#### UNION ELECTRIC COMPANY

## **ELECTRIC SERVICE**

	MO.P.S.C. SCHEDULE NO.	6	_		3rd Revised	SHEET NO.	88.1
CANCE	ELLING MO.P.S.C. SCHEDULE NO.	6	=		2nd Revised	SHEET NO.	88.1
APPLYING TO	MIS	SOURI	SERVICE	AREA		_	

#### RIDER SR

# SOLAR REBATE (Cont'd.)

#### AVAILABILITY (Cont'd.)

9. For a System of ten kilowatts (10 kW) and larger, the customer must execute an affidavit for Company's use in complying with \$393.1030 RSMo. The affidavit can be obtained from Company's website www.ameren.com.

#### **DEFINITIONS**

<u>Application Requirements - All Net Metering Application and Solar Rebate Application information necessary to receive an approval from Company as defined on Company's website <a href="www.ameren.com">www.ameren.com</a></u> provided to Company including but not limited to accurate account number, name and service address matching customer billing information, all of the Net Metering Application, all fields of Solar Rebate Application except the "System Installation Date," customer and developer signatures, System plans, specifications, warrenties and wiring diagram.

\*Completion Requirements - All System installation and final documentation requirements as defined on Company's website <a href="www.ameren.com">www.ameren.com</a> provided to Company including but not limited to the System installation date, all required signatures, copies of detailed receipts and invoices, System photo(s), taxpayer information form and affidavit (if applicable).

Net Metering Application - Section A. through Section D. of a "Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 kW or Less" which can be obtained from Company's website www.ameren.com.

Operational Date - The date that the Company installs a bi-directional meter and permits parallel operation of the System with Company's electrical distribution system in accordance with Company's "Electric Power Purchases From Qualified Net Metering Units" tariff.

 $\underline{\text{Qualification Date}}$  - The date that determines a customer's relative position in the Reservation Queue.

Rebate Commitment - Company's written communication to customer, by letter or email, confirming that solar rebate funding is available for a Solar Rebate Application submitted by customer.

 $\frac{\text{Reservation Queue}}{\text{Deen received by Company which have not expired and have not been paid a Solar Rebate.}$ 

Solar Rebate Application - Sections H. and I. of a "Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 kW or Less" which can be obtained from Company's website www.ameren.com.

System - Qualifying solar electric system

\*Indicates Change

DATE OF ISSUE	April 25,	2014	DATE EFFECTIVE	May 25, 2014
ISSUED BY	Michael Moehn	Chairman,	President & CE(	St. Louis, Missouri
	NAME OF OFFICER		TITLE	ADDRESS

## **UNION ELECTRIC COMPANY**

## **ELECTRIC SERVICE**

APPLYING TO	MIS	SOURI	SERVICE	AREA				
C	CANCELLING MO.P.S.C. SCHEDULE NO	6			1st	Revised	SHEET NO.	88.2
	MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	88.2

#### RIDER SR

## SOLAR REBATE (Cont'd.)

#### \*REBATE RATE SCHEDULE

Subject to the Availability provisions of this Rider SR, complete and accurate Solar Rebate Applications received by Company or postmarked on or before December 31st of any year, and for which the System becomes operational on or before June 30th of the following year, will be eligible for a solar rebate according to the following schedule:

Application Received	Operational Status	
on or before December	Achieved on or before	
31st of the year	June 30th of the year	Rebate Rate per Watt
2013	2014	\$2.00
2014	2015	\$1.50
2015	2016	\$1.00
2016	2017	\$0.50
2017	2018	\$0.50
2018	2019	\$0.50
2019	2020	\$0.25

If a customer has satisfied all of the System Completion Requirements by June 30<sup>th</sup> and the approval of the local inspection authority having jurisdiction (if applicable) has been provided to Company by July 31st, of indicated years, but the Company is not able to complete all of the Company's steps needed to establish an Operational Date on or before June 30th, the Rebate Rate will be determined as though the Operational Date was June 30th. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements required of the customer on or before June 30th, the rebate rate will be determined based on the Operational Date.

## RESERVATION QUEUE

Company will establish a Reservation Queue for solar rebate payments based on System Qualification Dates. A customer, and their developer, whose Net Metering Application and Solar Rebate Application are approved will be notified in writing, by letter or email that either:

- 1. Solar rebate funds have been committed for their System, subject to the Qualification Date not changing and the commitment not expiring, or
- 2. Solar rebate funds cannot be guaranteed for their System

At least twice monthly, Company will notify in writing, by letter or email, those customers and their developers that did not receive a Rebate Commitment but for which a Rebate Commitment is now being made as a result of other Systems that have dropped out of the Reservation Queue. Details concerning the Reservation Queue are posted on the Company website at <a href="https://www.ameren.com">www.ameren.com</a>.

\*Indicates Change

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