



Roger W. Steiner
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June 28, 2021

Mr. Morris Woodruff
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

Re: Substitute Filing (Case No. ER-2021-0411) - Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate of Evergy Missouri West

Dear Mr. Woodruff:

On June 1, 2021, Evergy Missouri West or the “Company” filed a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The Company is making this substitute tariff filing as result of MPSC Staff’s review of the proposed calculation. There are two issues addressed in this substitute filing which are summarized below. The revised proposed rate schedule bears an issue date of June 1, 2021, and an effective date of August 1, 2021.

During Staff’s review of the Company’s filing, Staff questioned whether the Ordered Adjustment (“OA”) resulting from Case No. EO-2020-0227, Staff’s second prudence review of Cycle 2 costs, amounting to \$5,000 in administrative expenses was included as a credit to customers in the calculation of the DSIM rates. As this case is still pending, the Company did not include this adjustment in the filing made on June 1. However, after further review by the Company, the Commission issued its *Order Approving Unanimous Partial Stipulation and Agreement* on February 17, 2021. In that order, the signatories agreed that Evergy would include the \$5,000 credit to customers in its next filing to adjust its DSIM rates.

Accordingly, the Company has revised the DSIM rate calculation to include a \$5,300 credit to customers consisting of \$5,000 in administrative expenses and \$300 in additional interest. The OA is based on a compromise position by parties regarding the adjustment amount. Therefore, this credit was applied across all customer classes by calculating a percentage of the total proposed disallowance amount between RES and Non-RES classes based on the classification of expense. The Company utilized the Direct testimony and supporting schedule CMT-d4 submitted by Cynthia M. Tandy that was filed on August 12, 2020 in this case to derive these percentages.

The second issue addressed in this substitute filing relates to the Business Demand Response program and allocation of costs among the customer classes. The Company had not updated the percentages by customer class that was intended to be based on the proportion of billed kWh sales from each of the classes, net of opt-outs. Rather the Company erroneously made the calculations based on previous percentages entered as placeholders. This was corrected on a cumulative basis

between customer classes back to the beginning of MEEIA Cycle 3 on January 1, 2020 with carrying costs in this filing.

Schedule LAS-2 and workpapers supporting the revised proposed rate schedule have been provided. Please see the table below for the proposed change in rates.

Rate Schedule	Total Current DSIM ER-2021-0153 (\$/kWh)	Total Proposed DSIM (\$/kWh)	Change Increase/ (Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00506	\$0.00433	(\$0.00073)	(\$0.73)
Non-Res Service – SGS	\$0.00517	\$0.00326	(\$0.00191)	(\$1.91)
Non-Res Service – LGS	\$0.00425	\$0.00434	\$0.00009	\$0.09
Non-Res Service – LPS	\$0.00409	\$0.00278	(\$0.00131)	(\$1.31)

Please feel free to contact me with any questions concerning this filing. Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Lisa A. Starkebaum
Manager – Regulatory Affairs
Evergy, Inc.
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1277
Fax: (816) 556-2110
Email: lisa.starkebaum@evergy.com

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission’s General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0241 and EO-2019-0132.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner
Corporate Counsel

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel



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 Corporate Counsel
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June 1, 2021

Mr. Morris Woodruff
 Secretary/Chief Regulatory Law Judge
 Missouri Public Service Commission
 200 Madison Street, Suite 100
 Jefferson City, MO 65102

Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate of Evergy Missouri West

Dear Mr. Woodruff:

Pursuant to 20 CSR 4240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission”), Evergy Missouri West, Inc. or the “Company” hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of June 1, 2021, and an effective date of August 1, 2021.

The DSIM rate components included in this filing consist of:

- Projected Program Costs (“PC”) and Throughput Disincentive (“TD”) for Cycles 2 and 3 for the period of May 2021 through June 2022;
- The reconciliation of actual and expected PC and TD for Cycle 2 and Cycle 3 and Earnings Opportunity (“EO”) for Cycle 2 through April 2021; and
- Cycle 2 EO based on verified MWh and MW savings for the three program years beginning April 2016 through March 2019, including EO TD adjustments and the Cycle 2 extension program year April 2019 through December 2019, including EO TD adjustments.

These amounts are divided by the projected retail sales, excluding opt-out sales, by rate class for the period of August 2021 through July 2022 to develop the proposed DSIM rates. Please see the table below for the proposed change in rates.

Rate Schedule	Total Current DSIM ER-2021-0153 (\$/kWh)	Total Proposed DSIM (\$/kWh)	Change Increase/ (Decrease) (\$/kWh)	Incr/(Decr) to Customer Bill (for every 1,000 kWh's used) (\$)
Residential Service	\$0.00506	\$0.00433	(\$0.00073)	(\$0.73)
Non-Res Service – SGS	\$0.00517	\$0.00326	(\$0.00191)	(\$1.91)
Non-Res Service – LGS	\$0.00425	\$0.00434	\$0.00009	\$0.09
Non-Res Service – LPS	\$0.00409	\$0.00279	(\$0.00130)	(\$1.30)

As explained in the Direct Testimony and supporting schedules of Lisa A. Starkebaum, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2012-0009 and updated in File Nos. EO-2015-0241 and EO-2019-0132. Also provided herewith are schedules containing the information required by 20 CSR 4240-20.093(4) including all work papers that support the proposed rate schedule.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Lisa A. Starkebaum
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Evergy, Inc.
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Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to File No. EO-2015-0241 and EO-2019-0132.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner
Corporate Counsel

cc: Office of the General Counsel
Office of Staff Counsel
Office of the Public Counsel