

**Empire District Gas Company
ACA Filing Period Ending August 2013**

**Empire District Gas Company
South System Gas Cost Inputs**

**Enclosure 1
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Transportation Cost Southern Star Pipeline	<u>Annual Volume</u>	<u>Monthly Capacity Reserved</u>	<u>No. of Mth Reserved</u>	<u>Tariff Rate</u>	<u>Annual Cost</u>	<u>MCF Cost</u>
Firm						
TSS						
No-Notice Fee (NNF)		39,618	12	\$ 0.0213	\$ 10,126	\$ 0.0040
Reservation - FTS-Production (RES)		14,119	12	\$ 8.9851	\$ 1,522,328	\$ 0.6064
Reservation - FTS-Market (RES)		39,618	12	\$ 6.0529	\$ 2,877,646	\$ 1.1462
FTS						
Production - Reservation (RES)		10,651	12	\$ 8.9851	\$ 1,148,404	\$ 0.4574
Market - Reservation (RES)		13,491	12	\$ 6.0529	\$ 979,916	\$ 0.3903
		<u>Volume %</u>				
Cheyenne Plains Reservation	1,210,600	100.00%		\$ 0.3400	\$ 411,604	\$ 0.1639
Pipeline Commodity Costs	2,636,132			\$ 0.0229	\$ 60,367	\$ 0.0240
Total Transportation Costs					\$ 7,010,391	\$ 2.7924
Natural Gas Purchases	2,636,132			\$ 3.7230	\$ 9,814,321	\$ 3.9091
Total Annual Cost					<u>\$ 16,824,712</u>	<u>\$ 6.7015</u>
Firm Sales Volume at Burnertip	2,510,604					
Cost per MCF at Burnertip						<u>\$ 6.7015</u>

Transportation Cost Cheyenne Plains	<u>Cheyenne Plains</u>	
Firm Transportation - FT		<u>Per Mcf</u>
Reservation Rate	\$ 10.6924	\$ 0.3400
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0018
Fuel Percentage	1.33%	
L & U Percentage	0.35%	

Note: Cheyenne Plains From FERC Gas Tariff: First Revised Volume 1, Part II Section 1, Version 5.0.0, Supercedes 4.0.0 Effective 06/01/13

Distribution	<u>SS</u>	<u>PEPL</u>	<u>ANR</u>	<u>Total</u>
Volume Percentage	52%	32%	16%	100.00%
Volume Flow through Cheyenne Plains				
Nov 12	198,000	66,000	36,000	
Dec 12	240,600	68,200	37,200	
Jan 13	240,600	68,200	37,200	
Feb 13	184,800	61,600	33,600	
Mar 13	240,600	68,200	37,200	
Apr 13	120,000	120,000	60,000	
May 13	124,000	124,000	62,000	
Jun 13	120,000	120,000	60,000	
Jul 13	124,000	124,000	62,000	
Aug 13	124,000	124,000	62,000	
Sep 13	120,000	120,000	60,000	
Oct 13	124,000	124,000	62,000	
	1,960,600	1,188,200	609,200	3,758,000
Volumes to Storage	(750,000)			
	1,210,600			

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**Empire District Gas Company
ACA Filing Period Ending August 2013**

**Empire District Gas Company
North System Gas Cost Inputs**

North System Line Loss	2.68%	Total Sales Volume @ Burnertip
Annual Burnertip Sales	852,997	Nov 13
		Dec 13
		Jan 14
		Feb 14
		Mar 14
		Apr 14
		May 14
		Jun 14
		Jul 14
		Aug 14
		Sep 14
		Oct 14
		<u>852,997</u>
	<u>PEPL Rates</u>	
<u>PEPL EFT Reservation Rates</u>	<u>Tariff Rate</u>	
Field Zone Reservation	\$ 4.7300	
Market Zone Access	\$ 3.3000	
Market Zone Mileage 201-300 Block	\$ 1.8000	
	\$ -	
	<u>\$ 9.8300</u>	
<u>PEPL EFT Commodity Rates</u>		
Field Zone Commodity	\$ 0.0195	
Market Zone Access	\$ 0.0006	
Market Zone Mileage 201-300 Block	\$ 0.0075	
ACA Unit Charge	\$ 0.0018	
Total Market Zone Commodity	\$ 0.0099	
<u>PEPL Storage Rates FS</u>		
Deliverability Charge Field Area	\$ 3.3500	
Capacity Charge Field Area	\$ 0.4028	
PEPL Field Zone Loss (Fuel Reimbursement-Trans Chrg)	0.93%	
PEPL Market Zone Loss (Mileage 201-300 Fuel Reimb)	1.62%	
FIELD Injection Charge Fuel Reimbursement %	1.81%	
FIELD Withdrawal Charge Fuel Reimbursement %	0.94%	

Note: From FERC Gas Tariff: PEPL 4th Revised Volume 1 Part IV EFT Version 8.0.0, 4th Revised Volume 1 Part IV EIT Version 8.0.0, 4th Revised Volume 1 Part IV FS Version 3.0.0, 4th Revised Volume 1 Part IV Statement of Surcharges Version 1.0.0

**Empire District Gas Company
ACA Filing Period Ending August 2013**

**Empire District Gas Company
North System Gas Cost Inputs**

**Enclosure 2
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Transportation Cost		Monthly	No. Of Days	Tariff/	Annual	MCF
<u>Panhandle Eastern Pipe Line</u>	Annual	Capacity	Reserved	Contracted	Cost	Cost
Firm	Volume	Reserved		Rate		
Contract 17005						
<u>EFT Reservation Rates</u>						
Contracted Winter Volumes and rate		17,000	151	\$ 5.1000	\$ 433,500	\$ 0.5082
Contracted Summer Volumes and rate		9,000	214	\$ 4.7300	\$ 297,990	\$ 0.3493
Capacity Release Nov\Mar		2,861	151	\$ 4.7300	\$ (67,663)	\$ (0.0793)
Contract 17004						
FS Storage		66,667	365	\$ 0.4028	\$ 322,242	\$ 0.3778
Contracted Winter Volumes & Rate		14,000	151	\$ 3.3500	\$ 234,500	\$ 0.2749
Contracted Summer Volumes & Rate		8,700	214	\$ 3.3500	\$ 204,015	\$ 0.2392
		<u>Volume %</u>				
Cheyenne Plains Reservation	538,200	100.00%		\$ 0.3400	\$ 182,988	\$ 0.2145
Pipeline Commodity Costs	917,569			\$ 0.0316	\$ 28,995	\$ 0.0340
Total Transportation Costs					\$ 1,636,567	\$ 1.9186
Natural Gas Purchases	917,569			\$ 3.6489	\$ 3,348,117	\$ 3.9251
Total Annual Cost					\$ 4,984,684	\$ 5.8437
Firm Sales Volume at Burnertip	852,997					
Cost per MCF at Burnertip						\$ 5.8437

Transportation Cost		Cheyenne Plains	
<u>Cheyenne Plains</u>			Per MCF
Firm Transportation - FT			
Reservation Rate	\$ 10.6924	\$	0.3400
Commodity Rate		\$	0.0010
ACA Charge		\$	0.0018
Fuel Percentage	1.33%		
L & U Percentage	0.35%		

Note: Cheyenne Plains From FERC Gas Tariff: First Revised Volume 1, Part II Section 1, Version 5.0.0, Supersedes 4.0.0 Effective 06/01/13

Distribution	SS	PEPL	ANR	Total
Volume Percentage	52%	32%	16%	100.00%
Volume Flow through Cheyenne Plains				
Nov 12	198,000	66,000	36,000	
Dec 12	240,600	68,200	37,200	
Jan 13	240,600	68,200	37,200	
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Jul 13	124,000	124,000	62,000	
Aug 13	124,000	124,000	62,000	
Sep 13	120,000	120,000	60,000	
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	1,960,600	1,188,200	609,200	3,758,000
Volumes to Storage		(650,000)		
		538,200		

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**Empire District Gas Company
Northwest System Gas Cost Inputs**

**Enclosure 3
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Northwest System Line Loss	0.96%
Annual Burnertip Sales	590,837

Total Sales Volume @ Burnertip

Nov 13	61,421
Dec 13	108,633
Jan 14	121,421
Feb 14	91,884
Mar 14	73,817
Apr 14	36,212
May 14	16,319
Jun 14	15,504
Jul 14	9,993
Aug 14	11,614
Sep 14	13,622
Oct 14	<u>30,397</u>
	590,837

ANR RATES

Transport Charge-STS SW Area	\$ 0.9223
Annual Charge Adjustment	\$ 0.0018
Deferred Transportation Cost Adj - STS (All Segments)	\$ (0.0118)
Cashout Negative Surcharge - CNS	\$ -
	<u>\$ -</u>
	\$ 0.9123
Fuel and L & U - SW Southern Segment (ML-5)	0.78%
Fuel and L & U - SW Central Segment (ML-6)	1.24%
FSS & DSS Transporter's Use	0.00%

Note: From FERC Gas Tariff: ANR 3rd Revision Volume 1 Part 4.2 Version 0.0.0, 3rd Revision Volume 1 Part 4.17 Version 3.2.0, Superseding v.2.0.0
3rd Revision Volume 1 Part 4.16 Version 4.0.0, Superseding v.3.0.0, 3rd Revision Volume 1 Part 4.18 Version 3.0.0 Superseding v.2.0.0

**Empire District Gas Company
ACA Filing Period Ending August 2013**

**Empire District Gas Company
Northwest System Gas Cost Inputs**

**Enclosure 3
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Transportation Cost ANR Pipeline	<u>Annual/ Seasonal Volume</u>	<u>Volume %</u>	<u>No. of Mths Reserved</u>	<u>Tariff Rate</u>	<u>Annual Cost</u>	<u>MCF Cost</u>
Cheyenne Plains Reservation	316,200	100.00%		\$ 0.3400	\$ 107,508	\$ 0.1820
ANR Transportation Cost	613,169			\$ 0.9123	\$ 559,394	\$ 0.9468
Pipeline Commodity Costs	613,169			\$ 0.0028	\$ 1,717	\$ 0.0029
Total Transportation Costs					\$ 668,619	\$ 1.1317
Natural Gas Purchases	613,169			\$ 3.8212	\$ 2,343,042	\$ 3.9656
Total Annual Cost					\$ 3,011,661	\$ 5.0973
Sales Volume at Burnertip	590,837					
Cost per MCF at Burnertip						\$ 5.0973

Transportation Cost Cheyenne Plains	<u>Cheyenne Plains</u>	
Firm Transportation - FT		<u>Per Mcf</u>
Reservation Rate	\$ 10.6924	\$ 0.3400
Commodity Rate		\$ 0.0010
ACA Charge		\$ 0.0018
Fuel Percentage	1.33%	
L & U Percentage	0.35%	

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Sep 13	120,000	120,000	60,000	
Oct 13	124,000	124,000	62,000	
	1,960,600	1,188,200	609,200	3,758,000
Volumes to Storage			(293,000)	
			316,200	

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**SCHEDULE 4 - CALCULATION OF
NEW RECOVERY BALANCE
2012-13 ACA YEAR**

Line	South System		North System		Northwest System		TOTAL	
	FIRM	INTERRUPT.	FIRM	INTERRUPT.	FIRM	INTERRUPT.		
1	ACA Recovery	\$ 352,081.67	\$ -	\$ 866,863.77	\$ (96,104.59)	\$ 365,509.75	\$ -	\$ 1,488,350.60
2	PGA Regular Recovery	\$ 14,522,444.98	\$ -	\$ 4,539,445.60	\$ -	\$ 2,654,984.73	\$ -	\$ 21,716,875.31
3	Balancing Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Balancing Fees	\$ 369,692.38	\$ -	\$ 115,721.96	\$ -	\$ 40,318.14	\$ -	\$ 525,732.48
5	Total Recovery	\$ 15,244,219.03	\$ -	\$ 5,522,031.33	\$ (96,104.59)	\$ 3,060,812.62	\$ -	\$ 23,730,958.39
	LESS:							
6	Purchased Gas Cost	\$ 14,719,999.97	\$ -	\$ 5,862,639.24	\$ -	\$ 3,429,587.86	\$ -	\$ 24,012,227.07
7	Storage Costs	\$ (81,389.67)	\$ -	\$ (353,948.06)	\$ -	\$ (368,840.25)	\$ -	\$ (804,177.98)
8	Total Purchased Gas Cost	\$ 14,638,610.30	\$ -	\$ 5,508,691.18	\$ -	\$ 3,060,747.61	\$ -	\$ 23,208,049.09
9	Gross Recovery Over/(Under) Cost	\$ 605,608.73	\$ -	\$ 13,340.15	\$ (96,104.59)	\$ 65.01	\$ -	\$ 522,909.30
10	Carrying Costs	\$ (6,342.44)		\$ (14,606.75)		\$ (5,061.23)		\$ (26,010.42)
11	GR-2012-0124 Staff Corrections PE 2012	\$ (15,395.00)	\$ -	\$ (16,044.00)	\$ -	\$ 4,412.00	\$ -	\$ (27,027.00)
12	Adjustment to Carrying Costs	\$ -	\$ -	\$ (2,501.58)	\$ 2,501.58	\$ -	\$ -	\$ -
13	Adjustment to Interruptible True-Up	\$ -	\$ -	\$ (103,322.09)	\$ 103,322.09	\$ -	\$ -	\$ -
14	Adjustment for Remaining Interruptible Balance	\$ -	\$ -	\$ 6,084.66	\$ (6,084.66)	\$ -	\$ -	\$ -
15	Total Adjustments	\$ (21,737.44)	\$ -	\$ (130,389.76)	\$ 99,739.01	\$ (649.23)	\$ -	\$ (53,037.42)
16	Revenue Recovery Over/(Under) Cost for ACA Year	\$ 583,871.29	\$ -	\$ (117,049.61)	\$ 3,634.42	\$ (584.22)	\$ -	\$ 469,871.88
17	Beginning ACA Recovery Balance, September 1, 2012	\$ (480,010.13)	\$ -	\$ (991,980.75)	\$ (3,634.42)	\$ (361,973.91)	\$ -	\$ (1,837,599.21)
18	ACA Recovery Balance at 08/31/13	\$ 103,861.16	\$ -	\$ (1,109,030.36)	\$ -	\$ (362,558.13)	\$ -	\$ (1,367,727.33)
19	ACA Recovery Balance Sept 30, 2013, per General Ledger	\$ 124,977.45		\$ (1,070,555.42)		\$ (349,410.50)		\$ (1,294,988.47)
20	Less Sept Entry for ACA Revenue Recovery	\$ (8,552.49)		\$ (18,292.23)		\$ (6,316.65)		\$ (33,161.37)
21	Less Sept Entry for Balancing Penalties & Fees Recovery	\$ (6,222.42)		\$ (5,575.38)		\$ (1,769.75)		\$ (13,567.55)
22	Carrying Costs	\$ (6,342.44)	\$ -	\$ (14,606.75)	\$ -	\$ (5,061.23)	\$ -	\$ (26,010.42)
23	Total Adjustments	\$ (21,117.35)	\$ -	\$ (38,474.36)	\$ -	\$ (13,147.63)	\$ -	\$ (72,739.34)
24	Ending ACA Recovery Balance -Aug 31, 2013	\$ 103,860.10	\$ -	\$ (1,109,029.78)	\$ -	\$ (362,558.13)	\$ -	\$ (1,367,727.81)
								0.48
								Total Diference
25	Sales Forecast	2,510,604		852,997	0	590,837	0	3,954,438
26	Calculated Estimated ACA Rates For 11/12 per CCF	\$ (0.00414)	\$ -	\$ 0.13002	\$ -	\$ 0.06136	\$ -	
27	Effective Rates at 11/12 per CCF	\$ 0.01892	\$ -	\$ 0.11408	\$ -	\$ 0.06373	\$ -	
28	Change in ACA Rates	\$ (0.02306)	\$ -	\$ 0.01594	\$ -	\$ (0.00237)	\$ -	

Check (Needs to be zero) (1.06) 0.00 0.58 0.00 (0.00) 0.00 \$ 0.48

Empire District Gas Company
ACA Filing Period Ending August 2013

Schedule 1 - Gas Purchases
By Usage Month for the South System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Sep 2012	Oct 2012	221,770	2.4802	550,041.65		550,041.65	550,041.65	0.00			
Commodity - Transportation	Sep 2012	Oct 2012		0.0000		26,345.84	26,345.84	26,345.84	0.00			
Firm Transportation	Sep 2012	Oct 2012		0.0000		380,769.90	380,769.90	380,769.90	0.00			
Firm Transportation-Cheyenne Plains	Sep 2012	Oct 2012		0.0000		41,579.20	41,579.20	41,579.20	0.00			
Capacity Release	Sep 2012	Oct 2012		0.0000		(9,027.60)	(9,027.60)	(9,027.60)	0.00			
Imbalance Costs	Sep 2012	Oct 2012		0.0000		947.23	947.23	947.23	0.00			
Aggregator Cashouts	Sep 2012	Oct 2012	(2,299.00)	0.0000		(12,388.11)	(12,388.11)	(12,388.11)	0.00			
LV Cashouts	Sep 2012	Oct 2012	871.00	0.0000		5,244.59	5,244.59	5,244.59	0.00			
Storage Injections	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00	(154,034.00)	(395,199.90)	
Storage Transportation	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00		(25,125.77)	
Storage Withdrawals	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Sep 2012	Oct 2012		0.0000		0.00	0.00	0.00	0.00			563,187.03
Purchases	Oct 2012	Nov 2012	273,429	2.7206	743,889.71		743,889.71	743,889.71	0.00			
Commodity - Transportation	Oct 2012	Nov 2012		0.0000		34,723.71	34,723.71	34,723.71	0.00			
Firm Transportation	Oct 2012	Nov 2012		0.0000		393,462.23	393,462.23	393,462.23	0.00			
Firm Transportation-Cheyenne Plains	Oct 2012	Nov 2012		0.0000		41,755.67	41,755.67	41,755.67	0.00			
Capacity Release	Oct 2012	Nov 2012		0.0000		(15,413.20)	(15,413.20)	(15,413.20)	0.00			
Imbalance Costs	Oct 2012	Nov 2012		0.0000		1,062.94	1,062.94	1,062.94	0.00			
Aggregator Cashouts	Oct 2012	Nov 2012	(2,044.00)	0.0000		(14,268.93)	(14,268.93)	(14,268.93)	0.00			
LV Cashouts	Oct 2012	Nov 2012	(1,095.00)	0.0000		(1,350.54)	(1,350.54)	(1,350.54)	0.00			
Storage Injections	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00	(122,696.00)	(359,216.21)	
Storage Transportation	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00		(33,656.55)	
Storage Withdrawals	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00	3,186	12,116.36	
Hedging - Settlement & Commission	Oct 2012	Nov 2012		0.0000		41,670.00	41,670.00	41,670.00	0.00			844,775.19
Purchases	Nov 2012	Dec 2012	209,552	3.2375	678,433.30		678,433.30	678,433.30	0.00			
Commodity - Transportation	Nov 2012	Dec 2012		0.0000		35,115.67	35,115.67	35,115.67	0.00			
Firm Transportation	Nov 2012	Dec 2012		0.0000		380,769.90	380,769.90	380,769.90	0.00			
Firm Transportation-Cheyenne Plains	Nov 2012	Dec 2012		0.0000		66,261.76	66,261.76	66,261.76	0.00			
Capacity Release	Nov 2012	Dec 2012		0.0000		(14,835.90)	(14,835.90)	(14,835.90)	0.00			
Imbalance Costs	Nov 2012	Dec 2012		0.0000		788.47	788.47	788.47	0.00			
Aggregator Cashouts	Nov 2012	Dec 2012	(4,152.00)	0.0000		(20,098.32)	(20,098.32)	(20,098.32)	0.00			
LV Cashouts	Nov 2012	Dec 2012	(1,196.00)	0.0000		(2,922.79)	(2,922.79)	(2,922.79)	0.00			
Storage Injections	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00	(38,051.00)	(126,871.15)	
Storage Transportation	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00		(32,999.46)	
Storage Withdrawals	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00	72,101	275,606.07	
Hedging - Settlement & Commission	Nov 2012	Dec 2012		0.0000		35,350.00	35,350.00	35,350.00	0.00			1,274,597.55
Purchases	Dec 2012	Jan 2013	231,229	3.5309	816,456.92		816,456.92	816,456.92	0.00			
Commodity - Transportation	Dec 2012	Jan 2013		0.0000		35,866.94	35,866.94	35,866.94	0.00			
Firm Transportation	Dec 2012	Jan 2013		0.0000		393,372.30	393,372.30	393,372.30	0.00			
Firm Transportation-Cheyenne Plains	Dec 2012	Jan 2013		0.0000		66,261.76	66,261.76	66,261.76	0.00			
Capacity Release	Dec 2012	Jan 2013		0.0000		(15,330.43)	(15,330.43)	(15,330.43)	0.00			
Imbalance Costs	Dec 2012	Jan 2013		0.0000		(976.84)	(976.84)	(976.84)	0.00			
Aggregator Cashouts	Dec 2012	Jan 2013	(3,104.00)	0.0000		(12,970.73)	(12,970.73)	(12,970.73)	0.00			
LV Cashouts	Dec 2012	Jan 2013	7,143.00	0.0000		23,192.39	23,192.39	23,192.39	0.00			
Other Costs	Dec 2012	Jan 2013		0.0000		(683.00)	(683.00)	(683.00)	0.00			
Storage Injections	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00	(22,007.00)	(80,024.32)	
Storage Transportation	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00		(33,528.30)	
Storage Withdrawals	Dec 2012	Jan 2013		0.0000		0.00	0.00	0.00	0.00	189,117	730,558.97	
Hedging - Settlement & Commission	Dec 2012	Jan 2013		0.0000		58,870.00	58,870.00	58,870.00	0.00			1,981,065.66

Empire District Gas Company
ACA Filing Period Ending August 2013

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By Usage Month for the South System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Jan 2013	Feb 2013	206,397	3.1680	653,875.44		653,875.44	653,875.44	0.00			
Commodity - Transportation	Jan 2013	Feb 2013		0.0000		25,937.55	25,937.55	25,937.55	0.00			
Firm Transportation	Jan 2013	Feb 2013		0.0000		393,462.23	393,462.23	393,462.23	0.00			
Firm Transportation-Cheyenne Plains	Jan 2013	Feb 2013		0.0000		66,261.76	66,261.76	66,261.76	0.00			
Capacity Release	Jan 2013	Feb 2013		0.0000		(15,330.43)	(15,330.43)	(15,330.43)	0.00			
Imbalance Costs	Jan 2013	Feb 2013		0.0000		188.37	188.37	188.37	0.00			
Aggregator Cashouts	Jan 2013	Feb 2013	482.00	0.0000		(76.47)	(76.47)	(76.47)	0.00			
LV Cashouts	Jan 2013	Feb 2013	(4,273.00)	0.0000		(12,429.97)	(12,429.97)	(12,429.97)	0.00			
Storage Injections	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00	(10,496.00)	(34,242.91)	
Storage Transportation	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00		(23,855.62)	
Storage Withdrawals	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00	293,347	1,142,586.57	
Hedging - Settlement & Commission	Jan 2013	Feb 2013		0.0000		67,830.00	67,830.00	67,830.00	0.00			2,264,206.52
						0.00						
Purchases	Feb 2013	Mar 2013	206,451	3.2442	669,769.24		669,769.24	669,769.24	0.00			
Commodity - Transportation	Feb 2013	Mar 2013		0.0000		14,248.46	14,248.46	14,248.46	0.00			
Firm Transportation	Feb 2013	Mar 2013		0.0000		355,385.24	355,385.24	355,385.24	0.00			
Firm Transportation-Cheyenne Plains	Feb 2013	Mar 2013		0.0000		66,261.76	66,261.76	66,261.76	0.00			
Capacity Release	Feb 2013	Mar 2013		0.0000		(13,846.84)	(13,846.84)	(13,846.84)	0.00			
Imbalance Costs	Feb 2013	Mar 2013		0.0000		656.62	656.62	656.62	0.00			
Aggregator Cashouts	Feb 2013	Mar 2013	532.00	0.0000		(3,720.69)	(3,720.69)	(3,720.69)	0.00			
LV Cashouts	Feb 2013	Mar 2013	(7,982.00)	0.0000		(18,995.25)	(18,995.25)	(18,995.25)	0.00			
Storage Injections	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00	(87.00)	(291.98)	
Storage Transportation	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00		(12,174.74)	
Storage Withdrawals	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00	215,415	849,295.18	
Hedging - Settlement & Commission	Feb 2013	Mar 2013		0.0000		41,440.00	41,440.00	41,440.00	0.00			1,948,027.00
						0.00						
Purchases	Mar 2013	Apr 2013	481,913	3.5515	1,711,500.30		1,711,500.30	1,711,500.30	0.00			
Commodity - Transportation	Mar 2013	Apr 2013		0.0000		14,075.47	14,075.47	14,075.47	0.00			
Firm Transportation	Mar 2013	Apr 2013		0.0000		393,462.23	393,462.23	393,462.23	0.00			
Firm Transportation-Cheyenne Plains	Mar 2013	Apr 2013		0.0000		41,727.62	41,727.62	41,727.62	0.00			
Capacity Release	Mar 2013	Apr 2013		0.0000		(15,330.43)	(15,330.43)	(15,330.43)	0.00			
Imbalance Costs	Mar 2013	Apr 2013		0.0000		853.04	853.04	853.04	0.00			
Aggregator Cashouts	Mar 2013	Apr 2013	23,370.00	0.0000		31,555.74	31,555.74	31,555.74	0.00			
LV Cashouts	Mar 2013	Apr 2013	(4,971.00)	0.0000		(10,678.60)	(10,678.60)	(10,678.60)	0.00			
Storage Injections	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00	(116,357.00)	(417,273.97)	
Storage Transportation	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00		(9,230.05)	
Storage Withdrawals	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00	55,267	206,471.99	
Hedging - Settlement & Commission	Mar 2013	Apr 2013		0.0000		0.00	0.00	0.00	0.00			1,947,133.34
						0.00						
Purchases	Apr 2013	May 2013	214,558	3.7949	814,226.74		814,226.74	814,226.74	0.00			
Commodity - Transportation	Apr 2013	May 2013		0.0000		9,644.52	9,644.52	9,644.52	0.00			
Firm Transportation	Apr 2013	May 2013		0.0000		380,769.90	380,769.90	380,769.90	0.00			
Firm Transportation-Cheyenne Plains	Apr 2013	May 2013		0.0000		41,478.93	41,478.93	41,478.93	0.00			
Capacity Release	Apr 2013	May 2013		0.0000		(14,916.00)	(14,916.00)	(14,916.00)	0.00			
Imbalance Costs	Apr 2013	May 2013		0.0000		215.28	215.28	215.28	0.00			
Aggregator Cashouts	Apr 2013	May 2013	(72,686.00)	0.0000		(42,857.96)	(42,857.96)	(42,857.96)	0.00			
LV Cashouts	Apr 2013	May 2013	(2,102.00)	0.0000		(10,919.60)	(10,919.60)	(10,919.60)	0.00			
Storage Injections	Apr 2013	May 2013		0.0000			0.00	0.00	0.00	(58,458.00)	(231,721.72)	
Storage Transportation	Apr 2013	May 2013		0.0000			0.00	0.00	0.00		(761.33)	
Storage Withdrawals	Apr 2013	May 2013		0.0000			0.00	0.00	0.00	59,642	228,094.86	
Hedging - Settlement & Commission	Apr 2013	May 2013		0.0000		0.00	0.00	0.00	0.00			1,173,253.62

Empire District Gas Company
ACA Filing Period Ending August 2013

Schedule 1 - Gas Purchases
By Usage Month for the South System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	May 2013	Jun 2013	220,001	3.8789	853,360.84		853,360.84	853,360.84	0.00			
Commodity - Transportation	May 2013	Jun 2013		0.0000		10,611.61	10,611.61	10,611.61	0.00			
Firm Transportation	May 2013	Jun 2013		0.0000		393,344.12	393,344.12	393,344.12	0.00			
Firm Transportation-Cheyenne Plains	May 2013	Jun 2013		0.0000		4,708.53	4,708.53	4,708.53	0.00			
Capacity Release	May 2013	Jun 2013		0.0000		(9,898.92)	(9,898.92)	(9,898.92)	0.00			
Imbalance Costs	May 2013	Jun 2013		0.0000		(2.70)	(2.70)	(2.70)	0.00			
Aggregator Cashouts	May 2013	Jun 2013	0.00	0.0000		(2,077.20)	(2,077.20)	(2,077.20)	0.00			
LV Cashouts	May 2013	Jun 2013	0.00	0.0000		4,610.59	4,610.59	4,610.59	0.00			
Storage Injections	May 2013	Jun 2013		0.0000			0.00	0.00	0.00	(130,041.00)	(547,452.17)	
Storage Transportation	May 2013	Jun 2013		0.0000			0.00	0.00	0.00		(1,687.75)	
Storage Withdrawals	May 2013	Jun 2013		0.0000			0.00	0.00	0.00	19,833	80,325.63	
Hedging - Settlement & Commission	May 2013	Jun 2013		0.0000		0.00	0.00	0.00	0.00			785,842.58
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Purchases	Jun 2013	Jul 2013	139,770	3.8776	541,972.20		541,972.20	541,972.20	0.00			
Commodity - Transportation	Jun 2013	Jul 2013		0.0000		12,861.50	12,861.50	12,861.50	0.00			
Firm Transportation	Jun 2013	Jul 2013		0.0000		380,769.90	380,769.90	380,769.90	0.00			
Firm Transportation-Cheyenne Plains	Jun 2013	Jul 2013		0.0000		41,413.60	41,413.60	41,413.60	0.00			
Capacity Release	Jun 2013	Jul 2013		0.0000		(20,767.20)	(20,767.20)	(20,767.20)	0.00			
Imbalance Costs	Jun 2013	Jul 2013		0.0000		(1,205.56)	(1,205.56)	(1,205.56)	0.00			
Aggregator Cashouts	Jun 2013	Jul 2013	3,139.00	0.0000		10,913.10	10,913.10	10,913.10	0.00			
LV Cashouts	Jun 2013	Jul 2013	595.00	0.0000		4,660.32	4,660.32	4,660.32	0.00			
Storage Injections	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00	(84,307.00)	(317,890.42)	
Storage Transportation	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00		(1,005.48)	
Storage Withdrawals	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Jun 2013	Jul 2013		0.0000		0.00	0.00	0.00	0.00			651,721.96
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Purchases	Jul 2013	Aug 2013	159,429	3.4256	546,146.89		546,146.89	546,146.89	0.00			
Commodity - Transportation	Jul 2013	Aug 2013		0.0000		17,021.91	17,021.91	17,021.91	0.00			
Firm Transportation	Jul 2013	Aug 2013		0.0000		393,462.23	393,462.23	393,462.23	0.00			
Firm Transportation-Cheyenne Plains	Jul 2013	Aug 2013		0.0000		41,481.92	41,481.92	41,481.92	0.00			
Capacity Release	Jul 2013	Aug 2013		0.0000		(21,459.44)	(21,459.44)	(21,459.44)	0.00			
Imbalance Costs	Jul 2013	Aug 2013		0.0000		(411.72)	(411.72)	(411.72)	0.00			
Aggregator Cashouts	Jul 2013	Aug 2013	(800.00)	0.0000		(3,664.42)	(3,664.42)	(3,664.42)	0.00			
LV Cashouts	Jul 2013	Aug 2013	364.00	0.0000		5,514.69	5,514.69	5,514.69	0.00			
Storage Injections	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00	(101,927.00)	(376,030.78)	
Storage Transportation	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00		(1,255.92)	
Storage Withdrawals	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Jul 2013	Aug 2013		0.0000		0.00	0.00	0.00	0.00			600,805.36
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Purchases	Aug 2013	Sep 2013	219,429	3.2774	719,154.25		719,154.25	719,154.25	0.00			
Commodity - Transportation	Aug 2013	Sep 2013		0.0000		23,809.43	23,809.43	23,809.43	0.00			
Firm Transportation	Aug 2013	Sep 2013		0.0000		393,462.23	393,462.23	393,462.23	0.00			
Firm Transportation-Cheyenne Plains	Aug 2013	Sep 2013		0.0000		41,413.60	41,413.60	41,413.60	0.00			
Capacity Release	Aug 2013	Sep 2013		0.0000		(21,459.75)	(21,459.75)	(21,459.75)	0.00			
Imbalance Costs	Aug 2013	Sep 2013		0.0000		(24.23)	(24.23)	(24.23)	0.00			
Aggregator Cashouts	Aug 2013	Sep 2013	(1,648.00)	0.0000		(8,532.15)	(8,532.15)	(8,532.15)	0.00			
LV Cashouts	Aug 2013	Sep 2013	(520.00)	0.0000		1,119.91	1,119.91	1,119.91	0.00			
Storage Injections	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00	(153,781.00)	(542,856.60)	
Storage Transportation	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00		(2,092.20)	
Storage Withdrawals	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00	0	0.00	
Hedging - Settlement & Commission	Aug 2013	Sep 2013		0.0000		0.00	0.00	0.00	0.00			603,994.49
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			<u>2,711,552</u>		<u>9,298,827.48</u>	<u>5,421,172.49</u>	<u>14,719,999.97</u>	<u>14,719,999.97</u>	-	<u>(84,334)</u>	<u>(81,389.67)</u>	<u>14,638,610.30</u>

Empire District Gas Company
ACA Filing Period Ending August 2013

Schedule 2 - Gas Purchases
By Usage Month for the North System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Sep 2012	Oct 2012	158,000	2.5940	409,847.46		409,847.46	409,847.46	0.00			
Commodity - Transportation	Sep 2012	Oct 2012		0.0000		3,953.01	3,953.01	3,953.01	0.00			
Firm Transportation - Storage (17004)	Sep 2012	Oct 2012		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Sep 2012	Oct 2012		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Sep 2012	Oct 2012		0.0000		41,579.20	41,579.20	41,579.20	0.00			
Capacity Release (17005)	Sep 2012	Oct 2012		0.0000		(9,101.13)	(9,101.13)	(9,101.13)	0.00			
Penalty Credit (17005)	Sep 2012	Oct 2012		0.0000		(86.04)	(86.04)	(86.04)	0.00			
Storage Injections	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00	(128,646)	(340,013.88)	
Storage Transportation	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00	0	(2,791.83)	
Storage Withdrawals	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Sep 2012	Oct 2012	(266)	0.0000		(1,087.05)	(1,087.05)	(1,087.05)	0.00			
LV Cashouts	Sep 2012	Oct 2012	(7,755)	0.0000		(33,432.52)	(33,432.52)	(33,432.52)	0.00			
Hedging - Settlement & Commission	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00			213,335.69
Purchases	Oct 2012	Nov 2012	222,000	2.9532	655,615.00		655,615.00	655,615.00	0.00			
Commodity - Transportation	Oct 2012	Nov 2012		0.0000		8,464.22	8,464.22	8,464.22	0.00			
Firm Transportation - Storage (17004)	Oct 2012	Nov 2012		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Commodity (17005)	Oct 2012	Nov 2012		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Firm Transportation - Cheyenne Plains	Oct 2012	Nov 2012		0.0000		41,755.66	41,755.66	41,755.66	0.00			
Capacity Release (17005)	Oct 2012	Nov 2012		0.0000		(11,832.21)	(11,832.21)	(11,832.21)	0.00			
Penalty Credit (17005)	Oct 2012	Nov 2012		0.0000		(138.72)	(138.72)	(138.72)	0.00			
Storage Injections	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00	(161,324)	(426,226.13)	
Storage Transportation	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00	0	(3,500.93)	
Storage Withdrawals	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00			
Aggregator Cashouts	Oct 2012	Nov 2012	177	0.0000		(69.54)	(69.54)	(69.54)	0.00			
LV Cashouts	Oct 2012	Nov 2012	(8,902)	0.0000		(41,790.83)	(41,790.83)	(41,790.83)	0.00			
Hedging - Settlement & Commission	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00			366,744.99
Purchases	Nov 2012	Dec 2012	60,500	3.3169	200,675.00		200,675.00	200,675.00	0.00			
Commodity - Transportation	Nov 2012	Dec 2012		0.0000		2,339.37	2,339.37	2,339.37	0.00			
Firm Transportation - Storage (17004)	Nov 2012	Dec 2012		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Nov 2012	Dec 2012		0.0000		129,270.00	129,270.00	129,270.00	0.00			
Firm Transportation - Cheyenne Plains	Nov 2012	Dec 2012		0.0000		22,777.48	22,777.48	22,777.48	0.00			
Capacity Release (17005)	Nov 2012	Dec 2012		0.0000		(4,885.51)	(4,885.51)	(4,885.51)	0.00			
Penalty Credit (17005)	Nov 2012	Dec 2012		0.0000		(284.78)	(284.78)	(284.78)	0.00			
Storage Injections	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00	(39,437)	(133,219.97)	
Storage Transportation	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00		(801.49)	
Storage Withdrawals	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00	68,920	242,060.82	
Aggregator Cashouts	Nov 2012	Dec 2012	449	0.0000		1,160.05	1,160.05	1,160.05	0.00			
LV Cashouts	Nov 2012	Dec 2012	(5,237)	0.0000		(31,222.62)	(31,222.62)	(31,222.62)	0.00			
Hedging - Settlement & Commission	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00			501,621.82
Purchases	Dec 2012	Jan 2013	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation	Dec 2012	Jan 2013		0.0000		1,614.33	1,614.33	1,614.33	0.00			
Firm Transportation - Storage (17004)	Dec 2012	Jan 2013		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Commodity (17005)	Dec 2012	Jan 2013		0.0000		129,270.01	129,270.01	129,270.01	0.00			
Firm Transportation - Cheyenne Plains	Dec 2012	Jan 2013		0.0000		22,777.48	22,777.48	22,777.48	0.00			
Capacity Release (17005)	Dec 2012	Jan 2013		0.0000		(4,885.53)	(4,885.53)	(4,885.53)	0.00			
Penalty Credit (17005)	Dec 2012	Jan 2013		0.0000		(423.24)	(423.24)	(423.24)	0.00			
Storage Injections	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00		0.00	
Storage Withdrawals	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00	144,239	506,596.22	
Aggregator Cashouts	Dec 2012	Jan 2013	(778)	0.0000		(3,313.71)	(3,313.71)	(3,313.71)	0.00			
LV Cashouts	Dec 2012	Jan 2013	(1,958)	0.0000		(7,605.90)	(7,605.90)	(7,605.90)	0.00			
Hedging - Settlement & Commission	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00			717,783.13

Empire District Gas Company
ACA Filing Period Ending August 2013

Schedule 2 - Gas Purchases
By Usage Month for the North System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases												
Commodity - Transportation	Jan 2013	Feb 2013	0	#DIV/0!	0.00		0.00	0.00	0.00			
Firm Transportation - Storage (17004)	Jan 2013	Feb 2013		0.0000		2,040.92	2,040.92	2,040.92	0.00			
Firm Transportation - Commodity (17005)	Jan 2013	Feb 2013		0.0000		73,753.46	73,753.46	73,753.46	0.00			
Firm Transportation - Cheyenne Plains	Jan 2013	Feb 2013		0.0000		129,270.01	129,270.01	129,270.01	0.00			
Capacity Release (17005)	Jan 2013	Feb 2013		0.0000		22,777.48	22,777.48	22,777.48	0.00			
Penalty Credit (17005)	Jan 2013	Feb 2013		0.0000		(4,885.51)	(4,885.51)	(4,885.51)	0.00			
Storage Injections	Jan 2013	Feb 2013		0.0000		(282.78)	(282.78)	(282.78)	0.00			
Storage Transportation	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00	182,362	640,491.82	
Aggregator Cashouts	Jan 2013	Feb 2013	(23)	0.0000		(373.08)	(373.08)	(373.08)	0.00			
LV Cashouts	Jan 2013	Feb 2013	(7,253)	0.0000		(33,780.21)	(33,780.21)	(33,780.21)	0.00			
Hedging - Settlement & Commission	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00			829,012.11
Purchases												
Commodity - Transportation	Feb 2013	Mar 2013	0	0.0000	0.00		0.00	0.00	0.00			
Firm Transportation - Storage (17004)	Feb 2013	Mar 2013		0.0000		1,684.58	1,684.58	1,684.58	0.00			
Firm Transportation - Commodity (17005)	Feb 2013	Mar 2013		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Cheyenne Plains	Feb 2013	Mar 2013		0.0000		129,270.01	129,270.01	129,270.01	0.00			
Capacity Release (17005)	Feb 2013	Mar 2013		0.0000		22,777.48	22,777.48	22,777.48	0.00			
Penalty Credit (17005)	Feb 2013	Mar 2013		0.0000		(4,885.51)	(4,885.51)	(4,885.51)	0.00			
Storage Injections	Feb 2013	Mar 2013		0.0000		(307.76)	(307.76)	(307.76)	0.00			
Storage Transportation	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00	150,516	528,642.30	
Aggregator Cashouts	Feb 2013	Mar 2013	(1,119)	0.0000		(4,645.75)	(4,645.75)	(4,645.75)	0.00			
LV Cashouts	Feb 2013	Mar 2013	(737)	0.0000		(3,540.62)	(3,540.62)	(3,540.62)	0.00			
Hedging - Settlement & Commission	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00			742,748.20
Purchases												
Commodity - Transportation	Mar 2013	Apr 2013	800	3.2600	2,608.00		2,608.00	2,608.00	0.00			
Firm Transportation - Storage (17004)	Mar 2013	Apr 2013		0.0000		1,572.92	1,572.92	1,572.92	0.00			
Firm Transportation - Commodity (17005)	Mar 2013	Apr 2013		0.0000		73,753.47	73,753.47	73,753.47	0.00			
Firm Transportation - Cheyenne Plains	Mar 2013	Apr 2013		0.0000		129,269.99	129,269.99	129,269.99	0.00			
Capacity Release (17005)	Mar 2013	Apr 2013		0.0000		2,673.39	2,673.39	2,673.39	0.00			
Penalty Credit (17005)	Mar 2013	Apr 2013		0.0000		(4,885.51)	(4,885.51)	(4,885.51)	0.00			
Storage Injections	Mar 2013	Apr 2013		0.0000		(475.37)	(475.37)	(475.37)	0.00			
Storage Transportation	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00	138,503	486,436.39	
Aggregator Cashouts	Mar 2013	Apr 2013	7,216	0.0000		7,935.70	7,935.70	7,935.70	0.00			
LV Cashouts	Mar 2013	Apr 2013	2,365	0.0000		(269.42)	(269.42)	(269.42)	0.00			
Hedging - Settlement & Commission	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00			698,619.56
Purchases												
Commodity - Transportation	Apr 2013	May 2013	84,000	3.9277	329,925.00		329,925.00	329,925.00	0.00			
Firm Transportation - Storage (17004)	Apr 2013	May 2013		0.0000		2,463.66	2,463.66	2,463.66	0.00			
Firm Transportation - Commodity (17005)	Apr 2013	May 2013		0.0000		55,998.46	55,998.46	55,998.46	0.00			
Firm Transportation - Cheyenne Plains	Apr 2013	May 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Capacity Release (17005)	Apr 2013	May 2013		0.0000		41,478.94	41,478.94	41,478.94	0.00			
Penalty Credit (17005)	Apr 2013	May 2013		0.0000		(4,885.51)	(4,885.51)	(4,885.51)	0.00			
Storage Injections	Apr 2013	May 2013		0.0000		(480.78)	(480.78)	(480.78)	0.00			
Storage Transportation	Apr 2013	May 2013		0.0000			0.00	0.00	0.00	(37,196)	(142,387.30)	
Storage Withdrawals	Apr 2013	May 2013		0.0000			0.00	0.00	0.00	21,395	78,774.25	
Aggregator Cashouts	Apr 2013	May 2013	(3,333)	0.0000		(17,650.73)	(17,650.73)	(17,650.73)	0.00			
LV Cashouts	Apr 2013	May 2013	(411)	0.0000		(6,856.03)	(6,856.03)	(6,856.03)	0.00			
Hedging - Settlement & Commission	Apr 2013	May 2013		0.0000			0.00	0.00	0.00			424,849.96

**Empire District Gas Company
ACA Filing Period Ending August 2013**

**Schedule 2 - Gas Purchases
By Usage Month for the North System**

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases -												
Commodity - Transportation	May 2013	Jun 2013	187,785	3.8750	727,666.88		727,666.88	727,666.88	0.00			
Firm Transportation - Storage (17004)	May 2013	Jun 2013		0.0000		4,599.38	4,599.38	4,599.38	0.00			
Firm Transportation - Commodity (17005)	May 2013	Jun 2013		0.0000		55,998.46	55,998.46	55,998.46	0.00			
Firm Transportation - Cheyenne Plains	May 2013	Jun 2013		0.0000		88,470.01	88,470.01	88,470.01	0.00			
Capacity Release (17005)	May 2013	Jun 2013		0.0000		62,307.12	62,307.12	62,307.12	0.00			
Penalty Credit (17005)	May 2013	Jun 2013		0.0000		(530.83)	(530.83)	(530.83)	0.00			
Storage Injections	May 2013	Jun 2013		0.0000		(252.55)	(252.55)	(252.55)	0.00			
Storage Transportation	May 2013	Jun 2013		0.0000			0.00	0.00	0.00	(157,170)	(650,300.38)	
Storage Withdrawals	May 2013	Jun 2013		0.0000			0.00	0.00	0.00		0.00	
Aggregator Cashouts	May 2013	Jun 2013	485	0.0000		593.26	593.26	593.26	0.00	0	0.00	
LV Cashouts	May 2013	Jun 2013	6,944	0.0000		19,671.73	19,671.73	19,671.73	0.00			
Hedging - Settlement & Commission	May 2013	Jun 2013		0.0000			0.00	0.00	0.00			308,223.08
Purchases -												
Commodity - Transportation	Jun 2013	Jul 2013	90,000	0.0000	354,375.00		354,375.00	354,375.00	0.00			
Firm Transportation - Storage (17004)	Jun 2013	Jul 2013		0.0000		2,243.78	2,243.78	2,243.78	0.00			
Firm Transportation - Commodity (17005)	Jun 2013	Jul 2013		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Cheyenne Plains	Jun 2013	Jul 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Capacity Release (17005)	Jun 2013	Jul 2013		0.0000		41,413.60	41,413.60	41,413.60	0.00			
Penalty Credit (17005)	Jun 2013	Jul 2013		0.0000		(530.82)	(530.82)	(530.82)	0.00			
Storage Injections	Jun 2013	Jul 2013		0.0000		(247.55)	(247.55)	(247.55)	0.00			
Storage Transportation	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00	(76,453)	(306,194.27)	
Storage Withdrawals	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00		0.00	
Aggregator Cashouts	Jun 2013	Jul 2013	279	0.0000		675.20	675.20	675.20	0.00	0	0.00	
LV Cashouts	Jun 2013	Jul 2013	1,650	0.0000		4,828.35	4,828.35	4,828.35	0.00			
Hedging - Settlement & Commission	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00			241,031.76
Purchases -												
Commodity - Transportation	Jul 2013	Aug 2013	108,500	3.4200	371,070.00		371,070.00	371,070.00	0.00			
Firm Transportation - Storage (17004)	Jul 2013	Aug 2013		0.0000		2,705.74	2,705.74	2,705.74	0.00			
Firm Transportation - Commodity (17005)	Jul 2013	Aug 2013		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Cheyenne Plains	Jul 2013	Aug 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Capacity Release (17005)	Jul 2013	Aug 2013		0.0000		41,481.92	41,481.92	41,481.92	0.00			
Penalty Credit (17005)	Jul 2013	Aug 2013		0.0000		(530.82)	(530.82)	(530.82)	0.00			
Storage Injections	Jul 2013	Aug 2013		0.0000		(64.04)	(64.04)	(64.04)	0.00			
Storage Transportation	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00	(90,305)	(320,208.47)	
Storage Withdrawals	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00		0.00	
Aggregator Cashouts	Jul 2013	Aug 2013	211	0.0000		435.64	435.64	435.64	0.00	0	0.00	
LV Cashouts	Jul 2013	Aug 2013	(1,578)	0.0000		(7,579.99)	(7,579.99)	(7,579.99)	0.00			
Hedging - Settlement & Commission	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00			231,778.45
Purchases -												
Commodity - Transportation	Aug 2013	Sep 2013	171,000	3.2814	561,120.00		561,120.00	561,120.00	0.00			
Firm Transportation - Storage (17004)	Aug 2013	Sep 2013		0.0000		4,228.69	4,228.69	4,228.69	0.00			
Firm Transportation - Commodity (17005)	Aug 2013	Sep 2013		0.0000		55,998.47	55,998.47	55,998.47	0.00			
Firm Transportation - Cheyenne Plains	Aug 2013	Sep 2013		0.0000		88,470.00	88,470.00	88,470.00	0.00			
Capacity Release (17005)	Aug 2013	Sep 2013		0.0000		41,413.60	41,413.60	41,413.60	0.00			
Penalty Credit (17005)	Aug 2013	Sep 2013		0.0000		(530.82)	(530.82)	(530.82)	0.00			
Storage Injections	Aug 2013	Sep 2013		0.0000		(76.14)	(76.14)	(76.14)	0.00			
Storage Transportation	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00	(150,375)	(511,305.21)	
Storage Withdrawals	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00		0.00	
Aggregator Cashouts	Aug 2013	Sep 2013	128	0.0000		304.32	304.32	304.32	0.00	0	0.00	
LV Cashouts	Aug 2013	Sep 2013	(1,140)	0.0000		(6,680.48)	(6,680.48)	(6,680.48)	0.00			
Hedging - Settlement & Commission	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00			232,942.43
			1,061,999.00		3,612,902.34	2,249,736.90	5,862,639.24	5,862,639.24	0.00	(134,971)	(353,948.06)	5,508,691.18

Empire District Gas Company
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Schedule 3 - Gas Purchases
By Usage Month for the Northwest System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Sep 2012	Oct 2012	87,671	2.6139	229,161.81		229,161.81	229,161.81	0.00			
Commodity - Transportation (109149)	Sep 2012	Oct 2012		0.0000		51,893.65	51,893.65	51,893.65	0.00			
Commodity - Transportation (109150)	Sep 2012	Oct 2012		0.0000		25,317.01	25,317.01	25,317.01	0.00			
Firm Transportation - Cheyenne Plains	Sep 2012	Oct 2012		0.0000		20,789.60	20,789.60	20,789.60	0.00			
Storage Injections	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00	(69,688)	(184,471.18)	
Storage Transportation	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00	1,264	4,421.72	
LV Cashouts	Sep 2012	Oct 2012	(431)	0.0000		(1,923.12)	(1,923.12)	(1,923.12)	0.00			
Aggregator Cashouts	Sep 2012	Oct 2012	(9)	0.0000		(261.90)	(261.90)	(261.90)	0.00			
Hedging - Settlement & Commission	Sep 2012	Oct 2012		0.0000			0.00	0.00	0.00			144,927.59
Purchases	Oct 2012	Nov 2012	168,272	3.0641	515,594.44		515,594.44	515,594.44	0.00			
Commodity - Transportation (109149)	Oct 2012	Nov 2012		0.0000		73,494.84	73,494.84	73,494.84	0.00			
Commodity - Transportation (109150)	Oct 2012	Nov 2012		0.0000		74,680.65	74,680.65	74,680.65	0.00			
Firm Transportation - Cheyenne Plains	Oct 2012	Nov 2012		0.0000		20,877.83	20,877.83	20,877.83	0.00			
Storage Injections	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00	(123,118)	(377,245.86)	
Storage Transportation	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00	1,134	3,862.52	
LV Cashouts	Oct 2012	Nov 2012	(1,697)	0.0000		(8,669.67)	(8,669.67)	(8,669.67)	0.00			
Aggregator Cashouts	Oct 2012	Nov 2012	(1,047)	0.0000		(6,539.33)	(6,539.33)	(6,539.33)	0.00			
Hedging - Settlement & Commission	Oct 2012	Nov 2012		0.0000			0.00	0.00	0.00			296,055.42
Purchases	Nov 2012	Dec 2012	11,950	3.4000	40,629.50		40,629.50	40,629.50	0.00			
Commodity - Transportation (109149)	Nov 2012	Dec 2012		0.0000		4,898.15	4,898.15	4,898.15	0.00			
Commodity - Transportation (109150)	Nov 2012	Dec 2012		0.0000		5,681.25	5,681.25	5,681.25	0.00			
Firm Transportation - Cheyenne Plains	Nov 2012	Dec 2012		0.0000		14,494.76	14,494.76	14,494.76	0.00			
Storage Injections	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00	(8,759)	(30,056.00)	
Storage Transportation	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00	51,586	175,732.87	
LV Cashouts	Nov 2012	Dec 2012	(161)	0.0000		(1,247.16)	(1,247.16)	(1,247.16)	0.00			
Aggregator Cashouts	Nov 2012	Dec 2012	(116)	0.0000		(2,701.38)	(2,701.38)	(2,701.38)	0.00			
Hedging - Settlement & Commission	Nov 2012	Dec 2012		0.0000			0.00	0.00	0.00			207,431.99
Purchases	Dec 2012	Jan 2013	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation (109149)	Dec 2012	Jan 2013		0.0000		0.00	0.00	0.00	0.00			
Commodity - Transportation (109150)	Dec 2012	Jan 2013		0.0000		0.00	0.00	0.00	0.00			
Firm Transportation - Cheyenne Plains	Dec 2012	Jan 2013		0.0000		14,494.76	14,494.76	14,494.76	0.00			
Storage Injections	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00	95,828	326,447.66	
LV Cashouts	Dec 2012	Jan 2013	(1,573)	0.0000		(7,409.61)	(7,409.61)	(7,409.61)	0.00			
Aggregator Cashouts	Dec 2012	Jan 2013	(1,049)	0.0000		(6,260.75)	(6,260.75)	(6,260.75)	0.00			
Hedging - Settlement & Commission	Dec 2012	Jan 2013		0.0000			0.00	0.00	0.00			327,272.06

Empire District Gas Company
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Schedule 3 - Gas Purchases
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SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases	Jan 2013	Feb 2013	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation (109149)	Jan 2013	Feb 2013		0.0000		0.00	0.00	0.00	0.00			
Commodity - Transportation (109150)	Jan 2013	Feb 2013		0.0000		0.00	0.00	0.00	0.00			
Firm Transportation - Cheyenne Plains	Jan 2013	Feb 2013		0.0000		14,494.76	14,494.76	14,494.76	0.00			
Storage Injections	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00	112,787	384,220.19	
LV Cashouts	Jan 2013	Feb 2013	(1,076)	0.0000		(5,459.00)	(5,459.00)	(5,459.00)	0.00			
Aggregator Cashouts	Jan 2013	Feb 2013	(488)	0.0000		(4,972.32)	(4,972.32)	(4,972.32)	0.00			
Hedging - Settlement & Commission	Jan 2013	Feb 2013		0.0000			0.00	0.00	0.00			388,283.63
Purchases	Feb 2013	Mar 2013	0	#DIV/0!	0.00		0.00	0.00	0.00			
Commodity - Transportation (109149)	Feb 2013	Mar 2013		0.0000		0.00	0.00	0.00	0.00			
Commodity - Transportation (109150)	Feb 2013	Mar 2013		0.0000		0.00	0.00	0.00	0.00			
Firm Transportation - Cheyenne Plains	Feb 2013	Mar 2013		0.0000		14,494.76	14,494.76	14,494.76	0.00			
Storage Injections	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Transportation	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00	98,868	336,813.62	
LV Cashouts	Feb 2013	Mar 2013	(611)	0.0000		(3,424.55)	(3,424.55)	(3,424.55)	0.00			
Aggregator Cashouts	Feb 2013	Mar 2013	(239)	0.0000		(3,759.14)	(3,759.14)	(3,759.14)	0.00			
Hedging - Settlement & Commission	Feb 2013	Mar 2013		0.0000			0.00	0.00	0.00			344,124.69
Purchases	Mar 2013	Apr 2013	99,216	3.7925	376,272.41		376,272.41	376,272.41	0.00			
Commodity - Transportation (109149)	Mar 2013	Apr 2013		0.0000		37,133.83	37,133.83	37,133.83	0.00			
Commodity - Transportation (109150)	Mar 2013	Apr 2013		0.0000		50,594.87	50,594.87	50,594.87	0.00			
Firm Transportation - Cheyenne Plains	Mar 2013	Apr 2013		0.0000		59,218.62	59,218.62	59,218.62	0.00			
Storage Injections	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00	(46,273)	(176,912.54)	
Storage Transportation	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00	44,664	161,969.53	
LV Cashouts	Mar 2013	Apr 2013	(1,651)	0.0000		(6,555.33)	(6,555.33)	(6,555.33)	0.00			
Aggregator Cashouts	Mar 2013	Apr 2013	4,054	0.0000		4,691.03	4,691.03	4,691.03	0.00			
Hedging - Settlement & Commission	Mar 2013	Apr 2013		0.0000			0.00	0.00	0.00			506,412.42
Purchases	Apr 2013	May 2013	48,000	4.0010	192,050.00		192,050.00	192,050.00	0.00			
Commodity - Transportation (109149)	Apr 2013	May 2013		0.0000		24,877.00	24,877.00	24,877.00	0.00			
Commodity - Transportation (109150)	Apr 2013	May 2013		0.0000		17,829.57	17,829.57	17,829.57	0.00			
Firm Transportation - Cheyenne Plains	Apr 2013	May 2013		0.0000		20,739.47	20,739.47	20,739.47	0.00			
Storage Injections	Apr 2013	May 2013		0.0000			0.00	0.00	0.00	(33,989)	(150,635.44)	
Storage Transportation	Apr 2013	May 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Apr 2013	May 2013		0.0000			0.00	0.00	0.00	38,561	153,542.19	
LV Cashouts	Apr 2013	May 2013	(960)	0.0000		(6,273.73)	(6,273.73)	(6,273.73)	0.00			
Aggregator Cashouts	Apr 2013	May 2013	(1,140)	0.0000		(8,357.83)	(8,357.83)	(8,357.83)	0.00			
Hedging - Settlement & Commission	Apr 2013	May 2013		0.0000			0.00	0.00	0.00			243,771.23

Empire District Gas Company
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Schedule 3 - Gas Purchases
By Usage Month for the Northwest System

SUPPLIER	USAGE MONTH	ACCTG MONTH	MMBTU	RATE	COST	OTHER CHARGES	TOTAL SYS. SUPPLY	FIRM PORTION	INTERRUPT. PORTION	STORAGE MMBTU	TOTAL STORAGE	TOTAL MONTH
Purchases												
	May 2013	Jun 2013	112,665	3.8750	436,576.88		436,576.88	436,576.88	0.00			
Commodity - Transportation (109149)	May 2013	Jun 2013		0.0000		75,584.07	75,584.07	75,584.07	0.00			
Commodity - Transportation (109150)	May 2013	Jun 2013		0.0000		23,685.86	23,685.86	23,685.86	0.00			
Firm Transportation - Cheyenne Plains	May 2013	Jun 2013		0.0000		37,386.36	37,386.36	37,386.36	0.00			
Storage Injections	May 2013	Jun 2013		0.0000			0.00	0.00	0.00	(91,496)	(383,340.79)	
Storage Transportation	May 2013	Jun 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	May 2013	Jun 2013		0.0000			0.00	0.00	0.00	7,333	30,272.09	
LV Cashouts	May 2013	Jun 2013	(388)	0.0000		(2,779.42)	(2,779.42)	(2,779.42)	0.00			
Aggregator Cashouts	May 2013	Jun 2013	807	0.0000		2,039.56	2,039.56	2,039.56	0.00			
Hedging - Settlement & Commission	May 2013	Jun 2013		0.0000			0.00	0.00	0.00			219,424.61
Purchases												
	Jun 2013	Jul 2013	60,000	4.0175	241,050.00		241,050.00	241,050.00	0.00			
Commodity - Transportation (109149)	Jun 2013	Jul 2013		0.0000		53,698.13	53,698.13	53,698.13	0.00			
Commodity - Transportation (109150)	Jun 2013	Jul 2013		0.0000		0.00	0.00	0.00	0.00			
Firm Transportation - Cheyenne Plains	Jun 2013	Jul 2013		0.0000		20,706.80	20,706.80	20,706.80	0.00			
Storage Injections	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00	(54,819)	(222,998.21)	
Storage Transportation	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00	7,637	31,384.25	
LV Cashouts	Jun 2013	Jul 2013	1,084	0.0000		3,681.32	3,681.32	3,681.32	0.00			
Aggregator Cashouts	Jun 2013	Jul 2013	(3)	0.0000		(170.62)	(170.62)	(170.62)	0.00			
Hedging - Settlement & Commission	Jun 2013	Jul 2013		0.0000			0.00	0.00	0.00			127,351.67
Purchases												
	Jul 2013	Aug 2013	62,000	3.4775	215,605.00		215,605.00	215,605.00	0.00			
Commodity - Transportation (109149)	Jul 2013	Aug 2013		0.0000		46,277.47	46,277.47	46,277.47	0.00			
Commodity - Transportation (109150)	Jul 2013	Aug 2013		0.0000		8,249.95	8,249.95	8,249.95	0.00			
Firm Transportation - Cheyenne Plains	Jul 2013	Aug 2013		0.0000		20,740.96	20,740.96	20,740.96	0.00			
Storage Injections	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00	(48,203)	(182,115.75)	
Storage Transportation	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00	586	2,365.27	
LV Cashouts	Jul 2013	Aug 2013	284	0.0000		84.80	84.80	84.80	0.00			
Aggregator Cashouts	Jul 2013	Aug 2013	(65)	0.0000		(474.40)	(474.40)	(474.40)	0.00			
Hedging - Settlement & Commission	Jul 2013	Aug 2013		0.0000			0.00	0.00	0.00			110,733.30
Purchases												
	Aug 2013	Sep 2013	93,000	3.3694	313,350.00		313,350.00	313,350.00	0.00			
Commodity - Transportation (109149)	Aug 2013	Sep 2013		0.0000		62,377.07	62,377.07	62,377.07	0.00			
Commodity - Transportation (109150)	Aug 2013	Sep 2013		0.0000		20,784.09	20,784.09	20,784.09	0.00			
Firm Transportation - Cheyenne Plains	Aug 2013	Sep 2013		0.0000		20,706.80	20,706.80	20,706.80	0.00			
Storage Injections	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00	(79,565)	(272,096.39)	
Storage Transportation	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00	0	0.00	
Storage Withdrawals	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00	0	0.00	
LV Cashouts	Aug 2013	Sep 2013	225	0.0000		535.50	535.50	535.50	0.00			
Aggregator Cashouts	Aug 2013	Sep 2013	(98)	0.0000		(698.07)	(698.07)	(698.07)	0.00			
Hedging - Settlement & Commission	Aug 2013	Sep 2013		0.0000			0.00	0.00	0.00			144,959.00
			736,426.00		2,560,290.04	869,297.82	3,429,587.86	3,429,587.86	0.00	(95,662)	(368,840.25)	3,060,747.61

Empire District Gas Company
ACA Filing Period Ending August 2013

Record of Recovery for Enclosure 4 - Schedule 4R

North System

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/12	35,315.78	0.00	1,212.62	0.00	0.00	0.00	60,298	6,030	36,528.40
	10/12	72,165.31	0.00	2,464.30	0.00	0.00	0.00	123,214	12,321	74,629.61
	11/12	184,885.22	0.00	7,509.60	0.00	0.00	0.00	316,740	31,674	192,394.82
	12/12	330,399.09	0.00	56,462.40	0.00	0.00	0.00	604,175	60,418	386,861.49
	1/13	580,155.94	0.00	123,454.12	0.00	0.00	0.00	1,082,392	108,239	703,610.06
	2/13	519,233.26	0.00	110,454.81	0.00	0.00	0.00	968,696	96,870	629,688.07
	3/13	505,256.77	0.00	107,539.64	0.00	0.00	0.00	942,673	94,267	612,796.41
	4/13	413,167.00	0.00	87,936.84	0.00	0.00	0.00	770,862	77,086	501,103.84
	5/13	213,777.10	0.00	45,498.71	0.00	0.00	0.00	398,872	39,887	259,275.81
	6/13	60,427.67	0.00	12,860.70	0.00	0.00	0.00	112,751	11,275	73,288.37
	7/13	35,466.06	0.00	7,546.47	0.00	0.00	0.00	66,173	6,617	43,012.53
	8/13	33,055.36	0.00	7,033.45	0.00	0.00	0.00	61,675	6,168	40,088.81
	TOTAL	2,983,304.56	0.00	569,973.66	0.00	0.00	0.00	5,508,521	550,852	3,553,278.22

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Commercial	9/12	41,167.18	0.00	1,407.01	0.00	0.00	0.00	70,292	7,029	42,574.19
Sm Comm, Res, LV	10/12	59,225.74	0.00	2,024.20	0.00	0.00	0.00	101,127	10,113	61,249.94
	11/12	89,692.99	0.00	3,528.59	0.00	0.00	0.00	153,560	15,356	93,221.58
	12/12	151,745.31	0.00	26,234.45	0.00	0.00	0.00	277,748	27,775	177,979.76
	1/13	269,695.34	0.00	57,402.46	0.00	0.00	0.00	503,181	50,318	327,097.80
	2/13	237,252.65	0.00	50,497.70	0.00	0.00	0.00	442,652	44,265	287,750.35
	3/13	230,832.47	0.00	49,130.89	0.00	0.00	0.00	430,673	43,067	279,963.36
	4/13	179,951.46	0.00	38,301.29	0.00	0.00	0.00	335,743	33,574	218,252.75
	5/13	101,803.64	0.00	21,668.25	0.00	0.00	0.00	189,941	18,994	123,471.89
	6/13	46,456.94	0.00	9,887.65	0.00	0.00	0.00	86,677	8,668	56,344.59
	7/13	40,027.41	0.00	8,519.28	0.00	0.00	0.00	74,681	7,468	48,546.69
	8/13	38,554.59	0.00	8,205.83	0.00	0.00	0.00	71,933	7,193	46,760.42
	TOTAL	1,486,405.72	0.00	276,807.60	0.00	0.00	0.00	2,738,208	273,821	1,763,213.32

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/12	594.44	0.00	20.32	0.00	0.00	0.00	1,015	102	614.76
SV, Sm Comm, LV	10/12	607.32	0.00	20.76	0.00	0.00	0.00	1,037	104	628.08
	11/12	1,571.89	0.00	53.73	0.00	0.00	0.00	2,684	268	1,625.62
	12/12	3,030.73	0.00	478.49	0.00	0.00	0.00	5,507	551	3,509.22
	1/13	4,775.58	0.00	1,016.45	0.00	0.00	0.00	8,910	891	5,792.03
	2/13	4,465.79	0.00	950.51	0.00	0.00	0.00	8,332	833	5,416.30
	3/13	4,418.07	0.00	940.36	0.00	0.00	0.00	8,243	824	5,358.43
	4/13	3,651.63	0.00	777.22	0.00	0.00	0.00	6,813	681	4,428.85
	5/13	2,027.08	0.00	431.44	0.00	0.00	0.00	3,782	378	2,458.52
	6/13	524.74	0.00	111.67	0.00	0.00	0.00	979	98	636.41
	7/13	431.98	0.00	91.96	0.00	0.00	0.00	806	81	523.94
	8/13	1,977.78	0.00	420.94	0.00	0.00	0.00	3,690	369	2,398.72
	TOTAL	28,077.03	0.00	5,313.85	0.00	0.00	0.00	51,798.00	5,180	33,390.88

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/12	0.00	0.00	1,658.76	0.00	0.00	0.00	0	0	1,658.76
LV Interruptible	10/12	0.00	0.00	1,657.59	0.00	0.00	0.00	0	0	1,657.59
	11/12	0.00	0.00	1,900.42	0.00	0.00	0.00	0	0	1,900.42
	12/12	0.00	0.00	1,900.42	0.00	0.00	0.00	0	0	1,900.42
	1/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	2/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	3/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	4/13	0.00	0.00	(103,221.78)	0.00	0.00	0.00	0	0	(103,221.78)
	5/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	6/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	7/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	8/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	TOTAL	0.00	0.00	(96,104.59)	0.00	0.00	0.00	0	0	(96,104.59)

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Municipal Bldgs	9/12	397.11	0.00	13.57	0.00	0.00	0.00	678	68	410.68
Sm Comm, SV	10/12	435.74	0.00	14.89	0.00	0.00	0.00	744	74	450.63
	11/12	1,186.75	0.00	43.60	0.00	0.00	0.00	2,029	203	1,230.35
	12/12	4,261.76	0.00	645.80	0.00	0.00	0.00	7,720	772	4,907.56
	1/13	8,132.46	0.00	1,730.93	0.00	0.00	0.00	15,173	1,517	9,863.39
	2/13	7,973.75	0.00	1,697.22	0.00	0.00	0.00	14,877	1,488	9,670.97
	3/13	7,849.99	0.00	1,670.80	0.00	0.00	0.00	14,646	1,465	9,520.79
	4/13	6,426.39	0.00	1,367.82	0.00	0.00	0.00	11,990	1,199	7,794.21
	5/13	2,769.41	0.00	589.41	0.00	0.00	0.00	5,167	517	3,358.82
	6/13	688.18	0.00	146.49	0.00	0.00	0.00	1,284	128	834.67
	7/13	346.26	0.00	73.67	0.00	0.00	0.00	646	65	419.93
	8/13	348.93	0.00	74.25	0.00	0.00	0.00	651	65	423.18
	TOTAL	40,816.73	0.00	8,068.45	0.00	0.00	0.00	75,605	7,561	48,885.18

**Empire District Gas Company
ACA Filing Period Ending August 2013**

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/12	0.00	0.00	0.00	0.00	0.00	0.00	9,720	972	0.00
Comm Firm, Ind Firm	10/12	0.00	0.00	0.00	0.00	0.00	0.00	13,535	1,354	0.00
	11/12	0.00	0.00	26.63	0.00	0.00	0.00	22,911	2,291	26.63
	12/12	0.00	0.00	68.27	0.00	0.00	0.00	44,725	4,473	68.27
	1/13	0.00	0.00	(7.25)	0.00	0.00	0.00	74,306	7,431	(7.25)
	2/13	0.00	0.00	75.75	0.00	0.00	0.00	96,670	9,667	75.75
	3/13	0.00	0.00	67.54	0.00	0.00	0.00	102,022	10,202	67.54
	4/13	0.00	0.00	66.62	0.00	0.00	0.00	98,743	9,874	66.62
	5/13	0.00	0.00	20.31	0.00	0.00	0.00	51,931	5,193	20.31
	6/13	0.00	0.00	80.88	0.00	0.00	0.00	17,209	1,721	80.88
	7/13	0.00	0.00	35.93	0.00	0.00	0.00	5,958	596	35.93
	8/13	0.00	0.00	42.21	0.00	0.00	0.00	5,851	585	42.21
	TOTAL	0.00	0.00	476.89	0.00	0.00	0.00	543,581	54,358	476.89

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/12	0.00	0.00	151.55	5,601.69	0.00	3,513.69	435,780	43,578	9,266.93
Industrial Interruptible & Commercial Intr	10/12	0.00	0.00	160.76	33,816.37	0.00	10,765.56	440,900	44,090	44,742.69
	11/12	0.00	0.00	177.18	41,846.44	0.00	11,018.56	575,600	57,560	53,042.18
	12/12	0.00	0.00	(882.83)	30,146.33	0.00	11,900.81	572,420	57,242	41,164.31
	1/13	0.00	0.00	1,100.87	11,731.65	0.00	10,893.34	651,990	65,199	23,725.86
	2/13	0.00	0.00	1,179.59	34,241.25	0.00	12,605.49	827,670	82,767	48,026.33
	3/13	0.00	0.00	1,082.62	9,530.95	0.00	11,860.35	724,580	72,458	22,473.92
	4/13	0.00	0.00	1,154.49	18,036.08	0.00	14,529.30	636,840	63,684	33,719.87
	5/13	0.00	0.00	978.81	24,828.67	0.00	9,955.99	631,090	63,109	35,763.47
	6/13	0.00	0.00	952.57	(20,298.72)	0.00	8,481.41	506,550	50,655	(10,864.74)
	7/13	0.00	0.00	0.00	(5,658.11)	0.00	4,998.92	437,990	43,799	(659.19)
	8/13	0.00	0.00	0.00	7,234.16	0.00	5,198.54	417,860	41,786	12,432.70
	TOTAL	0.00	0.00	6,055.61	191,056.76	0.00	115,721.96	6,859,270	685,927	312,834.33

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Interdepartmental	9/12	11.71	0.00	0.40	0.00	0.00	0.00	20	2	12.11
	10/12	16.40	0.00	0.56	0.00	0.00	0.00	28	3	16.96
	11/12	35.73	0.00	1.22	0.00	0.00	0.00	61	6	36.95
	12/12	2.14	0.00	0.46	0.00	0.00	0.00	4	0	2.60
	1/13	47.71	0.00	10.15	0.00	0.00	0.00	89	9	57.86
	2/13	225.12	0.00	47.91	0.00	0.00	0.00	420	42	273.03
	3/13	256.20	0.00	54.53	0.00	0.00	0.00	478	48	310.73
	4/13	160.26	0.00	34.11	0.00	0.00	0.00	299	30	194.37
	5/13	54.14	0.00	11.52	0.00	0.00	0.00	101	10	65.66
	6/13	10.72	0.00	2.28	0.00	0.00	0.00	20	2	13.00
	7/13	11.25	0.00	2.40	0.00	0.00	0.00	21	2	13.65
	8/13	10.18	0.00	2.17	0.00	0.00	0.00	19	2	12.35
	TOTAL	841.56	0.00	167.71	0.00	0.00	0.00	1,560	156	1,009.27

Total North System

MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Total Usage - CCF	Total USAGE - MCF	Total Sales Usage - CCF	Total Sales Usage - MCF	Total Transport Usage - CCF	Total Transport Usage - MCF	Total Usage - CCF	Total Usage - CCF
9/12	77,486.22	0.00	4,464.23	5,601.69	0.00	3,513.69	577,803	57,780	132,303	13,230	445,500	44,550	577,803	57,780
10/12	132,450.51	0.00	6,343.06	33,816.37	0.00	10,765.56	680,585	68,059	226,150	22,615	454,435	45,444	680,585	68,059
11/12	277,372.58	0.00	13,240.97	41,846.44	0.00	11,018.56	1,073,585	107,359	475,074	47,507	598,511	59,851	1,073,585	107,359
12/12	489,439.03	0.00	84,907.46	30,146.33	0.00	11,900.81	1,512,299	151,230	895,154	89,515	617,145	61,715	1,512,299	151,230
1/13	862,807.03	0.00	184,707.73	11,731.65	0.00	10,893.34	2,336,041	233,604	1,609,745	160,975	726,296	72,630	2,336,041	233,604
2/13	769,150.57	0.00	164,903.49	34,241.25	0.00	12,605.49	2,359,317	235,932	1,434,977	143,498	924,340	92,434	2,359,317	235,932
3/13	748,613.50	0.00	160,486.38	9,530.95	0.00	11,860.35	2,223,315	222,332	1,396,713	139,671	826,602	82,660	2,223,315	222,332
4/13	603,356.74	0.00	26,416.61	18,036.08	0.00	14,529.30	1,861,290	186,129	1,125,707	112,571	735,583	73,558	1,861,290	186,129
5/13	320,431.37	0.00	69,198.45	24,828.67	0.00	9,955.99	1,280,884	128,088	597,863	59,786	683,021	68,302	1,280,884	128,088
6/13	108,108.25	0.00	24,042.24	(20,298.72)	0.00	8,481.41	725,470	72,547	201,711	20,171	523,759	52,376	725,470	72,547
7/13	76,282.96	0.00	16,269.71	(5,658.11)	0.00	4,998.92	586,275	58,628	142,327	14,233	443,948	44,395	586,275	58,628
8/13	73,946.84	0.00	15,778.85	7,234.16	0.00	5,198.54	561,679	56,168	137,968	13,797	423,711	42,371	561,679	56,168
TOTAL	4,539,445.60	0.00	770,759.18	191,056.76	0.00	115,721.96	15,778,543	1,577,854	8,375,692	837,569	7,402,851	740,285	15,778,543	1,577,854

South System

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/12	162,800.32	0.00	(5,231.01)	0.00	0.00	0.00	263,602	26,360	157,569.31
	10/12	268,976.87	0.00	(8,603.25)	0.00	0.00	0.00	435,594	43,559	260,373.62
	11/12	580,032.84	0.00	(17,037.53)	0.00	0.00	0.00	941,877	94,188	562,995.31
	12/12	1,028,691.43	0.00	17,564.42	0.00	0.00	0.00	1,750,667	175,067	1,046,255.85
	1/13	1,833,754.92	0.00	59,981.81	0.00	0.00	0.00	3,169,204	316,920	1,893,736.73
	2/13	1,609,734.27	0.00	52,627.16	0.00	0.00	0.00	2,781,736	278,174	1,662,361.43
	3/13	1,589,764.40	0.00	51,978.50	0.00	0.00	0.00	2,747,228	274,723	1,641,742.90
	4/13	1,345,540.04	0.00	43,992.12	0.00	0.00	0.00	2,325,190	232,519	1,389,532.16
	5/13	729,421.98	0.00	23,847.37	0.00	0.00	0.00	1,260,539	126,054	753,269.35
	6/13	254,350.86	0.00	8,315.51	0.00	0.00	0.00	439,544	43,954	262,666.37
	7/13	169,944.89	0.00	5,552.74	0.00	0.00	0.00	293,666	29,367	175,497.63

**Empire District Gas Company
ACA Filing Period Ending August 2013**

8/13	161,743.73	0.00	5,284.07	0.00	0.00	0.00	0.00	279,491	27,949	167,027.80
TOTAL	9,734,756.55	0.00	238,271.91	0.00	0.00	0.00	0.00	16,688,338	1,668,834	9,973,028.46

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Commercial	9/12	155,643.32	0.00	(4,970.01)	0.00	0.00	0.00	252,075	25,208	150,673.31
Sm Comm, Res, LV	10/12	162,899.38	0.00	(5,201.96)	0.00	0.00	0.00	263,826	26,383	157,697.42
	11/12	253,725.54	0.00	(7,448.96)	0.00	0.00	0.00	412,022	41,202	246,276.58
	12/12	419,177.09	0.00	6,209.52	0.00	0.00	0.00	711,783	71,178	425,386.61
	1/13	752,912.60	0.00	24,659.77	0.00	0.00	0.00	1,301,359	130,136	777,572.37
	2/13	682,238.25	0.00	22,305.04	0.00	0.00	0.00	1,178,955	117,896	704,543.29
	3/13	660,833.07	0.00	21,604.72	0.00	0.00	0.00	1,141,964	114,196	682,437.79
	4/13	574,940.95	0.00	18,797.92	0.00	0.00	0.00	993,539	99,354	593,738.87
	5/13	347,664.46	0.00	11,367.09	0.00	0.00	0.00	554,676	55,468	359,031.55
	6/13	157,129.05	0.00	5,137.48	0.00	0.00	0.00	271,529	27,153	162,266.53
	7/13	121,932.88	0.00	3,986.40	0.00	0.00	0.00	210,707	21,071	125,919.28
	8/13	119,244.61	0.00	3,898.76	0.00	0.00	0.00	206,062	20,606	123,143.37
TOTAL		4,408,341.20	0.00	100,345.77	0.00	0.00	0.00	7,498,497	749,850	4,508,686.97

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/12	6,894.36	0.00	(220.10)	0.00	0.00	0.00	11,166	1,117	6,674.26
SV, Sm Comm, LV	10/12	8,840.51	0.00	(282.21)	0.00	0.00	0.00	14,318	1,432	8,558.30
	11/12	11,186.96	0.00	(316.77)	0.00	0.00	0.00	18,186	1,819	10,870.19
	12/12	24,446.71	0.00	265.23	0.00	0.00	0.00	41,349	4,135	24,711.94
	1/13	41,760.44	0.00	1,365.37	0.00	0.00	0.00	72,165	7,217	43,125.81
	2/13	36,843.38	0.00	1,204.61	0.00	0.00	0.00	63,668	6,367	38,047.99
	3/13	37,164.55	0.00	1,215.12	0.00	0.00	0.00	64,223	6,422	38,379.67
	4/13	34,884.58	0.00	1,140.54	0.00	0.00	0.00	60,283	6,028	36,025.12
	5/13	19,665.85	0.00	642.98	0.00	0.00	0.00	33,984	3,398	20,308.83
	6/13	12,243.14	0.00	400.30	0.00	0.00	0.00	21,157	2,116	12,643.44
	7/13	8,320.85	0.00	272.05	0.00	0.00	0.00	14,379	1,438	8,592.90
	8/13	8,073.18	0.00	263.95	0.00	0.00	0.00	13,951	1,395	8,337.13
TOTAL		250,324.51	0.00	5,951.07	0.00	0.00	0.00	428,829	42,883	256,275.58

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/12	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
LV Interruptible	10/12	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	11/12	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	12/12	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	1/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	2/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	3/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	4/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	5/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	6/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	7/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
	8/13	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Municipal Bldgs	9/12	1,163.30	0.00	(37.17)	0.00	0.00	0.00	1,884	188	1,126.13
Sm Comm, SV	10/12	2,090.69	0.00	(66.76)	0.00	0.00	0.00	3,386	339	2,023.93
	11/12	5,770.97	0.00	(173.80)	0.00	0.00	0.00	9,364	936	5,597.17
	12/12	12,067.83	0.00	173.62	0.00	0.00	0.00	20,483	2,048	12,241.45
	1/13	25,943.98	0.00	848.22	0.00	0.00	0.00	44,833	4,483	26,792.20
	2/13	23,353.82	0.00	763.54	0.00	0.00	0.00	40,357	4,036	24,117.36
	3/13	22,192.94	0.00	725.59	0.00	0.00	0.00	38,351	3,835	22,918.53
	4/13	18,286.28	0.00	597.91	0.00	0.00	0.00	31,600	3,160	18,884.19
	5/13	8,956.82	0.00	292.86	0.00	0.00	0.00	15,478	1,548	9,249.68
	6/13	2,171.77	0.00	71.03	0.00	0.00	0.00	3,753	375	2,242.80
	7/13	1,290.50	0.00	42.17	0.00	0.00	0.00	2,230	223	1,332.67
	8/13	1,383.67	0.00	45.24	0.00	0.00	0.00	2,391	239	1,428.91
TOTAL		124,672.57	0.00	3,282.45	0.00	0.00	0.00	214,110	21,411	127,955.02

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/12	0.00	0.00	(337.84)	0.00	0.00	0.00	46,183	4,618	(337.84)
Commercial Firm	10/12	0.00	0.00	(943.30)	0.00	0.00	0.00	38,612	3,861	(943.30)
	11/12	0.00	0.00	(3,230.68)	0.00	0.00	0.00	83,448	8,345	(3,230.68)
	12/12	0.00	0.00	(3,500.12)	0.00	0.00	0.00	149,139	14,914	(3,500.12)
	1/13	0.00	0.00	8,861.62	0.00	0.00	0.00	216,705	21,671	8,861.62
	2/13	0.00	0.00	508.83	0.00	0.00	0.00	302,914	30,291	508.83
	3/13	0.00	0.00	455.04	0.00	0.00	0.00	248,580	24,858	455.04
	4/13	0.00	0.00	406.75	0.00	0.00	0.00	232,629	23,263	406.75
	5/13	0.00	0.00	247.19	0.00	0.00	0.00	124,863	12,486	247.19
	6/13	0.00	0.00	208.72	0.00	0.00	0.00	63,427	6,343	208.72
	7/13	0.00	0.00	167.78	0.00	0.00	0.00	30,660	3,066	167.78
	8/13	0.00	0.00	185.66	0.00	0.00	0.00	31,909	3,191	185.66
TOTAL		0.00	0.00	3,029.65	0.00	0.00	0.00	1,569,069.00	156,907	3,029.65

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
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**Empire District Gas Company
ACA Filing Period Ending August 2013**

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/12	0.00	0.00	0.00	0.00	0.00	0.00	345	35	0.00
Industrial Firm	10/12	0.00	0.00	0.00	0.00	0.00	0.00	228	23	0.00
	11/12	0.00	0.00	(253.27)	0.00	0.00	0.00	2,636	264	(253.27)
	12/12	0.00	0.00	(275.35)	0.00	0.00	0.00	5,293	529	(275.35)
	1/13	0.00	0.00	550.90	0.00	0.00	0.00	10,431	1,043	550.90
	2/13	0.00	0.00	0.00	0.00	0.00	0.00	15,072	1,507	0.00
	3/13	0.00	0.00	0.00	0.00	0.00	0.00	14,103	1,410	0.00
	4/13	0.00	0.00	0.00	0.00	0.00	0.00	13,286	1,329	0.00
	5/13	0.00	0.00	0.00	0.00	0.00	0.00	3,867	387	0.00
	6/13	0.00	0.00	0.00	0.00	0.00	0.00	2,468	247	0.00
	7/13	0.00	0.00	0.00	0.00	0.00	0.00	554	55	0.00
	8/13	0.00	0.00	0.00	0.00	0.00	0.00	332	33	0.00
	TOTAL	0.00	0.00	22.28	0.00	0.00	0.00	68,615	6,862	22.28

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/12	0.00	0.00	0.00	3,725.32	0.00	1,661.85	273,510	27,351	5,387.17
Comm Interruptible	10/12	0.00	0.00	0.00	(1,598.66)	0.00	1,086.16	293,360	29,336	(512.50)
	11/12	0.00	0.00	0.00	2,007.77	0.00	1,402.67	370,640	37,064	3,410.44
	12/12	0.00	0.00	0.00	3,511.05	0.00	1,495.73	428,490	42,849	5,006.78
	1/13	0.00	0.00	0.00	1,695.29	0.00	1,472.50	497,280	49,728	3,167.79
	2/13	0.00	0.00	0.00	9,748.61	0.00	2,389.19	421,680	42,168	12,137.80
	3/13	0.00	0.00	0.00	(824.92)	0.00	3,029.52	332,370	33,237	2,204.60
	4/13	0.00	0.00	0.00	1,280.71	0.00	4,527.14	355,660	35,566	5,807.85
	5/13	0.00	0.00	0.00	7,581.66	0.00	2,082.00	305,130	30,513	9,663.66
	6/13	0.00	0.00	0.00	2,717.69	0.00	7,138.17	248,960	24,896	9,855.86
	7/13	0.00	0.00	157.22	(3,091.07)	0.00	(4,752.79)	164,510	16,451	(7,686.64)
	8/13	0.00	0.00	519.74	(760.14)	0.00	2,587.68	149,450	14,945	2,347.28
	TOTAL	0.00	0.00	676.96	25,993.31	0.00	24,119.82	3,841,040	384,104	50,790.09

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/12	0.00	0.00	(802.59)	16,669.69	0.00	18,935.80	2,115,910	211,591	34,802.90
Industrial Interruptible	10/12	0.00	0.00	(723.55)	8,597.22	0.00	15,295.79	2,183,370	218,337	23,169.46
	11/12	0.00	0.00	(890.30)	13,178.85	0.00	31,224.05	2,479,500	247,950	43,512.60
	12/12	0.00	0.00	531.84	19,375.78	0.00	24,750.79	2,319,880	231,988	44,658.41
	1/13	0.00	0.00	96.49	(11,815.64)	0.00	36,547.44	2,614,390	261,439	24,828.29
	2/13	0.00	0.00	10.78	(1,500.38)	0.00	43,079.19	2,863,880	286,388	41,589.59
	3/13	0.00	0.00	672.42	24,388.37	0.00	27,897.73	2,671,860	267,186	52,958.52
	4/13	0.00	0.00	977.60	42,945.50	0.00	47,464.74	2,877,900	287,790	91,387.84
	5/13	0.00	0.00	41.43	46,870.92	0.00	31,439.60	2,409,120	240,912	78,351.95
	6/13	0.00	0.00	120.14	(6,284.47)	0.00	25,562.57	2,212,560	221,256	19,398.24
	7/13	0.00	0.00	101.41	(11,208.76)	0.00	21,205.28	1,887,720	188,772	10,097.93
	8/13	0.00	0.00	239.34	(3,028.56)	0.00	22,169.58	2,010,370	201,037	19,380.36
	TOTAL	0.00	0.00	375.01	138,188.52	0.00	345,572.56	28,646,460	2,864,646	484,136.09

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Interdepartmental	9/12	17.30	0.00	(0.56)	0.00	0.00	0.00	28	3	16.74
	10/12	35.82	0.00	(1.14)	0.00	0.00	0.00	58	6	34.68
	11/12	105.20	0.00	(2.98)	0.00	0.00	0.00	171	17	102.22
	12/12	426.33	0.00	8.15	0.00	0.00	0.00	727	73	434.48
	1/13	955.40	0.00	31.24	0.00	0.00	0.00	1,651	165	986.64
	2/13	835.05	0.00	27.29	0.00	0.00	0.00	1,443	144	862.34
	3/13	882.48	0.00	28.85	0.00	0.00	0.00	1,525	153	911.33
	4/13	684.57	0.00	22.39	0.00	0.00	0.00	1,183	118	706.96
	5/13	319.43	0.00	10.44	0.00	0.00	0.00	552	55	329.87
	6/13	52.09	0.00	1.70	0.00	0.00	0.00	90	9	53.79
	7/13	17.93	0.00	0.60	0.00	0.00	0.00	31	3	18.53
	8/13	18.55	0.00	0.59	0.00	0.00	0.00	32	3	19.14
	TOTAL	4,350.15	0.00	126.57	0.00	0.00	0.00	7,491	749	4,476.72

Total South System

MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Sales Usage - CCF	Total Sales Usage - MCF	Total Transport Usage - CCF	Total Transport Usage - MCF	Total Usage - CCF	Total Usage - MCF
9/12	326,518.60	0.00	(11,599.28)	20,395.01	0.00	20,597.65	2,964,703	296,470	528,755	52,876	2,435,948	243,595	2,964,703	296,470
10/12	442,843.27	0.00	(15,822.17)	6,998.56	0.00	16,381.95	3,232,752	323,275	717,182	71,718	2,515,570	251,557	3,232,752	323,275
11/12	850,821.51	0.00	(29,354.29)	15,186.62	0.00	32,626.72	4,317,844	431,784	1,381,620	138,162	2,936,224	293,622	4,317,844	431,784
12/12	1,484,809.39	0.00	20,977.31	22,886.83	0.00	26,246.52	5,427,811	542,781	2,525,009	252,501	2,902,802	290,280	5,427,811	542,781
1/13	2,655,327.34	0.00	96,395.42	(10,120.35)	0.00	38,019.94	7,928,018	792,802	4,589,212	458,921	3,338,806	333,881	7,928,018	792,802
2/13	2,353,004.77	0.00	77,447.25	8,248.23	0.00	45,468.38	7,669,705	766,971	4,066,159	406,616	3,603,546	360,355	7,669,705	766,971
3/13	2,310,837.44	0.00	76,680.24	23,563.45	0.00	30,927.25	7,260,204	726,020	3,993,291	399,329	3,266,913	326,691	7,260,204	726,020
4/13	1,974,336.42	0.00	65,935.23	44,226.21	0.00	51,991.88	6,891,270	689,127	3,411,795	341,180	3,479,475	347,948	6,891,270	689,127
5/13	1,106,028.54	0.00	36,449.36	54,452.58	0.00	33,521.60	4,708,209	470,821	1,865,229	186,523	2,842,980	284,298	4,708,209	470,821
6/13	425,946.91	0.00	14,254.88	(3,566.78)	0.00	32,700.74	3,263,488	326,349	736,073	73,607	2,527,415	252,742	3,263,488	326,349
7/13	301,507.05	0.00	10,280.37	(14,299.83)	0.00	16,452.49	2,604,457	260,446	521,013	52,101	2,083,444	208,344	2,604,457	260,446
8/13	290,463.74	0.00	10,437.35	(3,788.70)	0.00	24,757.26	2,693,988	269,399	501,927	50,193	2,192,061	219,206	2,693,988	269,399
TOTAL	14,522,444.98	0.00	352,081.67	164,181.83	0.00	369,692.38	58,962,449	5,896,245	24,837,265	2,483,727	34,125,184	3,412,518	58,962,449	5,896,245

Check #'s

**Empire District Gas Company
ACA Filing Period Ending August 2013**

Northwest

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Residential	9/12	17,611.65	0.00	2,124.48	0.00	0.00	0.00	37,873	3,787	19,736.13
	10/12	38,858.27	0.00	4,687.18	0.00	0.00	0.00	83,563	8,356	43,545.45
	11/12	93,487.92	0.00	11,392.34	0.00	0.00	0.00	201,269	20,127	104,880.26
	12/12	161,882.85	0.00	22,075.27	0.00	0.00	0.00	353,093	35,309	183,958.12
	1/13	287,230.66	0.00	40,034.37	0.00	0.00	0.00	628,184	62,818	327,265.03
	2/13	277,077.95	0.00	38,617.91	0.00	0.00	0.00	605,977	60,598	315,695.86
	3/13	254,919.61	0.00	35,530.38	0.00	0.00	0.00	557,518	55,752	290,449.99
	4/13	198,845.56	0.00	27,714.95	0.00	0.00	0.00	434,882	43,488	226,560.51
	5/13	110,221.51	0.00	15,362.38	0.00	0.00	0.00	241,058	24,106	125,583.89
	6/13	29,381.30	0.00	4,092.89	0.00	0.00	0.00	64,255	6,426	33,474.19
	7/13	18,665.39	0.00	2,599.41	0.00	0.00	0.00	40,819	4,082	21,264.80
	8/13	16,860.41	0.00	2,348.10	0.00	0.00	0.00	36,871	3,687	19,208.51
	TOTAL	1,505,043.08	0.00	206,579.66	0.00	0.00	0.00	3,285,362	328,536	1,711,622.74

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Commercial	9/12	28,863.38	0.00	3,481.41	0.00	0.00	0.00	62,068	6,207	32,344.79
Sm Comm, Res, LV	10/12	50,534.33	0.00	6,095.21	0.00	0.00	0.00	108,686	10,869	56,629.54
	11/12	66,969.32	0.00	8,217.41	0.00	0.00	0.00	144,284	14,428	75,186.73
	12/12	104,325.52	0.00	14,166.62	0.00	0.00	0.00	227,433	22,743	118,492.14
	1/13	162,973.14	0.00	22,715.20	0.00	0.00	0.00	356,428	35,643	185,688.34
	2/13	168,120.78	0.00	23,432.72	0.00	0.00	0.00	367,686	36,769	191,553.50
	3/13	165,542.30	0.00	23,073.24	0.00	0.00	0.00	362,047	36,205	188,615.54
	4/13	132,957.01	0.00	18,531.51	0.00	0.00	0.00	290,782	29,078	151,488.52
	5/13	71,891.88	0.00	10,020.11	0.00	0.00	0.00	157,230	15,723	81,911.99
	6/13	36,996.87	0.00	5,156.25	0.00	0.00	0.00	80,913	8,091	42,153.12
	7/13	25,313.00	0.00	3,527.84	0.00	0.00	0.00	55,360	5,536	28,840.84
	8/13	30,685.52	0.00	4,276.69	0.00	0.00	0.00	67,110	6,711	34,962.21
	TOTAL	1,045,173.05	0.00	142,694.21	0.00	0.00	0.00	2,280,027	228,003	1,187,867.26

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Industrial	9/12	1,838.26	0.00	221.72	0.00	0.00	0.00	3,953	395	2,059.98
SV, Sm Comm, LV	10/12	2,599.98	0.00	313.60	0.00	0.00	0.00	5,591	559	2,913.58
	11/12	3,536.74	0.00	429.46	0.00	0.00	0.00	7,611	761	3,966.20
	12/12	6,894.24	0.00	908.19	0.00	0.00	0.00	14,975	1,498	7,802.43
	1/13	13,016.70	0.00	1,814.27	0.00	0.00	0.00	28,468	2,847	14,830.97
	2/13	18,881.25	0.00	2,631.68	0.00	0.00	0.00	41,294	4,129	21,512.93
	3/13	16,881.76	0.00	2,352.98	0.00	0.00	0.00	36,921	3,692	19,234.74
	4/13	13,726.79	0.00	1,913.25	0.00	0.00	0.00	30,021	3,002	15,640.04
	5/13	8,054.27	0.00	1,122.61	0.00	0.00	0.00	17,615	1,762	9,176.88
	6/13	3,640.55	0.00	507.42	0.00	0.00	0.00	7,962	796	4,147.97
	7/13	320.52	0.00	44.68	0.00	0.00	0.00	701	70	365.20
	8/13	1,580.23	0.00	220.25	0.00	0.00	0.00	3,456	346	1,800.48
	TOTAL	90,971.29	0.00	12,480.11	0.00	0.00	0.00	198,568	19,857	103,451.40

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Municipal Bldgs	9/12	27.89	0.00	3.36	0.00	0.00	0.00	60	6	31.25
Sm Comm, SV	10/12	70.69	0.00	8.53	0.00	0.00	0.00	152	15	79.22
	11/12	596.95	0.00	72.14	0.00	0.00	0.00	1,284	128	669.09
	12/12	1,143.63	0.00	153.66	0.00	0.00	0.00	2,490	249	1,297.29
	1/13	2,153.60	0.00	300.16	0.00	0.00	0.00	4,710	471	2,453.76
	2/13	2,074.51	0.00	289.13	0.00	0.00	0.00	4,537	454	2,363.64
	3/13	1,684.00	0.00	234.72	0.00	0.00	0.00	3,683	368	1,918.72
	4/13	1,538.16	0.00	214.39	0.00	0.00	0.00	3,364	336	1,752.55
	5/13	873.30	0.00	121.73	0.00	0.00	0.00	1,910	191	995.03
	6/13	182.90	0.00	25.48	0.00	0.00	0.00	400	40	208.38
	7/13	28.81	0.00	4.01	0.00	0.00	0.00	63	6	32.82
	8/13	25.62	0.00	3.55	0.00	0.00	0.00	56	6	29.17
	TOTAL	10,400.06	0.00	1,430.86	0.00	0.00	0.00	22,709	2,271	11,830.92

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
SV Transport	9/12	0.00	0.00	0.00	0.00	0.00	0.00	4,968	497	0.00
Commercial Firm	10/12	0.00	0.00	0.00	0.00	0.00	0.00	6,327	633	0.00
	11/12	0.00	0.00	501.44	0.00	0.00	0.00	16,654	1,665	501.44
	12/12	0.00	0.00	1,101.61	0.00	0.00	0.00	33,833	3,383	1,101.61
	1/13	0.00	0.00	(713.51)	0.00	0.00	0.00	59,932	5,993	(713.51)
	2/13	0.00	0.00	262.25	0.00	0.00	0.00	69,844	6,984	262.25
	3/13	0.00	0.00	233.06	0.00	0.00	0.00	66,588	6,659	233.06
	4/13	0.00	0.00	208.02	0.00	0.00	0.00	58,929	5,893	208.02
	5/13	0.00	0.00	151.68	0.00	0.00	0.00	35,952	3,595	151.68
	6/13	0.00	0.00	51.81	0.00	0.00	0.00	11,477	1,148	51.81
	7/13	0.00	0.00	34.16	0.00	0.00	0.00	4,091	409	34.16
	8/13	0.00	0.00	25.48	0.00	0.00	0.00	3,711	371	25.48
	TOTAL	0.00	0.00	1,856.00	0.00	0.00	0.00	372,306	37,231	1,856.00

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
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**Empire District Gas Company
ACA Filing Period Ending August 2013**

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/12	0.00	0.00	0.00	1,495.10	0.00	1,393.95	147,320	14,732	2,889.05
Comm Interruptible	10/12	0.00	0.00	0.00	1,923.79	0.00	1,201.06	143,360	14,336	3,124.85
	11/12	0.00	0.00	0.00	8,665.68	0.00	3,360.68	237,830	23,783	12,026.36
	12/12	0.00	0.00	0.00	1,177.85	0.00	2,969.94	281,260	28,126	4,147.79
	1/13	0.00	0.00	0.00	7,303.38	0.00	3,303.81	370,940	37,094	10,607.19
	2/13	0.00	0.00	0.00	5,352.11	0.00	3,313.92	379,690	37,969	8,666.03
	3/13	0.00	0.00	0.00	3,356.57	0.00	2,525.44	338,650	33,865	5,882.01
	4/13	0.00	0.00	0.00	9,685.30	0.00	3,172.69	347,060	34,706	12,857.99
	5/13	0.00	0.00	0.00	6,276.96	0.00	4,430.03	276,710	27,671	10,706.99
	6/13	0.00	0.00	0.00	(2,038.58)	0.00	3,519.56	205,370	20,537	1,480.98
	7/13	0.00	0.00	0.00	(3,261.32)	0.00	1,330.69	172,710	17,271	(1,930.63)
	8/13	0.00	0.00	0.00	(85.95)	0.00	1,846.30	162,010	16,201	1,760.35
	TOTAL	0.00	0.00	0.00	39,850.89	0.00	32,368.07	3,062,910	306,291	72,218.96

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
LV Transport	9/12	0.00	0.00	0.00	322.07	0.00	94.24	0	0	416.31
Industrial Interruptible	10/12	0.00	0.00	0.00	260.43	0.00	113.24	0	0	373.67
	11/12	0.00	0.00	0.00	6,528.37	0.00	399.38	0	0	6,927.75
	12/12	0.00	0.00	0.00	2,635.20	0.00	742.71	0	0	3,377.91
	1/13	0.00	0.00	0.00	5,076.06	0.00	1,112.26	0	0	6,188.32
	2/13	0.00	0.00	0.00	4,948.57	0.00	1,170.78	0	0	6,119.35
	3/13	0.00	0.00	0.00	3,744.38	0.00	1,265.21	0	0	5,009.59
	4/13	0.00	0.00	0.00	12,617.86	0.00	1,119.48	0	0	13,737.34
	5/13	0.00	0.00	0.00	8,360.20	0.00	683.05	0	0	9,043.25
	6/13	0.00	0.00	0.00	3,593.41	0.00	426.55	0	0	4,019.96
	7/13	0.00	0.00	0.00	(830.08)	0.00	378.89	0	0	(451.19)
	8/13	0.00	0.00	0.00	1,603.49	0.00	444.28	0	0	2,047.77
	TOTAL	0.00	0.00	0.00	48,859.96	0.00	7,950.07	0	0	56,810.03

RATE	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Revenue
Interdepartmental	9/12	39.53	0.00	4.77	0.00	0.00	0.00	85	9	44.30
	10/12	33.95	0.00	4.10	0.00	0.00	0.00	73	7	38.05
	11/12	141.18	0.00	17.23	0.00	0.00	0.00	304	30	158.41
	12/12	266.79	0.00	36.42	0.00	0.00	0.00	582	58	303.21
	1/13	581.14	0.00	81.01	0.00	0.00	0.00	1,271	127	662.15
	2/13	689.06	0.00	96.04	0.00	0.00	0.00	1,507	151	785.10
	3/13	550.06	0.00	76.67	0.00	0.00	0.00	1,203	120	626.73
	4/13	559.66	0.00	78.00	0.00	0.00	0.00	1,224	122	637.66
	5/13	294.46	0.00	41.04	0.00	0.00	0.00	644	64	335.50
	6/13	179.23	0.00	24.98	0.00	0.00	0.00	392	39	204.21
	7/13	61.73	0.00	8.59	0.00	0.00	0.00	135	14	70.32
	8/13	0.46	0.00	0.06	0.00	0.00	0.00	1	0	0.52
	TOTAL	3,397.25	0.00	0.00	0.00	0.00	0.00	7,421	742	3,866.16

Total Northwest	MON/YR	PGA	Refund	ACA	Cashouts	Balancing Penalties	Balancing Fees	Usage - CCF	USAGE - MCF	Total Sales		Total Transport		Check #'s	
										Usage - CCF	Usage - MCF	Usage - CCF	Usage - MCF	Total Usage - CCF	Total Usage - CCF
	9/12	48,380.71	0.00	5,835.74	1,817.17	0.00	1,488.19	256,327	25,633	104,039	10,404	152,288	15,229	256,327	25,633
	10/12	92,097.22	0.00	11,108.62	2,184.22	0.00	1,314.30	347,752	34,775	198,065	19,807	149,687	14,969	347,752	34,775
	11/12	164,732.11	0.00	20,630.02	15,194.05	0.00	3,760.06	609,236	60,924	354,752	35,475	254,484	25,448	609,236	60,924
	12/12	274,513.03	0.00	38,441.77	3,813.05	0.00	3,712.65	913,666	91,367	598,573	59,857	315,093	31,509	913,666	91,367
	1/13	465,955.24	0.00	64,231.50	12,379.44	0.00	4,416.07	1,449,933	144,993	1,019,061	101,906	430,872	43,087	1,449,933	144,993
	2/13	466,843.55	0.00	65,329.73	10,300.68	0.00	4,484.70	1,470,535	147,054	1,021,001	102,100	449,534	44,953	1,470,535	147,054
	3/13	439,577.73	0.00	61,501.05	7,100.95	0.00	3,790.65	1,366,610	136,661	961,372	96,137	405,238	40,524	1,366,610	136,661
	4/13	347,627.18	0.00	48,660.12	22,303.16	0.00	4,292.17	1,166,262	116,626	760,273	76,027	405,989	40,599	1,166,262	116,626
	5/13	191,335.42	0.00	26,819.55	14,637.16	0.00	5,113.08	731,119	73,112	418,457	41,846	312,662	31,266	731,119	73,112
	6/13	70,380.85	0.00	9,858.83	1,554.83	0.00	3,946.11	370,769	37,077	153,922	15,392	216,847	21,685	370,769	37,077
	7/13	44,389.45	0.00	6,218.69	(4,091.40)	0.00	1,709.58	273,879	27,388	97,078	9,708	176,801	17,680	273,879	27,388
	8/13	49,152.24	0.00	6,874.13	1,517.54	0.00	2,290.58	273,215	27,322	107,494	10,749	165,721	16,572	273,215	27,322
	TOTAL	2,654,984.73	0.00	365,509.75	88,710.85	0.00	40,318.14	9,229,303	922,930	5,794,087	579,409	3,435,216	343,522	9,229,303	922,930

**Empire District Gas Company
ACA Carrying Cost
2012-2013 ACA Year Ending 8/31/13
South System**

	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total
Firm ACA Recovery Balance - Under/(Over)	\$ 480,010.13	\$ 707,680.19	\$ 1,109,052.33	\$ 1,529,555.94	\$ 1,978,588.38	\$ 1,468,447.20	\$ 940,553.80	\$ 469,242.21	\$ (450,769.00)	\$ (840,925.92)	\$ (661,105.19)	\$ (388,539.74)	\$ (110,203.60)	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest credited to Customers on Firm Over Recovered Balance										\$ (695.18)	\$ (782.31)	\$ (564.91)	\$ (268.42)	\$ (2,310.83)
Interest credited to EDG on Firm Under Recovered Balance		\$ 618.59	\$ 977.76	\$ 1,374.28	\$ 1,888.06	\$ 1,855.18	\$ 1,171.04	\$ 758.74	\$ 9.62					\$ 8,653.27
														\$ 6,342.44
Interest credited to Customers on Interrup. Over Recovered Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Interrup. Under Recovered Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total														\$ 6,342.44

**Empire District Gas Company
ACA Carrying Cost
2012-2013 ACA Year Ending 8/31/13
North System**

	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total
Firm ACA Recovery Balance - Under/(Over)	\$ 991,980.75	\$ 1,227,334.73	\$ 1,446,178.18	\$ 1,648,068.31	\$ 1,781,504.56	\$ 1,568,152.57	\$ 1,364,241.22	\$ 1,141,900.55	\$ 814,142.75	\$ 722,779.99	\$ 822,178.55	\$ 956,405.41	\$ 1,094,423.61	
Interruptible ACA Recovery Balance - Under/(Over)	\$ 3,634.42	\$ (103,848.01)	\$ (105,505.60)	\$ (107,406.02)	\$ (109,306.44)	\$ (109,306.44)	\$ (109,306.44)	\$ (109,306.44)	\$ -					
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest credited to Customers on Firm Over Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Firm Under Recovered Balance	\$ 1,155.89	\$ 1,438.87	\$ 1,611.59	\$ 1,845.78	\$ 1,802.77	\$ 1,425.47	\$ 1,348.79	\$ 1,018.77	\$ 827.16	\$ 804.67	\$ 957.22	\$ 1,103.74	\$ 15,340.73	\$ 15,340.73
														\$ 15,340.73
Interest credited to Customers on Interrup. Over Recovered Balance	\$ (52.19)	\$ (112.67)	\$ (110.89)	\$ (116.63)	\$ (117.66)	\$ (106.27)	\$ (117.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (733.98)
Interest credited to EDG on Interrup. Under Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
														\$ (733.98)
Grand Total														\$ 14,606.75

**Empire District Gas Company
ACA Carrying Cost
2012-2013 ACA Year Ending 8/31/13
Northwest System**

	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total
Firm ACA Recovery Balance - Under/(Over)	\$ 361,973.91	\$ 451,496.86	\$ 642,732.14	\$ 661,041.94	\$ 671,646.55	\$ 520,915.37	\$ 328,382.08	\$ 329,925.07	\$ 173,116.83	\$ 169,273.39	\$ 212,439.27	\$ 270,854.85	\$ 357,496.90	
Interruptible ACA Recovery Balance - Under/(Over)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Prime Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
minus 2 percentage points		-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	-2.00%	
Interest Rate per Tariff		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest credited to Customers on Firm Over Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Firm Under Recovered Balance	\$ 423.68	\$ 588.91	\$ 679.05	\$ 717.25	\$ 641.83	\$ 412.85	\$ 354.30	\$ 262.00	\$ 184.27	\$ 198.81	\$ 260.11	\$ 338.18	\$ 5,061.23	\$ 5,061.23
Interest credited to Customers on Interrup. Over Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest credited to EDG on Interrup. Under Recovered Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Grand Total **\$ 5,061.23**

North System
2013-2014 Winter Season Residential Revenue Impact from Winter PGA/ACA Filing

Original Calculation Filed

PGA/ACA per MCF

Month	Previous PGA/ACA Rates Factor	Month	New PGA/ACA Rates Factor	PGA/ACA Rate Change	Revenue Impact (Winter Season)
11/12	6.5006	11/13	7.1439	0.6433	\$45,124
12/12	6.5006	12/13	7.1439	0.6433	\$74,358
01/13	6.5006	01/14	7.1439	0.6433	\$87,500
02/13	6.5006	02/14	7.1439	0.6433	\$65,981
03/13	6.5006	03/14	7.1439	0.6433	\$49,199

Estimated Winter Season Change in Revenue **\$322,162**

Percent Change Between PGA/ACA Factors **9.90%**

Residential Sales Volume Forecast 599,930

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	16.36	22.67%	136,017
Feb	12.31	17.10%	102,567
Mar	9.24	12.75%	76,479
Apr	5.24	7.08%	42,470
May	2.46	3.28%	19,668
Jun	0.38	0.50%	2,979
Jul	0.62	0.81%	4,839
Aug	0.79	1.02%	6,133
Sep	0.71	0.91%	5,474
Oct	2.22	2.93%	17,572
Nov	8.63	11.69%	70,144
Dec	13.97	19.27%	115,588
TOTAL	72.93	100%	599,930

**Empire District Gas Company
ACA Filing Period Ending August 2013**

**Schedule 9 - Analysis of Change in Overall PGA Rates per CCF
2012-2013 ACA Year Ending 8/31/13**

Enclosure 9

Page 1 of 1

	South System				North System				Northwest System			
	Current Rates	Proposed Rates	Change		Current Rates	Proposed Rates	Change		Current Rates	Proposed Rates	Change	
			\$	%			\$	%			\$	%
Transportation	\$ 0.19734	\$ 0.27924	\$ 0.08190	41.5%	\$ 0.17538	\$ 0.19186	\$ 0.01648	9.4%	\$ 0.09751	\$ 0.11317	\$ 0.01566	16.1%
Gas Cost	\$ 0.38134	\$ 0.39091	\$ 0.00957	2.5%	\$ 0.36060	\$ 0.39251	\$ 0.03191	8.8%	\$ 0.35973	\$ 0.39656	\$ 0.03683	10.2%
PGA	\$ 0.57868	\$ 0.67015	\$ 0.09147	15.8%	\$ 0.53598	\$ 0.58437	\$ 0.04839	9.0%	\$ 0.45724	\$ 0.50973	\$ 0.05249	11.5%
ACA	\$ 0.01892	\$ (0.00414)	\$ (0.02306)	-121.9%	\$ 0.11408	\$ 0.13002	\$ 0.01594	14.0%	\$ 0.06373	\$ 0.06136	\$ (0.00237)	-3.7%
Total Rate	\$ 0.59760	\$ 0.66601	\$ 0.06841	11.4%	\$ 0.65006	\$ 0.71439	\$ 0.06433	9.9%	\$ 0.52097	\$ 0.57109	\$ 0.05012	9.6%