<u>Original</u> Fifth Revised

Laclede Gas Company Name of Issuing Corporation

For: All Missouri Gas Energy Service Community, Town or City

'III. <u>PGA C</u>	OMPUTAT	<u>FION VOLUMES</u>		
	following vereing vereing to the second s the second s	olumes shall be used for PGA rate fi 013.	ilings made on or a	after
Purc	hase Volur	<u>mes (P):</u>		
<u>Volu</u>	<u>mes suppli</u>	ed over Southern Star Central syste	em:	
TSS		No Notice Fee Reservation - TSS - Deliverability Reservation - TSS - Capacity Reservation - FTS - P Reservation - FTS - M Injection - TSS Withdrawal - TSS Commodity - TSS - P Commodity - TSS - M		DKT DKT DKT DKT DKT DKT DKT
FSS		Reservation - FSS - Deliverability Reservation - FSS - Capacity Injection - FSS Withdrawal - FSS	8,729 174,987 288,057 288,057	DKT DKT
FTS		Reservation Commodity Commodity Balancing Fee	96,680 28,511,725 28,511,725	DKT
FTS		Reservation Commodity Commodity Balancing Fee Total Commodity – City Gate Non-Commodity Transport Fuel Total Commodity – Field	29,562 1,704,587 1,704,587 47,382,799 1,373,101 48,755,900	DKT DKT DKT DKT
Volu		ied over <u>Rockies Express system:</u>		
FT		Reservation-Winter	10,000	DKT
DATE OF I		<u>pril 24 2014</u> DATE EF onth day year	FECTIVE <u>May</u> mont	May 1, 2014 24, 2014 h day year

FORM NO. 13 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

Fifth Revised Fourth Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

II. <u>PGA COMP</u>	UTATION VOLUMES		
The follow	ing volumes shall be used for PGA rate f	ilings made on or	after May 1, 2009.
Purchase	Volumes (P):		
<u>Volumes s</u>	upplied over Southern Star Central syste	em:	
TSS-M	No Notice Fee	727,626	
	Reservation - FSS - Deliverability	485,084	
	Reservation - FSS - Capacity	8,724,110	
	Reservation - FTS - P	153,957	
	Reservation - FTS - M	727,626	
	Injection - FSS	16,007,772	
	Withdrawal - FSS Commodity - FTS - P	16,007,772	
	Commodity - FTS - M	16,314,745 42,626,428	
FSS-M	Reservation - FSS - Deliverability	8,729	
	Reservation - FSS - Capacity	169,662	
	Injection - FSS	288,057	
	Withdrawal - FSS	288,057	DKT
FTS-P	Reservation	96,680	
	Commodity	24,973,956	
	Commodity Balancing Fee	24,973,956	DKT
FTS-M	Reservation	29,652	
	Commodity	1,681,006	
	Commodity Balancing Fee	1,681,006	DKT
	Total Commodity – City Gate	44,006,865	DKT
	Non-Commodity Transport Fuel	1,442,353	
	Total Commodity – Field	45,449,218	DKT
<u>Volumes su</u>	upplied over Trunkline system:		
FΤ	Reservation-Winter	24,096	DKT
	· · · · · · · · · · · · · · · · · · ·		
TE OF ISSUE:	February 16, 2010	DATE EFFECT	February 28, 2010 VE: <u>March 18, 201</u>

May 1, 2014 Missouri Public Service Commission GR-2014-0007; YG-2014-0428

Missouri Public Service Commission GR-2009-0355; YG-2010-0500 FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Fourth Revised Third Revised

SHEET No. 24 SHEET No. 24

Missouri Public

Service Commission

Name of Issui	nern Union Company ng Corporation	For: All Missouri Service Areas Community, Town or City
	PURCHASED GAS COST A	DJUSIMENI
	PGA	
III. PGA COMPL	UTATION VOLUMES	
The follow	ing volumes shall be used for PGA rate f	ilings made on or after October 2, 2004.
The follow		Raami€rook-condensation and som kannant. Zi
Purchase '	<u>Volumes (P):</u>	
Volumes	upplied over Southern Star Central syste	em:
<u>volumes s</u>	applied over obdition etal oentral open	
TSS-M	No Notice Fee	727,626 DKT
	Reservation - FSS - Deliverability	
	Reservation - FSS - Capacity	9,596,204 DKT 153,957 DKT
	Reservation - FTS - P Reservation - FTS - M	727,626 DKT
	Injection - FSS	15,795,829 DKT
	Withdrawal - FSS	15,795.829 DKT
	Commodity - FTS - P	22,365,462 DKT
	Commodity - FTS - M	42,494,840 DKT
FTS-P	Reservation	59,489 DKT
110-1	Commodity	17,499,934 DKT
	Commodity Balancing Fee	17,499,934 DKT
FTS-M	Reservation	10.000 DKT
F13-W	Commodity	88,904 DKT
	Commodity Balancing Fee	88,904 DKT
	Total Commodity – City Gate	39,865,396 DKT
	Non-Commodity Transport Fuel	1,872,376 DKT
	Total Commodity – Field	41,737,772 DKT
	-	
		October 2, 2004
	Destaurbar 24 2004 DATE	E EFFECTIVE: <u>October 24, 2004</u>
DATE OF ISSUE	<u>September 24, 2004</u> DATI	month day year
		Director, Pricing and Regulatory Affairs
ISSUED BY:	Michael R. Noack Missouri Gas E	
ICELLED		
ary 28, 2010 ouri Public		
Commission		

Service Commission GR-2009-0355; YG-2010-0500

GR-2004-0209

гогм No. 13 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

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ı I <u>Third Revised</u> Second Revised

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SHEET No. 24 SHEET No. 24

Name of Issui	ing Corporation	For: All Missouri Service Areas Community, Town or City
	PURCHASED GAS COST ADJU PGA	USTMENT RECEIVED
		SEP 1.4 1998
PGA COMP	UTATION VOLUMES	MO. PUBLIC SERVICE COMM
Purchase '	<u>Volumes (P):</u>	
<u>Volumes s</u>	upplied over Williams Natural Gas system:	
TSS-M	No Notice Fee	698,996 DKT
	Reservation - FSS - Deliverability	
	Reservation - FSS - Capacity	,
	Reservation - FTS - P	206,588 DKT
	Reservation - FTS - M	698,996 DKT
	Injection - FSS	15,991,331 DKT
	Withdrawal - FSS	15,991,331 DKT
	Commodity - FTS - P Commodity - FTS - M	44,392,371 DKT 43,423,010 DKT
FTS-P	Reservation	59,489 DKT
	Reservation Balancing Fee	59,489 DKT
	Commodity	5,396,887 DKT
	Commodity Balancing Fee	5,396,887 DKT
FTS-M	Reservation	58,940 DKT
	Reservation Balancing Fee	58,940 DKT
	Commodity	5,304,600 DKT
	Commodity Balancing Fee	5,304,600 DKT
	Commodity	49,789,258 DKT
	CANCELLED	FILED
	OCT 0 2 2004	OCT 14 1998
	BY 44WKS 24	
	By HURS 24 Public Barvice Commission Missouri	MISSOURI Public Service Commission
LE OF ISSUE:	<u>September 14, 1998</u> DATI	E EFFECTIVE: <u>October</u> 14,

Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Second Revised First Revised

SHEET No. 24 SHEET No. 24

Missouri Gas Ener	gy,				
<u>a Division of South</u>	ern Union Company			rvice Areas	
Name of Issuin	g Corporation	Comm	unity Forme	294 E D	
			11 42 W		1
	PURCHASED GAS COST AD	JUSTMENT		0	
	PGA PGA		AUG	8 1997	
VIII. PGA COMPL	JTATION_VOLUMES	Put	MIS blic Servi	SOURI ce Commissi	on
Purchase \	/olumes (P):				
<u>Volumes si</u>	upplied over Williams Natural Gas system	<u>:</u>			
TSS-M	No Notice Fee Reservation - FSS - Deliverability Reservation - FSS - Capacity Reservation - FTS - P Reservation - FTS - M Injection - FSS Withdrawal - FSS Commodity - FTS - P Commodity - FTS - M	749,625 499,750 8,245,875 258,271 749,625 17,180,696 16,491,750 59,974,739 58,673,287	DKT DKT DKT DKT DKT DKT		
FTS-P	Reservation	49,489	DKT		

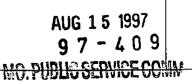
- FTS-P Reservation **Reservation Balancing Fee** 49,489 DKT 3,916,535 DKT Commodity Commodity Balancing Fee 3,916,535 DKT 48,940 DKT
- FTS-M Reservation **Reservation Balancing Fee** Commodity Commodity Balancing Fee

Commodity

CANCELLED

FILED





DATE OF ISSUE: <u>August 8</u> , <u>199</u> month day yea	
ISSUED BY: <u>Charles B. Hernande</u>	Director, Pricing and Regulatory Affairs

Missoun Gas Energy, Kansas City, Missouri 64111

48,940 DKT 3,831,546 DKT

3,831,546 DKT

61,818,646 DKT

FORM NO. 13

P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

APPLICATION

Account.

First Revised Original

SHEET No. 24 SHEET No. 24

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town EXPERIMENTAL GAS COST INCENTIVE MECHANISM MAY 3 1 1996 EGCIM MISSOURI **Public Service Commission** Sheets 24 through 24.13 are filed in order to implement An Experimental Gas Cost Incentive Mechanism (EGCIM) consistent with the Report and Order in Case No. GO-94-318, Phase II. These sheets supplant the operation of the Purchased Gas Adjustment Clause (PGA) as described on Sheets 14 through 23.7 for the period July 1, 1996 through June 30, 1999, except for adjustments resulting from the resolution of pending ACA dockets. Adjustments resulting from the operation of the PGA for these pending ACA dockets will be effected through the Annual Reconciliation Adjustment The Company will charge customers, through the EGCIM, costs incurred by the Company for procurement, pipeline transportation and storage of natural gas. The EGCIM shall include governmentally authorized pipeline take-or-pay and transition costs, pipeline refunds, procurement and capacity incentives, and annual reconciliation of these costs. The charge shown on the customer's bill is calculated by multiplying the customer's usage by the currently effective EGCIM shown on Sheet No. 24.13. All references to Purchased Gas Cost Adjustment (PGA) in the Company's approved tariff sheets, except for sheets 14 through 23.7, shall be construed to mean this Experimental Gas Cost Incentive Mechanism, while the EGCIM mechanism is effective. These sheets 24 through 24.13 inclusive shall remain in effect, and the effectiveness of sheets 14 though 23.7 shall be held in abeyance, except as provided above, until the Commission orders an end to this experimental procedure at some point after June 30, 1999, or the Commission removes the experimental aspect, or changes to these sheets become effective pursuant to law. CANCELLED FILED AUG 1 5 1997 , 2nd RS 24 96-Pt. 10 Service Commission MO. PUBLIC SERVICE COMM MISSOURI

DATE OF ISSUE:	<u> Mav </u>	<u>31</u>	<u> 1996</u>	DATE EFFECT	IVE: _	July	_ 1	<u> 1996</u>
	month	day	year			month	day	year
	Dennis S. (Gillmore		Vice President, Custom	ner and	Regulato	orv Rel	ations
· · · · · · · · · · · · · · · · · · ·				Missouri Cae Enorgy		-		-

Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C.M	D. No.		<u>Original</u>	SHEET No24_
Missouri Gas E a Division of S		nion Company	For <u>All Mi</u>	ssouri Service Areas
				JAN - 7 1994
				MISSOURI Public Service Commis
		LEFT BL/	NK INTENTIONALLY	
			CANCELLED	
			JUL 1 1996 BY Jot Rs 24 Public Service Commi MISSOURI	SSIO
			Public Misseriet	FILED
				FEB 1 1994 9 4 - 4 0 MO. PUBLIC SERVICE CC
DATE OF ISSU	E <u>January</u> month	<u>7 1994</u> day yea	LATE EFFECTIVE Fe	ebruary 1 1994 onth day year

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For: All Missouri Gas Energy Service Areas Community, Town or City

Name of issuing (<u>PURCHASED GAS COST AD.</u> <u>PGA</u>	IUSTMENT		
Volumes supp	olied over Rockies Express system:			
	Total Commodity City Gate Non-Commodity Transport Fuel Total Commodity-Field	416,023 14,897 430,920		
Volumes sup	plied over Panhandle Eastern Pipe Line	<u>system:</u>		
EFT	Transmission-Market (Summer) Transmission-Field/Market (Summer) Transmission-Market (Winter) Transmission-Field/Market (Winter) Commodity- Haven/Market Commodity- Field/Market	10,000 10,000 22,062 22,062 957,419 1,618,276	DKT	
FS	Deliverability- Field Capacity- Field Commodity- Field/Storage Commodity- Storage/Market	20,000 122,650 1,471,800 1,471,800	DKT DKT DKT DKT	
	Total Commodity-City Gate Non-Commodity Transport Fuel Total Commodity-Field	957,419 20,587 978,006		
Volumes sup	plied over Riverside Pipeline			
	Total Commodity-City Gate	1,524,664	DKT	
Volumes sup	plied over KM Interstate			
FT – Prd/Mkt FT – Mkt	Reservation Reservation	60,000 50,000	DKT DKT	
	Total Commodity City Gate Non-Commodity Transport Fuel Total Commodity-Field	2,862,971 97,702 2,960,673	DKT DKT DKT	
Sales Volume	es (V):	510,000,000	Ccf	
	<u>April 24 2014</u> DATE EFF nonth day year	ECTIVE <u>Ma</u> mo		2014 year
ISSUED BY: <u>L.</u>		orp. Communie Company, St. I		

Sixth Revised Fifth Revised

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

		Community, Town or City
	<u>ADJUSTMENT</u>	
plied over Panhandle Eastern Pipe L	<u>ine system:</u>	
Transmission-Market	22.062	DKT
Transmission-Field/Market		DKT
Reservation-Winter	23,745	DKT
Commodity- Haven/Market	2,397,284	DKT
Commodity- Field/Market	3,297,930	DKT
Deliverability- Field	20,000	DKT
Capacity- Field	122,650	DKT
Commodity- Field/Storage	1,471,800	DKT
Commodity- Storage/Market	1,471,800	DKT
Total Commodity-City Gate	2,397,284	DKT
Non-Commodity Transport Fuel	59,193	DKT
Total Commodity-Field	2,456,477	DKT
Reservation	46,332	DKT
Total Commodity-City Gate	1 249 194	DKT
		DKT
Total Commodity-Field	1,291,111	DKT
olied over KM Interstate		
Deservation	100.000	DVT
	,	DKT DKT
	50,000	
Total Commodity City Gate	10,738,405	DKT
Non-Commodity Transport Fuel	366,461	DKT
Total Commodity-Field	11,104,866	DKT
	PGA pplied over Panhandle Eastern Pipe L Transmission-Market Transmission-Field/Market Reservation-Winter Commodity- Haven/Market Commodity- Field/Market Deliverability- Field Capacity- Field Capacity- Field/Storage Commodity- Storage/Market Total Commodity-City Gate Non-Commodity-Field Delied over Riverside Pipeline Reservation Total Commodity-City Gate Non-Commodity-Transport Fuel Total Commodity-Field Died over KM Interstate Reservation Reservation Reservation Total Commodity City Gate	Implied over Panhandle Eastern Pipe Line system:Transmission-Market22,062Transmission-Field/Market23,745Commodity- Haven/Market2,397,284Commodity- Field/Market3,297,930Deliverability- Field20,000Capacity- Field122,650Commodity- Field/Storage1,471,800Commodity- Storage/Market1,471,800Total Commodity-City Gate2,397,284Non-Commodity-Field2,397,284Non-Commodity-Field2,397,284Non-Commodity-Field2,456,477Diled over Riverside Pipeline46,332Total Commodity-Field1,249,194Non-Commodity-Field1,291,111Diled over KM Interstate100,000Reservation50,000Total Commodity-Field107,38,405Non-Commodity City Gate10,738,405Non-Commodity Transport Fuel10,738,405Action50,000

DATE OF ISSUE: February 16, 2010 month day year DATE EFFECTIVE: <u>March 18, 2010</u> month day year

February 28, 2010

ISSUED BY: <u>Michael R. Noack</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

CANCELLED May 1, 2014 Missouri Public Service Commission GR-2014-0007; YG-2014-0428 FILED Missouri Public Service Commission GR-2009-0355; YG-2010-0500 Fifth Revised Fourth Revised

Missouri Public

Service Commission

Missouri Gas Energy,

Service Commission

GR-2009-0355; YG-2010-0500

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

	<u>PURCHASED GAS COST A</u> PGA	DJUSTMENT		22
Volumes sup	blied over Panhandle Eastern Pipe Lin	ie system:		
EFT	Transmission-Market Transmission-Field/Market Reservation-Winter Commodity- Haven/Market Commodity- Field/Market	27,880 27,880 18,987 2,838,589 3,052,908	DKT DKT DKT DKT DKT	
FS	Deliverability- Field Capacity- Field Commodity- Field/Storage Commodity- Storage/Market	20,000 122,650 1,421,800 1,421,800	DKT DKT DKT DKT	
10	Total Commodity Non-Commodity Transport Fuel Total Commodity-Field	2,838,589 104,118 2,942,707	DKT DKT DKT	
<u>Volumes sup</u>	plied over Riverside Pipeline			
FT	Reservation	46,332	DKT	
5	Total Commodity-City Gate Non-Commodity Transport Fuel Total Commodity-Field	1,818,956 41,602 1,860,558	DKT DKT DKT	
<u>Volumes sup</u>	plied over KM Interstate			
FT – Prd/Mkt FT – Mkt	Reservation Reservation	100,000 50,000	DKT DKT	
	Total Commodity City Gate Non-Commodity Transport Fuel Total Commodity-Field	15,192,902 550,069 15,742,971	DKT DKT DKT	
Sales Volume	<u>s (V):</u>	578,712,084	Ccf	
			October 2, 200	4
TE OF ISSUE: _	<u>September 24, 2004</u> DATE month day year	EFFECTIVE: -0	etober 24, month day	200 yea
UED BY: Mi	1994/2004/99/23-00/22 2004/09/●} ● 22/22-02/2	rector, Pricing and	d Regulatory A	ffairs
LED 3, 2010	Missouri Gas E		City, Missouri (

GR-2004-0209

FORM NO. 13 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

Fourth Revised Third Revised

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SHEET No. <u>24.1</u> SHEET No. <u>24.1</u>

Name of Issuing	Corporation				ity, Town or City 국민자전문 (조)
	DURCH	ASED GAS COST ADJ		RECI	eived
	<u>r unun</u>	PGA		0°0 1	4 4000
				SEP 1	4 1998
					FOURAT AND AND
			MU. H	URTIC 2	Saaice Comm
<u>Volumes sur</u>	oplied over Panhar	ndle Eastern Pipe Line	<u>system:</u>		
EFT	Transmission-M	arket	8,941	DKT	
_ , ,	Transmission-Fi		8,940		
	Reservation-Wil		8,987		
	Reservation-Sur		4,911		
	Commodity-Stor		934,752		
	Commodity-City	_	2,950,015		
	Commodity-Oity		2,000,010		
WS	Deliverability		9,140	DKT	
	Capacity		914,000		
	Injection		864,000		
	Withdrawal		864,000	DKT	
IOS	Deliverability	CANCELLED	3,577	DKT	
100	Capacity		357,700	-	
	Injection	00+ 0.0.004	178,850		
		OCT 0 2 2004		DKT	
	vititutawai	By 541RS24.1	178,000		
	Commodity Pu	By SURS24.1 Iblic Service Commis MISSOURI	sion _{104,105}	DKT	
	,	MISSOUHI	·, · · · · · ·		
Volumes su	oplied over Riversi	de Pipeline			
FT	Reservation		46,332	DKT	
	Usage		8,309,154	DKT	
	Commodity		8,309,154	DKT	
			_,, v		
<u>Volumes su</u>	pplied over KN Inte	erstate:			
					FILE
FT - Prd/Mkt	Reservation		100,000		
FT - Mkt	Reservation		35,000	DKT	OCT 14 199
	Commodity		7,201,678	DKT	
	es (V):		668,501,210	Cathel	MISSOUR ic Service Con

FORM NO. 13 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

Third Revised Second Revised SHEET No. <u>24.1</u> SHEET No. <u>24.1</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

	PURCHASED GAS COST A	DJUSTMENT Missouri Public Service Commiss	c sion
		RECD AUG 2 8 199	8
<u>Volumes su</u>	oplied over Panhandle Eastern Pipe Li	ne system:	
EFT	Transmission-Market Transmission-Field/Market	8,940 DKT 8,940 DKT	
	Reservation-Winter	8,987 DKT	
	Reservation-Summer	4,642 DKT	
	Commodity-Storage	934,752 DKT	
	Commodity-City Gate	2,950,015 DKT	
WS	Deliverability	9,140 _DKT _	ł
	Capacity	914,000 DKT	
	Injection	934,752 DKT	
	Withdrawal	914,000 DKT	
IOS	Deliverability	3,577 DKT	
	Capacity	357,700 DKT	
	Injection	363,294 DKT	
	Withdrawal	357,700 DKT	
	Commodity	2,950,015 DKT	
<u>Volumes su</u>	pplied over Riverside Pipeline		
FT	Reservation	46,332 DKT	
	Usage	4,015,000 DKT	
	Commodity CANCELLED	4,015,000 DKT	
<u>Sales Volur</u>	OCT 1 4 1998	662,524,280 is Soluri Public Sorvice Commissio	n
	By Att KO 2011 Public Service Cominia MISSOURI		,
DATE OF ISSUE:	<u>August 28, 1998</u> DATE month day year	EFFECTIVE: State of the second s	

ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111 FORM NO. 13 P.S.C. MO. No. 1 Second Revised Canceling P.S.C. MO. No. 1 First Revised Missouri Gas Energy,

SHEET No. 24.1 SHEET No. 24.1

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	thern Union Company	Com	<u>Aissouri Service Are</u> munity, Town or City
			RECEIVE
	PURCHASED GAS CO	<u>ST ADJUSTMENT</u>	
	<u>PGA</u>		
			<u>AUG8 199</u>
			MISSOURI
Volumes	supplied over Panhandle Eastern Pi	pe Line system: P	ublic Service Con
		· · · · · · · · · · · · · · · · · · ·	
EFT	Transmission-Market	8,940	DKT
	Transmission-Field/Market	8,940	DKT
	Reservation-Winter	8,987	DKT
	Reservation-Summer	4,642	DKT
	Commodity-Storage	934,752	DKT
	Commodity-City Gate	2,950,015	DKT
ws	Deliverability	9,140	DKT
	Capacity	914,000	DKT
	Injection	934,752	DKT
	Withdrawal	914,000	DKT
		514,000	DICI
IOS	Deliverability	3,577	DKT
	Capacity	357,700	DKT
	Injection	363,294	DKT
	Withdrawal	357,700	DKT
	Commodity	2,950,015	DKT
Volumes	supplied over Riverside Pipeline		
FT	Reservation	46,332	DKT
	Usage	4,015,000	DKT
	-		
	Commodity	4,015,000	DKT
Sales Vo	lumes (V): Missouri Pu Service Comm	blic ission ^{66,252,422}	Mcf FILE
	CANC SEP 021 by 3rd RW.	998 Sht. 24. 1	AUG 15 97-4
	v		MO. PUBLIC SERV
OF ISSU	E: <u>August 8, 1997</u> E		<u>August 15, 19</u>
	month day year		month day ye

Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13		
P.S.C. MO. No. <u>1</u>		
Canceling P.S.C. MO. No.	1	

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First Revised Original

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SHEET No. 24.1 SHEET No. 24.1

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					Community, 1		WED -
		EXPERIMENT	AL GAS COST INC	CENTIVE MECH			
_			EGCIM	<u> </u>		DEC <u>1</u>	8 1996
٩. ;	CALCULATIC	IN OF THE CURRE	NT COST OF GAS	RATE	Public S	Miss	OURI Commissi
			6") Rate is equal to the estimated Store		estimated of	urrent i	nonth's
	estimated cosvolumes plus	sts for Wyoming Tig the sum of the esti	nt Sands volumes di mated annual pipeli	vided by the estin	nated currer cost (wheth	it month her paid	's sales directly
	estimated and may include	nual sales volumes.	contract) and the electron terms of the stimates shall be not to any prior months.	easonable, based	i on current	informat	ion and
			for which rates are e	fostivo far billa	randarad ta	the Car	
	customers.	nonth is the month	ior which rates are t			ANCE	
	The BGC is t						
		= [(0.7 times WNG)	plus (0.3 times PEP	L)] times 1.04 tim	ies volumes	UG 15	1997 24 /
	Natu <i>Mark</i> Pant Insid	ral Gas Company (1 e <i>t Report,</i> "PEPL" is andle Eastern Pipe	e first of the month exas, Oklahoma, ar s defined as the first eline Company (Te et Report, and "volu ht Sands volumes).	o Kansas) as pu of the month deli kas, Oklanoma (gas price fd blished in <i>In</i> vered spot g (mainline)) a	side FE as price s publi	국 <i>C Gas</i> e for the shed in
	month value volumes) plu	s for WNG, PEPL is any prior month	BGC included in the , and purchased v corrections for estin chased volumes (exc	volumes (excludi mated versus ac	ing Wyomin itual WNG,	g Tight PEPL, v	Sands /olumes
	intrastate pip include the c such charge embedded in	eline suppliers for a osts of any charge is included as part a n a gas purchase co not a part of the E	e incurred by the Co delivery of gas to the incurred for pipeline of billings under a ga ontract, they shall be GC, pipeline transp	e Company's city transportation set s supply contract e removed for the ortation costs are	gates. The ervice regard If such traine purpose of	BGC s less of nsport c f calcula	whether osts are ating the
	. <u> </u>			97-25	0 'JA	<u>8</u> 1	257
DATE	OF ISSUE:	<u>December 18</u> month day	<u>1996</u> year	NE EBFERTIVE	month	day	year

VCELLED

P.S.C. MO. No.1

Original

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missourio Service Areas Commente Transact Lite

EXPERIMENTAL GAS COST INCENTIVE MECHANISM MAY 3 1 1996 EGCIM MISSOURI Public Service Commission 1. CALCULATION OF THE CURRENT COST OF GAS RATE The Current Cost of Gas ("CCG") Rate is equal to the sum of the estimated current month's Benchmark Gas Cost ("BGC") and estimated costs for Wyoming Tight Sands volumes divided by the estimated current month's sales volumes plus the sum of the estimated annual pipeline transportation cost (whether paid directly or embedded in a gas purchase contract) and the estimated annual storage cost divided by the estimated annual sales volumes. Estimates shall be reasonable, based on current information and may include corrections relating to any prior months. The CCG Rate will be stated in dollars per Mcf and rounded to the nearest \$0,0001. The current month is the month for which rates are effective for bills rendered to the Company's customers. The BGC is defined as: BGC = [(0.7 times WNG) plus (0.3 times PEPL)] times 1.04 times volumes where: "WNG" is defined as the first of the month delivered spot gas price for the Williams Natural Gas Company (Texas, Oklahoma, and Kansas) as published in (Y) Inside FERC Gas Market Report, "PEPL" is defined as the first of the month delivered spot gas price for the Panhandle Eastern Pipeline Company (Texas, Oklahoma (mainline)) as published in Inside FERC Gas Market Report, and "volumes" are purchased volumes for the month (excluding Wyoming Tight Sands volumes). The estimated current month's BGC included in the CCG Rate is based on estimated current month values for WNG, PEPL, and purchased volumes (excluding Wyoming Tight Sands volumes) plus any prior month corrections for estimated versus actual WNG. PEPL, and purchased volumes (excluding Wyoming Tight Sands volumes). Pipeline transportation costs are incurred by the Company for delivery of gas by interstate and intrastate pipeline suppliers for delivery of gas to the Company's city gates. The BGC shall not include the costs of any charge incurred for pipeline transportation service recardless of whether such charge is included as part of billings under a gas support ED contract. If such transport costs are embedded in a gas purchase contract, they shall be removed for the purpose of calculating the BGC. While not a part of the BGC, pipeline 1 1996 transportation costs are included in the CCG as a separate component. MO. PUBLIC SERVICE COMM DATE OF ISSUE: May 31 DATE EFFECTIVE: July 1996 1996 month day vear month day year ISSUED BY: ____Dennis S. Gillmore___ Vice President, Customer and Regulatory Relations Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Fifth Revised Fourth Revised

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED	GAS COST	ADJUSTMENT

PGA

IX. GAS COST INCENTIVE MECHANISM

This Section IX implements, consistent with the Report and Order in Case No. GR-2009-0355, a revenue sharing grid pursuant to which revenues generated by capacity release and off-system sales (net of revenues from off-system sales made for "system protection" purposes) shall be shared between Company and its customers. The Company will set up an Incentive Revenue ("IR") Account into which the Company will record that portion of revenue retained by the Company according to the following percentages:

Annual Capacity Release Credits and	MGE Retention Percentage	Firm Sales Customer
Off-System Sales Margins		Percentage
First \$1,200,000	15%	85%
Next \$1,200,000	20%	80%
Next \$1,200,000	25%	75%
Amounts Over \$3,600,000	30%	70%

month month day year Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack

16, 2010

Missouri Gas Energy, Kansas City, Missouri 64111

DATE EFFECTIVE: March 18, 2010

DATE OF ISSUE: February

year

February 28, 2010

day

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Fourth Revised Third Revised

Missouri Gas Energy,

a Division of Southern Union Company_

For: All Missouri Service Areas Community, Town or City Name of Issuing Corporation PURCHASED GAS COST ADJUSTMENT PGA GAS COST INCENTIVE MECHANISM IX. This Section IX implements, consistent with the Report and Order in Case No. GR-2004-0209, a revenue sharing grid pursuant to which revenues generated by capacity release and off-system sales (net of revenues from off-system sales made for "system protection" purposes) shall be shared between Company and its customers. The Company will set up an Incentive Revenue ("IR") Account into which the Company will record that portion of revenue retained by the Company according to the following percentages: Company Retention Percentage Capacity Release Credit 15% First \$300,000 20% Next \$300,000 25% Next \$300,000 Amounts Over \$900,000 30% October 2, 2004 DATE EFFECTIVE: __October 24, 2004 DATE OF ISSUE: September 24, 2004 month day year month day vear Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack

Missouri Gas Energy, Kansas City, Missouri 64111



GR-2004-0209

FORM NO. 13 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

τ,

<u>Third Revised</u> <u>Second Revised</u> SHEET No. <u>24.2</u> SHEET No. <u>24.2</u>

· ----

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

·	Name @	of Issuing Corporation Community, Town or City				
		PURCHASED GAS COST ADJUSTMENT				
		RECT SEP 14 1999				
IX.	EXPE	ERIMENTAL GAS COST INCENTIVE MECHANISM				
	This Section IX implements an experimental gas cost incentive mechanism consistent with the Report and Order in Case No. GO-94-318, Phase II, whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing, and managing its gas supply portfolio.					
	order Comr	Section IX (Sheet Nos. 24.2 - 24.5) shall remain in effect until the Commission s an end to this experimental procedure at some point after June 30, 1999 or the mission removes the experimental aspect, or changes to the sheets become tive pursuant to law.				
	A.	Effective August 15, 1997, The Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply portfolio.				
	В.	For the period November 1, 1999 through October 31, 2000, the total revenue realized from the release of pipeline capacity to another party, shall be included in the Deferred Purchased Gas Cost Account and adjusted for that portion of revenue retained by the Company in the IR account according to the following percentages:				
		Capacity Release Credit Company Retention Percentage				
		First \$200,000 50%				
		Next \$200,000 40%				
		Next \$200,000 30%				
		Next \$200,000 20%				
		Amounts Over \$800,000 10%.				
		CANCELLED				
		Missouri Fublic Convice Commission				
		$\frac{00}{1022004} = \frac{00}{151999}$				
		Public Service Commission				
DAT	e of Is	MISSUURI SUE: <u>September 14, 1999</u> DATE EFFECTIVE: <u>October 15, 1999</u> month day year month day year				
ISSU	JED BY:	Robert J. Hack Vice President, Pricing and Regulatory Affairs				

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13	
P.S.C. MO. No. 1	
Canceling P.S.C. MO. No.	1

Second Revised First Revised SHEET No. 24.2 SHEET No. 24.2

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For:	<u>All</u>	Missouri Service Areas
		Community, Town or City

	Rt
PURCHASED GAS COST ADJUSTMENT	

<u>PGA</u>

aug 8 1997

IX. EXPERIMENTAL GAS COST INCENTIVE MECHANISM

MISSOURI Public Service Commission

This Section IX implements an experimental gas cost incentive mechanism consistent with the Report and Order in Case No. GO-94-318, Phase II, whereby the Company and its customers share in specified savings and revenues realized by the Company in acquiring, utilizing, and managing its gas supply portfolio.

This Section IX (Sheet Nos. 24.2 - 24.5) shall remain in effect until the Commission orders an end to this experimental procedure at some point after June 30, 1999 or the Commission removes the experimental aspect, or changes to the sheets become effective pursuant to law.

- A. Effective August 15, 1997, The Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply portfolio.
- B. The total revenue realized from the release of pipeline capacity to another party, shall be included in the Deferred Purchased Gas Cost Account and adjusted for that portion of revenue retained by the Company in the IR account according to the following percentages:

Capacity Release Credit Company Retention Percentage First \$200,000 50% Next \$200,000 40% Next \$200,000 30% Next \$200,000 20% 10%. Amounts Over \$800,000 CANCELLED FILED aug 1 5 1997 97-40 MO. PUBLIC SERVICE COM

DATE OF ISSUE: <u>August 8.</u> 1997 month day year DATE EFFECTIVE: <u>August 15. 1997</u> month day year <u>month day year</u> ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111 FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

First Revised Original SHEET No. 24.2 SHEET No. 24.2

Missouri Gas Eriergy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community Generative ED

CANCELLED

AUG 1 5 1997

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2nd RS24.

Service Commission

EXPERIMENTAL GAS COST INCENTIVE MECHANISM DEC 1 8 1995

For the development of the CCG Rate, Storage Gas Commodity Costs (SCCC) available formation negative amount when gas is injected into storage and shall be equal to the BGC costs of volumes injected into storage including applicable fuel charges. SGCC shall be a positive amount when gas is withdrawn from storage and shall be equal to the average weighted cost of gas (including fuel charges) previously injected into storage times the volumes estimated to be withdrawn.

The storage costs include the estimated demand and capacity costs incurred by Company in the storage of gas plus the Company's estimate of injection and withdrawal charges, excluding any fuel costs included in the calculation of the SGCC.

The city gates are the points at which the Company takes physical possession of the gas purchased by Company and by Company's transportation customers.

2. <u>REVISION PROCEDURES</u>

The EGCIM shall remain in effect until the next EGCIM becomes effective, or until otherwise changed by law or order of the Commission. At least 10 business days before applying any revised EGCIM, the Company shall file with the Commission an Adjustment Statement and related information showing:

A. The computation of the EGCIM and the CCG rate including;

- 1. Computation of estimated BGC,
- 2. Computation of estimated SGCC,
- 3. Computation of estimated pipeline transportation costs,
- Computation of estimated storage costs,
- Estimate of sales volumes,
- Estimate of purchase volumes,
- 7. Estimated costs of WTS volumes, and
- 8. The Annual Reconciliation Factor rate, the Refund rate, the Take-Or-Pay Recovery Factor and the Transition Cost Recovery Factor, as applicable.
- B. A Revised Sheet No. 24.13 setting forth the rate schedules of the Company to which the EGCIM is to be applied, the net amount per Mcf, expressed to the nearest \$0.0001 to be used in computing the EGCIM applicable to customers' bills under each rate schedule, and the effective date of such revised cost. These monthly revisions shall remain interim, subject to refund, pending a final Commission decision regarding the audit and reconciliation.
- C. No new EGCIM will be submitted unless the current increase or decrease in the Company's estimated annual cost of purchased gas since the last filing accepted by the Commissignic ED amounts to more than \$1,500,000, except as provided in Section 7.
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			JAN	3 1997
DATE OF ISSUE:	December 18 1996		CI-11101-11	
	month day year		month MJ.PUBLIC'S	ERVICE CON
ISSUED BY:C	harles B. Hernandez	Director Pricing		
	-	Missouri Gas Energy, Kans	as City, Missouri 64111	:

P.S.C. M	D. No. <u>1</u>	SHEET No.	<u>24.2</u>
	Bas Energy,		
a Division	of Southern Union Company For: All Missouri me of Issuing Corporation Community, Town or City		
·		RECEI	YEU
	EXPERIMENTAL GAS COST INCENTIVE MECHANISM		
	EGCIM	JUN 26	1996
		MISSOL	JRI
	Publi	c Service C	;ommis
	The city gates are the points at which the Company takes physical possession of th	e gas	
	purchased by Company and by Company's transportation customers.	-	
	The storage costs include the estimated demand and capacity costs incurred by Company i	in the	
	storage of gas plus the Company's estimate of injection and withdrawal charges.		
2. ·	REVISION PROCEDURES		· ~
	The EGCIM shall remain in effect until the next EGCIM becomes effective, or until other		
	changed by law or order of the Commission. At least 10 business days before applying	g anv	
	revised EGCIM, the Company shall file with the Commission an Adjustment Statemen related information showing:	t and	
		CANCELL	FD
	A. The computation of the EGCIM and the CCG rate including;	CANUELL	
	1. Computation of estimated BGC,		007
	Computation of estimated pipeline transportation costs,	S NAL	1551
	 Computation of estimated storage costs, Estimate of sales volumes, 	1 et R	24.0
	5. Estimate of purchase volumes,	Jervice	Johnse
	6. Estimated costs of WTS volumes, and		
	 The Annual Reconciliation Factor rate, the Refund rate, the Take-Or 	-Pay	
	Recovery Factor and the Transition Cost Recovery Factor, as applicat	ole.	
	B. A Revised Sheet No. 24.13 setting forth the rate schedules of the Company to w	nich	
	the EGCIM is to be applied, the net amount per Mcf, expressed to the nearest \$0.0	0001	
	to be used in computing the EGCIM applicable to customers' bills under each	rale	
	schedule, and the effective date of such revised cost. These monthly revisions	shall	
	remain interim, subject to refund, pending a final Commission decision regarding audit and reconciliation.	g ine	
	C. No new EGCIM will be submitted unless the current increase or decrease in	, the	
	Company's estimated arnual cost of purchased gas since the last filing accepted by	v the	
	Commission amounts to more than \$1,500,000, except as provided in Section 7		
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For: All Missouri Gas Energy Service Areas Community, Town or City

X. SUMMARY STATEMENT Customer Class C.G.G. ACA T.O.P. T.G. Rate Residential \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Small General Service \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Large General Service \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Large General Service \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Large Volume Sales (3) \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Large Volume Trans. (2)(4) \$0.01807 \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE May 17, 2017 month day year DATE EFFECTIVE June 1		Ē	URCHASE	<u>D GAS COS</u> <u>PGA</u>	T ADJUST	MENT		
Class C.C.G. A.C.A T.O.P. T.C. Rate Residential \$0.55127 \$0.01807 \$0.0000 \$0.0000 \$0.56934 Small General Service \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Large General Service \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Unmetered Gas Light (1) \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Large Volume Sales (3) \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 Large Volume Trans. (2)(4) \$0.55127 \$0.01807 \$0.00000 \$0.00000 \$0.56934 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. \$0.00000 \$0.02853 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 \$0.6738 3 Applies to Sales Service only. \$0.86788 per Ccf of contract demand and \$0.02853 \$0.6738 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service	X. <u>SU</u>	IMMARY STATEMENT						
Small General Service \$0.55127 \$0.01807 \$0.0000 \$0.0000 \$0.56934 Large General Service \$0.55127 \$0.01807 \$0.0000 \$0.0000 \$0.56934 Unmetered Gas Light (1) \$0.55127 \$0.01807 \$0.0000 \$0.0000 \$0.56934 Large Volume Sales (3) \$0.55127 \$0.01807 \$0.0000 \$0.0000 \$0.56934 Large Volume Trans. (2)(4) \$0.0000 \$0.0000 \$0.0000 \$0.0000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. \$0.0000 \$0.0000 \$0.0000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. \$0.00000 \$0.002853 per Ccf of daily demand for authorized sales in excess of the contract demand and \$0.02853 \$0.02863 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. \$0.4000 3 Applies to Sales Service only. \$1 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE May			<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	-	
Large General Service \$0.55127 \$0.01807 \$0.0000 \$0.56934 Unmetered Gas Light (1) \$0.55127 \$0.01807 \$0.0000 \$0.56934 Large Volume Sales (3) \$0.55127 \$0.01807 \$0.0000 \$0.56934 Large Volume Sales (3) \$0.55127 \$0.01807 \$0.0000 \$0.56934 Large Volume Trans. (2)(4) \$0.0000 \$0.0000 \$0.0000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. Immediate Transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE May 17, 2017 DATE EFFECTIVE June 1, 2017 month month day year VP, Regulatory and Governmental Affairs		Residential	\$0.55127	\$0.01807	\$0.00000	\$0.00000	\$0.56934	
Unmetered Gas Light (1) \$0.55127 \$0.01807 \$0.0000 \$0.0000 \$0.56934 Large Volume Sales (3) \$0.55127 \$0.01807 \$0.0000 \$0.0000 \$0.56934 Large Volume Trans. (2)(4) \$0.0000 \$0.0000 \$0.0000 \$0.0000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE May <u>17, 2017</u> DATE EFFECTIVE June <u>1, 2017</u> SUED BY: C. Eric Lobser, VP, Regulatory and Governmental Affairs		Small General Service	\$0.55127	\$0.01807	\$0.00000	\$0.00000	\$0.56934	
Large Volume Sales (3) \$0.55127 \$0.01807 \$0.0000 \$0.56934 Large Volume Trans. (2)(4) \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE May 17, 2017 month day year DATE EFFECTIVE June 1, 2017 month day year SUED BY: C. Eric Lobser, VP, Regulatory and Governmental Affairs		Large General Service	\$0.55127	\$0.01807	\$0.00000	\$0.00000	\$0.56934	
Large Volume Trans. (2)(4) \$0.0000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE May 17, 2017 Mark 2017 DATE EFFECTIVE June 1, 2017 month DATE OF ISSUE May 17, 2017 Mark 2017 Mark 2017 Month DATE EFFECTIVE June 1, 2017 Month SUED BY: C. Eric Lobser, VP, Regulatory and Governmental Affairs		Unmetered Gas Light (1)	\$0.55127	\$0.01807	\$0.00000	\$0.00000	\$0.56934	
 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. Applies to Sales Service only. Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE May 17, 2017 DATE EFFECTIVE June 1, 2017 month day year SSUED BY: C. Eric Lobser, VP, Regulatory and Governmental Affairs 		Large Volume Sales (3)	\$0.55127	\$0.01807	\$0.00000	\$0.00000	\$0.56934	
 2 Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. DATE OF ISSUE <u>May 17, 2017</u> DATE EFFECTIVE <u>June 1, 2017</u> month day year DSUED BY: <u>C. Eric Lobser</u>, <u>VP, Regulatory and Governmental Affairs</u> 		Large Volume Trans. (2)(4)					\$0.00000	
month day year month day year solution month day year solution with month day year solution with the solution of the solution	2	Demand related purchase per Ccf of daily demand to chargeable to customers Applies to Sales Service Firm transportation charg	e gas costs o or authorize on this rate. only. les to be inc	of \$0.86788 d sales in e luded in the	per Ccf of c xcess of the monthly ca	e contract d ash out reco	emand are directly onciliation. Applies	
	DATE O			DATE EF	FECTIVE			
	ISSUED	BY: <u>C. Eric Lobser,</u>						

For: All Missouri Gas Energy Service Areas Community, Town or City

	<u>P</u>	URCHASE	<u>D GAS COS</u> <u>PGA</u>	ST ADJUST	<u>MENT</u>	
X. <u>SU</u>	IMMARY STATEMENT					
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
	Residential	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
	Small General Service	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
	Large General Service	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
	Unmetered Gas Light (1)	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
	Large Volume Sales (3)	\$0.47685	\$0.01807	\$0.00000	\$0.00000	\$0.49492
	Large Volume Trans. (2)(4)					\$0.00000
	Each Unmetered Gasligh Demand related purchas \$0.02853 per Ccf of daily are directly chargeable to	se gas cos demand fo	sts of \$0.86 or authorized	6788 per (d sales in e		
3	Applies to Sales Service	only.				
4	Firm transportation charg to Transportation Servic Base.			•		

DATE OF IS	October 28, 20	D16	ATE EFFECTIVE November 14, 2016
	Month Day	Year	Month Day Year
ISSUED BY	L. Craig Dowdy, Sr. VP	, Ext. Affairs, Corr	p. Comm. & Mkt., 700 Market St., St. Louis, MO 63101
	Name of Officer	Title	Address
CANCELLED June 1, 2017 Missouri Public			FILED Missouri Public

For: All Missouri Gas Energy Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>	
Residential	\$0.44259	(\$0.01040)	\$0.00000	\$0.00000	\$0.43219	
Small General Service	\$0.44259	(\$0.01040)	\$0.00000	\$0.00000	\$0.43219	
Large General Service	\$0.44259	(\$0.01040)	\$0.00000	\$0.00000	\$0.43219	
Unmetered Gas Light (1)	\$0.44259	(\$0.01040)	\$0.00000	\$0.00000	\$0.43219	
Large Volume Sales (3)	\$0.44259	(\$0.01040)	\$0.00000	\$0.00000	\$0.43219	
Large Volume Trans. (2)(4)					\$0.00000	

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$.86783 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSU	March	···· ' · · · · · · · · · · · · · · · ·		DATE EFFECTIVE	March 21, 2016
	Month	Day	Year		Month Day Year
ISSUED BY	L. Craig Dowdy	, Sr. VP,	Ext. Affairs,	Corp. Comm. & M	lkt., 700 Market St., St. Louis, MO 63101
CANCELLED November 14, 2016 Missouri Public	Name of Off	icer	Title		Address FILED Missouri Public
Service Commission GR-2016-0225; YG-2017-					Service Commission GR-2016-0225; JG-2016-0228

Fourth Revised Third Revised

Laclede Gas Company Name of Issuing Corporation

For: All Missouri Gas Energy Service Areas Community, Town or City

		<u>PGA</u>			
SUMMARY STATEMENT					
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.47264	(\$0.01040)	\$0.00000	\$0.00000	\$0.46224
Small General Service	\$0.47264	(\$0.01040)	\$0.00000	\$0.00000	\$0.46224
Large General Service	\$0.47264	(\$0.01040)	\$0.00000	\$0.00000	\$0.46224
Unmetered Gas Light (1)	\$0.47264	(\$0.01040)	\$0.00000	\$0.00000	\$0.46224
Large Volume Sales (3)	\$0.47264	(\$0.01040)	\$0.00000	\$0.00000	\$0.46224
Large Volume Trans. (2)(4)					\$0.00000
 Each Unmetered Gasligh Demand related purchas per Ccf of daily demand chargeable to customers Applies to Sales Service Firm transportation charge to Transportation Servi Base. 	se gas costs for authorize on this rate only. ges to be inc	of \$.86783 p ed sales in ex luded in the	cess of the monthly ca	e contract d ash out reco	lemand are directly onciliation. Applies
OF ISSUE October 28, 2		DATE EFF	ECTIVE	Novem	nber 6, 2015 mber 13, 2015

	WORTH Day	rear		Month Day	real
ISSUED BY	L. Craig Dowdy, Sr. VP,	Ext. Affairs, Co	orp. Comm. & Mkt., 7	700 Market St., St.	Louis, MO 63101
	Name of Officer	Title		Address	

Address FILED Data center Missouri Public Service Commission GR-2015-0203; YG-2016-0110

For: All Missouri Gas Energy Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT PGA							
X. <u>SUMMARY STATEMENT</u>							
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>		
Residential	\$0.49610	\$0.03599	\$0.00000	\$0.00000	\$0.53209		
Small General Service	\$0.49610	\$0.03599	\$0.00000	\$0.00000	\$0.53209		
Large General Service	\$0.49610	\$0.03599	\$0.00000	\$0.00000	\$0.53209		
Unmetered Gas Light (1)	\$0.49610	\$0.03599	\$0.00000	\$0.00000	\$0.53209		
Large Volume Sales (3)	\$0.49610	\$0.03599	\$0.00000	\$0.00000	\$0.53209		
Large Volume Trans. (2)(4)					\$0.00000		

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$.86783 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSU	JE: <u>February 13, 2015</u> month day year	DATE EFFECTIVE: <u>March 1, 2015</u> month day year
ISSUED BY: _	L. Craig Dowdy, Sr.	VP, Ext. Affairs, Corp. Communications & Marketing
		Laclede Gas Company, St. Louis, MO. 63101
CANCELLED		
November 6, 2015		
Missouri Public		FILED
Service Commission		Missouri Public

GR-2015-0203; YG-2016-0110

For: All Missouri Gas Energy Service Areas Community, Town or City

Name of issuing ourporation			Commun		· y
	PURCHASE	<u>D GAS COS</u> <u>PGA</u>	ST ADJUST	<u>MENT</u>	
X. <u>SUMMARY STATEMENT</u>					
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Small General Service	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Large General Service	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Unmetered Gas Light (1)	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Large Volume Sales (3)	\$0.64941	\$0.03599	\$0.00000	\$0.00000	\$0.68540
Large Volume Trans. (2)(4)					\$0.00000

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$.86783 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.

DATE OF ISSUE: October 17, 2014

month day year

4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101

CANCELLED March 1, 2015 Missouri Public Service Commission GR-2015-0203; JG-2015-0257 month day year

DATE EFFECTIVE: November 1, 2014

For: All Missouri Gas Energy Service Areas Community, Town or City

	PURCHASE			<u>MENT</u>		
		<u>PGA</u>				
X. <u>SUMMARY STATEMENT</u>						
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>	
Residential	\$0.61709	\$0.00609	\$0.00000	\$0.00000	\$0.62318	
Small General Service	\$0.61709	\$0.00609	\$0.00000	\$0.00000	\$0.62318	
Large General Service	\$0.61709	\$0.00609	\$0.00000	\$0.00000	\$0.62318	
Unmetered Gas Light (1)	\$0.61709	\$0.00609	\$0.00000	\$0.00000	\$0.62318	
Large Volume Sales (3)	\$0.61709	\$0.00609	\$0.00000	\$0.00000	\$0.62318	
Large Volume Trans. (2)(4)					\$0.00000	
1 Each Unmetered Gasligh	nt Unit is equ	al to 15 Ccf				
2 Demand related purchas	e das costs	of \$.84082 i	per Ccf of c	ontract den	and and \$0 02764	

- 2 Demand related purchase gas costs of \$.84082 per Ccf of contract demand and \$0.02764 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: <u>April 30, 2014</u> month day year

DATE EFFECTIVE: May 15, 2014 month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101

CANCELLED November 1, 2014 Missouri Public Service Commission GR-2014-0324; YG-2015-0168 FILED Missouri Public Service Commission GR-2014-0324; JG-2014-0436

Lacleo	de Gas Company Name of Issuing Corporation		For: All Mis	souri Gas E	nergy Serv Co	<u>vice Areas</u> mmunity, Town or City	
PURCHASED GAS COST ADJUSTMENT PGA							
х. <u>sl</u>	JMMARY STATEMENT						
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>	
	Residential	\$0.55353	\$0.00609	\$0.00000	\$0.00000	\$0.55962	
	Small General Service	\$0.55353	\$0.00609	\$0.00000	\$0.00000	\$0.55962	
	Large General Service	\$0.55353	\$0.00609	\$0.00000	\$0.00000	\$0.55962	
	Unmetered Gas Light (1)	\$0.55353	\$0.00609	\$0.00000	\$0.00000	\$0.55962	
	Large Volume Sales (3)	\$0.55353	\$0.00609	\$0.00000	\$0.00000	\$0.55962	
	Large Volume Trans. (2)(4)					\$0.00000	
 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. Applies to Sales Service only. 							
4	Firm transportation char to Transportation Servi Base.	•		•		• •	

DATE OF ISSUE: October 17, 2013 month day year DATE EFFECTIVE: November 1, 2013 month day year

ISSUED BY: Steven L. Lindsey

President Laclede Gas Company, St. Louis, Missouri 63101

Filed Missouri Public Service Commission GR-2013-0422; YG-2014-0182

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

		<u>PGA</u>			
SUMMARY STATEMEN	IT				
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Small General Service	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Large General Service	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Unmetered Gas Light (1)	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Large Volume Sales (3)	\$0.51969	\$0.04560	\$0.00000	\$0.00000	\$0.56529
Large Volume Trans. (2)(4	4)				\$0.00000
 Each Unmetered Ga Demand related pu \$0.02342 per Ccf of are directly chargeat 	irchase gas cos daily demand fo	sts of \$0.7 or authorize	1251 per (d sales in e		
3 Applies to Sales Ser	vice only.				
4 Firm transportation of to Transportation S Base.	charges to be ind ervice, Intrastat	cluded in the e Transpor	e monthly ca tation Servi	ash out reco ice and W	onciliation. Applies hiteman Air Force

DATE OF ISSUE	E: <u>March 15, 2013</u> month day year	DATE EFFECTIVE: <u>April 1, 2013</u> month day year
CANCELLED BY: November 1, 2013 Missouri Public Service Commission GR-2013-0422; YG-2014-0182	Michael R. Noack	Senior Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 _{FILED} Missouri Public Service Commission GR-2013-0422; JG-2013-0396

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

Name of Issuing Corporation				001	nmunity, Town or City			
PURCHASED GAS COST ADJUSTMENT								
PGA								
X. <u>SUMMARY STATEMENT</u>								
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>			
Residential	\$0.55910	\$0.04560	\$0.00000	\$0.00000	\$0.60470			
Small General Service	\$0.55910	\$0.04560	\$0.00000	\$0,00000	\$0.60470			
Large General Service	\$0.55910	\$0.04560	\$0.00000	\$0.00000	\$0.60470			
Unmetered Gas Light (1)	\$0.55910	\$0.04560	\$0.00000	\$0.00000	\$0.60470			
Large Volume Sales (3)	\$0.55910	\$0.04560	\$0.00000	\$0.00000	\$0.60470			
Large Volume Trans. (2)(4)					\$0.00000			
 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. Applies to Sales Service only. Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. 								

DATE OF ISS	JE: <u>October 17, 2012</u> month day year	
ISSUED BY:	Michael R. Noack	Director, Pricing and Regulatory Affairs
CANCELLED April 1, 2013		Missouri Gas Energy, Kansas City, Missouri 64111 _{FILED}
Missouri Public		Missouri Public
ervice Commission		Service Commission
13-0422: JG-2013-0396		GR-2012-0262; YG-2013-0192

a Division of Southern Union Company Name of Issuing Corporation For: All Missouri Service Areas Community, Town or City

	PURCHASED GAS COST ADJUSTMENT PGA	
X. SUMMARY STATEMENT		
Customer		P.G.A.

Class	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	Rate	
Residential	\$0.52490	\$0.00254	\$0.00000	\$0,00000	\$0.52744	
Small General Service	\$0.52490	\$0.00254	\$0.00000	\$0.00000	\$0.52744	
Large General Service	\$0.52490	\$0.00254	\$0.00000	\$0.00000	\$0.52744	
Unmetered Gas Light (1)	\$0.52490	\$0.00254	\$0.00000	\$0.00000	\$0.52744	
Large Volume Sales (3)	\$0.52490	\$0.00254	\$0.00000	\$0.00000	\$0.52744	
Large Volume Trans. (2 (4)					\$0.00000	

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED November 1, 2012 Missouri Public Service Commission GR-2012-0262; YG-2013-0192

FILED Missouri Public Service Commission GR-2012-0262; YG-2012-0363

DATE OF ISSUE: <u>January 30, 2012</u> month day year DATE EFFECTIVE: February 13, 2012 month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

a Division of Southern Union Company Name of Issuing Corporation For: All Missouri Service Areas Community, Town or City

		PURCHASE	PGA	1 100001		1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
K. <u>SUMMARY ST</u>	ATEMENT					
	stomer lass	<u>C.C.G.</u>	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential		\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Small General	Service	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Large General	Service	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Unmetered Ga	is Light (1)	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Large Volume	Sales (3)	\$0.61305	\$0.00254	\$0.00000	\$0.00000	\$0.61559
Large Volume	Trans. (2)(4)					\$0.00000
	chargeable to	customers of		sales in ex	cess of the	e contract demand
4 Firm transpo	ortation charg	ges to be incl				nciliation. Applies liteman Air Force
CANCELLED February 13, 2012 Missouri Public Service Commission SR-2012-0262; YG-2012-0363	3					Filed Missouri Public Service Commissior
					0.55	GR-2011-0290; YG-2012
ATE OF ISSUE:	October 18 month da	8 <u>, 2011</u> ay year	DATE	EFFECTI	/E: <u>Novem</u> month	
SSUED BY: Mi	chael R. Noa	ick	Di	rector, Prici	ng and Rec	ulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

For: All Missouri Service Areas

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation

Community, Town or City PURCHASED GAS COST ADJUSTMENT PGA X. SUMMARY STATEMENT P.G.A. Customer <u>A.C.A</u> <u>T.O.P.</u> <u>T.C.</u> Rate Class <u>C.C.G.</u> \$0.71809 Residential \$0.60912 \$0.10897 \$0.00000 \$0.00000 \$0.00000 \$0.60912 \$0.10897 \$0.00000 \$0.71809 Small General Service Large General Service \$0.60912 \$0.10897 \$0.00000 \$0.00000 \$0.71809 \$0.00000 \$0.00000 \$0.71809 Unmetered Gas Light (1) \$0.60912 \$0.10897 Large Volume Sales (3) \$0.60912 \$0.10897 \$0.00000 \$0.00000 \$0.71809 \$0.00000 Large Volume Trans. (2)(4) 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. FILED Missouri Public CANCELLED Service Commission November 01, 2011 GR-2011-0290; JG-2011-0465 Missouri Public Service Commission GR-2011-0290; YG-2012-0170 DATE EFFECTIVE: April 2011 DATE OF ISSUE: 2011 1. March 17. month day year day year month

> Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack Missouri Gas Energy, Kansas City, Missouri 64111

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT							
			<u>PGA</u>				
X. <u>S</u>	UMMARY STATEMENT						1
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u> I.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>	
	Residential	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329	
	Small General Service	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329	
	Large General Service	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329	
	Unmetered Gas Light (1)	\$0.68432	\$0 .10 89 7	\$0.00000	\$0.00000	\$0.79329	
	Large Volume Sales (3)	\$0.68432	\$0.10897	\$0.00000	\$0.00000	\$0.79329	
	Large Volume Trans. (2)(4)					\$0.00000	
1	Each Unmetered Gaslig	nt Unit is equ	al to 15 Ccf.				
2	Demand related purcha \$0.02342 per Ccf of dail are directly chargeable to	y demand fo	r authorized				

- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

FILED Missouri Public Service Commission GR-2010-0372; YG-2011-0198

DATE OF ISSUE: October 13, 2010 month day year DATE EFFECTIVE: November 1, 2010 month day year

ISSUED BY:	Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

Т

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT PGA								
X. <u>SUMMARY STATEMENT</u>								
Customer <u>Class</u>	<u>C.C.G</u> .	A.C.A	<u>T.O.P.</u>	I.C.	P.G.A. Rate			
Residential	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433			
Small General Service	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433			
Large General Service (3)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433			
Unmetered Gas Light (1)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433			
Large Volume Sales (3)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433			
Large Volume Trans. (2)(4)					\$0.00000			
Large General Service - Trans	. (4)				\$0.00000			

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: <u>September 8, 2010</u> month day year DATE EFFECTIVE: <u>September 15, 2010</u> month day year

CANCELLES SUED BY: <u>Michael R. Noack</u> November 1, 2010 Missouri Public Service Commission GR-2010-0372; YG-2011-0198

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

	PURCHASE	D GAS COS <u>PGA</u>	ST ADJUST	MENT					
X. <u>SUMMARY STATEMENT</u>									
Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	I.O.P.	I.C.	P.G.A. <u>Rate</u>				
Residential	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433				
Small General Service	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433				
Large General Service	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433	ĺ			
Unmetered Gas Light (1)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433				
Large Volume Sales (3)	\$0.81616	\$0.00817	\$0.00000	\$0.00000	\$0.82433				
Large Volume Trans. (2)(4)					\$0.00000				
 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. Applies to Sales Service only. Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. 									
Missouri Public Service Commission GT-2010-0261; YG-2011-0120					FILED Missouri Public Service Commissic	n			
month	<u>23, 2010</u> day year		EFFECTIV	E: <u>July</u> month	-2010-0372; YG-201 8, 2010 day year				
ISSUED BY: Michael R. No	back	Di	rector, Prici	ng and Red	gulatory Affairs				

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 Twentieth Revised Nineteenth Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

	PURCHASED GAS COST ADJUSTMENT PGA									
X. <u>SUMMARY STATEMENT</u>			, way to way							
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>					
Residential	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754					
Small General Service	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754					
Large General Service	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754					
Unmetered Gas Light (1)	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754					
Large Volume Sales (3)	\$0.68937	\$0.00817	\$0.00000	\$0.00000	\$0.69754					
Large Volume Trans. (2)(4)	\$0.11824	\$0.00000	\$0.00000	\$0.00000	\$0.11824					

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.69494 per Ccf of contract demand and \$0.02285 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE	: <u>October</u> month	<u>15,</u> day	<u>2009</u> year	DATE EFFEC	TIVE:	<u>Novembe</u> month	e <u>r 1,</u> d ay	<u>2009</u> year	
ISSUED BY:	Michael R. I	Voack		Director, I	<u> </u>				
July 08, 2010			r	Missouri Gas Energy,	Kansas	City, Miss	souri 6		
Missouri Public								Missouri Public	
Service Commission								Service Commission	000
GR-2010-0372; YG-2010-0742							GR-2	2009-0268; YG-2010-02	.82

PURCHASED GAS COST ADJUSTMENT PGA									
SI	UMMARY STATEMENT								
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>			
	Residential	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190			
	Small General Service	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190			
	Large General Service	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190			
	Unmetered Gas Light (1)	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190			
	Large Volume Sales (3)	\$0.55176	(\$0.00986)	\$0.00000	\$0.00000	\$0.54190			
	Large Volume Trans. (2)(4)	\$0.13095	\$0.00000	\$0.00000	\$0.00000	\$0.13095			
 Large Volume Trans. (2)(4) \$0.13095 \$0.0000 \$0.0000 \$0.0000 \$0.13095 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.69494 per Ccf of contract demand and \$0.02285 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. 									

DATE OF ISSU	E: <u>April 2,</u> month day	<u>2009</u> year	DATE EFFECTIVE:	<u>April</u> month	<u>17, 2009</u> day year	
ISSUED BY:	Michael R. Noack		Director, Pricing	and Regula	atory Affairs	
CANCELLED		Mise	souri Gas Energy, Kansa	s City, Mis	souri 64111	
November 1, 2009 Missouri Public					FILED	
Service Commission					Missouri Pu	blic
GR-2009-0268; YG-2010-0282					Service Comm	lission
				(GR-2009-0268; YG-	-2009-0713

Eighteenth Revised Seventeenth Revised

Missouri Gas Energy,

Х.

a Division of Southern Union Company

Name of Issuing Corporation

PURCHASED GAS COST ADJUSTMENT PGA									
SUMMARY STATEMENT									
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>				
Residential	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358				
Small General Service	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358				
Large General Service	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358				
Unmetered Gas Light (1)	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358				
Large Volume Sales (3)	\$0.78344	(\$0.00986)	\$0.00000	\$0.00000	\$0.77358				
Large Volume Trans. (2)(4)	\$0.13095	\$0.00000	\$0.00000	\$0.00000	\$0.13095				

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.69494 per Ccf of contract demand and \$0.02285 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSU	E: <u>January 16,</u> month day	2009 year	DATE EFFECTIVE: <u>February 1, 2009</u> month day year
ISSUED BY:	Michael R. Noack		Director, Pricing and Regulatory Affairs
		Ν	/lissouri Gas Energy, Kansas City, Missouri 64111
CANCELLED			FILED
April 17, 2009			Missouri Public
Missouri Public			Service Commission
Service Commission			GR-2009-0268; JG-2009-0519
GR-2009-0268; YG-2009-0713			GN-2000-0200, 00-2000-0010

Seventeenth Revised Sixteenth Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

Name of Issuing Corporation

ClassC.C.G.A.C.AT.O.P.T.C.Residential\$0.95487(\$0.00986)\$0.00000\$0.00000Small General Service\$0.95487(\$0.00986)\$0.00000\$0.00000Large General Service\$0.95487(\$0.00986)\$0.00000\$0.00000Unmetered Gas Light (1)\$0.95487(\$0.00986)\$0.00000\$0.00000Large Volume Sales (3)\$0.95487(\$0.00986)\$0.00000\$0.00000Large Volume Trans. (2)(4)\$0.12073\$0.00000\$0.00000\$0.000001Each Unmetered Gaslight Unit is equal to 15 Ccf.2Demand related purchase gas costs of \$0.60595 per Ccf of co \$0.01992 per Ccf of daily demand for authorized sales in excess of									
Small General Service \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large General Service \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Unmetered Gas Light (1) \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large Volume Sales (3) \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large Volume Trans. (2)(4) \$0.12073 \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.60595 per Ccf of cc \$0.01992 per Ccf of daily demand for authorized sales in excess of	P.G.A. <u>Rate</u>								
 Large General Service \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Unmetered Gas Light (1) \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large Volume Sales (3) \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large Volume Trans. (2)(4) \$0.12073 \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.60595 per Ccf of co \$0.01992 per Ccf of daily demand for authorized sales in excess of 	\$0.94501								
 Unmetered Gas Light (1) \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large Volume Sales (3) \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large Volume Trans. (2)(4) \$0.12073 \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.60595 per Ccf of co \$0.01992 per Ccf of daily demand for authorized sales in excess of 	\$0.94501								
 Large Volume Sales (3) \$0.95487 (\$0.00986) \$0.00000 \$0.00000 Large Volume Trans. (2)(4) \$0.12073 \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.60595 per Ccf of co \$0.01992 per Ccf of daily demand for authorized sales in excess of 	\$0.94501								
 Large Volume Trans. (2)(4) \$0.12073 \$0.00000 \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.60595 per Ccf of co \$0.01992 per Ccf of daily demand for authorized sales in excess of 	\$0.94501								
 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.60595 per Ccf of co \$0.01992 per Ccf of daily demand for authorized sales in excess of 	\$0.94501								
2 Demand related purchase gas costs of \$0.60595 per Ccf of co \$0.01992 per Ccf of daily demand for authorized sales in excess of	\$0.12073								
 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand 									

DATE OF ISSU	JE: <u>Octobe</u>	<u>er 17,</u>	2008	DATE EFFECTIVE:	<u>Novemb</u>	<u>er 1,</u>	2008	
	month	n day	year		month	day	year	
ISSUED BY:	Michael R	. Noack		Director, Pricing a	and Regula	atory A	ffairs	
CANCELLED			I	Missouri Gas Energy, Kansa	s City, Mi	ssouri (64111 FIL	ED
January 22, 2009 Missouri Public							Missour	
Service Commission GR-2009-0268; JG-2009-0519							Service C GR-200	
011-2003-0200, 30-2003-0313								

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

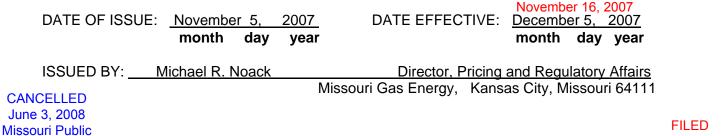
	PURCHASE	<u>PGA</u>							
SUMMARY STATEME	<u>INT</u>								
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>				
Residential	\$1.05661	(\$0.01554)	\$0,00000	\$0.00000	\$1.04107				
Small General Service	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107				
Large General Service	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107				
Unmetered Gas Light (*	l) \$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107				
Large Volume Sales (3)	\$1.05661	(\$0.01554)	\$0.00000	\$0.00000	\$1.04107				
Large Volume Trans. (2)(4) \$0.12075	\$0.00000	\$0.00000	\$0.00000	\$0.12075				
 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. Applies to Sales Service only. 									
4 Firm transportation to Transportation Base.									

	DATE OF ISSUE	: <u>May</u>	16,	2008	DATE EFFEC	TIVE:	_June	З,	2008
		month	day	year			month	day	year
	ISSUED BY:	Michael R.	Noack		Director, F	Pricing a	and Regu	latory	Affairs
				Μ	issouri Gas Energy,	Kansa	s Cit <mark>y</mark> , Mi	ssouri	i 64111
CANCELL	ED						•		FILED
November 1	, 2008			(GR-2008-0367				Missouri Public
Missouri P	ublic							Se	ervice Commission
Service Com	nission								

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

Name of Issuing Corporation					mmunity, Town or City				
PURCHASED GAS COST ADJUSTMENT									
		<u>PGA</u>							
X. <u>SUMMARY STATEMENT</u>									
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>				
Residential	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121				
Small General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121				
Large General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121				
Unmetered Gas Light (1)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121				
Large Volume Sales (3)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121				
Large Volume Trans. (2)(4)	\$0.12067	\$0.00000	\$0.00000	\$0.00000	\$0.12067				
 Large Volume Trans. (2)(4) \$0.12067 \$0.00000 \$0.00000 \$0.00000 \$0.12067 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. 									



Fourteenth Revised Thirteenth Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

		PURCHAS	ED GAS CO PGA	<u>OST ADJU</u>	ISTMENT				
X.	SUMMARY STATEMENT								
	Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>			
	Residential	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121			
	Small General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121			
	Large General Service	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121			
	Unmetered Gas Light (1)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121			
	Large Volume Sales (3)	\$0.83675	(\$0.01554)	\$0.00000	\$0.00000	\$0.82121			
	Large Volume Trans. (2)(4)				\$0.00000	\$0.00000			
1	 Each Unmetered Gaslight Unit is equal to 15 Ccf. Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. Applies to Sales Service only. Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. 								

DATE OF ISSUE	: <u>October</u>	16,	2007	DATE EFFECTIVE: <u>November 1, 2</u>	2007
	month	day	year	month day y	ear
ISSUED BY:	Michael R. N	loack		Director, Pricing and Regulatory Af	
CANCELLED			Mi	ssouri Gas Energy, Kansas City, Missouri 64	4 1 11
November 16, 2007 Missouri Public Service Commission				GR-2007-0256	FILED Missouri Public Service Commision

Thirteenth Revised Twelfth Revised SHEET No. 24.3 SHEET No. 24.3

For: All Missouri Service Areas

Missouri Gas Energy, a Division of Southern Union Company

Name of Issuing Corporation			Community, Town or City				
	PURCHASE) GAS COS ⁻ PGA	T ADJUSTI	<u>MENT</u>			
X. SUMMARY STATEMENT							
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>		
Residential	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791		
Small General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791		
Large General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791	24	
Unmetered Gas Light (1)	\$0. 8 6889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791		
Large Volume Sales (3)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791		
Large Volume Trans. (2)(4)	\$0.12169	\$0.00000	\$0.00000	\$0.00000	\$0.12169		

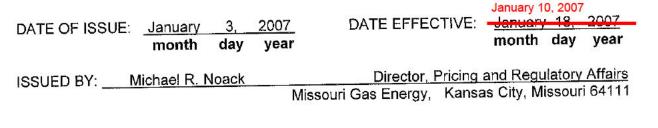
- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

	DATE OF ISSUE	March	28,	2007	DATE EFFEC	TIVE:	April	28	2007	
		month	day	vear			month	day	year	
			8-11-1 1				April	3, 200	7	
n	SSUED BY:	Michael R. I	Noack		Director, I	Pricing and Regulatory Affairs				
	0000000.		_	M	issouri Gas Energy,	Kansa	as City, M	issouri	64111	
CANCELL	ED									
November 1,	2007								Filed	
Missouri Pu	Iblic								Missouri Public	
Service Comm	nission					G	R-2006-0	422	Service Commission	

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

Name of Issuing Corporation PURCHASED GAS COST ADJUSTMENT									
		<u>PGA</u>							
X. SUMMARY STATEMENT									
Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>				
Residential	\$0.868 89	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791				
Small General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791				
Large General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791				
Unmetered Gas Light (1)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791				
Large Volume Sales (3)	\$0.86889	(\$0 .08098)	\$0.00000	\$0.00000	\$0.78791				
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000				
1 Each Unmetered Gaslig	ht Unit is eau	al to 15 Ccf							
					i I land and				
2 Demand related purch \$0.01992 per Ccf of dai are directly chargeable t	ly demand for	or authorized	sales in e	excess of th	tract demand and e contract demand				
3 Applies to Sales Service	only.								
4 Applies to Transportation Force Base.	on Service,	Intrastate Tr	ransportatio	on Service	and Whiteman Air				



GR-2007-0256

Filed

Missouri Public

Service Commission.

Eleventh Revised Tenth Revised SHEET No. 24.3 SHEET No. 24.3

Filed

Missouri Public

Service Commission

	Name of Issuing Corporation	URCHASE	O GAS COS PGA	T ADJUSTI		nmunity, Town or City
		10.000 c				
(. <u>si</u>	UMMARY STATEMENT					
	Customer <u>Class</u>	<u>c.c.g.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
	Residential	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
	Small General Service	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
	Large General Service	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.8834 5
	Unmetered Gas Light (1)	\$0.96443	(\$0.08098)	\$0 .00000	\$0.00000	\$0.88345
	Large Volume Sales (3)	\$0.96443	(\$0.08098)	\$0.00000	\$0.00000	\$0.88345
	Large Volume Trans. (2)(4)				\$0.00000	\$0.00000
1 2	Each Unmetered Gasligh Demand related purcha \$0.01992 per Ccf of dail are directly chargeable to	se gas cos y demand fo	sts of \$0.60 or authorized)595 per (I sales in e	Ccf of con excess of th	tract demand and e contract demand
	Applies to Sales Service					
4	Applies to Transportatio Force Base.	n Service,	Intrastate Ti	ransportatio	on Service	and Whiteman Air

Cancelled January 10, 2007 Missouri Public

GR-2006-0291

Tenth Revised Ninth Revised

Service Commission

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

	PI	JRCHASED	GAS COST PGA		MENT	
X. <u>SUMMA</u>	RY STATEMENT					
	Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Resid	ential	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Smal	General Service	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large	General Service	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Unme	etered Gas Light (1)	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large	volume Sales (3)	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large	e Volume Trans. (2)(4)				\$0.00000	\$0.00000
1 Eac	h Unmetered Gasligh	Unit is equ	al to 15 Ccf.			
						reat demond and

- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.

Service Commission

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

	DATE OF ISSUE	: <u>February 2,</u> month day	2006 year	DATE EFFECTIVE: February 16, 2006 month day year	
		Michael R. Noack	M	Director, Pricing and Regulatory Affairs lissouri Gas Energy, Kansas City, Missouri 64111	
Cancell	ed				
November 10,	2006				Filed
Missouri Pu	blic			CD 2006 0201	Missouri Public

GR-2006-0291

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas Name of Issuing Corporation Community, Town or City PURCHASED GAS COST ADJUSTMENT PGA X. SUMMARY STATEMENT P.G.A. Customer <u>Class</u> <u>C.C.G.</u> <u>A.C.A</u> <u>T.O.P.</u> <u>T.C.</u> Rate Residential \$0.97455 (\$0.03630) \$0.00000 \$0.00000 \$0.93825 Small General Service (\$0.03630) \$0.00000 \$0.97455 \$0.00000 \$0.93825 Large General Service \$0.97455 (\$0.03630) \$0.00000 \$0.00000 \$0.93825 Unmetered Gas Light (1) \$0.97455 (\$0.03630) \$0.00000 \$0.00000 \$0.93825 (\$0.03630) \$0.00000 Large Volume Sales (3) \$0.97455 \$0.00000 \$0.93825 Large Volume Trans. (2)(4) \$0.00000 \$0.00000 1 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE	: January	6,	2006	DATE EFFECTIVE: <u>January 20, 2006</u>
	month	day	year	month day year
ISSUED BY:	Michael R. N	loack		Director, Pricing and Regulatory Affairs
			Μ	lissouri Gas Energy, Kansas City, Missouri 64111

Eighth Revised Seventh Revised

SHEET No. 24.3 SHEET No. 24.3

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

Name of Issuing Corporation				Con	nmunity, Town or City				
PURCHASED GAS COST ADJUSTMENT PGA									
X. SUMMARY STATEMENT									
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>				
Residential	\$1,20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771				
Small General Service	\$1,20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771				
Large General Service	\$1.20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771				
Unmetered Gas Light (1)	\$1,20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771				
Large Volume Sales (3)	\$1.20401	(\$0.03630)	\$0.00000	\$0.00000	\$1.16771				
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000				
 Each Unmetered Gaslig Demand related purch \$0.01992 per Ccf of dai are directly chargeable t Applies to Sales Service 	ase gas co ly demand fo o customers	sts of \$0.60 or authorized)595 per (I sales in e						
	•	I		0					
4 Applies to Transportation Force Base.	on Service,	intrastate i f	_		anu vyniteman Air				
			JAN 1 9451	1 2006 25 24	3				
			MISS	OURI	<u></u>				

month day year

ISSUED BY: Michael R. Noack

2005

18,

DATE OF ISSUE: October

1

İ

month day year

DATE EFFECTIVE: November 1, 2005

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

File

GR-2005-0169

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Seventh Revised Sixth Revised

SHEET No. 24.3 SHEET No. 24.3

Missouri Gas Energy, a Division of Southern Union Company

Name of issuing Corporation

For: All Missouri Service Areas

Community, Town or City

itane or booking corporation						
	PURCHASE	O GAS COS PGA	T ADJUST	MENT		
X. SUMMARY STATEMENT						
Customer <u>Claşs</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>I.C.</u>	P.G.A. <u>Raie</u>	
Residential	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504	
Small General Service	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504	
Large General Service	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504	
Unmetered Gas Light (1)	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504	
Large Volume Sales (3)	\$0.90748	\$0.00756	\$0.00000	\$0.00000	\$0.91504	
Large Volume Trans. (2)(4)				\$0.00000	\$0.00000	

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

November 1, 2005

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE:	June	16,	2005	DATE EFFECTIVE	July	1,	2005
	month	day	year		month	day	year
	lichael R. N	Noack		Director, Pricing	and Regi	ulatory	Affairs
			Mis	souri Gas Energy, Kans	as City, M	issou	ri 64111

GR-2005-0169

Sixth Revised Fifth Revised

For: All Missouri Service Areas

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation	Corporation Community, Town or City						
· · · ·	PURCHASE	D GAS COS PGA	T ADJUST	MENT			
X. SUMMARY STATEMENT	:		•			· · .	
Custom <i>e</i> r <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>T.O.P.</u>	<u>1.C.</u>	P.G.A. <u>Rate</u>		
Residential	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0.686 11		
Small General Service	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0.68611		
Large General Service	\$0.67855	\$0.00756	\$0,00000	\$0,00000	\$ 0.68611	•	
Unmetered Gas Light (1)	\$0.67855	\$ 0.00756	\$0.00000	\$0.00000	\$0,68611		.].
Large Volume Sales (3)	\$0.67855	\$0.00756	\$0.00000	\$0.00000	\$0,68611		
Large Volume Trans. (2)(4)	· .	•		\$0.00000	\$0.00000	·	

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.63493 per Ccf of contract demand and \$0.02087 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

Public

DATE OF ISSUE: <u>February 17, 2005</u> month day year DATE EFFECTIVE: <u>March 4, 2005</u> month day year month day year

ISSUED BY: <u>Michael R, Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111

FILED MO PSC

Fifth Revised

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

PURCHASED GAS COST ADJUSTMENT **PGA** X. SUMMARY STATEMENT Customer P.G.A. <u>Class</u> <u>C.C.G.</u> <u>A.C.A</u> <u>T.O.P.</u> <u>T.C.</u> Rate Residential \$0.82304 \$0.00756 \$0.00000 \$0.00000 \$0,83060 Small General Service \$0.82304 \$0.00756 \$0.00000 \$0.00000 \$0.83060 Large General Service \$0,82304 \$0.00756 \$0.00000 \$0.00000 \$0.83060 Unmetered Gas Light (1) \$0.82304 \$0.00756 \$0.00000 \$0.00000 \$0,83060 \$0.82304 \$0.00000 Large Volume Sales (3) \$0.00756 \$0.00000 \$0,83060 \$0.00000 \$0,00000 Large Volume Trans. (2)(4)

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.71594 per Ccf of contract demand and \$0.02354 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CAN	CEL	LED
GAN	U LL	LED

MAR 0 4 2005 all RS24.3 Service Commission

MISSOURI

DATE OF ISSUE: <u>December 14, 2004</u> month day year

DATE EFFECTIVE:	January	<u> </u>	2005
	month	day	year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111



Fourth Revised Third Revised

SHEET No. 24.3 SHEET No. 24.3

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

	PURCHASE	<u>) GAS COS</u> <u>PGA</u>	T ADJUSTM	<u>IENT</u>		
(. <u>SUMMARY STATEMENT</u>						
Customer <u>Class</u>	<u>C.Ç.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.Q.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.87126	\$0.00756	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Small General Service	\$0.87126	\$0.00758	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Large General Service	\$0.87126	\$0.00756	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Unmetered Gas Light (1)	\$0.87126	\$0.00756	(\$0.00396)	\$0.00000	\$0.00000	\$0.87486
Large Volume Sales (3)	\$0.87126	\$0.00756	\$0.00000	\$0.00000	\$0.00000	\$0.87882
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000
1 Each Unmetered Gaslig	iht Unit is equ	al to 15 Ccf	•			
2 Demand related purch \$0.02354 per Ccf of da are directly chargeable	ily demand fo	or authorized	d sales in ex			

- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

CANCELLED

JAN 0 1 2005

By SHURS 24.3 Nic Service Commissio

Public Service Commission MISSOURI

DATE OF ISSUE: <u>October 15, 2004</u> month day year DATE EFFECTIVE: <u>November 1, 2004</u> month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri <u>641</u>11

GR-2005-0104



 P.S.C. MO. No. 1
 Third Revised

 Canceling P.S.C. MO. No. 1
 Second_Revised

MO PSC

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For:	All	Missouri Service Areas
		Community, Town or City

· · · · · · · · · · · · · · · · · · ·	····	<u>PGA</u>			···	
SUMMARY STATEMENT						
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>I.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Small General Service	\$0 .71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Larga General Service	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Unmetered Gas Light (1)	\$0.71130	\$0.04329	(\$0.00403)	\$0.00000	\$0.00000	\$0.75056
Large Volume Seles (3)	\$0.71130	\$0.04329	\$0.00000	\$0.00000	\$0.00000	\$0.75459
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000
 Each Unmetered Gaslig Demand related purcha \$0.02179 per Ccf of dai 	ase gas cos	sts of \$0.6	6255 per C			
 Demand related purcha \$0.02179 per Ccf of dai are directly chargeable t Applies to Sales Service 	ase gas cos ly demand fo o customers only.	its of \$0.60 or authorized on this rate	6255 per C d sales in ex	cess of the	e contract d	lemand
2 Demand related purcha \$0.02179 per Ccf of dai are directly chargeable t	ase gas cos ly demand fo o customers only.	its of \$0.60 or authorized on this rate ntrastate T	6255 per C d sales in ex ransportation	cess of the	e contract d	lemand
 2 Demand related purcha \$0.02179 per Ccf of dai are directly chargeable t 3 Applies to Sales Service 4 Applies to Transportation 	ase gas cos ly demand fo o customers only.	its of \$0.60 or authorized on this rate	6255 per C d sales in ex ransportation	cess of the	e contract d	lemand
 2 Demand related purcha \$0.02179 per Ccf of dai are directly chargeable t 3 Applies to Sales Service 4 Applies to Transportation 	ase gas cos ly demand fo o customers only. on Service, I	on this rate on this rate ntrastate T CANCE NOV 0	6255 per C d sales in ex ransportation	cess of the	e contract d	lemand
 2 Demand related purcha \$0.02179 per Ccf of dai are directly chargeable t 3 Applies to Sales Service 4 Applies to Transportation 	ase gas cos ly demand fo o customers only.	on this rate on this rate ntrastate T CANCE NOV 0	6255 per C d sales in ex ransportation	cess of the	e contract d	lemand
 2 Demand related purcha \$0.02179 per Ccf of dai are directly chargeable t 3 Applies to Sales Service 4 Applies to Transportation Force Base. 	ase gas cos ly demand fo o customers only. on Service, I Bubli	ntrastate T CANCE NOV 0	6255 per C d sales in ex ransportation	cess of the	and Whiter	lemand

	FORM NO. 13 P.S.C. MO. No Canceling P.S		D. No. <u>1</u>	Second Revised First Revised		SHEET No. <u>24</u> . SHEET No. <u>24</u> .
		Southe	/, rn Union Company Corporation	Fo	r: All Missouri Se Communi (13)	
				GAS COST ADJUSTMI PGA		
	C.	credit respe (exclu ("Pro-	Company shall debit or of or debit the IR account octively, in the costs the uding Wyoming Tight curement Costs") for s ving procedure and defir	nt with 50 percent of t Company incurs to purc Sands Costs) from ar ystem supply purposes	stme Fublic Sate he decrease or i hase natural gas hy producer or	increase, supplies marketer
		(i)	the Company's ACA	st of gas shall be estat year which shall be s e, as defined in (ii) belo	et equal to the	
		(ii)	FERC Gas Market Re "Williams Natural Ga	spot gas price shall be o eport first-of-the-month s Company-Texas, Okl Pipeline Company - Tex pectively.	indices and weig ahoma and Kan	hting the sas" and
		(iii)	ACA year by multiplyi	f gas shail be compute ng total natural gas pur s volumes) for system i (i) above.	chase volumes (excluding
	2004 スイ. 3 Smmission	(iv)		nark cost of gas shall t of gas for all of the m		
	BOUR 022	(v)	cumulative benchma	ACA year, the Com rk cost of gas to the gas supplies (excluding oply purposes.	actual cumulative	e cost of
	By Publio	(vi)	cumulative benchma	mulative actual cost o rk cost of gas but less mark cost of gas, the IA	than or equal to	104% of
L	DATE OF IS	SUE:	<u>August 8, 1997</u> month day year	DATE EFFECT	IVE: <u>August</u> month	<u>15, 1997</u> day year
	ISSUED BY:	C	harles B. Hernandez N		ricing and Regula Kansas City, Miss	

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FILED

AUG 1 5 1997 9 7 - 4 0 9 MO. PUBLIC SERVICE COMM FORM NO. 13 P.S.C. MO. No.<u>1</u> Canceling P.S.C. MO. No. 1

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<u>First Revised</u> Original

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SHEET No. 24.3 SHEET No. 24.3 -

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	Name of Issuing Corporation	For: All Missouri Community T	ECEI	VED
	EXPERIMENTAL GAS COST INCENTIVE M	ECHANISM G	EC 18:	
	EGCIM			1995
			AISSOU	RI
	D. The Company shall maintain copies of any orders or oth applicable to the rates charged the Company by its nat transporters and make these materials available to the crequest.	tural gas suppliers	and	ommise
3.	EGCIM CREDITS			
	DEMAND RELATED COST RECOVERY - Customers electing under any applicable rate schedule shall be billed as a compo- gas costs, when receiving contract demand or authorized ov charges estimated to be sufficient to reimburse the Compa- transportation costs incurred to serve such customers as thos time to time. Such charges, as specified in the Williams Natural tariffs for rate schedules TSS, FTS, and GRI or such replacem found appropriate by the FERC, are calculated as an average contracted billing determinants and shown on Sheet No. 24.1 shall be collected from customers in accordance with the Con schedules. Revenues from this provision will be credite Reconciliation Adjustment Account ("ARA").	onent of total purcha verrun service, dem iny for demand rela se costs may vary f l Gas Company's FE nent charges as may demand cost based 3. Such demand ra mpany's applicable	sed and ted rom ERC / be d on ates rate	NCEL
			AUI	G 1 5 19
4.	ANNUAL RECONCILIATION	E.	In	APS
		Ρ.	Serv	ice Con
	The Company shall maintain a Deferred Purchased Gas Cos Adjustment Account ("ARA") which shall be credited with any from the operation of the Company's EGCIM procedure or recovery resulting from same. For each twelve months ending 12 month period, such over or under-recovery shall be detern reconciliation and a resulting Annual Reconciliation Factor ("AR	y over-recovery rest r debited for any u g June 30, after the mined through an at	ulting nder- initial	SPOURI
	The information to be filed by the Company shall include a invoiced gas costs and gas cost recoveries comprised of a compost incurred to transportation costs recovered and Cap Adjustment; storage costs incurred to storage costs recovered SGCC costs recovered, procurement costs incurred to procure and calculation of the Procurement Incentive Adjustment' incurred and Tight Sands costs recovered.	nparison of transport bacity Release Ince ; SGCC costs incurr urement costs recov and Tight Sands	ation entive ed to vered costs	ILE
		97 -	250	
-TE	OF ISSUE: <u>December 18 1996</u> DATE EFFE month day year	CTIVE: month	JA day	N 31 year

P.S.C. MO. No.1

Original

SHEET No. 24.3

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

Eor: All Missouri Service Areas Communia Eve EdivED

EXPERIMENTAL GAS COST INCENTIVE MECHANISM MAY 31 1996 EGCIM

MISSOURI Public Service Commission

1 1996

D. The Company shall maintain copies of any orders or other pertinent information applicable to the rates charged the Company by its natural gas suppliers and transporters and make these materials available to the Commission Staff upon request.

3. EGCIM CREDITS

DEMAND RELATED COST RECOVERY - Customers electing transportation service under any applicable rate schedule shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Williams Natural Gas Company's FERC tariffs for rate schedules TSS, FTS, and GRI or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants and shown on Sheet No. 24.13. Such demand rates shall be collected from customers in accordance with the Company's applicable rate Revenues from this provision will be credited through the Annual schedules. Reconciliation Adjustment Account ("ARA").

ANNUAL RECONCILIATION 4.

The Company shall maintain a Deferred Purchased Gas Cost - Annual Reconciliation Adjustment Account ("ARA") which shall be credited with any over-recovery resulting from the operation of the Company's EGCIM procedure or debited for any underrecovery resulting from same. For each twelve months ending June 30, after the initial 12 month period, such over or under-recovery shall be determined through an annual reconciliation and a resulting Annual Reconciliation Factor ("ARF") Rate,

The information to be filed by the Company shall include a reconciliation of actual invoiced gas costs and gas cost recoveries comprised of a comparison of transportation costs incurred to transportation costs recovered and Capacity Release Incentive Adjustment; storage costs incurred to storage costs recovered; procurement costs ΈD incurred, procurement costs recovered and calculation of the Procurement Incentive Adjustment' and Tight Sands costs incurred and Tight Sands costs recovered. **HII**

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	9) 4 -	7 1	8
	NO. PUBL	<u>ic ser</u>	VICE	COMM
DATE OF ISSUE: <u>May 31 1996</u> DATE EFFECTIVE:			1996	
month day year ISSUED BY: <u>Dennis S. Gillmore</u> <u>Vice President, Customer and</u>	month Regulator	day w Rela	year	
Missouri Gas Energy, Kansas	-	•		



Service Commission

GN-2018-0032; JG-2018-0013

Third Revised Second Revised SHEET No. 24.4 SHEET No. 24.4

Missouri Public

Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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			19				
	ST.						
41			2				
					October	2, 2004	
DATE OF ISSUE:	September 24,	2004	DATE EFFEC		October	24, 2004	
	month day	year			month	day year	
ISSUED BY: <u>N</u>	lichael R. Noack	Minoaur	Director, i Gas Energy,	Pricing a	nd Regul	atory Affairs	<u>8</u>
		wissour	i Gas Energy,	Nansas	Ony, Mis	5001104111	

GR-2004-0209

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Second Revised First Revised SHEET No. <u>24.4</u> SHEET No. <u>24.4</u>

Name of Issuing	rn Union Company Corporation	<u>For: All N</u>	munity, Town or City
		AS COST ADJUSTMENT	AUG 8 1997
		Publ	MISSOURI
(vii)	the cumulative benchma the cumulative benchma the IR Account is debi	ative actual cost of gas is gro ark cost of gas but less thar ark cost of gas, the IA Acco ted with 50% of the differ of gas and 104% of the curr	n or equal to 110% unt is credited and rence between the
(viii)	the cumulative benchma the IR Account is debite	ative actual cost of gas is gro ark cost of gas the IA Acco id with 50% of the difference ark cost of gas and 110%	unt is credited and e between 104% of
(ix)	cumulative benchmark cumulative benchmark of	ulative actual cost of gas cost of gas but not less cost of gas, the IA Account vith 50% of the difference.	than 94% of the
(x)	cumulative benchmark of Account is credited with	ative actual cost of gas is le cost of gas the IA Account is h 50% of the difference be cost of gas and the cumulati	debited and the IR etween 94% of the
		ICELLED	
	OC Public Se	RS 2004 RS 24.4 rvice Commission AISSOURI	FILED AUG 1 5 1997 9 7 - 4 0 9
			MO. PUBLIC SERVICE C
DATE OF ISSUE:	August 8, 1997 month day year	DATE EFFECTIVE: _	August 15, 1997 month day year

P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1	<u>First Revised</u> <u>Original</u>	SHEET No. 2 - SHEET No. 2
Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation		Il Missouri Service Area Community, Town or City
······································	······································	
EXPERIMENTAL GA	AS COST INCENTIVE MECH	DEC 1 8 1996
Adjustment factors resulting from the ACA dockets will be added to the rate C below, and will be included as a pa factor shown on sheet No. 24.13.	application of the provisions of a developed from the application of the application of the second se	of sections A through
The three basic components of the ann	ual reconciliation are calculated a	as follows: AUG 1 5
A. Current Gas Cost Adjustment		2nd
The Current Gas Cost Adjustment differences between the actual cos pipeline transportation costs, sto mentioned costs, except procurer prudence review. Procurement of natural gas from gas suppliers met suppliers. Gas suppliers may inclu- suppliers, and/or brokers.	It basis and cost recovery basis of prage costs, and SGCC costs, ment costs, shall be subject to costs are those costs incurred asured at points of delivery to the	of procurement costs, 300 All of the above an annual audit and in the acquisition of e Company's pipeline
The actual cost basis for a particul pipeline and gas suppliers, adjusted on the books and records of the and Transition cost charges. The the volumes billed during the mo Transition Cost Recovery Factors, calculation.	ed for any embedded transporta Company, but exclusive of refun cost recovery for a particular me inth and that month's CCG Rate	ition costs, as shown nds and Take-or-Pay onth is the product of e. Take-Or-Pay and
B. Procurement Incentive Adjustment	:	
For each twelve months ending Ju compared to the sum of twelve mo Adjustment ("PIA"), if any. Whil develop the CCG factor were estir shall utilize the actual values of WI month.	onths of BGC to determine the P le the WNG, PEPL and purcha mates, the BGC calculation used NG and PEPL and monthly purch	Procurement Incentive ase volumes used to to determine the PIA ase volumes for each
If the actual annual procurement 104 percent of the cumulative BGC	costs exceed the cumulative BC C, the PIA shall be zero.	
l		97-250 JAN
DATE OF ISSUE: <u>December 18 1996</u> month day year	DATE EFFECTIVE:	A second s
ISSUED BY: Charles B. Hernandez	Director Pricine	g and Regulatory Affairs

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NO. PUBLIC SERVICE CO

P.S.C. MC	D. No. <u>1</u>	<u>Original</u>	SHE	ET No	o. <u>24.</u>	4
a Divísion	Sas Energy, of Southern Union Compar me of Issuing Corporation	₩ E	or: All Missouri Sen Community ECC	/ice A	ureas ED	
	EXPERIMENTAL	GAS COST INCENTIVE ME	CHANISM MAY 3	1 19	96	
			MiSS Public Servic	SOUR e Co	i nmis	sic
pe se	nding ACA dockets will be a	m the application of the provised ded to the rate developed from will be included as a part of the a on sheet No. 24.13.	om the application of			
Th	e three basic components of th	ne annual reconciliation are calcu	lated as follows:			1
A.	Current Gas Cost Adjustmen	t				l
	monthly differences betwee procurement costs, pipeline above mentioned costs, exc audit and prudence review. acquisition of natural gas fro	ustment ("CGCA") is determine in the actual cost basis and c transportation costs, and stora ept procurement costs, shall be Procurement costs are those orn gas suppliers measured at p rs. Gas suppliers may include the suppliers, and/or brokers.	ost recovery basis of age costs. All of the subject to an annual costs incurred in the oints of delivery to the	NCELLED		JAN 3 1997
	Company's pipeline and ga costs, as shown on the ba refunds and Take-or-Pay a particular month is the prod	a particular month is the amo as suppliers, excluding any err boks and records of the Comp nd Transition cost charges. The duct of the volumes billed durin Dr-Pay and Transition Cost Reco cluded from this calculation.	bedded transportation bany, but exclusive of the cost recovery for a ng the month and that	i F 1 t		
8	Procurement Incentive Adjust	stment				ł
	For each twelve months er	nding June 30 actual procurem	ent costs for the yea	r		

year shall be compared to the sum of twelve months of BGC to determine the Procurement Incentive Adjustment ("PIA"), if any. While the WNG, PEPL and purchase volumes used to develop the CCG factor were estimates, the BGC calculation used to determine the PIA shall utilize the actual values of WNG and FILED PEPL and monthly purchase volumes for each month.

If the actual annual procurement costs exceed the cumulative BGC, but are lesgue 1 1996 than 104 percent of the cumulative BGC, the PIA shall be zero. 3 94 -

	DATE OF ISSUE	: <u>May</u> month		<u>1996</u> year	DATE EFFECTIVE	<u>July</u> month	1 day	<u>1996</u> year
•	ISSUED BY:	<u>Dennis S.</u>	Gillmore		Vice President, Customer a Missouri Gas Energy, Kan			

GN-2018-0032; JG-2018-0013

Second Revised First Revised SHEET No. 24.5 SHEET No. 24.5

Missouri Public

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

This sheet left blank intentionally. October 2, 2004 October 24, 2004 DATE EFFECTIVE: DATE OF ISSUE: September 24, 2004 month year day month day year Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack Missouri Gas Energy, Kansas City, Missouri 64111 CANCELLED Filed August 30, 2017 Missouri Public Service Commission

GR-2004-0209

FORM NO. 13	
P.S.C. MO. No. <u>1</u>	
Canceling P.S.C. MO. No.	<u>1</u>

First Revised <u>Original</u>

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

RECEIVED

For: All Missouri Service Areas

Community, Town on City AUG 8 1997

PURCHASED	<u>GAS</u>	<u>COST</u>	<u>ADJUS</u>	TMENT
	PGA	۰. ۱		

MISSOURI Public Service Commission

- The debits or credits from this Experimental Gas Cost Incentive Mechanism D. shall be allocated to the Company's on-system sales only.
- Ε. For each ACA year, the debits and credits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the September revenue month for 1997, the November revenue month thereafter, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances.

CANCELLED

OCT 0 2 2004 2,RS24.5 Public Service Commission

FILED

AUG 1 5 1997 97-409 MO. PUBLIC SERVICE COMM

DATE OF ISSUE: _ August 8, 1997 month day year

DATE EFFECTIVE: August 15. 1997 month dav vear

ISSUED BY: Charles B. Hernandez

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

T

P.S.C. MO. No.1

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<u>Original</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Miss of Sar Areas Community, Town or City

|    |                                                                          | <u>COST INCENTIVE MECH<br/>GCIM</u> | MISSOURI              |
|----|--------------------------------------------------------------------------|-------------------------------------|-----------------------|
|    |                                                                          |                                     | Public Service Commis |
|    | If the actual annual procurement cos                                     | ete avoead 104 percent of t         |                       |
|    | the PIA shall be a charge equal to 5                                     | •                                   |                       |
|    | annual procurement cost or 110 per                                       |                                     |                       |
|    | and 104 percent of the cumulative B                                      |                                     |                       |
|    |                                                                          |                                     |                       |
|    | If the actual annual procurement cos                                     | st is less than the cumulative      | e BGC, the PIA shall  |
|    | be a credit equal to 50 percent of the                                   |                                     |                       |
|    | the greater of the annual procureme                                      |                                     |                       |
|    | actual annual procurement cost is I                                      |                                     |                       |
|    | also include an additional credit equ                                    |                                     | fference between 94   |
|    | percent of the BGC and the actual a                                      | innual procurement cost.            |                       |
| C. | Capacity Release Incentive Adjustment                                    | nent                                |                       |
|    | For each twelve months ending                                            | June 30, the Capacity               | / Release Incentive   |
|    | Adjustment ("CRIA") shall be calcu                                       |                                     |                       |
|    | credits derived during the twelve me                                     | • •                                 |                       |
|    | capacity release credits to be retain                                    |                                     |                       |
|    |                                                                          |                                     | CANCELLED             |
|    | Capacity Release Credit                                                  | CRIA percentage                     |                       |
|    | First \$200,000                                                          | 50%                                 | AUG 1 5 1997          |
|    | Next \$200,000                                                           | 40%                                 |                       |
|    | Next \$200,000                                                           | 30%                                 | 1 let RS 24           |
|    | Next \$200,000                                                           | 20%                                 |                       |
|    | Amounts Over \$800,000                                                   | 10%.                                | MISSOURI              |
| Fo | r each twelve months ending June                                         | 30 the ARE Rate is the              | total of three basic  |
|    | mponents of the annual reconciliation                                    |                                     |                       |
|    | and less any overrecovery (or plus                                       |                                     |                       |
| ye | ar's ARF Rate, divided by the sales                                      | · -                                 |                       |
|    | onths. The ARF Rate and supp                                             |                                     |                       |
|    | pmmission staff by August 1 each                                         |                                     |                       |
|    | ginning with the first billing cycle of                                  |                                     |                       |
|    | all remain in effect until superseded                                    | •                                   | calculated according  |
| TO | this provision. The Company shall fi<br>me manner as all other EGCIM com |                                     |                       |
|    |                                                                          | ponenta.                            | JUL 1                 |
|    |                                                                          |                                     | 94 + 3                |
|    |                                                                          |                                     |                       |
|    |                                                                          |                                     |                       |
| sa |                                                                          | DATE EFFECT                         |                       |

Fifth Revised Fourth Revised

Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

This sheet left blank intentionally. October 2, 2004 24 2004 DATE EFFECTIVE: October DATE OF ISSUE: September 24, 2004 year day month year month day Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack Missouri Gas Energy, Kansas City, Missouri 64111 CANCELLED August 30, 2017 Filed Missouri Public Service Commission Missouri Public GN-2018-0032; JG-2018-0013 GR-2004-0209

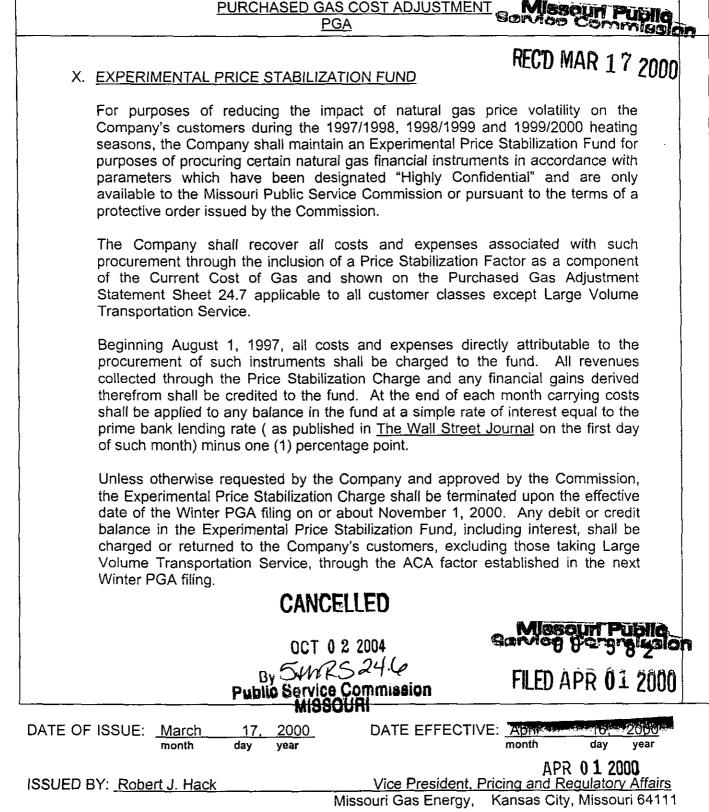
FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Fourth Revised Third Revised

SHEET No. <u>24.6</u> SHEET No. 24.6

Missouri Gas Energy, a Division of Southern Union Company

Name of Issuing Corporation



FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

7

CANCELLED

Third Revised Second Revised SHEET No. 24.6 SHEET No. <u>24.6</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

| Nan                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | me of Issuing Corporation Community, Town or City                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | PURCHASED GAS COST ADJUSTMENT                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| Х.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | EXPERIMENTAL PRICE STABILIZATION FUND                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998, 1998/1999 and 1999/2000 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.                            |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | The Company shall recover all costs and expenses associated with such<br>procurement through the inclusion of a Price Stabilization Factor as a component<br>of the Current Cost of Gas and shown on the Purchased Gas Adjustment<br>Statement Sheet 24.7 applicable to all customer classes except Large Volume<br>Transportation Service.                                                                                                                                                                                                               |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate ( as published in <u>The Wall Street Journal</u> on the first day of such month) minus one (1) percentage point. |
| H+++ RS 24.6<br>Lervice Commission<br>MISSOURI                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Unless otherwise requested by the Company and approved by the Commission,<br>the Experimental Price Stabilization Charge shall be terminated upon the effective<br>date of the Summer PGA filing on or about April 1, 2000. Any debit or credit<br>balance in the Experimental Price Stabilization Fund, including interest, shall be<br>charged or returned to the Company's customers, excluding those taking Large<br>Volume Transportation Service, through the ACA factor established in the next<br>Winter PGA filing.                              |
| By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Contract By Con | 60 - 23 - 15 1999                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| DATE OF                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | ISSUE: <u>September 14, 1999</u><br>month day year DATE EFFECTIVE: <u>October 15, 1999</u><br>month day year                                                                                                                                                                                                                                                                                                                                                                                                                                              |

ISSUED BY: Robert J. Hack

year

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

 FORM NO. 13
 Second Revised

 P.S.C. MO. No. 1
 Second Revised

 Canceling P.S.C. MO. No. 1
 First Revised

 Missouri Gas Energy,
 Second Revised

SHEET No. <u>24.6</u> SHEET No. <u>24.6</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas

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|-------|---------|-------|------|------|
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# PURCHASED GAS COST ADJUSTMENT

<u>PGA</u>

FFB 2 3 1998

#### X. EXPERIMENTAL PRICE STABILIZATION FUND

MISSOURI Public Service Commission

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 and 1998/1999 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas and shown on the Purchased Gas Adjustment Statement Sheet 24.7 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate ( as published in <u>The Wall Street Journal</u> on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Summer PGA filing on or about April 1, 1999. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter PGA filing.

| DATE OF ISSUE: <u>February 24, 1998</u><br>month day year | DATE EFFECTIVE: <u>March 26, 1998</u><br>month day year          |
|-----------------------------------------------------------|------------------------------------------------------------------|
| ISSUED BY: <u>Charles B. Hernandez</u>                    | Director, Pricing and Regulatory Affairs                         |
| CANCELLED                                                 | lissourí Gas Energy, Kansas City, Missouri 64111<br><b>FILED</b> |
| DCT 15 1999<br>By Sid Service Commit                      | MAR 2 6 1998<br>sion 98 - 364<br>MO. PUBLIC SERVICE COMM         |

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

First Revised Original

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

#### For: All Missouri Service Areas Commu

# PURCHASED GAS COST ADJUSTMENT

#### PGA

8 1997 AUG

MISSOURI Public Service Commission

#### X. EXPERIMENTAL PRICE STABILIZATION FUND

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998 heating season, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas and shown on the Purchased Gas Adjustment Statement Sheet 24.7 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the fund shall be terminated effective July 31, 1998. Any debit or credit balance in the fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter PGA filing.



FILED

AUG 1 5 1997 97-409

1997

year

MO. PUBLIC SERVICE COMM



DATE OF ISSUE: August 8, DATE EFFECTIVE: <u>August</u> 15. 1997 month day day year

ISSUED BY: Charles B. Hernandez

month

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 P.S.C. MO. No.1

**Original** 

1 1996

O. PUBLIC SERVICE COMM

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

# EXPERIMENTAL GAS COST INCENTIVE MECHANISM EGCIM 5. REFUND PROVISION Residential. Small General. Large General and Unmetered Gaslight Customers: Service Commission

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$75,000 (including interest from suppliers) received by the Company from charges paid for natural gas resold to its Residential, Small General, Large General and Unmetered Gaslight customers, shall be refunded to such customers as a reduction in EGCIM rates. Within 90 days of the receipt of a refund in excess of \$75,000 or the balance reaching \$75,000, the Company shall file with the Commission and propose to make effective. the appropriate EGCIM Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment. The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 6 percent per annum compounded annually. For each rrefund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills. 2 The Company shall file refund factors in the same manner as all other EGCINE ذين components. The refund adjustment per MCF shall be determined by dividing the appropriate refund amount for this customer group, by the MCF sales to such group during the first twelve lissi of the previous fourteen calendar months preceding the date of receipt of the refund. 6 The amount of the unit refund adjustment shall be computed to the nearest \$0.0001 per MCF. The length of the refund period shall generally be 12 months, except that each refund period may be lengthened or shortened by the Company, to avoid a total refund materially above or below the refundable amount. FILED After the refunding period is completed, the difference between the refunds received

After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the respective customer group shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

| DATE OF ISSU | E: <u>May 31 199</u> | 6 DATE EFFECTIVE:           | July        | 1        | 1996    |
|--------------|----------------------|-----------------------------|-------------|----------|---------|
|              | month day yea        | r.                          | month       | day      | year    |
| ISSUED BY:   | Dennis S. Gillmore   | Vice President, Customer an | d Regulat   | ory Re   | lations |
|              |                      | Missouri Gas Energy, Kansa  | s City, Mis | ssouri ( | 54111   |

Twenty Second Revised Twenty First Revised SHEET No. 24.7 SHEET No. 24.7

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

This sheet left blank intentionally. October 2, 2004 October 24, 2004 DATE EFFECTIVE: DATE OF ISSUE: September 24, 2004 month day year year month day Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack Missouri Gas Energy, Kansas City, Missouri 64111



Twenty First Revised Twentieth Revised \_

# SHEET No. 24.7 SHEET No. 24.7

|                                                           | rn Union Co<br>Corporation |                |                    | <u></u>       |               | ouri Service<br>munity, Town |                       |
|-----------------------------------------------------------|----------------------------|----------------|--------------------|---------------|---------------|------------------------------|-----------------------|
|                                                           | ļ                          | PURCHASE       | D GAS COS          |               |               | esouri f                     | aublic                |
|                                                           |                            |                | <u>PGA</u>         |               |               |                              | ~ ýi 1501 s 184       |
| -                                                         |                            |                |                    |               | <b>REC</b>    | D OCT 1                      | 7 2003                |
| IV. <u>SUMMARY ST</u>                                     | ATEMENT                    |                |                    |               |               | ce Com                       |                       |
| Quete                                                     |                            |                |                    |               | Servi         | ce Com                       |                       |
| Custo<br><u>Cla</u>                                       |                            | <u>C.C.G.</u>  | <u>A.C.A</u>       | <u>Refund</u> | <u>T.O.P.</u> | <u>T.C.</u>                  | P.G.A.<br><u>Rate</u> |
| Residential                                               |                            | \$0.71130      | \$0.04329          | (\$0.00403)   | \$0.00000     | \$0.00000                    | \$0.75056             |
| Small General S                                           | ervice                     | \$0.71130      | \$0.04329          | (\$0.00403)   | \$0.00000     | \$0.00000                    | \$0.75056             |
| Large General S                                           | ervice                     | \$0.71130      | \$0.04329          | (\$0.00403)   | \$0.00000     | \$0.00000                    | \$0.75056             |
| Unmetered Gas                                             | Light (1)                  | \$0.71130      | \$0.04329          | (\$0.00403)   | \$0.00000     | \$0.00000                    | \$0.75056             |
| Large Volume S                                            | ales (3)                   | \$0.71130      | \$0.04329          | \$0.00000     | \$0.00000     | \$0.00000                    | \$0.75459             |
| Large Volume Tr                                           | rans. (2)(4)               |                |                    |               |               | \$0.00000                    | \$0.00000             |
|                                                           |                            |                |                    |               |               |                              |                       |
|                                                           |                            |                |                    |               |               |                              |                       |
| 1 Each Unmete                                             | ered Gasligh               | nt Unit is equ | al to 15 Ccf       |               |               |                              |                       |
| 2 Demand rela                                             | ted purchs                 |                | te of \$0.66       | 3255 por C    | of of cont    | ract domar                   | d and                 |
| \$0.02179 per                                             | Ccf of dail                | y demand fo    | r authorized       | l sales in ex |               |                              |                       |
|                                                           | hargeable to               | o customers    | on this rate.      |               |               |                              |                       |
| are directly cr                                           | les Service                | only.          |                    |               |               |                              |                       |
| are directly cr<br>3 Applies to Sa                        |                            |                |                    |               |               |                              |                       |
| <ul><li>3 Applies to Sa</li><li>4 Applies to Tr</li></ul> |                            | n Service, I   | ntrastate Tr       | ansportation  | Service a     | and Whitem                   | nan Air               |
| 3 Applies to Sa                                           |                            |                |                    | ansportation  | Service a     | and Whitem                   | nan Air               |
| <ul><li>3 Applies to Sa</li><li>4 Applies to Tr</li></ul> |                            |                | ntrastate Tr       | ansportation  | Service a     | and Whitem                   | nan Air               |
| <ul><li>3 Applies to Sa</li><li>4 Applies to Tr</li></ul> |                            | CAN            | CELLED             |               | Mis           | souri Pu                     | blic                  |
| <ul><li>3 Applies to Sa</li><li>4 Applies to Tr</li></ul> | ransportatio               |                | 0 2 2004<br>RS 24. | 7             | Mis<br>Servic | souri Pu<br>a Çomm           | olic<br>isaicn        |
| <ul><li>3 Applies to Sa</li><li>4 Applies to Tr</li></ul> | ransportatio               | CAN            | 0 2 2004<br>RS 24. | 7             | Mis<br>Servic | souri Pu                     | olic<br>isaicn<br>330 |

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

Twentieth Revised

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas Name of Issuing Corporation Community, Town or City PURCHASED GAS COST ADJUSTMENT Missouri Public Service Commission PGA RFCT MAR 172003 XIV. SUMMARY STATEMENT P.G.A. Customer <u>Class</u> <u>C.C.G.</u> <u>A.C.A</u> <u>T.O.P.</u> <u>T.C.</u> Rate <u>Refund</u> \$0.00000 \$0.72039 Residential \$0.73166 (\$0.00495) \$0.00000 (\$0.00632) Small General Service \$0.73166 \$0.00000 \$0.72039 (\$0.00495) (\$0.00632) \$0.00000 Large General Service \$0.73166 \$0.00000 \$0.00000 \$0.72039 (\$0.00495) (\$0.00632) Unmetered Gas Light (1) \$0.73166 (\$0.00495) (\$0.00632) \$0.00000 \$0.00000 \$0.72039 Large Volume Sales (3) \$0.73166 (\$0.00495) \$0.00000 \$0.00000 \$0.00000 \$0.72671 Large Volume Trans. (2)(4) \$0.00000 \$0.00000 Each Unmetered Gaslight Unit is equal to 15 Ccf. 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate. 3 Applies to Sales Service only. 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base. CANCELLED Missouri Public NOV 012003 FILED MAR 31 2003 OUNINSSION GP-2003-0330 Service Commission DATE OF ISSUE: March 17. 2003 DATE EFFECTIVE: March 31. 2003 day month day month year year ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

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Nineteenth Revised Eighteenth Revised \_\_\_\_

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|                                                                                                                   |                              |                  | · · · · -     |                       | munity, Town                    |                       |
|-------------------------------------------------------------------------------------------------------------------|------------------------------|------------------|---------------|-----------------------|---------------------------------|-----------------------|
| <u> </u>                                                                                                          | PURCHASE                     | <u>) GAS COS</u> | T ADJUSTN     | IENTS ON              | issouri P<br>ise Comi           | missiel               |
|                                                                                                                   |                              | <u>PGA</u>       |               | RFC                   | DOCTI                           | 8 2002                |
|                                                                                                                   |                              |                  |               |                       | 00011                           | 0 2002                |
| IV. <u>SUMMARY STATEMENT</u>                                                                                      |                              |                  |               |                       |                                 |                       |
|                                                                                                                   |                              |                  |               |                       |                                 |                       |
| Customer<br><u>Class</u>                                                                                          | <u>C.C.G.</u>                | <u>A.C.A</u>     | Refund        | <u>T.O.P.</u>         | <u>T.C.</u>                     | P.G.A.<br><u>Rate</u> |
| Residential                                                                                                       | \$0.55171                    | (\$0.00495)      | (\$0.00632)   | \$0.00000             | \$0.00000                       | \$0.54044             |
| Small General Service                                                                                             | \$0.55171                    | (\$0.00495)      | (\$0.00632)   | \$0.00000             | \$0.00000                       | \$0.54044             |
| Large General Service                                                                                             | \$0.55171                    | (\$0.00495)      | (\$0.00632)   | \$0.00000             | \$0.00000                       | \$0.54044             |
| Unmetered Gas Light (1)                                                                                           | , <b>\$0.</b> 551 <b>7</b> 1 | (\$0.00495)      | (\$0.00632)   | \$0.00000             | \$0.00000                       | \$0.54044             |
| Large Volume Sales (3)                                                                                            | \$0.55171                    | (\$0.00495)      | \$0.00000     | \$0.00000             | \$0.00000                       | \$0.54676             |
| Large Volume Trans. (2)(4)                                                                                        |                              |                  | CANE          |                       | \$0.00000                       | \$0.0000              |
|                                                                                                                   |                              |                  | •••••••       |                       |                                 |                       |
| 1 Each Unmetered Gaslig                                                                                           |                              |                  | MISS          | Commiss               |                                 |                       |
| <ul> <li>2 Demand related purchas</li> <li>\$0.02179 per Ccf of dai</li> <li>are directly chargeable t</li> </ul> | ly demand fo                 | or authorized    | l sales in ex |                       |                                 |                       |
| 3 Applies to Sales Service                                                                                        | only.                        |                  |               |                       |                                 |                       |
|                                                                                                                   |                              |                  |               |                       |                                 |                       |
|                                                                                                                   | on Service                   | Intrastate Ir    | ansportatio   | n Service a           | and Whiten                      | nan Air               |
| 4 Applies to Transportation<br>Force Base.                                                                        | on Service,                  | Intrastate Ir    | ansportatio   | n Service a           | and Whiten                      | nan Air               |
| 4 Applies to Transportation                                                                                       | on Service,                  | Intrastate Ir    | ansportatio   | 1 Service a           | and Whiten                      | nan Air               |
| 4 Applies to Transportation                                                                                       | on Service,                  | Intrastate Ir    | ansportatio   |                       |                                 |                       |
| 4 Applies to Transportation                                                                                       | on Service,                  | Intrastate Ir    | ansportatio   |                       | and Whiten                      |                       |
| 4 Applies to Transportation                                                                                       | on Service,                  | Intrastate I r   | ansportatio   | Mis<br>Servic         |                                 | blic                  |
| 4 Applies to Transportation                                                                                       | on Service,                  | Intrastate Ir    | ansportatio   | Mis<br>Servic         | sourt Pu<br>se Comm             | blic                  |
| 4 Applies to Transportation<br>Force Base.                                                                        | on Service,<br>18, 2002      |                  | EFFECTIVE     | Mis<br>Servic<br>FILE | sourt Pu<br>se Comm<br>) NOV 0. | blic                  |

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Eighteenth Revised Seventeenth Revised

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SHEET No. 24.7 SHEET No. 24.7

				Con	munity, Town	or City
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-		<u>PGA</u>		Ser		
				RE	CD AUG	012002
V. SUMMARY STATEMENT						
<u></u>						
Customer						P.G.A.
Class	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	<u>Rate</u>
Residential	\$0.41900	\$0.02630	(\$ 0.00339)	\$0.00000	\$0.00000	\$0.44191
Small General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Unmetered Gas Light (1)	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large Volume Sales (3)	\$0.41900	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.44530
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000
 2 Demand related purchas \$0.02179 per Ccf of dain are directly chargeable to 3 Applies to Sales Service 	ly demand fo o customers	or authorized	d sales in ex			
\$0.02179 per Ccf of dai are directly chargeable t	ly demand fo o customers only.	or authorized on this rate	d sales in ex	cess of the	e contract o	lemand
 \$0.02179 per Ccf of dai are directly chargeable to 3 Applies to Sales Service 4 Applies to Transportation 	ly demand fo o customers only. on Service, I	or authorized on this rate Intrastate T	d sales in ex	cess of the	e contract o	lemand nan Air
 \$0.02179 per Ccf of dai are directly chargeable to 3 Applies to Sales Service 4 Applies to Transportation Force Base. 	ly demand fo o customers only. on Service, I CAN	or authorized on this rate	d sales in ex	n Service a	and Whiter	lemand nan Air ublic
 \$0.02179 per Ccf of dai are directly chargeable to 3 Applies to Sales Service 4 Applies to Transportation Force Base. 	ly demand fo o customers only. on Service, I	or authorized on this rate Intrastate T CELLED 0 1 2002	d sales in ex	n Service a	e contract o	lemand nan Air ublic
 \$0.02179 per Ccf of dai are directly chargeable to 3 Applies to Sales Service 4 Applies to Transportation Force Base. 	ly demand fo o customers only. on Service, I CAN	or authorized on this rate Intrastate T CELLED 0 1 2002 (S.24,) CRI INISSI	d sales in ex	n Service : Serv	and Whiter	lemand nan Air ublic mission

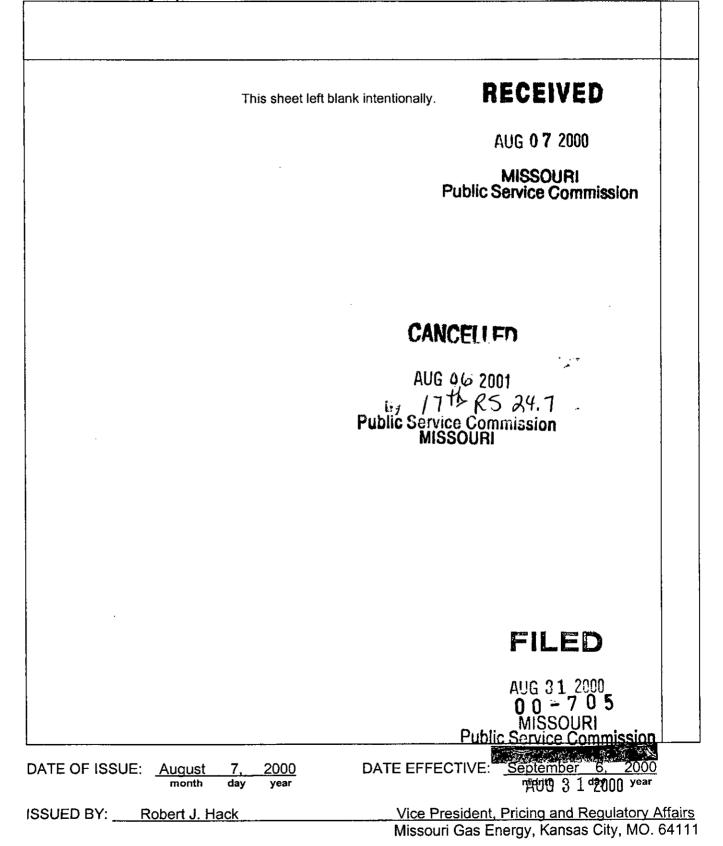
	venteenth Revised SHEET Not teenth Revised SHEET Not SHEET Not SHEET Not SHEET Not SHEET Not SHEET Not Sheet
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Missouri Gas Energy, a Division of Southern Union Company	For: All Missouri Service Area
Name of Issuing Corporation	Community, Town or City Missouri Public
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	Service Commissio
Place r	efer to Sheet No. 24.32
	<u>BIEL 10 SHEEL NO. 24.32</u>
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CANCELL	
	Missouri Public
AUG-06-21	역.기 FILED AUG 06 2001
-upilo Service Co	
MIQ9OOK	Service Commission
DATE OF ISSUE: July 16, 200	DATE EFFECTIVE:

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Sixteenth Revised Fifteenth Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City



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Fifteenth Revised Fourteenth Revised SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

Name of Issuing Corporati	on				Commu	nity, Town or City
	PURCH/	ASED GAS PG		JUSTMEN	II soM	ssour Puni
<u> </u>			<u> </u>			
ADJUSTMENT STATE	MENT				RECD	JUL 1 4 200
Any increase or decreat rendered on and after PGA/EGCIM rate chang new rates in proportion in effect. Rates are sho	the effective ges during a to the numb	date of the customer's t er of days ir	e change. E billing cycle : h the custom	Bills compu- shall be pro	ted which co prated betwe	ontain multiple en the old and
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Small General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Large General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Unmetered Gas Light (1)	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Large Volume Sales (3)	\$0.56131	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.56869
Large Volume Trans. (2)(4)	CANC	ELLED		\$0.00000	\$0.01828	\$0.01828
Each Unmetered Gastig	AUG By 1644 Millon Barnid Millon Barnid Millon Barnid Millon Barnid	1 2000 254-24.0 50000 contraints	sion			
Percent Provide the Provided Hyperbolic Pro	se gas costa authorized s	s of \$0.6625	•			•
Applies to Sales Service	•				SOLAIG	Souri Public
Applies to Transportatio	n Service, In	trastate Trar	nsportation S	Service and	Whiteman 4	AUG 0 1 200
	<u> </u>		·			

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Fourteenth Revised Thirteenth Revised

SHEET No. 24.7 SHEET No. 24.7

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Missouri Gas Energy, <u>a Division of Southern Union Company</u> <u>Name of Issuing Corporation</u>

For: All Missouri Service Areas Community, Town or City

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	PURCH/	ASED GAS		JUSTMEN	<u>IT</u>		
		<u>PG</u> ,	<u>A</u>	30Mae	BAR I	mission	
XI ADJUSTMENT STATE	MENT				MAR 1		
Any increase or decreat rendered on and after PGA/EGCIM rate chang new rates in proportion in effect. Rates are sho	the effective ges during a to the numb	date of the customer's l er of days ir	change. E billing cycle : the custom	applied to Bills compu shall be pro	customers' t ted which c prated betwe	bills for service ontain multiple een the old and	
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>	
Residential	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038	
Small General Service	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038	
Large General Service	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038	
Unmetered Gas Light (1)	\$0.41570	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.39038	
Large Volume Sales (3)	\$0.41570	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.42308	
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828	
 Each Unmetered Gaslig Demand related purcha Ccf of daily demand for to customers on this rate Applies to Sales Service Applies to Transportatio 	se gas costs authorized s e. e only.	s of \$0.6625 ales in exce	55 per Ccf o ss of the co	FILED	and are dired	5 2000 4 \$0.02179 per ctly chargeable	
DATE OF ISSUE: <u>March</u> month ISSUED BY: <u>Robert J.</u>	day ye Hack	000 aar CANCELL	Vice ED Mise	souri Gas I	month	<u>1, 2000</u> day year and Regulatory / insas City, MO.	Affairs
	BY Public S	Service Col MISSOUR	5 24 mmission	1			

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<u>Thirteenth Revised</u> Twelfth Revised SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

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Division of Southern Unic Name of Issuing Corpora			<u>Fc</u>		<u>souri Servi</u> sy, Town or C	
	PURCHAS	ED GAS CO PG		STMENT	Mise	couri Public
XI ADJUSTMENT STAT	EMENT				REC'D .	IAN 1 4 2000
Any increase or decre rendered on and after PGA/EGCIM rate chang rates in proportion to the Rates are shown in hun	the effective es during a cu e number of da	date of the istomer's bill ays in the cus	change. B ing cycle sha	ills comput Il be prorate	ed which c ed between	ontain multiple the old and new
Customer <u>Class</u>	、 <u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Small General Service	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Large General Service	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Unmetered Gas Light (1)	\$0.37443	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.34911
Large Volume Sales (3)	\$0.37443	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.38181
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828
 Each Unmetered Gaslig Demand related purcha of daily demand for au customers on this rate. Applies to Sales Servic Applies to Transportation 	ase gas costs thorized sales e only. on Service, In	of \$0.66255 s in excess o	per Ccf of c of the contra	ect demand	are directly	v chargeable to
ATE OF ISSUE: <u>Janual</u> month UED BY: <u>Robert J. Hack</u>	day ye	ANCELL	ED		month President, Pri	-
		NPR 0120 14 ⁴⁵ R - ervice Cor				

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<u>Twelfth Revised</u> Substitute Eleventh Revised

SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

lissouri Gas Energy,	0			F ar			~~
Division of Southern Union Name of Issuing Corporation					All MISSOUR Community, To	Service Are	as
	PURCH/	ASED GAS PG		JUSTMEN	Nie Sorvie	souri Pu s Comm	
	<u> </u>		<u> </u>	<u> </u>	DECIN	OCT 15	1000
XI ADJUSTMENT STATE Any increase or decrea	_	A/EGCIM ra	ate shall be a	applied to a			
rendered on and after the PGA/EGCIM rate chan and new rates in proportion were in effect. Rates a	the effective ges during a rtion to the r	date of the customer's number of d	e change. E s billing cyc ays in the cu	lills comput le shall be ustomer's b	ted which co prorated be	ntain multiple tween the old	
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>I.C.</u>	P.G.A. <u>Rate</u>	
Residential	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724	
Small General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724	
Large General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724	
Unmetered Gas Light (1)	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01 828	\$0.41724	
Large Volume Sales (3)	\$0.43266	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.44004	
Large Volume Trans. (2)(4)			C/	NCELL	\$0.01828 ED	\$0.01828	
1 Each Unmetered Gaslig	ht Unit is eq	ual to 15 Cc	i	EB 0120 3^{H} RS	74 7		
2 Demand related purcha Ccf of daily demand chargeable to customers	se gas costs for authoriz	of \$0.6625 ed sales ir	5 per Ccf o	r contract o	emand and		
3 Applies to Sales Service	e only.						
4 Applies to Transportation Base.	on Service,	Intrastate T	ransportatio	n Service	Miss	99-3	osion 04
DATE OF ISSUE: Octobe month	r <u>15, 19</u> day yea) <u>99</u> ar	DATE EF	FECTIVE	Novemb month		999 1999 1
SSUED BY: <u>Robert J.</u>	Hack					nd Regulator hsas City, Mi	

lissouri Gas Energy,	~			_				
Division of Southern Union Name of Issuing Corporation		_		<u>For:</u> /	<u>All Missouri</u> Commu	Service nity, Town		
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	<u>PURCHA</u>	SED GAS	COST AD	JUSTMEN	TService	souri e Con	Publi	
		<u>PG</u>	<u>A</u>					
					RECD	APR 2	7 199	19
XI ADJUSTMENT STATEM	IENT							
Any increase or decreas rendered on and after th PGA/EGCIM rate change new rates in proportion to in effect. Rates are show	ne effective es during a c o the numb	date of the customer's er of days i	e change. If billing cycle n the custon	Bills comput shall be pro	ted which co rated betwe	ontain mu	ltiple and	
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>.</u> <u>T.C.</u>	P.G.A. <u>Rate</u>		
Residential	\$0.34419	\$0.006 60	(\$0.01796)	\$0.00000	\$0.00891	\$0.3417	4	
Small General Service	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.3417	4	
Large General Service	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.3417	4	
Unmetered Gas Light (1)	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.3417	4	
Large Volume Sales (3)	\$0.34419	\$0.00660	\$0.00000	\$0.00000	\$0.00891	\$0.3597	0	
Large Volume Trans. (2)(4)			CANCEL	\$0,00000 LED	\$0.00851	\$0.0085	51	
 Each Unmetered Gasligh Demand related purchas Ccf of daily demand for a to customers on this rate 	se gas cost authorized s	Publi s of \$0.662	55 philse	or contract	demand and	ctly charg		
3 Applies to Sales Service	only.				FII FD	MAY	0110	200
4 Applies to Transportation	1 Service, Ir	itrastate Tra	ansportation	Service and	l Whiteman			טנוכ
DATE OF ISSUE: April	<u>2, 193</u> day y	<u>)9</u> ear	DATE E	FFECTIVE	E: <u>May</u> month	1, n day	<u>1999</u> year	-
SSUED BY:Robert J. I	Hack		Vie	ce Preside	nt, Pricing a	and Reg	ulatorv	Affa

Missouri Gas Energy, Kansas City, MO. 64111

Tenth Revised Ninth Revised

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	<u>1_001./</u>	<u>P</u> C		<u></u>	Miss Service	Souri Public
<u>. </u>	_	<u> </u>				
XI ADJUSTMENT STATE	EMENT				RECD	IAN 15 199
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Any increase or decrea rendered on and after PGA/EGCIM rate chan new rates in proportion in effect.	the effective ges during a	date of the customer's	e change. I billing cycle	Bills compu shall be pro	ited which contracted between	ontain multiple en the old and
Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>Refund</u>	<u>T.Q.P.</u>	I.C.	Total P.G.A. <u>Rate</u>
Residential	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Small General Service	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Large General Service	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Unmetered Gas Light (1)	\$0.36583	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.35413
Large Volume Sales (3)	\$0.36583	\$0.00660	\$0.00000	\$0.00190	\$0.00380	\$0.37813
Large Volume Trans. (2)(4)				\$0.00190	ANCELI	ED.00570
 Each Unmetered Gaslig Demand related purcha Ccf of daily demand for to customers on this rate 		al to 15 Cc s of \$0.662 ales in exce	f. 55 per Ccf c ess of the co	Byl Public of contract ntract dema	MAY 01 WRSt Service Co de MASSOL and are direc	1999 A.7 ommission B0.02179 per otly chargeable
3 Applies to Sales Service	e only.					
4 Applies to Transportatio	on Service, Int	trastate Tra	nsportation S	Service and		unforcebase
· .					9 FILED FE	$B^{9}0^{-1}3_{1999}$
TE OF ISSUE: Januar		9 ar	DATE E	FECTIVE	E Febru	<u>ary 1, 1999</u> day year
SUED BY: Charles E		_	ים			egulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Ninth Revised Eight Revised

SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

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the effective ges during a	date of th customer's	e change. I billing cycle	Bills compu shall be pro	ted which c prated betwe	ontain multiple en the old and
					Total P.G.A.
<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>Rate</u>
\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490
\$0.40660	\$0.00660	\$0.00000	\$0.00190	\$0.00380	\$0.41890
	(CANCEL		\$0.00380	\$0.00570
autorized 3	al to 15 Cc By s of \$0.002 ales in exce	F. 104/n R Service C	ommissi Rebotract	DN demand and and are direc	i \$0.02179 per ctly chargeable
e only.					
on Service, In	trastate Tra	nsportation \$	Service and	Miggen	Ni Akhlisen
<u></u> .#	_			IED DEC	3 1998
		DATE E	FFECTIVE	Dece	<u>mber 18, 1998</u> _{day year}
3. Hernande	z		Direct	or. Pricina :	and Regulatory /
	c.c.g. s0.40660 \$0.40660 \$0.40660 \$0.40660 \$0.40660 \$0.40660 \$0.40660 \$0.40660 \$0.40660 \$0.40660 ase gas costs r authorized s te. te only. on Service, Int <u>mber 18, 19</u> h day ye	c.c.g. A.C.A SO.40660 SO.00660 SO.40660 SO.00660 SO.00660 SO.40660 SO.00660 SO.00660 SO.40660 SO.0060 SO.0060	c.c.g. A.C.A Refund \$0.40660 \$0.00660 \$0.02410) \$0.40660 \$0.00660 \$0.02410) \$0.40660 \$0.00660 \$0.02410) \$0.40660 \$0.00660 \$0.02410) \$0.40660 \$0.00660 \$0.02410) \$0.40660 \$0.00660 \$0.02410) \$0.40660 \$0.00660 \$0.02410) \$0.40660 \$0.00660 \$0.00000 CANCEL \$0.40660 \$0.00660 \$0.40660 \$0.00660 \$0.40660 \$0.000600 CANCEL \$0.40660 \$0.00060 \$0.40660 \$0.00060 CANCEL \$0.40660 \$0.00060 CANCEL \$0.40660 \$0.00060 \$0.00000 CANCEL \$0.40660 \$0.00060 \$0.40660 \$0.00060 \$0.40660 \$0.00060 \$0.00000 CANCEL \$0.40600 \$0.00000 \$0.40600 \$0.00000 \$0.000000 DATE E	ase in the PGA/EGCIM rate shall be applied to r the effective date of the change. Bills compu- inges during a customer's billing cycle shall be pro- into the number of days in the customer's billing <u>C.C.G. A.C.A Refund I.O.P.</u> \$0.40660 \$0.00660 (\$0.02410) \$0.00190 \$0.40660 \$0.00660 (\$0.02410) \$0.00190 \$0.40660 \$0.00660 (\$0.02410) \$0.00190 \$0.40660 \$0.00660 (\$0.02410) \$0.00190 \$0.40660 \$0.00660 \$0.00000 \$0.00190 CANCELLETD 90 ght Unit is equal to 15 Ccf. I OHN REAL To authorized sales in excess of the contract dema te. the only. on Service, Intrastate Transportation Service and mber 18, 1998 In day year B. Hernandez Director	ase in the PGA/EGCIM rate shall be applied to customer's I r the effective date of the change. Bills computed which c inges during a customer's billing cycle shall be prorated between in to the number of days in the customer's billing cycle that s C.C.G. A.C.A Refund I.O.P. I.C. \$0.40660 \$0.00660 (\$0.02410) \$0.00190 \$0.00390 \$0.40660 \$0.00660 \$0.002410) \$0.00190 \$0.00390 \$0.40660 \$0.00660 \$0.00000 \$0.00190 \$0.00380 CANCELLED Both Unit is equal to 15 Gef. I OWN FOR The commission ase gas costs of \$0.0055 MISSOUTHONTRACT demand and r authorized sales in excess of the contract demand are directed. The only. In Service, Intrastate Transportation Service and Missource Inter- te. The only. In Service, Intrastate Transportation Service and Missource Inter- te. Deter 18, 1998 DATE EFFECTIVE: December 18, 1998

FORM NO. 13 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Eighth Revised Seventh Revised

Division of Southern Unior Namé of Issuing Corporati						i Service Area	
					Sorviee	Comminity, Jown 91 City Comminite	ji br
	PURCH/		COST AD	JUSTMEN	<u>T</u>		
		<u>PG</u>	<u>A</u>	<u> </u>	RECTO O	<u>CT 1 6 199</u>	8
XI ADJUSTMENT STATE	MENT						
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For billings on and after be applied to customers							
The PGA/EGCIM rate							
customers' bills for ser	vice rendere	ed prior to	August 15,	1997. Bills	s computed	which contain	
multiple PGA/EGCIM ra							
old and new rates in p rates were in effect.	roportion to	the number	or days in	the custom	iers blinng c	ycle that such	1
,							
						Total	
Customer						P.G.A.	
Class	<u>C.C.G.</u>	A.C.A	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Rate	Ì
Residential	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0 20400	
Residential	φυ, 4 0000	40.0000 0	(40.02410)	\$0.00190	\$0.00550	\$0.39490	
Small General Service	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490	
Large General Service	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490	
Unmetered Gas Light (1)	\$0.40660	\$0.00660	(\$0.02410)	\$0.00190	\$0.00390	\$0.39490	
Large Volume Sales (3)	\$0.40660	\$0.00660	\$0.00000	\$0.00190	\$0.00380	\$0.41890	
Large Volume Trans. (2)(4)				\$0.00190	\$0.00380	\$0.00570	
1 Each Unmetered Gaslig	ht Unit is equ	ual to 15 Cc	f.				ł
2 Demand related purcha	se gas cost	s of \$0.662	55 per Ccf o	of contract	demand and	l \$0.02179 per	
Ccf of daily demand for	authorized s				and are dire	ittyschangealSte	ibli
to customers on this rate	Э.				<u>a</u> giai	ried Comm 9 8 - 1	114JE
3 Applies to Sales Service	only.				FILE	DNOVOŻ	199
4 Applies to Transportatio	n Service, In	trastate	NCELLE	Prvice and	Whiteman A	Air Force Base.	
.,							{
	•	D	EC_1 8 199	38 ~			
·		By 94	167576	₩ 4, 1	<u></u>	<u> </u>	
ATE OF ISSUE:	<u>ber 16, 15</u> day y	Public Se	rvie Ooff	Frestan e	: <u>Nov</u> month	<u>ember 2, 19</u> day year	98
			HARAHINE		month		

Missouri Gas Energy, Kansas City, Missouri 64111

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Seventh Revised Sixth Revised

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Missouri Gas Energy,						
a Division of Southern Unior Name of Issuing Corporation				<u>For:</u>		<u>i Service Areas</u> Inity, Town or City
Name of Issuing Corporation					Miss	ouri Publid
	PURCHA			JUSTMEN	<u>\$</u> ervice	Commissio
		<u>PG</u>	<u>A</u>		- REC'D A	UG 2 8 1998 -
XI ADJUSTMENT STATE	<u>MENT</u>					
For billings on and after be applied to customers The PGA/EGCIM rate customers' bills for ser multiple PGA/EGCIM ra old and new rates in pr rates were in effect.	s' bills for se effective iπ vice rendere te changes o	rvice rende nmediately d prior to turing a cus	red on and a prior to Au August 15, stomer's billir	after the eff gust 15, 1 1997. Bills ng cycle sha	ective date 1997, shall s computed all be prorate	of the change. be applied to which contain ad between the
Class	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	Rate
Residential	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Small General Service	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Large General Service	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Unmetered Gas Light (1)	\$0.33834	\$0.01803	(\$0.02337)	\$0.00622	\$0.00543	\$0.34465
Large Volume Sales (3)	\$0.33834	\$0.01803	\$0.00000	\$0.00622	\$0.00543	\$0.36802
Large Volume Trans. (2)(4)				\$0.00622	\$0.00363	\$0.00985
1 Each Unmetered Gaslig	ht Unit is equ	ual to 15 Co	f.			
2 Demand related purcha Ccf of daily demand for to customers on this rate	authorized s					
3 Applies to Sales Service	e only.	CAN	CELLED	FIL		0 2 1998
4 Applies to Transportatio	n Service, In		Insportation 0 2 1998		ł Whiteman /	Air Force Base.
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ISSUED BY:Charles B	. Hernande	Z	Miecour			SEP 0 2 1998 and Regulatory Aff s City, Missouri 64

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<u>Sixth Revised</u> Fifth Revised

Name of Issuing Corporation	n				Commu	nity-Town or City
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For billings on and after be applied to customers The PGA/EGCIM rate customers' bills for sen multiple PGA/EGCIM rate old and new rates in pr rates were in effect.	bills for se effective in vice rendere te changes of	rvice rende nmediately ed prior to during a cus	red on and a prior to Au August 15, stomer's billir	ecrease in after the eff gust 15, 1 1997. Bills ng cycle sha	the PGA/EG fective date 1997, shall s computed all be prorate	CIM rate shall of the change. be applied to which contain ed between the
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Small General Service	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Large General Service	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Unmetered Gas Light (1)	\$3.3834	\$0.1803	(\$0.2337)	\$0.0622	\$0.0543	\$3.4465
Large Volume Sales (3)	\$3.3834	\$0.1803	\$0.0000	\$0.0622	\$0.0543	\$3.6802
Large Volume Trans. (2)(4)				\$0.0622	\$0.0363	\$0.0985
1 Each Unmetered Gasligh	nt Unit is equ	al to 1.5 M	of.			
 Demand related purchas of daily demand for auth customers on this rate. 	e gas costs orized sales	of \$6.6255 in excess	of the Notice Service	contract de contract de contract contract contract contract contract de contract de cont	mand and \$0 Leftel idtrectly mission	0.2179 per Mcf chargeable to
3 Applies to Sales Service	oniy.		CANC	SEP 9.2	1998 . 19324, 7	FILED
4 Applies to Transportatior	n Service, In	trastate Tra	nsportation s	Service and	Whiteman A	Wr.Force Base
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TE OF ISSUE:Marc		<u>98</u> ear	DATE E	FFECTIVE	. <u>Apr</u> month	<u>il 1, 1998</u> day year

Fifth Revised Fourth Revised

SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

Division of Southern Unio Name of Issuing Corporat						i Service Areas inity, Town or City
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For billings on and after be applied to customer The PGA/EGCIM rate customers' bills for se multiple PGA/EGCIM rate old and new rates in p rates were in effect.	s' bills for se effective in rvice rendere ate changes o	rvice rende nmediately d prior to during a cus	red on and a prior to Au August 15, atomer's billir	after the eff igust 15, 1 1997, Bills ng cycle sha	fective date 1997, shall s computed all be prorate	of the change. be applied to which contain ad between the
Customer						P.G.A.
Class	<u>C.C.G.</u>	A.C.A	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Rate
Residential	\$3.7260	\$0.1803	(\$0.1451)	\$0.0622	\$0.0543	\$3.8777
Small General Service	\$3.7260	\$0.1803	(\$0.1451)	\$0.0622	\$0.0543	\$3.8777
	Ψ0.7 <u>2</u> 00	<i>40.1000</i>	(\$6.1101)	\$0.00LL	\$0.0010	<i>40.0111</i>
Large General Service	\$3.7260	\$0.1803	(\$0.1451)	\$0.0622	\$0.0543	\$3.8777
Unmetered Gas Light (1)	\$3.7260	¢0 1002	(\$0.1451)	\$0.0622	\$0.0543	¢0 0777
Onmetered Gas Light (1)	φ <u>3.7</u> 200	\$0.1803	(40.1451)	ΨU.UU22	φ0.0 0 40	\$3.8777
Large Volume Sales (3)	\$3.7260	\$0.1803	\$0.0000	\$0.0622	\$0.0543	\$4.0228
				** ****		
Large Volume Trans. (2)(4)				\$0.0622	\$0.0363	\$0.0985
1 Each Unmetered Gaslig)ht Unit is equ	al to 1.5 M	of.			
2 Demand related purcha of daily demand for aut customers on this rate.						
3 Applies to Sales Servic	e only.	A	PR 01 19	98 24.1	F	EB 1 1998
4 Applies to Transportation	on Service, In	trastatByra	hsportation.	Service and	Whiteman	Air Force Base.
		Public S	ervice Col	mmission	ⁱ mo piri	LIC SERVICE CO
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Fourth Revised Third Revised -- · ·

Division of Southern Unio Name of Issuing Corporat						ri Service Areas	
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Customer	000		Defind	TOD	TO	P.G.A.	l
Class	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	Rate	
Residential	\$4.2555	\$0.1803	(\$0.0657)	\$0.0622	\$0.0543	\$4.4866	
			. ,				Į
Small General Service	\$4.2555	\$0.1803	(\$0.0657)	\$0.0622	\$0.0543	\$4.4866	
Large Constal Service	\$4.2555	\$0.1803	(20 0657)	\$0.0622	\$0.0543	\$4.4866	
Large General Service	\$4.2000	Ф 0.1005	(\$0.0657)	₽U.U022	\$0.0345	\$4.4000	
Unmetered Gas Light (1)	\$4.2555	\$0.1803	(\$0.0657)	\$0.0622	\$0.0543	\$4.4866	ļ
Large Volume Sales (3)	\$4.2555	\$0.1803	\$0.0000	\$0.0622	\$0.0543	\$4.5523	
Large Volume Trans. (2)(4)				\$0.0622	\$0.0363	\$D.0985	
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1 Each Unmetered Gaslig	ht Unit is equ	al to 1.5 M	cf.				1
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2 Demand related purchat of daily demand for aut							}
customers on this rate.							
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4 Applies to Transportation	n Service In	tractato Tra	henortation (Service and	Mhiteman /	AIR FORMAL 1	997
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SSUED BY: Charles E	. Hernande					and Regulatory	

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Third Revised Second Revised

SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

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Customer Class	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A.
						<u>Rate</u>
Residential	\$3.3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Small General Service	\$3,3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Large General Service	\$3.3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Unmetered Gas Light (1)	\$3.3440	\$0.1803	(\$0.0657)	\$0.0622	\$0.0621	\$3.5829
Large Volume Sales (3)	\$3.3440	\$0.1803	\$0.0000	\$0.0622	\$0.0621	\$3.6486
Large Volume Trans. (2)(4)				\$0.0622	\$0.0421	\$0.1043
 Each Unmetered Gaslig Demand related purchas of daily demand for autil customers on this rate. Applies to Sales Service Applies to Transportation 	se gas costs norized sales e only.	of \$6.6255 s in excess	per Mcf of o	act demand	d are directly	y chargeable to
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Second Revised First Revised

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XI ADJUSTMENT STATE					Public Sa	MISSOUF ervice Co	mmice
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Customer d <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>	
Residential	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362	
Small General Service	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362	
Large General Service	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362	•
Unmetered Gas Light (1)	\$3.3440	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0621	\$3.3362	•
Large Volume Sales (3)	\$3.3440	(\$0.1191)	\$0.0000	\$0.0517	\$0.0621	\$3.3387	,
Large Volume Trans. (2)(4)				\$0.0517	\$0.0421	\$0.0938	}
1 Each Unmetered Gaslig	ht Unit is equ	ual to 1.5 Mc	of.				
 Demand related purchase of daily demand for auther customers on this rate. 						/ chargeab	le to
3 Applies to Sales Service	only.					FILE	9
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First Revised Original SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Spice File Community, Town or City

.IUN 6 11997 EXPERIMENTAL GAS COST INCENTIVE MECHANISM EGCIM MISSOURI Public Service Commission In the event any refund received from the Company's suppliers is less than \$75,000 for this customer group, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$75,000 before commencing a subsequent refund as hereinabove provided. Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers: Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 days following receipt except when the refund is triggered by amounts resulting from any of the FERC Dockets RP95-136-000, RP91-229-000, RP92-166-000, RS92-22-000, and RP95-124-000. When the accumulated refund amount exceeds \$75,000 and includes an amount resulting from any of the FERC Dockets RP95-136-000, RP91-229-000, RP92-166-000, RS92-22-000, and RP95-124-000 the refund shall be made within 150 days following receipt and shall include interest calculated at the rate of 6 percent per annum compounded annually for the period from the date of receipt by the Company to the date the refund is complete. The total amount to be refunded shall be divided by MCF sales to each customer classification during 5 the refund period. li ce J 661 The result shall then be multiplied by the MCF sales made to each customer during sum? period and the amount so computed shall be refunded by a single payment to each it customer by check or credit on customer's account. If a portion of the amount to be on refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demands during the refund period. The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer. Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before FILED distribution to customers. In the event any refund received from the Company's suppliers is less than \$75,000 for the 1997 customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund. MO. PUBLIC SERVICE COMM DATE OF ISSUE: 6 1997 DATE EFFECTIVE: July 1997 June 6 month day day vear year month Charles B. Hernandez ISSUED BY: _ Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

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P.S.C. MO. No.1

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Missouri Gas Energy, Kansas City, Missouri 64111

Fourth Revised Third Revised SHEET No. 24.8 SHEET No. 24.8

Missouri Public

Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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Third Revised Second Revised

SHEET No. <u>24.8</u> SHEET No. <u>24.8</u>

Missouri Gas Energy, a Division of Southern Union Company	For: All Missouri Service Areas
Name of Issuing Corporation	Community, Town or City
FIXED COMMODIT	Y PRICE PGA Missouri Public
	REC'D APR 27 2001
APPLICATION	
Sheets 24.8 through 24.32 are filed in order PGA ("FCP") consistent with the Commissi Stipulation and Agreement in Case No. GO- supplant the operation of the Purchased Gas in Sheets 14 through 24.7 for a period of two and Agreement approved by the Commission	ion's Report and Order approving the -2000-705 as amended. These sheets Adjustment clause (PGA) as described (2) years as provided in the Stipulation
The Company will charge customers, thro Company for the procurement of natural gas of and storage services. The FCP shall include or-pay and transition costs, pipeline refunds and annual reconciliation of these costs. calculated by multiplying the customer's usage Rate or the Total FCP Rate shown on Sheet N	commodity and for pipeline transportation governmentally authorized pipeline take- s, procurement and capacity incentives, The charge on the customer's bill is e by the respective current effective PGA No. 24.32 as described under this FCP.
All references to the PGA in the company's ta Commodity Price PGA, while the FCP is effective These sheets 24.8 through 24.32 incluse effectiveness of Sheets 14 through 24.7 shall ends at some point after two (2) years has ell Agreement approved by the Commission in the changes to these sheets become effective put	tive. sive shall remain in effect, and the be held in abeyance, until this procedure lapsed as provided in the Stipulation and Case No. GO-2000-705 as amended, or
I. DESCRIPTION OF THE FIXED COMMODITY PR	RICE PGA
The Current Cost of Gas shall be determined clause. The Transportation and Storage comp pipeline transportation and storage services services purpose of the FCP, the term "supplier" shall in	onent is determined based on the cost of subject to the provisions below. For the
CANC	ELLED FILED MAY 2 7 2001
DATE OF ISSUE:April 27, 2001 By AUNTE	0 2 2004 Service Commission ATE EFFECTIVE: May 27, 2001 e Commission month day year
ISSUED BY: Robert J. Hack Vic	e President, Pricing and Regulatory Affairs Gas Energy, Kansas City, Missouri 64111
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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Second Revised **First Revised**

SHEET No. _24.8 SHEET No. 24.8

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas Name of Issuing Corporation FIXED COMMODITY PRICE PGA FCP SSI Fubi Commodity Price PGA, while the FCP is effective. these sheets become effective pursuant to law. mission <u>0</u> ā പ് DATE EFFECTIVE: DATE OF ISSUE: 2000 August 7 month day year ISSUED BY: ____ Robert J. Hack Vice President, Pricing and Regulatory Affairs

AUG 07 2000

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Community, Town or City

APPLICATION

MISSOURI Public Service Commission

Sheets 24.8 through 24.32 are filed in order to implement a Fixed Commodity Price PGA ("FCP") consistent with the Commission's Report and Order approving the Stipulation and Agreement in Case No. GO-2000-705. These sheets supplant the operation of the Purchased Gas Adjustment clause (PGA) as described in Sheets 14 through 24.7 for a period of two (2) years as provided in the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705.

The Company will charge customers, through the FCP, costs incurred by the Company for the procurement of natural gas commodity and for pipeline transportation and storage services. The FCP shall include governmentally authorized pipeline takeor-pay and transition costs, pipeline refunds, procurement and capacity incentives, and annual reconciliation of these costs. The charge on the customer's bill is calculated by multiplying the customer's usage by the respective current effective PGA Rate or the Total FCP Rate shown on Sheet No. 24.32 as described under this FCP.

All references to the PGA in the company's tariff shall be construed to mean this Fixed

These sheets 24.8 through 24.32 inclusive shall remain in effect, and the effectiveness of Sheets 14 through 24.7 shall be held in abeyance, until this procedure ends at some point after two (2) years has elapsed as provided in the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705, or changes to

I. <u>EDESCRIPTION OF THE FIXED COMMODITY PRICE PGA</u>

The fixed commodity price component of the PGA will be a fixed price conditioned on the Company's election or the New York Mercantile Exchange ("NYMEX") strip settling at or below a certain level for a prescribed period of time as described in the Stipulation and Agreement approved by the Commission in its Report and Order in Case No. GO-2000-705 and the provisions below. Prior to the effectiveness of the fixed commodity price component of the PGA, the Current Cost of Gas shall be determined according to the provisions of this FCP clause. The Transportation and Storage component is determined based on the cost of pipeline transportation and storage services subject to the provisions below. For the purpose of the FCP, the term "supplier" shall include any

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Missouri Gas Energy, Kansas City, Missouri 64111

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First Revised Original SHEET No. <u>24.8</u> SHEET No. <u>24.8</u>

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Division of Southern Union Company Name of Issuing Corporation	For: All Missouri Service Are Community, Town or City	<u>as</u>
PURCHASED GAS C PGA	COST ADJUSTMENT RECEIVE	D
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SSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulato Missouri Gas Kansas City, Missou	

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P.S.C. MO. No.<u>1</u>

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Мап	of Southern Union Company For: All Missou ne of Issuing Corporation Community,	Townsein	El
	EXPERIMENTAL GAS COST INCENTIVE MECHANISM EGCIM	MAY	81
<u> </u>	e Company shall not be required to refund to Large Volume, Intrastate Transport rvice and Whiteman Air Force Base customers when the credit balance in the count is less than \$75,000.	Ifalie Servi	SSOL ce C
Iig	ht Sands Refunds;		{
1.	The Company has made an initial lump sum refund to its Missouri custom approximately \$20 million which represents a portion of the cash stream pay it has or will receive as a result of the settlement of the Tight Sands anti-trus. The portion of the settlement payments to be made through the initial lum refund and the method for making that refund are specified by the Commis- its Report and Order in Case No. GR-91-286.	yments t case. ip sum	
2.	At the end of calendar year 2001 or upon full repayment of amounts advar effect the initial lump sum refund (including interest and transaction whichever occurs first, all cash stream payments received by the Company purchased after that date or after full repayment shall be immediately credited appropriate customer refund account and distributed in accordance with ga refunding provisions then in effect.	costs), for gas d to the	
	Such refund amounts shall be allocated to the Company's customer classes on the same Donkin Low method used to allocate the initial lump sum re Within the Large Volume, Intrastate Transportation Service and Whiteman Ai Base classes (including both sales and transportation customers), such refu be further allocated to individual customers based on each customer's p share as determined by the Company from the customer's actual purchase v from the Company for the period of November 1980 through December of 19	based 700 efunds 700 ir Force 700 nds will pro rata polumes	et d
	Each Large Volume, Intrastate Transportation Service and Whiteman Air Base customer will receive a refund by check during the month of Dec Alternatively, at the request of a Large Volume, Intrastate Transportation and Whiteman Air Force Base customer, the refund will be made by a create bill during the month of December.	r Force cember. Service dit to its	FIL
3.	The Company will deduct the amount of any customer's delinquent bill or b before making a refund to the customer.	^{ad debt} JU 9 <u>CO.PUBL</u>	4 -
E OI	F ISSUE: <u>May 31 1996</u> DATE EFFECTIVE: July		<u>1996</u>
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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Fourth Revised Third Revised SHEET No. 24.9 SHEET No. 24.9

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0013

Filed Missouri Public Service Commission

GR-2004-0209

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Third Revised Second Revised SHEET No. 24.9 SHEET No. 24.9

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas () Community, flown or dity

Missouri Public

FIXED COMMODITY PRICE PGA FCP

- broker, producer, marketer, transporter or pipeline which facilitates natural gas deliveries to the city gate. For the purpose of the computations herein, the computational volumes to be used in determining the PGA rate and total FCP rate shall be those set forth in Section IX of this Schedule.
- A. Contents of the Total FCP Rate
 - 1. The PGA rate (as shown on Sheet No. 24,32) shall be the sum of the following:

Current Cost of Gas (CCG) - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, performance or surety bonds or letters of credit as provided in gas supply contracts, gathering, processing and treating services, firm and interruptible transportation service, storage services and any service which bundles or aggregates these various services. Such factor shall also reflect the Price Stabilization Charge as defined in Section XI of this Purchased Gas Adjustment Clause and the Unscheduled Filing Adjustment (UFA) as defined in this Section. To this shall be added the Actual Cost Adjustment (ACA), Refund, Take-or-pay (TOP), and Transition Cost (TC) as described in 1.A.2 of this FCP clause.

2. The Total FCP rate (as shown on Sheet No. 24.32) shall be the sum of the following items:

Fixed Commodity Price Component (FCPC) - A per Ccf factor to reflect the annualized purchase of natural gas by the Company as described in Section III of this FCP.

Transportation and Storage Component (TSC) - A per Ccf factor to reflect the current estimate of the annualized cost of various pipeline services purchased by the Company, including but not limited to gathering, processing and treating services, firm and interruptible transportation services, storage services and services which bundle or aggregate these various transportation and storage services (but not including agency costs or consulting fees). The TSC shall also include the Price Stabilization Charge as defined in Section XI of this FCP clause. Certain pipeline service savings achieved may be eligible for sharing between customers and the Company in compliance with the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000-705.

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DATE OF ISSUE: July Missouri Public month FILEDSAUER BU 6 20 Report J. Hack 01 - 292Service Commission

AUG 0 6 2001 Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

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Second Revised First Revised SHEET No. <u>24.9</u> SHEET No. <u>24.9</u>

	a Division	as Energy, of Southern Union Company e of Issuing Corporation	For: Al	Missouri Service Areas Community, Town or City
	lission	FIXED	COMMODITY PRICE PGA FCP	
AUG 07 2000	AUG 0.6 2001 AUG 0.6 2001 AUDIC Service Commission MISSOURI 1 D 10 14 00 14 00 14	veries to the city gate. For putational volumes to be used hose set forth in Section IX of the entents of the Total FCP Rate The PGA rate (as shown on S <u>Current Cost of Gas (CCG) –</u> annualized cost of various including but not limited to firm and treating services, firm services and any service will Such factor shall also reflect XI of this Purchased Gas Adjustment (UFA) as defined Cost Adjustment (ACA), Refu described in 1.A.2 of this FCF	·	utations herein, the d total FCP rate shall n of the following: urrent estimate of the d by the Company, gathering, processing on service, storage ese various services. as defined in Section Unscheduled Filing be added the Actual ansition Cost (TC) as
	SOURI Ce Commission	following items: <u>Fixed Commodity Price Com</u> annualized purchase of natura this FCP. <u>Transportation and Storage (</u> current estimate of the annual the Company, including but services, firm and interrupti services which bundle or an services (but not including ag include the Price Stabilization Certain pipeline service savi customers and the Company	wn on Sheet No. 24.32) shall <u>ponent (FCPC)</u> - A per Ccf al gas by the Company as desc <u>Component (TSC)</u> – A per Ccf lized cost of various pipeline se not limited to gathering, pro- ple transportation services, st gregate these various transpo- ency costs or consulting fees) Charge as defined in Section X ngs achieved may be eligible in compliance with the Stipula n its order in Case No. GO-200	factor to reflect the ribed in Section III of factor to reflect the ervices purchased by cessing and treating torage services and ortation and storage . The TSC shall also (I of this FCP clause. for sharing between ation and Agreement
	DATE OF	month day y	000 DATE EFFECTIVE: ear <u>Vice President, Pricing</u> Missouri Gas Energy, Kansa	month day year AUG 3 1 2000 and Regulatory Affairs

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<u>First Revised</u> Original SHEET No. <u>24.9</u> SHEET No. <u>24.9</u>

PURCHASED GAS COST ADJUSTMENT PGA AUG 8 1997 MISSOURI Public Service Commiss CANCELLED AUG 3 1 2000 By Carter Data Porton Public Service Commission MISSOURI	Division of Southern Un Name of Issuing Corpora		For: All	mmunity.	Town or Cit	y	
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	ISSUED BY: <u>Charles</u>	B. Hernandez	Director,	Pricing			
ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affa				Kansa	s City, M	issouri 6	
ISSUED BY: <u>Charles B. Hernandez</u> Director, Pricing and Regulatory Affa Missouri Gas Energ Kansas City, Missouri 641 FILED					AUG 1 97 - JBLICSE	5 1997 4 0 9	

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Original

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

Eor: All Missouri Service Areas Community, Town or City

EXPERIMENTAL GAS COST INCENTIVE MECHANISM EGCIM

MAY 31 1996

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MISSOURI 6. TAKE OR PAY RECOVERY FACTOR Public Service Commission Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all MCF billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission. The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation MCF for the twelvemonth period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or underrecovery of such costs from the previous period as discussed below. This adjustment shall be rounded to the nearest \$0.0001 per MCF and applied to billings beginning with the first billing cycle of the billing month of June and ending with the last billing cycle of the billing month of May in the following year. The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers in the above 12 month period. This account will be audited simultaneously with Company's Annual Reconciliation (Section 4 of this schedule). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid FILED to suppliers and recovery actually received from customers. Any over or underrecovery of such costs shall be refunded or recovered by inclusion in a subsequent TOP Cost Recovery Factor determination. JUL 1 1996 9 O. PUBLIC SERVICE COL DATE EFFECTIVE: _____July DATE OF ISSUE: May 1996 1996 1 31 month dav month day year year ISSUED BY: <u>Dennis S. Gillmore</u> Vice President, Customer and Regulatory Relations Missouri Gas Energy, Kansas City, Missouri 64111

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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Fourth Revised Third Revised

SHEET No. 24.10 SHEET No. 24.10

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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ISSUED BY: M	ichael R. Noack	Director, Pricing and	Regulatory Affairs	
	Mis	ssouri Gas Energy, Kans	as City, Missouri (04111

GR-2004-0209

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Third Revised Second Revised SHEET No. <u>24.10</u> SHEET No. <u>24.10</u>

	nof Southern Union Company For: All Missouri Servin me of Issuing Corporation MCompany	
	FIXED COMMODITY PRICE PGA FCP REC'D APR 2	7 2001
XS 24. 10 Joe Commission BSOURI	Service Comp Actual Cost Adjustment (ACA) – A per Ccf factor to reflect the a reconciliation of actual gas supply and pipeline service costs with the recovery of such costs through the application of this FCP clause in comp with the Stipulation and Agreement approved by the Commission in its or Case No. GO-2000-705. Revised ACA factors shall be filed with the Winte filing.	innual actual liance der in
Public Ban	<u>Refund</u> – A per Ccf factor to reflect refunds received by the Compa connection with purchased gas and/or pipeline services, as described in Sec of this FCP clause.	-
đ.	<u>Take-or-Pay (TOP)</u> – A per Ccf factor to recover Federal Energy Reg Commission (FERC) authorized fixed Take-or-Pay (TOP) costs, as descr Section VI of this FCP clause.	
	<u>Transition Cost (TC)</u> – A per Ccf factor to recover Federal Energy Reg Commission (FERC) authorized fixed Transition costs (TC), as described in S VII of this FCP clause.	•
	Customers electing to take transportation service may contract for the availa taking system supply gas, referred herein to as "Contract Demand" and de in Section VIII of this FCP clause.	•
В. <u>R</u> е	evision of the PGA Rate and the Total FCP Rate	
	1. PGA Rate – the Company shall make no more than two (2) schedule filings each calendar year (hereinafter referred to as the "Winter Filing" a "Summer Filing") and one Unscheduled PGA filing each winter period (hereinafter referred to as the "Unscheduled Winter PGA filing") pursuant to the following	and the preafter
	Scheduled Filings – The Winter Filing shall be made between October November 4. The Summer Filing shall be made between March 15 and The scheduled Winter and Summer Filings shall be made at least dis (50) be days prior to the proposed effective dates.	April 4.
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SHEET No. 24.10 SHEET No. 24.10

Г	Nan	me of Issuing Corporation	Community, Town or City
		FIXED COMMODI	TY PRICE PGA
	WAY 2.7 2001 AUG 0.7 2000 Service Commissionublic Service Commission MISSOURI	<u>Actual Cost Adjustment (ACA)</u> – A reconciliation of actual gas supply and recovery of such costs through the appl with the Stipulation and Agreement app Case No. GO-2000-705. Revised ACA f filing. <u>Refund</u> – A per Ccf factor to reflect connection with purchased gas and/or pip of this FCP clause.	per Ccf factor to reflect the annual d pipeline service costs with the actual lication of this FCP clause in compliance proved by the Commission in its order in factors shall be filed with the Winter FCP c refunds received by the Company in peline services, as described in Section V
319 R 5 24.10	Public Service Commissic	Customers electing to take transportation	or to recover Federal Energy Regulatory Take-or-Pay (TOP) costs, as described in or to recover Federal Energy Regulatory ansition costs (TC), as described in Section in service may contract for the availability of in to as "Contract Demand" and described
0.0 = 7.00	Public Service Commission	more than two (2) scheduled PGA filings as the "Winter Filing" and the "Summer each winter period (hereafter referred to pursuant to the following terms: Scheduled Filings – The Winter Filing November 4. The Summer Filing shall	s of the FCPC the Company shall make no each calendar year (hereinafter referred to Filing") and one Unscheduled PGA filing to as the "Unscheduled Winter PGA filing") shall be made between October 15 and be made between March 15 and April 4. gs shall be made at least ten (10) business

DATE OF ISSUE: <u>August 7, 2000</u> month day year AUG 3 1 2000 ISSUED BY: <u>Robert J. Hack</u> Missouri Gas Energy, Kansas City, Missouri 64111 гогм №. 13 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

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SHEET No. <u>24.10</u> SHEET No. <u>24.10</u>

Division of Southern Union Company Name of Issuing Corporation	<u>FOr: All Mi</u> Comm	ssouri Service Areas unity, Town or City
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ISSUED BY: Charles B. Hernandez		<u>icing and Regulatory A</u> Missouri Gas Ene ansas Cit r, Misson i 64
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Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Misson Service Misson Community, Town of City

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EXPERIMENTAL GAS COST INCENTIVE MECHANISM	¥Y 311	996
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Public Se Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made Company by Williams Natural Gas Company pursuant to the Stipulation and Agreem approved by the Federal Energy Regulatory Commission in FERC Docket No. RP	ervice C to ient	ommission
183-000 et. al. on March 12, 1993 shall be refunded by Company to customers otherwise disposed of in accordance with the terms of the Stipulation and Agreen approved by the Commission in Case Nos. GR-90-40 and GR-91-149. After permanent cessation of billing of TOP costs to the Company by its suppliers, a requ to terminate the TOP Cost Recovery Factor will be filed accordingly.	or ent the	
After termination of the TOP Cost Recovery Factor, any remaining over or und recovery balance shall be carried forward and included in the calculation of the r ARF Rate.	next	
The TOP Cost Recovery Factor shall remain in effect until superseded by a subseque TOP Cost Recovery Factor calculated according to this provision. The Company shafile any revised TOP Cost Recovery Factor on Sheet No. 24.13 in the same manner all other Natural Gas Charges.	as	
	AUG	G 1 5 997
7. TRANSITION COST RECOVERY FACTOR	li	RS24,10
Federal Energy Regulatory Commission (FERC) authorized direct billed (fin Transition Cost (TC) costs shall be recovered on a volumetric basis from custon receiving sales and transportation service under the Company's rate schedules on with the Missouri Public Service Commission by the application of the following recovery factors.	ners i file	de Commiss Pouru
Tcs are those costs resulting from the implementation of Order No. 636, inclu Account 191 balances and gas supply realignment costs which are direct billed to Company by its natural gas transporters. The direct billed TC costs to be used in factors computation shall be those the Company has paid or reasonably expects to in a twelve-month period, plus any over or under-recover of such costs from previous recovery period as discussed below. The costs to be used in the computa shall include FERC authorized interest which is direct billed by the transporter to Company and carrying costs on unrecovered transition costs.	the the pay, the ation the	
<u>"TC Factor 1"</u> costs are those which relate solely to the most recent annual pipe PGA period. This factor shall be charged to all sales customers only. The "TC Fa 1" will be computed by dividing these "TC Factor 1" costs by an estimate of the an total sales volumes expected to be billed for the subsequent year.	actor nualUL 94 -	
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DATE OF ISSUE: <u>May 31 1996</u> DATE EFFECTIVE: <u>July</u> month day year month	7 day	<u>1996</u> year
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ISSUED BY: <u>Dennis S. Gillmore</u> Vice President, Customer and Regulat Missouri Gas Energy, Kansas City, Mi	-	
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Fourth Revised Third Revised SHEET No. 24.11 SHEET No. 24.11

Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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19	SUED B	γ·	Michael	R. Noa	ck		ĩ	Director	r, Prici	n <u>g an</u> d	Regula	atory	Affairs	5	
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Third Revised Second Revised SHEET No. <u>24.11</u> SHEETNo. <u>24.11</u>

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the Compa between th	led Winter PGA Filing In a any may also make one Uns ne effective date of the Wint ided that at the time of such l	scheduled Winter F er PGA Filing and	PGA Filing in the period the next Summer PGA
Ba gr of	projected under-recovery in alance (DCCB), as defined in eater than fifteen percent (15 gas commodity costs for th ereinafter referred to as the "/	Section IV of this 5%) of the Compan e three (3) then m	FCP clause, equal to or by's average annual level nost recent ACA periods
C	projected over-recovery equa ompany's Annual Gas Cost Lonal be determined by adding:		
(1) the actual net over- or und the Unscheduled Winter PC	•	
(2) the estimated DCCB relat based on the Company's a Unscheduled Winter PGA monthly period absent the	ctual gas commodi Filing, would othen	ty costs at the time of the
	nscheduled Winter PGA Filin rior to the proposed effective	-	it least ten (10) business
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ISSUED BY: Rot	ert J. Hack	/ice President. Pric	ing and Regulatory Affairs

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Second Revised First Revised

SHEET No. 24.11 SHEET No. 24.11

	On of Southern Union Company For: All Missouri Service Area Name of Issuing Corporation Community, Town or City
ission	FIXED COMMODITY PRICE PGA FCP
AUG 0 7 2000 MISSOURI Public Service Commission	 Unscheduled Winter PGA Filing In addition to these two scheduled PGA filings, the Company may also make one Unscheduled Winter PGA Filing in the period between the effective date of the Winter PGA Filing and the next Summer PGA Filing, provided that at the time of such Unscheduled Winter PGA Filing, there is: (a) a projected under-recovery in the Company's Deferred Carrying Cost Balance (DCCB), as defined in Section IV of this FCP clause, equal to or greater than fifteen percent (15%) of the Company's average annual level of gas commodity costs for the three (3) then most recent ACA periods (hereinafter referred to as the "Annual Gas Cost Level") or
WAY 2 7 2001	 a projected over-recovery equal to or greater than ten percent (10%) of the Company's Annual Gas Cost Level. The projected under- or over-recovery shall be determined by adding: (1) the actual net over- or under-recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated DCCB related over- or under-recovery amount which, based on the Company's actual gas commodity costs at the time of the Unscheduled Winter PGA Filing, would otherwise occur in the ensuing monthly period absent the filing.
Public Service Commission	 The Unscheduled Winter PGA Filing shall be made at least ten (10) business days prior to the proposed effective date. 2. Total FCP Rate – upon the effectiveness of the fixed commodity price component of the PGA, the Company shall make no more than two (2) scheduled FCP filings each calendar year (hereinafter referred to as the "Winter Filing" and the "Summer Filing") pursuant to the following terms: (a) Scheduled Filings – The Winter Filing shall be made between October 15 and November 4. The Summer Filing shall be made between March 15 and April 4. The scheduled Winter and Summer Filings shall be made at least ten (10)

ISSUED BY: <u>Robert J. Hack</u>

AUG 3 1 2000 Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

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P.S.C. MO. No.1

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	Name of Issuing Corporation	Community, Town or City
	EXPERIMENTAL GAS COST INCENTIVE EGCIM	MECHANISM MAY 3 1 1996
7.	TRANSITION COST RECOVERY FACTOR (continued)	MISSOURI Public Service Commissio
	<u>"TC Factor 2"</u> costs are all other direct billed Order No. 636 Factor 1" costs. The "TC Factor 2" shall be charged to 1 transportation customers. This factor shall be computed be annualized "TC Factor 2" costs by an estimate of the annual total transportation expected to be billed for the subsequent y	costs not included as "TC both sales customers and by dividing the sum of the I volume of total sales plus
	The "TC Factor 2" costs to be included in the computation include some Account 191 Tcs (i.e. Williams Natural Gas Co costs and transportation and exchange imbalances) and an realignment costs.	ompany's deferred storage
	The above mentioned TC factors shall include, in their factor of previously paid TC costs refunded to the Company by the	transporter.
	The "TC Factors 1 and 2" shall be rounded to the nearest \$0. billings beginning with the first billing cycle of the billing month last billing cycle of the billing month of June in the following y shall be adjusted quarterly to reflect changes in TCs expect impact of the adjustment is anticipated to exceed \$500,000.	0001 per Mcf and applied to h of July and ending with the <i>Nice Cormi</i> year. The TC recover factor <i>Nice Cormi</i> ted to be paid, if the annual
	The TC account balances will reflect the net of all revenue the TC recovery factors to sales and transportation customer FERC-authorized TC charges paid by the Company to its trattwelve-month period as defined above.	rs and the actual direct billed
	Annually, the actually incurred TCs will be compared to the for the same time period that the EGCIM's Annual Reco factor is calculated. The resulting under/over recover, re variations from estimated TC costs or from a determination Commission that certain TC costs should have been billed one used by the Company, will be divided by the throug develop a TC reconciliation factor. This factor will then be current TC recovery rates shown on the Adjustment stater	nciliation Adjustment (ARA) sulting from actual TC cost by Missouri Public Service to a different factor than the hput for the ARA period to a incorporated as part of the
	provision to charge all customers their respective TC rates a generated be reconciled to actual TC costs paid during a tw estimated annualized sales and transportation volumes, a be used for their computation. The above factors will be a under/over recovery.	adjusted to include any suguL 1 1996
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DATE	E OF ISSUE: <u>May 31 1996</u> DATE EF	FECTIVE: July 1 1996 month day year

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Fifth Revised Fourth Revised SHEET No. 24.12 SHEET No. 24.12

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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DATE OF ISSUE:		2004	DATE EFFE	CTIVE: <u>Octol</u>		2004
17. 17.	month day	year		m	onth day	year
ISSUED BY:	<u> Michael R. Noack</u>		Director, Prici ouri Gas Energy,	ng and Regul Kansas Cit	atory Affairs	4444

GR-2004-0209

Fourth Revised Third Revised SHEET No. <u>24.12</u> SHEET No. <u>24.12</u>

Missouri Gas Energy, a Division of Southern Union Company

a Division of Southern Union Company Name of Issuing Corporation	For: All Missouri Service Areas Community, Town or City
	Missouri Public
FIXED COMMODITY PRICE	<u>E PGA</u>
<u>FCP</u>	
II. CALCULATION OF CCG	Service Commission
For the purpose of the computations herein, "commod relating to gas supply commodity charges, variable tr FERC-authorized variable charges excluding any amo or-Pay (TOP) or Transition Cost (TC) charges. Stabilization Charge defined in Section XI of this FCP	ansportation charges, and other punts for FERC authorized Take- It shall also include the Price
"Demand related" shall mean fixed (non-volumetric demand charges, performance or surety bonds or let supply contracts, fixed transportation charges, fixed st authorized fixed charges excluding any amounts for (TOP) or Transition Cost (TC) charges.	ters of credit as provided in gas torage charges and other FERC-
The CCG will be the sum of Commodity-Related charges and will be determined in accordance with the	
A. Commodity-Related Charges	
The Commodity-Related Charge cost component per Company using any method it deems reasonable prov	
(1) for any scheduled PGA filing such estimate s equal to the higher of:	shall not exceed a per Ccf cost
(a) the Company's actual commodity-related purchased gas supplies and services in th is made; or	
(b) the average of	
	Dublic
CANCELLED	ouri Public
	NUC 0 C 2001
	AUG 06 2001
	1 - 2 9 2 Commission
By Syn Commission	
MISSOURI	
DATE OF ISSUE: <u>July 16, 2001</u> DATE EF month day year	FECTIVE: Month day year AUG 0 6 2001
	t <u>ent, Pricing and Regulatory Affairs</u> gy, Kansas City, Missouri 64111

Third Revised Second Revised SHEET No. 24.12 SHEET No. 24.12

Name of issuing Corporation	For: All Missouri Service Are Community, Town or C	
FIXED COMM	<u>ODITY PRICE PGA</u> Missouri Public	2
	REC'D APR 2 7 200]1
ALCULATION OF CCG	Service Commiss	ior
relating to gas supply commodity charge FERC-authorized variable charges exclu	ein, "commodity-related" shall mean gas costs es, variable transportation charges, and other ding any amounts for FERC authorized Take- c) charges. It shall also include the Price () of this FCP clause.	
demand charges, fixed transportation	on-volumetric) costs relating to gas supply charges, fixed storage charges and other g any amounts for FERC authorized Take-or- ges.	
The CCG will be the sum of Common charges and will be determined in accord	odity-Related charges and Demand-Related dance with the following:	
A. Commodity-Related Charges		
The Commodity-Related Charge cost co Company using any method it deems rea	omponent per Ccf shall be determined by the asonable provided that:	:
 for any scheduled PGA filing su equal to the higher of: 	ich estimate shall not exceed a per Ccf cos	
	nodity-related gas cost per Ccf for currently services in the month in which the PGA filing	
(b) the average of CANC	CELLED Missouri Public	
AUG (062001 FILED MAY 27200 FRS 24.12 00-70	4
	Continuesion Service Commiss	5

ISSUED BY: <u>Robert J. Hack</u><u>Vice President, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Second Revised First Revised

1		of Southern Union Company For: All Missouri Service Areas me of Issuing Corporation Community, Town or City
000	, II mmissi	FIXED COMMODITY PRICE PGA
AUG 0 7 2(MISSOUR Public Service Cor	 (b) The fixed commodity price component of the PGA shall be seasonalized between the summer months (April through October) and the winter months (November through March) only for the Large General Service and the Large Volume customer classes. (c) For all other classes, the fixed commodity price component of the PGA shall
	II. CALC	remain the same year-round.
	Fo rei FE or	or the purpose of the computations herein, "commodity-related" shall mean gas costs lating to gas supply commodity charges, variable transportation charges, and other ERC-authorized variable charges excluding any amounts for FERC authorized Take- -Pay (TOP) or Transition Cost (TC) charges. It shall also include the Price abilization Charge defined in Section XI of this FCP clause.
	~ ~ ~ ^{~ D}	emand related" shall mean fixed (non-volumetric) costs relating to gas supply
2001	ללל קלל de FE	emand charges, fixed transportation charges, fixed storage charges and other ERC-authorized fixed charges excluding any amounts for FERC authorized Take-or- ay (TOP) or Transition Cost (TC) charges.
Y 2 7 2001		emand charges, fixed transportation charges, fixed storage charges and other ERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-
~ C		emand charges, fixed transportation charges, fixed storage charges and other ERC-authorized fixed charges excluding any amounts for FERC authorized Take-or- ay (TOP) or Transition Cost (TC) charges. The CCG will be the sum of Commodity-Related charges and Demand-Related larges and will be determined in accordance with the following:
200	Public Service Commission MISSOURI	emand charges, fixed transportation charges, fixed storage charges and other ERC-authorized fixed charges excluding any amounts for FERC authorized Take-or- ay (TOP) or Transition Cost (TC) charges. The CCG will be the sum of Commodity-Related charges and Demand-Related barges and will be determined in accordance with the following:
22	In the Communication of the Co	emand charges, fixed transportation charges, fixed storage charges and other ERC-authorized fixed charges excluding any amounts for FERC authorized Take-or- ay (TOP) or Transition Cost (TC) charges. The CCG will be the sum of Commodity-Related charges and Demand-Related marges and will be determined in accordance with the following: Commodity-Related Charges The Commodity-Related Charges
200	Public Service Commission MISSOURI	 emand charges, fixed transportation charges, fixed storage charges and other ERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-ay (TOP) or Transition Cost (TC) charges. be CCG will be the sum of Commodity-Related charges and Demand-Related barges and will be determined in accordance with the following: <u>Commodity-Related Charges</u> be Commodity-Related Charge cost component per Ccf shall be determined by the bompany using any method it deems reasonable provided that: (1) for any scheduled PGA filing such estimate shall not exceed a per Ccf cost

AUG 3 1 2000 Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 ISSUED BY: ____Robert J. Hack

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<u>First Revised</u> Original

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SHEET No. <u>24.12</u> SHEET No. <u>24.12</u>

Name of Issuing Corporation	Company			mmunity, To		Areas	
	PURCHAS	ED GAS COS <u>PGA</u>	T ADJUSTMENT	1	RECI	EIVE	D
					AUG	8 199	7
					MISS	SOURI	
	<u>This sheel</u>	t left blank Int	entionally.	Public	c Servic	e Con	IIIIISSA
		CANCELL	ED				
	Pul	AUG 31					
				f	ILE)	
				9	G 1 5 1 7 - 4	09	
				MO. PUBLI			
DATE OF ISSUE: <u>Augus</u> month	<u>t 8, 1997</u> day year		DATE EFFE		Augus	<u>t_15,</u> day	<u>1997</u> year
SSUED BY:Charles B	Horpondoz		Director	, Pricing a	nd Real	ilatory	Affairs

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FORM NO. 13

P.S.C.	MO, No. <u>1</u>		<u>Orio</u>	inal	SHEET No.	<u>24.12</u>
		n Union Comp	any_	<u>For:</u> A	All Missouri Service Are	eas
	Name of Issuing C	orporation		Community, Town or City		
				T INCENTIVE MECHAI	}	
	<u> </u>		EGCI		MAY 3 1 1996	
7.	TRANSITION	COST RECOVE	RY FACTOR	(continued)	MISSOUR	nissioi
	The rates to be of:	e on the EGCIM	Adjustment S	(continued) tatement and billed custor	Public Service Corn. mers shall consist	
		ales customers:			CANGELL	EŨ
		sum of "TC Fact ation factors,	or 1" plus "TC	Factor 2" plus any TC	AUG 1 5 19	97
	for all tra	ansportation cus	tomers;		Public Service Cor	24.12
	the :	sum of "TC Fact	or 2" plus any	TC reconciliation factor.	MISSOUR	1111155(
8.	REVIEW OF (The refund, ta accuracy as p	part of the Comn	<u>PORTS</u> , and transitio hission Staff's	n cost accounts shall also ARA review. The ARA re		
	In the event	that procurement period ending J	nt costs exce	mining EGCIM rates. ed BGC by more than te dence review regarding p		
		hall be provide rder in case no. (iouri Public Service Corr Id GO-96-243.	nmission Staff as	D
					JUL 1	-
					94-	1996
						1996 5 1 8
DATE	E OF ISSUE:	<u>May 31</u> month day	<u>1996</u> year	DATE EFFECTIVE	9 4 - 8 <u> 10. PUBLIC SERV</u> <u> July 1 1</u>	1996 5 1 8

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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Fifteenth Revised Fourteenth Revised SHEET No. 24.13 SHEET No. 24.13

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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	ε.					
<u></u>					October 2, 2	
DATE OF ISSU	E: <u>September</u> 2 month day	24, 2004 year	DATEE	FFECTIVE:	October 24, month day	
3 (2 (3 3) 2 3) 10000	8					
ISSUED BY:	Michael R. Noack	Minor	<u>Director, P</u>	ricing and Rear	egulatory Affair as City, Missour	<u>s</u> † 64111

GR-2004-0209

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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Fourteenth Revised Thirteenth Revised SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy, a Division of Southern Union Company	For: All Missouri Service Areas
Name of Issuing Corporation	Community, Town or City Missouri Public
FIXED COMMODITY	PRICE PGA
<u> </u>	
	commodity-relat ൽടോയാCpan Go fission ny for currently purchased gas supplies nd
• • • •	commodity-related gas cost per Ccf by for currently purchased gas supplies
in the applicable winter or summer recent ACA periods.	period during the three (3) then most
	commodity-related gas cost per Ccf for services in the month in which such
B. Demand-Related	
The Demand Related per Ccf cost compo annual demand related costs, using the m defined in this section by estimated annua FCP clause.	ost current FERC and supplier rates, as
III. CALCULATION OF THE TRANSPORTATION ANI	D STORAGE COMPONENT (TSC)
CANCELLE	D
OCT_0 2 200	Missouri Public
Ey 15402 24 Public Service Com MISSOURI	mission FILED MAX 27,2001
	Service Commission
DATE OF ISSUE: <u>April 27, 2001</u> DATE OF ISSUE: <u>Month day year</u>	ATE EFFECTIVE <u>: May 27, 2001</u> month day year
	President, Pricing and Regulatory Affairs Gas Energy, Kansas City, Missouri 64111

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Thirteenth Revised Twelfth Revised

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SHEET No. <u>24.13</u> SHEET No. <u>24.13</u>

	of Southern Union Company For: All Missouri Service Areas ne of Issuing Corporation Community, Town or City
Б	FIXED COMMODITY PRICE PGA
	<u>FCP</u>
MISSOURI Service Commission	(1) the highest weighted average commodity-related gas cost per Ccf actually incurred by the Company for currently purchased gas supplies in a single season ACA period and
1/13 N Stablic Sei	(2) the overall weighted average commodity-related gas cost per Ccf actually incurred by the Company for currently purchased gas supplies and services
	in the applicable winter or summer period during the three (3) then most recent ACA periods.
1446 Lo Service C MISSOL	(2) for any Unscheduled Winter PGA Filing, such estimate shall not exceed a per Ccf cost equal to the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which such Unscheduled Winter PGA Filing is made.
ingng B.	Demand-Related
	The Demand Related per Ccf cost component is to be calculated by dividing the annual demand related costs, using the most current FERC and supplier rates, as defined in this section by estimated annual sales as set forth in Section IX of this FCP clause.
	ULATION OF THE FIXED COMMODITY PRICE COMPONENT (FCPC) AND THE NSPORTATION AND STORAGE COMPONENT (TSC)
elects on the at or descri Case comm absor	- The FCPC shall be equal to \$0.25818 per Ccf when and if the Company so or when and if the NYMEX strip price for the nearest twelve-month period traded exchange, weighted by the average Company purchase volumes by month, settles below \$2.25 per MMBtu for five consecutive business days, all as more particularly bed in the Stipulation and Agreement approved by the Commission in its order in No. GO-2000-705. For the term of this FCP, upon the effectiveness of the fixed odity price component of the PGA, any under-recovery of commodity costs shall be bed by the Company and any over-recovery of commodity costs shall be retained by ompany.
	AUG 31 2000
DATE OF	month day year month day year
ISSUED I	AUG 3 1 2000 BY: <u>Robert J. Hack</u> <u>Vice President, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111

Twelfth Revised Eleventh Revised

SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City RECEIVED PURCHASED GAS COST ADJUSTMENT AUG 8 1997

> MISSOURI Public Service Commission

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AUG 1 5 1997 7 - 40

SERVICE COV DATE EFFECTIVE 15 August

month day year

19<u>97</u>

month day year

DATE OF ISSUE:

ISSUED BY: ____Charles B. Hernandez

August 8,

19<u>97</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy Kansas City, Missouri 64111



Eleventh Revised Tenth Revised SHEET No. <u>24.13</u> SHEET No. <u>24.13</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

9.	ADJUSTMENT STATEM	ENT					พเอริติมีสโ	
Ο.							Gervice Comr	nis
	As provided in this Expe MCF will become effectiv							
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total E.G.C.I.M.	
	Residential	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720	
	Small General Service	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720	
	Large General Service	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720	
	Unmetered Gas Light (1)	\$1.7656	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$1.7720	
	Large Volume Sales (3)	\$1.7656	(\$0.1191)	\$0.0000	\$0.0517	\$0.0763	\$1.7745	
	Large Volume Trans. (2)(4)				\$0.0517	\$0.0512 CAN	CELLED	
						AUG	1 5 1997	
1	Each Unmetered Gaslight	: Unit is equal	to 1.5 Mcf.		PC.	Servic	e Commission	5
2	Demand related purchase of daily demand for author customers on this rate.					and and \$0	0.2179 per Mcf	
3	Applies to Sales Service of	only.						
4	Applies to Transportation	Service, Intra	astate Trans	portation Se	rvice and V	Vhiteman A	Nir Force Base.	
 \ т	E OF ISSUE: May	2, 199	97	DA		CTIVE:		

9 6 - 4 5 D MO. PUBLIC SERVICE COMM

Tenth Revised Ninth Revised

SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas



Public Service Commission

EXPERIMENTAL GAS COST INCENTIVE MECHANISM APR 4 1997 EGCIM MISSOURI

9. ADJUSTMENT STATEMENT

As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet.

Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	Refund	<u>T.Q.P.</u>	<u>I.C.</u>	Total <u>E.G.C.I.M.</u>
Residential	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Small General Service	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Large General Service	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Unmetered Gas Light (1)	\$2.4078	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.0763	\$2.4142
Large Volume Sales (3)	\$2.4078		\$0.0000	\$0.0517	\$0.0763	\$2.4167
Large Volume Trans. (2)(4)	0	u wis Lid		\$0.0517	\$0.0512	\$0.1029

MAY 1 0 1997 BY_1/th RS24:13 Public Service Commission

1 Each Unmetered Gaslight Unit is equal USSOUR!

- 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: <u>April 4 1997</u> month day year	DATE EFFE	CTIVE: <u>April 17 1997</u> month day year
ISSUED BY: <u>Charles B. Hernandez</u>	FILED	r. Pricing and Regulatory Affairs
	APR 1.7 1997	Missouri Gas Energy Kansas City, Missouri 64111
	96-450	
MO.	PUBLIC SERVICE COMM	

Ninth Revised **Eighth Revised**

SHEET No. 24.13 SHEET No. 24.13

Public Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

9. ADJUSTMENT STATEMENT

Customer

Class

Residential

Small General Service

Large General Service

Unmetered Gas Light (1)

Large Volume Sales (3)

Large Volume Trans. (2)(4)

For: All Missouri Service Areas Community, Town ECTYEIVED EXPERIMENTAL GAS COST INCENTIVE MECHANISM MAR 1 0 1997 EGCIM MISSOUHI Public Service Commis . 20 As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet. Total Refund <u>T.O.P.</u> <u>T.C.</u> E.G.C.I.M. (\$0.0025) \$0.0517 \$0.2421 \$3:3690 (\$0.0025) \$0.0517 \$0.2421 \$3.3690 (\$0.0025) \$0.0517 \$0.2421 \$3.3690 (\$0.0025) \$0.0517 \$0.2421 \$3.3690 \$0.0000 \$0.0517 \$0.2421 \$3.3715 \$0.0517 \$0.1436 \$0.1953 CANCELLED APR 17 199 to RS 24.13

1 Each Unmetered Gaslight Unit is equal to 1.5 Mcf.

<u>C.C.G.</u>

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\$3,1968

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<u>A.R.F.</u>

(\$0.1191)

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(\$0.1191)

2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.21 MISSOURI of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

3 Applies to Sales Service only.

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: <u>March 10 1997</u> month day year	DATE EFFECTIVE: <u>March 18 1997</u> month day y e ar
ISSUED BY: <u>Charles B. Hernandez</u>	FILED Director, Pricing and Regulatory Affairs Missouri Gas Energy
	MAR 1 8 1997 Kansas City, Missouri 64111
	96-450

CO. PEOLO SEK. UE COMM

Eighth Revised Seventh Revised

SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

			EGCIN	<u>1</u> 			ECEIVED
9.	ADJUSTMENT STATEME	ENT				Puthlic	MISSOURI Service Commiss
	As provided in this Exper MCF will become effective					ollowing ac	ljustments per
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>1.0.P.</u>	<u>T.C.</u>	Total ₋ <u>E.G.C.I.M.</u>
	Residential	\$3.9982	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.1704
	Small General Service	\$3.9982	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.1704
	Large General Service	\$3.9982	(\$0.1191)	(\$0.0025)	\$0 .0517	\$0.2421	\$4.1704
	Unmetered Gas Light (1)	\$3.9982	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.242 1	\$4.1704
	Large Volume Sales (3)	\$3.9982	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$4.1729
	Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953
	Each Unmetered Gaslight Demand related purchase of daily demand for autho customers on this rate.	gas costs of rized sales in	f \$6.6255 pe				•
3	Applies to Sales Service o	-					FILED
4	Applies to Transportation	Service, Intra	istate Trans	portation Se	rvice and V		FEB 15 1997 96-450
						TID PL	ELIC SERVICE COM
)AT	E OF ISSUE: <u>February</u> month	day year			TE EFFE		February 15, 19 month day ye
		day year				, Pricing a	month day ye
	month	day year Hernandez	CANCELI	ED		<u>, Pricing a</u>	repruary 15, 18 month day ye
	month	day year Hernandez		ED 1997	Director	<u>, Pricing a</u>	repruary 15, 19 month day ye and Regulatory Affai Missouri Gas Energ

Seventh Revised Sixth Revised

SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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l				<u>GAS COS</u> EGCIN			<u>IANISM</u>			
					• 			141		
9.	ADJUSTMENT ST	ATEMEN	Ľ				•	MISS JU. Service (*)		32°.27
	As provided in this MCF will become e								per	
	Customer <u>Class</u>		<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>E.G.C.I.M</u>		1
	Residential		\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127		
	Small General Service	9	\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127		
	Large General Service	9	\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127		
	Unmetered Gas Light	(1)	\$5.6405	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$5.8127		
	Large Volume Sales (3)	\$5.6405	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$5.8152		
]	Large Volume Trans.	(2)(4)				\$0.0517	\$0.1436	\$0.1953		
1	Each Unmetered G Demand related pu of daily demand fo customers on this r	irchase ga r authorize	is costs of	f \$6.6255 pe	er Mcf of co the contrac	ntract dem t demand a	and and \$ are directly	0.2179 per v chargeable	Mcf e to	
3	Applies to Sales Se	ervice only								
	Applies to Transpo			istate Trans	portation Se	ervice and V	Whiteman <i>J</i>	Air Force Ba	ase.	
DAT		nuary 14 nonth d	<u>1997</u> ay year		DA		CTIVE:	January month	<u>29,</u> day	 199 yea
ISSI	JE CANCELEED		rnandez		Missouri G			and Regula as City, Mi		
-	FEB 15 1997	412						JAN 23	9 1997	,



96-450 MO. PUBLIC SERVICE COMM

Sixth Revised Fifth Revised

SHEET No. 24.13 SHEET No. 24.13

MO. PUBLIC SERVICE COMM

Missouri Gas Energy,

1

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

~								8 199 60.71	Ĭ
9.	ADJUSTMENT STATEME	<u>- IN 1</u>				Pu	IC Service	• Co.:	mis
	As provided in this Exper MCF will become effective							per	
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>E.G.C.I.M.</u>	<u>.</u>	
	Residential	\$4.7450	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172		
	Small General Service	\$4.7450	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172		
	Large General Service	\$4.7450	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172		
	Unmetered Gas Light (1)	\$4.7450	(\$ 0.1 1 91)	(\$0.0025)	\$0.0517	\$0.2421	\$4.9172		
	Large Volume Sales (3)	\$4.7450	(\$0 .1 1 91)	\$0.0000	\$0.0517	\$0.2421	\$4.9197		
	Large Volume Trans. (2)(4)			JAN	\$0.0517	\$0.1436	\$0.1953		
1	Each Unmetered Gaslight	Unit is equal	to 1.5 Mcf.	fit	2 9 1997 165 2	4.13			
2	Demand related purchase of daily demand for autho customers on this rate.								
3	Applies to Sales Service of	nly.							
4	Applies to Transportation	Service, Intra	state Trans	portation Se	ervice and W	/hiteman /	Air Force Ba	ase.	
٩Т	E OF ISSUE: <u>Decembr</u> month	<u>er 18, 1996</u> day year	-	DA	TE EFFEC	TIVE:	January month	<u>3,</u> day	1 199 ye
รเ	JED BY: <u>Charles B.</u>	Hernandez		Missouri G	<u>Director</u> , as Energy	-	and Regula as City, Mi	-	

Fifth Revised Fourth Revised

SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy,

i

a Division of Southern Union Company Name of Issuing Corporation

Jervice Commiss

For: All Missouri Service Areas

Community, Town or City

		RIMENTAL	EGCIN				NOV 8 199	6
9.	ADJUSTMENT STATEM	ENT	•			P:	Service Cur	r issi
	As provided in this Expendent MCF will become effective							
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>E.G.C.I.M.</u>	
	Residential	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
	Small General Service	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
	Large General Service	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
	Unmetered Gas Light (1)	\$4.0368	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$4.2090	
	Large Volume Sales (3)	\$4.0368	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$4.2115	ĺ
	Large Volume Trans. (2)(4)				\$0.0517	\$0.1436	\$0.1953	
1 2	Each Unmetered Gaslight Demand related purchase of daily demand for autho customers on this rate.	gas costs of	⁻ \$6.6255 pe					
•		-1						
3	Applies to Sales Service o	-						
4	Applies to Transportation	Service, Intra	state Trans	portation Se	ervice and V	Whiteman A	Air Force Base.	
AT	E OF ISSUE: <u>Novembr</u> month	<u>er 8, 1996</u> day year		DA		CTIVE: <u>N</u>	November 25 month day	
SL	JED BY: <u>Charles B. I</u>	Hernandez				-	and Regulatory	
	ΰ	ANCELLE	D	Missouri G	ias Energy	y, Kansa	as City, Missor	D
		AN 3 199					NOV 25 196-	
	,	the RS 2						

Fourth Revised Third Revised

SHEET No. 24,13 SHEET No. 24.13

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation For: All Missouri Service Areas

Community, Town or City

							<u>1 0 1993</u>		
9.	ADJUSTMENT STATEME	ENT			计进	م مرکز بال ول مذکر		ה <u>ו</u> נייי	
	As provided in this Expendence of the second							e per	
	Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.R.F.</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>I.C.</u>	Total <u>E.G.C.I.N</u>	И.	
	Residential	\$3.4248	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970)	
	Small General Service	\$3.4248	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970)	ļ
	Large General Service	\$3.4248	(\$ 0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970)	
	Unmetered Gas Light (1)	\$3.4248	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.5970)	
	Large Volume Sales (3)	\$3.4248	(\$0.119 <u>1</u>)	.\$0.0000	\$0.0517	\$0.2421	\$3.5995	5	
	Large Volume Trans. (2)(4)		· · · · · · · · · · · · · · · · · · ·	تخلقها مه	\$0.0517	\$0.1436	\$0.1953 FILED	5 N	
		ļ	NOV 35 1	996		Į	1 11 19 19 19 19 19	/	ł
		. 5	th RS a	24.13			T 25 19		
		. ب محمد. المنابعة من ال	1)	· · · · · · · · · · · · · · · · · · ·	រី	y I.C. PUU <u>IA</u>	6 - 4 !	-	 ,
1	Each Unmetered Gaslight	Unit is equal			Ĺ.	v. <i>rud</i> _:::	u gent 249	<u>C Wir</u> r	·
2	Demand related purchase of daily demand for autho customers on this rate.								
3	Applies to Sales Service of	inly.							
4	Applies to Transportation	Service, Intra	state Trans	portation Se	ervice and \	Whiteman A	Air Force E	Base.	
— AT	E OF ISSUE: October month	<u>10, 1996</u> day year		DA		CTIVE: (Dctober	<u>25,</u> 	1

Missouri Gas Energy, Kansas City, Missouri 64111

<u>Third Revised</u> Second Revised

SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy,

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a Division of Southern Union Company Name of Issuing Corporation

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For: All Missouri Service Areas

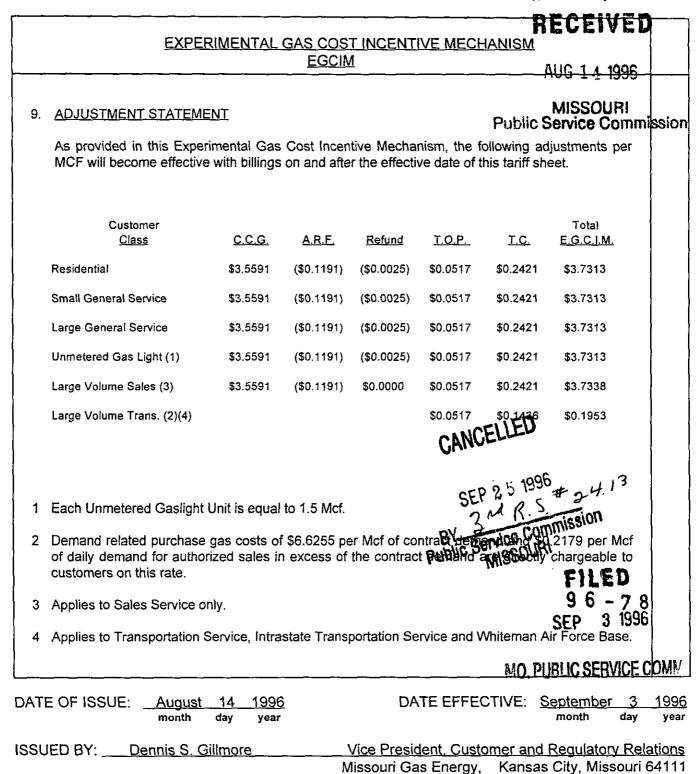
		RIMENTAL	GAS COS EGCIN			<u>IANISM</u>	RECE		U
							SEP 11	1996	
9.	ADJUSTMENT STATEM	ENT				D . 40	MISSO	JURI	
	As provided in this Expe MCF will become effective					ollowing a		Con ber	mis
	Customer <u>Class</u>	<u>000</u>	<u>ARF</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>1.C.</u>	Total <u>E.G.C.I.M.</u>		
	Residential	\$3.0343	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.2065		
	Small General Service	\$3.0343	(\$0.1191)	(\$0.0025)	\$0.0 5 17	\$0.2421	\$3.2065		
	Large General Service	\$3.0343	(\$ 0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.2065		
	Unmetered Gas Light (1)	\$3.0343	(\$0.1191)	(\$0.0025)	\$0.0517	\$0.2421	\$3.2065		
	Large Volume Sales (3)	\$3.0343	(\$0.1191)	\$0.0000	\$0.0517	\$0.2421	\$3.2090		
	Large Volume Trans. (2)(4)				\$0.0517 CANCE	\$0.1436 LLED	\$0.1953		
1 2	Each Unmetered Gaslight Demand related purchase	gas costs of	f \$6.6255 pe		ntract dem	S.34.1. Commissi and and Si	0.2179 per N		
	of daily demand for autho customers on this rate.	rized sales ir	n excess of	the contrac	t demand a	are directly	chargeable	to	
3	Applies to Sales Service of	nly.							
4	Applies to Transportation	Service, Intra	istate Transj	portation Se	ervice and V	Vhiteman /	Air Force Ba	se.	
AT	E OF ISSUE: <u>Septemb</u>			DA					199
	month	day year					month	day	ye

MO. PUBLIC SERVICE COMM

Second Revised First Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City



Eirst Revised Original

SHEET No. 24.13 SHEET No. 24.13

Missouri Gas Energy, a Division of Southern Union Company

Name of Issuing Corporation

9. ADJUSTMENT STATEMENT

Customer

<u>Class</u>

Residential

Small General Service

Large General Service

Unmetered Gas Light (1)

Large Volume Sales (3)

Large Volume Trans. (2)(4)

customers on this rate.

3 Applies to Sales Service only.

<u>C.C.G.</u>

\$3.5591

\$3.5591

\$3.5591

\$3.5591

\$3.5591

For: All Missouri Service Areas Community, Town or City received EXPERIMENTAL GAS COST INCENTIVE MECHANISM EGCIM JUL 1 1996 MISSOURI Public Service Commission As provided in this Experimental Gas Cost Incentive Mechanism, the following adjustments per MCF will become effective with billings on and after the effective date of this tariff sheet. Total <u>T.C.</u> <u>A.R.F.</u> <u>Refund</u> <u>T O P.</u> E.G.C.I.M. \$0.1353 (\$0.0025) \$0.0430 \$0.2421 \$3.9770 \$0.1353 (\$0.0025) \$0.0430 \$0.2421 \$3.9770 \$0.1353 (\$0.0025) \$0.0430 \$0.2421 \$3.9770 \$0.1353 (\$0.0025) \$0.0430 \$0.2421 \$3.9770 \$0.0430 \$0.2421 \$0.135 \$3.9795 \$0.0430 \$0.1436 \$0.1866 1 1996 SFP B: 2nol RS 24.13 FILED 1 Each Unmetered Gaslight Unit is equal to 1.5 Mcford 2 Demand related purchase gas costs of \$6.6255 per Mcf of contract demand and \$0.2179 per Mcf of daily demand for authorized sales in excess of the contract demand are directly chargeable to MO. PUBLIC SERVICE COMM 96-450

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: <u>July 1 1996</u>	DATE EFFECTIVE: <u>July 15 1996</u>
month day year	month day year
ISSUED BY:Dennis S. Gillmore	Vice President, Customer and Regulatory Relations Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13

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P.S.C. MO. No.1

Original

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

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For: All Missouri Service Areas Community, Town or City

	EXPERIME	NTAL G	AS COST				ECEIVE	D
			EGCIM				AV 0 1 4000	
·····						<u>W1</u>	AY <u>3 1 1996</u>	
	MENT STATEN		Cost Incost	ina Masha	nines the fell	Public S	MISSOURI ervice Comi	nissio
adjustments per MCI sheet.	ed in this Exper F will become e							
Customer Class	<u>C.C.G.</u>	<u>A.R.F.</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	Total <u>E.G.C.I.M.</u>		
Residential	\$3,1126	\$0.1353	(\$0.0025)	\$0.0430	\$ 0.1461	\$3,4345		
Small General Service	æ \$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$0 .1461	\$3.4345	•	
Large General Service	æ \$3.1126	\$0.1353	(\$0.0025)	\$ 0.0430	\$0.1461	\$3.4345		
Unmetered Gas Ligh	t(1) \$3.1126	\$0.1353	(\$0.0025)	\$0.0430	\$ 0.1461	\$3.4345		
Large Volume Sales	(3) \$3.1126	\$0.1353	\$0.0000	\$0.0430	\$0.1461	\$3.4370	_ .	
Large Volume Trans	.(2)(4)			\$ 0.0430	\$0.0894	CANGELLE)	
2 Demand rei	etered Gaslight lated purchase g y demand for au	- gas costs of	\$6.6255 per	r Mcf of cor	ntract deman	JUL 1 5 199 <u>I.M.R.S.</u> Service Com MISSOLIPI are directly	$\frac{4}{24}$ 13	
	to customers or						FILED	
3 Applies to	Sales Service of	nly.						
4 Applies to Force Base	Transportation .	Service, Int	rastate Tran	sportation S	Service and V	whiteman Air	JUL 1 199 94-31	8
							BLIC SERVICE	COM
DATE OF ISSUE:	<u>May 31</u> month da			D,	ATE EFFI		July <u>1</u> nonth day	<u>1996</u> year
ISSUED BY:	nnis S. Gillm	lore	·		ident, Cus as Energ	<u>stomer and R</u> y, Kansas C	<u>egulatory Re</u> Sity, Missouri	

Second Revised First Revised SHEET No. 24.14 SHEET No. 24.14

Filed

Missouri Public

Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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DATE OF ISSUE:	September 24 20)04	DATE EFFEC	CTIVE: O	ctober 24, 200	
		rear		<u>-</u>	month day	year
SSUED BY: M	ishaal D. Naask		Director Prici	na and P	egulatory Affairs	

,	P.S.C. MO. No. 1	First Revised	SHEET No. 24.14
	Canceling P.S.C. MO. No. <u>1</u>		SHEET No. 24.14
		VANVELLED	
	Missouri Gas Energy,	OCT 0 2 2004	
	a Division of Southern Union Con Name of Issuing Corporation	By AdRS24.14	For: All Missouri Service Areas
		blic Service Commission	Community, Town or City ► TISSOUTI TUBIC
		FIXED MSSOUPHIY PRIC	<u>E PGA</u>
		<u>FCP</u>	REC'D APR 2 7 2001
	based on the current cost of con	tracted pipeline transportatic	-
	date of the filing and shall also ir this FCP clause. The Actual Co the over-recovery or under-reco	st Adjustment Account (ACA very to reflect the annual re) shall be credited or debited for
	pipeline service costs with the re-	covery of such costs.	
	share savings from any re	eduction in the level of contra	ustomers and the Company shall act MDQs in accordance with the sion in its order in Case No. GO-
	discount that produces achieved level of discoun Company in accordance	savings which exceed sav its, such savings shall be sh	secures a new transportation ings produced by any currently ared between customers and the d Agreement approved by the
	transportation savings by be shared between cust	v use of alternate transporta omers and the Company in	t that the Company achieves tion services, such savings shall accordance with the Stipulation der in Case No. GO-2000-705.
	transportation and storage the Stipulation and Agree	ge demand charges shall be ement approved by the Con nd of the ACA period, expe	Cost Recovery – recovery of e determined in accordance with nmission in its order in Case No. ense and revenue attributable to Missouri Public
	IV. DEFERRED COST - ACTUA	AL COST ADJUSTMENT AC	FILED WAT & COUT
	A. Actual Cost Adjustment A	Account (ACA)	00-705 Service Commissior
	Account (ACA) which sha and gas commodity costs	Il be credited with any over-r if applicable, resulting from PGA procedure or debited	d Cost – Actual Cost Adjustment ecovery of pipeline service costs, a the operation of the Company's for any under-recovery resulting
	DATE OF ISSUE: April month d	<u>27, 2001</u> DATE EF lay year	FECTIVE: <u>May 27, 2001</u> month day year
	ISSUED BY:Robert J. Hack	Vice Presid	ent, Pricing and Regulatory Affairs
			nergy, Kansas City, Missouri 64111

	Þ.Ś.C.	MÓ. No. <u>1</u>	14 67	<u>Original</u>	SHEET No. <u>24.14</u>	
			RE	CEIVED		
		iri Gas Energy, ion of Southern Union Co Name of Issuing Corporation	mpany	G 0 7 2000	For: All Missouri Service Areas Community, Town or City	
				VICE Commissi ODITY PRICE F		
14	be of t Sec cre rec	based on the current cost the date of the filing and ction XI of this FCP clau dited or debited for th conciliation of actual purch Maximum Daily Quantitie share savings from any r	he FCP, the tran t of contracted p shall also inclu use. The Actu e over-recoven ased pipeline se es ("MDQ") – Sy eduction in the l	nsportation and ipeline transport ide the Price Si al Cost Adjustrr y or under-rece ervice costs with stem sales custo evel of contract	storage cost component shall tation and storage services as tabilization Charge defined in ment Account (ACA) shall be overy to reflect the annual the recovery of such costs.	
MAY 2 7 2001	Pubité Sérvice Comm	2000-705. Transportation Rate Dis discount that produces achieved level of discour	scounts – If th savings which nts, such saving se with the Sti	e Company se exceed savings s shall be share pulation and A	in its order in Case No. GO- ecures a new transportation s produced by any currently d between customers and the Agreement approved by the	
	ind c.	Mix of Transportation transportation savings by be shared between cust	Services – To y use of alterna tomers and the	o the extent the transportation Company in ac	hat the Company achieves n services, such savings shall cordance with the Stipulation in Case No. GO-2000-705.	
,		transportation and stora the Stipulation and Agre GO-2000-705. At the e these items shall be true	ge demand cha ement approved and of the ACA d-up to actual.	rges shall be de d by the Commis period, expense	t Recovery – recovery of etermined in accordance with ssion in its order in Case No. e and revenue attributable to	
		FERRED COST - ACTU	AL COST ADJU	STMENT ACCO	UNTS	
2000		Actual Cost Adjustment	Account (ACA)			
AUG 31 20	Public Service Co	Account (ACA) which sh and gas commodity cos	all be credited its if applicable, PGA procedure	with any over-re resulting from or debited for a	Cost – Actual Cost Adjustment covery of pipeline service costs, the operation of the Company's ny under-recovery resulting from	
•		OF ISSUE: <u>August</u> month c	<u>7, 2000</u> Jay year	DATE EFFE	CTIVE: <u>September 6, 2000</u> Months dayoog year	
	ISSUE	D BY: <u>Robert J. Hack</u>			t, Pricing and Regulatory Affairs Kansas City, Missouri 64111	

P.S.C. MO. No. <u>1</u>

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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Service Commission

GN-2018-0032; JG-2018-0013

Second Revised **First Revised**

SHEET No. 24.15 SHEET No. 24.15

Missouri Public

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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				October 2, 200	
DATE OF ISSUE:	September 24, 20 month day y	004 DATE E ear	FFECTIVE: <u>0</u>	month day	<u>2004</u> year
ISSUED BY: <u>N</u>	lichael R. Noack	Director Missouri Gas Ene	, Pricing and F	Regulatory Affair	<u>s</u> 4111

GR-2004-0209

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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First Revised Original

SHEET No. <u>24.15</u> SHEET No. <u>24.15</u>

Division of Southern Union Company Name of Issuing Corporation		For: All Missouri Service Areas
Name of Issuing corporation		Çommunity, Town or City
FIXED	COMMODITY PRIC	
	FCP	REC'D APR 2 7 2001
applicable, pipeline transportatio same month.	n and storage serv	Service Commission total cost of gas commodity costs if ices and the cost recovery for the
transportation and storage cost re cost incurrence for periods prio component of the PGA. The AG cost recovery with gas commodit the fixed commodity price comp during the effectiveness of the f and expenses associated with lo gate, compression fuel on the in FERC tariff, lost and unaccount conversion shall be trued-up in Paragraphs III and IV of the Stip Case No. GO-2000-705, the ACA	ecovery with gas con or to the effectiven CA factor shall not I cy cost incurrence for onent of the PGA; fixed commodity price ost and unaccounted terstate pipeline systed for gas on the in the ACA process. Soulation and Agreem A factor shall be use	be used to balance gas commodity, mmodity, transportation and storage less of the fixed commodity price be used to balance gas commodity r periods during the effectiveness of provided, however, that for periods be component of the PGA volumes d-for gas on MGE's side of the city tems (including, where permitted by interstate pipeline systems) and Btu Consistent with the provisions of ent approved by the Commission in ed to balance gas transportation and storage cost incurrence for periods
product of the volumes billed d Purchased Gas Cost factors and shall be added the demand-relate	uring the month an the prior year ACA, ed purchased gas co The fixed TOP red	be determined by calculating the d the sum of that month's regular as hereinafter defined. To this total, osts billed directly to customers (see covery factor, the fixed TC recovery s calculation.
gas shown on the books and rec	ords of the Compan	ulated by using the as billed cost of y, but exclusive of refunds and fixed cludes the cost of gas commodity,
	CANCELLED	Missouri Public
	OCT 0 2 2004	FILED MAY 27 2001
Ŀ	ad R5 24.15	Service Commission
Dubli	c Service Commis	SIOM
DATE OF ISSUE: April 27, 200	1 MISSOURTE EF	FECTIVE: May 27, 2001

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CANCELLED

Original RECEIVED

	Name of Issuing Corporation Community, Town or City MISSOURI FIXED MICIBLE OFRICESICA							
Public Service Commission MISSOURI	ECP be determined by a monthly comparison of the actual total cost of gas commodity costs if applicable, pipeline transportation and storage services and the cost recovery for the same month. During the term of this program, the ACA factor shall be used to balance gas commodity, transportation and storage cost recovery with gas commodity, transportation and storage cost incurrence for periods prior to the effectiveness of the fixed commodity price component of the PGA. The ACA factor shall not be used to balance gas commodity cost recovery with gas commodity cost incurrence for periods during the effectiveness of the fixed commodity price component of the PGA; provided, however, that for periods during the effectiveness of the fixed commodity price component of the PGA volumes and expenses associated with lost and unaccounted-for gas on MGE's side of the city gate, compression fuel on the interstate pipeline systems (including, where permitted by FERC tariff, lost and unaccounted for gas on the interstate pipeline systems) and Btu conversion shall be trued-up in the ACA process. Consistent with the provisions of							
OURI Commiss	 storage cost recovery with gas transportation and storage cost incurrence for periods during the term of this program. For periods prior to the effectiveness of the FCPC, the "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost factors and the prior year ACA, as hereinafter defined. To this total, shall be added the demand-related purchased gas costs billed directly to customers (see Section VIII. of this FCP clause). The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation. For periods prior to the effectiveness of the FCPC, the "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges. The cost of gas includes the cost of gas commodity, transportation and storage. 							
2.	For periods during the effectiveness of the FCPC, the "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's TSC, those factors of the FCPC subject to reconciliation and the prior year ACA, as hereinafter defined. To this total, shall be added							

ISSUED BY: ____Robert J. Hack

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Second Revised First Revised

SHEET No. 24.16 SHEET No. 24.16

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Service Commission

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Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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	October 2, 2004	_
1	DATE OF ISSUE: September 24, 2004 DATE EFFECTIVE: October 24, 2004	
2	month day year month day year	
	ISSUED BY:Michael R. NoackDirector, Pricing and Regulatory Affairs	
	Missouri Gas Energy, Kansas City, Missouri 64111	

GR-2004-0209

First Revised Original SHEET No. 24.16 SHEET No. 24.16

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas Name of Issuing Corporation Community, Town or Gity FIXED COMMODITY PRICE PGA REC'D APR 27 2001 FCP Service Commission The ACA Account shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section X of this FCP clause. For each twelve-month billing period ended June 30, the differences between the cost of gas under Section IV. A. 1.; versus the cost recovery (as defined in Section IV. A. 1.) and described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual volumes set out in Section IX of this FCP clause. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter FCP and subsequent Summer FCP. CANCELLED OCT 0 2 2004 BrackSold. Ke Public Service Commission Missouri Public FILED MAY 27 2001 00 - 705Service Commission DATE OF ISSUE: April 27, 2001 DATE EFFECTIVE: May 27, 2001 month day vear month day vear

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 CANCELLED

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Missouri Gas Energy, AUG 07 2000 a Division of Southern Union Company For: All Missouri Service Areas Name of Issuing Corporation Community, Town or City MISSOURI **VORRIGESEGA** FIXED GOM the demand-related purchased gas costs billed directly to customers (see Section VIII of this FCP clause). The fixed TOP recovery factor, the fixed TC recovery factor and refund factor shall be excluded from this calculation. ission For periods during the effectiveness of the FCPC, the "cost of gas" for a particular month 25 will be calculated by using the as billed cost of gas shown on the books and records of 2001 the Company, but exclusive of refunds and fixed TOP charges and TC charges. The 5 cost of gas includes expenses associated with lost and unaccounted-for gas on MGE's MAY 27 side of the city gate, compression fuel on the interstate pipeline systems (including, where permitted by FERC tariff, lost and unaccounted for gas on the interstate pipeline systems) and Btu conversion transportation, and storage. For periods during the о С effectiveness of the FCP, the cost of gas does not include the cost of gas commodity. Public (The ACA Account in either circumstance (described in IV. A. I. or IV. A. 2.) shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section X of this FCP clause. For periods prior to the effectiveness of the FCPC, for each twelve-month billing period ended June 30, the differences between the cost of gas under Section IV. A. 1.; versus the cost recovery (as defined in Section IV. A. 1.) and described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An ACA shall be computed by dividing the Commission cumulative balance of under-recoveries or over-recoveries by the annual volumes set out in Section IX of this FCP clause. 2000 For periods during the effectiveness of the FCPC, for each twelve-month billing period ended June 30, the differences between the cost of gas under Section IV. A. 2. Versus AUG 31 0 م the cost recovery (as defined in Section IV. A. 2.) and described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of Public Servi over-recovered or under-recovered costs. An ACA shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual volumes set out in Section IX of this FCP clause. For periods after the term of this program the ACA will be reconciled pursuant to the procedures set forth for periods prior to the effectiveness of the FCPC. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter FCP and subsequent Summer FCP. DATE OF ISSUE: August 2000 DATE EFFECTIVE: S 1 The & Sugar & Ling P 7, month day year month day year AUG 3 1 2000 Vice President, Pricing and Regulatory Affairs ISSUED BY: ____Robert J. Hack Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C. MO. No. 1 Canceling P.S.C. Mo. No. 1

GN-2018-0032; JG-2018-0013

First Revised Original

SHEET No. 24.17 SHEET No. 24.17

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Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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ISSUED BY: Mich	ael R. Noack	Director, Pri	cing and Regulatory	Affairs
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		<u>FCP</u>
DCT 0 2 2004		The ACA shall remain in effect until superseded by a subsequent ACA calculated according to this provision. The Company shall file any revised ACA on Sheet No. 24.32 in the same manner as all other FCP Adjustments. Deferred Carrying Cost Balance (DCCB) Applicable to the CCG Carrying costs shall be applied to certain deferred gas cost balances in the Company's ACA Account through operation of the DCCB. The DCCB is the cumulative under- or over-recovery of gas costs at the end of each month for each annual ACA period. For each such month, the under- and over-recovery of gas costs to be included in the DCCB shall be the product of (a) the difference between the actual annualized unit cost of gas (including the cost of gas withdrawn from storage) and the estimated annualized unit cost of gas billed during such month.
	, uc	Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in <u>The Wall Street Journal</u> on the first business day of the following month), minus one (1) percentage point, shall be credited to customers for any over-recovery of gas costs, or credited to the Company for any under-recovery of gas costs only when, and to the portion of the balance amount which, exceeds five percent (5%) of the Company's Annual Gas Cost Level.
) - 7 0 5 IISSOURI rvice Commission	<u>S</u>	Any DCCB amount existing at the end of the Company's ACA period, including interest, shall be included in the determination of the new ACA factor to be effective in the Winter PGA Filing. The DCCB may be charged to or collected from customers through implementation of the Unscheduled Winter PGA Filing as described in Section I.B.1 of this FCP clause. The revenue collected through the UFA charge shall be credited monthly to the DCCB.
ר ר	Public Se	This Section IV.B. of this FCP clause shall not apply to periods when the FCPC is in effect.
	Pub	
		C. <u>Review of Costs</u>
		The Refund, TOP, and Transition Cost shall be reviewed concurrently with the ACA audit. Consistent with the terms of the Stipulation and Agreement approved by the

Missouri Gas Energy, Kansas City, Missouri 64111

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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SHEET No. 24.18 SHEET No. 24.18

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Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

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P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> First Revised Original SHEET No. 24.18 SHEET No. 24.18

Missouri Gas Energy, a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or Gity

FIXED	COMMODITY	PRICE	PGA
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Commission in Case No. GO-2000-705 as amended, commodity-related gas costs shall be subject to audit and prudence review. Pipeline transportation and storage costs shall be subject to audit and prudence review.

V. REFUND PROVISIONS

Residential, Small General, Large General and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds or a balance in the refund account in excess of \$75,000 (including interest from suppliers) received by the Company from charges paid and recovered through the PGA/EGCIM/FCP applicable to its Residential, Small General, Large General and Unmetered Gaslight customers, shall be refunded to such customers as a reduction in PGA rates. After receipt of a refund in excess of \$75,000 or the balance reaching \$75,000, the Company shall file with the Commission, at the time of its Winter or Summer or unscheduled Winter FCP filing. and propose to make effective, the appropriate FCP Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment. After receipt of any refund in excess of \$75,000 prior to the effective date of this tariff sheet or the balance reaching \$75,000 prior to the effective date of this tariff sheet, the Company shall file with the Commission, and propose to make effective with the appropriate September, 1997 PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment.

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 6 percent per annum compounded annually. For each refund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills. **CANCELLED**

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ISSUED BY: Robert J. Hack	Vice President, P	ricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111

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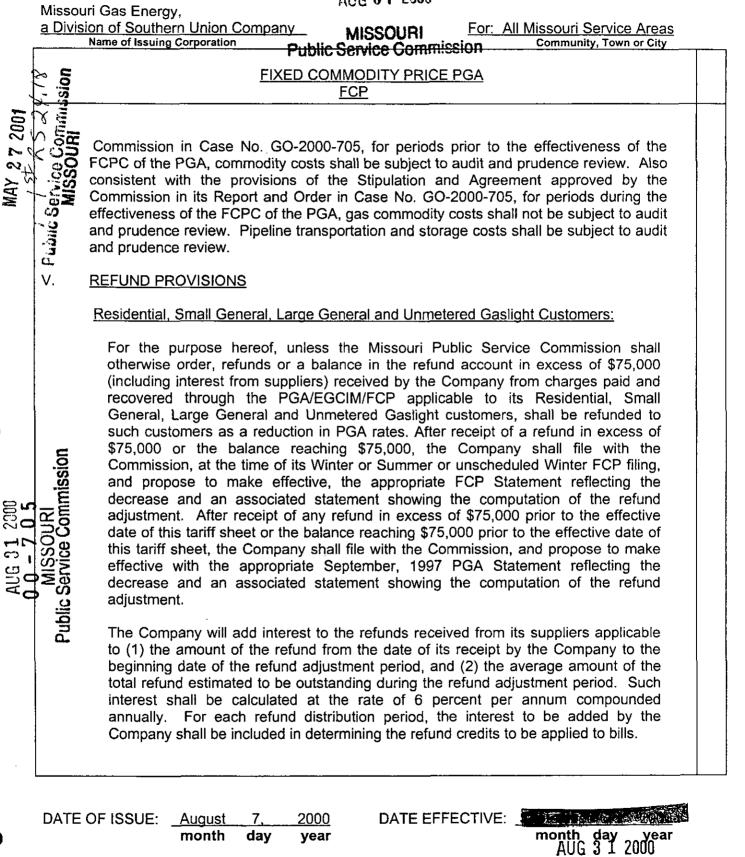
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ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

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Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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ISSUED BY:	Michael R. Noack		Director, Pricin iri Gas Energy,	g and Regulator Kansas City, M	<u>y Affairs</u>

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,		of Southern Union Company MISSOURI For: All Missouri Service Areas Community, Town or City
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		FIXED COMMODITY PRICE PGA FCP
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		The Company shall file refund factors in the same manner as all other FCP components.
	e	The refund adjustment per Ccf shall be determined by dividing the appropriate refund amount for this customer group, by the Ccf sales to such group during the first twelve of the previous fourteen calendar months preceding the date of receipt of the refund. The amount of the unit refund adjustment shall be computed to the nearest \$0.00001 per Ccf.
0000 100	SSOU SSOU	After the refunding period is completed, the difference between the refunds received from the Company's suppliers and the amounts refunded to the respective customer group shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.
7110	Public Sen	In the event any refund received from the Company's suppliers is less than \$75,000 for this customer group, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to \$75,000 before commencing a subsequent refund as herein above provided.
		arge Volume, Intrastate Transportation Service and Whiteman Air Force Base ustomers:
	Jst ft South /7 Service Commiss MISSOURI	nless otherwise ordered by the Commission, supplier refunds (including interest from uppliers), received by the Company from charges paid for natural gas resold to its arge Volume, Intrastate Transportation Service and Whiteman Air Force Base ustomers shall be refunded to each customer classification respectively when such ccumulated refunds equal or exceed \$75,000. Such refund shall be made within 90 ays following receipt. The total amount to be refunded shall be divided by Ccf sales to ach customer classification elements and be divided by Ccf sales to ach customer classification during the refund period.
	а. ре сі	he result shall then be multiplied by the Ccf sales made to each customer during such eriod and the amount so computed shall be refunded by a single payment to each ustomer by check or credit on the customer's account. If a portion of the amount to be efunded is attributable to demand charges that were directly assigned to specific
	DATE OF	FISSUE: <u>August 7, 2000</u> DATE EFFECTIVE: Month day year Month day year AUG 3 1 2000

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Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

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AUG 07 2000 Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas MISSOURI Name of Issuing Corporation Community, Town or City Public Service Commission FIXED COMMODITY PRICE PGA FCP customers, such amount shall be refunded to the customers based on their demands during the refund period. The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer. Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers. In the event any refund received from the Company's suppliers is less than \$75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund. The Company shall not be required to refund to Large Volume, Intrastate 2000 Transportation Service and Whiteman Air Force Base customers when the credit balance in the refund account is less than \$75,000. <u>___</u> Tight Sands Refunds: AUG 1. The Company has made an initial lump sum refund to its Missouri customers of Public: approximately \$20 million which represents a portion of the cash stream payments it has or will receive as a result of the settlement of the Tight Sands anti-trust case. The portion of the settlement payments to be made through the initial lump sum refund and the method for making that refund are specified by the Commission in its Report and Order in Case No. GR-91-286. mission بې At the end of calendar year 2001 or upon full repayment of amounts advanced to effect the initial lump sum refund (including interest and transaction costs), whichever occurs first, all cash stream payments received by the Company for gas purchased after that date or after full repayment shall be immediately credited to the appropriate customer refund account and distributed in accordance with gas cost refunding provisions then in effect. W. Such refund amounts shall be allocated to the Company's customer classes based on The same Donkin Low method used to allocate the initial lump sum refunds. đ

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For: All Missouri Service Areas Community, Town or City

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Within the Large Volume, Intrastate Transportation Service and Whiteman Air Force Base classes (including both sales and transportation customers), such refunds will be further allocated to individual customers based on each customer's pro rata share as determined by the Company from the customer's actual purchase volumes from the Company for the period of November 1980 through December of 1988.

Each Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer will receive a refund by check during the month of December. Alternatively, at the request of a Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer, the refund will be made by a credit to its bill during the month of December.

3. The Company will deduct the amount of any customer's delinquent bill or bad debt before making a refund to the customer.

VI. TAKE-OR-PAY RECOVERY FACTOR

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all Ccf billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccf for the twelvemonth period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or underrecovery of such costs from the previous period as discussed below.

The TOP Cost Recovery Factor shall be reviewed concurrently with the Annual Cost Adjustment Factor. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the following Winter FCP and subsequent Summer FCP.

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For: All Missouri Service Areas Community, Town or City

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This account	will be audited	simultaneousl	y with Comp	any's Defer	red Purchased C	Gas
Cost Account	s (Section IV o	f this FCP Cla	use). The p	eriod for re	covering TOP co	sts
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customers.			•••	-	•	
Any over or L	Inder-recoverv	of such costs	shall be refu	nded or rec	overed by inclus	ion
in a subsequ	uent TOP Cos	t Recovery F	actor deterr	nination.	Notwithstanding	the
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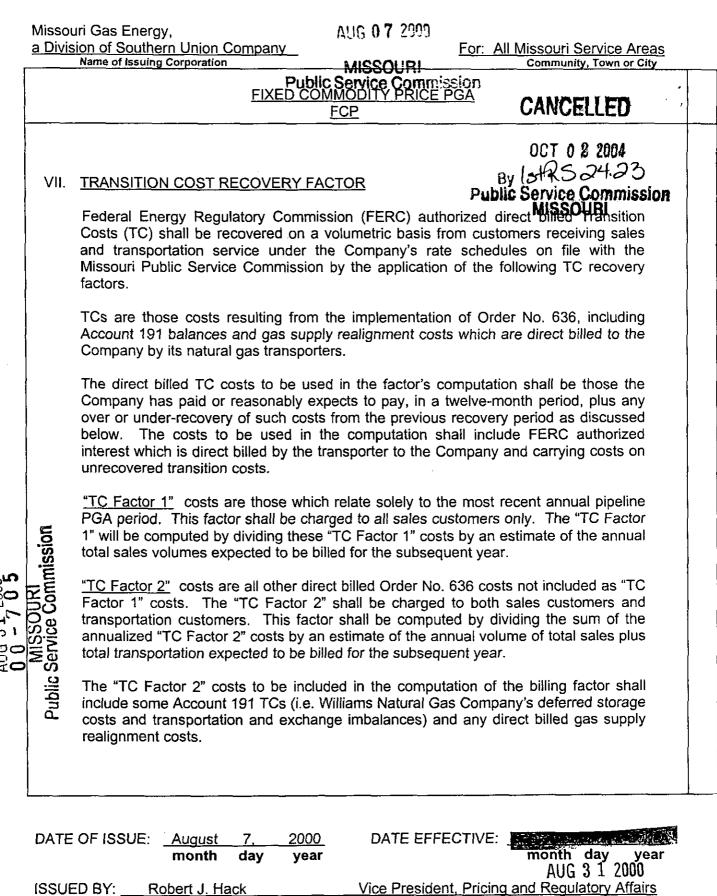
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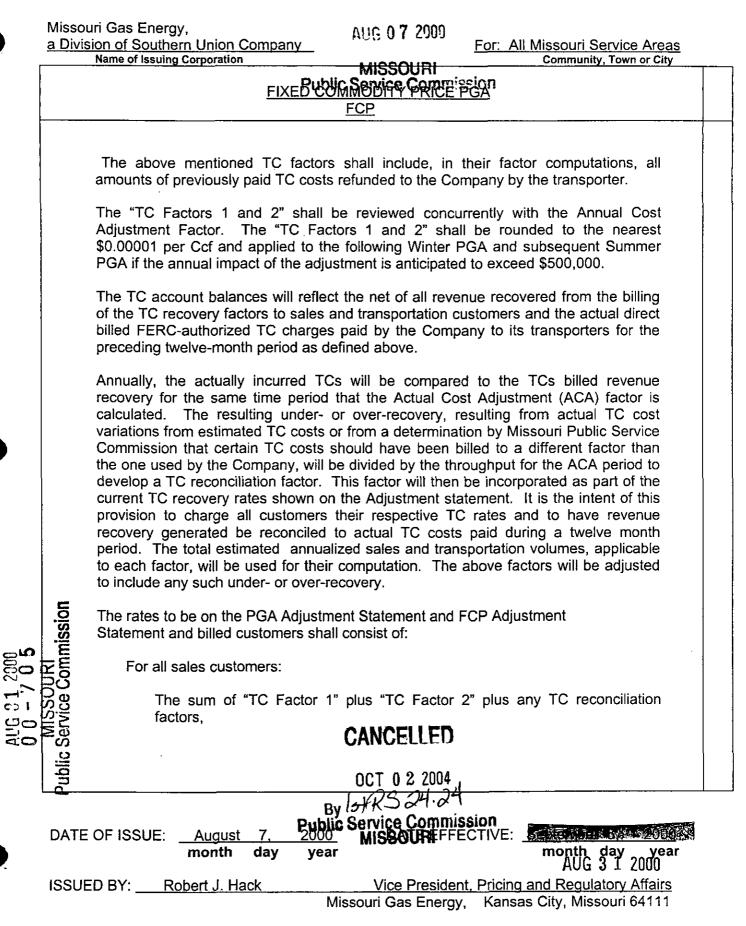
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		transportation customers;	MISSOURI	inata
	the	e sum of "TC Factor 2" plus any TC reconcilia	ation factor. Commission factor	5510
	TC rec any re	C recovery factor shall remain in effect until overy factor calculated according to this pro- vised TC recovery factor on Sheet No. 24. CP Adjustments.	vision. The Company shall file	e
VIII.	DEMAND F	RELATED COST RECOVERY		
			e, demand charges estimated to	
× ~	be sufficie incurred to charges, a Regulatory replacement average de of this FCI collected fr Revenues	nt to reimburse the Company for deman serve such customers as those costs may as specified in the Williams Natural Gas Commission (FERC) tariffs for rate sche th charges as may be found appropriate by the emand cost based on contracted billing deter P clause and shown on Sheet No. 24.32. om customers in accordance with the Compa from this provision will be credited through the	y vary from time to time. Such s Company's Federal Energy edules TSS and FTS or such the FERC, are calculated as a minants as set out in Section D Such demand rates shall be any's applicable rate schedules	ts h ly h X e
х. <u>сс</u>	be sufficie incurred to charges, a Regulatory replacemen average de of this FCI collected fr Revenues	nt to reimburse the Company for deman serve such customers as those costs may as specified in the Williams Natural Gas Commission (FERC) tariffs for rate sche int charges as may be found appropriate by te mand cost based on contracted billing deter P clause and shown on Sheet No. 24.32. om customers in accordance with the Compa from this provision will be credited through the <u>ON VOLUMES</u>	y vary from time to time. Such s Company's Federal Energy edules TSS and FTS or such the FERC, are calculated as an minants as set out in Section D Such demand rates shall be any's applicable rate schedules e ACA.	ts h ly h X e
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х. <u>сс</u>	be sufficie incurred to charges, a Regulatory replacemen average de of this FCI collected fr Revenues <u>OMPUTATIC</u> <u>Purchase \</u>	nt to reimburse the Company for deman serve such customers as those costs may as specified in the Williams Natural Gas Commission (FERC) tariffs for rate sche th charges as may be found appropriate by te mand cost based on contracted billing deter P clause and shown on Sheet No. 24.32. om customers in accordance with the Comp from this provision will be credited through th <u>ON VOLUMES</u> <u>/olumes (P):</u>	y vary from time to time. Such s Company's Federal Energy edules TSS and FTS or such the FERC, are calculated as an minants as set out in Section D Such demand rates shall be any's applicable rate schedules e ACA. AUG 31 2000 0 0 - 7 0 5 MISSOURI	ts hyphinXies.

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Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

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	DATE OF ISSUE		ember 24,			DATE E	FFECTIV	E: <u>Octobe</u>		2004
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	ISSUED BY:	Michael R	. Noack		Di	rector, P	ricing and	Regulator sas City, N	y Affairs	

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Commodity - FTS - P Commodity - FTS - M Reservation Reservation Balancing R Commodity Commodity Balancing R Reservation Reservation Balancing R Commodity Commodity Balancing F Total Commodity - City Non-Commodity Transp Total Commodity - Field	FCP Fee Fee Fee Gate port Fuel	50,758,475 49,527,246 59,489 59,489 5,359,264 5,359,264 58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT DKT DKT DKT DKT	
Commodity - FTS - P Commodity - FTS - M Reservation Balancing I Commodity Commodity Balancing F Reservation Reservation Balancing I Commodity Commodity Balancing F Total Commodity - City Non-Commodity Transp Total Commodity - Field	Fee Fee Fee Gate port Fuel	49,527,246 59,489 59,489 5,359,264 5,359,264 5,359,264 58,940 58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT DKT DKT DKT DKT	
Commodity - FTS - M Reservation Reservation Balancing F Commodity Commodity Balancing F Reservation Reservation Balancing F Commodity Commodity Balancing F Total Commodity - City Non-Commodity - Field	Fee Fee Fee Gate port Fuel	49,527,246 59,489 59,489 5,359,264 5,359,264 5,359,264 58,940 58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT DKT DKT DKT DKT	
Commodity - FTS - M Reservation Reservation Balancing F Commodity Commodity Balancing F Reservation Reservation Balancing F Commodity Commodity Balancing F Total Commodity - City Non-Commodity - Field	Fee Fee Fee Gate port Fuel	49,527,246 59,489 59,489 5,359,264 5,359,264 5,359,264 58,940 58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT DKT DKT DKT DKT	
Commodity - FTS - M Reservation Reservation Balancing F Commodity Commodity Balancing F Reservation Reservation Balancing F Commodity Commodity Balancing F Total Commodity - City Non-Commodity - Field	Fee Fee Fee Gate port Fuel	49,527,246 59,489 59,489 5,359,264 5,359,264 5,359,264 58,940 58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT DKT DKT DKT DKT	
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Reservation Balancing I Commodity Commodity Balancing F Reservation Reservation Balancing I Commodity Commodity Balancing F Total Commodity – City Non-Commodity Transp Total Commodity – Field	Fee Fee Gate port Fuel	59,489 5,359,264 5,359,264 58,940 58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT DKT DKT DKT	
Commodity Commodity Balancing F Reservation Reservation Balancing F Commodity Commodity Balancing F Total Commodity – City Non-Commodity Transp Total Commodity – Field	Fee Fee Gate port Fuel	5,359,264 5,359,264 58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT DKT DKT	
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Reservation Balancing I Commodity Commodity Balancing F Total Commodity – City Non-Commodity Transp Total Commodity – Field	Fee Gate port Fuel	58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT	
Reservation Balancing I Commodity Commodity Balancing F Total Commodity – City Non-Commodity Transp Total Commodity – Field	Fee Gate port Fuel	58,940 5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT DKT	
Commodity Commodity Balancing F Total Commodity – City Non-Commodity Transp Total Commodity – Field	Fee Gate port Fuel	5,304,600 5,304,600 56,117,739 758,093	DKT DKT DKT DKT	
Commodity Balancing F Total Commodity – City Non-Commodity Transp Total Commodity – Field	Gate port Fuel	5,304,600 56,117,739 758,093	DKT DKT DKT	
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Non-Commodity Transp Total Commodity – Fiel	port Fuel	758,093	DKT	
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Public	Service Commi	ssion		
	MISSOURI			
<u>August 7, 2000</u>	DATE EFF		aller aller to	2000-7
month day year			month da	a y year 1 2000
	Transmission-Field/Mar Reservation-Winter Reservation-Summer Commodity- Field/Stora Commodity- Storage/M Commodity- Haven/Ma Commodity- Field/Mark Deliverability Capacity Injection Withdrawal By C Public August 7, 2000 month day year pert J. Hack	Transmission-Field/Market Reservation-Winter Reservation-Summer Commodity- Field/Storage Commodity- Storage/Market Commodity- Haven/Market Commodity- Field/Market Deliverability Capacity Injection Withdrawal OCT 0 2 2004 By SARS 24.24 Public Service Commining MISSOURI August 7, 2000 DATE EFF month day year	Transmission-Field/Market 8,940 Reservation-Winter 8,987 Reservation-Summer 4,911 Commodity- Field/Storage 864,000 Commodity- Storage/Market 864,000 Commodity- Haven/Market 1,350,091 Commodity- Field/Market 1,350,091 Commodity- Field/Market 1,723,949 Deliverability 9,140 Capacity 914,000 Injection CANCELLED Withdrawal 0CT 0 2 2004 By (ARS 24.24) 914,000 By (ARS 24.24)	Transmission-Field/Market 8,940 DKT Reservation-Winter 8,987 DKT Reservation-Summer 4,911 DKT Commodity- Field/Storage 864,000 DKT Commodity- Storage/Market 864,000 DKT Commodity- Haven/Market 1,350,091 DKT Commodity- Field/Market 1,723,949 DKT Deliverability 9,140 DKT Capacity 914,000 DKT Injection CANCELLED 864,000 DKT Withdrawal OCT 0 2 2004 864,000 DKT MISSOURI DATE EFFECTIVE: Month AUG 3 Dert J. Hack Vice President, Pricing and Regulate

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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Second Revised First Revised

SHEET No. 24.27 SHEET No. 24.27

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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L			October 2, 2004	
DATE OF ISSUE:	September 24, 2004	DATE EFFECTIVE:	<u>October 24, 2004</u> month day year	
	month day year			
ISSUED BY: <u>M</u>	ichael R. Noack	Director, Pricing and Ruissouri Gas Energy, Kansa	egulatory Attairs as City, Missouri 64111	

ssouri Gas E nergy,

GR-2004-0209

P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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First Revised Original

SHEET No. 24.27 SHEET No. 24.27

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

		FIXED COMMODITY PI		
	IOS	Deliverability Capacity Injection Withdrawal	6 2001 3,577 357,700 178,850 missi978,850	DKT DKT DKT DKT
		Total Commodity Non-Commodity Transport Fuel Total Commodity-Field	3,938,040 86,308 4,024,348	DKT DKT DKT
	Volumes sup	plied over Riverside Pipeline		
	FT	Reservation	46,332	DKT
		Total Commodity-City Gate Non-Commodity Transport Fuel Total Commodity-Field	3,600,000 133,685 3,733,685	DKT DKT DKT
	<u>Volumes sup</u>	plied over KN Interstate		
	FT – Prd/Mkt FT – Mkt	Reservation Reservation	100,000 35,000	DKT DKT
		Total Commodity City Gate Non-Commodity Transport Fuel Total Commodity-Field	7,201,678 245,766 7,447,444	DKT DKT DKT
	<u>Sales Volume</u>	<u>s (∨):</u>	670,113,300	Ccf
X.	• •	CAPACITY RELEASE INCENTIVE	MECHANISM	
	This Section	X was repealed by the Commission's	s Order in Case No	o. GR-2001-292.
		CANCELLED	Missou	ri Public
		OCT 0 2 2004	FILED AU	G 06 2001
DAT	E OF ISSUE:	By A & Commission Public Service Commission July 16, 200 month day year		month day year
ISSU	JED BY: <u>Ro</u>			AUG 0 6 2001 nd Regulatory Affairs City, Missouri 64111

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		FIXE	D COMMODITY PRI FCP	<u>CE PGA</u>			
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	IOS	Deliverability Capacity	AUG 0 7 2999	3,577 357,700	DKT DKT		
		Injection		178,850	DKT		C - J
		Withdrawal Put	MISSOURI Dic Service Commis	178,850 sion	DKT	~	01 a4. z7 imission
		Total Commodity	•	3,938,040	DKT	۲,	
		Non-Commodity		86,308	DKT		0 6 2001 7 R.S & 3 Comin
		Total Commodity	y-Field	4,024,348	DKT	S	
	<u>Volumes sup</u>	plied over Riversic	<u>le Pipeline</u>			CANCELL	
	FT	Reservation		46,332	DKT		Fubne S
		Total Commodity	y-City Gate	3,600,000	DKT		Page
		Non-Commodity	Transport Fuel	133,685	DKT		
		Total Commodity	y-Field	3,733,685	DKT		Ę
		alianta anna 1001 Ionta					ssic
	volumes sup	plied over KN Inte	rstate			0	
	FT – Prd/Mkt	Reservation		100,000	DKT	Call	
	FT – Mkt	Reservation		35,000	DKT		1 1 2 9
		Total Commodit	y City Gate	7,201,678	DKT		D ONE
			/ Transport Fuel	245,766	DKT		SS-SS
		Total Commodity	y-riela	7,447,444	DKT		ublic
	Sales Volume	<u>s (V):</u>		670,113,300	Ccf		<u> </u>
X.		CAPACITY REI	EASE INCENTIVE M	ECHANISM			
			apacity release incent proved by the Commis				
			any and its custome				
		lized by the Comp	pany in acquiring, utili	zing, and mana	ging its	s gas s	supply
	portfolio.						
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DAT	E OF ISSUE:	August 7,	2000 DATE E	FFECTIVE: 🕵	THE LEVE	<u>@</u>	A CONTRACTOR
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P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

First Revised Original SHEET No. 24.28 SHEET No. 24.28

Service Commission

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

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DATE OF ISSUE:	July 16,	2001	DATE EFFECTIVE:	August	06,	2001	
	month day	year		month		year	
ISSUED BY: R	obert Hack	V	ice President, Pricing ar	nd Regulato	nv ∆ffa	ire	

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ISSUED BY: ____Robert J. Hack__

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SHEET No. 24.28

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		FIXED COMMODITY PRICE PGA FCP					
	ends Agre	Section X (Sheet Nos. 24.27 – 24.29) shall remain in effect until this procedure at some point after two (2) years has elapsed as provided in the Stipulation and ement approved by the Commission in Case No. GO-2000-705, or changes to a sheets become effective pursuant to law.					
	A.	Effective August 15, 1997, The Company shall retain in an Incentive Revenue ("IR") Account a portion of certain savings the Company realizes in connection with the acquisition and management of its gas supply portfolio.					
	B.	Off-System Sales – The Company shall retain all revenues derived from off- system sales of natural gas prior to the effective date of the Commission's Report and Order in Case No. GO-2000-705, and thereafter, during the term of this incentive authorization, for revenues in excess of \$100,000 per year, net of sales incurred at a loss, all as more specifically described in the Stipulation and Agreement approved by the Commission in its order in Case No. GO-2000- 705.					
Commission	C.	For the period beginning with the effective date of the Commission's order in Case No. GO-2000-705, revenue realized from the release of pipeline capacity to another party shall be included in the Deferred Cost Account and adjusted for that portion of revenue retained by the Company in the IR account according to the following percentages:					
	•	Capacity Release Credit Company Retention Percentage IIFD					
0 0 MIS Public Servic		First \$300,000 15% AUG 0 6 2001 Next \$300,000 20% 15+ R 5 24.28 Next \$300,000 25% 19 15+ R 5 24.28 Amounts Over \$900,000 30%. Public Service Commission					
	D.	The debits or credits from this Capacity Release Incentive Mechanism shall be allocated to the Company's on-system sales only.					
	E.	For each ACA year, the debits and credits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing					

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

Second Revised First Revised

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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3			October 2, 2004	
DATE OF ISS	JE: <u>September 24,</u> month day	2004 DATE EFFEC	TIVE: <u>October 24, 2</u> month day	<u>2004</u> year
ISSUED BY: _	Michael R. Noack	Director, Pricing a Missouri Gas Energy,	<u>nd Regulatory Affairs</u> Kansas City, Missouri 64	4111
August 30, 2017 Missouri Public		,		Filed
Service Commission GN-2018-0032; JG-2018-0013	e e	GR-2004-0209		Missouri Public Service Commission

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u>

First Revised Original

Missouri Gas Energy,

a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town escity

EXPERIMENTAL PRICE STABILIZATION FUND

REC'D JUL 1 6 2001

Service Commission

XI. EXPERIMENTAL PRICE STABILIZATION FUND

For purposes of reducing the impact of natural gas price volatility on the Company's customers during the 1997/1998, 1998/1999, 1999/2000 and 2000-2001 heating seasons, the Company shall maintain an Experimental Price Stabilization Fund for purposes of procuring certain natural gas financial instruments in accordance with parameters which have been designated "Highly Confidential" and are only available to the Missouri Public Service Commission or pursuant to the terms of a protective order issued by the Commission.

The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas (CCG) shown on the Summary Statement Sheet No. 24.32 or as a component of the TSC shown on the Summary Statement Sheet 24.32 applicable to all customer classes except Large Volume Transportation Service.

Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in <u>The Wall Street Journal</u> on the first day of such month) minus one (1) percentage point.

Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Winter PGA filing on or about November 1, 2001. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter FCP filing.



OCT 0 2 2004 By Ind RS 24.29

Public Service Commission MISSOURI Missouri Public

Service Commission

DATE OF ISSUE:	July 16,	2001		E: Alter Fridte Cardenal Particulation
	month day	year		month day year AUG 0 6 2001
ISSUED BY: R	obert J. Hack		Vice President, Pri	cing and Regulatory Affairs
		Mis	souri Gas Energy, Ka	ansas City, Missouri 64111

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Missouri Gas Energy,

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	IVISION of Southern Union Company For: All Missouri Service Areas Name of Issuing Corporation MISSOURI
	Public Service Commission FIXED COMMODITY PRICE PGA
	FCP
	new ACA factors for the subsequent twelve-month period beginning with the September revenue month for 1997, the November revenue month thereafter, such cumulative incentive adjustment balances shall be combined with the appropriate ACA Account balances.
XI.	EXPERIMENTAL PRICE STABILIZATION FUND
752 RS 24.24 Service Commission	to the Missouri Public Service Commission or pursuant to the terms of a protective
Public	The Company shall recover all costs and expenses associated with such procurement through the inclusion of a Price Stabilization Factor as a component of the Current Cost of Gas (CCG) shown on the Summary Statement Sheet No. 24.32 or as a component of the TSC shown on the Summary Statement Sheet 24.32 applicable to all customer classes except Large Volume Transportation Service.
0 2 2 0 5 MISSOURI	Beginning August 1, 1997, all costs and expenses directly attributable to the procurement of such instruments shall be charged to the fund. All revenues collected through the Price Stabilization Charge and any financial gains derived therefrom shall be credited to the fund. At the end of each month carrying costs shall be applied to any balance in the fund at a simple rate of interest equal to the prime bank lending rate (as published in <u>The Wall Street Journal</u> on the first day of such month) minus one (1) percentage point.
	Unless otherwise requested by the Company and approved by the Commission, the Experimental Price Stabilization Charge shall be terminated upon the effective date of the Winter PGA filing on or about November 1, 2001. Any debit or credit balance in the Experimental Price Stabilization Fund, including interest, shall be charged or returned to the Company's customers, excluding those taking Large Volume Transportation Service, through the ACA factor established in the next Winter FCP filing.
DA	TE OF ISSUE: <u>August 7, 2000</u> DATE EFFECTIVE: Month day year month day year AUG 3 1 2000

ISSUED BY: ____Robert J. Hack

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111 First Revised Original

Service Commission

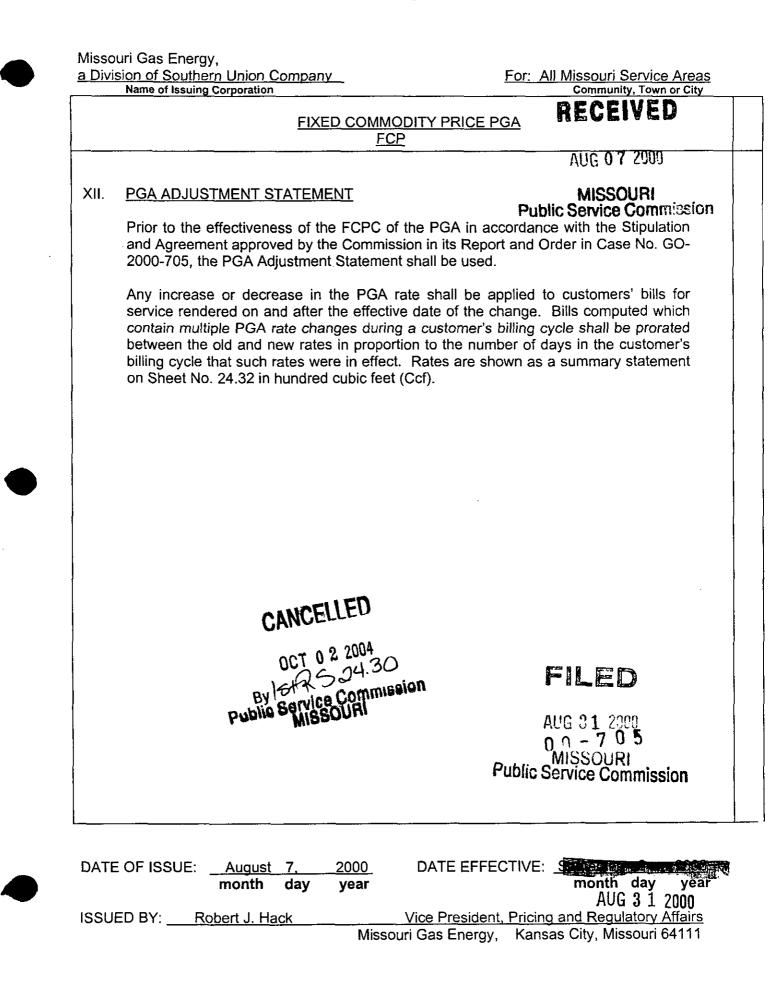
Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

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BALL OF HOUSE.	month day	year		r	nonth day	year
ISSUED BY: M	lichael R. Noack	Missou	Director, Prici	ng and Regu	<u>latory Affairs</u> ity, Missouri 6	

P.S.C. MO. No. 1

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SHEET No. _24.30



Second Revised First Revised

Service Commission

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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				October 2, 200 Ctober 24.	4
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	Michael R. Noack		ing and Regu	atory Affairs	
1330ED DT.	WIGHER N. WORK	Missourí Gas Ener	gy, Kansas	City, Missouri 6	64111

GR-2004-0209

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO No. 1

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<u>First Revised</u> Original

SHEET No. 24.31 SHEET No. 24.31

	sion of Southern Union Company Name of Issuing Corporation	For: All Missouri Service Areas
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	FIXED COMMON	
		Service Commission
XIII.		
лн.	FIXED COMMODITY PRICE ADJUSTME	NI STATEMENT
	service rendered on and after the effective contain multiple Total FCP Rate changes prorated between the old and new rates	Rate shall be applied to customers' bills for e date of the change. Bills computed which s during a customer's billing cycle shall be in proportion to the number of days in the re in effect. Rates are shown as a summary cubic feet (Ccf).
		OCT 0 2 2004
	By Public	OCT 0 2 2004 J. C.R.S 24.31 Service Commission MISSOURI
		Missouri Public
		FILED MAY 27 2001 0 0 - 1 0 5
-	E OF ISSUE: <u>April 27, 2001</u> month day year	DATE EFFECTIVE: <u>May 27, 2001</u> month day year
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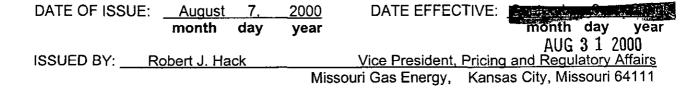
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Original

SHEET No. 24.31

Missouri Gas Energy, a Division of Southern Union Company For: All Missouri Service Areas Name of Issuing Corporation Community, Town or City RECEIVED FIXED COMMODITY PRICE PGA FCP AUG 07 2000 MISSOURI FIXED COMMODITY PRICE ADJUSTMENT STATEMENT Public Service Commission XIII. The Total FCP Rate shall be used to bill customers no less than ten (10) business days after the Fixed Commodity Price Component of the PGA is triggered and ission becomes effective under the terms of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705. The Company shall notify the Commission NE on, or prior to, the date on which the Fixed Commodity Price Component of the PGA MAY 27 2001 takes effect and, with such notification, shall file a revised tariff sheet containing the Total FCP Rate with a proposed effective date of no less than 10 business days. For the period of time between when the Fixed Commodity Price Component of the PGA is triggered and becomes effective under the terms of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705 and the effective date of the tariff sheet containing the initial Total FCP Rate, any differences between the "as Public (billed" CCG commodity factor (for the same elements as the FCPC) and the Fixed Commodity Price Component of the PGA shall be reconciled in the succeeding Actual Cost Adjustment proceeding. If the FCPC factor is less than the commodity portion of the CCG factor, total billed revenue recovery will be increased by the difference between the FCPC factor and the commodity portion of the CCG factor, times the billed volumes. If the FCPC factor is greater than the commodity portion of the CCG factor, total billed revenue recovery will be decreased by the difference between the Commission FCPC factor and the commodity portion of the CCG factor times the billed volumes. The Fixed Commodity Price Component of the PGA shall remain in effect for two years after being triggered and becoming effective under the terms of the Stipulation and Agreement approved by the Commission in Case No. GO-2000-705. No later than 10 business days prior to the termination of this two year period, the Company shall file a Revised PGA Statement (Sheet No. 24.7), unless otherwise ordered by the Public Service Commission. 0 Any increase or decrease in the Total FCP Rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple Total FCP Rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown as a summary statement on Sheet No. 24.32 in hundred cubic feet (Ccf).



P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. <u>1</u> Eighth Revised Seventh Revised SHEET No. 24.32 SHEET No. 24.32

Missouri Gas Energy, <u>a Division of Southern Union Company</u> <u>Name of Issuing Corporation</u>

For: All Missouri Service Areas

Community, Town or City This sheet left blank intentionally. DATE OF ISSUE: DATE EFFECTIVE: August August 1. 2002 31, 2002 month day year month day year ISSUED BY: <u>Robert J. Hack</u> Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111



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Seventh Revised Sixth Revised

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	FIXED C	OMMODITY FCP	<u>' PRICE PG/</u>	≜ Mi	issouri F	Public
				REC	DMAR 2	9 2002
V. <u>SUMMARY STATEMENT</u>				Servi	ce Com	missior
Customer <u>Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	Refund	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Smali General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large General Service	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Unmetered Gas Light (1)	\$0.41900	\$0.02630	(\$0.00339)	\$0.00000	\$0.00000	\$0.44191
Large Volume Sales (3)	\$0.41900	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.44530
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000
1 Each Unmetered Gasligh 2 Demand related purcha	ase gas cos	sts of \$0.66	6255 per C			
-	ase gas cos ly demand fo o customers only.	sts of \$0.66 or authorized on this rate.	6255 per C d sales in ex	ccess of the	e contract d	lemand
 2 Demand related purcha \$0.02179 per Ccf of dail are directly chargeable to 3 Applies to Sales Service 4 Applies to Transportation Force Base. 	ase gas cos ly demand fo o customers only. on Service,	sts of \$0.66 or authorized on this rate. Intrastate Tr	6255 per C d sales in ex ransportation	ccess of the	e contract d and Whiten	lemand
 2 Demand related purcha \$0.02179 per Ccf of dail are directly chargeable to 3 Applies to Sales Service 4 Applies to Transportation Force Base. 	ase gas cos ly demand fo o customers only.	sts of \$0.66 or authorized on this rate. Intrastate Tr	6255 per C d sales in ex ransportation	ccess of the	e contract d and Whiten	lemand
 2 Demand related purcha \$0.02179 per Ccf of dail are directly chargeable to 3 Applies to Sales Service 4 Applies to Transportation Force Base. 	ase gas cos ly demand fo o customers only. on Service,	sts of \$0.66 or authorized on this rate. Intrastate Tr D	6255 per C d sales in ex ransportation FILED	ccess of the	and Whiten	lemand

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Sixth Revised Fifth Revised

Name of Issuing Corporation	mpany		<u>. 01</u>		uri Service munity, Town	
	FIXED CON	<u>MODITY F</u>	PRICE PGA	N	lissouri	Public
				RE	CD JAN :	1 7 200
IV. SUMMARY STATEMENT				Serv	ice Con	nmiss
Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	Refund	I.Q.P.	I. C .	P.G.A. <u>Rate</u>
Residential	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.46300
Small General Service	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.4630
Large General Service	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.4630
Unmetered Gas Light (1)	\$0.43920	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.4630
Large Volume Sales (3)	\$0.43920	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.4655
Large Volume Trans. (2)(4)					\$0.00000	\$0.0000
2 Demand related purcha \$0.02179 per Ccf of da demand are directly cha	aily demand	for authori	zed sales ir			
3 Applies to Sales Service	oniy.					e
4 Applies to Transportatio Force Base.	n Service, Inf	rastate Tra	nsportation \$	Service and	l Whiteman	Air
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<u>Fifth Revised</u> Fourth Revised

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	FIXED CO		PRICE PGA	Mis	souri P	ublic
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				RECT	OCT 1	8 2001
(IV. <u>SUMMARY STATEMENT</u>				<u> </u>	•	
				Servic	e Comr	nissio
Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	Refund	<u>T.O.P.</u>	T.C.	P.G.A. <u>Rate</u>
Residential	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Small General Service	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Large General Service	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Unmetered Gas Light (1)	\$0.49299	\$0.02630	(\$0.00247)	\$0.00000	\$0.00000	\$0.51682
Large Volume Sales (3)	\$0.49299	\$0.02630	\$0.00000	\$0.00000	\$0.00000	\$0.51929
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000
1 Each Unmetered Gaslig				- ,		
 Each Unmetered Gaslig Demand related purcha \$0.02179 per Ccf of d demand are directly cha 	ase gas cost aily demand	is of \$0.662 for authori	255 per Ccf ized sales i			
2 Demand related purcha \$0.02179 per Ccf of d	ase gas cost aily demand rgeable to cu	is of \$0.662 for authori	255 per Ccf ized sales i			
2 Demand related purcha \$0.02179 per Ccf of d demand are directly cha	ase gas cost aily demand rgeable to cu only.	is of \$0.662 for authori ustomers on	255 per Ccf ized sales in this rate.	n excess (of the cont	ract
 2 Demand related purcha \$0.02179 per Ccf of d demand are directly cha 3 Applies to Sales Service 4 Applies to Transportatio 	ase gas cost aily demand rgeable to cu only. n Service, In	ts of \$0.662 for authori ustomers on trastate Tra	255 per Ccf ized sales in this rate.	n excess (of the cont	ract
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 2 Demand related purcha \$0.02179 per Ccf of d demand are directly cha 3 Applies to Sales Service 4 Applies to Transportatio Force Base. 	ase gas cost aily demand rgeable to cu only. n Service, In CANCI FEB, 0	ts of \$0.662 for authoriustomers on trastate Tra	255 per Ccf ized sales in this rate. nsportation s	n excess o Service and Mie	d Whiteman	ract Air ublic
 2 Demand related purcha \$0.02179 per Ccf of d demand are directly cha 3 Applies to Sales Service 4 Applies to Transportatio Force Base. 	ase gas cost aily demand rgeable to cu only. n Service, In CANCE FEB 0	ts of \$0.662 for authoriustomers on trastate Tra EUED 1 2002	255 per Ccf ized sales in this rate. nsportation s	n excess o Service and Mie FILED	Whiteman BOURI P	Air U blic
 2 Demand related purcha \$0.02179 per Ccf of d demand are directly cha 3 Applies to Sales Service 4 Applies to Transportatio Force Base. 	ase gas cost aily demand rgeable to cu only. n Service, In CANCI FEB, 0	trastate Tra EUFD 1 2002 CS 24.3 Commission	255 per Ccf ized sales in this rate. nsportation s	n excess o Service and Mie FILED	Whiteman BOUR P	Air ublic 2001
 2 Demand related purcha \$0.02179 per Ccf of d demand are directly cha 3 Applies to Sales Service 4 Applies to Transportatio Force Base. 	ase gas cost aily demand rgeable to cu only. n Service, In CANCE FEB 0 By 6 H R lic Service	trastate Tra EUFD 1 2002 CS 24.3 Commission	255 per Ccf ized sales in this rate. nsportation s	n excess o Service and Mie FILED	Whiteman BOURI P	Air ublic 2001
 2 Demand related purcha \$0.02179 per Ccf of d demand are directly cha 3 Applies to Sales Service 4 Applies to Transportatio Force Base. Pub 	ase gas cost aily demand rgeable to cu only. n Service, In CANCI FEB 0 FEB 0 By 6 H R lic Service MISSO	trastate Tra EUFD 1 2002 S 24.3 Commission URI DAT	255 per Ccf ized sales in this rate. nsportation s	n excess o Service and Mie FILED O Service	Whiteman Whiteman NOV 01 1 - 3 8 2 Domn Mber 1,	Air ublic 2001

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Fourth Revised Third Revised

Name of Issuing Corporation	····			Соп	munity, Town	or City
	FIXED CO	MMODITY F	PRICE PGA	Misso	ouri Pub	lic
V. SUMMARY STATEMEN	г			REC'D A	PR 04 20	001
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Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>Refund</u>	<u>T.O.P.</u>	<u>I.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Small General Service	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Large General Service	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Unmetered Gas Light (1)	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Large Volume Sales (3)	\$0.74299	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.76129
Large Volume Trans. (2)(4)			CAI		\$0.00000	\$0.00000
 Each Unmetered Gaslig Demand related purch \$0.02179 per Ccf of o demand are directly characteristic 	ase gas cost laily demand	s of \$0.662 for authori	Public Ser 55 per Con zed sales in	(RS [#]) NGC Corrin I GSGMIR ec n excess c	inssion t demand a	and act
3 Applies to Sales Service	-	1310111613 011	uns fate.			
4 Applies to Transportation	on Service, In	trastate Trai	nsportation \$	Service and	I Whiteman	Air
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Missouri Gas Energy, Kansas City, Missouri 64111

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Division of Southern Union C Name of Issuing Corporation	ompany		Foi		ouri Service munity, Town	
	FIXED CO	MMODITY I FCP	PRICE PGA	reci	eived	
XIV. SUMMARY STATEMEN	T			FEB 1	L 3 2001	
Customer	_		Pul	MISS blic Servic	SOURI e Commis	siop _{.g.A.}
Class	<u>C.C.G.</u>	A.C.A	Refund	I.O.P.	<u>I.C.</u>	Rate
Residential	\$0.78967	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.79337
Small General Service	\$0.7896 7	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.79337
Large General Service	\$0.78967	\$0 .01830	(\$0.01460)	\$0.00000	\$0.00000	\$ 0.79337
Unmetered Gas Light (1)	\$0.78967	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$ 0.7933 7
Large Volume Sales (3)	\$0.78967	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.80797
Large Volume Trans. (2)(4)			CAN	CELLED	\$0.00000	\$0.00000
 Each Unmetered Gaslig Demand related purch 0.02170 per Cof of c 	ase gas cost	s of \$0.662	ubic Servic MIS 55 per Ccf	of contract	t demand a	
\$0.02179 per Ccf of c demand are directly cha				1 excess c	a the conti	act
3 Applies to Sales Service	e only.					
4 Applies to Transportation Force Base.	on Service, In	trastate Tra	nsportation §	Service and		Air
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ISSUED BY: <u>Robert J. Hack</u><u>Vice President, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, Missouri 64111

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Second Revised First Revised

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Division of Southern Union Co Name of Issuing Corporation					ouri Service	
				-	Missour	
	FIXED CO	<u>MMODITY I</u> FCP	PRICE PGA	56	ervice Co	ommiss
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IV. SUMMARY STATEMENT						
Customer						P.G.A.
Class	<u>C.C.G.</u>	A.C.A	Refund	<u>T.O.P.</u>	<u>I.C.</u>	Rate
Residential	\$0.97791	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.9816 ⁻
Small General Service	\$0.97791	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.9816
Large General Service	\$0.97791	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.9816
Unmetered Gas Light (1)	\$0.97791	\$0 .01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.9816
Large Volume Sales (3)	\$0.97791	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.9962
Large Volume Trans. (2)(4)					\$0.00000	\$0.0000
 Each Unmetered Gaslight Demand related purcha 				of contrac	t demand a	and
\$0.02179 per Ccf of da demand are directly cha) excess o	of the contr	act
3 Applies to Sales Service	only.					
4 Applies to Transportation	n Service, In	trastate Tra	nsportation S	Service and	l Whiteman	Air
Force Base.	CANCE		-			
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	lic Service	R 5 24.	Se Se	ervice C	ri Public ommissi	on
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ATE OF ISSUE: <u>January</u>	<u>9. 2001</u> Jay year		E EFFECTI	/E: <u>Janua</u> mont		<u>2001</u> year
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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

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First Revised <u>Original</u>

Name of Issuing Corporation				Con	amunity, Town	
	FIXED CO	FCP	PRICE PGA			
IV. SUMMARY STATEMENT			Se	Missour ervice C	ri Public ommisei	on
			F	FCD OCT	r 1720	00
Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	Refund	<u>I.O.P.</u>	I. <u>C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Small General Service	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Large General Service	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Unmetered Gas Light (1)	\$0.67686	\$0.01830	(\$0.01460)	\$0.00000	\$0.00000	\$0.68056
Large Volume Sales (3)	\$0.67686	\$0.01830	\$0.00000	\$0.00000	\$0.00000	\$0.69516
Large Volume Trans. (2)(4)			CA		F 60.00000	\$0.00000
 Each Unmetered Gaslight Demand related purchations \$0.02179 per Ccf of data 	se gas cost	s of \$0.662	55 per Ccf	of contrac	t demand a	
demand are directly char						• • •
3 Applies to Sales Service	only.					·
4 Applies to Transportation Force Base.	n Service, In	trastate Tra	nsportation S	Service and	I Whiteman	Air
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			FILE	00. D NOV 0	1 2000	
	17. 2000 Jay year		EFFECTIN		<u>nber 1,</u> nth day	<u>2000</u> year
SUED BY:Robert J. Hacl		\ <i>K</i>	President, Pri			

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, Missouri 64111

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<u>Original</u>

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SHEET No. 24.32

	FIXED CO	MMODITY P	RICE PGA	RE	CEIVE	D
				AU	G 0 7 2999	
IV. <u>SUMMARY STATEMENT</u>	· _		ļ	M Public Ser	ISSOURI vice Comr	niselon
Customer <u>Class</u>	<u>c.c.g.</u>	A.C.A	Refund	<u>I.O.P.</u>	I.C.	P.G.A. <u>Rate</u>
Residential	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Small General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Large General Service	\$0.56131	(\$0.01090)	(\$0.03270)	\$0.00000	\$0.01828	\$0.53599
Unmetered Gas Light (1)	\$0.56131	(\$0.01090)	(\$ 0.03270)	\$0.00000	\$0.01828	\$0.53599
Large Volume Sales (3)	\$0.56131	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.56869
Large Volume Trans. (2)(4)					\$0.01828	\$0.01828
 2 Demand related purcha \$0.02179 per Ccf of da demand are directly cha 3 Applies to Sales Service 	aily demand rgeable to cu	for authoriz	zed sales in			
	-	trastate Trar	sportation S	Service and	l Whiteman	Air
4 Applies to Transportation Force Base.			•			
4 Applies to Transportation	CANCEL				ED	
4 Applies to Transportation Force Base.	NOV 01	LED 2000 み4.3ン	Рир		2900 705	ion

P.S.C. MO. No. <u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> Eighth Revised SHEET No. <u>25</u> SHEET No. <u>25</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

RESIDENTIAL GAS SERVICE RS
AVAILABLE
At points on the Company's existing distribution facilities located in the communities specified in the Index.
APPLICABLE
To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.
Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.
NET MONTHLY BILL
Rate
For the period up to October 1, 2014
Fixed Monthly Charge:
\$27.87 per month
Beginning October 1, 2014
Fixed Monthly Charge \$23.00 Charge for Gas Used – per Ccf \$0.0738
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u> month day year month day year
ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63101

Eighth Revised Seventh Revised SHEET No. <u>25</u> SHEET No. <u>25</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

RESIDENTIAL	GAS	SERVICE
R	S	

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

<u>Rate</u>

Fixed Monthly Charge:

\$26.88 per month

DATE OF ISSUE <u>February 16, 2010</u> month day year DATE EFFECTIVE

February 28, 2010 March 18, 2010 month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Seventh Revised Sixth Revised SHEET No. 25 SHEET No. 25

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

RESIDENTIAL	GAS	SERV	ICE
	RS		

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

<u>Rate</u>

Fixed Monthly Charge:

\$24.62 per month

28 <u>20</u>07 DATE EFFECTIVE April 28, 2007 DATE OF ISSUE March day year month day year month April 3, 2007 Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack Missouri Gas Energy, Kansas City, MO. 64111 CANCELLED





GR-2006-0422

Sixth Revised Fifth Revised SHEET No. 25 SHEET No. 25

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

RESIDENTIAL GAS SERVICE RS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

<u>Rate</u>

Customer Charge:

\$ 11.65 per month

Commodity Charge:

\$ 0.13187 per Ccf for all gas delivered.

DATE OF ISSUE <u>September</u> 24, 2004 month day year DATE EFFECTIVE Octob month

October 2, 2004 October 24, 2004 nonth day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111



GR-2004-0209

Missouri Public Service Commission

Fifth Revised Fourth Revised SHEET No. 25 SHEET No. 25

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M	lissouri C	Sas	Energy,		
a	Division	of	Southern	<u>Union</u>	Company

a Division of Southern Union Company	For: All Missouri Service Areas
RESIDENTIAL GAS SERVICE	RECD JUL 1 6 2001
AVAILABLE	Service Commission
At points on the Company's existing distribut communities specified in the Index.	ion facilities located in the
APPLICABLE	
To natural gas service supplied at one point of delive domestic use by the customer or by members nonbusiness, noncommercial or nonindustrial purpo- include space heating, water heating, cooking, household uses.	of customer's household for sees. Such domestic use shall
Service hereunder is not available to locations service to a location other than the customer's domicile.	ed through a master meter or
NET MONTHLY BILL	
Rate	CANCELLED
Customer Charge:	OCT 0 2 2004
\$ 10.05 per month	OCT 0 2 2004 Byle HRS 25 Public Service Commission MISSOURI
Experimental Low Income Rate (ELIR) Charge	MISSOURI
\$ 0.08 per month	
The ELIR shall remain in effect for 24 consecutive date of this tariff sheet.	tive months beginning with
Commodity Charge:	Missouri Public
\$ 0.11423 per Ccf for all gas delivered.	FILED AUG 06 2001 01-292
	Service Commission
DATE OF ISSUE <u>July 16, 2001</u> DATE EFFEC month day year	CTIVE Month day year AUG 0 6 2001

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

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<u>Fourth Revised</u> <u>Third Revised</u> SHEET No. <u>25</u> SHEET No. <u>25</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

RESIDENTIAL GAS SERVICE Missouri Public RS Service Commission
AVAILABLE REC'D OCT 13 200
At points on the Company's existing distribution facilities located in the communities specified in the Index.
APPLICABLE
To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.
Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.
NET MONTHLY BILL CANCELIED
Rate AUG 0 6 2001
Customer Charge: 5th R5 25
Fublic Service Commission \$ 9.05 per month Missouri Public Service Commission Service Commission
Commodity Charge: 98-140 FILED NOV 01 2000
\$ 0.10945 per Ccf for all gas delivered.
Minimum
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
DATE OF ISSUE October 13, 2000 DATE EFFECTIVE November 12, 2000 month day year Month V 0 1 2000 yea
ISSUED BY: <u>Robert J. Hack</u> <u>Vice President, Pricing and Regulatory Affair</u> Missouri Gas Energy, Kansas City, MO. 641

<u>Third Revised</u> Second Revised SHEET No. <u>25</u> SHEET No. <u>25</u>

Missouri Gas Energy,	
a Division of Southern Union Company	For: All Missouri Service Areas
RESIDENTIAL GAS SERVIC	<u>Missouri Public</u> <u>Service Commission</u> <u>RECD AUG 2 8 199</u> 8
AVAILABLE	NEOD AUG 2 0 1990
At points on the Company's existing distribut communities specified in the Index.	ution facilities located in the
APPLICABLE	
To natural gas service supplied at one point of deli- domestic use by the customer or by members nonbusiness, noncommercial or nonindustrial purp include space heating, water heating, cooking household uses.	s of customer's household for poses. Such domestic use shall
Service hereunder is not available to locations ser to a location other than the customer's domicile.	rved through a master meter or
NET MONTHLY BILL	CANCELLED
Rate	NOV Q 1 2000
Customer Charge:	By 44hRS#25 Dic Service Commission
\$ 9.05 per month	MISSOURI
Commodity Charge:	Missouri Public Service Commission 9 8 - 1 4 0
\$ 0.10956 per Ccf for all gas delivered.	FILED SEP 0 2 1998
Minimum	
The higher of the above rate for zero adjustments and surcharges, but subject to contained in Section 7.02 of the Company's G	the Company's proration rule
DATE OF ISSUE <u>August 28 1998</u> DATE EFFE month day year	CTIVE <u>Statember 27 1996</u> month day year SEP 0 2 1998
	ector, Pricing and Regulatory Affairs
MISSOURI GA	as Energy, Kansas City, MO. 64111

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Second Revised First Revised

SHEET No. 25 SHEET No. 25

Missouri <u>a Divisio</u>

Aissouri Gas Energy, Division of Southern Union Company	For: All Missouri FRECEIVED
RESIDENTIAL GAS RS	
AVAILABLE	MISSOUR Public Service Comm so
At points on the Company's existing communities specified in the Index.	distribution facilities located in the
APPLICABLE	
To natural gas service supplied at one poir domestic use by the customer or by r nonbusiness, noncommercial or nonindust include space heating, water heating, household uses.	members of customer's household for trial purposes. Such domestic use shall
Service hereunder is not available to loca to a location other than the customer's don	-
NET_MONTHLY BILL	
Rate Ser	Aissouri Public vice Commission
Customer Charge: CA	NC SEP 0 2 1998
\$ 9.05 per month	NC SEP 0 8 1998 43 ra RW. SAt. 25
Commodity Charge:	FILED
\$ 0.8845 per MCF for all gas deliv	
Minimum	96 - 285 MO. PUBLL CEENICE COMM
adjustments and surcharges, or the	or zero consumption plus applicable minimum as set forth by contract, but rule contained in Section 7.02 of the
DATE OF ISSUE <u>March 18 1997</u> DA ⁻ month day year	TE EFFECTIVE <u>March 21 1997</u> month day year

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111 ISSUED BY: ____Charles B. Hernandez

First Revised

SHEET No. <u>25</u> SHEET No. <u>25</u>

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

RESIDENTIAL GAS SERVICE RS **AVAILABLE** At points on the Company's existing distribution facilities located in the communities specified in the Index. APPLICABLE To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses. Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile. NET MONTHLY BILL Rate CANCELLED Customer Charge: \$ 9.05 per month MAR 2: 1997 Ina Commodity Charge: Public Service Commiss \$ 0.8636 per MCF for all gas delivered. Minimum Filed The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract. Jan. 30, 1997 DATE OF ISSUE DATE EFFECTIVE February 1997 month day year month day year ISSUED BY: ____Charles B. Hernandez__

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111 P.S.C.MO. No. ____

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<u>Original</u>

SHEET No. 25

	Residential Gas Service	
AVAILABLE		
At points on the Compa specified in the Index.	ny's existing distribution facilitie	MISSOURI es located in His Communication
APPLICABLE		
domestic use by the nonbusiness, noncomm	supplied at one point of delivery customer or by members of nercial or nonindustrial purpose water heating, cooking, air cond	f customer's household for es. Such domestic use shall
Service hereunder is no location other than the	t available to locations served tl customer's domicile.	hrough a master meter or to a
NET MONTHLY BILL		
Rate		CANCELLED
Customer Charge:		
\$ 9.05 per mon		FEB 1 1997
Commodity Charge	rus	ic Service Commission MISSOURI
\$ 0.7495 per M	CF for all gas delivered.	
<u>Minimum</u>		
—	bove rate for zero consumption the minimum as set forth by co	
		FEB 1 1994 9 4 - 4 0 MO. PUBLIC SERVICE
	1994 DATE EFFECTI	VE February 1 1994

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1

<u>Original</u> Third Revised

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

RESIDENTIAL GAS SERVICE <u>RS</u>
Minimum
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
Adjustments and Surcharges
The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:
 Purchased Gas Cost Adjustment (PGA). Tax Adjustment (TA). Infrastructure Replacement Surcharge (ISRS).
Delayed Payment Charge
1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.
OTHER TERMS AND CONDITIONS
Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.
May 1, 2014
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u> month day year month day year
ISSUED BY: <u>L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101
Filed Filed 30, 2017 Missouri Pulic commission Service Commission
2; JG-2018-0013 GR-2014-0007; YG

GR-2014-0007; YG-2014-0428

Third Revised Second Revised

SHEET No. 26 SHEET No. 26

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Service Commission

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

RESIDENTIA	AL GAS SERVICE RS		
Minimum			
·		an a samata ana r	
The higher of the above adjustments and surcharges, contained in Section 7.02 of the	but subject to the Con	npany's proration rule	e
Adjustments and Surcharges	52 22		
The rates and minimum char provided in the following sched	rges hereunder are subj lules:	ect to adjustments a	s
 Purchased Gas Cost A Tax Adjustment (TA). Infrastructure Replace 		e.	
Delayed Payment Charge			
0.5% will be added to all bills otherwise required by law or o	not paid within 21 days ther regulation.	after rendition, unles	s
OTHER TERMS AND CONDITIONS	o*≉ ≝	25 (r) (d	
Service provided hereunder is s Conditions as approved by the Mis	ubject to the Company souri Public Service Com	s General Terms an mission.	nd
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20 20		Ostakar 0. 2004	
	DATE EFFECTIVE	October 2, 2004	2004
ATE OF ISSUE <u>September 24, 2004</u> month day year	DATE EFFECTIVE	month day	year
SUED BY: Michael R. Noack	Directpr, Pric	ing and Regulatory At	ffairs
LLED 2014	Missouri Gas Energy,	Kansas City, MO. 64	4111
Public mmission	GR-2004-0209		Mi

Second Revised First Revised

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SHEET No. <u>26</u> SHEET No. <u>26</u>

Missouri Gas Energy, a Division of Southern Union Company

a Division of Southern Union Company	For: All Missouri Service Areas
r	Missouri Public
RESIDENTIAL GAS SERVI	
<u>RS</u>	
<u>Minimum</u>	
The bighes of the show out for	Service Commission
The higher of the above rate for zero adjustments and surcharges, but subject to	
contained in Section 7.02 of the Company's G	
Adjustments and Surcharges	
The rates and minimum charges hereunder	r are subject to adjustments as
provided in the following schedules:	
1. Purchased Gas Cost Adjustment (PG	A)
2. Tax Adjustment (TA).	
Delayed Payment Charge	
1.5% will be added to all bills not paid within	, , , , , , , , , , , , , , , , , , ,
otherwise required by law or other regulation.	
OTHER TERMS AND CONDITIONS	
Service provided hereunder is subject to the	
Conditions as approved by the Missouri Public Se	rvice Commission.
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OCT 0 2 20	6 Missouri Public
Public Service Cor Missour	
Public Service Cor	
MISSOUN	FILED AUG 06 2001
	01-292
	Service Commission
DATE OF ISSUE	
month day year	AUG 0 6 2001
	ident, Pricing and Regulatory Affairs s Energy, Kansas City, MO. 64111
	β Line gy, Mansas Oity, MO. 04111

First Revised Original

'SHEET No. <u>26</u> SHEET No. <u>26</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

RESIDENTIAL GAS SERVICE RS	Missouri Public Service Commission
	RECD AUG 2 8 1998
Adjustments and Surcharges	
The rates and minimum charges hereunder are sub provided in the following schedules:	pject to adjustments as
 Purchased Gas Cost Adjustment (PGA). Tax Adjustment (TA). 	
Delayed Payment Charge	
1.5% will be added to all bills not paid within 21 day otherwise required by law or other regulation.	s after rendition, unless
OTHER TERMS AND CONDITIONS	
Service provided hereunder is subject to the Company Conditions as approved by the Missouri Public Service Con	
CANCELIFD	
AUG 0 6 2001 Fy 2NBRS 26 Fublic Service Commission MISSOURI	
Mi	ssouri Public Commission
FILED	0.9 - 1/0
DATE OF ISSUE <u>August 28 1998</u> DATE EFFECTIVE month day year	month day year SEP 0.2 1998
ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, P</u> Missouri Gas Energy, Kansas Cir	ricing and Regulatory Affairs

P.S.C.MO. No. <u>1</u> <u>Original</u> SHEET No. <u>26</u>

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	-	R		Gas Service	RECE	IVED)
		-	<u>R</u> S	<u>S</u>	JAN -	7 1994	
	nents and S				MISS		
The in ti	rates and m ne following	ninimum c I scheduli	charges her es:	eunder are subj	onhlin Service ect to adjustmen	Comn its as pr	ni <u>nsin</u> ovided
	I. Purchase 2. Tax Adju		•	nent (PGA).			
Delayed	l Payment C	<u>Charge</u>					
	will be add arwise requi			•	1 days after rei	ndition,	unless
OTHER TERMS	AND CON	DITIONS					
	•		-	the Company's nmission of Mis	s General Terms ; ssouri.	and Con	ditions
	•		-	nmission of Mi			
	•		-	nmission of Mis Se	Missouri P Nissouri P	ublic nlasic	
	•		-	nmission of Mis Se	MISSOURI MISSOURI P MISSOURI P ANG SEP 02	ublic mlasic 1998	on
	•		-	nmission of Mis Se	Missouri P Nissouri P	ublic mlasic 1998	on
	•		-	nmission of Mis Se	MISSOURI MISSOURI P MISSOURI P ANG SEP 02	ublic mlasic 1998	on
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	oved by the	Public S	ervice Con	nmission of Mis Se	SSOURI. MIBBOURI P ANC SEP 02 DY IST RI FEB	1998 1998 1998 1998 1998 1998 1999 1999	on 3. 2 le 94

Second Revised First Revised SHEET No. 27 SHEET No. 27

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

SMALL GENERAL GAS SERVICE SGS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the School Transportation Program (STP) tariff schedule.

Each calendar year the Company will review the usage history of customers served under this tariff and the Large General Gas Service (LGS) tariff for usage characteristics that, in the Company's opinion are reasonably expected to occur in the future in order to determine under which rate they should be served for the next calendar year.

<u>Compression of natural gas for use as a fuel in vehicular combustion engines-CNG</u> Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE <u>February 16 2010</u> month day year DATE EFFECTIVE <u>March</u> month

February 28, 2010 arch 18 2010 onth day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original SHEET No. <u>27</u> SHEET No. <u>27</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SMALL GENERAL GAS SERVICE SGS
AVAILABLE
At points on the Company's existing distribution facilities located in the communities specified in the Index.
APPLICABLE
To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf in any one month. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.
Transportation service is not available to customers receiving service under this schedule.
DATE OF ISSUE August 28 1998 DATE EFFECTIVE September 02 1998 month day year month day year
ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111



P.S.C.MO. No. <u>1</u>

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<u>Original</u>

	Small General Gas Service	- RECEIVED)
	SGS	JAN - 7 1994	
AVAILABLE		MISSOURI	
At points on the Co specified in the Inc	ompany's existing distribution faciliti dex.	esidicated in the comm	ninities
APPLICABLE			
industrial custome do not exceed 1,0 Military Bases for individual housing	vice supplied at one point of delivery rs whose natural gas requirements DOO MCF in any one month. This r redistribution without resale for facilities are utilized for base person	at a single address or l rate is also applicable normal domestic uses	ocation to U.S. s when y of gas
	and regularly maintained and operat		
provided, owned,		ed by the Government	
provided, owned, Transportation se	and regularly maintained and operat	ed by the Government	
provided, owned, Transportation se	and regularly maintained and operat rvice is not available to customers Service	ed by the Governments receiving service und	
provided, owned, Transportation se	and regularly maintained and operat rvice is not available to customers Service CANC S	ed by the Government s receiving service und BOURI Public Commission SEP 0 2 1998 St RW. Poy. 37	der this
provided, owned, Transportation se	and regularly maintained and operat rvice is not available to customers Service CANC S	ed by the Government s receiving service und Commission EP 0 2 1998 H RW. Pog. 27	der this 994 0

P.S.C. MO. No. <u>6</u> Canceling P.S.C. MO. No. 1 Original Eighth Revised

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

SMALL GENERAL GAS SERVICE
SGS
NET MONTHLY BILL
Rate
For the period up to October 1, 2014
Fixed Monthly Charge:
\$40.74 per month
Beginning October 1, 2014
Fixed Monthly Charge \$34.00 Charge for Gas Used – per Ccf \$0.0543
Standby facilities charge - When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Fixed Monthly Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Fixed Monthly Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Fixed Monthly Charges for both meters. If the customer does not agree (in writing) to pay the Fixed Monthly Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.
<u>Minimum</u>
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
May 1, 2014 DATE OF ISSUE April 24 2014 DATE EFFECTIVE May 24, 2014 month day year DATE EFFECTIVE May 24, 2014 ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63101

Eighth Revised Seventh Revised SHEET No. <u>28</u> SHEET No. <u>28</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

		RAL GAS SERVICE SGS		
NET MONTHL	Y BILL			
Rate				
Fix	ed Monthly Charge:			
	\$39.26 per month			
larger than what Company may size of meter customer's pree Monthly Charg retained, but sl customer does	es charge - When a custo at is typical for the class of charge the customer the f being retained. In situation mise, MGE may charge th es commensurate with the nall not bill the customer the not agree (in writing) to pay meter being retained, MGE	service that the custome Fixed Monthly Charge co as where a customer ha he customer for the high size of the larger of the Fixed Monthly Charges the Fixed Monthly Charge	r has subscr mmensurate s two meters her of the tw he two mete for both mete je commensu	ibed, the with the s on the vo Fixed rs being ers. If the rate with
Minimur	<u>n</u>			
adj	e higher of the above u ustments and surcharges, tained in Section 7.02 of the	but subject to the Com	pany's prora	tion rule
DATE OF ISSUE	<u>February 16, 2010</u> month day year	DATE EFFECTIVE	February March month	<mark>28, 2010</mark> 18, 2010 day year
SSUED BY:	Aichael R. Noack	Director, Pricin Missouri Gas Energy,		
ELLED		mooran duo Energy,	. anous ony	

FILED Missouri Public Service Commission GR-2009-0355; YG-2010-0500

Seventh Revised

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	SMALL GENERAL GAS SERVICE SGS
NET MONTH	<u>ILY BILL</u>
<u>Rate</u>	
F	Fixed Monthly Charge:
	\$18.39 per month
N	Volumetric Delivery Charge:
I	For all gas delivered during the billing months of November through March:
	\$0.17950 per Ccf for the first 600 Ccf delivered, plus \$0.16752 per Ccf for all additional gas delivered.
	For all gas delivered during the billing months of April through October:
	\$0.12297 per Ccf for the first 600 Ccf delivered, plus \$0.11103 per Ccf for all additional gas delivered.
	In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.
larger than Company m size of mete customer's Monthly Cha retained, bu	ilities charge - When a customer requests (in writing) retention of a meter what is typical for the class of service that the customer has subscribed, the hay charge the customer the Fixed Monthly Charge commensurate with the er being retained. In situations where a customer has two meters on the premise, MGE may charge the customer for the higher of the two Fixed arges commensurate with the size of the larger of the two meters being at shall not bill the customer the Fixed Monthly Charges for both meters. If the bes not agree (in writing) to pay the Fixed Monthly Charge commensurate with fized meter being retained, MGE is free to remove the un-utilized meter.
<u>Mini</u>	mum
	The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
ATE OF ISS	UE <u>March 28 2007</u> DATE EFFECTIVE <u>April 28, 2007</u> month day year month <u>day year</u> April 3, 2007
- +	Michael R. Noack Director, Pricing and Regulatory Affa

GR-2006-0422

Missouri Public

Service Commission

Cancelled

Missouri Public

Service Commission

April 3, 2007

Sixth Revised Fifth Revised SHEET No. 28 SHEET No. 28

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SMALL GENERAL GAS SERVICE
NET MONTHLY BILL
Rate
Customer Charge:
\$15.70 per month
Commodity Charge:
For all gas delivered during the billing months of November through March:
\$0.15286 per Ccf for the first 600 Ccf sold, plus \$0.14263 per Ccf for all additional gas sold.
For all gas delivered during the billing months of April through October:
\$0.10459 per Ccf for the first 600 Ccf sold, plus \$0.09439 per Ccf for all additional gas sold.
In the event that a billing cycle has usage in more than one calendar month, the commodity charge will be prorated.
Minimum
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
October 2, 2004
DATE OF ISSUE <u>September 24, 2004</u> DATE EFFECTIVE <u>October 24, 2004</u> month day year month day year
ISSUED BY: <u>Michael R. Noack</u> <u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 6411

GR-2004-0209

P.S.C. MO. No. <u>1</u> Canceling P.S.C. MO. No. 1	<u>Fifth Revised</u> Fourth Revised	SHEET No. <u>28</u> SHEET No. <u>28</u>
Missouri Gas Energy, a Division of Southern Union Compan	Y	For: All Missouri Service Areas Missouri Public
SMALL	GENERAL GAS SERVICE	
		<u>RECD_JUL_1_6_200</u> 1
NET MONTHLY BILL		Service Commission
Rate	CANCELLE	U III
Customer Charge:	OCT 0 2 20	04
\$13.55 per month	OCT 0 2 20 By Course Con Public Service Con MISSOUR	mission
Commodity Charge:	Public MISSOUR	
For all gas delivered du	uring the billing months of N	November through March:
	for the first 600 Ccf sold, plu for all additional gas sold.	us
For all gas delivered du	uring the billing months of A	April through October:
	for the first 600 Ccf sold, pl for all additional gas sold.	^{us} Missouri Public
In the event that a billin the commodity charge	ng cycle has usage in more will be prorated.	than one calendar month, 2001 FILEU AUG UG 2001 01-292
Minimum	· · · ·	Service Commission
The higher of the adjustments and sure	above rate for zero co charges, but subject to th .02 of the Company's Gene	e Company's proration rule
The higher of the adjustments and surce contained in Section 7 DATE OF ISSUE July 16, 2	charges, but subject to th	e Company's proration rule eral Terms and Conditions.

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Fourth Revised Third Revised

SHEET No. 28 SHEET No. 28

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

SMA	LL GENERAL GAS SERVICE
	<u>SGS</u> Missouri Public Service Commission
NET MONTHLY BILL	REC'D OCT 13 2000
Rate	CANCELLED
Customer Charge:	AUG 06 2001
\$11.05 per mont	
Commodity Charge:	Public Service Commission MISSOURI
For all gas delivered	during the billing months of November through March:
•	f for the first 600 Ccf sold, plus f for all additional gas sold.
For all gas delivered	during the billing months of April through October:
	f for the first 600 Ccf sold, plus f for all additional gas sold.
In the event that a bil the commodity charg	ling cycle has usage in more than one calendar month, e will be prorated. Service Commission
Minimum	FILED NOV 01 2000
adjustments and sur	above rate for zero consumption plus applicable rcharges, but subject to the Company's proration rule 7.02 of the Company's General Terms and Conditions.
	2000 DATE EFFECTIVE November 12 2000 year month day year NOV 01 2000
ISSUED BY: <u>Robert J. Hack</u>	Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 6411

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Third Revised Second Revised SHEET No. <u>28</u> SHEET No. <u>28</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SMALL GENERAL GAS SERVIC	CE Missouri Public Service Commission
NET MONTHLY BILL	REC'D AUG 2 8 1998
Rate CANCE	LLED
Customer Charge: NOV_0 1	2000
\$ 11.05 per month By 4 har	H28 Commission
Customer Charge: NOV_01 \$ 11.05 per month By 21/h4 S Public Service MISSO	URI
For all gas delivered during the billing months of	November through March:
\$0.13286 per Ccf for the first 600 Ccf sold, \$0.12278 per Ccf for all additional gas sold.	-
For all gas delivered during the billing months of	f April through October:
\$0.08523 per Ccf for the first 600 Ccf sold, \$0.07516 per Ccf for all additional gas sold.	
In the event that a billing cycle has usage in mo the commodity charge will be prorated.	re than one calendar month,
Minimum	
The higher of the above rate for zero adjustments and surcharges, but subject to contained in Section 7.02 of the Company's Ge	the Company's proration rule
DATE OF ISSUE <u>August 28 1998</u> DATE EFFEC month day year	CTIVE month day year SEP 0 2 1998
	ctor, Pricing and Regulatory Affairs s Energy, Kansas City, MO、64111

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Second Revised First Revised

SHEET No. 28 SHEET No. 28

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	DECENTED
SMALL GENERAL	
<u></u> <u>SG</u>	MAR 1 2 1997
NET MONTHLY BILL	MISSOURI Public Service Commission
Rate	Public Geraica Continues 223
	Missouri Bubu-
Customer Charge:	Missouri Public Service Commission
\$ 11.05 per month	CANC SEP 1 2 1000
	CANC SEP 0 2 1998 by 3rd Rev - P3 28
Commodity Charge:	MU-Mas
For all gas delivered during the bill	ing months of November through March:
\$1.1467 per MCF for the first (\$1.0597 per MCF for all additi	
For all gas delivered during the bill	ing months of April through October:
\$0.7356 per MCF for the first \$0.6487 per MCF for all additi	
In the event that a billing cycle has the commodity charge will be prora	s usage in more than one calendar month, ated.
Minimum	
adjustments and surphorago or	e for zero consumption plus applicable the minimum as set forth by contract, but tion rule contained in Section 7.02 of FILED onditions.
	MAR 2 1 1997
	96-285
DATE OF ISSUE March 18 1997	DATE EFFECTIVE March NO. PUBLIC SERVICE COMM
month day year	month day year
ISSUED BY: <u>Charles B. Hernandez</u>	Director, Pricing and Regulatory Affairs

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

ssouri Gas Energy, <u>Division of Southern Union (</u>	Company		Call & G (367 For:: All Misso	uri Sanica Araa
		<u> </u>	<u>il Grada Commisso</u>	uri Service Area
	SMALL GENER	RAL GAS SE SGS	RVICE	
NET MONTHLY BILL			CANCE	
Rate			CANCE	LLED
Customer Cha	rge:		MAR 21	1997
\$ 11.05 p	er month		BY 2nd Public Service	RS 28
Commodity Ch	arge:		Public Service MISSC	URI
For all gas deli	vered during the	billing month	ns of November through	ugh March:
•	er MCF for the fi er MCF for all ac		· · ·	
For all gas deli	vered during the	billing month	ns of April through O	ctober:
•	er MCF for the fi er MCF for all ac		•	
	at a billing cycle charge will be p		more than one cale	ndar month,
<u>Minímum</u>				
			ro consumption $\{ \widetilde{p} \$ m as set forth by co	
			FE	1 1997
			96	- 2.8 5 COV
ATE OF ISSUE	0, 1997 day year	DATE EF	FECTIVE <u>Februa</u> month	

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a Division of Southern Union Co		All Missouri Service Areas
S	Small General Gas Service	
		RECEIVED
NET MONTHLY BILL		JAN - 7 1994
<u>Rate</u>		MISSOURI 2010 Sorvice Commission
Customer Charge:		Albur Connect
\$ 9.05 per month	n	
Commodity Charge:		
For all gas delivered of	during the billing months	of November through March:
	for the first 60 MCF sol for all additional gas sol	
For all gas delivered o	during the billing months	of April through October:
	for the first 60 MCF sol for all additional gas sol	•
In the event that a bi the commodity charg		nore than one calendar month,
Minimum		
-	ove rate for zero consum ne minimum as set forth	ption plus applicable adjustments by contract.
	CANCELLED	FILED
	FEB 1 1997 1 1st R5 28	FEB 1 1994 94 - 40
	HISSOURI	
DATE OF ISSUE <u>January 7</u> month day		ECTIVE <u>February 1 199</u> month day ye
monun day	year	month day ye

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1

<u>Original</u> Second Revised

SHEET No. <u>29</u> SHEET No. <u>29</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

		-	SGS			
NET MONTHLY	BILL (continued)				
<u>Adjustme</u>	ents and Surchar	ges				
	rates and minir ided in the follow		ges hereunder are sul ules:	oject to adj	ustments	s as
	2. Tax Adjustm	ent (TA).	djustment (PGA).			
			nent Surcharge (ISRS) ransportation Program			
Delayed	Payment Charge	2				
withi	6 will be added t in 21 days afte Ilation.	o the curre r renditior	ent 30-day past due bal n, unless otherwise re	ance on all quired by	bills not law or c	paid ther
OTHER TERMS		<u>SNS</u>				
			ubject to the Company souri Public Service Co		Terms	and
l						
					/lay 1, 201	
DATE OF ISSUE	<u>April 24</u> month day	<u>2014</u> year	DATE EFFECTIVE	<u>May</u> month	day	<u>_20</u> y
ISSUED BY:	. Craig Dowdy,	Sr. VP.	Ext. Affairs, Corp. Cor			
			Laclede Gas Compani	y, St. Louis	, MO. 63	3101 File

Second Revised First Revised SHEET No. 29 SHEET No. 29

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

SMALL	GENERAL	GAS	SERVICE
90	SGS	3	

NET MONTHLY BILL (continued)

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

- 1. Purchased Gas Cost Adjustment (PGA).
- 2. Tax Adjustment (TA).
- 3. Infrastructure Replacement Surcharge (ISRS).

Delayed Payment Charge

0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

	9					
	4 ⁶			2	0	2
	12 12		Octo	ber 2, 2	004	
DATE OF ISSUE	<u>September 24, 2004</u> month day year	DATE EFFECTIVE	<u>October</u> month	24 day	<u>2004</u> year	
ISSUED BY:	Michael R. Noack	Director, Pr	icing and R	egulato	ory Affairs	<u>;</u>
CANCELLED May 1, 2014 Missouri Public	2	Missouri Gas Energy, K	(ansas City,	MO. 6	64111	Filed
Service Commission GR-2014-0007; YG-2014-0428		GR-2004-0209				fissouri Public vice Commission

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<u>First Revised</u> Original

SHEET No. <u>29</u> SHEET No. <u>29</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

SMALL GENERAL GAS SERVICE SGS	Missouri Public Service Commission
	RECD AUG 2 8 1998
NET MONTHLY BILL (continued)	
Adjustments and Surcharges	
The rates and minimum charges hereunder are sub provided in the following schedules:	ject to adjustments as
 Purchased Gas Cost Adjustment (PGA). Tax Adjustment (TA). 	
Delayed Payment Charge	
1.5% will be added to all bills not paid within 21 days otherwise required by law or other regulation.	s after rendition, unless
OTHER TERMS AND CONDITIONS	
Service provided hereunder is subject to the Company Conditions as approved by the Missouri Public Service Com	
CANCELLED	
	ssouri Public ce Commission 9 8 - 1 4 0 SEP 0 2 1998
DATE OF ISSUE <u>August 28 1998</u> DATE EFFECTIVE month day year	month day year SEP 0 2 1998
ISSUED BY: <u>Charles B. Hernandez</u> <u>Director, Pr</u> Missouri Gas Energy, Kansas City	icing and Regulatory Affairs y, MO. 64111

P.S.C.MO. No	Origina	<u>al</u>	SHEET No	29
Missouri Gas Energy, a Division of Southern Union Company	For	<u>All Missouri S</u>	ervice Areas	
	ral Gas Servi SGS		CEIVED	
NET MONTHLY BILL (continued)		JA	N = 7 1994	
Adjustments and Surcharges		N SS:silduv	ISSOURI avico Comm	isaio
The rates and minimum charges h in the following schedules:	nereunder are	subject to adjus	tments as pro	vided
 Purchased Gas Cost Adjust Tax Adjustment (TA). 	stment (PGA)			
Delayed Payment Charge				
2% will be added to all bills no otherwise required by law or oth	•	•	r rendition, u	Inless
OTHER TERMS AND CONDITIONS				
Service provided hereunder is subject (GTC) as approved by the Public Ser		-		itions
		Missour Service Co	i Public mmissior	n
		CANC SEP by 1 st		
			FILED)
		A	FEB 1 19 94 - 4 0	
ATE OF ISSUE January 7 1994 month day year	_ DATE EFF	ECTIVE <u>Februar</u> month		2 COM 199 90
SSUED BY	<u>Vice Presiden</u>	t, Rates and Reg	gulatory Affai	irs_

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P.S.C. MO. No.1

Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

STATE OF MISSOURI SALES TAX APPLICABILITY	
Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.	
Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.	
This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.	
Taxes other than state sales taxes may still be applicable.	
DATE OF ISSUE: <u>June 5 1996</u> DATE EFFECTIVE: <u>July 5</u> month day year month da	19 9y
ISSUED BY: <u>Dennis S. Gillmore</u> <u>Vice President, Customer and Regulatory Re</u> Missouri Gas Energy, Kansas City, Missouri	

Fourth Revised Third Revised SHEET No. <u>30</u> SHEET No. <u>30</u>

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

<u>APPLICABLE</u>

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month.
This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.
Each calendar year the Company will review the usage history of customers served under this tariff and the Small General Gas Service (SGS) tariff for usage characteristics that, in the Company's opinion are reasonably expected to occur in the future in order to determine under which rate they should be served for the next calendar year and/or whether the customer qualifies for transportation service under this rate schedule.
Customers electing to transport shall be subject to a contract between the customer and the Company in the form of Sheet Nos. 32 through 35 as applicable, unless otherwise authorized by state law.
<u>Compression of natural gas for use as a fuel in vehicular combustion engines - CNG</u> Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.
Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.
When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.
The service provided under this rate schedule does not include the provision of compression services or facilities.

DATE OF ISSUE <u>September 8, 2010</u> month day year DATE EFFECTIVE <u>September 15, 2010</u> month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Third Revised Second Revised SHEET No. 30 SHEET No. 30

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE					
customers v Ccf in any approval by whose natu	whose natural gas ro one year and does / the Company, thi	equirements a not exceed 3 s rate is also ts at a single	t of delivery to commu t a single address or lo 30,000 Ccf in any one applicable to comme address or location e	ocation are greate month. Upon ap ercial and industri	r than 10,000 plication and al customers
domestic us delivery of g	ses when individua jas can be made thi	al housing fa rough master	 Bases for redistribu cilities are utilized for metering installations t id operated by the Gov 	r base personnel for distribution thro	, and where
service unde Partial Stipu tariff sheets	er the School Trans Ilation and Agreem no later than Marc	sportation Pro ent in GR-200 ch 15, 2010 w	is only available to so ogram (STP) tariff scho 09-0355, the Company ith a proposed effecti larger customers within	edule. In accorda will file revised to ve date of Septen	nce with the ransportation
and the Sm opinion are	all General Gas S	ervice (SGS) ed to occur in	the usage history of c tariff for usage charac the future in order to	cteristics that, in t	the Company's
Applicable to	o gas service prov	vided under c	n vehicular combustior ontract to retail distrib ehicular internal comb	outors for the sole	purpose of
provided the compression	ey are located at th n of natural gas for	ie same prem vehicle use, s	gh one or more meters ise. Service for any e such as space heating chedules as provided.	end use of gas ot	her than the
When more convenience installed.	than one meter , a separate custo	or metering mer charge w	facility is set at a s rill be applicable for e	ingle location for ach meter or met	· customer's ering facility
The service services or fa	provided under th acilities.	is rate sched	ule does not include	the provision of a	compression
		<u>2010</u> ear	DATE EFFECTIV		lary 28, 2010 <u>18 2010</u> day year

ISSUED BY: <u>Michael R. Noack</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Second Revised

SHEET No. <u>30</u> SHEET No. <u>30</u>

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE LGS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf and does not exceed 30,000 Ccf in any on month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service is not available under this schedule.

DATE OF ISSU	E <u>August 28 1998</u> month day year	DATE EFFECTIVE	<u>Septemb</u> month	ber 02 day	<u>1998</u> year
ISSUED BY:	Charles B. Hernandez	Director, Pri Missouri Gas Energy,			



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<u>First Revised</u> Original SHEET No. <u>30</u> SHEET No. <u>30</u>

Missouri Gas Energy, a Division of Southern Union Compan

a Division of Southern Union Company	For: All Missouri Service Areas
LARGE GENERAL GAS SERVIC	RECEIVED
LGS	MAR 1 2 1997
AVAILABLE	MISSOURI
At points on the Company's existing distribution communities specified in the Index.	Public Service Commission facilities located in the
APPLICABLE	
To natural gas service supplied at one point of customers and industrial customers whose natural single address or location are greater than 1,000 MC 3,000 MCF in any one month. Upon application Company, this rate is also applicable to commercial a whose natural gas requirements at a single addre 3,000 MCF in any one month of a twelve-month bi such customers shall be subject to a contract betwee Company, in the form of Sheet Nos. 32 through 3 otherwise authorized by state law.	gas requirements at a CF and does not exceed n and approval by the and industrial customers ess or location exceeds illing period. Service to en the customer and the
This rate is also applicable to U.S. Military Bases for resale for normal domestic uses when individual hou for base personnel, and where delivery of gas can be metering installations for distribution through facilities regularly maintained and operated by the Governmer	sing facilities are utilized be made through master es provided, owned, and
Transportation service is not available under this sch	edule.
Missouri Put Service Commi	plic ission
CANC SEP. 0219 by 2 ^m RW.	998 FILED Pg 30 MAR 21 1997 96-285
	MO. PUBLIC SERVICE COMM
DATE OF ISSUE <u>March 12 1997</u> DATE EFFEC month day year	TIVE <u>March 21 1997</u> month day year
	tor, Pricing and Regulatory Affairs Energy, Kansas City, MO. 64111

P.S.C.MO. No. __1___

<u>Original</u>

	Large General Gas Service LGS	- RECEIVED
	<u>LGS</u>	IAN - 7 1994
AVAILABLE		MISSOURI
At points on the Company specified in the Index.	's existing distribution facilitie	ellocated in the communit
APPLICABLE		
greater than 1,000 MCF a application and approval by industrial customers whos exceeds 3,000 MCF in ar such customers shall be su	e natural gas requirements at a and does not exceed 3,000 M y the Company, this rate is also se natural gas requirements at by one month of a twelve-mor ubject to a contract between the 32 through 37, as applicable, u	CF in any one month. Up applicable to commercial a a single address or locat oth billing period. Service a customer and the Compar
normal domestic uses whe and where delivery of ga	e to U.S. Military Bases for rec an individual housing facilities a as can be made through mas ies provided, owned, and regul	re utilized for base personr ter metering installations
Transportation service is n	not available under this schedul	θ.
NET MONTHLY BILL	CANCELLED	
Rate	MAD 91 1007	
Customer Charge:	MAR 21 1997 BY Jat RS 30	FILED
\$ 65.80 per month	Public Service Commission MISSOURI	FEB 1 1994 94 - 40
		J 4 - 7 11

ISSUED BY__

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Vice President, Rates and Regulatory Affairs

F. Jay Cummings

<u>Original</u> <u>Original</u>

Laclede Gas Company	For: All Missouri Gas Energy Service Areas
	LARGE GENERAL GAS SERVICE LGS
TRANSPORTATION S	
service under the Exp	under this schedule will be available to schools receiving transportation erimental School Transportation Program (STP) tariff schedule and those ual usage exceeds 30,000 Ccf in the preceding calendar year (LGS ers).
maximum of 100 custo apply and qualify for su	n customers will be added on a first-come, first-served basis up to a ners per year, but not less than 50 customers (if more than 50 customers ch service). However, in any year, if MGE determines that it is feasible to s than specified above, MGE will do so on a first-come, first-served basis.
	uired (as described in rate schedule EGM) for all non-school customers rvice under this schedule.
shall provide the Com Agents. The effective	art of an aggregation group (pool). Customers desiring to change Agents any forty-five (45) days' notice prior to the effective date of the change in late will be the first day of a calendar month. Company will consider notice submission of an Aggregation Agent Affidavit.
customer will give twe given, a customer m Company's prorata sh capacity. This pro-rate order to pay the pipelin a. The capacity state-regulate Regulatory E amended, res b. The capacity	tomer being able to transfer from sales service to transportation service, ve (12) months written notice. If less than twelve (12) months notice is by switch if the pool operator agrees to accept a pro-rata release of are of the applicable interstate pipeline's firm capacity excluding storage a share shall be based on the customer's peak month demand volume in e for that released capacity. will be released as a non-biddable release to a marketer participating in a d retail access program pursuant to the requirements of the Federal hergy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be ated or revised from time to time. will be released on a temporary, recallable basis. hall be at the average of MGE's interstate pipeline transportation capacity
	May 1, 2014
DATE OF ISSUE <u>April</u> month	242014DATE EFFECTIVEMay242014dayyearmonthdayyear
ISSUED BY: <u>L. Craig Do</u>	wdy, Sr. VP, Ext. Affairs, Corp.Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy,

a Division of Southern Union Company

For: All Missouri Service Areas

a Division of Southern Union Company		FOR AILIVIISSOURI SERVICE ARE
LARGE GEN	IERAL GAS SERVICE LGS	
TRANSPORTATION SERVICE	hadhardaran - Akarana - Akarana - Akarana - Akarana - Akarana - Akarana - Akarana - Akarana - Akarana - Akarana	- Note in Programma and the start
Transportation service under this sche service under the School Transportation whose annual usage exceeds 30,000 (Customers).	on Program (STP) tariff so	hedule and those customers
MGE shall offer the new LGS transport 2012, or a contract extending until Nover would be less than 12 months. Beginnin 31, 2013), Customers shall apply by M November 1 of the same year. Applicati a service date by mutual agreement. Th Contract Year, which is a 12 month period service for more than a Contract Year, subject to FERC regulations regarding ca	mber 1, 2011, at the custom of in the third contract year May 1 of each year for so ons MGE receives after Ma he minimum service period of starting November 1. MC if service begins prior to	er's option, even if that period (November 1, 2012 – October ervice to begin no later than y 1 are subject to establishing after November 1, 2012, is a GE may provide transportation
Qualifying transportation customers will twelve months the LGS transportation transportation customers will be added, b qualify for such service). Additional cus years up to a maximum of 100 customer 50 customers apply and qualify for such s is feasible to convert more customers the served basis.	service is available, up but not less than 50 custome stomers will be allowed to rs per year, but not less tha service). However, in any ye	to a maximum of 75 LGS ers (if 50 customers apply and go to transportation in future in 50 customers (if more than ear, if MGE determines that it
Telemetry will be required (as describe taking transportation service under this so		for all non-school customers
Customers must be part of an aggregat shall provide the Company forty-five (45) Agents. The effective date will be the firs complete only with the submission of a Agent of Termination and Capacity Recal Service Agreement – LGS	days' notice prior to the ef t day of a calendar month. Customer Application to Cl	ffective date of the change in Company will consider notice hange Agents; Notification to
As a condition of Customer being able pool operator agrees to accept a pro-rate interstate pipeline's firm capacity excludir on the customer's peak month demand capacity. a. The capacity will be released a	a release of Company's pro ng storage capacity. This p volume in order to pay th	orata share of the applicable pro-rata share shall be based ne pipeline for that released
state-regulated retail access p Regulatory Energy Commission amended, restated or revised from	program pursuant to the as set forth in 18 C.F.R m time to time.	requirements of the Federal . § 284.8(h)(4), as it may be
 b. The capacity will be released on a C. The release shall be at the ave costs. 		
ATE OF ISSUE <u>September 8, 2010</u> month day year	DATE EFFECTIVE	<u>September 15, 2010</u> month day year

ISSUED BY: Michael R. Noack

<u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

7

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

		LARGE GENERAL GAS SERVICE LGS
d.	Interstate Pi the event a agreement,	apacity is released, Customers and Agent will deal directly with the applicable ipeline during the period of release on all matters concerning this capacity. In a Customer changes Agent before the expiration of a pipeline capacity the Customer's Interstate Pipeline capacity will revert to the Company for nt to the new Agent.
e.	Capacity rel conditions:	eleased to Agent shall be immediately recallable under any of the following
	i.	a bankruptcy filing by the Customer or Agent;
	ii.	failure to pay the Pipeline for the released capacity,
	iii.	failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions,
	iv.	the customer reverts to sales service or changes to a new supplier,
2	۷.	the customer ceases operations or otherwise terminates service; or
	vi.	MGE determines that released capacity is necessary to maintain the operational integrity of MGE's distribution system
f. g.	responsible obligation to Any revenue customers to grid and one flowed to sal	welve (12) month notice period has ended, the customer's agent, will be for acquiring transportation capacity for the customer and MGE will have no prelease pipeline capacity to those customers or pool operators es or credits MGE receives from capacity release as a result of transfer of sales to LGS transportation service will not be included in the capacity release sharing e-hundred percent of the revenue or credits from such capacity release shall be ales customers through MGE's ACA account
h.	service to a and the cus the period p	must give the Company 12 months' written notice to switch from transportation a general sales service rate schedule, unless sales gas is otherwise available stomer has paid the Company the incremental cost of providing such service in prior to when such notice would have otherwise become effective. Such costs a incremental pipeline transportation and storage capacity and higher gas supply
DATE OF ISSUI	E <u>April</u> month	May 1, 2014 24 2014 DATE EFFECTIVE <u>May 24, 2014</u> day year month day year
	monur	aay yoan month day yoan
ISSUED BY:	L. Craig D	Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

 d. Not less than forty-five (45) days prior to renewing the release of capacity for a custor the next twelve-month period, MGE will provide notice to the customer and/ customer's agent of the volumes to be released for such customer. e. After the capacity is released, Customers and Agent will deal directly with the app Interstate Pipeline during the period of release on all matters concerning this capacithe event a Customer changes Agent before the expiration of a pipeline caragreement, the Customer's Interstate Pipeline capacity will revert to the Compareassignment to the new Agent. f. If a Customer wishes to return to firm sales services, Company shall accept the Customer as a firm sales customer, provided MGE has sufficient Interstate Pipeline capacity. g. Capacity released to Agent shall be immediately recallable under any of the foll conditions: i. a bankruptcy filing by the Customer or Agent; ii. failure to deliver the quantity of gas required to serve the firm Customer under OFO conditions, iv. the customer reverts to sales service or changes to a new supplier, v. the customer ceases operations or otherwise terminates service; or 	
 Interstate Pipeline during the period of release on all matters concerning this capacities the event a Customer changes Agent before the expiration of a pipeline catagreement, the Customer's Interstate Pipeline capacity will revert to the Compareassignment to the new Agent. f. If a Customer wishes to return to firm sales services, Company shall accept the Customas a firm sales customer, provided MGE has sufficient Interstate Pipeline capacity. g. Capacity released to Agent shall be immediately recallable under any of the foll conditions: i. a bankruptcy filing by the Customer or Agent; ii. failure to pay the Pipeline for the released capacity, iii. failure to deliver the quantity of gas required to serve the firm Custome under OFO conditions, iv. the customer reverts to sales service or changes to a new supplier, v. the customer reverts to sales service or otherwise terminates service; or 	
 as a firm sales customer, provided MGE has sufficient Interstate Pipeline capacity. g. Capacity released to Agent shall be immediately recallable under any of the foll conditions: a bankruptcy filing by the Customer or Agent; failure to pay the Pipeline for the released capacity, failure to deliver the quantity of gas required to serve the firm Custome under OFO conditions, the customer reverts to sales service or changes to a new supplier, the customer ceases operations or otherwise terminates service; or 	ity. In apacity
 conditions: a bankruptcy filing by the Customer or Agent; failure to pay the Pipeline for the released capacity, failure to deliver the quantity of gas required to serve the firm Custome under OFO conditions, the customer reverts to sales service or changes to a new supplier, the customer ceases operations or otherwise terminates service; or 	stomer
 ii. failure to pay the Pipeline for the released capacity, iii. failure to deliver the quantity of gas required to serve the firm Custome under OFO conditions, iv. the customer reverts to sales service or changes to a new supplier, v. the customer ceases operations or otherwise terminates service; or 	lowing
 iii. failure to deliver the quantity of gas required to serve the firm Custome under OFO conditions, iv. the customer reverts to sales service or changes to a new supplier, v. the customer ceases operations or otherwise terminates service; or 	
under OFO conditions, iv. the customer reverts to sales service or changes to a new supplier, v. the customer ceases operations or otherwise terminates service; or	
v. the customer ceases operations or otherwise terminates service; or	r load
VI. MGE determines that released capacity is necessary to maintain operational integrity of MGE's distribution system	n the
 After October 1, 2013, the sales customers that converted to transportation service pr that date, or the customer's agent, will be responsible for acquiring transportation cap for the customer and MGE will have no obligation to release pipeline capacity to customers or pool operators 	pacity
i. Any revenues or credits MGE receives from capacity release as a result of transfer of customers to LGS transportation service, prior to October 1, 2013 will not be included i capacity release sharing grid and one-hundred percent of the revenue or credits from capacity release shall be flowed to sales customers through MGE's ACA account	in the
j. Customers must give the Company 12 months' written notice to switch from transport service to a general sales service rate schedule, unless sales gas is otherwise avai and the customer has paid the Company the incremental cost of providing such servi the period prior to when such notice would have otherwise become effective. Such may include incremental pipeline transportation and storage capacity and higher gas su costs.	ilable ice in costs
DATE OF ISSUE <u>September 8, 2010</u> month day year DATE EFFECTIVE <u>September 15,</u> month day year	J 2010 ar
SSUED BY: Michael R. Noack Director, Pricing and Regulatory Affe	с.,

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C. MO. No. <u>6</u> Canceling P.S.C. MO. No. 1

<u>Original</u> <u>Ninth Revised</u> SHEET No. <u>31</u> SHEET No. <u>31</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE	GENERAL GAS SERVICE	
NET MONTHLY BILL (Sales or Transportation	<u>on)</u>	
Rate		
Fixed Monthly Charge:		
\$115.40 per month		
Volumetric Delivery Charge:		
\$0.13268 per Ccf for a March.	Il gas delivered during the billing n	nonths of November through
\$0.07647 per Ccf for all	gas delivered during the billing month	ns of April through October.
Standby facilities charge – When a custom typical for the class of service that the custo Staff's proposed Delivery Charge commens customer has two meters on the customer's Staff proposed Delivery Charges commens but shall not bill the customer the Staff prop agree (in writing) to pay the Staff proposed retained, MGE is free to remove the un-utiliz	omer has subscribed, the Company is surate with the size of meter being re- premise, MGE may charge the custor urate with the size of the larger of the bosed Delivery Charges for both met Delivery Charge commensurate with	may charge the customer the etained. In situations where a omer for the higher of the two he two meters being retained, ters. If the customer does not
In the event that a billing cycle has charge will be prorated.	s usage in more than one calendar n	nonth, the volumetric delivery
<u>Minîmum</u>		
	for zero consumption plus applicable r's proration rule contained in Sec is.	
DATE OF ISSUE <u>April 24 20</u> month day yea	14 DATE EFFECTIVE	May 1, 2014 <u>May 24, 2014</u> month day yea
SSUED BY: L. Craig Dowdy, S	<u>Sr. VP, Ext. Affairs, Corp. Com</u> Laclede Gas Company	munications & Marketing , St. Louis, MO. 63101

Ninth Revised Eighth Revised SHEET No. 31 SHEET No. 31

Missouri Gas Energy, а

S

a Division of Southern Union Company	For: All Missouri Service Area
	IERAL GAS SERVICE LGS
NET MONTHLY BILL (Sales or Transportation)	
Rate	
Fixed Monthly Charge:	
\$111.31 per month	
Volumetric Delivery Charge:	
\$0.12798 per Ccf for all gas March.	delivered during the billing months of November through
\$0.07376 per Ccf for all gas d	elivered during the billing months of April through October.
typical for the class of service that the customer I Staff's proposed Delivery Charge commensurate customer has two meters on the customer's prem Staff proposed Delivery Charges commensurate but shall not bill the customer the Staff proposed	quests (in writing) retention of a meter larger than what is has subscribed, the Company may charge the customer the with the size of meter being retained. In situations where a ise, MGE may charge the customer for the higher of the two with the size of the larger of the two meters being retained, Delivery Charges for both meters. If the customer does not ery Charge commensurate with the larger sized meter being eter.
In the event that a billing cycle has usag charge will be prorated.	e in more than one calendar month, the volumetric delivery
Minimum	
	o consumption plus applicable adjustments and surcharges, pration rule contained in Section 7.02 of the Company's
DATE OF ISSUE September 8, 2010	DATE EFFECTIVE September 15, 2010

ISSUED BY: Michael R. Noack

month

day year

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

day year

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Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	LARGE GENI	<u>ERAL GAS SERVICE</u> LGS			
NET MONTHLY E	BILL				
Rate					
Fixe	d Monthly Charge:				
	\$111.31 per month				
Volu	metric Delivery Charge:				
	\$0.12798 per Ccf for all g through March.	as delivered during the bi	lling months	s of Nover	mbei
	\$0.07376 per Ccf for all ga October.	s delivered during the billir	ig months c	of April thr	ough
what is typical for the customer the retained. In situal charge the custor the size of the la proposed Delivery Staff proposed Delivery	charge – When a customer the class of service that the Staff's proposed Delivery tions where a customer has mer for the higher of the two arger of the two meters bein y Charges for both meters. elivery Charge commensura e un-utilized meter.	e customer has subscribed, Charge commensurate wit s two meters on the custo Staff proposed Delivery Ch ng retained, but shall not If the customer does not a	the Compa h the size of mer's prem harges common bill the custor gree (in writ	ny may ch of meter t ise, MGE mensurate omer the ting) to pay	narge being may with Staff y the
	ent that a billing cycle has us harge will be prorated.	age in more than one cale	ndar month,	the volum	netrio
<u>Minimum</u>					
surch	higher of the above rate fo harges, but subject to the C Company's General Terms a	ompany's proration rule co	pplicable ad intained in \$	ljustments Section 7.0	and 02 of
Adjustme	nts and Surcharges				
	rates and minimum charges following schedules:	hereunder are subject to a	adjustments	as provide	ed in
	 Purchased Gas Cost Ad Tax Adjustment (TA). Infrastructure Replacem 				
	<u>February 16, 2010</u> month day year	DATE EFFECTIVE	Febro March month	u <mark>ary 28, 2</mark> 18, day	010 201 96

Missouri Public Service Commission GR-2009-0355; YG-2010-0500

Seventh Revised

SHEET No. <u>31</u> SHEET No. <u>31</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

		<u>AL GAS SERVICE</u> . <u>GS</u>	<u></u>
NET MONTH	ILY BILL		
Rate	1		
	Fixed Monthly Charge:		
	\$108.91 per month		
	Volumetric Delivery Charge:		
	\$0.14498 per Ccf for all gas through March.	delivered during the billi	ng months of Novembe
	\$0.08892 per Ccf for all gas o October.	delivered during the billing	g months of April through
what is typic the custome retained. In s charge the c the size of th proposed De Staff propos free to remo	lities charge – When a customer red al for the class of service that the cu r the Staff's proposed Delivery Char situations where a customer has two sustomer for the higher of the two Sta he larger of the two meters being reta- elivery Charges for both meters. If the ed Delivery Charge commensurate ve the un-utilized meter.	stomer has subscribed, th ge commensurate with the o meters on the customer's aff proposed Delivery Cha ained, but shall not bill the le customer does not agre with the larger sized meter	e Company may charge e size of meter being s premise, MGE may rges commensurate with customer the Staff e (in writing) to pay the being retained, MGE is
	very charge will be prorated.		
<u>Min</u> j	imum		
	The higher of the above rate for a surcharges, but subject to the Cou the Company's General Terms and	mpany's proration rule co	oplicable adjustments an ntained in Section 7.02 c
<u>Adjı</u>	ustments and Surcharges		
	The rates and minimum charges h the following schedules:	nereunder are subject to a	djustments as provided i
	 Purchased Gas Cost Adjust Tax Adjustment (TA). Infrastructure Replaceme 		
ATE OF ISS	SUE <u>March 28, 2007</u> month day year	DATE EFFECTIVE	Ap ril 28, 200 month _{April} 3, 2007

Service Commission GR-2009-0355; YG-2010-0500

GR-2006-0422

Missouri Public

Service Commission

Sixth Revised Fifth Revised

SHEET No. 31 SHEET No. 31

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE LGS
NET MONTHLY BILL
Rate
Customer Charge:
\$93.00 per month
Commodity Charge:
\$0.12317 per Ccf for all gas delivered during the billing months of November through March.
\$0.07530 per Ccf for all gas delivered during the billing months of April through October.
In the event that a billing cycle has usage in more than one calendar month, the commodity charge will be prorated.
<u>Minimum</u>
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.
Adjustments and Surcharges
The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:
 Purchased Gas Cost Adjustment (PGA). Tax Adjustment (TA). Infrastructure Replacement Surcharge (ISRS)
DATE OF ISSUE <u>September 24, 2004</u> month day year DATE EFFECTIVE <u>October 24, 2004</u> month day year

ISSUED BY: Michael R. Noack

Cancelled April 3, 2007

Missouri Public

Service Commission

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

GR-2004-0209

NET MONTHLY BILL

Rate

Fifth Revised Fourth Revised

LGS

Public

SHEET No. 31 SHEET No. 31

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas Missouri Public LARGE GENERAL GAS SERVICE RECT JUL 16 2001 Service Commission CANCELLED OCT 0 2 2004 punRS31 Service Commission MISSOURI

Commodity Charge:

\$83.25 per month

Customer Charge:

\$0.11218 per Ccf for all gas delivered during the billing months of November through March.

\$0.06431 per Ccf for all gas delivered during the billing months of April through October.

In the event that a billing cycle has usage in more than one calendar month, the commodity charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

- Missouri Public 1. Purchased Gas Cost Adjustment (PGA).
- 2. Tax Adjustment (TA).

FILED AUG 06 2001 01-292 Service Commission

DATE OF ISSUE <u>July 16, 2001</u> month day year	DATE EFFECTIVE August 19, 2001 month day year AUG 0 6 2001
ISSUED BY: <u>Robert J. Hack</u>	Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

Fourth Revised Third Revised SHEET No. <u>31</u> SHEET No. <u>31</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

	LARGE	GENERAL GAS SERVICE	Missouri Public Service Commission
NET MONTHLY E	<u>BILL</u>		RECTO OCT 13 2000
Rate		CANCELLED	
Custo	mer Charge:	AUG 06 2001	
\$	65.80 per month	E1 5th RS 3)	
Comr	nodity Charge:	Public Service Commis MISSOURI	SION
	0.10928 per Ccf November through	for all gas delivered dur March.	ing the billing months of
l	0.06265 per Ccf f hrough October.	or all gas delivered during	the billing months of April
	ent that a billing cy y charge will be pr	vcle has usage in more that orated.	n one calendar month, the
Minimum			
adjus	tments and surch	bove rate for zero cons arges, but subject to the 2 of the Company's Genera	Company's proration rule
Adjustmer	nts and Surcharge	S	
	rates and minimu ded in the following	m charges hereunder are g schedules:	subject to adjustments as
	. Purchased Gas 2. Tax Adjustment	Cost Adjustment (PGA). S (TA).	Missouri Public Bervice Commission 18-140 FILED NOV 01 2000
	<u>Dctober 13, 200</u> nonth day yea		E <u>November 2000</u> month day year NOV 01 2000
ISSUED BY: RC	bert J. Hack	Vice President	Pricing and Regulatory Affai

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Third Revised Second Revised SHEET No. 31 SHEET No. 31

Missouri Gas Energy,	
a Division of Southern Union (Company

For: All Missouri Service Areas Missouri Public Service Commission LARGE GENERAL GAS SERVICE LGS **REC'D AUG 2 8 1998** NET MONTHLY BILL CANCELLED Rate NOV 0 1 2000 Customer Charge: Public Service Commission \$65.80 per month SSOURI Commodity Charge: \$0.10934 per Ccf for all gas delivered during the billing months of November through March. \$0.06269 per Ccf for all gas delivered during the billing months of April through October. In the event that a billing cycle has usage in more than one calendar month, the commodity charge will be prorated. Minimum The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. Adjustments and Surcharges The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules: Missouri Public 1. Purchased Gas Cost Adjustment (PGA) Service Commission 98 - 140 FILED SEP 02 1998 2. Tax Adjustment (TA). DATE OF ISSUE August S DATE EFFECTIVE 28 1998 year month day year month day SEP 0 2 1998

ISSUED BY: ____Charles B. Hernandez__

Missouri Gas Energy, Kansas City, MO. 64111

Director, Pricing and Regulatory Affairs

Second Revised First Revised SHEET No. <u>31</u> SHEET No. <u>31</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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	LARC		AL GAS SERVICE GS	RECE	VEU
NET MONTHLY B	NLL		, <u></u> , <u>_</u> , <u>_</u> , <u>_</u>	MAR 1 2	
Rate			Missouri Pu Service Comm	blic MISSC MasionPublic Service	URI Comm.soitt
Custor	mer Charge:		CANC SEP 02	1998	
\$	65.80 per mon	th	CANC SEP 02' by 3'a RL	N.PJ.31	
Commodit	y Charge:				
	0.9721 per N lovember throu		gas delivered during	the billing months of	
	0.5574 per Mo nrough Octobe	-	as delivered during the	e billing months of April	
	nt that a billing / charge will be		usage in more than or	ne calendar month, the	
Minimum					
adjust subjec	ments and su	rcharges, or pany's pror	r the minimum as sel ation rule contained	nption plus applicable t forth by contract, but in Section 7.02 of the	
Adjustmer	ts and Surcha	rges			
	ates and mini led in the follow	•		ject to adjustments as FILED	
	. Purchased G . Tax Adjustm		ustment (PGA).	MAR 2 1 1997 9 6 - 2 8 5 MO. PUBLI SEPVICE CO	
	<u>/larch 18</u> nonth day	<u>1997</u> year	DATE EFFECTIVE	<u>March 21 1997</u> month day yea	ar

ISSUED BY: <u>Charles B. Hernandez</u><u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

First Revised

SHEET No. 31 SHEET No. 31

NI E G 1937

Missouri Gas Energy, a Division of Southern Union Company

EditSAIIMISsouri Service Areas Public Service Commission

LARGE GENERAL GAS SERVICE
LGS

NET MONTHLY BILL (continued)

Rate (continued)

Commodity Charge::

\$ 0.9709 per MCF for all gas delivered during the billing months of November through March.

\$ 0.5562 per MCF for all gas delivered during the billing months of April through October.

In he event that a billing cycle has usage in more than one calendar month, the commodity charge will be prorated.

<u>Minimum</u>

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract.

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. P	urchased	Gas	Cost Adjustment	(PGA).
------	----------	-----	-----------------	--------

2. Tax Adjustment (TA). CANCELLED FILED MAR 21 1997 BY 2n Jan. 30, 199-U.XHADAAAA CTIVE .1997.11 DATE OF ISSUE day year month day year month ISSUED BY: <u>Charles B. Hernandez</u> Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No1

<u>Original</u>

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<u>a Division of Southern Union Company</u> For <u>All Missouri Service Areas</u>

Large Ge	LGS RECEIVED
NET MONTHLY BILL	JAN - 7 1994
Rate (continued)	MISSOURI
Commodity Charge:	Public Sonice Commission
\$ 0.9120 per MCF for all gas through March.	s delivered during the billing months of November
\$ 0.4973 per MCF for all gas through October	s delivered during the billing months of April
In the event that a billing cycle commodity charge will be prov	has usage in more than one calendar month, the rated.
Minimum	
The higher of the above rate for surcharges, or the minimum as	zero consumption plus applicable adjustments and set forth by contract.
Adjustments and Surcharges	
The rates and minimum charges in the following schedules:	s hereunder are subject to adjustments as provided
1. Purchased Gas Cost Ad 2. Tax Adjustment (TA).	ljustment (PGA).
	CANCELLED
	FEB 1 1997 FILED
Pi	BY Let RS 31 Iblic Service Commission 94-40 MISSOURI MO. PUBLIC SERVICE COM.
DATE OF ISSUE <u>January</u> 7 1994 D month day year	ATE EFFECTIVE <u>February 1 1994</u> month day year
ISSUED BY F. Jay Cummings	Vice President, Rates and Regulatory Affairs

P.S.C. MO. No. <u>6</u> Canceling P.S.C. MO. No. 1 Original Third Revised

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

LARGE GENERAL GAS SERVICE LGS NET MONTHLY BILL (continued) Unauthorized Use In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer. **Delayed Payment Charge** 1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation. OTHER TERMS AND CONDITIONS The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an 1. interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities. The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers. The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege. May 1, 2014 2014 DATE EFFECTIVE -DATE OF ISSUE _ April 24 month day year month dav vear ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101 Filed

Missouri Public Service Commission GR-2014-0007; YG-2014-0428

Third Revised Second Revised

SHEET No. <u>31.1</u> SHEET No. <u>31.1</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE LGS
NET MONTHLY BILL (continued)
Unauthorized Use
In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.
Delayed Payment Charge
0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.
OTHER TERMS AND CONDITIONS
1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.
The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.
The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.
DATE OF ISSUE <u>September 8, 2010</u> DATE EFFECTIVE <u>September 15, 2010</u> month day year month day year

ISSUED BY: <u>Michael R. Noack</u>

<u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised SHEET No. <u>31.1</u> SHEET No. <u>31.1</u>

Missouri Public

Service Commission

Missouri Gas Energy,

Service Commission

GT-2010-0261; YG-2011-0120

a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SE	RVICE
LGS	

NET MONTHLY BILL (continued)

Delayed Payment Charge

0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

October 2, 2004 24 2004 DATE EFFECTIVE October DATE OF ISSUE September 24, 2004 month day month day year year Director, Pricing and Regulatory Affairs ISSUED BY: Michael R. Noack Missouri Gas Energy, Kansas City, MO. 64111 CANCELLED September 15, 2010 Filed Missouri Public

GR-2004-0209

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First Revised <u>Original</u>

SHEET No. 31.1 SHEET No. 31.1

Missouri Gas Energy, a Division of Southern Union Company

a Division of Southern Union Company	For: All Missouri Service Areas
·	Missouri Public ICF Service Commission
LARGE GENERAL GAS SERV	ICE Service Commission
LGS	
	NLUD-HOU-DO 1550
NET MONTHLY BILL (continued)	
Delayed Payment Charge	
Deiaved ravinetic Onaige	
1.5% will be added to all bills not paid within otherwise required by law or other regulation.	21 days after rendition, unless
OTHER TERMS AND CONDITIONS	
Service provided hereunder is subject to the Co Conditions as approved by the Missouri Public Serv	
CANCELLED	
OCT 0 2 2004 By 200RS 31.1 Public Service Commis MISSOURI	
0.005311	
By Committee Committee	ssioa
Public Service OURI	
	Missouri Public
	Service Commission
	FILED SEP 0 2 1998
DATE OF ISSUE August 28 1998 DATE EFFE	CTIVE State Contract Contract
month day year	month day year SEP 0 2 1998
	ector, Pricing and Regulatory Affairs as Energy, Kansas City, MO. 64111
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issouri Gas Energy,			
Division of Southern Union Co	mpanyFor	All Missouri Service Are	as
	Large General Gas Sei	vice	ED
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NET MONTHLY BILL		MISSOU	
Delayed Payment Charge		vublic Sorvice C	ommissio
	o all bills not paid wit aw or other regulation	hin 21 days after rendit	ion, unless
OTHER TERMS AND CONDITIO	NS		
Service provided hereund as approved by the Public		pany's General Terms and Missouri	Conditions
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	ç	Missouri Public Service Commissio	on
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	ξ	CANC SEP 0 2 1998 by 1 St RU. P2 FII	-31.1 -ED 1 1994
	5	CANC SEP 0 2 1998 by 1 st RW. P2 FII 5EB 54 -	31.1 ED 1 1994 4 0
ATE OF ISSUE January 7 month		CANC SEP 0 2 1998 by 1 St RU. P2 FII	-31.1 -ED 1 1994 4 0

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P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1

<u>Original</u> <u>Original</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

		LARG		AL GAS SERVICE GS			
		This s	heet left b	lank intentionally.			
DATE OF ISSUE	<u>April</u> month	24 day	2014 year	DATE EFFECTIVE	<u>May</u> month	May 1, 20 24, day)14 <u>2014</u> yea
ISSUED BY: <u>I</u>				2, Ext. Affairs, Corp. Cor Laclede Gas Compan	nmunicatio	ns & Marl	keting

Missouri Public Service Commission GR-2014-0007; YG-2014-0428

GR-2014-0007; YG-2014-0428

P.S.C. MO. No.1

Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

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STATE OF MISSOURI SALES TAX APPLICABILITY	
Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.	
Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.	
This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.	
Taxes other than state sales taxes may still be applicable.	
DATE OF ISSUE: June 5 1996 DATE EFFECTIVE: July 5	19
month day year month day	3
ISSUED BY: Dennis S. Gillmore Vice President, Customer and Regulatory Rel	atio

P.S.C. MO. No.<u>6</u> P.S.C. MO. No. <u>1</u> Original Original

Laclede Gas Company Name of Issuing Corporation For: All Missouri Gas Energy Service Areas Community, Town or City

	LARGE GENERAL GAS SERVICE LGS
	Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:
	 General Terms and Conditions (GTC). Purchased Gas Cost Adjustment (PGA). Transportation Provisions (TRPR).
	4. Electronic Gas Measurement Equipment (EGM).
	 Tax Adjustment (TA). Experimental School Transportation Program (STP)
	7. Infrastructure Replacement Surcharge (ISRS)
	STATE OF MISSOURI SALES TAX APPLICABILITY
	Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.
	Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.
	This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.
	Taxes other than state sales taxes may still be applicable.
-	
Þ	May 1, 2014 ATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u>
	month day year month day year

ISSUED BY: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing Laclede Gas Company, St. Louis, MO. 63101 P.S.C. MO. No.1

Original

Missouri Gas Energy, <u>a Division of Southern Union Company</u> Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

LARGE GENERAL GAS SERVICE LGS		
 Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission: General Terms and Conditions (GTC). Purchased Gas Cost Adjustment (PGA). Transportation Provisions (TRPR). Electronic Gas Measurement Equipment (EGM). Tax Adjustment (TA). Infrastructure Replacement Surcharge (ISRS) 		
STATE OF MISSOURI SALES TAX APPLICABILITY Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.		
Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.		
This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.		
Taxes other than state sales taxes may still be applicable.		
ATE OF ISSUE September 8, 2010 DATE EFEECTIVE September 15, 2010		

DATE OF ISSUE <u>September 8, 2010</u> month day year DATE EFFECTIVE <u>September 15, 2010</u> month day year

ISSUED BY: <u>Michael R. Noack</u>

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised SHEET No. 32 SHEET No. 32

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

LGS TRANSPORTATION of NATURAL GAS CONTRACT

CONTRACT FOR TRANSPORTATION OF NATURAL GAS BY LGS CUSTOMERS

THIS AGREEMENT, made this _____ day of _____, 20____, between MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY, hereinafter referred to as "Company", hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at ______, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule LGS, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

DATE OF ISSUE <u>September 8, 2010</u> month day year DATE EFFECTIVE September 1 month day

i<u>ber 15, 2010</u> day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original SHEET No. <u>32</u> SHEET No. <u>32</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE <u>August 28 1998</u> month day year	DATE EFFECTIVE <u>September 02 1998</u> month day year
ISSUED BY: Charles B. Hernandez	Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111
NCELLED	MISSOUT Gas Energy, Ransas Oity, MO. 04111

CANCELLED September 15, 2010 Missouri Public Service Commission GT-2010-0261; YG-2011-0120



P.S.C.MO. No. __1___

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Missouri Gas Energy,	D
<u>a Division of Southern Union Company</u> For <u>All Missouri Service Areas</u> UN - 7 199	
	4
MISSOURI GAS ENERGY	
SEP UN SOUTION OF CONTURENT COMPARING SONICO GON	nmissic
CANU B ROUT A DIVISION OF SOUTHERN UNION COMPANY	
THIS AGREEMENT, made this day of, 19, between	
Missouri Gas Energy, a Division of Southern Union Company hereinafter	
referred to as "Company", and	
, hereinafter referred to as	
"Customer".	
WITNESSETH: That Company owns and operates facilities for the	
distribution and sale of natural gas and Customer desires to purchase natural	
gas from Company.	
NOW, THEREFORE, for and in consideration of the mutual covenants, and	
agreements hereof, Company and Customer have agreed and do hereby	
covenant and agree each with the other as follows, to-wit:	
1.1 Subject to all the terms and conditions of this Contract and, if	
required, to the agreement of Company's suppliers, Company agrees to sell to	ļ
Customer and Customer agrees to purchase from Company, Customer's entire	
industrial or commercial gas fuel requirements, at its	
at,	
at the rates and charges due and payable therefor pursuant to the Company's	
applicable Gas Rate Schedule, a copy of which is attached hereto	
and made a part hereof by reference, and upon the terms and conditions set	
forth in such Rate Schedule and in the Company's "General Terms and	
Conditions for Gas Service", all as now on file with the regulatory authority	.
FEB 1 199 94 - 40	4
MO. PUBLIC SERVICE	COMA
DATE OF ISSUE January 7 1994 DATE EFFECTIVE February 1	1994
month day year month day	year
ISSUED BY Vice President, Rates and Regulatory Affairs	
F. Jay Cummings	

Second Revised First Revised

SHEET No. 33 SHEET No. 33

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LGS TRANSPORTATION of NATURAL GAS CONTRACT

2. Customer shall receive transportation service from Company at their existing facility located at delivery location , or as may otherwise from be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

SERVICE ADDRESS	ACCOUNT NO.	RATE	<u>METER NO.</u>

Changes to qualifying accounts shall be made by completing "Accounts Qualified for Sale or Transportation at Single Locations Amendment".

3. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

4. This Contract shall continue for a period of one year from the date of execution. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

5. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

DATE OF ISSUE September 8, 2010 month day year DATE EFFECTIVE September 15, 2010 month day

year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original SHEET No. <u>33</u> SHEET No. <u>33</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE	<u>August 28</u> month da	<u>1998</u> y year	DATE EFFECTIVE	<u>Septembe</u> month	er 02 day	<u>1998</u> year
ISSUED BY:	<u>Charles B. He</u>	mandez	Director, Pri Missouri Gas Energy			

P.S.C.MO. No. _1_

Missouri Gas Energy

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	GAS SALES CONTRACT
	JAN - 7 1994
	having jurisdiction herein, and as reissued and made effective from time to
	time as provided by law. ² ublic Sorvice Commissio
	2.1 Company has installed and maintains or agrees to install and
	maintain gas metering and delivery facilities for the purpose of delivering
	and metering the natural gas at the point of delivery to Customer web Commissi
	shall be at 0.0 to control of the state of the stat
	3.1 This Contract shall continue from the date of execution through the
	next October 31. This Contract shall continue thereafter from year to year
	until terminated by either party giving written notice at least 180 days prior
	to the November 1st renewal date, provided however, if Customer fails to
	perform any of the duties and obligations hereunder, Company may
	terminate this Contract on written notice.
	4.1 The referenced General Terms and Conditions and rate schedule
	have been filed with the regulatory authority having jurisdiction and are
	subject to change by order of said authority at any time during the term of
	this Contract or any extension thereof.
	4.2 Nothing contained herein shall be construed as affecting in any way the
	right of Company to unilaterally make application for a change in its rates or terms
	and conditions of service to the regulatory authority having jurisdiction.
	4.3 This Contract, and the rates and service hereunder, shall be subject
	to regulation by the regulatory authority having jurisdiction; to all applicable
	present and future state and federal laws; and to all rules, regulations, and EDED
	orders of any other regulatory authority having jurisdiction of the subject 1 1994
	matter or either of the parties hereto. $94 - 40^{\circ}$
	APO PUDLIC SERVICE COA
ΈC	DF ISSUE <u>January 7 1994</u> DATE EFFECTIVE <u>February 1 1994</u> month day year month day year
	month day year month day year

Second Revised First Revised SHEET No. 34 SHEET No. 34

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LGS TRANSPORTATION of NATURAL GAS CONTRACT

6. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

7. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisious and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

8. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

9. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

10. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

DATE OF ISSUE <u>September 8, 2010</u> month day year DATE EFFECTIVE <u>September 15, 2010</u> month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original SHEET No. <u>34</u> SHEET No. <u>34</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE	<u>August 28</u> month day	<u>1998</u> / year	DATE EFFECTIVE	<u>Septembe</u> month	<u>er 02</u> day	<u>1998</u> year
ISSUED BY:	<u>Charles B. Her</u>	nandez	Director, Pri Missouri Gas Energy			

P.S.C.MO. No. _____

<u>Original</u>

Missouri Gas Energy, a Division of Southern Union Company All Missouri Service Areas For ____ Missouri Public ommission GAS SALES CONTRACT **Gervice** jan - 7**199**4 CANC SEP 0 2 1998 5.1 Company shall use reasonable diligence to provide a regular ommissior natural gas subject to the priority of service provisions and other terms Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees. 6.1 Company shall be bound only to furnish natural gas to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to Company's curtailment schedule contained in its General Terms and Conditions and shall not be liable for loss or damage to Customer in the event of curtailment. During periods of curtailment Customer may use alternate fuels to supply its energy needs and shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in Customer's sole judgment, to prevent loss or damage to Customer in the event of such curtailment. 7.1 Company shall not be liable for any loss or damage to property or injuries to or death to persons, whether suffered by Customer, its agents or employees or by any third person, persons or corporation, resulting from the location, use or operation of gas or other equipment located on Customer's side of the point of delivery or from natural gas present therein or escaping therefrom, and Customer agrees to indemnify and save Company harmlessfrom all such loss, damages, injuries or death. 1 1994 MO DIR DATE OF ISSUE_January 1994_ DATE EFFECTIVE February 7 month day month day year year ISSUED BY_ Vice President, Rates and Regulatory Affairs

F. Jay Cummings

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Second Revised **First Revised**

SHEET No. 35 SHEET No. 35

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

LGS TRANSPORT/	ATION of NATURAL GAS CONTRACT
	ly agreements between the Company and Customer and all priondings whether oral or in writing shall be considered canceled as of the
IN WITNESS WHEREOF, the par first above written.	ties hereto have executed this Contract in duplicate the day and year
	MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY
Ву	By
ATTEST:	ATTEST:
	Legal Department Approval
TE OF ISSUE <u>September 8, 2010</u> month day year	DATE EFFECTIVE <u>September 15, 2010</u> month day year
SUED BY: <u>Michael R. Noack</u>	<u>Director, Pricing and Regulatory Affairs</u> Missouri Gas Energy, Kansas City, MO. 64111

First Revised Original SHEET No. <u>35</u> SHEET No. <u>35</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE	<u>August 28</u> month da		DATE EFFECTIVE	<u>Septembe</u> month	<u>ər 02</u> day	<u>1998</u> year
ISSUED BY:	<u>Charles B. He</u>	rnandez	Director, Pri Missouri Gas Energy			

CANCELLED September 15, 2010 Missouri Public Service Commission GT-2010-0261; YG-2011-0120

P.S.C.MO. No. Original SHEET No. 35 Missouri Gas Energy, All Missouri Service Areas a Division of Southern Union Company For GAS SALES CONTRACT JAN - 7 1994 MISSOURI 8.1 The provisions of this Contract shall not be changed by contra duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates. 9.1 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character. 10.1 Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in Exhibit A. 11.1 This Contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns. 12.1 This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered cancelled as of the date of this Contract. Missouri Public Service Commission CANC SEP 0 2 1998 by 154 Rw. Sht. 35 FILED 1 1994 94 4 0 MO. PUBLIC SERVICE COMM DATE OF ISSUE January <u>1994</u> DATE EFFECTIVE February 7 1994 month dav dav year year month **ISSUED BY_** Vice President, Rates and Regulatory Affairs

F. Jay Cummings

First Revised Original SHEET No. <u>36</u> SHEET No. <u>36</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE		<u>28</u>	<u>1998</u>	DATE EFFECTIVE	<u>Septemb</u>		1998
	month	day	year		month	day	year
ISSUED BY:	Charles B.	Herna	andez	 Director, Pri Missouri Gas Energy			

P.S.C.MO. No.	1	Original	SHEET No.	36
Missouri Gas Energy, a Division of Southern Univ		For <u>All Misso</u>	ouri Service Are HECEIV	
IN WITNESS WHI in duplicate the day		es hereto have executed pove written.	IAN - 71 MISSOL Shis Sgreemen	
(Customer)		MISSOURI GAS EI A DIVISION OF COMPANY		UNION
By Title:	President	Title:	President	-
ATTEST:		ATTEST:		-
	M	issouri Public ice Commission		
	CAN bu	C SEP 0 2 1998 1 151 RW. Sht.	36	
			FILE	Ð
			FEB - ¹ MO. PUBLIC SER	-
DATE OF ISSUE <u>January</u> month	7 1994 day year	DATE EFFECTIVE Febr	uary 1 onth day	<u>1994</u> yea
SSUED BY F. Jay Cumm		e President, Rates and I	Regulatory Affa	irs

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First Revised Original SHEET No. <u>37</u> SHEET No. <u>37</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

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DATE OF ISSUE	<u>August</u> month	28 day	<u>1998</u> year	DATE EFFECTIVE	<u>Septemt</u> month	ber 02 day	<u>1998</u> year
ISSUED BY:	Charles B.	Herna	andez	Director, Pr Missouri Gas Energy			

P.S.C.MO. No.	1	Original	SHE	ET No	37
Missouri Gas Energy, a Division of Southern	Union Company	For <u> </u>	<u>II Missouri Servi</u>	ce Areas	
	GAS SA	LES CONTRACT	RE	CEIVE)
* " , , , , , , , , , , , , , , , , , ,			JAN	- 7 1994	}
		XHIBIT A L CONDITIONS	Nis PublicSon	SSOURI ice Com	missi
-		nis Contract, Custo	-	ts plant	
volumes of gas s Contract are les Customer to col special charge s will be subtracte multiplied by Co calculation will t	sold to Customer u is than MC lect the unrecover shall be calculated ad from MC mpany's applicable	any to serve Custo pon the completion F, a special charge ed portion of Comp as follows: (1) the CF; (2) the difference e sales margin; and y by Customer as a s by Company.	of the year shall be levied any's investmer MCF sold to cu the so determined (3) the product	r of this against nt. The istomer will be of such	
	Se	Missouri Pub rvice Commis	lic sion		
		ANC SEP 0 2 19	98 ht.37		
				FILED)
			FE 9	:B 1 19 <u>4 - 4</u> IC SERVIC	0
DATE OF ISSUE <u>January</u> month	<u>y 7 1994</u> day yea	_ DATE EFFECTIV	E <u>February</u> month	lc Servin 1 day	<u>1994</u> year
ISSUED BY	nmings	<u> Vice President, Rate</u>	es and Regulator	<u>y Affairs</u>	

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> Third Revised

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

	UNMETERED GASLIGHT SERVICE UG
AVAILABL	_ <u>E</u>
	points on the Company's existing distribution facilities located in the mmunities specified in the Index.
APPLICA	BLE
or at	o natural gas service supplied at one point of delivery to customers operating one more outdoor gaslights where, the connection through which gas is supplied is a distribution main or the customer's service line at a point ahead of the etering of other gas requirements.
	s of May 1, 1990, no new or expanded service shall be provided under this hedule.
<u>NET MON</u>	ITHLY BILL
Ra	ate
	\$ 4.10 per gaslight unit.
	For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.
<u>Ac</u>	djustments and Surcharges
	The rates hereunder are subject to adjustments as provided in the following schedules:
	 Purchased Gas Cost Adjustment (PGA). Tax Adjustment (TA).
DATE OF IS	May 1, 2014 SSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u> month day year month day year
SSUED BY	: L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing

Laclede Gas Company, St. Louis, MO. 63101

Third Revised Second Revised SHEET No. <u>38</u> SHEET No. <u>38</u>

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

UNMETERED	GASLIGHT	SERVICE
	UG	

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

<u>Rate</u>

\$ 3.96 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

- 1. Purchased Gas Cost Adjustment (PGA).
- 2. Tax Adjustment (TA).

DATE OF ISSUE <u>February 16 2010</u> month day year DATE EFFECTIVE

February 28, 2010 March 18 2010 month day year

ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

Second Revised First Revised SHEET No. <u>38</u> SHEET No. <u>38</u>

Missouri Gas Energy, <u>a Division of Southern Union Company</u>

For: All Missouri Service Areas

UNMETERED GASLIGHT SERVICE UG
AVAILABLE
At points on the Company's existing distribution facilities located in the communities specified in the Index.
APPLICABLE
To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.
As of May 1, 1990, no new or expanded service shall be provided under this schedule.
NET MONTHLY BILL
Rate
\$ 3.68 per gaslight unit.
For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.
Adjustments and Surcharges
The rates hereunder are subject to adjustments as provided in the following schedules:
 Purchased Gas Cost Adjustment (PGA). Tax Adjustment (TA).
DATE OF ISSUE August 28 1998 DATE EFFECTIVE September 02 1998 month day year month day year

ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111



<u>First Revised</u> Original	RECEIVED	SHEET I

No. 38 No. 38

1711 8 6 6337

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

Missouri Public Service Commission

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UNMETERED GASLIGHT SERVICE	3	εĬ
ЦG		

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

<u>Rate</u>

\$ 3.32 gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 1.5 MCF of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules: FILED

- 1. Purchased Gas Cost Adjustment (PGA).
- 2. Tax Adjustment (TA).

NO. USECENICEO Jam. 30, 1997 DATE OF ISSUE DATE EFFECTIVE February_ 1997 1 month month day year day year ISSUED BY: Charles B. Hernandez Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

P.S.C.MO. No. <u>1</u>	<u>Original</u>	SHEET No	38
Missouri Gas Energy, a Division of Southern Union Company	ForA	II Missouri Service Areas	
	Gaslight Service UG	JAN - 7 19	
AVAILABLE		-ublic Service Co	n H Mmiss
At points on the Company's existir specified in the Index.	ng distribution facili	ties located in the commu	nities
APPLICABLE			
To natural gas service supplied at or more outdoor gaslights where, r a distribution main or the custome other gas requirements.	the connection thro	ugh which gas is supplied	d is at
As of May 1, 1990, no new or schedule.	expanded service	shall be provided unde CANCELIED	r this
NET MONTHLY BILL			
Rate		FEB 1 1997 B: 12 R 5 38	
\$ 2.95 per gaslight unit.		Public Service Commis	sion
For the purpose of this rate mantle, or a pair of smalle natural gas per month.	e, a gaslight unit sh er mantles, and is a	all consist of a standard ssumed to require 1.5 M	single ICF of
Adjustments and Surcharges			
The rates hereunder are subj schedules:	ject to adjustments	as provided in the foll	owing
 Purchased Gas Cost Ac Tax Adjustment (TA). 	ljustment (PGA).		
		FILE	$\mathbf{>}$
		FEB 11	994
	DATE EFFECTI	94-4 VE <u>Februarpuart scavi</u> month day	0 ^ <u>(†994,</u> year
SSUED BY	Vice President,	Rates and Regulatory Af	fairs

/

F. Jay Cummings

P.S.C. MO. No.<u>6</u> Canceling P.S.C. MO. No. 1 <u>Original</u> Second Revised SHEET No. <u>39</u> SHEET No. <u>39</u>

Laclede Gas Company

For: All Missouri Gas Energy Service Areas

UNMETERED GASLIGHT SERVICE UG
Delayed Payment Charge
1.5% will be added to the current 30-day past due balance on all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.
OTHER TERMS AND CONDITIONS
Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.
DATE OF ISSUE <u>April 24 2014</u> DATE EFFECTIVE <u>May 24, 2014</u> month day year month day year
ISSUED BY: <u>L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Communications & Marketing</u> Laclede Gas Company, St. Louis, MO. 63101

Second Revised First Revised SHEET No. 39 SHEET No. 39

Missouri Gas Energy, a Divisi <u>on of Southern Union Company</u>	For: A	All Missouri Service Al	reas
	BASLIGHT SERVICE		
	<u> </u>		
Delayed Payment Charge			
0.5% will be added to all bills otherwise required by law or ot	not paid within 21 days her regulation.	after rendition, unles	S
OTHER TERMS AND CONDITIONS			
Service provided hereunder is s Conditions as approved by the Mis	ubject to the Company' souri Public Service Com	s General Terms ar mission.	d
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DATE OF ISSUE March 28 2007	DATE EFFECTIVE	April 28	2007
month day year		month April 3, 2007	year
ISSUED BY: Michael R. Noack	Director, Pr Missouri Gas Enerc	icing and Regulatory y, Kansas City, MO.	Affairs 6411
	Missouri odo Eriorg	· · · · · · · · · · · · · · · · · · ·	



GR-2006-0422

First Revised Original SHEET No. <u>39</u> SHEET No. <u>39</u>

Missouri Gas Energy,

a Division of Southern Union Company	<u>For:</u>	All Missouri Service	Areas
UNMETERED GA	SLIGHT SERVICE		
	IG		
Delayed Payment Charge			
1.5% will be added to all bills no otherwise required by law or other		s after rendition, un	less
OTHER TERMS AND CONDITIONS			
Service provided hereunder is subj Conditions as approved by the Misso			and
DATE OF ISSUE August 28 1998	DATE EFFECTIVE	September 02	<u>1998</u>
month day year		month day	year
ISSUED BY: Charles B. Hernandez	Director, Pr Missouri Gas Energy	icing and Regulatory , Kansas City, MO.	<u>/ Affairs</u> 64111
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April 3, 2007 Missouri Public Service Commission

Cancelled

P.S.C.MO. No. 1 Original

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Unmetered Gaslight Service	RECEIVED
UG	JAN - 7 1994
Delayed Payment Charge 2% will be added to all bills not paid within otherwise required by law or other regulation.	MISSOURI Public Service Commiss 21 days after rendition, unless
THER TERMS AND CONDITIONS	
Service provided hereunder is subject to the Company as approved by the Public Service Commission of N	
S	Missouri Public Service Commission
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