounded to the nearest \$0.000 l per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.	
Carrying costs shall be determined in the following manner:	
(a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the SMGC's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period, which shall initially (until the 1998 Winter PGA Filing) be based on the three ACA periods immediately preceding the 1997/98 winter period.	
CANCELLED	
SEP 2 7 2003	
Public Service Commission	
DATE OF ISSUE November 14, 1997 DATE EFFECTIVE December 1, 1997 month day year	
ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address)

ORM NO. 13 P.S.C Cancelling P.S.C. MC		<u></u>	(original) (revised) (original)		Sheet No. 26 Sheet No
	Gas Company, L.C.	For _	(revised) Ali Communities and Re Receiving Natural Gas	Service	RECEIVED
Name of Issuin	g Corporation		Community, Town	or City	OCT 121994
	PURCHAS	SED GAS ADJUS	TMENT CLAUSE (cont.) Mil	. PUBLIC SERVICE COR
estimated volumes effective date of the interest, the Compaphication of FER Company's natural discussed below. Beginning with the billing month of Company's natural discussed below.	s of the total sales and the TOP Cost Recover pany has paid or reast C approved tariffs religious as suppliers, plus a This adjustment shall affirst billing cycle of the totober in the following the monthly service customers as	d transportation Cory Factor. Annualized consoly expects to plating to the recover my over or under-related to the billing month of my year.	ed by dividing the annualized of the twelve-month period TOP costs shall be the pay, in a twelve-month period of TOP and contract resecvery of such costs from a nearest \$0.0001 per Ccf at November and ending with the of all revenue recovered to by cycle for retail custome authorized TOP charges paid	eriod begin fixed TOP od as a res formation of the previous and applied the fast be from the a rs and each	ning with the costs, including sult of the costs by the costs by the costs belings to billings cycle of the pplication of the h unit transported
(Sections II and III period ordered in accurate account over or under-rec Recovery Factor suppliers, a reque	of this PGA Clause), each applicable FERG ng of such costs actua covery of such costs : determination. After st to terminate the T	The period for re C proceeding. The ally paid to supplier shall be refunded o the permanent ces OP Cost Recovery	Company's Deferred Purce covering TOP costs shall go Company will keep such restand recovery actually recovered by inclusion in sation of billing of TOP cost Factor will be filed according to the covered by the covered will be filed according to the covered by the covered will be filed according to the covered by the co	enerally mecords so a elived from a subsequents to the C ingly.	irror the recovery as to allow for an a customers. Any ent TOP Cost Company by its
shall be carried fo	rward and included i	n the calculation of	the next Actual Cost Adju	stment (A	CA).
Recovery Factor	calculated according t	to this provision. T	he Company shall file any i urc <u>has</u> ed Gas Cost Adjusti	revised TO	
		DEC 1 of Public Service MISSO		ួកជ្	9 41. 2 7 11. 2 7 11. 2 6 11. 2 7 11. 2 7 11. 3 18 18 18 18 18 18 18 18 18 18 18 18 18
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECT		5	iic Service Comm

President title 8801 S. Yale, Ste. 385, Tulsa, OK 74137 address

Tom M. Taylor name of officer

ISSUE BY ___

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No		(original) (revised) (original) (revised)	Sheet No. <u>26. I</u> Sheet No	— —2ece1	VED
Southern Missouri Gas Company, L.P. Name of Issuing Corporation	For	Receiving N	ies and Rural Areas latural Gas Service ty, Town or City	NOV 14 MISSO Willo Service (ı iŚı
PURCHASED GA	s adjust	MENT CLAUS	E (cont.)		Dommisek.
The Deferred Carrying Cost Balance is at the end of each month for each annual ACA perimonth to include in the DCCB will be defined and actual annualized unit cost of gas (blended with storin SMGC's then most recent PGA filling, times (b) (b) In the event the DCCB exceeds ten p to simple interest at the prime rate minus one amounts as exceeds five percent for the period such is that rate reported in The Wall Street Journal of the Track of the Purpose hereof, unless the Missour balance in the refund account received by the Costall be refunded to such customers as a reduction. The Company shall file with the Commission reflecting the decrease and an associated statement manner as all other adjustments performed in the twelve months. The Refund accounts shall be refund from the date of its receipt by the Compatible average amount of the total refund estimate.	iod. The ur computed rage and th) the total percent of the percentage th excess batter on the first uri Public Scompany fro- tion in their in and propent showing the PGA clareviewed countries of the batter of th	as the product as the product as the product as the product as the product as the LDC's Annual point shall be alance amounts of business day of the computation use. The length neurrently with the from its suppliceginning date of the computation as the computation as the computation as the computation as the length neurrently with the differential suppliceginning date of the computation as the length of the computation as the length of the computation as the length of the computation as the length of the computation as the length of the length	coveries of gas costs a of: (a) the difference of the cost of gas sold during such montal Gas Cost Level, a capplied to such portion of the following month. The prime length of the refund adjust to of the refund adjust of the refund ACA factors applicable to (1) to the refund adjustment of the r	t the end of each between SMGC's as factor included th. arrying cost equal on of the balance ling rate, (prime), arder, refunds or a to its customers, e PGA Statement ment in the same shall generally be ctor audits. the amount of the nt period, and (2)	
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DATE OF ISSUE November 4, 1997 month day year	DATE	EFFECTIVE	December 1, 1997 month day year		
ISSUE BY Tom M. Taylor Pres name of officer titl		8801 S. Yale, S addr	<u>Ste. 385, Tulsa, OK 74</u> ress	137 FIL 1	

FORM NO. 13 P.S.C. MO No	(original) (revised)	Sheet No. 26.2	
Cancelling P.S.C. MO No.	(original) (revised)	Sheet No.	- RECEIVED
Southern Missouri Gas Company, L.P.		ities and Rural Areas Natural Gas Service	NOV 14 1997
Name of Issuing Corporation	Commu	nity, Town or City	MISSOURI <u>Servico</u> Commiss
PURCHASED G	AS ADJUSTMENT CLAU	SE (cont.)	
The refund interest rate shall be equal to the less two percentage points. The refund interest shall be equal to the arithmetic average of the refund interest rate shall be used to make the distribution shall be equal to the refund interest. After the refunding period is completed, suppliers (including the Company's own addition groups shall be determined and the difference retains.	rate to be applied to the refund interest rates in effectinitial estimate of the intertart in effect on the day the difference between that interest) and the amount	refund balance at the en ect on each day during e- rest that will be include of receipt of the supplie ne refunds received from nts refunded to the resp	d of each month ach month. The d in each refund r refund. n the Company's sective customer
The Company shall file refund factors in t	the same manner as all oth	er adjustments made to	this clause.
•			
		CANCELLE	TD
	Pu	SEP 2 7 200 By 2 not RS blic Service Comm Missouri	3 26 mission
DATE OF ISSUE <u>November 14, 1997</u> month day year	_ DATE EFFECTIVE _	December 1, 1997 month day year	
		<u>, Ste. 385, Tulsa, OK 741</u> dress	37 FILED

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No. 26.3
Cancelling P.S.C. MO	No.		(revised) (original)	Sheet No.
Caricelling F.C.C. INC			(revised)	oncervo
			All Communities and Rural Areas	
Southern Missouri Gas Cor	npany, L.P	For _	Receiving Natural Gas Service	
Name of Issuing Corpora	ation		Community, Town or City	

V. <u>Released Capacity Revenues</u>

The Company shall credit gas cost for revenues generated from the release (sale) of transportation capacity. Such capacity release shall comply with the procedures of the Federal Energy Regulatory Commission and shall be recallable by the Company. Such revenues will be incorporated in determining the ACA factor.

VI. Off-System Sales

Authorization – The Company is authorized by the Commission to make off-system sales (OFF-Sales), as defined herein, at negotiated rates without prior approval by the Commission.

<u>Off-System Revenues</u> – The Company shall credit its ACA accounts for 100% of off-system sales net revenues as defined and accounted for below.

1. <u>Definitions</u>. Off-system sales (OFF-Sales) are herein defined as any Company sale of gas, or gas bundled with pipeline transportation, made to parties other than the Company's transportation customers or their agents. Such sales may occur at any receipt point, pool, or delivery point on the Southern Star Pipeline except for the Company's interconnect with Southern Star. Off-system sales shall not be made to any affiliate of the Company and none of the provisions of this section shall apply to any Company non-regulated marketing affiliate. Any OFF-Sales that occur during the winter months and includes company firm transportation shall include language that provides for such transportation to be recallable.

Off-system Sale Revenues (OFF-Revenues) are the actual revenues received by the Company from OFF-Sales.

Cost of Gas Supply (CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs.

Off-system Cost of Gas Supply (OFF-CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs, for OFF-Sales. The OFF-CGS is equal to the highest CGS from the CGS-Schedule (as defined below), unless a lower CGS is documented and supported in accordance with the provisions of Section 3 of this rule. The total OFF-CGS to be booked as a cost to the OFF-Sales accounts shall be equal to the sum of the multiplication of the gas cost of each individual transaction by the associated quantities actually sold grossed up for fuel retained by the pipeline.

DATE OF ISSUE	E November 21, 2003		DATE EFFECTIVE December 21	, 2003
	month day year		month day	year
ISSUE BY	Scott Klemm	Vice-President	301 East 17th Street, Mounta	in Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C. MO	No. <u>1</u>		(original)	Sheet No. 26.4
			(revised)	
Cancelling P.S.C. MO	No.		(original)	Sheet No
			(revised)	
			All Communities and Rural Areas	
Southern Missouri Gas Com	npany, L.P.	For	Receiving Natural Gas Service	_
Name of Issuing Corpora	ation		Community, Town or City	

Off-system Cost of Transportation (OFF-COT) is the incremental cost of transportation related to the delivery of the gas supply for OFF-Sales to the point of delivery. The OFF-COT shall include all commodity related transportation costs, including fuel, associated with the OFF-Sales. OFF-COT shall not include non-commodity related LDC system supply transportation costs.

Off-system Net Revenue (OFF- Net Revenue) is equal to OFF-Revenues minus OFF-CGS and OFF-COT.

- 2. Accounting. The Company shall maintain separate revenue and expense accounts to record its OFF-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purchases are reviewed pursuant to the ACA process. Each OFF-Sale transaction shall be accounted for and analyzed separately.
- 3. Record Keeping. For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to all OFF-Sales. This information will include the location of the sale, volume sold, sale price, total revenue from the sale, the unit commodity cost of gas used for the sale, any other costs or cost reductions associated with the sale and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with OFF-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OFF-CGS for OFF-Sales, the Company shall document all reasons for such occurrences and retain the documentation explaining such costing for the annual reconciliation. In the event the OFF-CGS assigned to the OFF-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

4. <u>Limitation on Sales</u>. The Company's OFF-Sales shall be made on an as-available basis. The Company shall make no OFF-Sales where a negative margin is known to result.

DATE OF ISSUE	November 21, 2003 month day year		DATE EFFECTIVE <u>December 2</u> month day	
· ·	Scott Klemm name of officer	Vice-President title	301 East 17 th Street, Mounta address	ain Grove, MO 65711

FORM NO. 13 P.S.C.	No. <u>1</u>	'(original)	Sheet No. 27
		29th (revised)	
Cancelling P.S.C. MO	No. <u>1</u>	(original)	Sheet No. 27
		28th (revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in the Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedule:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA	
GS	\$0.6028	.0171	0		0	\$0.6198	C
LVS	\$0.6028	.0171	0		0	\$0.6198	C
OGS	\$0.6028	.0171	0		0	\$0.6198	C
LGS	\$0.6028	.0171	0		0	\$0.6198	C

The TOP Factor, as provided in Sheet No. 6, shall also apply all Ccfs delivered to transportation customers.

N-Indicates New Rate or Text C-Indicates Change

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

DATE OF ISSUE October 21, 2011 month day year

DATE EFFECTIVE November 4, 2011 month day year

FORM NO. 13 P.S.C. No. <u>1</u>	(original) Sheet No. 27
Cancelling P.S.C. MO No. 1	28th (revised) (original) Sheet No. 27 27th (revised)
Southern Missouri Gas Company, L.P.	All Communities and Rural Areas
d/b/a Southern Missouri Natural Gas	For Receiving Natural Gas Service
Name of Issuing Corporation	Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$0.6270	.0350	0		0	\$0.6530
LVS	\$0.6270	.0350	0		0	\$0.6530
ogs	\$0.6270	.0350	0		0	\$0.6530
LGS	\$0.6270	.0350	0		0	\$0,6530

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	October 5, , 2010 month day year		DATE EFFECTIVE .	November 1, 2010 month day year
	Dave Moody name of officer	Chief Exec. Officer title	301 E. 17 th Street, address	Mountain Grove, MO 65711

CANCELLED
November 4, 2011
Missouri Public
Service Commission
GR-2012-0123; YG-2012-0173

FILED
Missouri Public
Service Commission
GR-2010-0218; JG-2011-0184

Should Be 27th Revised Sheet No. 27

FORM NO. 13 P.S.C. No. 1

(original) 26th (revised)

Sheet No. 27

Cancelling P.S.C. MO

No. 1

(original)

Sheet No. 27

25th

(revised)

Cancelling 26th Revised Sheet No. 27

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas

Name of Issuing Corporation

For Receiving Natural Gas Service

Community, Town or City

All Communities and Rural Areas

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$0.7670	.0350	0		0	\$0.8020
LVS	\$0.7670	.0350	0	•	0	\$0.8020
OGS	\$0.7670	.0350	0		0	\$0.802°0
LGS	\$0.7670	.0350	0		0	\$0.8020

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE January 19, 2010 month day year DATE EFFECTIVE __

February 1, 2010 month day year

ISSUE BY

Randal T. Maffett

Managing Partner

301 E. 17th Street, Mountain Grove, MO 65711

CANCELLED

name of officer

title

address

FORM NO. 13 P.S.C. N	o. <u>1</u>		(original)	Sheet No.	27
		26th	(revised)		
Cancelling P.S.C. MO N	o. 1		(original)	Sheet No.	27
		25th	(revised)		
Southern Missouri Gas Com	pany, L.P.	A	I Communities and	Rural Areas	
d/h/a Southern Missouri Na	fural Gas	For	Receiving Natural C	as Service	

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT (cont.)

Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total <u>PGA</u>
GS	\$0.6850	.0350	0		0	\$0.7200
LVS	\$0.6850	.0350	Ō		0	\$0.7200
OGS	\$0.6850	.0350	0		0	\$0.7200
LGS	\$0.6850	.0350	0		o o	\$0.7200

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 15, 2009 DATE EFFECTIVE October 1, 2009 month day year DATE OF ISSUE

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

CANCELLED
February 1, 2010
Missouri Public
Service Commission
GR-2010-0218; YG-2010-0461

FILED
Missouri Public
Service Commission
GR-2009-0287; YG-2010-0196

FORM NO. 13 P.S.C. No. 1	(original) Sheet No. 27
Cancelling P.S.C. MO No. 1	25th (revised) (original) Sheet No. 27 24th (revised)
Southern Missouri Gas Company, L.P.	All Communities and Rural Areas
d/b/a Southern Missouri Natural Gas	For Receiving Natural Gas Service
Name of Issuing Corporation	Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing Adjustment (UFA)	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$0.7089	. 0411	0		0	\$0.7500
LVS	\$0.7089	. 0411	0		0	\$0.7500
ogs	\$0.7089	. 0411	0 -		0	\$0.7500
LGS	\$0.7089	. 0411	0	•	0	\$0.7500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	February 6, 2009	DATE EFFECTIVE	March 1, 2009
	month day year		month day year

title

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

address

CANCELLED name of officer
October 1, 2009
Missouri Public
Service Commission
GR-2009-0287; YG-2010-0196

FILED Missouri Public Service Commission

JG-2009-0572

FORM NO. 13 P.S.C. No1_	(original) Sheet No. 27
	24th (revised)
Cancelling P.S.C. MO No. 1	(original) Sheet No. <u>27</u>
-	23rd (revised)
Southern Missouri Gas Company, L.P.	All Communities and Rural Areas
d/b/a Southern Missouri Natural Gas	For Receiving Natural Gas Service
Name of Issuing Corporation	Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	0.9340	. 0411	0		0	.9751
LVS	0.9340	. 0411	0		0	.9751
OGS	0.9340	. 0411	0		0	.9751
LGS	0.9340	. 0411	0		0	.9751

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	September 19, 2008	DATE EFFECTIVE	October 1, 2008
	month day year		month day year
			,

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

CANCELLED March 1, 2009 Missouri Public Service Commission JG-2009-0572 FILED Missouri Public Service Commision GR-2008-0379

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		22nd	(revised)	
Cancelling P.S.C. MO	No. <u>1</u>		(original)	Sheet No. <u>27</u>
		23rd	(revised)	
FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	1.330	.033	0		0	1.363
LVS	1.330	.033	0		0	1.363
OGS	1.330	.033	0		0	1.363
LGS	1.330	.033	0		0	1.363

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	June 3, 2008	DATE EFFECTIVE _	July 1, 200	8
	month day year	_	month day	year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer

title

address

FILED Missouri Public Service Commision GR-2008-0379 FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

22nd (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

21st (revised)

Southern Missouri Gas Company, L.P. All Communities and Rural Areas

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	0.939	.033	0 (0 .	0.972
LVS	0.939	.033	.0	•	- 0	0.972
OGS	0.939	.033	0		0	0.972
LGS	0.939	.033	0		0	0.972

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	October 11, 2007	DA'	TE EFFECTIVE	November 1, 2007	
	month day year			month day year	
ISSUE BYR	andal T. Maffett	Managing Partner	301 E. 17 th St	reet, Mountain Grove, MO 65	711

name of officer

title

address

FORM NO. 13 P.S.C.	No. <u>1</u>	(original)	Sheet No. 27
		21st (revised)	
Cancelling P.S.C. MO	No. <u>1</u>	(original)	Sheet No. 27
		20th (revised)	
		zour (reviseu)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	1.0500	.00.	0		0	1.0500
LVS	1.0500	.00	0		0	1.0500
OGS	1.0500	.00	0	•	0	1.0500
LGS	1.0500	.00	0	ñ	0	1.0500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE	June 15, 2007	DATE EFFECTIVE July 1,	, 2007
	month day year	month	day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

CANCELLED
November 1, 2007
Missouri Public
Service Commission

FORM NO. 13 P.S.C.	No1_		(original)	Sheet No. 27	7
		20th	(revised)		
Cancelling P.S.C. MO	No. 1		(original)	Sheet No. 2	7
Carried Street, and a second	0.10	19th	(revised)		

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	.9500	.00	0		0	.9500
LVS	.9500	.00	0		0_	.9500
OGS	.9500	.00	0		0	.9500
LGS	.9500	.00	0		0	.9500

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE October 6, 2006 DATE EFFECTIVE November 1, 2006 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer title address

Cancelled July 1, 2007 Missouri Public Service Commission



FORM NO. 13 P.S.C.	No1_		(original)	Sheet No. 27
		19th	(revised)	
Cancelling P.S.C. MO	No1_		(original)	Sheet No. 27
A Trust of the Paris		18th	(revised)	Service Avenue

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	.9649	.0311	0		0	.9960
LVS	.9649	.0311	0		0	.9960
OGS	.9649	.0311	0		0	.9960
LGS	.9649	.0311	0		0	.9960

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE March 13, 2006 DATE EFFECTIVE April 1, 2006 month day year DATE EFFECTIVE April 1, 2006

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711

name of officer

title

address





FORM NO. 13 P.S.C.	No. 1		(original)	Sheet No. 27
		18th	(revised)	200 72 47 71
Cancelling P.S.C. MO	No. 1_		(original)	Sheet No. 27
		17th	(revised)	

Southern Missouri Gas Company, L.P. Name of Issuing Corporation

All Communities and Rural Areas For _ Receiving Natural Gas Service Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total PGA
GS	1.2770	.0311	Ô		0	1.3081
LVS	1.2770	.0311	0		0	1.3081
OGS	1.2770	.0311	Ō		o	1.3081
LGS	1.2770	.0311	0		O	1.3081

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUE September 15, 2005 DATE EFFECTIVE October 1, 2005 month day year month day year

Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711 ISSUE BY Randal T. Maffett

> name of officer title address

Cancelled

Filed Missouri Public Service Commission

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27
Cancelling P.S.C. MO	No. <u>1</u>	17th	(revised) (original)	Sheet No. <u>27</u>
		16th	(revised)	
		Al	l Communities and l	Rural Areas
Southern Missouri Gas Company, L.P.		For	Receiving Natural G	as Service

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT (cont.)

Community, Town or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Cef will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.7400	.0500	0		0	.7900
LVS	.7400	.0500	0		0	.7900
ogs	.7400	.0500	0		0	.7900
LGS	.7400	.0500	0		0	.7900

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Cefs delivered to transportation customers.

DATE OF ISSU	E <u>February 17, 2005</u>	_	DATE EFFECTIVE	March 4, 2005
	month day year			month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17 th Street,	Mountain Grove, MO 65711
	name of officer	title	address	-

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27
Cancelling P.S.C. MO	No. <u>1</u>	16th 15th	(revised) (original) (revised)	Sheet No. <u>27</u>
		Al	l Communities and I	Rural Areas
Southern Missouri Gas	Company, L.P.	For _	Receiving Natural G	as Service
Name of Issuing Co	Community, Town or City			

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.8700	.0500	0		0	.9200
LVS	.8700	.0500	0		0	.9200
OGS	.8700	.0500	0		0	.9200
LGS	.8700	.0500	0		0	.9200

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF ISSUI	E <u>December 16, 2004</u>	_	DATE EFFECTIVE	January 1, 2005
	month day year			month day year
ISSUE BY	Seott Klemm	Vice-President	301 E. 17 th Street,	Mountain Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27
Cancelling P.S.C. MO	No. <u>1</u>	15th 14th	(revised) (original) (revised)	Sheet No. 27
		Al	l Communities and I	Rural Areas
Southern Missouri Gas	Company, L.P.	For	Receiving Natural G	as Service
Name of Issuing Cor	poration		Community, Town	ı or City

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.7800	.0500	0		0	.8300
LVS	.7800	.0500	0		0	.8300
ogs	.7800	.0500	0		0	.8300
LGS	.7800	.0500	0		0	.8300

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

DATE OF IS	SUE September 14, 20	04	DATE EFFECTIVE	October 1, 2004
	month day yea	r		month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17 th Street,	Mountain Grove, MO 65711
_	name of officer	title	address	

FORM NO. 13 P.S.C. No1_	(original) Sheet No. 14th (revised)	27
Cancelling P.S.C. MO No. 1	(original) Sheet No. 13th (revised)	_27_
	All Communities and Rural Areas	
Southern Missouri Gas Company, L.P.	For Receiving Natural Gas Service	
Name of Issuing Corporation	Community, Town or City	

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased <u>Gas Cost</u>	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	Unscheduled Filing Adjustment (UFA)	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.6650	.0766	0		0	.7416
LVS	.6650	.0766	0		0	.7416
ogs	.6650	.0766	0		0	.7416
LGS	.6650	.0766	0		0	.7416

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Cefs delivered to transportation customers.

DATE OF ISSU	E October 17, 2003 month day year	-	DATE EFFECTIVE November 1, 2003 month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17th Street, Mountain Grove, MO 65711
	name of officer	title	address

FORM NO. 13 P.S.C. No. <u>1</u> (original) Sheet No. 27 13th (revised) No. 1_ (original) Sheet No. 27 Cancelling P.S.C. MO 12th (revised)

Southern Missouri Gas Company, L.P. Name of Issuing Corporation

All Communities and Rural Areas For Receiving Natural Gas Service Grander Public Community, Town or City

REC'D OCT 2 4 2002

PURCHASED GAS ADJUSTMENT (cont.)

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP <u>Factor</u>	Total <u>PGA</u>
GS	.5300	.1346	(.0016)		0	.6630
LVS	.5300	.1346	(.0016)		0	.6630
OGS	.5300	.1346	(.0016)		0	.6630
LGS	.5300	.1346	(.0016)		0	.6630

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public Service Commission

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FILED NOV 07 2002

DATE OF ISSUE _ October 23, 2002 month day year

DATE EFFECTIVE November 7, 2002 month day year

301 E. 17th Street, Mountain Grove, MO 65711 ISSUE BY ___ Scott Klemm Vice-President name of officer title address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

12th (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

11th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

Missouri Public

REC'D MAR 15 2002

PURCHASED GAS ADJUSTMENT (cont.)

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP Factor	Total <u>PGA</u>
GS	.4980	.1454	(.0024)		0	.6410
LVS	.4980	.1454	(.0024)		0	.6410

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public

NOV U I 2002 344 RS 27 Suolic Superinssion

FILED APR 01 2002 02-440 Service Commission

DATE OF ISSUE March 15, 2002 month day year DATE EFFECTIVE

April 1, 2002 month day year

ISSUE BY Scott Klemm Vice-President name of officer title

301 E. 17th Street, Mountain Grove, MO 65711 address

FORM NO. 13 P.S.C.	No. <u>1</u>		(original)	Sheet No. 27
Cancelling P.S.C. MO	No. <u>1</u>	11th	(revised) (original)	Sheet No. <u>27</u>
		10th	(revised)	Missouri Public
		All	Communities and Rural Ar	
Southern Missouri Gas Name of Issuing Corp		For R	eceiving Natural Gas Servi Community, Town or City	RECT NOV 08 2001

Service Commission

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP Factor	Total <u>PGA</u>
GS	.5730	.1454	(.0024)		0	.7160
LVS	.5730	.1454	(.0024)	CANCELLED	0	.7160

APR 01 2002

By Jack RS 27

Public Service Commission

MISSOURI

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

Missouri Public

FILED DEC 01 2001 GR-2001-388 Service Commission

DATE OF ISSUE November 8, 2001 month day year	-	DATE EFFECTIVE December 1, 2001 month day year
ISSUE BY Scott Klemm name of officer	Vice-President title	301 E. 17th Street, Mountain Grove, MO 65711 address

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

10th (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

9th (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service Missouri Public Community, Town or City Service Commission

REC'D SEP 17 2001

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing Adjustment (UFA)	TOP Factor	Total <u>PGA</u>
GS	.5670	.1515	(.0025)		0	.7160
LVS	.5670	.1515	(.0025)		0	.7160

The TOP Factor, as provided in Sheet No. 6, shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

Missouri Public Service Commission 0 1 - 3 8 8 FILED OCT 01 2001

DEC 0 1 2001 IMM KS 27 -ubilic Service Commission MISSOURI

DATE OF ISSU	JE <u>September 17, 2001</u>		DATE EFFECTIVE _	October 1, 2001
	month day year			month day year
ISSUE BY	Scott Klemm	Vice-President	301 E. 17 th Street.	Mountain Grove, MO 65711
	name of officer	title	address	

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

9th (revised)
(original) Sheet No. 27

8th (revised)

Southern Missouri Gas Company, L.P.
Name of Issuing Corporation

For Receiving Natural Gas Service
Community, Town or City

RECEIVED

JAN 16 2001

PURCHASED GAS ADJUSTMENT (cont.)

MISSOURI Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	Unscheduled Filing <u>Adjustment (UFA)</u>	TOP Factor	Total <u>PGA</u>
GS	.7934	.0634	(.0079)	.0500	0	.8989
LVS	.7934	.0634	(.0079)	.0500	0	.8989

CANCELLED

OCT 01 2001

Gy 10 Th RS 27

Public Service Commission

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED 01-739 FEB 01 2001

Public Service Commission

DATE OF ISSUE	January 16, 2001		DATE EFFECTIVE	February 1, 2001
	month day year			month day year
ISSUE BY	Tom M. Taylor	President	_ 8801 S. Yale, Ste. 385	, Tulsa, OK 74137
	name of officer	title	address	

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 27

8th (revised)

Cancelling P.S.C. MO No. 1 (original) Sheet No. 27

7th (revised)

All Communities and Rural Areas

Southern Missouri Gas Company, L.P. For Receiving Natural Gas Service

Name of IssuingCorporation Community, Town or City

Missouri Public Service Commission

RECD OCT 18 2000

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	TOP Factor	Total <u>PGA</u>
GS	.6073	.0634	(.0079)	0	.6628
LVS	.6073	.0634	(.0079)	0	.6628

The TOP Factor and the demand or reservation of the PGC portion factor, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

FEB 0 1 2001

By 946 R 5 2 7

Public Service Commission

Missouri Public Service Commission 0 1 - 0 3 gn FILED NOV 02 2000

DATE OF ISSUE	October 18, 2000 month day year	DAT	E EFFECTIVE	Novem month		
ISSUE BY	Tom M. Taylor	President	8801 S. Yale	. Ste. 385.	Tulsa	OK 7413

FORM NO. 13 Cancelling P.S		No	1	(original 7th (revised (original 6th (revised)) Shee	t No. 27 t No. 27
	souri Gas Comp ssuing Corporati			Receiving Nat	and Rural Are ural Gas Servi Town or City	
					Service	securi Public
		PURCHAS	BED GAS ADJUS	TMENT (cont.)	JUL 18 200
	ded in this Purcl natural gas servi			he following a	djustment(s) po	er Ccf will be made
<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	TOP <u>Factor</u>	Tota PG	
GS	\$.4483	\$ 0.0362	0	0	\$.48	345
LVS	\$.4483	\$ 0.0362	0	0	\$.48	345
			CAN	CELLED		
			By 84W	/ 0 2 2000 23 7 7 vice Comm ISSOURI	ission	
			ation portion of th			Ccf, as provided in
				Sen	lissouri Ios Corr 1 1 -	Public Imission 0 3 9
				FILE	ED AUG 0	
DATE OF ISS	UE <u>July 18</u> month da		_ DATE E	FFECTIVE _	August 1 month day	2000 year
ISSUE BY	Tom M. Tayl		Presidenttitle	8801 S. Yale	, Ste. 385, Tuls address	sa, OK 74137



Cancelling P.S.C. MO No.	_1_	6th 5th	(original) (revised)	Sheet No. 27 Sheet No. 27	UUT	£5	1999
Southern Missouri Con Company 1 D	Га		mmunities and				

Southern Missouri Gas Company, L.P.

Name of Issuing Corporation

All Communities and Rural Areas
For Receiving Natural Gas Service
Community, Town or City

PURCHASED GAS ADJUSTMENT (cont.)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$.3263	\$ 0.0362	0 .	0	\$.3625
LVS	\$.3263	\$ 0.0362	Q	0	\$.3625

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

CANCELLED

AUG 0 1 2000

Public Service Commission MISSOURI

DATE OF ISSUE	October 15, 1999 month day year	DATE E	FFECTIVE _	November 1 1000
	Tom M. Taylor name of officer	President	8801 S. Yale	e, Ste. 3860 Vulla 4:018929137 address



FORM NO. 13 P.S.C. MO	No.		5th	(original) (revised)	Sheet No. 27	Missouri Public S∩∾ico Commiosio:
Cancelling P.S.C. MO	No.	!	4 th	(original) (revised)	Sheet No. 27	RECD OCT 2 2 1998
				All Communit	ties and Rural Area	5
Southern Missouri Gas C	ompany,	L.P.	For	Receiving N	Natural Gas Service	
Name of Issuing Corp	oration			Commun	nity, Town or City	

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	TOP <u>Factor</u>	Total <u>PGA</u>
GS	\$.2902	\$ 0.0242	0	0	\$.3144
LVS	\$.2902	\$ 0.0242	0	0	\$.3144

CANCELLED

NOV 0 4 1999

By Coll Style

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The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

Missouri Public Sorvice Commicsion 9 9 - 1 7 8 FILED NOV 0 5 1998

DATE OF ISSUE	October 22, 1998 month day year	DATI	E EFFECTIVE	month day year
	om M. Taylor name of officer	President title	8801 S. Yale,	Ste. 385, Tulsa, OK 74137 address

FORM NO. 13 P.S.C.	No1	4th	(original) (revised)	Sheet No. 27
Cancelling P.S.C. MO	No1_	3rd	(original) (revised)	Sheet No. <u>27</u>
Southern Missouri Ga Name of Issuing Corp		_ For _	All Communities an Receiving Natura Community, To	nd Rural Areas al Gae Service 1115 own of City 5

OCT 20 1997

PURCHASED GAS ADJUSTMENT (cont.)

Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	Refunds	TOP Factor	Total <u>PGA</u>
GS	\$.2987	\$ 0.0200	0.	0	\$.3187
LVS	\$.2987	\$ 0.0200	0	0	\$.3187

CANCELLED

NOV 0 5 1998

By 5th RS #31

Public Service Commission

MISSOURI

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

FILED

NOV 5 1997 9 7 - 2 3 4 MO. PUBLIC SERVICE COMM

DATE OF ISSUE	October 20, 1997 month day year	DATÉ EFFEC	TIVE November 5, 1997 month day year	• • • • • • • • • • • • • • • • • • • •
	Tom M. Taylor	President title	8801 S. Yale, Ste. 385, Tulsa, address	OK 74137

ORM NO. 1:	3 P.S.C. MO No .C. MO No		3rd (rev (ori	ised)	et No. 27 et No. 27	
	ssourl Gas Comp Issuing Corporat		All (Communities and I eceiving Natural G Community, Tow	as Service - 12-	
		hased Gas Adjustmo	ED GAS ADJUSTN	. ,	DEC 13 ASSC-L PULLIC Service C s) per Ccf will be made	jm Omissio
basic natura	l gas service sche	Actual				
<u>Schedule</u>	Purchased <u>Gas Cost</u>	Cost <u>Adjustment</u>	<u>Refunds</u>	TOP <u>Factor</u>	Total <u>PGA</u>	
GS	\$.3195	\$ 0.0016	0	0	\$.3211	
LVS	\$.3195	\$ 0.0016	0	0	\$.3211	
				C	ANCELLED	
				7 <u>.4</u>	IOV 5 1997 LHC RS 27 ervice Commission MISSOURI	n
		nand or reservation Ccfs delivered to tra			2 per Ccf, as provided	in Sheet
					FILED	
					JAN 1.1997 9 7 - 2 3 4	

DATE OF ISSUE December 13, 1996 DATE EFFECTIVE January 1, 1997 month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address

MO. PUBLIC SERVICE COMM

FORM NO. 13	P.S.C. MO No		2nd	(original) (revised)	Sheet No. 27		
Cancelling P.S.C	C. MO No		lst	•	Sheet No. 27		
	souri Gas Comp ssuing Corporat		For	All Communities a Receiving Natur Community, 7	al Gas Service	RECEIVE	D
		PURCHA	ASED GAS ADI	JSTMENT (cont.)		CGT 1.1 1996	
				(,	Publi	MISSOURI c Service Com	nission
	ded in this Purcl gas service sche		tment Clause, the	e following adjustme	ent(s) per Ccf wi	ll be made to the	
	Purchased	Actual Cost		TOP	Total		
<u>Schedule</u>	Gas Cost	Adjustment	<u>Refunds</u>	Factor	PGA		
GS	\$ 0.2496	\$ 0.0016	0	0	\$ 0.25	12	
LVS	\$ 0.2496	\$ 0.0016	0	0	\$ 0.25	12	
				CANC	ELLED		
				JAN 2.0	1 1997		
				? styles	KS &/		
			ion portion of th transportation c	e PGC factor of \$0. ustomers.	0692 per Ccf, a	s provided in Sheet	
					FIL	ED	
					NOV 9 6	1 1996 - 8 5	
					IO. PUBLIG S E	RVICE COMM]
DATE OF ISSU	JE <u>October</u> month o		DATE		November I. I month day y		
ISSUE BY		<u>r</u>	President title	8801 S. Yale, Ste. 3			

FORM NO. 13 P.S.C. MO	No.		First	(oiginal) (revised)	Sheet No. 27
Cancelling P.S.C. MO	No.		71130	(original) (revised)	Sheet No. 27
Southern Missouri Gas C Name of Issuing Corp		L.C.	For	Receiving Natura	s and Rural Areas al Gas Service r, Town or City RECEIVED

SEP 20 1995

MISSOURI Public Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

<u>Schedule</u>	Purchased Gas Cost	Actual Cost <u>Adjustment</u>	<u>Refunds</u>	TOP <u>Factor</u>	Total <u>PGA</u>
G\$	\$ 0.2496	0	0	0	\$ 0.2496
LVS	\$ 0.2496	0	0	0	\$ 0.2496

The TOP Factor and the demand or reservation portion of the PGC factor of \$0.0692 per Ccf, as provided in Sheet No. 6 shall also apply to all Ccfs delivered to transportation customers.

JANCELLED

FILED

MO. PUBLIC SERVICE COMM.

DATE OF ISSU	E <u>September 20, 1995</u>	DATI	EFFECTIVE	October 10, 1995
	month day year		month day	year
ISSUE BY	Tom M. Taylor	President	880 [S. Yale, Ste.	385, Tulsa, OK 74137
	name of officer	title		address

FORM NO. 13 Cancelling P.S.		No	(rev (ori (rev	ginal) ised) ginal) ised) Communities and Rui	A	Sheet No. 27 Sheet No
	ssouri Gas Com Issuing Corpora			ceiving Natural Gas S Community, Town	ervice	RECEIVED
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	*	PURCHASE	GAS ADJUST	MENT (cont.)		PUBLIC SERVICE COLONA.
	provided in this		justment Clause,	the following adjustm	ent(s) per	Ccf will be made
<u>Schedule</u>	Purchased Gas Cost	Actual Cost Adjustment	<u>Refunds</u>	TOP Factor	Total PGA	
GS	0	0	0	0	0	
LVS	0	0	0	0	0	
		CA	NCELLED			
		BY_/x Public Ser	T 13 1995 + RS #3 vice Commis IISSOURI	<u>-7</u> sion		
		mand or reservation o transportation cus		GC factor, as provid	ed in Sh ee	et No. 6 shall also
						Park the same
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DATE OF ISS	SUE <u>Octobe</u> month	e <u>r 14, 1994</u> DA' day year	TE EFFECTIVE _	April 15, 1995 month day		C Service Commission
ISSUE BY	Tom M. Ta		President title	8801 S. Yale, Ste. 3		OK 74137

FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 28

Cancelling P.S.C. MO

No. 1

2nd (revised) (original) 1st (revised)

Sheet No. 28

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Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

GENERAL ITEMS

Effective with the effective date of this tariff sheet, charges for reconnection of service as described in Rule No. 18, Page 57 of this tariff, shall be as follows:

(1) Residential customer during regular business hours - \$30.00

- (a) Reconnection outside regular business hours \$50.00
- (2) Commercial or industrial customer, the greater of:

The applicable charge set out in (1) above: or

- (b) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service. Upon request, a breakdown of these estimated costs will be provided to the customer.
- (3) Residential, commercial or industrial customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - The applicable charge set out in (1) or (2) above: or
- (b) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or service pipe.
- (4) Residential, commercial, or industrial customers who experience natural catastrophes as the result of flood, earthquake or tornado will be exempt from charges for disconnect and/or reconnection of service described in (1) above. It is the responsibility of the customer to notify the company to ensure the exemption is applied.
- (5) If the service shall have been discontinued for any of the reasons set forth in these rules and regulations, the following conditions shall be complied with and a reconnection charge shall be paid before restoration of service:
 - (a) The violation of the rules and regulations must be corrected.
 - (b) Full payment or satisfactory arrangements for the payment of all bills for service at present or previous locations then due must be made.
 - A satisfactory guarantee of payment of all future bills shall be furnished.
 - Any dangerous condition must be corrected.
 - (e) All bills for service due, including estimated amounts due Company by reasons of fraudulent use or tampering, must be paid.

At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than the next working day following the day requested by the customer.

(6) When reconnection of service is requested by the same customer on the same premises within 12 months after service has been discontinued at the request of such customer, a reconnection charge shall be made.

N-Indicates New Rate or Text

February 1, 2011

January 1, 2011 month day year

YG-2012-0399

C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

> Missouri Public Service Commission GR-2010-0347; JG-2011-0253

CANCELLED

March 24, 2012

Missouri Public Service Commission

GM-2011-0354

DATE EFFECTIVE

Missouri Public Service Commission

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FORM NO. 13 P.S	.C. No	1	(original)		Sheet No. 28
Cancelling P.S.C.	MO No	<u> </u>	lst (revised) (original)	•	Sheet No. 28
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Southern Missour	Gas Company, L.P.	For		s and Rural Areas	
	ng Corporation	Tol		, Town or City	
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		GENERA	al items		
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Effective this tariff, shall be as	with the effective date of this s follows:	s tariff sheet, charge	s for reconnection of serv	vice as described in Rule	No. 14, Page 53 of
(1) F	Residential customer - \$30.0	00 (\$75.00 if less th	an 12 months since last те	econnection)	
(2)	Commercial or industrial cust	omer, the greater of	:		
	(a) The applicable charge	e set out in (1) abov	e; or		
			and material costs that are		e disconnection and
	service. Upon request, a bre		•		
	Residential, commercial or in- ent use or tampering, the great		nose service pipe was disc	connected and/or whose	meter was removed
	(a) The applicable charge	e set out in (1) or (2) above; or		
,	b) A charge that is equal service pipe and the reinstall		and material costs that are or service pipe.	incurred in the remova	of the meter or
or tornado will be ex	Residential, commercial, or in xempt from charges for disco- he company to ensure the exe	nnect/ reconnection			
	the service shall have been di complied with and a reconnec				ons, the following
(b) E	ne violation of the rules and re Full payment or satisfactory a fue must be made.			ervice at present or prev	ious locations then
(c) A	A satisfactory quarantee of pa		bills shall be furnished.		
(e) A	All bills for service due, inclu paid.		unts due Company by rea	sons of fraudulent use o	r tampering, must be
	es, a reasonable effort shall be made not later than the next v				any event,
	en reconnection of service is			premises within 12 mon	ths after service has
been discontinued at	t the request of such customer	r, a reconnection on	arge shall be made.	.NAis	souri Public
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CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

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			nis tariff sheet, charges for disconn ff, shall be as follows:	ect/reconnection of service as
(1)	Residential	customer -	\$30.00	
(2)	Commerci	al or industrial cust	tomer, the greater of:	
	(a) The	applicable charge :	set out in (1) above; or	
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FORM NO. 13 P.S.C.	No.	1	2 nd (revised)	Sheet No. 29)
Cancelling P.S.C. MO	No.	1	(original)	Sheet No. 29)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

GENERAL ITEMS (cont.)

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 34, Page 70, of this tariff shall be as follows:

Special Meter Reading Charge - I) At customer request 2) Due to non-access	\$ 30.00 \$ 30.00
Dishonored check Charge- For other than bank error	\$10.00
Connection Charge for meter turned on during regular business hours (8:00 am to 4:30 pm) Monday-Friday, except holidays	\$25.00
Connection Charge outside normal business hours	\$50.00
Transfer of Service, made during normal business hours (8:00 am to 4:30 pm) Monday-Friday, except holidays not requiring meter to be turned on	\$20.00
Transfer of Service, at customer's request outside normal business hours, not requiring meter to be turned on.	\$40.00
Meter test, at customer's request if test is within 2% accurate and Meter has been tested in last twelve (12) months	\$75.00

N-Indicates New Rate or Text C-Indicates Change

February 1, 2011

January 1, 2011 month day year

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354 YG-2012-0399

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Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original)	Sheet No.	29
		1st (revised)		
Cancelling P.S.C. MO	No. <u> </u>	(original)	Sheet No.	29_
		(revised)		
		All Communities and Rural Areas		
Southern Missouri Gas Comp	any, L.P.	For Receiving Natural Gas Service		
Name of Issuing Corporat	ion	Community, Town or City		

GENERAL ITEMS

SPECIAL METER READING CHARGE

Effective with the effective date of this tariff sheet, charges for a customer-requested special meter reading by appointment as described in Rule No. 30, Page 68, of this tariff shall be as follows:

Special Meter Reading Charge -

I) At customer request \$ 8.00

2) Due to non-access \$ 8.00

Missouri Public Service Commission 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE November 17, 2000

month day year

DATE EFFECTIVE

DEC. 0 1 2000 8801 S. Yale, Ste. 385, Tulsa, OK 74 ISSUE BY Tom M. Taylor President name of officer title

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No Southern Missouri Gas Company, L.C. Name of Issuing Corporation	(original) (revised) (original) (revised) All Communities and Rur For Receiving Natural Gas Se Community, Town o	rvice
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Special Meter Reading Charge -	\$8.00	
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DATE OF ISSUE October 14, 1994 month day year ISSUE BY Tom M. Taylor	DATE EFFECTIVE April 15, 1995 month day President 8801 S. Yale, Ste. 3	Public Service Commission year 85. Tulsa, OK 74137
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FORM NO. 13 P.S.C.

No. 1 (original)
1st (revised)

Cancelling P.S.C. MO

No. 1 (original)
(revised)

Sheet No. 30

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

GENERAL ITEMS (cont.)

COLLECTION TRIP CHARGE

Effective with the effective date of this tariff sheet, the collection trip charge as described in Rule No. 35, Page 70, of this tariff shall be as follows:

Collection Trip Charge -

\$30.00

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N

Delinquent bill fee, if work order issued to disconnect account

\$10.00

N-Indicates New Rate or Text C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

February 1, 2011

January 1, 2011 month day year

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

ISSUE BY <u>David N. Moody</u> <u>Chief Executive Officer</u> 500 19" Street, <u>Mountain Grove MO 65711 FILED</u>

name of officer title address <u>Service Commission</u>

GR-2010-0347; JG-2011-0253

DATE EFFECTIVE

ORM NO. 13 P.S.C. I			(original) (revised) (original) (revised) All Communities and Ru Receiving Natural Gas S	
	ing Corporation	ror <u></u> .	Community, Town	
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		COLLECTION TRI	P CHARGE	
	e with the effective dat tariff shall be as follows		ne collection trip charge	as described in Rule No. 35,
Collect	tion Trip Charge -	\$8.0	0	
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SSUE BY	Tom M. Taylor name of officer	President tide	8801 S. Yale, Ste.	385, Tul <u>sa, OK 74137</u> ess

February 1, 2011
Missouri Public
Service Commission
GR-2010-0347; JG-2011-0253

Missouri Public Service Commission

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FORM NO. 13 P.S.C.	No. 1	(original)	Sheet No. 31
Cancelling P.S.C. MO	No. 1	1st (revised) (original)	Sheet No31
		(revised)	511000 1101 <u>-21</u>
		All Communities and Rural Areas	
Southern Missouri Gas Com	pany, L.P.	ForReceiving Natural Gas Service	
Name of Issuing Corpora	ation	Community, Town or City	

RULES AND REGULATIONS

(1) Definitions

<u>Company.</u> The word "Company" as used herein means the Southern Missouri Gas Company, L.P. acting through its duly authorized officers, employees or other agents within the scope of their regular duties.

<u>Customer.</u> Any individual, firm, partnership, association, corporation, municipality, governmental agency or similar organization supplied with gas service by the Company at any single specified location.

Gas Service. The availability of gas at delivery characteristics, irrespective of whether any gas is actually used.

Gas Main. The term "Main" shall mean a gas pipe, owned, operated and maintained by the Company but does not include "gas service pipes."

Gas Service Facilities. The facilities joining the gas main to the point of delivery. These facilities include:

- (a) Gas Service Pipe
- (b) Gas Meter
- (c) Gas Regulator

Gas Service Pipe. The piping, including valves and fittings, joining the gas main to the inlet of the gas meter, but exclusive of gas regulators.

Gas Meter. The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. The regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas delivered to any individual customer.

<u>Load</u>. The amount of gas delivered or required at any specific point or points on a system; load originates primarily at the gas consuming equipment of the customer.

Missouri Public Service Commission FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000 month day year	_ DATE	EFFECTIVE month day year
ISSUE BY	Fom M. Taylor name of officer	President title	DEC. 0.1.2000 8801 S. Yale, Ste. 385, Tulsa, OK 74137 address

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
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FORM NO. 13 P.S.C. MO No	(original) Sheet No. 31 (revised)
Cancelling P.S.C. MO No.	(original) (revised) All Communities and Rural Areas
Southern Missouri Gas Company, L.C. For _ Name of Issuing Corporation	Receiving Natural Gas Service Community, Town or City 007 12 1994
RULES AND R	EGULATIONS UTC. PUBLIC SERVICE COMM.
(I) <u>Definitions</u>	
Company. The word "Company" as used here through its duly authorized officers, employees or other a	ein means the Southern Missouri Gas Company acting agents within the scope of their regular duties.
<u>Customer</u> . Any individual, firm, partnership, as or similar organization supplied with gas service by the C	ssociation, corporation, municipality, governmental agency ompany at any single specified location.
Gas Service. The availability of gas at delivery of used.	characteristics, irrespective of whether any gas is actually
Gas Main. The term "Main" shall mean a gas p but does not include "gas service pipes."	pipe, owned, operated and maintained by the Company
Gas Service Facilities. The facilities joining the	gas main to the point of delivery. These facilities include:
(a) Gas Service Pipe (b) Gas Meter (c) Gas Regulator	
Gas Service Pipe. The piping, including valves a meter, but exclusive of gas regulators.	and fittings, joining the gas main to the inlet of the gas
Gas Meter. The meter, or meters, together wi quantity of gas delivered to any individual customer at a s	ith any required auxiliary devices installed to measure the single point of delivery.
Gas Regulator. The regulator, or regulators, if reduce or regulate the pressure of gas.	required, together with any auxiliary devices, installed to
<u>Load</u> . The amount of gas delivered or required originates primarily at the gas consuming equipment of the	d at any specific point or points on a system; load ne customer.
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REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. 1	(original)	Sheet No. 32
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Cancelling P.S.C. MO	No1	(original)	Sheet No. 32
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		All Communities and Rural Areas	
Southern Missouri Gas Con	npany, L.P.	For Receiving Natural Gas Service	
Name of Issuing Corpor	ation	Community, Town or City	

RULES AND REGULATIONS (cont.)

(1) <u>Definitions (continued)</u>

<u>Point of Delivery.</u> The point at which the Company's piping extending from the outlet of the gas meter is joined to the piping forming part of the customer's installation. The point of delivery generally shall be located within three feet of the meter outlet.

<u>Customer's Installation</u>. All piping, fixtures, valves, appliances and apparatus of any kind or nature on the customer's side of the point of delivery, useful in connection with the customer's ability to take gas service.

<u>Customer Extension</u>. Any branch from, or continuation of, existing facilities to the point of delivery to the customer, including increases of capacity of any of the Company's facilities, or the changing of any facilities to meet customer's requirements, and including all mains, service pipe, pressure regulators and meters.

Load Factor. The ratio of the average requirement to the maximum requirements for the same time period.

(2) General

The Company shall furnish service under its Rate Schedules and these Rules and Regulations as authorized by Public Service Commission of the State of Missouri. Copies of these as filed are available at the offices of the Company.

These Rules and Regulations shall govern except as modified by special terms and conditions of the individual rates or written contracts.

Certain classes of customers may qualify for service under more than one rate schedule. The availability of rates and the conditions under which they are applicable are set forth in the rate schedules of the Company.

Unless otherwise specifically provided in any applicable rate or in a contract between the customer and the utility, the term of any agreement shall commence on the day the customers' installation is connected to the Company's service for the purpose of taking gas and shall continue thereafter until cancelled by either party.

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ISSUE BY	Fom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

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March 24, 2012
Missouri Public
Service Commission
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Name of Issu	ing Corporatio	n		Community, Town or C	ity 00T 18 19
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(i) <u>Definit</u>	tions (continued	Ð			
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the customer, i	ncluding increa	ses of capacity	of any of the Comp	n of, existing facilities to any's facilities, or the cha pe, pressure regulators ar	nging of any facilities to
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the utility, the	term of any agr	eement shall o	commence on the da	able or in a contract bet y the customers' installati ue thereafter until cancel	ion is connected to the
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SSUE BY	Tom M. Taylo	or.	President	880 S. Yale, Ste. 385.	Tulsa, OK 74!37
	name of office		title	address	

Name of Issuing Corporation Community, Town or City OCT 12 199 NIC. PUBLIC SERVICE RULES AND REGULATIONS (cont.) (3) Applications An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request, the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing. (4) Rate Changes The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.
An applications An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request, the Company will assist the customer in making such election. The Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the difference in charge under different rates applicable to the same class of service. The Company may require that the application or contract for service be in writing. (4) Rate Changes The customer shall agree to notify the Company promptly in writing of any material changes in his installation or load condition. Upon such notification, the Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas
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REC'D NOV 17 2000

FORM NO). 13 P.S.C.	No. <u>1</u>	(original) 1st (revised)	Sheet No. 34				
Southern	P.S.C. MO Missouri Gas Comp of Issuing Corporat		(original) (revised) All Communities and Rural Areas For Receiving Natural Gas Service Community, Town or City	Sheet No. <u>34</u>				
		RULE	S AND REGULATIONS (cont.)					
(5)	<u>Deposits</u>							
	Residential Customers	i						
any of the	The Company may req following:	quire a security deposit	or other guarantee from residential customers as a condition	of new service due to				
accrued w			utility providing the same type of service, an unpaid service quest for service, remains unpaid and not in dispute.	account which				
service sit			manner interfered with or diverted the service of a utility process within the last five (5) years.	oviding the same				
meets any	(c) The customer is unable to establish credit rating under standards contained in tariffs filed with and approved by the Commission. Pending approval of such tariffs, the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria: owns or is purchasing a home; is and has been regularly employed on a full time basis for at least one (1) year; has an adequate regular source of income; or can provide adequate credit references from a commercial credit source.							
following:		may require a security	deposit or other guarantee as a condition of continued servi-	ce due to any of the				
in dispute			has been discontinued by the Company for nonpayment of a e disconnections known to the Company.	delinquent account not				
delivered	(2) In a ur to the customer's premis		ne customer interfered with or diverted the service of the Con	npany on or about or				
1			•					

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354; YG-2012-0399

service Central Public Service Central Public Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service Central Public Service

DATE OF ISSUE		DATE	E EFFECTIVE month day year
	month day year		month day year
	_		DFC 0 1 2000 8801 S. Yale, Stc. 385, Tulsa, OK 74137
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P.S	.C. MO No. I	,	(original)	Sheet No. 34
			(revised)	Chara Nia
Cancelling P.S.C. M	10 No		(original) (revised)	Sheet No
	ri Gas Company, L.C. ng Corporation		All Communities and Rural Receiving Natural Gas Ser Community, Town or	vice PECE /ED)
				OCT 12 1994
	RUL	ES AND REGULA	TIONS (cont.)	MO. PUBLIC SERVICE (GAMA.
(5) <u>Deposit</u>	<u>25</u>			
<u>Residen</u>	ntial Customers			
I	ompany may require a sec or service due to any of the		er guarantee from resident	al customers as a
			roviding the same type of s dime of request for service,	
			interfered with or diverted to the customer's premises	
approved by the an acceptable cr and has been re	Commission. Pending a edit rating if the custome	pproval of such tarif or meets any of the f I time basis for at lea	ing under standards contain is, the customer shall be de following criteria: owns or i ast one (I) year; has an ade mmercial credit source.	semed to have established s purchasing a home; is
	The company may requirency of the following:	e a security deposit	or other guarantee as a co	ndition or continued
1	(i) The service of the unt not in dispute.	customer has been	discontinued by the Compa	any for nonpayment of a
Company on or	(2) In a unauthorized about or delivered to the	manner, the custome e cust And Spirni	er interfered with or divert	ed the service of the
	F	DEC 01201 3y 15 ¹ RS3	00 V	APR 151997 -9 4 - 127
DATE OF ISSUE	Publ	IC SERVICE COM MISSOURI DATE EFFECTIVE	mingerAtt	MtSSOURI Service Commission
ISSUE BY		President title	8801 S. Yale, Ste. 38 address	

				(original)	
	Cancelling P.S.C. i	MO No		(revised) (original) (revised)	Sheet No
	Southern Misson	uri Gas Company, L.C.	For	All Communities and Rural Areas	PECEMED
		ing Corporation		Community, Town or City	
					OCT 12 1994
		RULI	ES AND REGUL	ATIONS (cont.)	O. PUBLIC SERVICE CO
	five (5) billing poservice assessed November, Decinstallments over	eriods out of twelve (12) of d under the provisions of s cember and January may, if	consecutive billing (subsections (d)(1) of the customer is u	disputed bill on or before the deling periods; provided, however, that dor (d)(3) of this Section 5 during the nable to pay the entire deposit, be pay can show a likelihood that the cu	eposits for gas e months of paid by
				ny because of a customer's race, sex income, disability or geographical ar	
				e rules is subject to the following to	
	Section 5(a), (b)	al bill at requested service) and (d), in which case the	location, unless the e deposit shall not	any charges applicable to one-sixth e security deposit is required under exceed two (2) times the highest b st immediate twelve (12) month per	the terms of
	location.			1200	
	on all deposits. upon the return made a reasona evidence of its	Interest shall be either cre n of the deposit. Interest s able effort to return such d	edited to the service of shall not accrue on deposit to the cust osit. This rule sha	(3%) per annum compounded annua ce account of the customer on an a cany cash deposit after the date the comer. The Company shall keep in a Il not preclude the Company from a cycle annually.	nnual basis, or paid Company has ts records
	on all deposits. upon the return made a reasona evidence of its	Interest shall be either cre n of the deposit. Interest s able effort to return such d efforts to return such depo	edited to the service of shall not accrue on deposit to the cust osit. This rule sha	te account of the customer on an a any cash deposit after the date the omer. The Company shall keep in a Il not preclude the Company from o	nnual basis, or paid Company has ts records
	on all deposits. upon the return made a reasona evidence of its	Interest shall be either cre n of the deposit. Interest s able effort to return such d efforts to return such depo	edited to the service of shall not accrue on deposit to the cust osit. This rule sha	te account of the customer on an a any cash deposit after the date the omer. The Company shall keep in a Il not preclude the Company from o	nnual basis, or paid Company has ts records
	on all deposits. upon the return made a reasona evidence of its upon each serv	Interest shall be either cre n of the deposit. Interest s able effort to return such d efforts to return such depo	edited to the service of shall not accrue on deposit to the cust osit. This rule sha	te account of the customer on an a any cash deposit after the date the omer. The Company shall keep in a Il not preclude the Company from o	nnual basis, or paid Company has ts records
Missour	on all deposits. upon the return made a reasona evidence of its upon each servi	Interest shall be either cre n of the deposit. Interest s able effort to return such d efforts to return such depo	edited to the service of shall not accrue on deposit to the cust osit. This rule sha	te account of the customer on an a liany cash deposit after the date the lomer. The Company shall keep in a Il not preclude the Company from o lycle annually.	APR 19193
larch 2 lissour vice Co	on all deposits. upon the return made a reasona evidence of its upon each servi	Interest shall be either cre n of the deposit. Interest s able effort to return such d efforts to return such depo	edited to the service of shall not accrue on deposit to the cust osit. This rule sha	te account of the customer on an a lany cash deposit after the date the lany cash deposit after the date the land of the Company from a land of the Company from a land of the Company from a land of the Company from a	APR 1 5 1993 9 4 - 1 2 7
March 2 Missour vice Co	on all deposits. upon the return made a reasona evidence of its upon each servi	Interest shall be either cre in of the deposit. Interest s able effort to return such d efforts to return such depo ice account during one (1)	edited to the service of shall not accrue on deposit to the cust osit. This rule sha	te account of the customer on an an analycash deposit after the date the omer. The Company shall keep in all not preclude the Company from cycle annually.	APR 1 3 1993
March 2 Missour rvice Co	on all deposits. upon the return made a reasona evidence of its upon each servi	Interest shall be either cre in of the deposit. Interest shable effort to return such defforts to return such deposite account during one (1) October 14, 1994	edited to the serviceshall not accrue on deposit to the cust osit. This rule shall complete billing o	te account of the customer on an a pay cash deposit after the date the omer. The Company shall keep in a li not preclude the Company from cycle annually. April 15, 1995	APR 1 3 1993 WISSOURI Service Commission

	FORM NO. 13 P.: Cancelling P.S.C.		No	_	(original) (revised) (original) (revised)		Sheet No. 36 Sheet No
	Southern Misson Name of Issu	uri Gas Comp iing Corporati		_ For _	All Commu Receiving	inities and Rural Ari <u>Natural Gas Service</u> unity, Town or City	
							OCT 12 1994
			RUL	ES AND REG	JLATIONS (c	ont.)	MO. PUBLIC SERVICE COMM.
	accrued interest twenty-one (21)	t, shall be cre	dited to the	final bill and the		f service address, the shall be returned to	ne deposit, with the customer within
1	service for a pe satisfactory if m	otly by the Co criod not to ex ade prior to s eposit funds p	ompany upon xceed twelve the date upo rending the r	n satisfactory pay e (12) successive on which the bill resolution of a m	ment by the cu months. For p becomes deline	stomer of all prope purposes of this rule juent. The Compa	e, payment is
		ustomer, the	current addr		mer, the date a	nd amount of the d	stomers, showing the eposit, the amount of
	existence of a c the customer. payment; amou	the first bill a leposit on the The receipt s nt of payment	a receipt as e customer's hall contain t dentifiable	evidence thereof bill in which eve the following min name, signature	, unless the Co int the receipt s nimum informat and title of the	mpany shows the extra control in the	I unless requested by istomer; date of e receiving payment;
		deposit even	though he r	nay be unable to	produce the o		rn of a deposit is not ne deposit, provided no the deposit.
	residential cust		ompany shal	II apply deposit s	tandards unifor	mly as a condition	of gas service to all
CANCE							The same of the sa
March 24 Missouri Service Co GM-2011-0354;	Public mmission						4PR 15 1995 9-4-127
	DATE OF ISSUE		. 4, 994 day year	_ DATE EFFEC		pril 15, 1995 UDIIC nonth day year	MISSOURI Service Commission
Ò	ISSUE BY		lor	Presiden		S. Yale, Ste. 385, T address	ulsa, OK 74137

FORM NO. 13 P. Cancelling P.S.C.		(r (c (r	riginal) evised) original) evised)	Sheet No. 37 Sheet No.
	ouri Gas Company, L.C. uing Corporation		Il Communities and Rural Areas eceiving Natural Gas Service Community, Town or City	OCT 12 1994
<u> </u>				-NO. PUBLIC SEN TOF SOUM.
	RULE	ES AND REGULAT	IONS (cont.)	
pay such depos pay for such se	sit by installments unless the		eby a customer, required to mal a likelihood that the customer o	
(g) guarantee of a	In lieu of a security deposi responsible party as surety		ules, the Company may accept to ce account.	he written
(h)	A guarantee accepted by t	he Company is subject	ct to the following terms and co	nditions:
guaranteed. Ti required cash o	he Company shall not hold		erms of guarantee and the maximor sums in excess of the maximo	
months. For p upon which the days of resolut pending the re-	yment by the customer of a ourposes of this rule, payme e bill becomes delinquent. I tion or withdrawal of the di	ill proper charges for ent is satisfactory if, as Payment of a dispute- ispute. The Company	mer and guarantor shall be releat gas service for a period of twel- s to undisputed bills, it is made p d bill shall be satisfactory if made may withhold the release of the nuance for nonpayment or unauton	ve (12) successive prior to the date e within ten (10) e guarantor
-		ntified and disclosed c	refund against existing undisput on the bill. Deposits otherwise s	
Nonn	residential Customers			
guarantees acc customer is a d location. CANCELLED	eptable to the Company as	may be required on	er of credit, expedited billing agr all nonresidential customers. A lential service from the Compan	new nonresidential
March 24, 2012 Missouri Public			£,	PR 1 5 1995
Service Cor <u>nmission</u> GM-2011-0354; YG-2012-0399			9	14 - 127 MISSOURT
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 Ublic S month day year	ervice Commission
ISSUE BY	Tom M. Taylor name of officer	President title	880 S. Yale, Ste. 385, Tuls: address	a. OK 74137

Car	RM NO. 13 P.S.C ncelling P.S.C. MC outhern Missouri Name of Issuing	O No. Gas Company, L.C.	(i	original) revised) original) revised) All Communities and Rural <u>Receiving Natural Gas Serv</u> Community, Town or t	
		RUL	LES AND REGULA	FIONS (cont.)	MO. PUBLIC SERVICE GOMM.
•	uitable guarantee mable to pay for	acceptable to the Comcontinued service.	pany if the Company	customer to make a cash s can show likelihood that the shall not exceed an estima	he customer will be
ir a d s s ir c	covering one (1) to in Tariff Sheet No account of the cust deposit has remain ecurity deposit si reparate and disting in the conduct of customer for the the Company's ruthe date the Com	billing period plus thirty	(30) days. A cash so a Commission. The action of the deposition of a period of at leasent (3%) per annum if exited as such in a bandovisions shall not apprexension of, or addit if Sheets No. 58-62.	ecurity deposit shall bear in accrued interest shall be critic, whichever occurs first, st six (6) months. The rate the Company keeps the calk or trust company and no ly to any deposits or guara- tions to, mains or service in ant deposit to the deposito	nterest at a rate specified redited annually upon the provided the cash te of interest of the cash ash security deposit in a pot used by the Company antees made by the lines in accordance with any cash deposit after
(6) <u>Renderir</u>	ng and Payment of Bills			:
b t	he customer more before the due da he omission of a	nthly in accordance with the stated thereon. Fail	h the terms of the appure to receive a bill went within the time sp	the Company on a monthly plicable rate schedule. Bill will not entitle the custome ecified. The word "month mately thirty days.	s are payable on or r to any discount or to
\ t	isage at least ann	ually. Such attempt sha reading date, or the C	III include personal co	I reading from customers ntact with the customer to ointments for meter readi	advise the customer of
CANCELL March 24, 2	.ED	he Company may rende	er a bill based on estir	mated usage under the follo	owing conditions:
Missouri Service Comr GM-2011-0354; YG	nission				9 4 - 1 2 7
D/	ATE OF ISSUE .	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 De month day y	whic Service Commission
lss		om M. Taylor name of officer	<u>President</u>	8801 S. Yale, Ste. 385 address	5, Tulsa, OK 74137

	NO. 13 P.S.C. MO	No	(orig (revi (orig	sed)	Sheet No. 39
_ Sout	hern Missouri Gas Com lame of Issuing Corpora		(revi All (For <u>Rec</u>		Areas RECEIVED
		RULES AN	D REGULATIO	NS (cont.)	MO. PUBLIC SERVICE COMM.
of re Con reas	(2) When the meter, or in support the meter, or in support to obtain the matters to obtain the matters to obtain the matter at the matter to obtain the matter at the matt	the Company is una ituations where the o an actual meter rea otain a customer's re	able to obtain acc customer makes i ding for these rea ading of the mete	ess to the customer's preading the meter unnections, where practicable r, such as mailing or leave eading unless the custom	remises for the purpose essarily difficult. If the it shall undertake ving postpaid,
		lis shall be computed	on the basis of t	he customer's previous	use, weather conditions,
cond	(d) Estimated bi ditions beyond the contr			r's initial or final bill for reading.	service unless
redr	(e) If the Comp sested, to make payment		customer's usage	e, the customer shall be	given the opportunity, if
obta	er conditions described ined, the Company shal	in Section 6 (b)(1) ar advise the custome	nd (b)(2) above, b r of the following	han three consecutive bi ut if for some reason ac The bills being rendere may read and report his	tual readings cannot be
pref delie used be e Con	nty-one (21) days from the red payment date in a requent date falls upon a different of customers and the red through the nempany receives the reministration.	the rendition of the baccordance with the (Sunday, legal holiday, stomers' bills are not ext business day. The	oill to pay the util Company's prefer , or any other day open to the gene	customer shall have at le ity charges, unless a cust red payment date plan. y when the offices of the eral public, the due date tor remittance by mail i	omer has selected a If the due date or Company regularly or delinquent date will
CANCELLED March 24, 201 Missouri Publi Service Con miss	2 c sion				APR 1 5 1995 9 4 - 1 2 7
GM-2011-0354; Y G-2 0 DAT E	OF ISSUE Octobe	<u>r 14, 1994</u> DAT day year	E EFFECTIVE _	April 15, 1995 month day ye	blic Service Commission
ISSUE	BY Tom M. Ta		President title	8801 S. Yale, Ste. 385. address	Tulsa, OK 74137

Missouri Public Service Gemmissien

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TODA CATO	12 0 0 0	NT- 1		(i-i1)		G1 NT- 40
FORM NO. 1	13 P.Ş.C.	No. <u>1</u>	_	(original) 1st (revised)		Sheet No. 40
Cancelling P.	.S.C. MO	No. 1		(original)		Sheet No. 40
J			_	(revised)		
					es and Rural Areas	
		Company, L.P.	For _	Receiving Natura		
Name of	f Issuing Co	rporation		Community	y, Town or City	
		R	ULES AND REG	ULATIONS (cont.)	.	,
(7) <u>M</u>	letering for Bi	illing and Pressure Facto	Correction			
	emises, the rat				the convenience of Com nined as if such service v	
gas at elevat shown on the	ted delivery pr e meter to hav	essures above local atmo	spheric pressure. The billing cycle by	This correction shall be	pany shall correct for the made by multiplying the s pressure factor will be	net units of gas
	$\frac{Pz + Pd}{Pstd} = 1$	Pressure Factor				
	ssure used by		deliveries (approxi	imately 10 inches of wa	ximately 14.4 psi, and P iter = .361 psig). Pstd is any will be:	
	14.4 + 0.3 14.65	<u>61</u> = 1.0075				
(8) <u>R</u>	<u>Resale</u>					
T another or or		ed to a customer shall be	for the use of the c	ustomer only and shall	not be remetered or sub-	metered for resale
(9) <u>B</u>	Billing Adjustn	nents				
(a			-		ailable information the prince the estimated period in	-
	(1)	shown to have existed	not to exceed sixty silling periods calcu	(60) consecutive month	e entire period that the or ally billing periods, or two discovery, inquiry or act	enty (20)
	(2)	shown to have existed:	not to exceed twelv	re (12) monthly billing (he entire period that the periods or four (4) quarton of the Company, which	erly billing periods
LED	(3)	No billing adjustment	vill be made where	the full amount of the	adjustment is less than o	ne dollar (\$1.00). Duri Publi
LLED	(4)	Where, upon test, an er	ror in measuremen	t is found to be within t	he limits gresor bed in	go kunuje
2012		billing adjustment will	ne made.		0 () - 4 8 5
4, 2012 i Public					معمالت المنت	
4, 2012 Public nmission					EN ED D	FC 01:

President title

address

Tom M. Taylor name of officer

ORM NO. 13 P.	S.C. MO No	_	(original) (revised)	Sheet No. 40
ancelling P.S.C.	MO No		(original)	Sheet No
Southern Misso	uri Gas Company, L.C.	For	(revised) All Communities and Rural Area Receiving Natural Gas Service	· PECENED
Name of Issu	ing Corporation		Community, Town or City	OCT 12 1994
	RUL	ES AND REGU	LATIONS (cont.)	MO. PUBLIC SERVICE CG
(7) <u>Meter</u>	ing for Billing		• •	
Company, on t		rate for service	metered supply, except for the con furnished through each metered su customer.	
(8) Resale	1			
	as supplied to a customer r resale to another or othe		se of the customer only and shall n	ot be remetered or
(9) <u>Billing</u>	Adjustments			
			termine from all related and available on existed and shall make billing ad	
periods, or tw	overcharge can be shown	to have existed i terly billing period	ljustment shall be made for the ent not to exceed sixty (60) consecutiv ds calculated from the date of disco	e monthly billing
four (4) quarte	undercharge can be show	n to have existed	adjustment shall be made for the er I not to exceed twelve (12) monthl of discovery, inquiry or actual noti	y billing periods or
less than one	(3) No billing adjustment (\$1.00).	ent will be made	where the full amount of the adjust	ment is
prescribed by	(4) Where, upon test, Commission rules (1)		surement is found to be within the lbe made.	limits - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	DEC	0 1 2000		APR 1 5 1993
DATE OF ISSUE	Ey / St October 1 Sarvio month day years	KS40	ໜີ້E <u>April 15, 1995 ບະເກເ</u> month day year	9 4 - 1 2 7 MISSOURI ic Service Commission
SSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tul	sa, OK 74137
	name of officer	title	address	

FORM NO. 13 P	.S.C. MO NoI	•	riginal)	Sheet No. 41
Cancelling P.S.C.	MO No.	`	evised) riginal)	Sheet No
		:	evised)	
			l Communities and Rural Area	
	uri Gas Company, L.C.	ForR	eceiving Natural Gas Service	- PECE IVED
Name of Iss	uing Corporation		Community, Town or City	The state of the s
				OCT 12 1994
1	RULES	S AND REGULAT	IONS (cont.) MC	D. PUBLIC SERVICE (CANV.
	(5) When evidence of ta	mporing is found to	r there are misrepresentations	of .
the use of ser			the billing adjustment period i	
			claim after determining the pr	
during which s	such condition existed from a	ll related and availal	ole information.	
(10) <u>Disp</u> u	<u>ites</u>			
	A	C		
(a)			or part of a charge is in dispute to the Company during normal	·
			our (24) hours prior to the da	
			ce as provided by these rules.	
<u>.</u>			•	1
(b)			l or part of a charge is in dispuirs made; investigate the contact	
	d attempt to resolve the disp	•	_	ct prompty and
1				
(c)	-	•	ompany in efforts to resolve a	• • •
		•	te a waiver of the customer's a rovision of the notification req	-
			n informal complaint with the	
the five (5) da				
٠, ا	Contractor and a second of the	lassa diamenassa siladi i		***
(d) The Company			ave no right to continued serve a customer presenting a dispu	
			Commission of the circumsta	
consumer ser	vices department shall attemp	t to contact the cu	tomer by telephone and ascer	tain the basis of the
			services department shall send	
•	_	•	ed by the Company unless the ars. If it appears to the consu	
			customer cannot be made with	
			dvised that it may proceed to	
ELLED				
24, 2012				
ri Public				APR 1 5 1995_
ommission ; YG-2012-0399				94-12-7
,				MISSOLIBI
DATE OF ISSUE		DATE EFFECTIVE	April 15, 1995	ic Service Commission
	month day year		month day year	
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tul	sa, OK 74137
	name of officer	title	address	

	FORM NO. 13 P.: Cancelling P.S.C. I			(re (or	riginal) vised) riginal)	Sheet No. 42 Sheet No
		uri Gas Company, I	L.C.	ÀI	vised) Communities and Rura ceiving Natural Gas Se Community, Town or	rvice
ı						OCT 12 (33-7)
			RULES A	ND REGULATI	ONS (cont.)	MO. PUBLIC SERVICE COMM.
	days after the r		been sent to	the customer by		discontinued until ten (10) sustomer shall retain the
	The parties sha	charge not in disp	oute. The am tomer's prior	ount not in disp consumption his	tory, weather variation	termined by the parties.
	whichever is la	ays from the date	that the dispute a waiver of t	te is registered o	the amount not in disp or by the delinquent da ght to continuance of s	n
	(g) excess moneys	If the dispute is ulpaid by the custor			he customer in whole o	or in part, any
	each party has number where informal compl	esentative shall no a right to make an the customer may	tify the custor informal com file an inform mission prior	mer, the Compa plaint to the Co al complaint wit to advising the C	mmission, and of the ad h the Commission. If Company that all or a p	notify the customer that ddress and telephone a customer files an
			cts as already		or dispute involving the is not required to com	e same question ply with these rules more
CANCE March 24 Missouri	LLED (a) , 2012 Public	ntinuance of Service Service may be di		r any of the folio	owing reasons:	APR 1 5 1995
Service Co GM-2011-0354;						94-127
	DATE OF ISSUE	October 14, month day		TE EFFECTIVE	April 15, 1995 month day	MISSOURI blic S ervice Commission
	ISSUE BY	Tom M. Taylor name of officer		President title	8801 S. Yale, Ste. 3: addres	85, Tulsa, OK 74137 s

FURINI NO. 13 P.S.C. MO	NO	F:1	(original)	Sheet No. 43
Cancelling P.S.C. MO	No. <u>1</u>	First	(revised) (original) (revised)	Sheet No. 43
			All Communities and Rural Ar	eas
Southern Missouri Gas Company, L.P.			Receiving Natural Gas Service	e
Name of Issuing Corpor	ation		Community, Town or City	

RULES AND REGULATIONS (cont.)

- (1) Nonpayment of an undisputed delinquent charge.
- (2) Failure to post a required deposit or guarantee.
- (3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.
 - (4) Failure to comply with terms of a settlement agreement.
- (5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
 - (6) Misrepresentation of identity in obtaining Company service.
- (7) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.
- (8) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.
 - (9) As provided by state or federal law.
- (b) None of the following shall constitute sufficient cause for the Company to discontinue service:
- (1) The failure of a customer to pay for merchandise, appliances or services not subject to Commission jurisdiction as an integral part of the Company service provided by the Company.
- (2) The failure of the customer to pay for service received at a separate metering point, residence or location. In the event of discontinuance or termination of service at a separate residential metering point, residence or location, the Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment.

DATE OF ISS	SUE <u>June 24, 2003</u> month day year	DATE EFFECTIVE	July 24, 2003 month day year	
ISSUE BY	Scott F. Klemm	Vice-President	301 East 17 th Street, Mountain Grove MO 657	711
	name of officer	title	address	

RM NO. 13 P	P.S.C. MO	No. <u>1</u>	_	(original) (revised)		Sheet No. 43
ncelling P.S.C.	MO	No	_	(original)		Sheet No
				(revised) All Communities		-
outhern Misso	xuri Gas Co	mpany, L.C.	For	Receiving Natura		
Name of Iss					Town or City	HEGENIED
						96T 121004
		RULI	ES AND REGUL	ATIONS (cont.)		
				A 110110 (00111.)	eno.). Public service c
	(I) No	npayment of an	undisputed deling	uent charge.		
	(2) Fail	lure to nost a re	equired deposit or	grantee.		O LANDEL I ED
	•	•		-		CANCELLED
or delivered o		authorized interi the customer's p		or use of the Con	npany service si	
Or delivered C	or about	use customer's p	premises.			DEC 1 2 2003
	(4) Fai	lure to comply v	with terms of a se	ttement agreemen	t. E r)	15 RS 45
	(5) Re	fileal after reason	nahla notica to na	rmit inspection, ma	Publi	Sewies Comms
or meter rea				has a reasonable		
			npted is reasonabl			1
	(6) Mi:	srepresentation (of identity in obtai	ning Company ser	vice.	
	(7) Vid	dation of any ot	her rules of the C	ompany approved	by the Commis	sion
which adverse				persons or the in		
	(8) As	provided by sta	ate or federal law.			1
(b) service:	None of t	the following sha	all constitute suffic	ient cause for the	Company to di	scontinue
	(I) Th	e failure of a cu	stomer to pay for	merchandise, appli	ances or servic	es not
subject to Co				e Company service		
	(2) Th	e failure of the :	customer to pay fo	or service received	at a senarate r	netering
point, residen						eparate residential
metering poin	it, residence	or location, the	Company may tr	ansfer and bill any	unpaid balance	to any other
		nt of the custome d bill, for nonpay		itinue service after	twenty-one (2	l) days after
rendición of t	ise combine	a um, tor nonpay	yment			
						7FR 1 5 1555
						94 - 127
ATE OF ISSUI	E Octo	ber 14, 1994	DATE EFFECTIV	/E April I	5, 1995 prokes	MMCCHRIDI
		day year		month	day year	Service Commiss
CLIC BY	T 44 3	·	ь	0001.034	. A. 305 T	- OV 74127
SUE BY	name of a	_	President	8801 S. Ya	le, Ste, 385, Tu	Isa, OK /413/

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		_	(original) (revised) (original) (revised) All Communities and I Receiving Natural Ga-	
	RULE	ES AND REGULA	ATIONS (cont.)	MO. PUBLIC SERVICE COM
	ferent location. The placing of specific devices under a	ng of more than on		rvice received at ne location for the purpose of ot construed as a different
service is sough	(4) The failure to pay to to be discontinued received		customer, unless the cu efit and use of the sen	
delinquent bill e	(5) The failure of a pre except where the previous		cupant of the premises an occupant or user.	to pay an unpaid or
	(6) The failure to pay ans an inability to pay the comment equal to the period	orrected amount, u	revious underbilling, winless the Company has	
and 4:00 p.m. reconnect the	Service shall not be discor- customer's service, or on a criod of the notice, all notice.	inue service to a re ntinued on a day wh a day immediately p	esidential customer bet hen Company personn preceding such a day.	tween the hours of 8:00 a.m.
(d)	The notice of discontinua	nce shall contain th	e following information	n:
service is rende	` '	ress of the custome	er and the address, if d	lifferent, where
cost for reconn		reason for the pro	pposed discontinuance	of service and the
action is taken.	(3) The date on or after	er which service wi	ill be discontinued unle	
ATE OF ISSUE	October 4, 1994 month day year	DATE EFFECTIVE	E <u>April 15, 19</u> month da	Public Condon Comme
SSUE BY	Tom M. Taylor name of officer	President	8801 S. Yale, Sto	e. 385. Tulsa. OK 74137

FORM NO. 13 P.S.C.

No. 1

1st revised

Sheet No. 45

Cancelling P.S.C. MO

No. 1

(original)

Sheet No. 45

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

- (4) How a customer may avoid the discontinuance.
- (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.
- (6) A telephone number the customer may call from the service location without incurring toll charges and the address of the Company displayed where the customer may make an inquiry.
- (e) The Company shall not discontinue residential service pursuant to section (1) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, the Company may deliver a written notice in hand to the customer at least twenty-four (24) hours prior to discontinuance. The Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount that is currently the subject of a dispute pending with the Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues the notice, in which case the Company shall take necessary steps to withdraw or cancel this notice.
 - (f) Notice shall be provided as follows:
- (1) At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to discontinue shall be conspicuously posed in public areas of the building; provided, however, that these notices shall not be required if the Company is not aware that the structure is not a single- metered multi-dwelling unit residential building. The notices shall include the date on or after which discontinuance may occur and advise of tenant rights pursuant to Section 441.650, RSMo. The Company shall not be required to provide notice in individual situations where safety of employees is a consideration.

CANCELLED
March 24 2012
Missouri Public
Service Commission

ervice Commission

GM-2011-0354 YG-2012-0399

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

February 1, 2011

January 1, 2011

month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED name of officer title address Missouri Pu

		(or	iginal) vised) iginal) vised) Communities and Rura celving Natural Gas Se Community, Town or	
	RUL	ES AND REGULATION	ONS (cont.)	MC. PUBLIC SERVICE CO VIVI.
dispute and th	.,	may avoid the disconting a settlement agreement ay the charge in full at o	if the claim is for a cha	arge not in
incurring toll	(6) A telephone numb	er the customer may of the Company displaye		
a written notice shall maintain a not be issued a dispute pending any bill or port agreement, unl	Service of notice by ma e in hand to the customer in accurate record of the as to that portion of a bill g with the Company or co tion of a bill which is the s ess the Company inadvert raw or cancel this notice.	r at least ninety-six (96) date of mailing or delive which is determined to omplaint before the Cor subject of a settlement a	hours prior to discont ery. A notice of disco- be an amount that is o nmission, nor shall such greement except after	ntinuance of service shall currently the subject of a h a notice be issued as to breach of a settlement
(f)	Notice shall be provided	as follows:		
the Company's however, that metered multid discontinuance		Il be conspicuously pose required if the Compar illding. The notices sha tenant rights pursuant t	h usage is measured by ed in public areas of the by is not aware that the Il include the date on o o Section 441.650, RSN	y a single meter, notices of e building; provided, e structure is not a single- or after which 10. The Company shall
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECTIVE	April 15, 1995 month day	APR 1 5 1995 9 4 - 1 2 7 MISSOURI Yearolic Service Commissio
ISSUE BY	Tom M. Taylor name of officer	President tide	8801 S. Yale, Ste, 38 addres:	<u>35, Tulsa, OK 74137</u> s

FORM NO. 13	P.S.C. MO No.	. <u> </u>	(origina		Sheet No. 46
Cancelling P.S.C	, MO No		(revise (origina	d)	Sheet No
	ouri Gas Company, suing Corporation	L.C.	For Receiv	nmunities and Rura ing Natural Gas Ser	
					- 06T 18 (834
		RULES AN	D REGULATIONS	S (cont.)	NO. PUBLIC SERVICE COW VI.
single custom occupant usin notice of the	t at a multidwelling her is responsible fo ng utility service is r Company's intent t	unit residential r payment for so not the Company o discontinue se	ervice to all units in y's customer, the C ervice; provided, ho	unit is individually the building or at a ompany shall give the wever, that this not	payment of a metered and for which a residence in which the ne occupant(s) written ice shall not be required that he/she is not the
about to be	etered or in the ca	se of a single far utline the proce	dure by which the o	notice provided to o occupant may apply	n unit is the occupant of the unit in his/her name for
must be take	forts to contact the	customer to aconable efforts sh	all include either a	proposed discontir written notice, a do	ny shall make nuance and what steps orhanger or at least two
reasonable el premises and leave a notice	perform this functifort to contact and shall announce the	ion, except whe identify him/her purpose of his/ s in a manner co	self to the custome her presence. Whe onspicuous to the cu	employee is endang r or a responsible p an service is discont astomer that service	ered, shall make a person then upon the inued, the employee shall e has been discontinued
his/her family	he discontinuance v	vill aggravate an nt resident of th	e premises where s	ergency of the cust ervice is rendered.	omer, a member of Any person who alleges
issouri Public		<u> </u>			
	IE <u>October I4,</u> month day		E EFFECTIVE	April 15, 1995 month day	9 4 - 1 2 7 MISSOURI Veal Tublic Service Commission

	ORM NO. 13 P.S.				(original) (revised) (original) (revised)		Sheet No. 47 Sheet No	
-	Southern Missou Name of Issui	ri <u>Gas Company.</u> ng Corporation	L.C.	For	All Communities an Receiving Natural C Community, To	Gas Service	RECEIVE	D
ſ		· · · · · · · · · · · · · · · · · · ·					OCT 12190	Ą
			RULES A	ND REGUL	ATIONS (cont.)	M	O. PUBLIC SERVIÇ	CGHN.
		The Company m aith, safety or a :	*		ervice temporarily fo	r reasons of		
	for discontinuan satisfactory cred service upon the next working da	ce has been elimilit arrangements and day restoration by following the control of	inated, applicat have been mad is requested, a lay requested b	ole restoration le. At all time and in any every the custor	shall restore service on charges have been les, a reasonable effo ent, restoration shall ner. The Company r Company's approved	paid and, if req rt shall be made I be made not la nay charge the	juired, e to restore ater than the	
	, .	Veather Mainten: elated Utility Ser			of Residential			
	(2)	The following de	finitions shall a	pply:				
		(I) Energy Ci Division of Fami			ECIP) means the fede 60.100, RSMo.	eral ECIP admin	istered	
	I	(2) Heat-related	•	•	gas or electric servi equipment.	ice that is neces	ssary to	
					e Program (LIHEAP) vices under Section			
	old and above, and who files w	or is handicapped ith the Company	to the extent a form approv	that he/she ved by the C	istomer means one visuable to leave the commission attesting to the Company shall th	premises with to the fact that	out assistance	
CANCELLED	Section 660.122		means the state	e program of	energy assistance es	tablished by)
March 24, 201 Missouri Publi Service Commiss	o sion		_				APR 1519	5
GM-2011-035 [‡] YG-2012-0399		October 14, month day		TE EFFECTIV	/E <u>April 15,</u> month	1995 Publ day year	MISSOURI lic Service Com	r mission
	ISSUE BY	Tom M. Taylor		President title		<u>Ste. 385, Tulsa,</u> address	OK 74137	

FORM NO. 13 P.S.C.

No. 1

(original) 1st (revised) Sheet No. 48

Cancelling P.S.C. MO

No. 1

(original)

Sheet No. 48

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Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

- (b) This rule takes precedence over other rules on provision of heat-related utility service from November 1 through March 31 annually.
- (c) <u>Notice Requirements.</u> From November 1 through March 31 prior to discontinuance of service due to nonpayment, the Company shall:
- (1) Notify the customer, at least ten (10) days prior to the date of the proposed discontinuance, by first-class mail, and in the case of a registered elderly or handicapped customer the additional party listed on the customer's registration form of the Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice.
- (2) Make further attempts to contact the customer within forty-eight (48) hours preceding discontinuance of service either by a second written notice as in subsection (c) (1), sent by first class mail; or a door hanger; or at least two (2) telephone call attempts to the customer.
- (3) Attempt to contact the customer at the time of discontinuance of service in the manner specified in section (11)(h) on Sheet No. 46.
- (4) Make a personal contact on the premises with a registered elderly or handicapped customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service.
- (5) Ensure that all of the notices and contacts required in this section shall describe the terms for provisions of service including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services and social service or charitable organizations that have notified the Company that they provide that assistance and the identity of those organizations.
- (d) <u>Weather Provisions.</u> Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited.

CANCELLED March 24, 2012

Missouri Public

Service Commission

GM-2011-0354 Indicates New Rate or Text

YG-2012-0399 - Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

ber 17, 2010 DATE EFFECTIVE

January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer name of officer title address Service Commission

GR-2010-0347; JG-2011-0253

FORM NO. 13 F		<u> </u>	(original) (revised) (original) (revised)	Sheet No. 48 Sheet No
	ouri Gas Company, L.C. uing Corporation	For	All Communities and Run Receiving Natural Gas Se Community, Town o	
	RUI	LES AND REGUL	_ATIONS (cont.)	MO. PUBLIC SERVICE COMM.
(c)	November I through Marc	h 31 annually. From November 1	s on provision of heat-relate through March 31 prior to	
discontinuance	(I) Notify the custon e, by first-class mail, and in the customer's registration	ner, at least ten (10 the case of a regis on form of the Cor)) days prior to the date of stered elderly or handicappe appearance intent to discontinuor more telephone call atternance.	ed customer the additional e service. The contact
		er by a second wri	e customer within ninety-size tten notice as in subsection ttempts to the customer.	
manner specif	(3) Attempt to conta fied in section (11)(h) on S		the time of discontinuance	of service in the
handicapped discontinuanc	ustomer or some membe	•	mises with a registered elde ve the age of fifteen (15) yea	,
financial assist	provisions of service includence from the Division of	iding the method o Family Services and	entacts required in this secti if calculating the required pa d social service or charitable I the identity of those organ	yments, the availability of e organizations that have
	tenants of apartment build	lings, for nonpayme	as service to all residential uent of bills where gas is used uipment at the residence is	as the source of space
				APR 1 5 1995
DATE OF ISSU	October 14, 1994 month day year	DATE EFFECTI	VE <u>April 15, 1995</u> month day	MISSOURI FEATBlic Service Commission
ISSUE BY	Tom M. Taylor name of officer	President title	880 S. Yale, Ste, 3	<u>85, Tulsa, OK 74137</u> s

	FORM NO. 13 P.S.C. I		o		(original) (revised) (original)		Sheet No. 49 Sheet No	
	Southern Missou Name of Issu	iri Gas Company Ing Corporation	. L.C.	For	(revised) All Communities and Receiving Natural Ga Community, Tow	s Service	RECEIVED	
,		·					OCT 12 1994	
:			RULES A	ND REGUL	ATIONS (cont.)	MO). PUBLIC SERVICE COM	W.
	a.m. to 9:00 a.m degrees Fahren	n., for the follow			ner Service local foreca redicts that this tempe			
	local forecast b	he immediately :	succeeding day(s . to 9:00 a.m. pr	(Period of redicts that t	ll not be available to re Unavailability) and the he temperature during	National We	eather Service	
	temperature th	(3) Nothing i reshold below w			the Company from est itility service.	ablishing a hij	gher	
	(e) not discontinue				er I through March 31, npayment of a delinque			
	•	(1) The cust	omer contacts ti	he Company	and states his/her inab	oility to pay in	n full.	
	utility bill from				istance in paying his/he ment fund program for			
	payment agreer				nent and the customer ection (12)(h) of this t		·	
	regarding the c	(4) The cust ustomer's month			npany's utility's request	ts for informa	ation	
		(5) There is	no other lawful	reason for o	liscontinuance of utility	service.		
CANCELLED March 24, 201	payment agreer	iously assessed o	luring or after th	he period of	ot assess a new deposit this tariff to those cust be with this tariff.	or bill depos tomers who	enter-into a	
Missouri Publi Service Commis	sion						APR 1 2 1995	
GM-2011-035 YG-2012-039						Đuhli	MISSOURI	ion
	DATE OF ISSUE	October 14 month day		TE EFFECTIV	'E <u>April 15, 19</u> month da	73	c Service Commissi	Ui '
	ISSUE BY	Tom M. Taylor		President	8801 S. Yale, St	e. 385, Tulsa dress	OK 74137	

FORM NO. 13 P. Cancelling P.S.C.		_ (0	riginal) evised) riginal) evised)	Sheet No. 50 Sheet No
	uri Gas Company, L.C. ling Corporation	ÀI	l Communities and Rui eceiving Natural Gas S Community, Town o	ervice
	RULE	ES AND REGULAT	IONS (cont.)	OCT 12 1994
	Reconnection Provisions. sidential customer due to n 31, shall reconnect service	onpayment of a deline	quent account, the Cor	mpany, from November I
service, and sta	(I) The customer cont ites an inability to pay in fu		quests the Company to	o reconnect
utility bill from	(2) The customer appli any federal, state, local or		ince in paying his/her h at fund program for wh	11
payment agree	(3) The Company recement both of which are in		t and the customer ent on (12)(h).	ters into a
regarding the o	(4) The customer com customer's monthly or annu		s of the Company for	information
interference, d last receiving s	iversion or use of the Com		due as a result of una e customer has not en	uthorized gaged in such activity since
	(6) There is no other	lawful reason for conf	tinued refusal to provid	le utility service.
(h) . following:	Payment Agreements. T	he payment agreemen	t for service shall com	ply with the
payment requi unless the extr	idministers LIHEAP, Utilica	re or ECIP, or a com- confirm in writing the	terms of any payment	
ELLED 24, 2012 ri Public				APR 1 5 1995
ommission 11-0354				94 – 127 Missuuri Public Service Commis
12-0399 Date of issue	October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day	
ISSUE BY	Tom M. Taylor	President title	8801 S. Yale, Ste addre	385, Tulsa, OK 74137

FORM NO. 13 P.S.C. M Cancelling P.S.C. MO	10 No No	(original) (revised) (original) (revised)	Sheet No. 51 Sheet No
<u>Southern Missouri Ga</u> Name of Issuing Co		All Communi For <u>Receiving Na</u>	ties and Rural Areas tural Gas Service aity, Town or City RECENCED
			OCT 12 1994
	RULES A	ND REGULATIONS (con	
(2)	Payment Calculations.		MO. PUBLIC SERVICE C. WIM.
designed to cover the bills.		d first offer a twelve (12) n rears, current bills and the	nonth budget plan which is Company's estimate of the ensuing
of preexisting arrears period of time, the C	istomer may upon mutual s over a reasonable period company and the customer	in excess of twelve (12) m shall consider the amount	budget plan amount, the ment agreement which allows payment onths. In determining a reasonable of the arrears, the time over which it and the customer's ability to pay.
to cover the current	bill plus arrearages in few		ter into a payment agreement if requested by the customer.
budget or levelized p		,	
(3)	Initial Payments.		
weather rule, the init of this tariff.			payment plan under the cold ent calculated in subsection (12)(h)(2)
			nent plan under the cold the delinquent installments, unless the
refusal of service inv delivered on or about 24, 2012	olves unauthorized interfe	ride service pursuant to this rence, diversion or use of t s, the Company shall mainta	he Company's service situated or
ouri Publication Commission 011-0354 012-0399			APR 15 1995 9 4 - 127
DATE OF ISSUE	October 14, 1994 DA nonth day year	•	ril 15, 1995 Service Comm
	M. Taylor	President 8801 S.	Yale, Ste. 385, Tulsa, OK 74137 address

Missouri Public Service Gemmiselen

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No. <u>1</u>	(original) 1st (revised)	Sheet No.	52
Cancelling P.S.C. MO	No. <u>1</u>	(original) (revised)	Sheet No.	52
Southern Missouri Gas Comp	anv. I. P	All Communities and Rural Areas For Receiving Natural Gas Service		
Southern Missouri Gas Company, L.P. Name of Issuing Corporation		Community, Town or City	 _	

RULES AND REGULATIONS (cont.)

concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information.

- (j) The Commission shall recognize and permit recovery of reasonable operating expenses incurred by the Company because of this rule.
- (k) The Company may apply for a variance from this rule by filing an application for variance with the Commission pursuant to the Commission's Rules of Procedure.

(13) Meter Tests

Meters are the property of the Company and shall be tested at regular intervals.

The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, upon notification to the Company, be present at such tests. No part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

- Missouri Publid Service Gemmicelen 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	DAT	E EFFECTIVE DOWN
	month day year		month day 1 2000
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P.S.C. MO Cancelling P.S.C. MO Southern Missouri Gas Cor Name of Issuing Corpor		(original) (revised) (original) (revised) All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City	Sheet No. 52 Sheet No RECEIVED OCT 12 1994					
	RULES AND REGI	JLATIONS (cont.)	IO. PUBLIC SERVIC COMM.					
concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information. (j) The Commission shall recognize and permit recovery of reasonable operating expenses incurred by the Company because of this tariff.								
Meters are the property of the Company and shall be tested at regular intervals. The Company at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, if he notifies the Company, be present at such tests. No part of a minimum charge will be refunded. In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period not to begin prior to a point in time six months prior to the date customer was notified of a malfunction, on an estimated consumption based upon his use of gas in a similar period of like use.								
	By ∂ ublic	CANCELLED DEC 0 1 2000 (St. R 5 5 >> Service Commission MISSOURI						
			APR 1 5 1995 9 4 5 12 7					

DATE OF ISSUE October 14, 1994 DATE EFFECTIVE April 15, 1995 Dublic Service Commission month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address

_	FORM NO. 13 P.S	S.C. MO No. <u> </u>		iginal)	Sheet No. 53
	Cancelling P.S.C. 1	10 No	(oı	vised) riginal) vised)	Sheet No
		iri Gas Company, L.C. ing Corporation	ÀII	Communities and Rur eceiving Natural Gas Se Community, Town o	rvice
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i I		RUL	ES AND REGULATI	ONS (cont.)	
	(14) Piping	and Equipment			MO. PUBLIC SERVICE COMM.
	furnished by the expense. The cometers at a local change of location expense of the convenience ma		tained at all times in saft bring his piping to a po- company which provide er requested by the cus on written request of the onts of, or clear obstruct	e operating conditions int for connection to 6 s easy access to the mo- tomer shall be done by ne customer, or owner ions in lines of the cus	and at the customer's Company's meter or eter or meters. Any the Company at the the Company will at its tomer, or owner, and may
	(15) <u>Custor</u>	ner's Liability			
	meter or meter	e Company shall be allow	the Company installed	on the customer's pren	nises, and no one except
	customer, or over making such ins Company's rate	and for the removal of th	ours and at any time in the street in the st	the case of an emergen necessary for the prop testing or replacing its	cy, for the purpose of
	paragraph (a)(4) the sole purpos	e of such access is to dis or threaten to discontin	ason of a refusal of that scontinue service to and	customer to grant according the customer. In add	ess to the Company when
CANCELLED March 24, 201	2				
Missouri Publi Service Commiss	sion				APR 1 5 1995
GM-2011-035 YG-2012-039		October 14, 1994 month day year	DATE EFFECTIVE	April 15, 1995 month day	Public Service Commission
	ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 3	85, Tulsa, OK 74137
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FORM NO. 13 P.S.C.	No. 1	(briginal)	Sheet No. 54
		1 st (revised)	
Cancelling P.S.C. MO	No. 1	(original)	Sheet No. 54
		(revised)	

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.)

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay 100% of the initial installation costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company shall install same subject to the charge and conditions set out above. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph (a) of Rule 17, unless and until the customer shall contract for and permit the installation of a remote reading attachment subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

(16)Tampering Prohibited

No person shall willfully destroy, injure, molest, tamper with, cover or introduce foreign substances into any of Company's mains, services, meters, valves, regulators, or any other equipment of the Company, either directly or indirectly through a customer's installation, or otherwise. Neither shall any person willfully create any unsafe condition in or about any of the Company's said facilities and equipment, or willfully create any false indicia of any unsafe condition in any thereof.

(17)Discontinuance of Service

The Company may discontinue its service to the customer for any one of the following reasons subject to the Missouri Public Service Commission's rules in 240-13.055 "Cold Weather Maintenance of Service":

Upon written notice, delivered in hand to the customer at least 24 hours prior to discontinuance, or sent by first-class mail at least ten (10) days prior to discontinuance for:

CANCELLED March 24, 2012 Missouri Public Service Commission

GM-2011-0354

Nonpayment of a delinquent account. (1)

(2) Failure to post a security deposit or guarantee acceptable to the Company.

YG-2012-0399 N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE January 1, 2011

month day year

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ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED issouri Public name of officer address Service Commission GR-2010-0347; JG-2011-0253

ORM NO. 13 P.S ancelling P.S.C. h		(original) (revised) (original) (revised)))	Sheet No. 54
	ri Gas Company, L.C. ng Corporation	All Com For <u>Receivir</u>	munities and Rural o <u>g Natural Gas Serv</u> mmunity, Town or (rice DEPENIED
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	RULES	S AND REGULATIONS	(cont.)	MO. PUBLIC SERVICE COM
thereof, shall rer whether or not attachment and a Company is unal for the purpose the notice requirement and a customer has made and the customer has made any of Company directly or indirectly or i	100% of the initial installationain the property of the Coaccess to his premises is a pithe Company shall install satisfied for twelve successive reports of obtaining a meter reading red by paragraph (a) of Rule remote reading attachment and provisions for future acting Prohibited son shall willfully destroy, it is mains, services, meters, we extly through a customer's it in or about any of the Conndition in any thereof.	ompany and shall be mainted problem, may request the me subject to the charge and gular meter reading times go the Company may discover 17, unless and until the consultation to the charge and coess acceptable to the Company may discover acceptable to the Company may discover acceptable to the Company of t	ained by the Compainstallation of such and conditions set of to secure access to ontinue service to the statement shall contract conditions set out a mpany. In cover or introduct the continue service to the conditions set out a mpany.	any. Any customer, remote reading out above. When the o a customer's premises he customer, upon giving ract for and permit the above or until the te foreign substances into the Company, either person willfully create any
(17) <u>Discon</u>	tinuance of Service			
	ompany may discontinue its Public Service Commission's			
	Upon written notice, deliver class mail at least ten (10) d			s prior to discontinuance,
	(I) Nonpayment of a del	linquent account.		
	(2) Failure to post a seco	urity deposit or guarantee	acceptable to the (· ·
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CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

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FORM NO. 13 P.S.C. MO	No.	_1	Secon	d (original)	Sheet No.	55
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Cancelling P.S.C. MO	No.	1		(original)	Sheet No.	55
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				All Communities and Rural Areas	5	
Southern Missouri Gas Company, L.P.			For	Receiving Natural Gas Service		
Name of Issuing Corpor	ation			Community Town or City		

RULES AND REGULATIONS (cont.)

- (3) Unauthorized interference, diversion or use of the Company service situated or delivered on or about the customer's premises.
 - (4) Failure to comply with terms of a settlement agreement.
- (5) Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
 - (6) Misrepresentation of identity in obtaining Company service.
- (7) Except in certain commercial and industrial applications that are authorized by the Company, the Company shall have the authority to refuse gas service to a customer that uses another gaseous fuel, such as liquified petroleum gas, in the same building since it could pose a safety hazard.
- (8) Violation of any other rules of the Company approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's system.
 - (9) As provided by state or federal law.
- (b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.
- (c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354

YG-2012-0399

DATE OF ISSUE	June 24, 2003	DATE EFFECTIVE	July 24, 2003	
	month day year		month day year	
ISSUE BY	Scott F. Klemm	<u>Vice-President</u>	301 East 17 th Street, Mo	ountain Grove MO 6571
	name of officer	title	address	

Missouri Public Service Gemmleelen

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FORM NO. 13 P.S.C.	No. <u>1</u>		(original) 1st (revised)	Sheet No.	55
Cancelling P.S.C. MO	No. 1		(original) (revised)	Sheet No.	_55_
Southern Missouri Gas Comp	anv. L.P.	For	All Communities and Rural Areas Receiving Natural Gas Service		
Name of Issuing Corporation			Community, Town or City		

RULES AND REGULATIONS (cont.)

- (3) Failure to comply with the terms and conditions of a settlement agreement.
- (4) Refusal to grant access to the Company at reasonable times to equipment installed upon the premises of the customer for purposes of inspection, meter reading, maintenance or replacement.
 - (5) Misrepresentation of identity for the purpose of obtaining service.
- (6) Violation of any other rule of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of the Company's delivery service.
 - (7) Unauthorized interference, diversion or use of the Company's service.
 - (8) As provided by State or Federal law.
- (b) Subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days thereafter. Service shall not be discontinued on a day when utility personnel are not readily available to reconnect the customer's service or on a day immediately preceding such day.
- (c) The Company shall not discontinue residential service pursuant to Section (a) of Rule 17 unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is delivered to the customer, it shall be done in hand to the customer at least ninety-six (96) hours prior to discontinuance. Service of notice by

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ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

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	(3) Failur	re to comply	with the te	erms and co	onditions of a settle	ement agreeme	ent.
the premises o					at reasonable time er reading, mainten		
	(5) Misro	epresentation	of identity	for the pu	rpose of obtaining	service.	
which adversel service.					pany on file with a ersons, or the integ		
	(7) Unau	thorized inte	rference, d	liversion or	use of the Compa	ny's service.	
	(8) As p	rovided by St	ate or Fed	eral law.			
within eleven (veen the hour (11) business ilable to reco	rs of 8:00 a.m days thereaft onnect the cu	and 4:00 er. Servic stomer's se	p.m. on the se shall not ervice or o	e Company may dis e date specified on be discontinued or n a day immediately service pursuant t	the notice of on a day when u y preceding suc	discontinuance or utility personnel are chay.
written notice	by first class If written r	mail is sent t notice is deliv	to the custo ered to the	omer at lea e customer	ist ten (10) days pr , it shall be done in	ior to the date	of the proposed
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			RULE	S AND REGUL	ATIONS (cont.)	MO	. PUBLIC SERVICE COMM.
	notice of discon- dispute pending which is the sub-	tinuance of se the Company ject of a settle ertently issues	ervice shall no or the comme ement agreem	t be issued as to hission or shall su hent except after	an accurate record of a bill or portion of a sich a notice be issued breach of a settlement Company shall take	bill currently the l as to any bill or nt agreement, unl	subject of a portion of a bill ess the
	(q)	The notice of	discontinuano	ce shall contain t	ne following informati	on:	
	rendered.	(I) The na	me and addre	ess of the custom	er and the address, it	different, where	service is
	and the cost of			statement of the	reason for the propo	osed discontinuan	ice of service
Y	appropriate acti	(-,	ate on or after	which service w	ill be disconnected u	nless the custom	er takes
		(4) Terms	under which	customer may a	oid discontinuance.		
					nable to pay the amo nake deferred payme		npany in full he
	inquiry of file co		lephone numb	per and address o	of the Company wher	e the customer r	nay make
					iscontinuance of serv pending action and wi		
CANCELLED March 24, 201 Missouri Public	2	The Compan	y may discont	inue service with	out notice under the	following conditi	ons
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YG-2012-0399	OATE OF ISSUE		14, 1994 day year	DATE EFFECTIV		1905	MISSOURI C Service Commission
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	FORM NO. 13 P.S.C. I Cancelling P.S.C. I Southern Misson			(r (c (r A	riginal) evised) riginal) evised) Il Communities and eceiving Natural Ga	* Jr Y _ W Jr II (1) 1/10 _ W _ Jr
	Name of Issu	ing Corporation			Community, Tow	00T 12 1994
			RULES A	ND REGULAT	IONS (cont.)	MO. PUBLIC SERVIC E CO MM.
	devices or for v	iolation of any rule	es of the Com	pany on file wit	h and approved by t	s in piping or gas consuming he Commission which e Company's delivery systems.
		(2) On the req ny as to unexpired		•	to any existing agre	ement between the customer
	(18) <u>Recon</u>	nection of Service				
•	discontinuance credit arrangem day restoration	of service has been lents have been ma	n eliminated, a ade. At all tin in any event,	pplicable restor nes, a reasonabl	ation charges paid a e effort shall be mad	when the cause for nd, if required, satisfactory te to restore service upon the han the next working day
	(19) <u>Comp</u>	any Inspection of C	Customer Pre	<u>mises</u>		
	(4) days (excluded Company after Sundays and hot person in charge requested, the owner or other	ds to vacate the priding Sundays and hidate of vacation, to lidays) following die thereof requests Company shall insign person in charge	remises occup solidays) follow he Company s ate of said no the Company pect the prem of such prem	ied, the Compa ving such vacation shall promptly, letter, shut off the y to continue the ises to determines ises shall make	ny shall promptly, but on, or if said notice out in no event later agas supply to the pe gas supply. If content that they are in a access to the premise	eives notice that such at in no event later than four of vacation is received by the than four days (excluding remises unless owner or other dinuance of gas supply is gas safe condition. Such es available to the Company at that such cut-off or inspection
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	ISSUE BY	Tom M. Taylor name of officer		President title		<u>e. 385, Tulsa, OK 74137</u> dress

	FORM NO. 13 P.S.C. 1		No	_	(original) (revised) (original)	Sheet No. 58
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		•	RULI	ES AND REGUL	ATIONS (cont.)	MO. PUBLIC SERVICE COMM.
	determine that	before such se they are in a g	ervice is rees as safe cond	stablished, the Con lition. Such new c	npany shall make an inspe	nd service is requested by a section of the premises to section of the premises available amay be made.
	(20) <u>Temp</u> s	orary Service				
	Tempo and removal co	•	• • •	• • • • • • • • • • • • • • • • • • • •	cable rate provided the c	ustomer pays all installation
	(21) <u>Auxili</u> :	ary Service				
	The C	Company reser	ves the right	to refuse auxiliary	or breakdown service.	
	(22) <u>Exten</u>	sions of Distril	oution Facilit	<u>ies</u>		
	Extensions of n	roads and high nains into or a	ways along t cross private	he shortest practice property will be	al route, as determined l	in permanently established by the Company. : its option, provided, that
	construction of service pipe ac	n applicant's pr ross private pr	roperty and property other	permit a safe and s r than the propert	atisfactory service pipe in y of the customer will be	route that will avoid future installation. Installation of made only in those cases in service pipe, satisfactory to
	The c	ustomer shall	provide a me	eter location on his	s property that is satisfac	tory to the Company.
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March 24, 20 Missouri Pub						APR 151995
Service Commis GM-2011-03 YG-2012-039	54					9 4 - 127
	DATE OF ISSUE	October month d		DATE EFFECTIV	E April 15, 1995 month day	Public Service Commission
	ISSUE BY	Tom M. Taylo		President_ title	8801 S. Yale, Ste. addre	385. Tulsa. OK 74137 ess

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FORM NO. 13 P.S.C.	No. 1	(original) 1st (revised)	Sheet No.	59
Cancelling P.S.C. MO	No1	(original) (revised)	Sheet No	59
0 4 10 10 0		All Communities and Rural Areas		
Southern Missouri Gas Comp Name of Issuing Corporat		For Receiving Natural Gas Service Community, Town or City		

RULES AND REGULATIONS (cont.)

The customer shall protect the portions of the customer extension installed within his premises and shall, unless otherwise authorized by the Company, permit no one but the Company's employees or its authorized agents to handle same. In the event of loss or damage to such property of the Company arising out of carelessness, negligence or misuse by the customer or his authorized agent the cost of making good such loss or repairing such damages shall be borne by the customer. Customer shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining or operating the Company's facilities at all times, including access for the purpose of reading the meter(s) located on that property.

- (b) <u>Sizing of Customer Extension</u>. The Company will install only certain standard sizes of mains, service pipes, meters and regulators in conjunction with the extension of its distribution facilities. The Company reserves the right, as economic or other conditions warrant, to change or modify its standards in this regard. Estimates of the cost of customer extensions will be based on the minimum size facilities which will adequately distribute the gas load to be served.
- (c) <u>Estimated Cost of Customer Extension</u>. Upon receipt of application from a prospective customer, the Company will estimate the cost of installing the customer extension necessary to provide the requested service. This estimate will control the amount of deposit which may be required of the prospective customer.

The estimate will include all direct, indirect and overhead costs. Overhead construction costs include administrative and general salaries and expenses, charges for injuries and damages, pensions and other fringe benefits. Overheads transferred to construction are determined based on the percentage that construction payroll bears to total payroll and are distributed to construction work orders on a percentage allocation basis.

(23) Extensions of Mains

(a) General Terms

(1) The Company will install distribution main extensions (pipe) in established public streets, roads and highways along the shortest practical route. Extensions into or across private property will be made at the Company's option, provided that the right-of-way agreement(s) and other conditions are appropriate.

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354 YG-2012-0399 Missouri Public ServiggSeimigilisien

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ISSUE BYT	om M. Taylor	<u>President</u>	8801 S. Yale, Ste. 585, Tulsa, OK	74137
I	name of officer	title	address	

ORM NO. 13 P.S.C. Mo			(rev (ori (rev All	ginal) ised) ginal) ised) Communities and l ceiving Natural Ga		Sheet No. 59 Sheet No)
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shall, unless othe authorized agents of carelessness, n or repairing such	tomer shall protect rwise authorized by to handle same. I regligence or misus damages shall be t her authorized age les at all times.	y the Company in the event of e by the custo corne by the cu	y, permit no or loss or damag mer or his aut ustomer. Cust	ne but the Compar e to such property horized agent the c comer shall permit	y's employed of the Com cost of making access to th	es or its npany arising out ng good such loss se Company's	
service pipes, me reserves the righ Estimates of the	izing of Customer iters and regulators t, as economic or o cost of customer e load to be served	in conjunction other condition ottensions will	n with the extens warrant, to	ension of its distrib change or modify i	ution facilitie ts standards	es. The Company in this regard.	
customer, the Co	stimated Cost of Company will estimate. This estimate w	te the cost of i	installing the co	stomer extension	necessary to	o provide the	
administrative an benefits. Overhe	imate will include a d general salaries a eads transferred to total payroll and ar	nd expenses, o construction a	charges for inju are determined	iries and damages, based on the per	pensions and centage that	d other fringe construction	
(23) <u>Extension</u>	ons of Mains						
(a) <u>(</u>	Seneral Terms						ŀ
roads and highwa	 The Companays along the shorts option, provided 	est practical ro that the right-	oute. Extensio	ent(s) and other co	rivate prope	erty will be made)
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ISSUE BY	Tom M. Taylor	Pı	resident	8801 S. Yale, St	e. 385. Tulsa Iress	OK 74137	

No. 1

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Sheet No. 60

Cancelling P.S.C. MO

No. 1

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Sheet No. 60

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.)

(2) The Company will install service lines (pipe) on the applicant's property along the shortest and most practical route to permit a safe and satisfactory service line installation. Service lines installed across private property other than the property of the applicant will be made in those cases where the applicant has secured and furnished the Company a satisfactory right-of-way agreement.

(24)Service Line Extensions

- (a) The Company will furnish meters, regulators and accessories at no cost to measure the consumption of gas by the customer. The Company also will furnish at no cost a portion of the service extending from the main distribution tap to the service meter.
- (b) For residential or commercial applicants, the Company will furnish, at its own expense, an average of 175 feet of service line per meter from right-of-way line to owner's access point. Applicants requiring the installation of pipe over 175 feet will be required to pay in advance non-refundable aid-toconstruction charges up to \$9.00 per foot, but not less than \$3.00 per foot.
- Service lines placed for the industrial applicants (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.
- (d) All parts and portions of service line and main distribution line extensions shall remain the property of the Company.

(25)Main Distribution Line Extensions

- (a) When at the request of residential or commercial applicant(s), it is necessary to extend a main distribution line, the Company will furnish, at its own expense, an average of 160 feet of main distribution pipe per service meter.
- (b) For extensions in excess of the 160 feet per meter, the Company may, at its sole discretion, require an advance deposit from the applicant(s) an amount equal to \$12.50 per foot. The Company will refund with interest a prorated share of the extension deposit to the participating customer(s) for each additional customer connected to the extension within a five (5) year period. After five (5) years, the CANCELLE Company will refund any unrefunded deposits above the actual cost of the extension installation.

March 24, 2012

Missouri Public

Service Commission

GM-2011-0354

YG-2012-0399

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE January 1, 2011

month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public name of officer title

address Service Commission GR-2010-0347; JG-2011-0253



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FORM NO. 13 P.S.C.	No1	(original)	Sheet No. 60
Cancelling P.S.C. MO	No1	lst (revised) (original)	Sheet No. 60
	•	(revised) All Communities and Rural Areas	-
Southern Missouri Gas Com Name of Issuing Corpora		For <u>Receiving Natural Gas Service</u> Community, Town or City	
value of resuming Corpora	p. 1014	Containing, Town of City	
1	RULES A	ND REGULATIONS (cont.)	
(2) The	Company will install service	te lines (pipe) on the applicant's property along the short	est and most practical
route to permit a safe and satisfa	actory service line installation	on. Service lines installed across private property other in thas secured and furnished the Company a satisfactory	than the property of
(24) Service Line Extensi	iona		
		ators and accessories at no cost to measure the consump on of the service extending from the main distribution ta	
service line per meter from righ	t-of-way line to owner's accor-	s, the Company will furnish, at its own expense, an averages point. Applicants requiring the installation of pipe of on charges up to \$6.60 per foot, but not less than \$3.00 pe	ver 125 feet will be
(c) Service lines case basis depending on the eco	placed for the industrial appropriate propriet in places for the extension of the extension	plicants (as defined by the tariff) will be installed and bi ension.	lled on an individual
(d) All parts and	I portions of service line and	d main distribution line extensions shall remain the prop	erty of the Company.
(25) <u>Main Distribution Li</u>	ne Extensions		i
		mmercial applicant(s), it is necessary to extend a main di 20 feet of main distribution pipe per service meter.	stribution line, the
from the applicant(s) an amount to the participating customer(s)	t equal to \$12.50 per foot. T for each additional custome	per meter, the Company may, at its sole discretion, require Company will refund with interest a prorated share or connected to the extension within a five (5) year period actual cost of the extension installation.	f the extension deposit

Missouri Public Service Commission 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	_ DA1	TE EFFECTIVI
	month day year		month day year
			DEC 0 1 2000 8801 S. Yale, Ste. 385, Tulsa, OK 74137
ISSUE BYT	om M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

ORM NO. 13 P.S		_	(original) (revised)	Sheet No. 60 Sheet No.
ancelling P.S.C. No	ri Gas Company, L.C.	_ For	(original) (revised) All Communities and Rural Ar Receiving Natural Gas Service	reas RECENTED
Name of Issui	ng Corporation		Community, Town or Cit	
	RULE	S AND REGU	LATIONS (cont.)	MO. PUBLIC SERVICE CO
and most practi- private property	cal route to permit a safe a	and satisfactory of the applicant	es (pipe) on the applicant's prope service line installation. Service l will be made in those cases where way agreement.	ines installed across
(24) Service	Line Extensions			
consumption of		Company also	ors and accessories at no cost to will furnish at no cost a portion ceter.	
average of 125 the installation	feet of service line per met	ter from right-of	he Company will furnish, at its ov i-way line to owner's access point ay in advance non-refundable aid-	t. Applicants requiring
			cants (as defined by the tariff) wi nic feasibility of the extension.	II be installed and
(d) property of the		ervice line and i	main distribution line extensions :	shall remain the
(25) Main [Distribution Line Extension:	<u>s</u>		
(a) distribution line per service met	, the Company will furnish		nmercial applicant(s), it is necessa ense, an average of 120 feet of m	
deposit from the prorated share to the extension	e applicant(s) an amount e of the extension deposit to	qual to \$12.50 p the participation iod. After five (er meter, the Company will requirer foot. The Company will refund customer(s) for each additional (5) years, the Anna Full Employ.	nd with interest action
			DEC 0 1 2000	APR 1 5 1945
ATE OF ISSUE	October 14, 1994 month day year	DATE EFFECT	Public Service Commis IVE MISSOUPI month day year	<u> </u>
SUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, 7	T. L. OK TAIDT

Missouri Public Service Commission

REC'D NOV 17 2006

FORM NO. 13 P.S.C.	No1	(original)	Sheet No. 61
		1st (revised)	
Cancelling P.S.C. MO	No1_	(original)	Sheet No. 61
		(revised)	
		All Communities and Rural Areas	
Southern Missouri Gas Com	pany, L.P.	For Receiving Natural Gas Service	
Name of Issuing Corpora	ation	Community, Town or City	_ _
• .			

RULES AND REGULATIONS (cont.)

- (c) Where an applicant along the extension refuses to participate in the extension, and within three (3) years after completion of the extension, the applicant will be considered in redetermining the cost of the original extension. The applicant then will be required to make a deposit on the prorated share of the extension as specified in (b) above.
- (d) Customers with aid-to-construction deposits held by the Company and discontinuing service within the five (5) year period will not be eligible for deposit refunds.
- (e) Distribution line extensions placed for industrial customers (as defined by the tariff) will be installed and billed on an individual case basis depending on the economic feasibility of the extension.
- (26) Main Distribution Line Extensions to Undeveloped Subdivisions, Trailer Parks and Industrial Parks
- (a) Before the Company will consider extending a main distribution line to undeveloped areas, i.e., subdivisions, trailer parks, industrial parks, the developer(s) must present to the Company a subdivided plat specifying the size and number of building lots and all planned streets, roads, alleys and available easements. Furthermore, the Company will require the developer(s) to provide a copy of the property deed(s) and evidence that they meet all local and/or county zoning requirements. The Company reserves the right to develop a forecast and make a decision regarding construction of the main based on the feasibility of the project.
- (b) The Company will install distribution main lines in planned streets, roads, alleys and rights-of-way along the shortest practical route provided that the applicable right-of-way agreement(s) and other conditions are satisfactory.
- (c) For extensions of main distribution lines into undeveloped subdivisions and trailer parks, the Company may, at it s sole discretion, require an advance deposit from the developer(s) an amount equal to the estimated cost of constructing such facilities.

CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354 YG-2012-0399 Missouri Public Service Gemmission 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF I	SSUE November 17, 2000	DAT	E EFFECTIVE
	month day year		DE C 1 2000
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
	name of officer	title	address

FORM NO. 13 P.S.C. P			(original) (revised) (original)	Sheet No. 61 Sheet No
	ri Gas Company, L.C. ing Corporation	. For _	(revised) All Communities and Rural Receiving Natural Gas Ser Community, Town or	vice RECEWED
				OCT 12 1994
	RUL	ES AND REGU	ATIONS (cont.)	NAC DUDUA OFFI HOT DAYSSA
				MO. PUBLIC SERVICE COLOM
(3) years after original extension as specified in (completion of the extension. The applicant then with above. Customers with aid-to-co	on, the applicant vill be required to i	uses to participate in the extrill be considered in redeterm nake a deposit on the proration its held by the Company and	nining the cost of the ed share of the extension
within the five	(5) year period will not be	e eligible for depo	sit refunds.	
(e) installed and bil			istrial customers (as defined l n the economic feasibility of t	
	Distribution Line Extensio Parks and Industrial Par		d Subdivisions.	
specifying the s Furthermore, t that they meet	ailer parks, industrial park ize and number of buildin he Company will require all local and/or county zo	is, the developer(s g lots and all plans the developer(s) to ming requirements	ng a main distribution line to) must present to the Compa- ned streets, roads, alleys and to provide a copy of the prop to The Company reserves the main based on the feasibility	any a subdivided plat available easements. erty deed(s) and evidence e right to develop a
(b) along the short are satisfactory	est practical route provid		lines in planned streets, road able right-of-way agreement(s	
	require an advance deposi		nto undeveloped subdivisions per(s) an amount equal to the	- II
constructing su	ich facilities.	CA	NCELLED	
		DE	EC 0 1 2000 St RS (el	APR 1 5 1991
		rublic Se M	vice Commissio,: ISSOURI	MISSOURI Public Service Commission
DATE OF ISSUE	October 14, 1994 month day year	_ DATE EFFECT		year
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 38	
	name of officer	title	address	

	ORM NO. 13 P.S.				(original) (revised) (original) (revised)		Sheet No. 62 Sheet No	
-	Southern Missou Name of Issu	iri Gas Company. Ing Corporation	<u>L.C.</u>	For	All Communities and Receiving Natural Community, To	Sas Service	RECEI	VED
1	 -		RULES	AND REGUL	ATIONS (cont.)	= == ==	00T 12	1994
	materials and in		supervision,	engineering, fr	amount of advance pay reight and transportations construction.	yment, cost will		ice comm.
	specified on the (d) participating de years, the Com of the extension	The Company we veloper(s) for each pany will retain a n, not to exceed	oose of deter ill refund with th customer ny unrefund 100% of the	rmining the and the interest a process of the connected to deposits for deposit.	will be divided by the a count of refund per cu corated share of the ac the extension within a partial compensation	stomer or build dvance deposit I five (5) year po of maintenance	to the eriod. After five and operation	
•	(27) Main a loveste as determined	e guidelines speci and Service Pipe I ment in the exter under Section (d)	stensions Busion of main or (e), which	he General Te eyond the Free ns and service is chever is applic	rms and Service Line E	Extension section t provided by the Company, section is the company, section is the company, section is the company, section is the company, section is the company, section is the company, section is the company, section is the company, section is the company, section is the company, section is the company, section is the company of	ons of this policy. the free allowance provided the	
	cost of such ex (28) <u>Title t</u>	cess. o the Customer l	Extension		on in aid-oi-construction on tribution made by t	·		
CANCELLE March 24, 20 Missouri Pub Service Commis GM-2011-038 YG-2012-039	lic ssion 54	October 14.		DATE EFFECTI		1995 day year Uhli	APR 1 5 19 9 4 - 1 2 MISSOURI ic Service Com	7
	ISSUE BY	Tom M. Taylor name of officer		President tide	880 S. Yale,	Ste. 385, Tulsa. ddress		

	d/b/a South		atural Gas	_	(original) d (revised) (original) d (revised) All Communities and Receiving Natural Ga Community, To	as Service
			RI	ULES AND REGU	LATIONS (cont.)	
	existing build existing build purposes of state the manufacture.	(1) Builing from the point (2) Builing from the point (3) Compace heating or compace (4) Culurer's design and (5) Ind	ilding Conversion - T it of connection to an ilding Installation - T it of connection to an mmercial Customer - poling, water heating, stomer Unit - An app operating specificatio	d into a customer until the placement, connidinto a customer until One who uses or with the operation of approved device or apprints. Approved units the who uses or will	it where propane is used. ection and testing of existing it where propane is not use. Il use natural gas in a busing pliances, and/or meets the transcending designed to consume are listed in Sheet No. 67. use natural gas in a business.	less establishment for the primary
	entrance near cooling, wate	Cefs (per Tariff S (6) Poil the service meter (7) Reserve heating and/or co (8) Upgra ce conversion kit. (9) Large	Sheet No. 2). int of Connection - G sidential Customer - G other appliances in a G ide (of Approved Customer - G General Service - On	enerally described a One who uses or widwelling place. Stomer Units) - The e who uses or will to	s the connection of inside p l use natural gas for the prin	ipe to the service line at a building mary purposes of space heating or parts other than those contained in a establishment and meets the Large
CANCELLE March 24, 20 Missouri Pul Service Commi GM-2011-03 YG-2012-03	012 olic ission 854 1990ATE OF IS	mont	<u>mber 9, 2005</u> h day year		month	mber 9, 2005 n day year
	ISSUE BY _	Randal T.		Managing Patitle	rtner 301 E. 17 ^{tt} address	Street, Mountain Grove, MO 65

Missouri Public Service Commission

				REC'D NOV	17 2000
FORM NO. 13 P.S.C.	No1		original) revised)	,,	Sheet No. 63
Cancelling P.S.C. MO	No1	(original) evised)		Sheet No. 63
		`	All Communities a		
Southern Missouri Gas C	ompany, L.P.	For	Receiving Natural Community, Tow		
			3.		
	·	·			
	RULES AN	D REGULAT	IONS (cont.)		1
(29) Conversion Rules and	Regulations				
(a) Definitions					}
	Building Conversion - The p	lacement, conn	ection and testing of in	aterior pipe, fittings, and	1/or orifice(s) in
an existing building from the poin					(4)
in an existing building from the p	Building Installation - The ploint of connection to and int				ipe and fittings
(3) purposes of space heating or cool	Commercial Customer - One ing, water heating, the opera				for the primary
(4) continuing for a period of twenty	Construction Window - A pe- four (24) months thereafter,				(s) and
(5) to the manufacturer's design and d	Customer Unit - An approve operating specifications. App				ce heat according
(6) purpose of producing and/or man greater than 150,000 Cefs (per Ta					
entrance near the service meter.	Point of Connection - Genera	ally described a	s the connection of ins	ide pipe to the service I	ine at a building
(8) cooling, water heating and/or other	Residential Customer - One of appliances in a dwelling pl		l use natural gas for the	e primary purposes of s	pace heating or
(9) <u>Upgrade</u> standard orifice conversion kit.	(of Approved Customer Uni	its) - The install	ation of replacement p	arts other than those co	ntained in a
(10) Large G	eneral Service - One who us	es or will use n	atural gas in a business	establishment and mee	ts the Large
General Service (LGS) tariff spec	ifications, including annual t	usage of greater	than 30,000 Ccfs (per	Tariff Sheet No. 2.1).	
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				Misso Service	uri Public Commission
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ISSUE BYTom M. Ta	ıylor	President	8801 S. Yale, Ste	DE 2. 385 <u>, Tulsa, QK</u> 7.	
name of off		title		idress	

(29) No Character (29) No Character (29) No Character (29) and/or orifice(s) used.	Definitions (1) <u>Building Co</u> in an existing building f	RULES AND REC and Regulations nversion - The pla	Receiving Commun GULATIONS (MO. PL	MAY 0 1 199 UBLIC SERVICE	
(29) No Character (29) No Character (29) No Character (29) and/or orifice(s) used.	ing Corporation arge Conversion Rules Definitions (1) Building Co in an existing building f (2) Building Ins	RULES AND REC and Regulations nversion - The pla	Commun	cont.)	MO. PL	UBLIC SERVICE	E CON
(29) No Character (29) and/or orifice(s) used. pipe and fittings in not used.	Definitions (1) Building Coin an existing building f	and Regulations nversion - The pla	GULATIONS (cont.)			
(a) and/or orifice(s) used. pipe and fittings inot used.	Definitions (1) <u>Building Co</u> in an existing building f	and Regulations nversion - The pla	icement, conne				
(a) and/or orifice(s) used. pipe and fittings inot used.	Definitions (1) <u>Building Co</u> in an existing building f (2) <u>Building Ins</u>	nversion - The pla		ction and testing o			
and/or orifice(s) used. pipe and fittings i not used.	(1) <u>Building Co</u> in an existing building f (2) <u>Building Ins</u>			ction and testing o			
used. pipe and fittings inot used.	in an existing building to (2) Building Inst			ction and testing o			
not used.							
establishment for	in all existing building in	tallation - The place rom the point of c					
	(3) <u>Commercia</u> r the primary purposes e tariff specifications.	l Customer - One of space heating o				nces,	
line(s) and contin	(4) <u>Construction</u>	on <u>Window</u> - A pe November 15, 20		ginning upon com	pletion of a distr	ribution	
produce heat acc	(5) <u>Customer U</u> cording to the manufac	<u>Jnit</u> - An approved turer's design and					
	(6) <u>Industrial C</u> purpose of producing a cluding annual usage gr		ng a product ar	id meets Large Vo			
line at a building	(7) <u>Point of Co</u> entrance near the serv	nnection - Genera ice meter.	ally described as	s the connection o	of inside pipe to t	the service	
space heating or	(8) <u>Residential</u> cooling, water heating	<u>Customer</u> - One v and/or other appli			or the primary p	urposes of	
than those conta	(9) <u>Upgrade (o</u> ined in a standard orifi	f Approved Custo ce conversion kit.	mer CANO	Einitaliacion of re	eplacement parts	s other	
(+) - changed	text		DEC 0	1 2000			
DATE OF ISSUE	May 1, 1998 month day yea	rub)	ic Service Misso	(5 4) Commissions URI month	day year	MAY 1 5	j 1 99
ISSUE BYT		President	8801 S. Y	ale, Ste. 385, Tulsa	PIL	blic Sprice)ŲK

ORM NO. 13 P.	S.C. MO No	-	(original) (revised)		Sheet No. 63
ancelling P.S.C.	MO No	-	(original) (revised)		Sheet No
Southern Misso	uri Gas Company, L.C.	For	All Communities an Receiving Natural		
• • •	ing Corporation		Community, To		RECEIVED
·	RULE	S AND REGUL	_ATIONS (cont.)		OCT 12 1994
(29) <u>No Ch</u>	parge Conversion Rules and	Regulations		M	O. PUBLIC SERVICE COM
(a)	Definitions				
and/or orifice(s) is used.) in an existing building from	the point of co	t, connection and test nnection to and into a connection and testin	customer unit	where propane
pipe and fittings not used.	in an existing building from				
for the primary tariff specification	purposes of space heating of		ises or will use natura r heating, the operatio		
line(s) and cont	(4) <u>Construction Windo</u> dinuing for a period of twent		time beginning upon ths thereafter.	completion of a	distribution CANCELLED
produce heat a Sheet No. 67.	(5) <u>Customer Unit</u> - An ccording to the manufacture		e or appliance designe perating specifications		nergy and is are listed in MAY 1.5.1998
the primary pur specifications, i	(6) <u>Industrial Customer</u> rpose of producing and/or m neluding annual usage greate	nanufacturing a p	s or will use natural ga product and meets Lar Ccfs (per Tariff Sheet	ge Volume ⊠gr yi	Symbilishment for 63 He Systyres Commiss MISSOURI
line at a buildin	(7) Point of Connection g entrance near the service		cribed as the connect	on of inside pipe	I
space heating o	(8) <u>Residential Custome</u> r cooling, water heating and		es or will use natural nces in a dwelling plac		ary purposes of
those contained	(9) <u>Upgrade (of Approve</u> d in a standard orifice conve		nits) - The installation	of replacement p	parts other than
DATE OF ISSUE	October 14, 1994 month day year	DATE EFFECTI		1995 day year	APR 1 5 1995 9 4 - 1 2 7
SSUE BY	Tom M. Taylor name of officer	President tide		Ste. 385, Tulsali	ାଧାSSÖÜRi ©icz9enzice Commiss

	d/b/a Southern N		For <u>Receiv</u>	ed) 1al)	Sheet No. 64 Sheet No. 64
		F	ULES AND REGULATIONS	(cont.)	
				versions where feasible and only a t and test all installations and conv	
	conversions are lin The Company will	nited to the availability to standa not convert customer units in an	rd orifice conversion kits and/only manner that adversely affects	•	Company's personnel.
	activity whenever p	possible to provide for safe and	timely conversions.	nanufacturer's personnel, the Comp mce) will be located near the servi	
			nversion and connection to the s	service meter, customers are billed	
		Charges			
	residential and con			ngs, standard orifice kits and laborions and as specified on Sheet 65.	
٠	industrial customer	(2) Installations and unit c		ngs, standard orifice kits and labor	r) requested by
CANCELLE March 24, 20 Missouri Pul rvice Commi GM-2011-03 YG-2012-03	012 plic ission 854	November 9, 2005 month day year	DATE EFFEC	TIVE <u>December 9, 2005</u> month day year	
	ISSUE BY	Randal T. Maffett	Managing Partner	301 E. 17 th Street, Mount	ain Grove, MO 65
	-	name of officer	title	address	

Missouri Public Service Cemmission

REC'D NOV 17 2000

FORM NO. 13 P	.S.C.	No. <u>1</u>	(original)	Sheet No. 64
			1st (revised)	_
Cancelling P.S.C	. MO	No1	(original)	Sheet No. 64
			(revised)	.1.4
C		7 D	All Communities and Rur	
Southern Misso			For Receiving Natural Gas Ser	
Name of Iss	uing Corp	poration	Community, Town or	r City
				
		RULI	ES AND REGULATIONS (cont.)	
(b)	General T	<u> rerms</u>		
	-			
and federal codes			ilding installations and conversions where feasible : reserves the right to inspect and test all installation	
other providers.	and regula	tions. 1430, the Company	reserves the right to hispect and test air histariation	as and conversions performed by
•	(2)			
conversions are li			ns are performed for residential, commercial and inc rifice conversion kits and/or to specific qualificatio	
			anner that adversely affects the safety of the unit.	nts of the Company's personner.
activity whenever		When customer units require provide for safe and timel	re conversion by certified manufacturer's personnel,	, the Company will assist such
activity whenever	possion, u	provide for sale and times	y conversions.	
	(4) V	Where feasible, the point of	f connection (building entrance) will be located nea	ar the service meter.
	(5)	After installation or conver	sion and connection to the service meter, customers	s are billed for gas usage
according to the r		gulations specified in the ta		and officer for gus assign
(4)	Ct			
(c)	Charges			ì
	(1)	nstallations and unit conve	rsions (including pipe, fittings, standard orifice kits	s and labor) requested by the
customer outside	the constru	ction window, are billed ac	ecording to charges specified on Sheet No. 66.	
residential custom			rsions (including pipe, fittings, standard orifice kits to billed at "no charge" under certain conditions and	
residential edition	ici dainig t	the construction window at	e oned at the engage under certain conditions and	as specified on specific.
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DATE OF ISSUE November 17, 2000 DATE EFFECTIVE month day year month day year

ISSUE BY Tom M. Taylor President 8801 S. Yale, Ste. 385, Tulsa, OK 74137 name of officer title address

ORM NO. 13 P.S.		_	(original) (revised) (original)	Sheet No. 64
-	i Gas Company, L.C.	For	(revised) All Communities and Rural Ar Receiving Natural Gas Service Community, Town or Cit	reas
				
	RUL	ES AND REGUL	ATIONS (cont.)	MO. PUBLIC SERVICE COMM
(b) <u>С</u>	ieneral Terms			
according to loca		s and regulations.	llations and conversions where Also, the Company reserves the widers.	
customers. Unit qualifications of t	conversions are limited he Company certified pe	to the availability to rsonnel. Under no	ormed for residential, commerce o standard orifice conversion ki ocircumstances will the Compa ations or safety of the unit.	its and to specific
			sion by certified manufacturer's ide for safe and timely conversi	
			on (building entrance) will be lo	,
	5) After installation o ording to the rates and a		onnection to the service meter, I in the tariff.	, customers are billed
(c) <u>C</u>	Charges			
			luding pipe, fittings, standard or v, are billed according to charge	
requested by the			luding pipe, fittings, standard or on window are billed at "no cha CANCELLED)	
		3) 	, N. 2	APR 15 995
DATE OF ISSUE	October 14, 1994 month day year	PUBIN DATE EFFECTIV	MISSOURI April 15, 1995 month day year	Public Service Commission
-	Tom M. Taylor name of officer	President	880 S. Yale, Ste. 385, T	

FORM NO. 13 P.S.C.

No. 1

(original)
3rd (revised)

Sheet No. 65

Sheet No. 65

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Cancelling P.S.C. MO

No. 1

(original)

2st (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

- (a) During distribution line construction, the Company will notify potential customers (building owners) of the availability of natural gas service to become eligible for a no charge conversion, potential customers must sign a service order, requesting conversion or installation of approved units, as specified on Sheet 67.
- (b) No-charge installations and conversions for residential and commercial customers are limited to those Company expenditures will be no more than \$350.00 in total (per customer) for labor, pipe, fittings, appliance regulators, standard orifice conversion kits and all other necessary materials for approved units.
- (c) No-charge installations and conversions for single family or single commercial buildings are limited to one occupied building for each building lot.
- (d) The building owner will be responsible for notifying occupants of the conversion or installation.
- (e) Installation and conversion costs (for approved units) in excess of \$350.00 for residential and commercial customers may be performed by the Company at its sole election and, if so performed, will be recovered by the Company via a pro rata monthly charge added to the customer's monthly gas bill for a period of up to 36 months.
- (3) Where conditions are feasible and qualified personnel are available, the Company may install concealed piping, additional piping and special conversion kits. Under these circumstances, customers will be billed according to labor rate and other charges specified on Sheet No. 66.

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354

YG-2012-0399N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

FORM NO. 13 P.S.C. No			riginal)		Sheet No. 65
Cancelling P.S.C. MO No	. 1	2nd (re	vised) iginal)		Sheet No. <u>65</u>
Cancerning 1.5.C. MO	•	lst (re	-		Silect .vo. <u>-03-</u>
			l Communities an	d Rural Areas	
Southern Missouri Gas Company,	L.P.				
d b a Southern Missouri Natural C	ias	For <u>Rec</u>	eiving Natural G		
Name of Issuing Corporation			Community, To	own or City	
	RULES	AND REGULATIO	ONS (cont.)		
(a) Dur the availability of natural gas service. T requesting conversion or installation of	o become eligible	for a no charge con-	version, potential cus	potential customers (stomers must sign a s	
(b) No- for which Company expenditures will be standard orifice conversion kits and all of	e no more than \$20	00.00 in total (per cu	istomer) for labor, pi	mmercial customers pe, fittings, appliance	
(c) No- one occupied building for each building		s and conversions fo	or single family or sir	ngle commercial bui	ldings are limited to
(d) The	building owner w	ill be responsible fo	r notifying occupant	s of the conversion o	r installation.
(e) Install customers may be performed by the Co monthly charge added to the customer's	mpany at its sole c	lection and, if so pe	rformed, will be reco	\$200.00 for resident overed by the Compa	
(3) Where cond additional piping and special conversion charges specified on Sheet No. 66.				Company may insta according to labor ra	
(+) - changed text					
DATE OF ISSUE November 9,	2005	DATE EFF	ECTIVE <u>Dece</u>	mber 9, 2005	
month day	year		montl	n day year	
ISSUE BY Randal T. Maffet	<u> </u>	lanaging Partner	301 E. 17 th	Street, Mountain	Grove, MO 65711
name of officer	ti	tle	address		

ORM NO. 13 P.S.C.	MO No. No.	_1_		First	(original) (revised) (original) (revised)	Sheet No. 65 Sheet No. MA	
Southern Missouri G Name of Issuing C		<u>L.C.</u>	For		nmunities and F ng Natural Gas unity, Town or		IC SERVICE COM
		RULES	AND REGUL	ATIONS	(cont.)		
	a service or	ty of natural g	as service. To	become :	eligible for a no	will notify potential cu charge conversion, po installation of <u>approv</u>	otential
those for which Con appliance regulators,		ditures will be	less than \$200).00 in tot	al (per custome	ial customers are limi er) for labor, pipe, fitti for approved units.	
one occupied buildin	(c) g for each be		stallations and	conversion	ons for single fa	mily buildings are limit	ed to
occupants of the con	(d) aversion or in		owner of mult	i-family d	wellings will be	responsible for notifyi	ng
	covered by 1	formed by the	e Company at i	its sole ele	ection and, if so	i) in excess of \$200.00 performed, all costs in the customer's month	n excess
(3 purposes will be bille						usiness or production n.	
(4) concealed piping, add according to labor ra	litional pipin;	g and special c	onversion kits	. Under t		ilable, the Company m nces, customers will b	
(+) - changed tex	c t						ED
						MAY 1: 9 8 -	!
						MISSO Public Service	DURL I
	May 1, 1998				ΈM		

CANCELLED
December 23, 2005
Missouri Public
Service Commission

ORM NO. 13 P.S.C. MO	NoI		(original) (revised)	Sheet No. 65
ancelling P.S.C. MO	No		(original) (revised)	Sheet No
Southern Missouri Gas Co Name of Issuing Corpor		For	All Communities and Rural A Receiving Natural Gas Servic Community, Town or C	ce KELEWED
				OCT 12 1994
	RULES AN	ND REGUL	ATIONS (cont.)	
				MO. PUBLIC SERVICE COM
	vailability of natural gas sign a service order w	s service. T	ection, the Company will notify to become eligible for a no cha nths requesting conversion or	arge conversion,
	expenditures will be I	ess than \$20	oversions for residential custon 10.00 in total (per customer) for other necessary materials for	or labor, pipe, fittings,
(c) occupied building for each	•	ions and cor	oversions for single family build	dings are limited to one
(d) occupants of the conversion		r of multi-far	nily dwellings will be responsi	ble for notifying
	be performed by the compa	Company at	ts (for approved units) in exce its sole election and, if so per rata monthly charge added to	rformed, all costs in
(3) Con will be billed at charges ba			using natural gas for business ion or conversion.	or production purposes
	lditional piping and spe	ecial convers	alified personnel are available, ion kits. Under these circum: on Sheet No. 66.	
			CANCELLED	
		E Pubi	MAY 15 1998 By <u>IS+RS# (55</u> ic Service Commission MISSOURI	APR 1 5 1995 9 4 - 1 2 7
				MISSOBRI Public Service Com miss

FORM NO. 13 P.S.C.

No. 1

(original) 2nd (revised)

Sheet No. 66

Cancelling P.S.C. MO

No. 1

(original) (revised)

Sheet No. 66

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

RULES AND REGULATIONS (cont.) SUMMARY OF INSTALLATION AND CONVERSION CHARGES

Residential and Commercial

Inside Pipe & Fittings - Installed

Testing (as required)

No Charge to \$350.00 total

maximum per customer, including the cost of

conversion kits*

Conversion Kits - Installed

Customer Unit Installations

(as required)

No Charge to \$350.00 total maximum per customer,

including the cost of inside piping and fittings*

*If the costs exceed the \$350 credit, then the customer is responsible for paying the costs above the \$350 credit. Costs above \$350.00 per customer, up to \$10,000 are payable in pro rata monthly payments up to 36 months.

Industrial

Inside Pipe and Fittings - Installed

Cost

Conversion Kits - Installed

Cost

Testing (as required)

No Charge

Labor Rates

Technician, vehicle, tools & equipment

\$55,00 per hour

Technician only

\$40.00 per hour

After Hours Labor Rates

CANCELLED March 24, 2012 Missouri Public

Technician, vehicle, tools & equipment

\$75.00 per hour

Technician only

\$60.00 per hour

Service Commission

GM-2011-0354 YG-2012-0399

N-Indicates New rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public name of officer title

address

Service Commission GR-2010-0347; JG-2011-0253

JRIVI NO.	13 P.S.C. No		original)	Sheet No. 66
ancelling F	P.S.C. MO No	_1(0	evised) original)	Sheet No. 66
			evised) 11 Communities an	d Dural Arona
outhern N	Iissouri Gas Company, L.P.	P	in Communities and	I Rurai Areas
/b/a Sout	hern Missouri Natural Gas	For Re	ceiving Natural Ga	
Name o	f Issuing Corporation		Community, To	wn or City
		RULES AND REGULAT	ONS (cont.)	
	SUMMARY	OF INSTALLATION AND	CONVERSION CHA	RGES
Residential	and Commercial			
	nside Pipe & Fittings - Installed Testing (as required)			\$200.00 total or customer, including the cost of its*
	Conversion Kits - Installed Customer Unit Installations			\$200.00 total r customer, including the cost of insidtings*
	(as required)			
	If the costs exceed the \$200 credit, 200.00 per customer, up to \$10,00			s above the \$200 credit. Costs above 4 months.
Industrial				
· I	nside Pipe and Fittings - Installed		Cost	
• (Conversion Kits - Installed		Cost	
ר	Testing (as required)		No Charge	
Labor Rates				
Labor Rates	Technician, vehicle, tools & Technician only	ė equipment	\$ 30.00 \$ 20.00	per hour
Labor Rates	Technician, vehicle, tools &	ć equipment		•
Labor Rates	Technician, vehicle, tools &	t equipment		•
Labor Rates	Technician, vehicle, tools &	equipment		•
abor Rates	Technician, vehicle, tools &	c equipment		•
Labor Rates	Technician, vehicle, tools &	t equipment		•
Labor Rates	Technician, vehicle, tools &	c equipment		•
Labor Rates	Technician, vehicle, tools &	equipment		•
Labor Rates	Technician, vehicle, tools &	equipment		•
•	Technician, vehicle, tools & Technician only			per hour
ATE OF I	Technician, vehicle, tools & Technician only		\$ 20.00 FECTIVE Dece	per hour
•	Technician, vehicle, tools & Technician only SSUE November 9, 2005 month day year		\$ 20.00 FECTIVE Decement	per hour nber 9, 2005

CANCELLED February 1, 2011 Missouri Public Service Commission GR-2010-0347; JG-2011-0253

Cancelling P.S.C. MO No Southern Missouri Gas Company, L.C. For Name of Issuing Corporation	(original) Sheet No. 66 (revised) (original) Sheet No (revised) All Communities and Rural Areas Receiving Natural Gas Service Community, Town or City
	RECEIVED
RULES AND REGUL	ATIONS (cont.)
SUMMARY OF INSTALLATION AN	ID CONVERSION CHARGES
Residential	MO. PUBLIC SERVICE COMM.
Inside Pipe & Fittings - Installed + Testing (as required)	No Charge to \$200.00 total maximum per customer*
 Conversion Kits - Installed + Customer Unit Installations or Upgrades (as required) 	No Charge to \$200.00 total maximum per customer*
* Costs above \$200.00 per customer, if expended l are payable in pro rata monthly payments over 24	
Commercial and Industrial	
Inside Pipe and Fittings - Installed	Cost
· Conversion Kits - Installed	Cost
Testing (as required)	No Charge
Labor Rates	
 Technician, vehicle, tools & equipment Technician only 	\$ 30.00 per hour \$ 20.00 per hour
Outside of Construction Window	
At Cost	
	APR 1 5 1995 9 4 15 1995
DATE OF ISSUE October 14, 1994 DATE EFFECTIVE Month day year	Public Service Commission /EApril 15, 1995 month day year
ISSUE BY Tom M. Taylor President name of officer title	8801 S. Yale, Ste. 385, Tulsa, QK 74137 address

CANCELLED
December 23, 2005
Missouri Public
Service Commission

	NO. 13 P.S.C. MO	No		(original) (revised) (original) (revised)	Sheet No. 67 Sheet No
	ern Missouri Gas Com me of Issuing Corpora		For	All Communities and Rura Receiving Natural Gas Ser Community, Town or	vice
		RULES	AND REGUL	ATIONS (cont.)	0CT 12 1394
			APPROVED UI	NIT LIST	MO. PUBLIC SERVICE COMM.
Reside	ential Units:				
	Gas Furnace Gas Hot Water He Gas Range & Oven Gas Range Top Gas Built-In Oven Gas Clothes Dryer Gas Fireplace				
Comr	nercial Units:				
	Gas Furnace Gas Hot Water He Gas Range & Oven Gas Range Top Gas Built-In Oven Gas Clothes Dryer Gas Deep Fryer Gas Grill Gas Cooling Unit (Refrigerator)	3)		
Indus	trial Units:				
CANCELLED	Gas Furnace Gas Hot Water He Gas Operated Prod Gas Cooling Unit (Gas Cooling Unit (duction Equipme Air Conditioning			
CANCELLED March 24, 2012 Missouri Public Service Commission GM-2011-0354					APR 15 1995 94 - 127 MISSOURI Public Service Commission
YG-2012-0399 DATE		r 14, 1994 day year	DATE EFFECTIV		year
ISSUE E		ylor	President title	8801 S. Yale, Ste. 38	5. Tulsa. OK 74137

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CANCELLE March 24, 20 Missouri Pub Service Commi

				First	(original) (revised) (original) (revised) All Communities and Ri Receiving Natural Gas Community, Town	<u>Service</u>
		<u> </u>	RULES	AND REGULA	TIONS (cont.)	
N 	(a) Company shapriority and decome eligil shall notify sa service will be (b) make determined there are unful frequency to recompany, the	Whenever the all keep all such aily requirement ble for gas served and applicants in a available. The Company inations of the culfilled applications consider any served and applications of the culfilled applications any served accompany shape and applications are cognized any served accompany shape and applications are cognized any served accompany shape and applications are cognized any served accompany shape and applications are company shape are company sh	ere is insufficient applications of applications of the group set out ice in accordant writing of their yshall, at its sequantity of gas ons for gas ser substantial chartain commerciall have the author the supplications of the supplications	on file in chronol above. When above. When are with the system of the system of the service which covice, such determined in the Company of the service who is all and industrial mority to refuse of	to serve an applicant for ogical order by date of a she gas supply available tem of priorities set out he notice shall state the o	application within each application within each appropriate applicants to therein, the Company date upon which gas ent information available, are to time. Whenever e with sufficient emand balance. Authorized by the ear that uses another
CANCELLE March 24, 20 Missouri Pub ervice Commis GM-2011-03	(a) writing, within such notice of transferred to (b) ninety (90) day installed or that the event such transferred to 12 lic ssion 54	thirty (30) days acceptance is another applicant ys of the notice at applicant nevidence is not acceptance is not acceptance.	who receives as after the notice not so received ant in accordant who becomes of eligibility substitutes otherwise computs of presented	e of eligibility, of by the Compace with the priore eligible for gas afficient evidence mitted to the put to the Compan		the Company, within uipment has or is being of such equipment. In
YG-2012-039 [99 DATE OF ISSUE	June 24, 2 month day Scott F. Klem name of office	year	TE EFFECTIVE Vice-President title	month day year	Mountain Grove MO 65711

FORM NO. 13 P.	S.C. MO N	No		(original)		Sheet No. 68	
Cancelling P.S.C. I	MO N	No		(revised) (original) (revised)		Sheet No	
Southern Missou	ıri Car Compa	nu I C	For	All Communities ar Receiving Natural			
	ing Corporation		roi	Community, To	_	RECEN	/ED
						OCT 12	994
		RULES AF	ND REGUL	ATIONS (cont.)		ale nun	
						MO. PUBLIC SERV	CECOMM.
(30) <u>Limitat</u>	ions Upon Con	npany's Obligation	to Supply (Gas Service			
		-			6 	d - C	
shall keep all su requirement gro service in accor	ch applications oup set out abo dance with the	on file in chronol we. When the ga system of priorit	ogical order s supply avai ies set out h	o serve an applicant by date of application lable permits application perein, the Company con which gas services	n within each p nts to become shall notify said	priority and daily eligible for gas I applicants in	
determinations unfulfilled applic	of the quantity ations for gas s	of gas service wh	ich can be p rminations s	based upon all perti rovided from time to hall be made with su and balance.	time. Whene	ever there are	
(31) Notice	of Acceptance	1					
writing, within to such notice of a	thirty (30) days acceptance is no	after the notice of ot so received by	of eligibility, of the Compar	oility for gas service so of his intention to ac my then applicant's eli- prities set out herein.	cept gas service gibility shall be	e. In the event	
(90) days of the that applicant he evidence is not	notice of eligibas otherwise co so presented t	bility sufficient evi ommitted to the p	dence that to urchase and hen applican	service shall present he necessary equipm installation of such of t's eligibility shall be	ent has or is be equipment. In t	eing installed or the event such	
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DATE OF ISSUE	<u>October</u> month da		TE EFFECTIV	/E April 15, month	1995 day year		
ISSUE BY	Tom M. Taylo		President title		Ste. 385, Tulsa address	OK 74137	

Missouri Public Service Commission

REC'D NOV 17 2000

FORM NO. 13 P.S.C.	No1	(original) 1st (revised)	Sheet No. 69
Cancelling P.S.C. MO	No. <u>1</u>	(original) (revised)	Sheet No. 69
Southern Missouri Gas Comp	any, L.P.	All Communities and Rural Areas For Receiving Natural Gas Service	
Name of Issuing Corporati	ion	Community, Town or City	

RULES AND REGULATIONS (cont.)

(32) Existing Commitments

(a) Notwithstanding the provisions hereinabove set out, gas service will be supplied to any customer who has received specific approval for such service from the Company prior to the effective date hereof provided that the customer submits satisfactory evidence that prior to the effective date hereof: (a) an expense has been incurred specifically for the design, purchase or installation of gas equipment, or (b) that gas equipment has been ordered prior to said date, or (c) that detailed engineering plans for the use of gas equipment have been prepared prior to said date.

(33) Emergency Curtailment Plan

In the event curtailment is warranted, commercial and industrial customers having facilities wherein the interruption thereof will not imperil human life or health will be interrupted first in a sequence of largest to smallest. Service will be restored in the reverse order.

(33.1) Relief from Liability

The Company shall be relieved of all liabilities, penalties, charges, payments and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the Emergency Curtailment Plan herein prescribed or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction in the premises.

(33.2) Precedence

To the extent that this rule, or any provision(s) hereof, conflict with any other provision(s) of the Company's filed tariff, Rules and Regulations, or contracts, this rule shall take precedence.

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

Missouri Public Service Semmination 0 0 - 4 8 5 FILED DEC 0 1 2000

DATE OF ISSUE	November 17, 2000	DATE	EFFECTIV
	month day year		DEC 0 1 Z000
ISSUE BYT	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK 74137
1	name of officer	title	address

ORM NO.	13 P.S.C. MO No.		(re (oi	iginal) vised) iginal)	Sheet No. 69	
	Missouri Gas Company, of Issuing Corporation	L.C	All	vised) Communities and Rura ceiving Natural Gas Se Community, Town or	rvice DECE	VED
					OCT 12	1994
		RULES AND	REGULATI	ONS (cont.)	MO. PUBLIC SER	ICE COM
(32)	Existing Commitments					
expense h equipment	ovided that the custome as been incurred specifi t has been ordered prio t has been prepared prio	cally for the desig r to said date, or	n, purchase o	or installation of gas equ	ipment, or (b) that gas	
(33)	Emergency Curtailmen	t Plan				
	In the event curtailme on thereof will not impe Service will be restored	ril human life or	nealth will be		having facilities wherein the equence of largest to	
(33.1)	Relief from Liability					
of the vol	tractual or otherwise, re umes of gas desired by om the implementation over ves of duly constituted	sulting from or a any particular cus of the Emergency	rising out of t tomer or gro Curtailment	he Company's failure to up of customers to the Plan herein prescribed	and claims of whatever o deliver all or any portion extent that such failure or from any other orders agencies having jurisdiction	
(33.2)	Precedence					
Company	To the extent that this siled tariff, Rules and I	s rule, or any pro Regulations, or co	vision(s) here ntracts (145)	of, conflict with any ot CELLED preceden	her provision(s) of the ice.	
				0 1 2000		E D
			15th	$\mathcal{N} \mathcal{I} \mathcal{I}$	APR 151	95
			MIS	ce Commission.	9 4 - 1 2	37
DATE OF	ISSUE <u>October 14.</u> month day		EFFECTIVE	April 15, 1995 month day	Public Service Co	mmissior
SSUE BY _	Tom M. Taylor name of officer	<u></u> P _I	esident title	8801 S. Yale, Ste. 3	85, Tulsa, OK 74137 s	
	Harrie Of Others		uuc	aça. 04	•	

	FORM NO.	13 P.S.C.	No1	_	(origi	nal)	Sheet No	. 70
	Cancelling P	C MO	No. 1		1st (revis (origin	,	Sheet No	70
	Cancelling F	.S.C. MO	No)	(revis		Sheet No	/0_
		ssouri Gas Comp				ommunities and Rural A		
		rn Missouri Nati Issuing Corpora		For		ing Natural Gas Service Community, Town or Cit		
	Ivaille of	. Issuing Corpora	ition			onlindinty, Town of Cit	У	
			R	ULES AND REC	GULATIONS	(cont.)		
	(34)	Special Meter Read	lings					
						at a special time by appointm g is made, a special meter rea		
	1	Collection Trip Cha	- 3.53	ion which such a	motor roading	, is muse, a special motor rec	ome onargo man oo	mado.
		When the Company	makes a service tr	ip for the purpose	of disconnec	tion of service because of no	n-payment, and cust	omer
	pays Company	y's personnel, at cus		o prevent said dis	connect, an ac	iditional charge (a trip charg		
	(36)	Average Payment P	<u>lan</u>					
	the Average P the Plan progr during the mo amounts for co	ayment Plan (the Pl am any month of th nth of July each yea	an), providing the ce e year by contacting r. During July, cu Customers, the act	customer satisfies g the business off stomers will be n	the Company ice, the Comp otified of the I	ustomer in all customer class is credit requirements. Althous any will encourage customer Plan by the Company issuing the under the Plan. If the customer is the customer is the customer is the customer is a customer in all customer is a customer in all customer is a customer in all customer is a customer in all customer in all customer in all customer in all customer in all customer in all customer in all customer class is a customer in all c	ough customers may rs to enter the progra a bill containing two	enter m o
	significant rate the customer is time of the req	change, abnormal s new and historical uest. Southern Mis	weather conditions data is not availab	or other factors. le, the customer was f two methods to	The first aver vill be billed o estimate the a	welve months of historical uage amount due will be that on the most accurate information annual usage, either the average service.	total divided by twel tion that is available	ve. If at the
u 8								
	14							
CANCELLED								
March 24, 201 Missouri Publ						ws		80
ervice Commis	sion							
GM-2011-035			200	DA	TE EFFECT			
YG-2012-039	9	month	day year			month day yes	ar	
	ISSUE BY	Randal T. M	affett	Managing P	artner	301 E. 17th Street, Mo	untain Grove, MC	0 65711
0.2							7/1	

name of officer

title

address



	D. 13 P.S.C. MO	No!	_	(original) (revised)	Sheet No. 70
ancelling	P.S.C. MO	No	-	(original) (revised)	Sheet No
	n Missouri Gas Co e of Issuing Corpo		For	All Communities and Ru Receiving Natural Gas S Community, Town	ervice MEUEIVED
					OCT 12 1994
		RUI	LES AND REGUL	ATIONS (cont.)	MO. PUBLIC SERVICE COMM.
(34)	Special Meter I	Readings			
	ment when the me	ter cannot be		ed a customer's meter at a gread by the regular mete be made.	
(35)	Collection Trip	Charge			
addition	t, and customer pa	ays Company's harge) will be t tomer's premis	personnel, at custo pilled to the custom	mer's premises, to preven er for the recovery of the	
Althoug Compar resident amount amount the cust as adjus amount custome Missour	Average Payment I th customers may my will encourage to tal customers will and the payment . If the customer tomer another opport the Company sted for any signific due will be that the er will be billed or in will use one of the	Plan (the Plan), enter the Plan customers to e be notified of due under the pays the actual portunity to sig will calculate to cant rate changotal divided by a the most accurate on the most accurate on the most accurate the most	providing the custor program any month of the Plan by the Corplan. If the custor amount, the next representation in up. The customer's total equation in the customer weather the custometer to the custometer information the estimate the annual program in the custometer information the estimate the annual custometer information the estimate the annual custometer information the custometer informat	omer satisfies the Company of the year by contacting furing the month of July ea mpany issuing a bill contain oner elects to go with the F month's bill will also contain	the business office, the ch year. During July, ning two amounts, the actual Plan, he pays the average in the two amounts, giving we months of historical usage ors. The first average I data is not available, the of the request. Southern a Ccf usage stated in the
			DATE EFFECTI	VEApril 15, 1995	APR 15 995
DATE O		ber 14, 1994 a day year	_ DATE EFFECT	month day	그렇게 그러워 그 얼마나가 그렇게 하게 꾸지 않고 없었다고 했다.

Cancelled

FORM NO. 13 P.S.C. No. 1 (original) Sheet No. 71 4^{th} (revised) Sheet No. 71 (original) Sheet No. 71 3^{rd} (revised)

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas
Name of Issuing Corporation

All Communities and Rural Areas
For Missouri Certificated Service Area
Community, Town or City

RULES AND REGULATIONS (cont.)

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) <u>Promotional Practices</u>

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. G0-98-172. This promotional practice is being provided on a uniform basis to the residential and commercial classes of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by the Company pursuant to its Tariff Sheets No 63-67.

The program will conclude on December 31, 2012, unless it is extended by the Company before that date.

CANCELLED
March 24, 2012
Missouri Public
Service Commission
GM-2011-0354
YG-2012-0399

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

February 1, 2011
January 1, 2011
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711

name of officer

title

address

FORM NO. 13 P.S.C.	No1	_	original) revised)	Sheet No. 71
Cancelling P.S.C. MO	No1	_ (2nd (original) revised)	Sheet No
Southern Missouri Gas Co d/b/a Southern Missouri Name of Issuing Corpo	Vatural Gas		All Communities ar eceiving Natural G Community, To	as Service
	RU	JLES AND REGULAT	TIONS (cont.)	
under the Plan, if the recalcular participation in the Plan is ten average usage. (37) Promotional Pra In compliance we practices being engaged in by Conversion Political Advantance to 4 extended in Case No. G0-98-classes of customers as described as a described by the Compactice is provided by the Com	ated average payment a minated. No interest sluctices with rules prescribed by the utility as of the effect of the utility as of the effect of the utility as of the effect of the utility as of the effect of the utility as of the effect of the utility as of the effect of the utility as of the effect of the utility as of the effect of the utility as of the effect of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the utility as of the effect of the utility as of the utility as of the effect of the utility as o	amount reflects an incre hall be due from or pays 4 CSR 240-14.010(1), fective date which are n as granted by the Misso al practice is being prov onditions contained in S ce is to encourage the comore cost-saving constr	ase of \$5.00 or more. able to the customer or a schedule is herein se of in violation of 4 CS uri Public Service Con ided on a uniform basis Section 29 - Free Conv onnection of more cus action and lower rates	amission in Case No. GR-94-127, and so the residential and commercial ersion Rules and Regulations of tomers, some of whom may not be able to all customers. This promotional
mon	ember 9, 2005 th day year			ember 9, 2005 h day year h Street, Mountain Grove, MO 65711
ISSUE BY Randal T name of		Managing Partne	addres	

Missouri Public Service Commission

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FORM NO. 13 P.S.C.	No1	(original) 2 nd (revised)	Sheet No. 71
Cancelling P.S.C. MO	No1	(original)	Sheet No. 71
,		1 st (revised) All Communities and Rural Ar	eas
Southern Missouri Gas Comp	pany, L.P.	For Receiving Natural Gas Service Community, Town or City	

RULES AND REGULATIONS (cont.)

Typically, the Company will adjust the average billing during the fourth and eighth months of each twelve month period under the Plan, if the recalculated average payment amount reflects an increase of \$5.00 or more. Settlement of accounts will occur when participation in the Plan is terminated. No interest shall be due from or payable to the customer on the difference between actual and average usage.

(37) <u>Promotional Practices</u>

In compliance with rules prescribed by 4 CSR 240-14.010(1), a schedule is herein set forth prescribing all promotional practices being engaged in by the utility as of the effective date which are not in violation of 4 CSR 240-14.

Conversion Policy

A variance to 4 CSR 240-14.020(5) was granted by the Missouri Public Service Commission in Case No. GR-94-127, and extended in Case No. 60-98-17. This promotional practice is being provided on a uniform basis to the residential class of customers as described in the terms and conditions contained in Section 29 - Free Conversion Rules and Regulations of Southern Missouri's Natural Gas Tariff Number 1.

The purpose of this promotional practice is to encourage the connection of more customers, some of whom may not be able to afford the conversion, and should result in safer, more cost-saving construction and lower rates to all customers. This promotional practice is provided by Southern Missouri Gas Company pursuant to its Tariff Sheets No 63-67.

Missouri Public Service Commission 0 0 - 4 8 5 FILFD DEC 0 1 2000

DATE OF IS			EFFECTIVE DATE
	month day year		month day year
			DEC 0 1 2000 8801 S. Yale, Ste. 385, Tulsa, OK. 74137
ISSUE BY	Tom M. Taylor	President	8801 S. Yale, Ste. 385, Tulsa, OK. 74137
	name of officer	title	address

FORM NO. 13 P.S.C. MO No Cancelling P.S.C. MO No	First	(original) (revised) (original) (revised)	Sheet No. 71 Sheet No. 71	RECEIVED
Southern Missouri Gas Company, L.C. Name of Issuing Corporation	For <u>Receiv</u>	ommunities and F ing Natural Gas nunity, Town or	Service City	MAY 0 1 1998 D. Public Service Comm
RUL	ES AND REGULATION	S (cont.)		
The Company will adjust the avera period under the Plan, if the recalculated av of accounts will occur when participation in customer on the difference between actual (37) Promotional Practices In compliance with rules prescribe	rerage payment amount renthe Plan is terminated. No and average usage.	flects an increase to interest shall I	e of \$5.00 or more. be due from or payat erein set forth prescr	Settlement ole to the
promotional practices being engaged in by t 4 CSR 240-14.	he utility as of the effectiv	e date which are	not in violation of	
Conversion Policy				
A variance to 4 CSR 240-14.020(5 GR-94-127 and extended in Case No. GO-5 to the residential class of customers as desc Conversion Rules and Regulations of Southe	98-172. This promotional cribed in the terms and co	practice is being nditions containe	g provided on a unifo ed in Section 29 - No	rm basis
The purpose of this promotional p whom may not be able to afford the conver rates to all customers. This promotional p Tariff Sheets No 63-67.	rsion, and should result in	safer, more cost	-saving construction	and lower
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DATE OF ISSUE May 1, 1998 month day year	DATE EFFECT		ay 15, 1998 nth day year	
ISSUE BY Tom M. Taylor name of officer	President 88015		Tulsa, OK 74137 ress	

FORM NO. 13	P.S.C. MO No. <u>I</u>		(original)	Sheet No. 71
Cancelling P.S.C	i. MO No.		(revised) (original)	Sheet No
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	suing Corporation	_	Community, Town or City	OCT 12 1994
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period under Settlement of	the Plan, if the recalculated	l average payment : participation in the	ng the fourth and eighth months of e amount reflects an increase of \$5.00 Plan is terminated. No interest shall nd average usage.	or more.
(37) <u>Pr</u>	omotional Practices			
			40-14.010(1), a schedule is herein set of the effective date which are not in	
<u>c</u>	onversion Policy			
No. GR-94-1 customers as	27. This promotional prac	tice is being provid Londitions contain	by the Missouri Public Service Commed on a uniform basis to the resident and in Section 25 - No Charge Conve ber 1.	tial class of
whom may notes to	ot be able to afford the cor	version, and shoul	encourage the connection of more cu d result in safer, more cost-saving co s provided by Southern Missouri Gas	nstruction and
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			Public	MISSOURI Service Commission
DATE OF ISSU	JE <u>October 14, 1994</u> month day year	DATE EFFECT	VE April 15, 1995 month day year	
ISSUE BY	Tom M. Taylor name of officer	President title	8801 S. Yale, Ste. 385, Tulsa address	, OK 74137

FORM NO. 13 P.S.C.

No. 1

(original) (revised)

Sheet No. 72

Cancelling P.S.C. MO

No. 1

(original) (revised)

Sheet No. 72

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

EXPERIMENTAL WATER HEATER AND FURNACE REBATE PROGRAM

Application:

The Experimental Water Heater and Furnace Rebate Program (Program) offered by Southern Missouri Gas Company, L'P d/b/a Southern Missouri Natural Gas (SMNG or Company) to customers in its designated service area is designed to encourage more effective utilization of natural gas by encouraging energy efficiency improvements. The program provides rebates to current and new residential and commercial customers who purchase and install new, more energy efficient natural gas water heaters and Energy Star® Qualified Furnaces to replace existing less efficient equipment. The program encourages effective utilization of natural gas in new construction in the Company's service area by providing rebates to builders, developers, sub-contractors that sell and/or install new, more energy efficient, natural gas water heaters and Energy Star® Qualified Furnaces in residential and commercial units under construction or renovation. The Company plans to contract with certain appliance stores in their service area to provide point of purchase rebates on natural gas water heaters and Energy Star® Qualified Furnaces as a convenience to participants in the Program. The Company will provide installation of water heaters for the safety and convenience of participants in the Program. This Program is pursuant to the Unanimous Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. GC-2006-0180.

Definitions:

Administrator:

Company will administer the Program.

Funds:

The Program is funded by the Company.

The Company anticipates 200-300 participants annually, so the estimated cost of

the Program would be \$20,000-\$40,000 annually.

Participant:

Current residential customer or new residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect

the equipment replaced.

CANCELLED March 24, 2012

Missouri Public

Service Commission GM-2011-0354 YG-2012-0399

N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010

month day year

DATE EFFECTIVE

January 1, 2011 month day year

name of officer title

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public address

Service Commission GR-2010-0347; JG-2011-0253

FORM NO. 13 P.S.C.	No.	_1_		(original)	Sheet No.	72
			1st	(revised)		
Cancelling P.S.C. MO	No.	_1_		(original)	Sheet No.	72
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Southern Missouri Gas Cor.	npany, L.P.			All Communities and Rural Areas		
d/b/a Southern Missouri Na	atural Gas		For	Receiving Natural Gas Service		
Name of Issuing Corpo	oration			Community, Town or City		

Experimental Water Heater and Furnace Rebate Program

Application:

The Experimental Water Heater and Furnace Rebate Program (Program) offered by Southern Missouri Gas Company, LP d/b/a Southern Missouri Natural Gas (SMNG or Company) to customers in its designated service area is designed to encourage more effective utilization of natural gas by encouraging energy efficiency improvements. The program provides rebates to current and new residential and commercial customers who purchase and install new, more energy efficient natural gas water heaters and Energy Star® Qualified Furnaces to replace existing less efficient equipment. The program encourages effective utilization of natural gas in new construction in the Company's service area by providing rebates to builders, developers, sub-contractors and that sell and/or install new, more energy efficient, natural gas water heaters and Energy Star® Qualified Furnaces in residential and commercial units under construction or renovation. The Company plans to contract with certain appliance stores in their service area to provide point of purchase rebates on natural gas water heaters and Energy Star® Qualified Furnaces as a convenience to participants in the Program. The Company will provide installation of water heaters for the safety and convenience of participants in the Program. This Program is pursuant to the Unanimous Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. GC-2006-0180.

Definitions:

Administrator: Company will administer the Program.

Funds: The Program is funded by the Company.

The Company anticipates 100-150 participants annually, so the estimated cost

of the Program would be \$10,000 - \$20,000 annually.

Participant: Current residential customer or new residential customer in the SMNG service

area who purchases and installs a new natural gas water heater and/or new Energy Star natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to

inspect the equipment replaced.

DATE OF ISSUE April 12, 2006 month day year DATE EFFECTIVE May 12, 2006 month day year

ISSUE BY Randal T. Maffett Managing Partner 301 E. 17th Street, Mountain Grove, MO 65711 title address



FORM NO. 13 P.S.C	10.		(original)	Sheet No. 72
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Cancelling P.S.C. MO	No. I		(original)	Sheet No. 72
			(revised)	
Southern Missouri Gus Con			All Communities and Rural Areas	
d b a Southern Missouri N	ateral Gas	For_	Receiving Natural Gas Service	
Name of Issuing Corpo	oration		Community, Town or City	

Experimental Water Heater Rebate Program

Application:

The Experimental Water Heater Rebate Program (the Program) is designed to encourage the installation of new, more efficient natural gas-fired water heaters in the Southern Missouri Gas Company, LP (SMGC or Company) service area. The program is funded by the Company. The Company anticipates 100-150 participants annually, so the estimated cost of the program would be \$10,000 - \$15,000 annually.

The Program focuses on development of new residential and commercial customers by converting electric or propane customers to new, more efficient, natural gas water heaters. It also focuses on residential and commercial builders for new customer development by allowing cash rebates to those builders or developers who choose to install new natural gas water heaters in new residential or commercial buildings. In addition, the program also encourages current natural gas customers to upgrade older, less efficient, natural gas water heaters to new, more efficient, natural gas water heaters.

Purpose:

This voluntary program is intended to promote the use of energy efficient natural gas water heaters. The Company competes with electric cooperatives that promote electric water heaters with rebate programs and propane dealers who promote propane water heaters with rebate programs. There are no jurisdictional electric distributors in the Company's service area.

Availability:

This voluntary program is available to existing residential and commercial customers, new customers, and builders and developers installing natural gas-fired water heaters in newly-constructed residences and commercial buildings located in the Company's service area.

Program Administration:

The program will be administered by the Company.

DATE OF ISS	UE November 10, 2005	DATE EFFECT!	VE December 10, 2005
	month day year		month day year
ISSUE BY	Randal T. Muffett	Managing Partner	301 E. 17th Street, Mountain Grove, MO 6571
	name of officer	title	address





FORM NO. 13 P.S.C.

No. 1

(original)

Sheet No. 73

Cancelling P.S.C. MO

No. 1

2nd (revised) (original) 1st (revised)

Sheet No. 73

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

Current commercial customer or residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

Builder, developer, or sub-contractor of new or renovated residential or commercial units in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the building, developer, or subcontractor must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the builder, developer, or sub-contractor must also allow SMNG to inspect the equipment replaced.

Purpose:

This Program is intended to promote the use of energy efficient natural gas water heaters and Energy Star qualified natural gas furnaces.

Availability:

The voluntary program is available to current and new residential and commercial customers in the SMNG service area. The voluntary program is also available to builders, developers, subcontractors installing natural gas water heaters and Energy Star® qualified furnaces in newlyconstructed or renovated residential and commercial units in the Company's service area. This Program is available for buildings which heat exclusively with natural gas.

Rebates:

Residential:

- 1) The Administrator will rebate \$75 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$200 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water heater.

CANCELLED March 24, 2012 Missouri Public Service Commission

GM-2011-0354

YG-2012-0399 N-Indicates New Rate or Text

C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 FILED Missouri Public name of officer

address

Service Commission GR-2010-0347; JG-2011-0253

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FORM NO. 13 P.S.C.	No.	_1_		(original)	Sheet No.	73
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Cancelling P.S.C. MO	No.	_1_		(original)	Sheet No.	73
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Southern Missouri Gas Con	npany, L.P.			All Communities and Rural Areas		
d/b/a Southern Missouri Na	atural Gas		For	Receiving Natural Gas Service		
Name of Issuing Corpo	oration			Community, Town or City		

Current commercial customer or commercial residential customer in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the customer must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the customer must also allow SMNG to inspect the equipment replaced.

Builder, developer, or sub-contractor of new or renovated residential or commercial units in the SMNG service area who purchases and installs a new natural gas water heater and/or new Energy Star® natural gas furnace. To qualify for the rebate the builder, developer, or sub-contractor must complete and submit the SMNG application for the rebate and allow SMNG personnel to inspect the new installation. If the new water heater or new furnace is replacing existing equipment the builder, developer, or sub-contractor must also allow SMNG to inspect the equipment replaced.

Purpose:

This Program is intended to promote the use of energy efficient natural gas water heaters and Energy Star® qualified natural gas furnaces.

Availability:

This voluntary program is available to current and new residential and commercial customers in the SMNG service area. The voluntary program is also available to builders, developers, subcontractor installing natural gas water heaters and Energy Star® qualified furnaces in newly-constructed or renovated residential and commercial units in the Company's service area. This Program is available for buildings which heat exclusively with natural gas.

Rebates:

Residential:

- The Administrator will rebate \$40 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- The Administrator will rebate \$100 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more

DATE OF ISS	SUE April 12, 2006	DATE EFFEC	CTIVE May 12, 2006
	month day year		month day year
ISSUE BY	Randal T. Maffett	Managing Partner	301 E. 17th Street, Mountain Grove, MO 6571
	name of officer	title	address



FORM NO. 13 P.S.C.	No I		(original)	Sheet No.	73
Cancelling P.S.C. MO	No 1		(revised) (ongmal)	Sheet No.	-5
Southern Missouri Gas Con	apany, L.P		(revised) All Communities and Rural Areas		
d bar Southern Missouri No		For	Receiving Natural Gus Service		
Same of Issuing Corpo	ration		Community. Town or City		

Rebates:

Eligibility

The rebates that the Program offers are available to participants in three categories: New Customers, Existing Customers, and Builders and Developers.

New customer participants:

The Company will provide new residential and commercial customers who participate by replacing an electric water heater with a new, more efficient, natural gas-fired water heater with a \$100.00 credit on their natural gas bill.

Existing Customers participants:

The Company will provide existing residential and commercial customers who participate by replacing an electric or propane-fired water heater with a new, more efficient, natural gas-fired water heater with a \$100.00 credit on their natural gas bill.

The Company will provide existing customers who participate by replacing an existing natural gas-fired water heater with a new, more efficient natural gas-fired water heater with a \$40.00 credit on their natural gas bill.

Builders and Developers:

The Company will provide to builders or developers who participate by installing a new natural gas-fired water heater in any newly-constructed residence or residential unit; or any newly-constructed commercial building or commercial unit, a \$150.00 cash payment.

Payment

Rebates must be redeemed through the Administrator. Participating Customers are limited to one rebate. Participating Builders and Developers are limited to one rebate per residential or commercial unit. All rebates are subject to review by the Administrator.

DATE OF ISS	UE November 10, 2005	DA'TE EFFEC	TIVE December 10, 2005
	month day year		month day year
ISSUE BY	Randal T. Maffett	Managing Partner	301 E. 17" Street, Mountain Grave, MO 65711
	name of officer	tule	uddress





FORM NO. 13 P.S.C.

No. 1

(original) 2nd (revised)

Sheet No. 74

Cancelling P.S.C. MO

No. 1

(original) 1st (revised)

Sheet No. 74

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas Name of Issuing Corporation

All Communities and Rural Areas For Missouri Certificated Service Area Community, Town or City

3) The Administrator will rebate \$500 as a credit on the participant's SMNG bill for a current or new customer replacing an existing furnace with and Energy Star® qualified natural gas furnace.

Commercial:

- 1) The Administrator will rebate \$75 as a credit on the participant's SMNG bill for a current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$200 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water neater.
- 3) The Administrator will rebate \$500 as a credit on the participant's SMNG bill for current or new customer replacing an existing electric furnace with an Energy Star® qualified natural gas furnace.

Builder, Developer, or Sub-Contractor

- 1) The Administrator will rebate \$200 as cash, check or credit payment to a Participant for installing a new, more energy efficient natural gas water heater in any newly constructed or renovated residential or commercial unit.
- 2) The Administrator will rebate \$500 as cash, check or credit payment for a Participant installing a new Energy Star® qualified furnace in any newly-constructed or renovated residential or commercial unit.

Point of Purchase Rebates

The Company plans to contract with certain appliance stores that serve customers located in the Company's service area to provide point of purchase rebates on natural gas water heaters and Energy Star® furnaces as a convenience to qualified participants in the Program.

CANCELLED March 24, 2012 Missouri Public

Service Commission Indicates New Rate or Text

GM-2011-0354 C-Indicates Change

February 1, 2011

DATE OF ISSUE November 17, 2010 month day year

DATE EFFECTIVE

January 1, 2011 month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19" Street, Mountain Grove MO 65711 name of officer title

address

FORM NO. 13 P.S.C.	No.			(original)	Sheet No.	74
			1	st (revised)		
Cancelling P.S.C. MO	No.	_1_		(original)	Sheet No.	74
				(revised)		
Southern Missouri Gas Con	npany, L.P.			All Communities and Rural Areas		
d/b/a Southern Missouri Na	atural Gas	_	For _	Receiving Natural Gas Service		
Name of Issuing Corpo	ration			Community, Town or City		

energy efficient natural gas water heater.

3) The Administrator will rebate \$250 as a credit on the participant's SMNG bill for a current or new customer replacing an existing furnace with an Energy Star® qualified natural gas furnace.

Commercial:

- The Administrator will rebate \$40 as a credit on the participant's SMNG bill for an current or new customer replacing an existing natural gas water heater with a new, more energy efficient natural gas water heater.
- 2) The Administrator will rebate \$100 as a credit on the participant's SMNG bill for a current or new customer replacing an electric water heater with a new, more energy efficient natural gas water heater.
- 3) The Administrator will rebate \$250 as a credit on the participant's SMNG bill for current or new customer replacing an existing electric furnace with an Energy Star® qualified natural gas furnace.

Builder, Developer, or Sub-Contractor

- The Administrator will rebate \$150 as cash, check or credit payment to a Participant for installing a new, more energy efficient natural gas water heater in any newlyconstructed or renovated residential or commercial unit.
- 2) The Administrator will rebate \$250 as cash, check or credit payment for a Participant installing a new Energy Star® qualified furnace in any newly-constructed or renovated residential or commercial unit.

Point of Purchase Rebates

The Company plans to contract with certain appliance stores that serve customers located in the Company's service area to provide point of purchase rebates on natural gas water heaters and Energy Star® furnaces as a convenience to qualified participants in the Program.

DATE OF ISSUE	April 12, 2006			
	month day year			

DATE EFFECTIVE May 12, 2006 month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner title 301 E. 17th Street, Mountain Grove, MO 65711 address



FORM NO. 13 P.S.C.	No.		(original)	Sheet No.	-2
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Southern Missouri Gas Con	ipany, L.P.		All Communities and Rural Areas		
d ba Southern Missouri N.	itural Gas	For_	Recoving Natural Gas Service		
Name of Issume Corpo	ration		Community. Town or City		

Term of Program:

The Program will conclude on December 31, 2008, unless it is extended by the Company before that date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the program. Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

DATE OF ISS	UE November 10, 2005	DATE EFFECT	TVE December 10, 2005
	month day year		month day year
ISSUE BY _	Randal T. Maffett	Managing Pustner	301 E. 17th Street, Mountain Grove, MO #37!
	name of officer	title	uddress



Missouri Public

Service Commission



FORM NO. 13 P.S.C.	No.	1		(original)	Sheet No.	75
				(revised)		
Cancelling P.S.C. MO	No.			(original)	Sheet No.	
				(revised)		
Southern Missouri Gas Cor	npany, L.P.			All Communities and Rural Areas		
d/b/a Southern Missouri N	atural Gas		For	Receiving Natural Gas Service		
Name of Issuing Corpo	oration			Community, Town or City		

Company Installation of Water Heaters.

The Company will provide installation of water heaters for the safety and convenience of participants in the Program.

Terms of Rebate:

- 1) A complete application form must be submitted to SMNG and a Company inspection is required of participants.
- 2) The rebate applies to all participants and the rebate is between the Company and the participant.
- 3) Rebates must be redeemed through the Administrator.
- 4) All rebates are subject to review by the Administrator.
- 5) The customer will not be required to reimburse an appliance store which provided a point of purchase rebate in the event that the customer is subsequently determined not to be eligible to be a participant in the rebate program.

Term of Program:

The Program will conclude on December 31, 2008, unless it is extended by the Company before that date.

On October 1, of every year that the Program is in effect, the Company will provide the Commission Staff and the Office of the Public Counsel with detailed information to evaluate the success of the program.

Within three months of the Program's conclusion, the Company will provide to the Commission Staff and the Office of the Public Counsel a final report detailing the overall success of the Program.

DATE OF ISSUE <u>April 12, 2006</u> month day year DATE EFFECTIVE May 12, 2006 month day year

ISSUE BY Randal T. Maffett
name of officer

Managing Partner title

301 E. 17th Street, Mountain Grove, MO 65711

address



