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1	STATE OF MISSOURI
	PUBLIC SERVICE COMMISSION
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	TRANSCRIPT OF PROCEEDINGS
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5	Hearing
6	
7	April 16, 2013
	Jefferson City, Missouri
8	Volume 2
9	
10	In the Matter of the Application)
	of Transource Missouri, LLC, for a)
11	Certificate of Convenience and)
	Necessity authorizing it to Construct,)Case No. EA-2013-0098
12	Finance, Own, Operate and Maintain)
	the Iatan-Nashua and Sibley-Nebraska)
13	City Electric Transmission Projects)
14	
15	JUDGE DANIEL JORDAN, Presiding
	REGULATORY LAW JUDGE
16	
17	COMMISSIONERS PRESENT:
18	Chairman Robert Kenney
	Commissioner Jarrett
19	Commissioner wm. Kenney, via Telephone
	Commissioner Stoll
20	
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Page 16 1 PROCEEDINGS 2 JUDGE JORDAN: So we will go on the 3 record. The Commission is calling the -- the Commission is calling the actions in File 4 5 No. EA-2013-0098. That is in the matter of the 6 7 application of Transource Missouri, LLC, for a Certificate of Convenience and Necessity 8 authorizing it to construct, finance, own, operate 10 and maintain the Iatan-Nashua and Sibley Nebraska 11 City electric transmission projects. 12 Consolidated into this file is the action in former File No. EO-2012-0367, which is in 13 the matter of the application of Kansas City Power 14 15 & Light Company and KCP&L Greater Missouri Operations Company -- excuse me a moment. Okay. 16 17 Regarding arrangements for approval to transfer certain transmission property to Transource 18 Missouri, LLC, and for other related 19 determinations. 20 21 I'm Daniel Jordan, I'm the Regulatory Law Judge assigned to this action. With me on the 22 Bench are Commissioners Jarrett and Stoll. Also 23 24 observing remotely are Chairman Kenney, and on the phone line with us is Commissioner William Kenney. 25

Page 17 1 We are here to listen to argument and 2 perhaps to hear evidence regarding the pending 3 applications in these actions and to discuss the Stipulation and Agreement that was filed in this 5 action last Friday. 6 To clarify, File No. EA-2013-0098 is 7 Transource, Missouri's application for a Certificate of Need on two transmission projects. 8 Those projects are also the subject of applications 10 for transfers of assets. If I understand the Sibley Nebraska 11 12 City application, the -- there's only one asset really at issue right now, and that is the Notice 13 to Construct, that there are more assets involved 14 with the Iatan-Nashua line. 15 And if I have garbled any of that, I 16 17 hope the parties will correct me as I go along. MR. ZOBRIST: Judge, I would like the 18 correction, at least from the standpoint of the 19 20 Applicants. 21 The issue as to the status of the Notification to Construct has been an issue among 22 23 the parties. And at least from the Applicant's standpoint, the Application to Transfer only 24 relates to assets related to the Iatan-Nashua line, 25

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- 1 not to the Sibley Nebraska City line.
- JUDGE JORDAN: And that's based on
- 3 the argument that the Notice to Construct is not
- 4 really an asset as the regulations -- as the
- 5 statutes contemplate, nor as the regulation
- 6 contemplates; is that correct?
- 7 MR. ZOBRIST: Well, that's correct.
- 8 But there is nothing in the application with regard
- 9 to Sibley Nebraska City. This is a point that
- 10 other parties have raised. So I just want to
- 11 indicate that there is nothing in the transfer
- 12 application except as relates to the Iatan-Nashua
- 13 line.
- 14 JUDGE JORDAN: Okay. Then next I
- 15 will take entries of appearance. And we will start
- 16 with the Applicants.
- 17 MR. ZOBRIST: Judge, Karl Zobrist and
- 18 Lisa Gilbreath. The new name of our firm is
- 19 Denton's US, LLC, as a result of some things that
- 20 are almost beyond my knowledge.
- 21 And with us is Larry W. Brewer,
- 22 Assistant General Counsel of American Electric
- 23 Power Company from Austin, Texas, and Roger W.
- 24 Steiner, Corporate Counsel for Kansas City Power &
- 25 Light Company. And we have submitted our entries

Page 19 of appearance with our respective addresses. 2 JUDGE JORDAN: Thank you. And for 3 Staff? MR. DOTTHEIM: For Staff, Steven 4 5 Dottheim, Post Office Box 360, Jefferson City, Missouri, 65102. 6 7 JUDGE JORDAN: Thank you. And for the Office of the Public Counsel? 8 MR. MILLS: On behalf of the Office of the Public Counsel and the public, my name is Lewis 10 Mills. My address is Post Office Box 2230, 11 12 Jefferson City, Missouri, 65102. JUDGE JORDAN: And for Intervenor 13 MIEC? I'm not hearing anything from the 14 15 Intervenor. I will move on to the resolution of 16 17 preliminary and pending matters just as to the issue that Mr. Zobrist raised. Would you like to 18 speak to that, Counsel? 19 20 MR. ZOBRIST: Yes, Judge. We made 21 further inquiry in response to the Order that was issued by you on April 12th, 2013. 22 23 And in the response that we made on 24 that date, we advised that the City of Kansas City, 25 Missouri, did have corporate property, I guess is

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- 1 the right term of the municipality in Jackson and
- 2 Cass Counties.
- 3 They're not affected except by virtue
- 4 of the statute because the Iatan-Nashua line is
- 5 only in Clay County and Platte County where the
- 6 City of Kansas City exists.
- 7 However, we made further inquiry this
- 8 morning with regard to the water districts, and we
- 9 have been able to confirm that there is a water
- 10 district, is Platte County Water District No. 9,
- 11 which is mainly in Platte County but also serves a
- 12 portion of Buchanan County. And that is the only
- 13 other political subdivision we have been able to
- 14 identify.
- The knowledgeable individuals at
- 16 Kansas City Power & Light Company made that inquiry
- 17 and did not find any with regard to Clay County.
- 18 So it's just Platte County Water District No. 9,
- 19 which serves areas of both Platte and Buchanan
- 20 Counties.
- 21 JUDGE JORDAN: Okay. Thank you for
- 22 that clarification. I think that Applicants have
- 23 made a response to the or requesting that list, and
- 24 the -- that Order gave the applicants until Friday
- 25 to -- to answer.

Page 21 And so I will just go ahead and leave 1 2 it open in case there -- in case research comes up 3 with any further since you do have that filing time granted to you. 4 5 MR. ZOBRIST: Judge, would you like us to make a filing with regard to the Water 6 7 District No. 9 from Platte County? 8 JUDGE JORDAN: Yes. And any others that turn up as well. 10 MR. ZOBRIST: Okay. Thank you. 11 JUDGE JORDAN: Thank you. Now, as to 12 the sequence of what we're going to do today, I 13 thought we might simply follow what was set forth when we thought we were going to have a 14 15 conventional evidentiary hearing on the merits of these applications, which would be for Applicants, 16 17 followed by Staff, followed by the Office Public Counsel, followed by MIEC, who is not present. 18 19 Does anyone have any -- any other 20 ideas as to that, or shall we just do that? I'm 21 seeing nods, nods of affirmation. So I guess 22 that's the way we will take these things. 23 I want to mention one thing, and that is as to any inquiries that I may have, certainly, 24 25 anyone may respond in their turn. And I hope they

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- 1 will do so. Feel free to take that initiative
- 2 without me repeating the same series of questions
- 3 to everyone. Okay?
- 4 All right, then. Anything else
- 5 before we begin with our -- our openings? I'm not
- 6 seeing anything. We'll begin with the Applicants.
- 7 MR. ZOBRIST: I'm going to test this,
- 8 Judge, just to see if it works.
- 9 JUDGE JORDAN: Please do. Okay.
- 10 MR. ZOBRIST: All right. All right.
- 11 Lisa, do you remember why we --
- 12 JUDGE JORDAN: Take your time. I
- 13 have -- I have some technical issues, also.
- 14 Mr. ZOBRIST: I'm just trying to get
- 15 rid of that and figure out how to move it forward.
- 16 Let me --
- 17 MS. GILBREATH: I don't know how that
- 18 works. I can sit up here and just click through.
- 19 MR. ZOBRIST: All right. In the old
- 20 days, this used to -- oh, there we go. All right.
- 21 I've got it.
- 22 OPENING STATEMENT
- 23 BY MR. ZOBRIST:
- 24 MR. ZOBRIST: All right. May it
- 25 please the Commission. Karl Zobrist on behalf of

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- 1 Kansas City Power & Light Company, KCP&L Greater
- 2 Missouri Operations Company, which was acquired as
- 3 Aquila by Great Plains Energy back in 2008 and
- 4 Transource, Missouri, LLC.
- 5 I'd like to give the Commission a
- 6 fair degree of background just because this is a
- 7 novel proposal. And so much of what I say is the
- 8 -- is from the perspective of the Applicants, but
- 9 it is not designed to reiterate the -- the
- 10 differing opinions that we've had with the other
- 11 parties because we've come to -- to almost a
- 12 unanimous Stipulation and Agreement.
- We have one party, MIEC, that has not
- 14 signed but does not object. I think this would be
- 15 helpful for you to understand why KCP&L and GMO, as
- 16 we call it, has come to this new plan with the
- 17 subsidiary of American Electric Power, which we
- 18 think is both in the public interest and really
- 19 beneficial to the State of Missouri.
- The goal of applications when they
- 21 were first filed was to achieve the construction
- 22 and operation of two high voltage projects in a
- 23 timely an efficient manner and at -- at what we
- 24 believe will be the best opportunity for least
- 25 cost.

Page 24 1 The two projects are the Iatan-Nashua 2 project, which is a 30-mile project in Clay County 3 and Platte County, Missouri, and the more extensive Sibley Nebraska City line, which is a much larger 4 5 project, runs for a 175 miles. 6 And GMO's share of that project is 7 \$380 million. The rest of it paid by Omaha Public 8 Power District, and I'll describe these in greater detail. 9 10 These projects have already been 11 approved by Southwest Power Pool. They were in two 12 different portfolios of projects that have been approved by SPP, and we're really looking for your 13 approval to advance this. 14 15 The historical predicate, in my view, to the Interstate transmission grid is, of course, 16 17 the Interstate highway grid. And when we were working on these cases last summer, I went to the 18 book store, and I found this great book called Big 19 Roads. And I really recommend it for your 20 21 reading, if nothing else, to see how the Interstate highway system of the United States began. 22 23 As I was going through the -- the 24 book, it was very clear that, in the old days,

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State highways were the responsibility of the

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Page 25 States, and there were no national highways. 1 2 There were a few roads and turnpikes 3 that came across the Appalachians in the old days and some that came up from the south and some that 4 5 were in New York, but they were isolated segments. 6 And around page 61, I came across 7 this great quote by Thomas H. MacDonald, who had been the State Highway Engineer for Iowa. And he 8 was appointed Commissioner of the Bureau of Public Roads, which today is the Federal Highway 10 11 Transportation System, and is widely considered to 12 be the father of the U.S. Interstate Highway 13 System. 14 He served there, as you can see, at the close of World War I for almost 30, 40 years 15 until 1953. And when he was trying to get other 16 17 states to cooperate with him as a new Federal official, he wrote to a Highway Engineer in logical 18 Alabama saying, The Nation's highways have reached 19 far beyond the possibilities of any one 20 21 organization, and the cooperation and combined efforts of the States and the Federal Government 22 will produce the results which are demanded. 23 24 We believe that the platform we're offering to the Commission through this Stipulation 25

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- 1 and Agreement is one that meets that test.
- Now, the details in the Iatan-Nashua
- 3 project, it was currently dedicated at almost \$65
- 4 million. It is one of seven balanced portfolios
- 5 that are part of a regional transmission portfolio
- 6 project that were approved by SPP in 2000.
- 7 And the report that was issued by SPP
- 8 back in 2009 indicated that it will reduce
- 9 congestion on the SPP system and lower generation
- 10 production costs in the region.
- 11 And it will be paid for under a
- 12 regional cost allocation system applied to all SPP
- 13 members based upon their load ratio share. And for
- 14 Kansas City Power & Light Company, that means
- 15 4 percent in Missouri and 4 percent in Kansas. And
- 16 for GMO, it's 4 percent, which is exclusively in
- 17 Missouri.
- 18 Iatan-Nashua is a 30-mile line. It
- 19 runs from the Iatan substation at the Iatan
- 20 generating station, which is on the Missouri River
- 21 in far western Platte County, just across the river
- 22 from Kansas through Platte County to the east into
- 23 Clay County and then south a little bit to what is
- 24 called the Nashua substation.
- This is entirely within GMO's service

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- 1 territory, although the substations are owned by
- 2 KCP&L.
- 3 The Iatan-Nashua line will relieve
- 4 one of the most congestive parts of the SPP system
- 5 as reported in the balance portfolio report.
- 6 This is a description of where the
- 7 line is. The line starts on the left. That's
- 8 where Iatan is, and it goes north in that line that
- 9 goes actually all the way up to Buchanan County and
- 10 sort of St. Joseph.
- But then the Iatan-Nashua project
- 12 cuts east, and it's that middle segment which is a
- 13 green field segment. That does not exist at the
- 14 present time. It goes over to the Ia -- to the
- 15 Nashua line, and then it goes south.
- 16 The line that it hits goes down to --
- 17 let's see if I can get the -- this -- this is where
- 18 the Nashua substation is. This is where the Iatan
- 19 substation is. This line currently goes up to
- 20 St. Joseph. The purple line here, according to the
- 21 plan, will be essentially capped off here and will
- 22 be a dead end. But this is the Iatan-Nashua
- 23 project that will be built.
- Let me -- let me just go back to
- 25 that. There are certain details that are described

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- 1 in the testimony in terms of how the line will
- 2 work. There is actually an existing line that goes
- 3 here and a new -- another 345 KV line will be built
- 4 by Transource. Transource will then build the line
- 5 over to this point in Clay County, and then it will
- 6 replace a 161 kilovolt GMO line with a new 345 high
- 7 voltage line.
- 8 The Sibley Nebraska City project was
- 9 one of six priority projects approved by SPP in
- 10 2010. It will also reduce transmission congestion
- 11 and lower generation production costs in SPP, and
- 12 it will facilitate the addition of renewable and
- 13 non-renewable generation, particularly in that part
- 14 in Missouri to the extent there are regional --
- 15 regional generating resources in Kansas and
- 16 Nebraska. This will also be regionally paid for by
- 17 SPP members based on their load ratio share.
- 18 Sibley Nebraska City is, as I said, a
- 19 lot longer. It goes all the way up to Nebraska
- 20 City, Nebraska, where OPPD will make arrangements
- 21 for that interconnection.
- 22 There will also be a new intermediate
- 23 345 KV substation near Maryville. As I said,
- 24 Transource will build the Missouri portion with a
- 25 link, then, with OPPD at the Missouri River.

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- 1 We do not have a final route yet for
- 2 Sibley, Nebraska City, but it is in process. The
- 3 final route is expected to be named this summer,
- 4 summer of 2013. Public meetings and open houses
- 5 have been held in northwest Missouri this year and
- 6 in the fall and winter of 2012 to address a variety
- 7 of issues, property, environmental and wildlife
- 8 issues.
- 9 The environmental permits should be
- 10 completed by the winter of 2014. Construction is
- 11 to begin in the summer of 2015 with in-service two
- 12 years later.
- Here are quotes from that SPP report
- 14 on Sibley Nebraska City, that it will provide
- 15 specific benefits to the Kansas City area. And in
- 16 the map, you'll see at page 24 it actually depicts
- 17 Kansas City, Independence, Kansas City, Kansas,
- 18 indicating that it will improve congestion allowing
- 19 these cities, including specifically Missouri
- 20 cities, to be served more efficiently.
- It should enhance the interface
- 22 between SPP western and eastern transmission
- 23 systems and be incremental to the substantial
- 24 progress that SPP members have already made in
- 25 expanding both reliability and economic projects.

Page 30 And this is the general -- I think 1 2 the term is the study area. And Sibley is right 3 down here, the Sibley plant, so the line will probably come up here. You know, again, this is 4 5 just my version of where we think the line is expected to be. 6 7 But, again, that -- that final 8 process is ongoing right now, and it can be addressed by one of the witnesses we brought here today, Mr. Brent Davis, who is the Project Manager. 10 These projects proceed through a 11 12 process known as Notifications to Construct. We refer to them as NTCs in our testimony here, and 13 we'll talk about them here today as at NTCs. 14 15 NTCs are directives by SPP to build these regional transmission projects, one issued in 16 17 2009 to KCP&L from SPP. And since the most of the territory of the line would be in GMO -- in the GMO 18 service territory, it was re-issued to both KCP&L 19 20 and GMO in 2012. The Sibley Nebraska City NTC, 21 which SPP issued to it in 2010, has also been 22 accepted. 23 These are, essentially, the green

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lights that tell the recipient it's all right for

you to begin to plan these projects.

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1	Now, it is the proposal of the	
2	Applicants that the two Missouri utilities would	
3	terminate and release these obligations to SPP and	
4	request that SPP go through a process known as	
5	novation to Transource, Missouri.	
6	The novation process has been used by	
7	other utilities, not in Missouri, but in other	
8	utilities in Kansas and Oklahoma. If this is	
9	carried out, Transource Missouri would become the	
10	designated transmission owner with SPP's permission	
11	under an attachment to the SPP tariff to proceed.	
12	That's the status that GMO and KCP&L	
13	have right now. This process would then be	
14	through the novation would be through SPP, and an	
15	NTC letter would be issued to Transource Missouri.	
16	The novation agreement, once it is	
17	satisfactory to the parties and to SPP is then	
18	submitted to the Federal Energy Regulatory	
19	Commission, and it typically now accepts those for	
20	filings. It it used to actually issue an	
21	affirmative approval, but now it's more like a	
22	tariff filing.	
23	Now, the the transfer case the	
24	purpose of the transfer case is to move to	
25	Transource Missouri those GMO lines and property	

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- 1 that are related to the Iatan-Nashua project. And
- 2 those specifically are the east segment line and
- 3 land, and that's the one that comes up from Nashua
- 4 in Clay County.
- 5 The west segment structures, which
- 6 will have GMO retaining its 345 KV line, but the
- 7 rights-of-way will permit once Transource Missouri
- 8 has its CCN to take over there interest in that
- 9 area.
- 10 And then the middle segment, which is
- 11 between the two east and west segments and whatever
- 12 GMO holds of that line, and I don't think it holds
- 13 very much at this point, that would be transferred
- 14 to Transource Missouri.
- And as I was advising the Judge when
- 16 we had our initial discussions, there are no
- 17 existing land rights or associated rights to the
- 18 Sibley Nebraska City project at this time.
- Now, in the transfer case, we have
- 20 asked for a waiver of the affiliate transaction
- 21 rule. This is our request. We have resolved these
- 22 issues pursuant to the Stipulation, and I'll go
- 23 through some of the -- what I view as the important
- 24 points that -- its fairly complicated, but I -- I
- 25 think we can do a good job of -- of working the

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- 1 Commission through the -- the compromise that we
- 2 came to in the stipulation.
- 3 The second bulletpoint, the
- 4 Notifications To Construct, were issued by an issue
- 5 to GMO by SPP. And our position was that there was
- 6 no need for the Commission to address that. Again,
- 7 that was a contested issue, and we have resolved
- 8 that in certain language and certain other aspects
- 9 in the Stipulation.
- In the CCN case, Transource Missouri
- 11 requested a Certificate to construct, finance, own
- 12 and maintain both of these regional transmission
- 13 projects. And the Stipulation permits that to
- 14 occur on a conditional basis that we'll discuss
- 15 further here today.
- 16 What are the criteria for a CCN?
- 17 There are five touchstones that the Commission has
- 18 articulated in some of its recent Orders over the
- 19 last five or ten Orders.
- Is there a need for the projects? Is
- 21 the applicant qualified to provide the service?
- 22 Does the Applicant have the financial ability to
- 23 provide the service? Is the proposed project
- 24 approximate economically feasible? And, finally,
- 25 is it in the public interest?

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- The position of the Applicants is 1
- 2 that Transource Missouri fulfills all five of these
- 3 criteria.
- The need has been determined by SPP in its 4
- 5 projects that were submitted and approved by FERC
- in 2009 and 2010, accepted by the members of the 6
- 7 SPP. And, indeed, this Commission was part of that
- process through its role in the Regional State 8
- Committee.
- 10 Transource Missouri can build and
- operate these projects by virtue of the expertise 11
- 12 and the assets that both KCP&L and AEP will bring
- 13 to the table.
- 14 In terms of financial ability,
- Transource Missouri and its owners have the 15
- necessary financial resources. The economic 16
- 17 feasibility, the project has shown by the fact that
- the project and their costs will be recovered under 18
- the SPP regional tariff. And we believe that all 19
- 20 four of those, plus other benefits of the project
- 21 do serve the public interest.
- So who are these folks? Well, 22
- 23 Transource Energy acts as a holding company. It
- 24 has only one subsidiary at the present time, that
- being Transource Missouri, LLC. 25

Page 35 But Transource Energy is a joint 1 2 venture of American Electric Power Company and a 3 subsidiary of that holding company and of Great Plains Energy, which is the holding company of 4 5 Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company. 6 7 AEP's subsidiary holds the majority of the interest in the LLC at 86.5 percent. And 8 the minority interest is owned by Great Plain Energy at 13.5 percent. 10 11 The only existing subsidiary at the 12 present time is Transource Missouri, which is a wholly owned subsidiary, and it's the Applicant of 13 14 the case. 15 The plan for Transource Energy is once Transource Missouri gets going, it may form 16 17 other subsidiaries in other states to work on regional projects. A $\operatorname{\mathsf{--}}$ a business plan of this 18 entity is only to work on regional projects. 19 20 American Electric Power Company, as 21 you may know, is one of the largest utilities in the United States and serves over 5 million 22 customers it in 11 states. It owns the largest 23 electric transmission system in the country, nearly 24

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30,000 miles -- 39,000 miles.

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- 1 It operates over 5900 miles of 345 KV
- 2 lines, and those are the lines that we've proposed
- 3 to build through the Iatan-Nashua and the Sibley
- 4 Nebraska City projects.
- 5 It also has expertise in extra high
- 6 voltage of the 765 variety, more lines than all
- 7 other U.S. systems combined at 2,100 miles.
- 8 It will provide technical and
- 9 procurement strengths through a series of support
- 10 and services agreements that it has with Transource
- 11 and Transource Missouri.
- 12 So why do the Applicants think that
- 13 Transource Missouri is the best candidate to build
- 14 the projects? Well, first of all, we have the
- 15 expertise of AEP in large scale transmission
- 16 projects on a national basis.
- 17 We have the expertise of Kansas City
- 18 Power & Light Company in building projects in
- 19 Missouri, including transmission, but on a lower --
- 20 on a lower scale.
- 21 There is evidence that we have
- 22 submitted in our testimony that indicates that
- 23 favorable financing terms will exist for
- 24 transmission only companies, transcos, as
- 25 Transource Missouri and its parent company

Page 37 Transource Energy intend to be. 1 2 It will also relieve financial 3 pressures on GMO, and to a lesser extent, KCP&L, permitting them to focus on -- local reliability 4 5 and environmental projects. 6 And we also believe that the ability 7 for AEP to achieve procurement savings through the scope and depth of their nation-wide operations 8 will bring benefits to the State of Missouri 10 through these projects. We believe that Transource Missouri 11 12 meets the public interest criteria because there will be lower costs to transmission customers in 13 Missouri and throughout SPP region. 14 15 As I said, the -- the partnership, if

- 16 you will, allows KCP&L as a local Missouri utility
- 17 to maintain operational control over these
- 18 projects. Yet, at the same time, it introduces
- 19 AEP's national expertise into Missouri with a
- 20 reliable partner by KCP&L.
- 21 And it permits a new company with
- 22 experienced owners to take us from a competitive
- 23 position in Missouri given what FERC Order 1000 is
- 24 now heralding here with the advent of regional
- 25 competition for regional transmission projects.

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- 1 Now, the Stipulation and Agreement
- 2 that we have come to with the Office of the Public
- 3 Counsel and with the Staff of the Commission has a
- 4 number of provisions. I'm going to hit what I
- 5 think are the three major portions.
- 6 There is a cost allocation adjustment
- 7 with regard to rate treatment that provides an
- 8 adjustment so that certain incentives that FERC
- 9 affords will not be paid by Missouri ratepayers.
- 10 There is also a -- a series of
- 11 waivers and payments that resolve all of our issues
- 12 with regard to the affiliate transactions rule.
- 13 And then there is also a provision with regard to
- 14 certain conditions relating to the final root of
- 15 the Sibley Nebraska City line.
- 16 And I -- I should just say for the
- 17 benefit of Staff and OPC, we do not intend this to
- 18 be an exclusive discussion. But given some of the
- 19 details, I thought we would hit on these three
- 20 issues that we feel are, if not the most important,
- 21 among the most important, and we'd be glad to
- 22 answer any questions that the Bench has on any of
- 23 the other aspects.
- Now, the cost allocation treatment --
- 25 and I'm going to start with GMO because the bulk of

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- 1 these projects will be in GMO's territory. The
- 2 costs are allocated to GMO for the transmission
- 3 facilities located in its service territory. And
- 4 they will be adjusted by the difference the first
- 5 bulletpoint and the second bulletpoint.
- The first bulletpoint says, Missouri
- 7 rate making treatment, the return on equity ordered
- 8 by the Commission in the last GMO rate case along
- 9 with its capital structure and without any CWIP,
- 10 Construction Work In Progress, or other FERC
- 11 transmission incentives will be applied.
- 12 And the difference between that and
- 13 the FERC authorized revenue requirement will be an
- 14 adjustment or a subtraction to whatever rates would
- 15 be charged to GMO by virtue of the SPP regional
- 16 tariff.
- 17 I've got an illustration that I think
- 18 will maybe make this a little more clear. We've
- 19 been dealing with this now for months, so we
- 20 understand it. But I understand you may be seeing
- 21 this for the first time.
- Now, the same adjustment would be
- 23 made for costs allocated to KCP&L in the
- 24 transmission facilities that are in its territory.
- 25 And those two adjustments are in paragraphs 1 and 2

Page 40 of the Stipulation. I believe it's in Section 2-A. 2 The affiliate transactions rule have 3 a series of provisions. The first is that the rule is waived for the transactions associated with the 5 projects prior to their in-service date. 6 And with regard to the transfer or 7 assignment of assets, easements and right-of-ways 8 owned by KCP&L and GMO to Transource Missouri, the waiver occurs in consideration for a payment by Transource Missouri to GMO of the higher of either 10 \$5.9 million or the net book value for assets, 11 12 easements and rights-of-ways. And that's 13 contained in paragraph 4 where the waiver is, which is a attached to paragraph u where the payment is. 14 15 The Stipulation also provides that materials and services until the projects are in 16 17 service will also be waived with certain conditions, again, in paragraphs 5 and 11. 18 19 The Stipulation indicates that the 20 parties to it have agreed that O&M for the projects 21 after service and non-project goods and service 22 will be subject to the rule and that KCP&L can use 23 a 20 percent markup in lieu of conducting a market 24 value study every time it does something. And

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that, again, was a -- a provision that we came to

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Page 41 by virtue of our differing positions. 1 2 There is also a final condition with 3 regard to the route for Sibley Nebraska City. As I indicated, that is being finalized at this time, 4 5 and it should be finally selected in July. Paragraph 27 calls for the Commission to grant 6 7 conditional approval of the applications prior to the final selection, and it obligates Transource 8 Missouri to provide the Commission with route 10 information as soon as it is available. Paragraph 29 states that the 11 12 Commission and GMO will provide the Commission with 13 a report outlining their public outreach efforts with regard to siting, routing, easement 14 15 acquisition and other aspects of that. 16 There is a process which the 17 Commission is given the right to set with regard to how those conditions are to be met. So we have had 18 some discussions among ourselves with regard to 19 20 what we all respectively think the conditions -- or 21 the process ought to be to come to those conditions. 22 23 We have told the Commission what we're willing to do by virtue of the agreement with 24 Public Counsel and with Staff. But it is really 25

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- 1 for the Commission to decide what it is comfortable
- 2 with in terms of what that process would be, in the
- 3 eyes of the Applicants, to come up and have those
- 4 final conditions lifted and the CCN granted without
- 5 condition.
- I was hoping this would be a little
- 7 bit bigger. But what this is trying to illustrate
- 8 is the flow of the money. And the hypothetical
- 9 here is Nebraska City for the first year. And
- 10 we've been advised that, generally, that would cost
- 11 about -- I think it's \$49 million in the first
- 12 year.
- 13 And GMO is over here. And its load
- 14 ratio share is \$1.9 million, which absent the
- 15 Stipulation and if went on as we had initially
- 16 proposed it, the 4 percent would be paid by GMO
- 17 ratepayers going up to GMO and GMO would pay that
- 18 to SPP.
- 19 All the other members of SPP would
- 20 pay the 96 percent. And, again, it would come from
- 21 customers to the companies up to SPP, which would
- 22 then provide the funding to Transource Missouri,
- 23 LLC, which is building the project, which would
- 24 build the project.
- Now, under the Stipulation, although

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- 1 GMO pays SPP its load ratio share, there would be
- 2 an adjustment given to GMO customers or a credit
- 3 pursuant to the Stipulation. So this nine --
- 4 \$1.9 million figure here would be a different
- 5 figure. It would be a lesser figure by virtue of
- 6 the Stipulation.
- 7 And that same model would be followed
- 8 with regard hard to GMO in other years or
- 9 Iatan-Nashua or KCP&L to the extent its assets are
- 10 implicated.
- 11 We have presented the testimony of a
- 12 variety of witnesses. The little asterisks there
- 13 are the people that we have in the hearing room.
- 14 With us here today is Antonio Smyth, who is the
- 15 President of Transource Missouri and Transource
- 16 Energy. And, Tony, do you want to raise your hand
- 17 so they know who you are?
- 18 Mike Deggendorf gave an executive
- 19 overview in his testimony. He is a Senior VP and
- 20 KCP&L and GPE. He is a also a Transource board
- 21 member.
- Darrin Ives, who is KCP&L's Senior
- 23 Director of Regulatory Affairs is here. And I
- 24 think you all know Mr. Ives from the last rate
- 25 case.

Page 44 Todd Fridley from KCP&L. I've been 1 2 told he's the Vice President of Transource and that 3 I unduly promoted him, which has created some interesting lunch conversation here. But at any 5 rate, Mr. Fridley is also here to talk transmission projects, and he's over here in the first row over 6 here as well. 7 8 Charles Locke is the Manager of Regulatory Affairs at KCP&L, and he also presented surrebuttal testimony, Mr. Locke, and he's in the 10 second row back there. 11 12 And then, finally, we have Brent 13 Davis, who is the Project Director of these transmission project. You may remember him from 14 the Iatan rate cases. Brent? And he's in the 15 second row next to Charles Locke. 16 17 The other witnesses have provided testimony, they are -- they are not here today. 18 Scott Moore was the -- is the VP of Transmission 19 20 Engineering for American Electric Power. 21 Gerald Boteler is the Managing Director of Corporate Finance at AEP. Kevin Bryant 22 is the Missouri Utilities Vice President of 23 Investor Relations and out Treasurer. 24 25 And Lisa Barton gave transmission

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- 1 policy testimony in direct. She is AEP's Executive
- Vice President of Transmission, and she's also a
- 3 Transource Board member.
- 4 So going back to my point about the
- 5 big roads, we think that this model which we're
- 6 presenting you is a good example of not only local
- 7 utilities with a national expert like AEP, but also
- 8 coming to an agreement through this Stipulation
- 9 with State officials in the context of SPP and in
- 10 FERC's jurisdiction under the Federal Power Act
- 11 that will allow us to achieve that cooperation of
- 12 those combined efforts. They're going to build us
- 13 a 21st century electric grid.
- 14 We think that the Transource Energy
- 15 partnership combines national expertise with local
- 16 experience. It will reduce financial pressures
- 17 upon the Missouri utilities. It will replace the
- 18 status clo (sic) with some unique -- quo with some
- 19 unique opportunities for cost savings and
- 20 operational excellence. And it will preserve the
- 21 State and Federal relationship and promote regional
- 22 cooperation because Transource Missouri will be
- 23 subject to your jurisdiction because it has a CCN
- 24 with the Missouri Commission.
- So overall, we believe that the

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- 1 Transource Energy Partnership is the best plan for
- 2 building major transmission projects to provide for
- 3 current and future benefits to Missouri customers
- 4 as well as the State of Missouri in an
- 5 ever-increasing competitive environment,
- 6 particularly, as we go into this area for of post
- 7 FERC Order 1000. Thank you very much.
- JUDGE JORDAN: Thank you, Counselor.
- 9 There may be some questions from the Bench, as I
- 10 mentioned. Chairman Kenney is monitoring us
- 11 remotely, but he is at the Capitol on Commission
- 12 business. So we will go straight Commissioner
- 13 Jarrett if he has any questions for you.
- 14 COMMISSIONER JARRETT: I don't have
- 15 any questions. I think at this time I'll wait for
- 16 the other parties to give their openings, and then
- 17 I'll have some questions.
- 18 JUDGE JORDAN: Okay. Commissioner
- 19 Stoll?
- 20 COMMISSIONER STOLL: I will do the
- 21 same. I will just wait until the others have given
- 22 their statements.
- 23 JUDGE JORDAN: Commissioner William
- 24 Kenney? Commissioner Kenney, are you still with
- 25 us? I will also follow that practice.

		Page 47
1	And we'll go on to our next next	
2	statement, which is from Staff.	
3	MR. DOTTHEIM: May it please the	
4	Commission.	
5	JUDGE JORDAN: Proceed.	
6	OPENING STATEMENT	
7	BY MR. DOTTHEIM:	
8	MR. DOTTHEIM: Mr. Zobrist had a very	
9	nice slide presentation. I don't know if I can top	
10	it, but I I do have a slide presentation. And	
11	here it is.	
12	Now that I've presented my slide	
13	presentation, I'll proceed with my opening	
14	statement. The signatories, the Staff, the Office	
15	of the Public Counsel and the Applicants, KCP&L,	
16	GMO and Transource, Missouri, have resolved except	
17	in a few instances which may require future	
18	Commission action.	
19	The issues as described in the list	
20	of issues, which Staff filed on March 27, 2013, it	
21	is significant to the Staff that OPC is a signatory	
22	to the Stipulation and Agreement.	
23	With the Stipulation and Agreement,	
24	the Staff Counsel's Office believes that Transource	
25	Missouri meets the necessary legal criteria or	

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- 1 standards for line CCNs to construct, finance, own,
- 2 operate and maintain the Iatan-Nashua and the
- 3 Sibley Nebraska City 345 KV projects sought in
- 4 File No. EA-2013-0098.
- 5 With the Stipulation and Agreement,
- 6 the Staff Counsel's Office believes that KCP&L and
- 7 GMO meet the necessary legal criteria or standards
- 8 for the novation and transfers addressed in
- 9 File No. EO-2012-0367, which is Section 393.190.1
- 10 RSMO 2000, and is not detrimental to the public
- 11 interest standard or criteria.
- 12 Finally, the Staff Counsel's Office
- 13 believes that the resolution reached in the
- 14 Stipulation and Agreement appropriately --
- 15 appropriately addresses the Commission's affiliate
- 16 transactions rule.
- 17 The -- the Staff would note for the
- 18 Commissioners that File Nos. EA-2013-0098 and
- 19 0-2012-0367 are two of four cases involving KCP&L
- 20 and GMO and transmission. The two other cases are
- 21 File Nos. EO-2012-0135 and EO-2012-0136 respecting
- 22 KCP&L's and GMO's application to continue to
- 23 participate in the Southwest Power pool. Those two
- 24 cases have a near term procedural schedule. We
- 25 will be back before Commissioners very shortly.

Page 49 The signatories have spent many hours 1 2 negotiating the detailed Stipulation and Agreement 3 that was filed last Friday, April 12th. The signatories have entered into the Stipulation And 4 5 agreement for their own reasons. I expect each is willing and have been to offer to explain the terms 6 7 of the Stipulation and Agreement, but how detailed they may be in identifying why they entered into 8 the Stipulation and Agreement may be another 10 matter. The Iatan-Nashua in Sibley Nebraska 11 12 City 345 KV projects are different from other KCP&L or GMO transmission projects. KCP&L and GMO did 13 not lose the Federal right of first refusal 14 15 respecting these projects under FERC Order No. 1 --16 No. 1000. 17 These projects are not local reliability projects. They are regional projects, 18 and costs are paid under SPP tariff Schedule 11 by 19 20 each utility pursuant to the utility's load ratio 21 share. The cost of transmission projects 22 built for local reliability projects are paid under 23 24 SPP tariff Schedule 9. So these projects are

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different than projects that the Commission has

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- 1 dealt with on other occasions when KCP&L or Aquila
- 2 -- or Aquila's predecessor has been before the
- 3 Missouri Commission for authority to participate in
- 4 SPP or when Aquila's predecessor or Aquila was
- 5 before the Commission to -- for authority to
- 6 participate in MISO.
- 7 On more than a few occasions, the
- 8 utility or entity's direct testimony is inadequate
- 9 or incomplete, and the basis of the utilities other
- 10 entities position only becomes apparent in
- 11 responsive testimony to the Staff or another
- 12 party's testimony.
- 13 Until KCP&L and GMO filed its
- 14 surrebuttal testimony, it's rate-making position
- 15 and rationale of its rate-making position were not
- 16 clear to the Staff General Counsel's office.
- 17 That's not to say that maybe it should have been.
- 18 KCP&L and GMO also indicate in their
- 19 surrebuttal testimony that if the Commission denies
- 20 the pending applications, KCP&L and GMO do not
- 21 intend to retail rate base the Iatan-Nashua in
- 22 Sibley Nebraska City 345 KV projects if KCP&L and
- 23 GMO build the projects.
- 24 The projects are, in the case of
- 25 Iatan-Nashua, a balanced portfolio project in

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- 1 Sibley Nebraska City a priority project. They are
- 2 regional projects. They're not local reliability
- 3 projects. They're under SPP Schedule 11 and not
- 4 Schedule 9.
- 5 The -- the legal issues raised by the
- 6 Applicants regarding the Staff's proposed
- 7 rate-making for Iatan-Nashua and Sibley Nebraska
- 8 City 345 KV -- KV projects rate basing and full
- 9 revenue crediting should not be confused with the
- 10 jurisdictional issue of bundled retail transmission
- 11 rates.
- 12 Of course, Missouri not being a
- 13 competitive retail transmission -- state bundled
- 14 retail transmission state, it's not an unbundled
- 15 state.
- 16 In 1996, in FERC Order No. 888, FERC
- 17 found that electric utilities were discriminating
- in bulk power markets in violation of Section 205
- 19 of the Federal Power Act by providing either
- 20 inferior access to their transmission networks or
- 21 no access to third party wholesalers of power.
- 22 FERC ordered functional unbundling.
- 23 FERC defined functional unbundling as requiring
- 24 each utility to toy provide separate rates for
- 25 wholesale generation, transmission and ancillary

Page 52 and requiring each utility to take transmission of 2 its own wholesale sales and purchases under a 3 single tariff applicable equally to itself and other. 4 5 In the 2002 U.S. Supreme Court case New York v. FERC, the U.S. Supreme Court noted that 6 7 in FERC No. 888, FERC distinguished between transmission and sales. 8 FERC held that -- that the State 9 retains jurisdiction over the retail sale of power 10 with the provision of unbundled transmission 11 12 service in retail competitive states involves only the provision of transmission in interstate 13 commerce, which is exclusively within the 14 15 jurisdiction of FERC pursuant to the Federal Power Act. Again, Missouri is a bundled retail 16 transmission service state. 17 18 The Supreme Court stated that there is no language in the Federal Power Act limiting 19 FERC's transmission jurisdiction to the wholesale 20 21 market, although the Federal Power Act limits FERC's sales jurisdiction to the wholesale market. 22 23 24 The FERC -- the Supreme Court related that, quote, The unbundled retail transmissions 25

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- 1 targeted by FERC are, indeed, transmissions of
- 2 electric energy in interstate commerce because of
- 3 the nature of the national grid.
- 4 Enron argued that the Federal Power
- 5 Act gave FERC the power to apply its open access
- 6 remedy to bundled retail transmissions of electric
- 7 energy and that the FERC had a duty to do so given
- 8 FERC's funding -- findings, excuse me, given FERC's
- 9 findings of undue discrimination.
- 10 FERC, in Order No. 888 and in the
- 11 Hearing Order No. 888-A stated that it chose not to
- 12 extend its open access remedy to bundled retail
- 13 transmission because such relief was not necessary,
- 14 and regulation of bundled retail transmissions
- 15 raises numerous difficult jurisdictional issues
- 16 that did not need to be resolved in the instant
- 17 context.
- 18 The Supreme Court stated that it must
- 19 be kept in mind that what FERC sought to remedy was
- 20 a problem with a wholesale power market. The Court
- 21 held that because the scope of the Order No. 888
- 22 did not concern discrimination in the retail
- 23 market, FERC having determined that the remedy it
- 24 ordered constituted an adequate response to the
- 25 problems that it had identified in the whole sale

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- 1 market, the FERC had no Federal Power Act Section
- 2 206 duty to regulate bundled retail transmissions
- 3 or to order universal unbundling.
- 4 On April 28th, 2003, the FERC issued
- 5 the wholesale power market platform white paper,
- 6 which stated, among other things, at pages 4 to 5,
- 7 quote, Pursuant to Order No. 888, the Commission
- 8 [FERC], currently associates jurisdiction over
- 9 wholesale transmission service and unbundled retail
- 10 transmission service by public utilities.
- In the final rule with respect to
- 12 bundled retail service, we [FERC] will continue
- 13 shall our existing practices for RTOs and ISOs
- 14 distinguishing between the non-price terms and
- 15 continues of transmission service and the rates for
- 16 transmission service.
- 17 As discussed in the Appendix A, the
- 18 non-price terms and conditions of the RTO or ISO
- 19 tariff will apply equally to all users, including
- 20 those taking service to meet their obligation to
- 21 serve bundled retail customers.
- However, the Commission [FERC] will
- 23 not assert jurisdiction over the transmission rate
- 24 component of bundled retail service, thereby
- 25 avoiding unintended issues raised by a new

Page 55 assertion of jurisdiction. 2 My intention is not to -- to confuse 3 people more than the transmission area is confusing already for people. There -- in non-unanimous 4 5 Stipulation and Agreement and in this case, there are two different legal issues in play. 6 There is the issue of SPP's Schedule 7 11 and jurisdiction regarding regional transmission 8 versus Schedule 9 and local reliability transmission. There is also the issue of bundled 10 transmission service. And both of them are 11 12 addressed in Paragraphs 1 and 2 of the Stipulation 13 and Agreement. 14 Because of the uncertainty from the Staff Counsel's Office regarding the area of 15 Schedule 11 and regional transmission and load 16 17 ratio share methodology for paying for that transmission, that the Staff Counsel's Office 18 believes the Stipulation and Agreement that has 19 been reached is an appropriate resolution from a 20 21 rate-making perspective that is -- that appears, in particular, in Paragraphs 1 and 2. 22 What has been achieved is the resolution 23 24 that the Staff attempts to achieve in its cases involving electric utility participation in MISO in 25

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- 1 SPP respecting FERC incentives, and that is no
- 2 inclusion of FERC incentives in Missouri retail
- 3 rates. And that is what has been achieved in
- 4 paragraphs 1 and 2.
- 5 And it's been achieved not for a term
- 6 of years. But when you take a look at the last
- 7 sentence in paragraphs 1 and 2, it states that the
- 8 adjustment will be made in all rate cases so long
- 9 as these transmission facilities are in service.
- 10 Regarding -- I don't intend to -- to
- 11 cover the -- the same material that -- that
- 12 Mr. Zobrist covered, and the -- the Stipulation and
- 13 Agreement is -- is very detailed.
- It -- I -- I would note that -- that
- 15 regarding waiver of the Commission's affiliate
- 16 transaction rule for any Transource -- for
- 17 Transource Missouri project other than the waiver
- 18 as granted in the Stipulation and Agreement
- 19 provided to Iatan-Nashua, Sibley Nebraska City 345
- 20 KV project, the -- the waivers granted are only to
- 21 Iatan-Nashua and the Sibley Nebraska City projects.
- 22 For any other projects, application must be made to
- 23 the Commission for any other projects.
- I -- I -- I would note -- and I don't
- 25 know if the Commission would -- would want me to --

Page 57 to address, but in its Order that -- that it issued 2 when there were pending several weeks ago 3 Statements of Positions, it had posed that it -- it wanted the Staff to address certain questions that 4 5 it had posed for the staff. What is the Missouri Commission's authority to regulate the Iatan-Nashua 6 7 and Sibley Nebraska City 345 KV transmission line? And what is the exclusive authorities of Missouri 8 Commission? What is the Missouri Commission's overlapping authority with the United States? What 10 11 -- what is the exclusive authority of the United 12 States? 13 I made something of -- of -- of an effort to -- to address that. I know 14 Commissioners have -- have their -- their advisors 15 who operate before the SPP and MISO who might offer 16 17 opinions on that. But I've made a little bit of an

-- an effort to address that if the Commissioners

would -- would want me to respond. I could try to

do that now, or if you'd like, later, I -- I could

COMMISSIONER JARRETT: Now would be

- MR. DOTTHEIM: Okay. Well, -- and --
- 25 and if I might, before -- before I forget, the --

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- 1 the Commissioners are probably well -- well aware
- 2 on -- on -- on the matter that -- that there --
- 3 that there is a case that the -- the --
- 4 Commissioners, I think, have cited with some
- 5 frequency from last summer, the Entergy case about
- 6 the -- the standard for a CCN.
- 7 There is -- there is, I think, a -- a
- 8 -- an interesting Report and Order of a few years
- 9 ago that the Commission issued, the -- the Callaway
- 10 Franks case. The citation is RE: Union Electric
- 11 Company. It's Case No. EO-2002-351. It's not
- 12 0351. It's -- it's when the Commission was just
- 13 starting off with -- with EFIS, so it's -- it's
- 14 EO-2002-351, and it's -- it's in the Commission's
- 15 bound volume at 12 MO PSC 3rd 174 2003 E.
- 16 The -- the Commission issued the
- 17 decision in August of 2003. So the Commission
- 18 might want to take a look at -- at that -- at that
- 19 case. As far as -- what is the exclusive authority
- 20 of the Missouri Commission, it -- the -- the
- 21 bundled -- certainly, the bundled retail rates and
- 22 -- and the -- the New York v. FERC case, the
- 23 citation for it, for New York versus FERC is 535
- 24 U.S. 1 -- 122 Supreme Court 1012.152 Lawyer Ed. --
- 25 Edition -- Lawyers Edition Second 47. Don't have

Page 59 West Law or Lexus Nexus. 2 And the -- and the -- the language 3 under the April 28, 2003, FERC wholesale market platform white paper is -- is -- it's not in -- I 5 don't believe it's in Mr. Stallman's rebuttal testimony in this proceeding, but it's -- it's in 6 7 his rebuttal testimony in -- in EO-2012-0135 and 0136, the KCPL GMO SPP cases. 8 Other -- but other than bundled 9 retail rates, I -- I would say, of course, the CCN 10 11 statutory provision, 393.170. 12 As -- as far as overlapping 13 authority, I would say for liability jurisdiction, which is reliability and -- and actually vegetation 14 15 management, the national energy policy at 2005, it's -- it's -- it's concurring, but the FERC 16 17 maintains Federal pre-emption in the case of inconsistency. 18 It -- it -- if -- if the Commission 19 would look in -- in general at 16 U.S.C. Section 20 21 824.0. But if you look at 824 -- 16 U.S.C. Section 824, but I say -- yeah. O(i)(3), and I'll -- and 22 I'll read, Nothing in this section shall be 23 construed to preempt -- to pre-empt any authority 24

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of any state to take action to ensure the safety,

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- 1 adequacy and reliability of electric service within
- 2 that state as long as such action is not
- 3 inconsistent with any reliability, except that the
- 4 State of New York may establish rules that result
- 5 in greater liability within that state as long as
- 6 such action does not result in lesser reliability
- 7 outside the state than that provided by the
- 8 reliability standards.
- 9 The -- the reliability jurisdiction
- 10 is the basis for FERC's jurisdiction over
- 11 vegetation management under -- and I -- I think in
- 12 some forms in particular, FAC or provisions 0-003
- 13 and -1 and FAC-003-2.
- 14 When -- when the utilities make their
- 15 vegetation -- annual vegetation reports to the
- 16 Commission, I believe they use, in part, the FERC
- 17 form that they submitted to the Commission.
- 18 And then what is the exclusive
- 19 authority of the United States? Oh, and -- and for
- 20 -- for example, safety that's -- the Commission's
- 21 statute is 386. 33 -- 330 -- no. 386.310.1. Is
- 22 the Commission's statute of course, on -- on
- 23 safety, the Commission's statute on en -- on
- 24 reliability, the -- the -- one of the Commission's
- 25 statutes on reliability, I had to jot it down, and

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- 1 I had it jotted down in the wrong place. But at
- 2 least one of them is 386.610. Three -- 386.610.
- 3 The last sentence of 386.610 is, The provisions of
- 4 this chapter shall be liberally construed with a
- 5 view to the public welfare, efficient facilities,
- 6 substantial justice between patrons and public
- 7 utilities.
- 8 Of course, the Commission is to
- 9 provide -- is to assure that the utilities are to
- 10 provide safe and adequate service. And I think
- 11 that's -- for the electric, that's under 393.135.
- Now -- now, that's -- that's
- 13 Proposition 1. I -- I will try to find that before
- 14 we conclude the -- the hearing. I apologize.
- 15 The -- as far as -- as far as
- 16 exclusive with -- the jurisdiction -- the
- 17 Commission -- the provision on interstate commerce,
- 18 Section 386.030, I would refer the Commission to.
- 19 And -- and, of course, the -- the New York v. FERC
- 20 case. So that's all I have.
- JUDGE JORDAN: And are there any
- 22 inquiries from the Bench, or shall we reserve those
- 23 also?
- 24 COMMISSIONER STOLL: Reserve.
- 25 COMMISSIONER JARRETT: I'll reserve.

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1	COMMISSIONER KENNEY: Okay.	
2	JUDGE JORDAN: Thank you, Counsel.	
3	MR. DOTTHEIM: Could I have my slide	
4	marked as an exhibit?	
5	JUDGE JORDAN: We'll take that up	
6	after we go off the record.	
7	MR. DOTTHEIM: Okay. Thank you.	
8	JUDGE JORDAN: Statement from the	
9	Office of Public Counsel?	
10	OPENING STATEMENT	
11	BY MR. MILLS:	
12	MR. MILLS: May it please the	
13	Commission. Judge, I understand from your remarks	
14	at the beginning that there are questions from the	
15	Bench, and so I'm sure you all will be happy to	
16	hear that I plan to bring this filibuster to a	
17	close very quickly and allow all to chime in on the	
18	debate.	
19	Mr. Dottheim and Mr. Zobrist have	
20	gone through a lot of the provisions of the	
21	Stipulation and Agreement, and I'm not going to go	
22	through that again.	
23	I do want to highlight a couple of	
24	things. One of them that Mr. Dottheim raised and I	
25	want to sort of tie a couple of paragraphs together	

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- 1 that -- that may not be immediately obvious that
- 2 they are connected.
- The provisions of paragraphs 1 and 2,
- 4 which are the provisions that essentially retain
- 5 the Commission's jurisdiction and rate setting
- 6 ability over the bundled component of -- the
- 7 transmission component of bundled retailed rates,
- 8 which, as Mr. Dottheim pointed out, last as long as
- 9 the facilities last.
- 10 There is also a provision in
- 11 paragraph 41 that pertains to -- to paragraphs 1
- 12 and 2, which provides for how that rate treatment
- 13 will continue in -- in the event of a merger or
- 14 another transaction in which the -- the two
- 15 Missouri jurisdictional utilities become one
- 16 jurisdictional utility. And it's sort of buried
- 17 there in the boiler plate at the end, so I wanted
- 18 to highlight point.
- 19 The -- the other inter-relationship
- 20 that I -- that I want to highlight is the
- 21 relationship between paragraphs 27 and 28.
- 22 Paragraph 27 is the one in which the -- that the
- 23 parties requesting the Commission grant conditional
- 24 approval based upon the Commission making specifics
- 25 findings about the -- the -- the final selection of

Page 64 the Sibley Nebraska City route has been made. 2 But in that paragraph that the -- the 3 parties don't presume to tell the Commission the -the process by which the Commission will come to 5 that determination and make those findings. But paragraph 28 allows the parties to -- to request 6 7 reasonable additional notice, local public hearings or additional processes in this case. 8 9 And, of course, it doesn't bind the 10 other signatories to those requests. And, in fact, some other signatories may disagree with other 11 12 signatories about what those two processes are. But that's -- the relation to those 13 two paragraphs is that, in this document, we are 14 not -- we are not presuming to tell the Commission 15 how to make those findings, but we're reserving the 16 17 right to the signatories to suggest further processes as we get more information about what 18 19 that final route is. And one of the reasons that I think 20 21 that that is important is referring back to the 22 Callaway Franks case that Mr. Dottheim mentioned, Case No. EO-2002-351, in that case, the -- the 23

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Commission made a specific finding that in order to

determine whether the transmission line in that

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- 1 case was in the public interest, it -- it had to
- 2 know what the final route was in order to
- 3 understand the impacts on land owners, which has an
- 4 impact on the public interest. It has to know
- 5 where the line actually is.
- And so that's why in the agreement in
- 7 the case pending before you, we have only a
- 8 conditional approval requested pending the
- 9 determination of the -- the final route.
- 10 And one last minor tidbit, Mr.
- 11 Dottheim had mentioned a couple of other cases that
- 12 are related to transmission of these two companies,
- 13 and I will mention a third, and that's
- 14 EO-2012-0271, which is a pending investigation
- 15 brought on by some concerns of some landowners over
- 16 the Iatan-Nashua line. And that's still an active
- 17 case, and the Commission is still receiving reports
- 18 on that.
- 19 And that's all I have for the
- 20 opening. I would be happy to answer questions now
- 21 that the Commission has the opportunity to ask
- 22 them.
- JUDGE JORDAN: Thank you, Counselor.
- 24 I'm going to poll the parties before we do that
- 25 since we've been on the record for about an hour

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- 1 and a half and you've been in this room for longer
- 2 than that, whether we should take a break before
- 3 the questions from the Bench.
- I am seeing nods, and so why don't we
- 5 take ten minutes and resume ten minutes from now.
- 6 Thank you.
- 7 (Break in proceedings.)
- 8 JUDGE JORDAN: And I'm un-muting, and
- 9 we'll go back on the record. We're back on the
- 10 record and ready for inquiries from the Bench. We
- 11 will begin with Commissioner Jarrett.
- 12 COMMISSIONER JARRETT: Thank you,
- 13 Judge. I want to explore, I guess, the
- 14 jurisdictional issues a little bit.
- Mr. Dottheim, you touched on those,
- 16 I'll address my -- I guess I'll address my
- 17 questions to you initially, but, obviously, the
- 18 other parties, please chime in if you have any
- 19 thoughts.
- I think the way that the question was
- 21 presented to the parties was, you know, what
- 22 jurisdiction does -- exclusive jurisdiction does
- 23 the Commission retain? What exclusive jurisdiction
- 24 does FERC have? And then sort of what is
- 25 concurrent jurisdiction?

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- 1 And I wanted to touch a little bit on
- 2 -- on some of those. And Mr. Dottheim, you cited
- 3 some cases, and -- and those cases -- I mean, you
- 4 stated them accurately. But, you know, FERC --
- 5 FERC had issued some orders subsequent to -- to
- 6 those taking more authority and taking more
- 7 authority, FERC Order 1000 taking more authority.
- If we agree to issue this CCN, what
- 9 assurance do we have that what the parties here
- 10 today might agree is state jurisdiction only and
- 11 not under the purview of FERC that FERC won't take
- 12 that at some other point in the future as they've
- done over the years?
- 14 MR. DOTTHEIM: I -- I -- I don't know
- 15 that you have any assurance whatsoever. And --
- 16 and, frankly, my own reading of New York v. FERC
- 17 depending upon the composition of the U.S. Supreme
- 18 Court, I'm not -- I'm not certain that -- that the
- 19 Supreme Court might not ultimately assist FERC in
- 20 usurping the jurisdiction of the states given my
- 21 reading of New York v. FERC.
- 22 So I -- I can't offer you any great
- 23 hope. If the Commission would take the route of
- 24 litigation, that might even bring that day sooner.
- 25 So all -- all I might offer and -- and possibly the

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- 1 -- the company might itself not want to say this
- 2 and -- and -- and I don't know that it should
- 3 receive any credit for this, but it came in and
- 4 sought a CCN.
- 5 There's another utility in this state
- 6 that's in Circuit Court that has chosen to proceed
- 7 in even a different manner. We have been able to
- 8 negotiate a settlement with this utility -- or
- 9 utilities.
- 10 It is as -- as language says, it is
- 11 -- it is limited to this case. We are not too use
- 12 -- of course, these are administrative proceedings
- 13 in the first place, so there -- there are --
- 14 there's -- there is no presidential value in the
- 15 first place. And -- and there is a -- this is a
- 16 settlement, so it's not supposed to have any -- as
- 17 a settlement, supposed to have any presidential
- 18 value, and we're not supposed to use it as such to
- 19 -- to -- to begin with.
- 20 And -- and I've been in Circuit Court
- 21 when -- when there wasn't a split between a Staff
- 22 Counsel's Office and a General Counsel. I've been
- 23 in Circuit Court representing the Commission when
- 24 -- when attorneys have tried to use settlements and
- 25 -- for example, Judge Brown has said, excuse me,

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- 1 that's a settlement. You know the terms of the
- 2 settlement stay has no presidential value. You
- 3 can't use that Stipulation and Agreement for
- 4 presidential value before this court.
- 5 So -- but -- so, Commissioner
- 6 Jarrett, it's -- it's difficult for me to
- 7 -- to -- to answer your -- your -- your question.
- 8 When -- when -- I mean, we are aware
- 9 of -- of the Commissioners, for example, December
- 10 27th letter to the FERC. We -- on -- on the Staff
- and the company or company's watch, the FERC's
- 12 docket as to what the Commission files at -- at the
- 13 FERC in MISO cases or -- or SPP cases and -- and we
- 14 try to be -- especially the Staff, we try to be
- 15 very cognizant of -- of -- of what positions you --
- 16 you take.
- 17 And although you may wonder at times
- 18 whether -- whether we -- we try to adhere to -- to
- 19 what you may be doing in another forum, we -- we --
- 20 we -- we attempt to do so. So -- but we're also
- 21 aware of what -- of what the FERC is doing in
- 22 response to -- to the comments that you -- that --
- 23 that -- that -- that the Missouri Commission or OMS
- 24 or -- or the SPP Regional State Committee are --
- 25 are filing.

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- 1 COMMISSIONER JARRETT: Right. Let --
- 2 let me ask this in a more specific way with respect
- 3 to -- to the Stipulation and Agreement. Paragraphs
- 4 1 and 2, I think there are -- they're meant to make
- 5 sure that money flows back to the ratepayers if --
- 6 when -- if and when Transource gets the sort of
- 7 FERC incentives, you know, the higher ROE, the
- 8 CWIP, and other -- other incentives so that
- 9 Missouri -- Missouri ratepayers won't pay that.
- But I -- so we -- so we -- so let's
- 11 say we approve the CCN and approve the transfer,
- 12 approve the CCN. I assume Transource now goes to
- 13 FERC for a tariff. And they will have to make some
- 14 provision in their tariff to FERC about this
- 15 flow-back, will they not?
- MR. MILLS: Judge, if I may, I think,
- 17 I think perhaps the notion of flow-back is -- is
- 18 not really accurate, and that may be some of the
- 19 cause of the confusion.
- In the -- in the first instance,
- 21 KCP&L and GMO customers will not pay those amounts.
- 22 So -- so the bundled retailed rates of the KCPL and
- 23 GMO customers will reflect one amount. What KCP&L,
- 24 GMO and all the other utilities within the SPP pay
- 25 the transfer pursuant to SPP tariffs are something

Page 71 else again. 1 2 So it doesn't literally flow back to 3 the -- to the Missouri ratepayer. They simply don't pay it to their local utilities in the first 4 5 instance. 6 COMMISSIONER JARRETT: But the idea 7 is in the SPP footprint, ratepayers in Kansas and ratepayers in Nebraska are going to pay this, and 8 Missouri ratepayers aren't. 10 So my question is, is FERC going to view that as discriminatory pricing and disallow 11 12 that? 13 MR. MILLS: Missouri utilities are going to pay that. Missouri ratepayers are not 14 15 pursuant to your jurisdiction and pursuant to an agreement of those two utilities. 16 17 So I think while Mr. Dottheim is right, I think to the extent that the FERC wants to 18 extend its authority under the interstate commerce 19 20 laws to a lot more transmission areas, there's not 21 a -- there may not be a lot that we can do about 22 that. 23 But I think with respect to these two 24 projects and the retail rate-making treatment of them, I can't -- well, I shouldn't say I can't 25

Page 72 imagine. I think it's highly unlikely that FERC 2 will take some action so specific that will undo 3 the retail rate-making treatment that we have -that we have agreed to here --4 5 COMMISSIONER JARRETT: So --MR. MILLS: -- for these to projects 7 COMMISSIONER JARRETT: So if Nebraska doesn't like this and they sue and they file a 8 complaint at FERC, FERC can't disallow this? 10 MR. ZOBRIST: It's a matter of state 11 rate-making, Commissioner, in the Applicant's view. 12 That part of it is a matter of state rate-making. 13 What Mr. Mills is saying is the wholesale SPP tariff, that is a relationship between the RTO and 14 its transmission owning members and others who are 15 16 members of SPP. 17 COMMISSIONER JARRETT: All right. 18 Okay. 19 COMMISSIONER STOLL: Mr. Zobrist, would you repeat your last statements just so I'm 20 21 clear? MR. ZOBRIST: Yeah. There's a 22 distinction, Commissioner, and I've got some 23 24 regulatory people here who could perhaps be more 25 eloquent than me. What we're separating is the

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- 1 wholesale open access transmission tariff by which
- 2 SPP collects rates from its members, not from
- 3 retail customers in Missouri or Nebraska or any
- 4 other place, but from those members, and then pays
- 5 those funds out to fund projects.
- And what Commissioner Jarrett, I
- 7 believe, was asking about with regard to paragraphs
- 8 1 and 2 relates to Missouri retail rate-makers.
- 9 And so when I was going through the diagram up
- 10 there, that 1.9 million in my hypothetical, it
- 11 wouldn't be 1.9 from Missouri customers up to the
- 12 utility. That would be something less. And that
- 13 something less is all they would pay.
- 14 But then GMO as a member of SPP would
- 15 have to pay whatever first -- whatever SPP assesses
- 16 under its FERC tariff for its load ratio share as
- 17 it would for all of the other members.
- 18 COMMISSIONER JARRETT: So KCP&L
- 19 shareholders are going to pay that? And it's not
- 20 pulling through the rate case?
- 21 MR. ZOBRIST: I think that's -- yes.
- 22 I think that's -- it will come from non-Missouri
- 23 ratepayer funds. And so it has to be some form of
- 24 shareholder money.
- 25 COMMISSIONER JARRETT: Okay.

Page 74 COMMISSIONER STOLL: And when you're 1 2 talking about that money, do -- like the 3 transmission companies that belong to SPP, aren't there -- aren't there transmission companies that 4 5 are part of that, or are you just talking about the -- the states? 6 MR. ZOBRIST: Well, if they are 7 8 transmission owning members and they -- they are assessed a share under the tariff, then they would pay. I think there may be some members, and we can 10 have one of the experts here talk about that, who 11 12 may be members of SPP but would not be assessed charges because of their position under the tariff. 13 14 COMMISSIONER STOLL: Yeah. And Transource is seeking membership into SPP? 15 16 MR. ZOBRIST: It will. Yes. It has 17 to fulfill certain criteria, one of which is authority to operate as a utility in Missouri. 18 Once it gets that, it will apply to become a member 19 of SPP. 20 21 COMMISSIONER STOLL: And then it would be assessed, or would the parent company be 22 assessed? 23 MR. ZOBRIST: It would be 24 25 assessed --

Page 75 COMMISSIONER STOLL: It would be 1 2 assessed. 3 MR. ZOBRIST: -- for each utility. COMMISSIONER STOLL: Okay. Thank 4 5 you. 6 COMMISSIONER JARRETT: Maybe somebody 7 could walk me through an example So I could visualize this. How would this work? Pick a 8 dollar amount. Million dollars. How would this 10 work? MR. ZOBRIST: Well, I'm going to turn it 11 12 over to Mr. Ives here in a moment, but that's what I tried illustrate in my diagram. In other words, 13 that 1.9 million would be reduced. So when GMO sends bills out to its 15 ratepayers, collectively, it's something less than 16 17 that 1.9 million for that first year of Sibley --Sibley Nebraska City. In the hypothetical, it's 18 1.7 million or something. But the public utility, 19 SPP member, has to pay its load ratio share and 20 21 that's 1.9 million. So --MR. IVES: Yeah. Maybe -- maybe just 22 23 to add to that, I think the way to look at that 24 would be, you know, let's say the charges are a 25 million dollars and those are charges from

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- 1 Transource Missouri based on their FERC-approved
- 2 tariff at their rates.
- 3 Then 4 percent of that responsibility
- 4 for that charge would be GMO's responsibility.
- 5 Without this agreement, that 4 percent would be
- 6 based on the -- the FERC incentives and the FERC
- 7 ROE, and then we would be requesting recovery
- 8 through rates of our retail customers at that 4
- 9 percent at those FERC incentive levels.
- 10 With this agreement, we'll make an
- 11 adjustment, reduce that 4 percent charge to make it
- 12 look like Missouri rate-making has been applied to
- 13 that charge using the cap structure and the ROE and
- 14 removing the other incentives that would be in
- 15 place.
- 16 That differential that was in the
- 17 opening that Mr. Zobrist had, that differential
- 18 then will be the responsibility of -- of us as
- 19 companies because we'll still pay the SPP charge
- 20 that -- that's allocated from Transource Missouri.
- 21 it's just that we won't ask for that differential
- 22 from -- from our Missouri customers.
- 23 CHAIRMAN ROBERT KENNEY: So the
- 24 wholesale rate is never affected?
- MR. IVES: The wholesale rate is

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- 1 never affected. That's correct. It will come just
- 2 off the tariff and come through SPP's billings just
- 3 like it otherwise would. It's at the utility level
- 4 for retail purposes that we'll make the adjustment
- 5 that this -- this agreement calls for.
- 6 Mr. MILLS: And it's not as though
- 7 the Missouri customers are not paying anything.
- 8 They're simply not paying the increment between,
- 9 for lack of a better term, traditional rate-making
- 10 and FERC rate-making. And just that delta is what
- 11 the Missouri ratepayers don't pay.
- MR. DOTTHEIM: Judge, I've been told,
- 13 evidently, there is no sound going out.
- 14 JUDGE JORDAN: I have a mute. It is
- 15 not on mute. I will try it again. It is not
- 16 muted. I haven't had any complaints from anyone
- 17 else by e-mail.
- MS. DIETRICH: It's working now.
- 19 It's working.
- JUDGE JORDAN: It's working? Okay.
- 21 I understand our sound is wonderfully back. Didn't
- 22 know it had got away, but it's okay. I understand?
- MR. DOTTHEIM: All right.
- Ms. DIETRICH: It's working. They
- 25 just picked another desk.

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1 JUDGE JORDAN: Okay. All right.

- JUDGE JURDAN: OKAY. ALI right.
- 2 Please resume.
- 3 COMMISSIONER JARRETT: Well, I think
- 4 I understand. I'll go back and -- I'll go back and
- 5 reread it just to make sure, but I think I do
- 6 understand now.
- 7 A couple of the other things I wanted
- 8 to explore, just -- just kind of in detail what our
- 9 jurisdiction would be over Transource. And I think
- 10 that Section 393.140 sets out the general powers of
- 11 the Commission. I believe they're sub -- 11, 12
- 12 subsections there. Not all of them apply.
- One of them, I think, goes to
- 14 liability which I asked you about before,
- 15 Mr. Dottheim, where, basically, it says that the
- 16 Commission has the power to order reasonable
- 17 improvements in works, wires, poles, pipes, lines
- 18 conduits, ducts, other reasonable devices,
- 19 apparatus and property of gas corporations,
- 20 electrical corporations, water and sewer
- 21 corporations that will best promote the public
- 22 interest, serve the public health and protect those
- 23 using electricity.
- So, for example, let's say on the --
- on one of these lines they're putting transmission

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- 1 powers up a hundred yards apart. And the
- 2 Commission decides to make them safer, we want them
- 3 80 yards apart. That's going to increase the cost,
- 4 obviously, because you're going to use more
- 5 transmission towers. Do we have the authority to
- 6 order that on these projects?
- 7 MR. DOTTHEIM: I think we're going to
- 8 find out.
- 9 COMMISSIONER JARRETT: Well, I've got
- 10 to vote to approve or not approve this.
- 11 Mr. DOTTHEIM: Yeah.
- 12 COMMISSIONER JARRETT: And I want to
- 13 know now.
- 14 MR. MILLS: And I hadn't -- I hadn't
- 15 given a lot of thought to that particular example.
- 16 But -- but with respect to the grant of Certificate
- of Convenience and Necessity, there is case law
- 18 that says that you have the authority to impose
- 19 reasonable conditions.
- 20 And if there is an evidentiary basis
- 21 on which you want to condition the grant of CCN on
- 22 the 80 yards as opposed to 100 yards, then -- then,
- 23 you know, certainly, you know, a utility could
- 24 challenge either the evidentiary basis for that the
- 25 or the reasonableness of your conclusion that that

Page 80 -- that that helps. 2 But I think you -- you certainly have 3 the authority to impose reasonable conditions on the grant of a CCN. And if you have an evidentiary 5 basis that that is a reasonable condition, then. I think you can do that. 6 7 COMMISSIONER JARRETT: Well, yeah. 8 But when we grant a CCN, we don't have to grant such conditions like that. I mean --10 MR. MILLS: But you can. COMMISSIONER JARRETT: -- if we grant 11 12 a CCN to Ameren, we don't have to have that condition. If we want to go in and tell them how 13 to -- for health and safety we want to, you know, 14 tell them to build something or build it 15 16 differently, we can. 17 MR. MILLS: Right. 18 COMMISSIONER JARRETT: This goes to what's our jurisdiction, and what's FERC's 19 jurisdiction? Does FERC have jurisdiction over 20 21 interstate a transmission lines where we couldn't 22 go in -- we give a certificate. And under every other certificate we grant, we have that authority 23 to do it. 24 25 Under this one, is this one going to

Page 81 be different than other CCNs that we grant?

- 2 FERC going to say, No, we can't do that, it's their
- 3 jurisdiction.
- MR. DOTTHEIM: I would -- I would 4
- 5 think so long as it doesn't result in lesser
- 6 reliability.
- 7 COMMISSIONER JARRETT: Well, it will
- result in more cost if we --8
- 9 MR. ZOBRIST: You know, Judge, I
- think that -- and I don't know the answer to your 10
- 11 specific question. I think that would be a fact
- 12 intensive discussion.
- 13 But we know the 386.310.1 says that
- the Commission has the power to regulate safe 14
- 15 maintenance and operation of electric plant. And
- as you've pointed out, 393.140(5) says you can 16
- 17 prescribe safe equipment -- pardon me -- safe
- property, equipment and appliances to be used, 18
- maintained and operated. 19
- And I guess the question would be --20
- 21 and I agree with Mr. Dotthiem. If it appears that
- you're setting an ultra safety standard that 22
- increases the cost but does not really enhance 23
- 24 safety and taken hypothetically could be an
- 25 impediment to interstate commerce, then -- then

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- 1 there's an issue there.
- 2 But if it's in a reasonable manner that is
- 3 consistent with other standards, it might be fine.
- 4 But, I mean, clearly, this Commission is going to
- 5 have jurisdiction over those kinds of issues. And
- 6 I think that's pretty clear concurrent jurisdiction
- 7 with what the Federal Energy Regulatory Commission
- 8 has under the Federal Power Act.
- 9 MR. DOTTHEIM. Yeah. I --
- 10 MR. ZOBRIST: And just --
- 11 MR. DOTTHEIM: I -- I would read that
- 12 -- that section again that I -- that I read from
- 13 the -- the 2005 National Energy Policy Act.
- 14 Nothing in this section shall be construed to
- 15 pre-empt any authority of any state to take action
- 16 to ensure the safety, adequacy and reliability of
- 17 electric service within that state as long as such
- 18 action is not inconsistent with any reliability
- 19 standard.
- Then I'll read the next clause,
- 21 Except that the State of New York may establish
- 22 rules that result in greater reliability within
- 23 that state as long as such action does not result
- 24 in lesser reliability outside the state than that
- 25 provided by the -- by the reliability standards.

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1	COMMISSIONER JARRETT: Okay.	
2	MR. DOTTHEIM: Now, that that's	
3	from 2005. I haven't researched what what	
4	issues or cases may have arisen from that.	
5	COMMISSIONER JARRETT: I noted also	
6	in one of the one of the paragraphs, it talks	
7	about Transource keeping their their the	
8	access to books and records necessary.	
9	I was my question is why is this	
10	necessary if we can already look at all the books	
11	of the regulated utilities we regulate?	
12	MR. DOTTHEIM: We wanted to be	
13	COMMISSIONER JARRETT: Double sure?	
14	MR. DOTTHEIM: as specific as	
15	as as specific as as possible.	
16	COMMISSIONER JARRETT: Okay. Well, I	
17	don't have any questions any more questions	
18	right now. If I think of some before the hearing	
19	is over, I'll chime back in.	
20	MR. DOTTHEIM: Oh, and	
21	JUDGE JORDAN: Staff Counsel, you'll	
22	need to speak into the microphone.	
23	MR. DOTTHEIM: I'm sorry.	
24	JUDGE JORDAN: Yes.	
25	MR. DOTTHEIM: Earlier, I was	

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- 1 searching for, on reliability again, the other
- 2 statutory section in addition to 386.611), and what
- 3 I was looking for was 393 point -- .130.1, Evergas
- 4 Corporation, every electrical corporation shall
- 5 furnish and provide such service instrumentalities
- 6 and facilities as shall be safe and adequate and in
- 7 all respects just and reasonable. So --
- And, of course, Commissioner Jarrett
- 9 pointed out the -- the section for 393.140.
- 10 COMMISSIONER JARRETT: I guess since
- 11 we're debating, I'll chime in some more. You know,
- 12 when we talk about safe and adequate service, we
- 13 talk about the Missouri customers. This line isn't
- 14 going to serve any Missouri customers directly.
- 15 It's -- it's a wholesale transmission line.
- So do we have jurisdiction over a
- 17 line that doesn't serve any Missouri customers? I
- 18 mean, would that be FERC? FERC determines on those
- 19 what is safe and reliable or safe --
- MR. DOTTHEIM: Well, yes. Yes. You
- 21 have the jurisdiction because people are going to
- 22 potentially -- well, not just potentially, will be
- 23 coming in contact with it, servicing it.
- 24 In -- in Missouri, even though it's
- 25 to -- it's -- it's providing service to the

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- 1 wholesale customers. So, yes, there's a potential
- 2 for incidents and events, people to become injured
- 3 or -- or fatalities in the state of Missouri
- 4 because it is in the State of Missouri.
- 5 COMMISSIONER JARRETT: I mean, I
- 6 guess, ultimately, why I'm asking these questions
- 7 is because I want to be comfortable with what this
- 8 Commission's jurisdiction is, what is FERC's
- 9 jurisdiction because if I wouldn't want to issue a
- 10 CCN, something bad happens and it was really FERC's
- 11 jurisdiction, but everybody looks at us and says,
- 12 It's your fault because you issued them a CCN and
- 13 they did something that we have no jurisdiction
- 14 over, and yet we -- we get the blame here in
- 15 Missouri for that.
- 16 That's -- that's really kind of the
- 17 purpose of my -- I don't -- I don't know what the
- 18 answer is to that. I'm just -- I'm just trying to,
- 19 in my mind, think of what our jurisdiction is
- 20 versus what's FERC's jurisdiction so that we don't
- 21 get blamed for something that's not within our
- 22 jurisdiction.
- 23 MR. DOTTHEIM: Well, I -- I think if
- 24 -- if you go -- if you go to the -- the definition
- of 386. 020, if you go to the definition of

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- 1 electric plant, you will find transmission in -- in
- 2 the definition in that section twice. Electric
- 3 plant includes all real estate, fixtures and
- 4 personal property operated, controlled, owned, used
- 5 or to be use or in connection with or to facilitate
- 6 the generation, transmission, and then transmission
- 7 appears on the very last line.
- It refers to materials, apparatus or
- 9 property for containing, holding or carrying
- 10 conductors used or to be used for the transmission
- 11 of electricity for light, heat or power.
- 12 COMMISSIONER JARRETT: Okay. Well,
- 13 I'll continue to think about it. So I don't know
- 14 if I've got it clear in my mind yet.
- MR. ZOBRIST: Commissioner, I might
- 16 just say a couple other things. As Mr. Dottheim
- 17 pointed out, and I think we've all pointed out,
- 18 there's clear authority under Missouri statutes for
- 19 the State's jurisdiction and maintaining its
- 20 standards and things like that.
- 21 At the same time, the Southwest Power
- 22 Pool, as the RTO, is -- in reviewing all these
- 23 projects from the time to time and the Missouri
- 24 Commission is the one of the members of the ROC,
- 25 the FERC standards have to be followed. The

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- 1 standards imposed by the various reliability
- 2 organizations have to be followed.
- 3 So, I mean, if something goes bump in
- 4 the night, I think there are going to be multiple
- 5 jurisdictions involved depending upon the issue. I
- 6 mean, I know whenever the black-out occurred in I
- 7 think it was 2003, a lot of folks were there, but
- 8 the Ohio Commission was involved. But because
- 9 there was an issue with the transmission problem,
- 10 they were looking at, you know, the RTOs and FERC
- 11 and things like that.
- So I guess it would depend on -- on
- 13 what the accident was. But I think there would be
- 14 a lot of folks involving, you know, serious
- 15 transmission interruption.
- 16 COMMISSIONER JARRETT: Okay. Well,
- 17 thank you. I appreciate it.
- 18 JUDGE JORDAN: I went out of order
- 19 because Commissioner Jarrett's questions addressed
- 20 jurisdiction. And it's not meant as any disrespect
- 21 to our Chairman. So I will proceed next to our
- 22 Chairman and ask if he has any inquiry of our
- 23 parties.
- 24 CHAIRMAN ROBERT KENNEY: I do. I have
- 25 lots of questions.

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- 1 MR. DOTTHEIM: I bet you do.
- 2 CHAIRMAN ROBERT KENNEY: So -- but a
- 3 lot of them have been answered, so hopefully that
- 4 will slow things down. Let me just go backwards.
- 5 Mr. Zobrist, I think if I hear what
- 6 you're saying, there's plenty of jurisdictional
- 7 blame to go around, the precedent for that already
- 8 in our how jurisdictional system is set up with
- 9 MERC having reliability jurisdiction and then FERC
- 10 having its jurisdiction. There's plenty of
- 11 jurisdictional blame to go around?
- 12 MR. ZOBRIST: Chairman, if I used the
- word blame, then I used the wrong word.
- 14 CHAIRMAN ROBERT KENNEY: You didn't.
- 15 That's my word. I'm paraphrasing.
- 16 MR. ZOBRIST: I was going to say, the
- 17 first entity on the line is the company, and
- 18 Transource stands ready to perform responsibly or
- 19 take the consequences.
- 20 CHAIRMAN ROBERT KENNEY: And if any of my
- 21 questions -- I was unable to be here for opening
- 22 statements, so I apologize if any of my questions
- 23 are -- are redundant. And if that's already been
- 24 answered, you can feel free to tell me that's
- 25 already been answered, and I'll look at the tape

Page 89 1 later on. 2 So with that, there's -- on page 3 of 3 the agreement, it refers to the novation agreements. Have we seen those? Are those a part 4 5 of this case file? 6 MR. ZOBRIST: No. It requires action 7 by this Commission for us to begin that process. 8 And so once these applications are conditionally approved, then that novation process will be 10 initiated. CHAIRMAN ROBERT KENNEY: So the 11 12 novation process haven't been drafted and 13 presented? Because, I guess, as I'm reading through, I'm having -- I'm confused as to the 14 15 timing and -- of some of the occurrences. MR. ZOBRIST: I can have Mr. Ives or 16 17 Mr. Fridley talk about that. I think these novation and designation agreements are pretty 18 standard with SPP because we've had novations occur 19 20 in Kansas and Oklahoma, and they've got through the 21 whole way. But that process would not be initiated 22 until we finish our jobs here. 23 CHAIRMAN ROBERT KENNEY: So then the 24 process to seek FERC approval for the acceptance of

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the novations, that hasn't gun yet either?

25

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- 1 MR. ZOBRIST: No. No. And that
- 2 would not begin until we have tendered the NTCs
- 3 back to SPP. It examines Transource's --
- 4 Transource Missouri's credentials. Signatories
- 5 then sign that, and that is presented to FERC.
- 6 CHAIRMAN ROBERT KENNEY: So the
- 7 notices to construct have to be handed back to SPP
- 8 and SPP re-issues them to Transource? Is that how
- 9 it will function?
- 10 MR. ZOBRIST: Yes.
- 11 CHAIRMAN ROBERT KENNEY: All right.
- 12 So then what's the function of the novation
- 13 agreement?
- MR. ZOBRIST: The novation is, in essence,
- 15 a new agreement, and it kind goes back do Contracts
- 16 101. Novation is not -- it's not an assignment.
- 17 It's not any type of a conveyance.
- 18 The -- the novation creates a new
- 19 agreement between SPP, and in this case, Transource
- 20 Missouri. And they are then designated as the
- 21 transmission owner, and it goes to FERC for
- 22 approval, assuming this is all approved by SPP and
- 23 its Board of Directors.
- 24 CHAIRMAN ROBERT KENNEY: So there's,
- 25 in theory, a possibility that SPP could decide not

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1	to issue the notices to construct to Transource?	
2	MR. ZOBRIST: In theory, yes.	
3	CHAIRMAN ROBERT KENNEY: But it's not	
4	likely?	
5	MR. ZOBRIST: Not likely.	
6	CHAIRMAN ROBERT KENNEY: Okay. And	
7	so Transource won't make application to become a TO	
8	in SPP until it gets the CCN from us; is that	
9	right?	
10	MR. ZOBRIST: That's correct.	
11	CHAIRMAN ROBERT KENNEY: Okay. And	
12	will Transource have to seek a CCN in each of the	
13	jurisdictions that these lines will cross? So are	
14	you going to will Transource seek a CCN in	
15	Nebraska and Kansas and everywhere else?	
16	MR. ZOBRIST: Transource Missouri	
17	will only do business in Missouri, and the Sibley	
18	Nebraska City line is the only one that goes out of	
19	state, and that's stopping at the Nebraska	
20	border.	
21	So OPPD, Omaha Public Power District,	
22	comes down from their substation, and then will	
23	meet at someplace. But that is not the	
24	Transource Missouri portion of that line will not	
25	go into Nebraska.	

Page 92 CHAIRMAN ROBERT KENNEY: Okay. 1 2 the only state from which Transource Missouri is 3 seeking a CCN is in the State of Missouri? MR. ZOBRIST: Correct. 4 5 CHAIRMAN ROBERT KENNEY: Okay. All right. Paragraph 8 indicates that Transource will 6 7 not pursue projects that are subject to the right of first refusal. And the right of first refusal 8 has been eliminated at the Federal level as mandated by FERC Order 1000. So what's the effect 10 11 of paragraph 8? 12 MR. ZOBRIST: I'm going ask Mr. Ives 13 to talk about that, because what it does is it keeps the obligation with KCP&L and GMO to do local 14 reliability projects. 15 16 CHAIRMAN ROBERT KENNEY: So baseline 17 reliability projects that are purely local that aren't subject to any kind of regional cost 18 19 sharing? 20 MR. IVES: Yeah. That's right. 21 addition to that, the SPP filing for compliance has -- has a set of projects that are between 100 and 22 300 KV where they have asked to retain the right of 23 first refusal on those. FERC hasn't ruled on 24 whether it's going to accept that or not. 25

Page 93 1 CHAIRMAN ROBERT KENNEY: Are those 2 subjects -- are they subject to the highway byway 3 cost allocation? MR. IVES: That would be subject to 4 5 the byway, so two-thirds local and one-third 6 regional. 7 CHAIRMAN ROBERT KENNEY: So it does receive some measure of regional cost sharing? 8 MR. IVES: It does. And that's 9 41,000 -- and that's for the exception in their 10 compliance filing. And FERC just hasn't ruled on 11 12 SPP's filing yet. CHAIRMAN ROBERT KENNEY: So FERC 13 Order 1000-A was pretty explicit. If the project 14 15 receives any cautionary means, even if it's diminimous, the right of first refusal has to be 16 17 eliminated? 18 MR. IVES: It was. 19 CHAIRMAN ROBERT KENNEY: So let's assume, then, that FERC's going to not grant that 20 21 waiver. What's the effect then of this paragraph? MR. IVES: Then you'd be looking 22 back, like you said, at kind of the local 23 24 reliability projects that wouldn't have regional cost sharing associated with them. That would just 25

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- 1 say, In our territory, Transource will make no --
- 2 no move to go after any of those projects. It's
- 3 not Transource's intent to do non-regional projects
- 4 today, but this would just make it very specific
- 5 for purposes of this agreement.
- 6 CHAIRMAN ROBERT KENNEY: Yeah. But
- 7 if it's -- I mean, if you don't receive the ruling
- 8 at FERC on the SPP filing, then there could be
- 9 reliability projects that receive regional
- 10 cautionary for which the right of first refusal
- 11 would be eliminated that are in KCP&L or GMO's
- 12 Certificate of Territory, right?
- 13 MR. IVES: That's right. There could
- 14 be some regional national cost sharing. Those
- 15 would be SPP directed subject to regional cost
- 16 allocation.
- 17 CHAIRMAN ROBERT KENNEY: On which
- 18 Transource could bid?
- MR. IVES: Which Transource could bid
- 20 under this and consistent with FERC Order 1000, if
- 21 that's the way FERC their -- their ruling on SPP's
- 22 filing.
- 23 CHAIRMAN ROBERT KENNEY: I'm assuming that
- 24 -- so -- yeah. So assuming they rule the way I
- 25 think they're going to rule, not the way you're

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- 1 asking them to rule, then this paragraph will be --
- 2 I mean, it will be of no import.
- 3 MR. IVES: No import for anything
- 4 that's regionally cost allocated. That would be
- 5 right.
- 6 CHAIRMAN ROBERT KENNEY: Okay. All
- 7 right. So is there a way to rephrase that
- 8 paragraph so that it accomplishes what you're
- 9 intending to accomplish irrespective of how FERC
- 10 rules on SPP's compliance filing?
- 11 MR. IVES: Well, when we talked about
- 12 it, and we talked about it, you know, as parties,
- 13 the language is in here a few different ways.
- And where we ended up was, you know,
- 15 since we didn't know the outcome of that ruling
- 16 yet, that this was the way that would capture what
- 17 the final resolution in SPP is so that anything
- 18 that's competitive in SPP, Transource would be able
- 19 to -- bid on. And anything that's not or is
- 20 subject to right of first refusal, then they
- 21 wouldn't get in there.
- 22 CHAIRMAN ROBERT KENNEY: But, I mean,
- 23 it's your desire that purely local projects, even
- 24 the ones that are ones that are cost shared, it's
- 25 your desire that those would be subject to the

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- 1 right of first refusal and Transource wouldn't be
- 2 able to? Assuming that SPP doesn't rule the way
- 3 you think it's going to rule, it won't effectuate
- 4 -- this paragraph won't effectuate that?
- 5 MR. IVES: Well, that was SPP's
- 6 filing. I think Transource was established to
- 7 compete in, you know, SPP and MISO and PJM for
- 8 anything that -- that was opened to -- to
- 9 competition under FERC Order 1000.
- 10 So -- so the desire would be, you
- 11 know, to the extent that -- that it's competitive,
- 12 you know, we would like Transource to be the
- 13 vehicle to go out and try and win that project,
- 14 whether it's in our certificated territory or not
- 15 because we believe Transource gives us the best
- 16 chance to say competitive eve in our local
- 17 territory from a cost standpoint, from a
- 18 procurement synergy.
- 19 You know, if it's competitive, that
- 20 -- that leaves the door open, you know, for Duke or
- 21 anybody else to come in and compete in our -- in
- 22 our territory.
- 23 We would just as soon have our -- our
- 24 competitive transmission company, you know, in that
- 25 competition if it's available.

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- 1 CHAIRMAN ROBERT KENNEY: Yeah.
- 2 Mr. Mills, you were going to say something.
- 3 MR. MILLS: Yeah. And I think it's a lot
- 4 -- very similar to what Mr. Ives was going to say.
- 5 I think what you're getting at, if we were to -- if
- 6 FERC put in a provision like that, we wouldn't be
- 7 able to restore the right of first refusal, you'd
- 8 just be --
- 9 MR. IVES: Because of GMO.
- 10 MR. MILLS: All we would be doing is
- 11 locking out one particular competitor.
- 12 CHAIRMAN ROBERT KENNEY: Okay. I've
- 13 got you. So reliability projects will still be the
- 14 competitive assuming that FERC rules the way I
- 15 think they're going to rule, and this will still
- 16 allow them to compete with Duke and everybody else
- 17 and ATXI and everybody else?
- 18 Mr. IVES: True. To the extent that
- 19 it's got some component of regional cost already.
- 20 CHAIRMAN ROBERT KENNEY: Okay. All
- 21 right. Paragraph 9, so which seems to maybe -- a
- 22 corollary to paragraph 8. KCP&L and GMO will
- 23 pursue future transmission projects subject to the
- 24 FERC in their respective certificated service
- 25 territories.

Page 98 Does that contemplate that you could 1 2 have a situation where KCP&L and GMO are competing 3 with Transource? Or filed competing proposals? MR. IVES: No. The intent was to 4 5 kind of have these kind of in adverse position. If it's subject to ROFR, Transource Missouri's out and 6 7 KCPL and GMO are participating. So they're meant 8 to be, you know one's in, one's out. 9 The only thing I'd add to that is the last sentence of paragraph 9 was in there, and it 10 11 says we may seek a waiver. And that was really 12 intended to address a situation where, for some 13 unknown reason, we might not have the financial wherewithal to -- to do those projects. 14 15 Maybe we're under financial constraints and that could put pressures on us. 16 17 at least wanted to keep the opportunity to come talk about that with the Commission and ask for a 18 waiver if it was going to create a hardship in 19 20 other areas of our operations. Yes. 21 CHAIRMAN ROBERT KENNEY: That was 22 actually my next question. I was going to ask you to provide examples of good cause because you've 23 24 obviously contemplated this, right? 25 MR. IVES: Yeah. It would be -- the

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- 1 view was it would be financial hardship. You know,
- 2 though, if we had -- if we had -- we used the
- 3 example when we were talking about folks if we had
- 4 issues with our -- our nuclear operating plant and
- 5 it was down for an extended period of time and we
- 6 were incurring quite a bit of financial hardship
- 7 from something like that, we would want to make
- 8 sure we wouldn't exacerbate that by immediately
- 9 jumping in and taking on another transmission
- 10 project at a time when we were financially
- 11 constrained.
- 12 CHAIRMAN ROBERT KENNEY: Were
- 13 there --
- 14 MR. IVES: In general -- in general,
- 15 those reliability projects are the ones that you're
- 16 going to want to be involved with as a utility
- 17 because they have a direct impact on your customers
- 18 and on your service to customers.
- 19 CHAIRMAN ROBERT KENNEY: And you have
- 20 MERC responsibilities as well.
- 21 MR. IVES: Absolutely. So it would
- 22 be very rare that -- that you would ever invoke
- 23 that cost to seek a waiver. But we just wanted to
- 24 make sure that it didn't read like it was a
- 25 mandate, you know, regardless of financial

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- 1 condition to move forward with us.
- 2 CHAIRMAN ROBERT KENNEY: So the good
- 3 cause in that circumstance contemplates some type
- 4 of financial need. Did you guys discuss specifying
- 5 that the good cause specifically contemplates
- 6 financial need?
- 7 MR. IVES: We talked about that in --
- 8 in the discussions. And we had difficulty figuring
- 9 out how to specifically define some sort of
- 10 financial flexibility on financial need because you
- 11 could -- could run a number of fronts that have
- 12 been impacted by -- by any number of future
- 13 circumstances.
- 14 CHAIRMAN ROBERT KENNEY: Because good
- 15 cause is so subjective and I -- it can lead to
- 16 disputes later on, right?
- 17 MR. IVES: But we would -- we would
- 18 be coming before the Commission to seek that, so we
- 19 would all have to come and there would be parties
- 20 that if they did not believe it was good cause
- 21 would be here to share that information with you,
- 22 I'm sure.
- 23 CHAIRMAN ROBERT KENNEY: But it may
- 24 not be me.
- 25 MR. DOTTHEIM: And the Commission can

Page 101 decide good cause. But is there a need to swear in 2 Mr. Ives? 3 CHAIRMAN ROBERT KENNEY: Oh, I don't know. Yeah. I don't know. 4 5 JUDGE JORDAN: Objections not raised or waived. 7 MR. ZOBRIST: I was going to say --8 JUDGE JORDAN: I'm taking that -- I"m taking that as a suggestion that Mr. Ives be called to the stand and sworn in. And I can certainly do that. 10 CHAIRMAN ROBERT KENNEY: I don't have 11 12 any -- that's fine with me. It's --13 MR. ZOBRIST: Well, I just -- we've kind of gone the gamut here over the last 15 years 14 15 where Commissioners want on a Stipulation like this folks in the witness stand sworn. And sometimes, 16 17 you know, folks can stay here and talk. 18 And I -- we just want to be comfortable that we're creating a record that 19 supports the Commission. And if Mr. Ives to be 20 21 sworn retroactively, we have no objection. otherwise, we're certainly comfortable with all 22 these witnesses who have provided sworn testimony 23 to respond to questions. 24 25 CHAIRMAN ROBERT KENNEY: I think that

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- 1 you guys have got to decide how you want to make a
- 2 record. Don't look at me. It's whatever you guys
- 3 want to do.
- 4 JUDGE JORDAN: I -- I see Staff
- 5 Counsel nodding.
- 6 CHAIRMAN ROBERT KENNEY: It can't
- 7 hurt.
- 8 MR. DOTTHEIM: Yeah. Why don't we
- 9 swear in Mr. Ives?
- 10 JUDGE JORDAN: Let's do that.
- 11 Mr. Ives, I will swear you in where you are sitting
- 12 if no one objects.
- MR. IVES: Okay.
- JUDGE JORDAN: And you may testify
- 15 from there if no one objects.
- MR. MILLS: I have no objection to
- 17 the seating arrangements.
- JUDGE JORDAN: All right. Hearing no
- 19 objection, please raise your right hand.
- 20 DARRIN IVES,
- 21 being first duly sworn to testify the truth, the whole
- 22 truth, and nothing but the truth, testified as follows:
- JUDGE JORDAN: Thank you.
- 24 MR. ZOBRIST: May inquire of my
- 25 witness, just briefly, Judge?

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1	JUDGE JORDAN: You may.	
2	MR. ZOBRIST: Mr. Ives, you were	
3	asked a series of questions by Chairman Kenney and	
4	perhaps by another Commissioner. I'm not sure.	
5	But do you recall those questions?	
6	MR. IVES: I do.	
7	MR. ZOBRIST: And do you recall the	
8	answers that you gave?	
9	MR. IVES: I do.	
10	MR. ZOBRIST: And were your answers	
11	true and correct as if and given as if you had	
12	been previously sworn?	
13	MR. IVES: They were.	
14	MR. ZOBRIST: Thank you, Judge.	
15	JUDGE JORDAN: You're entirely	
16	welcome. Commissioner?	
17	CHAIRMAN ROBERT KENNEY: All right.	
18	JUDGE JORDAN: Mr. Chairman?	
19	CHAIRMAN ROBERT KENNEY: Paragraphs	
20	11 and 12. It seems that this discusses waivers	
21	from our affiliate transaction rule. I'm not	
22	really sure what's being accomplished with these	
23	paragraphs. So what's the effect of the waivers	
24	that are contemplated by paragraph 11?	
25	MR. MILLS: Judge, in a very high	

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- 1 level -- the affiliate transaction rules don't have
- 2 this 20 percent bump. They talk about, you know,
- 3 the higher of cost of market.
- 4 And for these limited duration times
- 5 that are discussed in paragraphs 11 and 12, we
- 6 determined that it would not necessarily be cost
- 7 effective to actually do a market study to figure
- 8 out what the value of those services and goods is,
- 9 and that we will instead use a proxy of 20 percent
- 10 markup. And that's the extent of the waiver of the
- 11 affiliate transaction rule is to not have to figure
- 12 out what the cost -- the differential between cost
- of market is but rather to use a 20 percent markup.
- 14 CHAIRMAN ROBERT KENNEY: How was that
- 15 arrived at?
- MR. MILLS: By negotiation.
- 17 CHAIRMAN ROBERT KENNEY: Okay. All
- 18 right. So then in this paragraph 12, I guess it's
- 19 a similar question, and maybe you've already
- 20 answered it. But it asks for a waiver to the
- 21 extent necessary to allow KCP&L to use the 20
- 22 percent markup of the fully distributed -- fully
- 23 distributed cost of methodology in lieu of fair
- 24 market value.
- 25 It's -- I guess my question is why is

Page 105 it -- I guess your answer is the same, so to avoid 2 having to do a market study? MR. MILLS: That's -- yes. 3 CHAIRMAN ROBERT KENNEY: For 4 5 simplicity sake? 6 MR. MILLS: Yes. 7 MR. IVES: Mr. Chairman? CHAIRMAN ROBERT KENNEY: Yes. 8 MR. IVES: I might add that 11 -there is a waiver in 11, and it's for construction 10 services that are being done on the line post 11 transfer to Transource up until the line goes in service. So on the long line, the lines projected 13 to go in service in 2017. 14 15 And that's because we've got a construction team in place today and folks that are 16 17 out doing the outreach. And that same group is going to continue to do that work of KCPL 18 representatives through in-service. 19 So 11 really is a waiver to apply 20 21 those services to Transource during the remainder of that construction period. 22 CHAIRMAN ROBERT KENNEY: Okay. 23 MR. IVES: 12 is, as Mr. Mills said, 24 addressing specifically requesting the 20 percent 25

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- 1 of markup.
- 2 MR. MILLS: And, for the record, I
- 3 believe I misspoke because 11 is different from 12.
- 4 The 20 percent that I was talking about is in 12
- 5 rather than 11.
- 6 CHAIRMAN ROBERT KENNEY: So 11 just
- 7 allows for the continued efficiency of allowing
- 8 KCP&L to continue what it's already doing as
- 9 opposed to going out and having a new construction
- 10 plan management company do it or something?
- 11 MR. IVES: That's correct.
- 12 CHAIRMAN ROBERT KENNEY: Okay. All
- 13 right. Can I refer you back to 5 and 6? Because I
- 14 think there's maybe some relationship with
- 15 paragraph -- relationship between paragraphs 5 and
- 16 6 and paragraphs 11 and 12.
- 17 And I'll just admit, I don't
- 18 understand what's trying to be effectuated by those
- 19 paragraphs, and maybe somebody can explain it to
- 20 me.
- MR. IVES: I'll take a cut at it.
- 22 And I'm sure people will correct me if I'm wrong.
- 23 But paragraph 5 is specifically talking about the
- 24 costs that were incurring on the projects up until
- 25 the transfer of the projects that would come after

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- 1 Commission ruling here.
- 2 CHAIRMAN ROBERT KENNEY: You're
- 3 talking about meaning KCPL and GMO?
- 4 MR. IVES: Yeah. KCPL and GMO are
- 5 incurring those costs on the projects, and they're
- 6 having it as fully distributed costs and they're in
- 7 construction work in progress today, so there would
- 8 be APBC and capitalized property taxes, things like
- 9 that on those.
- 10 What 5 is really saying is a -- that
- 11 we're going to get compensated for all that fully
- 12 distributed cost, all that accrued APBC, all the
- 13 capitalized property tax by Transource at the time
- 14 of transfer.
- 15 CHAIRMAN ROBERT KENNEY: Okay.
- 16 MR. IVES: So that's 5. And 6 really
- 17 addresses what's termed non-project costs, so it's
- 18 costs that have been incurred in -- to development
- 19 of -- of Transource Missouri and, you know, coming
- 20 in front of Missouri and making filings and -- and
- 21 doing things to get this company going and get the
- 22 approvals that we need to go.
- 23 And what -- what 6 says is that those
- 24 costs should be -- should be dealt with in
- 25 accordance with the affiliate transaction rule to

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- 1 the higher of fully distributed costs or fair
- 2 market value in that we can use the 20 percent
- 3 markup as -- as per the negotiation to -- to use
- 4 that for market.
- 5 CHAIRMAN ROBERT KENNEY: So the
- 6 non-project -- non-project goods and services, the
- 7 cost of this proceedings?
- 8 MR. IVES: Well, this and the
- 9 development of the agreement underlying our
- 10 arrangements with AEP and forming Transource and
- 11 kind of the initial development with the costs.
- 12 CHAIRMAN ROBERT KENNEY: Forming an
- 13 entity.
- 14 MR. IVES: Kind of initial development of
- 15 corporate costs. The only other thing I would add
- 16 to that is, you know, we do have -- we do have an
- 17 employee, a witness, Todd Fridley, who is -- he's a
- 18 VP of Transource, so he has time that is chargeable
- 19 to Transource. He would be in that non-project
- 20 bucket as well to the extent that he's not doing
- 21 something specific for these two lines that we're
- 22 discussing.
- 23 CHAIRMAN ROBERT KENNEY: And am I
- 24 correct that somewhere else -- and I can't remember
- 25 where I read it -- there's a cost allocation manual

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- 1 that will need to be approved prior to those costs
- being allocated and distributed? Is that right?
- 3 MR. DOTTHEIM: Paragraph 13.
- 4 CHAIRMAN ROBERT KENNEY: Okay. Well,
- 5 that's the logical place for it right after 11 and
- 6 12. So when will that be provided? When will the
- 7 cost allocation manual be provided?
- 8 MR. IVES: Well, under the agreement,
- 9 we agreed to file it before we are providing --
- 10 providing these services to Transource post the
- 11 transfer. So -- so we're here -- you guys will
- 12 make the determination, hopefully give your
- 13 approval for the transfer.
- 14 Then we've got to go through the SPP
- 15 process that Mr. Zobrist talked about, get FERC
- 16 approval. That puts us around the first part of
- 17 2014 if the timeline holds for having everything
- 18 wrapped up, all the conditions met and being ready
- 19 to consider that final transfer to -- to
- 20 Transource. So we would need to have it on file
- 21 with the Commission for approval before that date.
- 22 CHAIRMAN ROBERT KENNEY: So there
- 23 will be another proceeding before this Commission
- 24 at that point?
- 25 MR. IVES: In order to file for

Page 110 1 approval for that, yes. 2 CHAIRMAN ROBERT KENNEY: Okay. 3 MR. IVES: There were a couple other provisions in here that we talked about earlier 4 5 that may come back before the Commission. 6 One was certainly the conditional 7 approval and the determinations that the Commissions will make after the final route is 8 selected for the Sibley Nebraska City line. 10 CHAIRMAN ROBERT KENNEY: That's paragraph 27, right? 11 12 MR. IVES: Yes. 13 CHAIRMAN ROBERT KENNEY: I've got questions about that, too. 14 15 MR. IVES: I'm jumping ahead then. 16 CHAIRMAN ROBERT KENNEY: No. That's 17 a good segway. That's -- you're answering my questions. This is flowing well. So paragraph 27, 18 and you touched on this a little bit with 19 Commissioner Jarrett. 20 21 Are there any -- what happens if the 22 final route, we decide it's not in the public interest or that it's detrimental? Are there 23 24 dangers in granting a CCN without the final specific route being determined? 25

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- 1 MR. ZOBRIST: No, there are not.
- 2 Missouri is not a siting state. You don't have
- 3 siting authority under law, but you have to
- 4 determine that it's in the public interest. Again,
- 5 it was compromised by the parties in the interest
- 6 to make certain that Transource Missouri and GMO
- 7 and KCP&L were communicating with land owners in an
- 8 open and transparent way.
- 9 The -- I think the short answer to
- 10 your question is no, it's not contingent literally
- 11 on the final route. To the extent that there are
- 12 public interest questions raised, we hope this
- 13 process leads to them being developed and they'll
- 14 be comfortable with it and that you'll find that
- 15 the conditions can be lifted sometime hopefully
- 16 later this year.
- 17 CHAIRMAN ROBERT KENNEY: I said right
- 18 when you said we don't have siting authority. I
- 19 don't want to leave the impression that I was
- 20 agreeing with you that we don't have siting
- 21 authority because that may or may not be a question
- 22 in another litigation. So I just wants to -- I
- 23 don't want to -- or my words to be misconstrued in
- 24 other litigation.
- MR. ZOBRIST: I understand.

Page 112 JUDGE JORDAN: That's fine. 1 2 CHAIRMAN ROBERT KENNEY: And then 3 paragraph 26, I think we've actually already gone through this about when the other conditions would 4 5 be met, so I think I've gotten my questions answered about that. All right. I don't have any 6 7 other questions. Thank you. JUDGE JORDAN: Commissioner Stoll? 8 9 COMMISSIONER STOLL: Okay. Fortunately or unfortunately, most of my questions 10 have been answered. I would like to ask -- let's 11 12 see. I -- one of my questions involved 13 page 8 and some of the waivers. But I think that 14 15 has been explained to my satisfaction. Basically, It's because of the issue of the fair market value 16 17 and -- and that. 18 And so I guess, Mr. Mills, you feel that is in the public interest to -- to approve 19 20 that methodology? 21 MR. MILLS: The -- the -- the waivers that we're talking about here are -- are --22 23 are generally short-lived and -- and have 24 specifically to do with these projects. 25 The companies will be filing for a CAM to

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- 1 have a -- a more formal and -- and Commission
- 2 approved practice for cost allocation in the
- 3 future.
- 4 COMMISSIONER STOLL: Okay. And I
- 5 think that would be the second part of my question.
- 6 So the -- the CAM -- could you explain to me how
- 7 that allocates cost? It would allocate costs that
- 8 are, what, incurred by the company, incurred by
- 9 Transource? And who --
- 10 MR. MILLS: The -- yeah. KCPL and
- 11 GMO have -- have CAMs now because they have -- they
- 12 have common costs and they're cost allocated, both
- down from the parent company and costs that KCP&L
- 14 provides, I believe, directly to GMO.
- But what we're talking about here is
- 16 a revised CAM that essentially puts Transource
- 17 Missouri as a -- as an affiliate into the mix. And
- 18 so the CAM would describe the practice for how
- 19 costs are captured in the first instance by each of
- 20 the affiliates and as well as how they are charged
- 21 and shared among the affiliates. And -- does that
- 22 answer your question?
- 23 COMMISSIONER STOLL: I think it does.
- 24 So when the Commission sees this, then, Staff will
- 25 examine those and determine if they agree with the

Page 114 -- th way they're allocated, I guess? 2 MR. MILLS: There are -- there are 3 cases pending now, and one that I'm aware of is for the Empire District Electric Company and Empire 5 District Gas Company and, I believe, the Empire District Water Company. 6 7 I think there is a pending case 8 before the Commission to approve a CAM for those entities so that the -- the cost allocation manual approval process is not something that's unique to 10 this agreement. 11 12 COMMISSIONER STOLL: Yeah. Each --13 each company just has its specific CAM. And so Empire Electric would have theirs and so on? 14 15 MR. MILLS: Right. Of course, the Commission does have affiliate transaction rules 16 17 that the specific CAMs are -- are sort of taken to the next level of detail. 18 19 COMMISSIONER STOLL: Okay. I --20 actually, I think that's it. The other questions 21 were answered. Thank you. JUDGE JORDAN: Commissioner Kenney 22 23 has transmitted some inquiries to me, and some of

Fax: 314.644.1334

them overlap with mine. So I'm going to make a few

questions for the parties as following:

24

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- 1 And my first one is going to go to the
- 2 nature of the document, the Stipulation and
- 3 Agreement as filed. I see in its -- provides that
- 4 the Commission certainly has jurisdiction to act --
- 5 to enact by order. I see some other provisions
- 6 that seem to constitute agreements between the
- 7 parties.
- 8 For example, how certain amounts will be
- 9 treated in rate-making cases that haven't been
- 10 filed yet. Do I -- do I take it that the parties
- 11 are looking that the more -- the latter example
- more as a consent order?
- Because I can't see how the
- 14 Commission would before the case is filed make a
- 15 determination on how it's going to treat certain
- 16 amounts. Did I read that correctly?
- 17 MR. ZOBRIST: Your Honor, I think
- 18 that's correct. I wouldn't say Consent Order, but
- 19 there is an agreement among the parties. And so,
- 20 for example, -- I one of the monetary amounts, this
- 21 is something that is, you know, to be placed in a
- 22 regulatory liability account, and will come up in
- 23 the next rate case that's filed by the companies
- 24 and need to be adjustments pursuant to this
- 25 agreement.

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- 1 So if Public Counsel or Staff don't
- 2 think that the companies are doing that, then that
- 3 will be an issue in the rate case.
- 4 JUDGE JORDAN: When I say -- when I
- 5 use the term Consent Order, I mean a
- 6 memorialization, the parties terms rather than
- 7 something that the Commission can directly order.
- 8 Does that change your answer or anybody else's?
- 9 MR. ZOBRIST: Not mine.
- 10 MR. MILLS: I don't think it does,
- 11 although certainly there are -- there are many
- 12 Commission orders that are approved stipulation and
- 13 agreements that not only approve the stipulations
- 14 and agreements, but also order the parties to
- 15 comply with the terms thereof.
- 16 And that may change it from a -- a
- 17 little bit from the description that you just gave
- 18 of what you mean by Consent Order.
- 19 JUDGE JORDAN: Okay. That -- that
- 20 answers my inquiry. Anything else on that topic?
- 21 Okay. Okay. I had some -- there's a -- an inquiry
- 22 as to the scope of the Commission's jurisdiction
- 23 following up on some of Commissioner Jarrett's
- 24 inquiries.
- I believe the answer was the

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- 1 Commission either by itself or at least
- 2 concurrently with the Federal Government retains
- 3 jurisdiction over safety adequacy reliability in
- 4 some measure of these lines.
- 5 My inquiry, my follow-up here is as
- 6 to financial issues, financial safety. Do I take
- 7 it that the parties discussion includes the
- 8 financial soundness of the entities involved here?
- 9 MR. ZOBRIST: I could say that's
- 10 correct.
- 11 MR. DOTTHEIM: Yes.
- 12 JUDGE JORDAN: Okay. I'm seeing nods
- 13 and --
- MR. DOTTHEIM: Yes.
- 15 MR. MILLS: Yes. With respect to the
- 16 grant of a Certificate of Convenience and
- 17 Necessity, the parties -- at least -- I can't speak
- 18 for all the parties, but for myself, I'm mindful of
- 19 the five items that Mr. Zobrist laid out in his --
- 20 in his opening statement that the Commission
- 21 traditionally applies to questions of -- of
- 22 convenience and necessity.
- 23 And then one of them is the financial
- 24 fitness of the Applicant. So I think we -- I think
- 25 we implicitly have agreed that by requesting the

Page 118 Commission grant a conditional CCN that we believe 2 that the Applicant is financially capable of 3 performing these projects. 4 JUDGE JORDAN: Okay. 5 MR. DOTTHEIM: Staff, also, yes. JUDGE JORDAN: Staff agrees? 7 MR. DOTTHEIM: Yes. And I think --8 yes. 9 JUDGE JORDAN: Thank you. Thank you. By extension, the matter on pages 10 and 11 in 10 paragraphs 20 and 23 discuss the examination of 11 12 financial information. I take it the parties agree that 13 should the Commission find something there that it 14 15 believes is detrimental to the public, it would have powers to do something about that, bring an 16 17 action against the parties should that happen? MR. DOTTHEIM: Yeah. 18 19 MR. ZOBRIST: You mean if a detrimental development is revealed in an audit? 20 21 JUDGE JORDAN: Yes. MR. ZOBRIST: I think that's fair to 22 23 say. MR. DOTTHEIM: Yes. 24 25 MR. MILLS: Very good. Very good.

Page 119 1 JUDGE JORDAN: Since this is kind of 2 a new company and this is probably not a realistic 3 scenario, but suppose -- just suppose that this newly formed entity should experience some 4 5 financial difficulty and the project is never 6 completed, the project is never transferred. 7 Just say the project is never completed. What are the Commission's remedies on behalf of the 8 ratepayers? 10 MR. ZOBRIST: Well, I'm not certain because it's our view that this Commission doesn't 11 12 have rate-making authority over Transource 13 Missouri, that we would be looking at the SPP 14 tariff. 15 I believe that there are provisions and attachments to its tariff that relate to 16 17 cancellation of projects and recovery of prudently incurred funds and things of that nature. 18 19 I would imagine that if ever occurs, and it hasn't, this Commission and other 20 21 Commissions would be prominent parties in however -- in whatever proceeding that takes place. 22 MR. DOTTHEIM: I -- I think that's 23 24 something to be determined. 25 JUDGE JORDAN: Okay.

Page 120 MR. DOTTHEIM: Yeah. I -- I --1 2 $I \, -- \, I \, -- \, I$ think that that is an open question. I3 -- I think -- I don't know if Mr. Zobrist is -- is indicating -- I think he's maybe indicating maybe 5 he'd be more specific that that is something that might be addressed at the -- at the FERC. 6 7 With -- with -- without knowing more, 8 at this time, I would not be willing to say that it is something that would not also be addressed at the Missouri Public Service Commission. 10 JUDGE JORDAN: Thank you. Office of 11 12 Public Counsel, any reflections on the recourse 13 that might happen under the scenario that I've 14 outlined? 15 MR. MILLS: Well, I think I agree with Mr. Dottheim. I don't know that FERC would be 16 17 the only place at which this issue would arise. 18 If, for example, there is a rate case in which GMO is attempting to pass through charges 19 20 to its Missouri retail ratepayers that are based on 21 a -- a canceled transmission project that was never used and useful, I think I would take the approach 22 that that is not lawful under Missouri law. 23 You know, ultimately, you might end 24 up with a Pike County kind of question as to 25

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- 1 whether that's trapping a Federal charge or not.
- 2 But I think in the first instance, I would make the
- 3 argument that Missouri law does not allow the
- 4 company to make those charges.
- 5 MR. DOTTHEIM: Yeah. I -- I -- there
- 6 -- it is -- it is not a mirror image, but there
- 7 have been -- well, there's a -- there's at least
- 8 the -- it's not transmission plant.
- 9 But there is the case of -- of the
- 10 canceled Callaway II costs that the Commission did
- 11 not permit to be recovered. And the Missouri
- 12 Supreme Court found that Proposition 1 was not an
- 13 appropriate basis for denying those -- those costs,
- 14 but found that a proper basis for denying those
- 15 costs was that they had been previously collected
- 16 through the rates that had been directed by Union
- 17 Electric Company through its rate of return because
- 18 it was part of a risk that ratepayers were paying
- 19 for rate base.
- 20 It -- there always was a possibility
- 21 that with callaway II. But, of course, Callaway II
- 22 was a generation facility and not -- not a
- 23 transmission plant. So that's -- I -- I don't
- 24 believe -- and that can recall previously canceled
- 25 the transmission facilities and -- and if there

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- 1 were, it was probably local reliability as opposed
- 2 to regional transmission facilities. So --
- MR. MILLS: And, Judge, one --
- 4 one more point with respect to this issue.
- 5 Specifically, Paragraphs 1 and 2 make reference to
- 6 abandoned plant recovery and an agreement by the
- 7 companies not to seek abandoned plant recovery from
- 8 Missouri ratepayers.
- 9 So I think, you know, if we do get to
- 10 the unlikely event where there's significant costs
- 11 for the plant that is ultimately abandoned, I think
- 12 the companies have agreed they will not seek to
- 13 recovery from Missouri ratepayers.
- 14 JUDGE JORDAN: Thank you. I have
- 15 just a few more questions that I want to make of
- 16 the -- of the parties. And I wanted to follow up
- 17 on the siting issue. This may resolve some of my
- 18 questions as to the -- the nature of the order that
- 19 I am being asked to draft and recommend to the
- 20 Commission.
- 21 As to the issue of siting authority,
- 22 if I understand this correctly, KCP&L and GMO build
- 23 these lines, this physical, plant and then transfer
- 24 all of them, once all the necessary permissions are
- 25 in place, to Transource, Missouri. Is that

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- 1 basically it?
- 2 MR. ZOBRIST: Depends on which line.
- 3 We're asking for certain assets and rights-of-way
- 4 that they own today in Iatan-Nashua to be
- 5 transferred. There is nothing to be transferred to
- 6 Sibley Nebraska City.
- 7 JUDGE JORDAN: I understand that as
- 8 regards to this application that there isn't any
- 9 Sibley Nebraska City line right now. But I want to
- 10 call your attention to page 3 in the middle
- 11 paragraph.
- Now, what this is doing seems to be
- 13 reciting the relief requested in the transfer
- 14 application. But it does three lines from the
- 15 bottom of the paragraph refer to NTCs for both of
- 16 the projects.
- So -- and the Stipulation and
- 18 Agreement asks the Commission to grant the relief
- 19 set forth in the applications. So it sounds like
- 20 the Commission is being asked to approve the
- 21 transfer at least of the NTC for the Sibley
- 22 Nebraska line.
- 23 MR. ZOBRIST: Judge, that's been a
- 24 point of ever controversy. And we resolved our
- 25 differences by having some general language that is

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- 1 acceptable to everybody. Public Counsel has taken
- one position. We've taken another position as far
- 3 as the NTCs.
- 4 The NTCs are not transferred.
- 5 They're given back, in our view, to SPP. And then
- 6 there's the novation. So a new NTC is then given
- 7 to Transource. So it's -- it's -- it's the
- 8 distinction that is important to us because it's
- 9 part of the SPP process.
- 10 So I don't know if I'm answering your
- 11 question about transfers, but we're not seeking the
- 12 transfers of the NTC, per se.
- 13 JUDGE JORDAN: Right. What you're
- 14 doing is highlighting my issue, which is what order
- am I supposed to draft to recommend to the
- 16 Commission?
- 17 MR. ZOBRIST: And -- and this relates our
- 18 assertion in our application. And what -- what we
- 19 have come up with is language later on in the
- 20 document that talks about novation in transfer of
- 21 the cost of the projects.
- 22 So we believe that an order simply needs
- 23 to grant, you know, the transfers that we've asked
- 24 for. We've agreed with Public Counsel and Staff on
- 25 certain payments and certain waivers of other

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- 1 things. But the only transfer that needs to be
- 2 granted is in regard to the -- the assets and the
- 3 associated real estate.
- 4 JUDGE JORDAN: Okay. I -- I don't want to
- 5 quibble with you, but I appreciate that
- 6 clarification. Staff Counsel, you had something?
- 7 And I'm certainly not trying to be obstructive.
- 8 I'm just trying to read the document.
- 9 MR. MILLS: And, Judge, I don't want
- 10 to talk when they're not listening, but I think if
- 11 you read farther along in that same sentence, the
- same sentence in the middle paragraph on page 3
- 13 talks about finding that no approval is required or
- 14 express no exception or approve the transfer.
- MR. DOTTHEIM: Right.
- JUDGE JORDAN: That anticipates my
- 17 very next question, Counselor, which is which one
- 18 should we do?
- 19 MR. DOTTHEIM: Well -- well -- well,
- 20 Judge, I -- I -- I think, frankly, what we need to
- 21 be directing you to is -- is -- is not -- or I
- 22 think we need to have a caucus amongst the -- the
- 23 signatories is possibly not -- not directing you to
- 24 the ample occasions themselves, but to the terms of
- 25 the -- the Stipulation and -- and Agreement which

Page 126 are -- which are the latter provisions of -- of -of the document that we filed. 3 JUDGE JORDAN: Okay. Well, the document I filed at page 4 --4 5 Mr. DOTTHEIM: On 4. 6 JUDGE JORDAN: -- in the first 7 sentence of Section 2 stipulation says, The signatories agree that the Commission should grant 8 the relief requested. 10 MR. DOTTHEIM: Well, as conditioned -- I think we're referring to it as conditioned by 11 12 the Stipulation and Agreement. So I'm looking back 13 more on like pages -- when you go back to page 11. 14 MR. ZOBRIST: I think, Judge, if you look at -- and I agree with Mr. Dottheim -- Section 15 G and, particularly, paragraphs 25, 26 and 27, that 16 17 gets to the citing point. 18 But then you are asking about transfer. And what I think we're saying is that 19 it's the conditional transfer that the Stipulation 20 21 requests that the Commission grant. JUDGE JORDAN: Okay. I -- Public 22 23 Counsel? MR. MILLS: Well, Judge, I think, you 24 know, structurally, the way the document is laid 25

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- 1 out, the paragraph that we were talking about on
- 2 page 3 as well as paragraphs 25 and 26, are
- 3 essentially recitations of what the company asked
- 4 for.
- JUDGE JORDAN: Right.
- 6 MR. MILLS: Paragraph 27 is
- 7 essentially what the parties are recommending that
- 8 the Commission do with those applications.
- 9 JUDGE JORDAN: Okay. And I'd have
- 10 taken the document for that other than for the --
- 11 but for the references that say, Please grant the
- 12 relief asked in the application. So --
- MR. MILLS: I don't -- I don't know
- 14 where that reference was.
- JUDGE JORDAN: I'll cite it again.
- 16 Let's see. There were a couple. You know, on page
- 17 4, the first paragraph of section Roman Numeral 2
- 18 refers to the relief requested in the CCN.
- 19 MR. MILLS: Right. But it concludes
- 20 with the phrase, Subject to the following
- 21 conditions, which is all the subsequent paragraphs,
- 22 1 through 45 of this agreement.
- JUDGE JORDAN: Right. Okay.
- 24 MR. ZOBRIST: So the Stipulation does
- 25 not require or request the Commission to make any

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- 1 particular findings on the NTCs, for example.
- 2 Simply that the transfer -- that the conditional
- 3 transfer should be granted.
- 4 JUDGE JORDAN: Okay. I'm not trying
- 5 to be difficult. I'm just trying to understand
- 6 what kind of order the parties want.
- 7 MR. ZOBRIST: Well --
- JUDGE JORDAN: Two notices -- two
- 9 Notices to Construct. Do the parties want the
- 10 Commission to do anything with regard to those?
- 11 MR. ZOBRIST: The Commission calls
- 12 for -- pardon me. The Stipulation does not require
- 13 the Commission to do so. At least in the
- 14 Applicant's view, you do not need to address it.
- JUDGE JORDAN: Okay. Well, okay.
- 16 That's a very straightforward answer. I appreciate
- 17 that. Staff Counsel?
- 18 MR. DOTTHEIM: Again, your question?
- 19 JUDGE JORDAN: Two notices to
- 20 construct. Are the parties asking that the
- 21 Commission do anything with regard to those?
- MR. DOTTHEIM: And, Mr. Zobrist, your
- 23 answer was?
- MR. ZOBRIST: We are not asking the
- 25 Commission to do anything. And so, therefore, it

Page 129 need not address the issue of the NTCs. 1 2 MR. DOTTHEIM: Correct. 3 JUDGE JORDAN: Public Counsel? MR. MILLS: From Public Counsel's 4 5 perspective, the parties -- the signatories are not asking the Commission to issue an order with 6 7 respect to the NTCs. 8 JUDGE JORDAN: Thank you. Very 9 helpful. Oh, getting back to the issue of siting authority and routes and things like that, do I 10 understand, basically, that when you say Missouri 11 12 is not a siting state, I think -- I think you may 13 be referring, and feel free to correct me if I'm wrong, the idea that Kansas City Power & Light and 14 15 GMO both have certificates to serve certain -certain services territories, they may build wires 16 17 anywhere within that territory without coming to the Commission for permission; is that correct? 18 19 MR. ZOBRIST: Correct. And -- and 20 supported by the power of eminent domain which are 21 given to electrical corporations, that's correct. JUDGE JORDAN: Okay. Well, that may 22 23 address a lot of my issue as to the conditioning of 24 this, because I'm just worried about granting --25 drafting an order that grants an application

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- 1 conditioned on something that's really more like an
- 2 element of the application like where is this line
- 3 going to go.
- 4 MR. ZOBRIST: Well, and I know -- oh,
- 5 let me -- let me say that the company's view is
- 6 that we have compromised on perhaps different views
- 7 of siting authority through the -- the agreements
- 8 in paragraph 27 and 28 and 29 to provide additional
- 9 information to allow the Commission to develop a
- 10 process with input from the parties that we can
- 11 agree or disagree on as far as we -- how we get to
- 12 that public interest because I think that's the
- 13 view that -- the applicants have met the -- all the
- 14 four criteria.
- 15 You've got this fifth criteria of
- 16 public interest. Mr. Mills says we think there's a
- 17 public interest as far as land owners and their
- 18 view in the final route, and there should be a
- 19 process. And we agreed the process will be
- 20 governed by these paragraphs 27, 28 and 29.
- 21 MR. MILLS: And, Judge, with respect
- 22 to the -- to the question of siting authority,
- 23 don't disagree with -- with Mr. Zobrist that, in
- 24 general, it's in an already certificated area. The
- 25 company has broad authority to determine where to

Page 131 put power lines. 2 JUDGE JORDAN: Right. 3 MR. MILLS: But with respect to a new certificate, and in this instance, which is going 4 5 to be a line certificate, the Commission, in order to determine whether that particular line 6 7 certificate is in the public interest needs to know where the line is. 8 And so while the Commission can't 9 say, You must put it here, the Commission can say, 10 11 If you put it there, it won't be in the public 12 interest. And that pretty quickly begins to look 13 like a de facto siting authority. 14 Mr. DOTTHEIM: Yeah. And the Staff

- 15 would -- would concur with -- with that.
- 16 JUDGE JORDAN: I think I understand
- 17 that this document leaves open the issue of on the
- 18 route, the siting and acknowledges that while the
- 19 Commission doesn't pick the real estate, as the
- 20 parties see it, that could be an issue in the
- 21 public interest that is a specific route the
- 22 Commission might find is a detriment to the public
- 23 interest.
- MR. MILLS: Correct.
- MR. DOTTHEIM: Yes. Yeah.

Page 132 1 JUDGE JORDAN: Okav. 2 MR. DOTTHEIM: That's -- the 3 company's original filing was -- is the two line certificates. It's -- it's -- it is -- it is not 4 5 for an area certificate. It's not for a service territory. It is for two lines certificate. 6 7 JUDGE JORDAN: Okay. Does Counsel 8 have anything more to add before I move on? 9 MR. ZOBRIST: No. Not unless there are any -- unless we've left a question hanging. 10 11 JUDGE JORDAN: I -- I appreciate the 12 parties indulgence in that. And I have just one more issue, and it gets back to the issue of 13 granting the relief that's sought in the CCN 14 15 application. 16 And that has to do with the bottom of 17 page 3 granting the waivers from the reporting requirements. I don't -- and the two regulations 18 mentioned, I didn't see anything modifying that, 19 20 so, I mean, as the affiliate transaction rule 21 waiver request was modified, I didn't see anything modifying those two, so I guess the request for 22 those waivers is still on? 23 MR. ZOBRIST: I believe that's 24 25 correct.

Page 133 1 JUDGE JORDAN: Okay. Staff? 2 MR. DOTTHEIM: Well --3 MR. ZOBRIST: Well, I believe those -- subject to check, I believe those waivers have 4 5 been granted, for example, in the, you know, ITC line, the former Interstate Power and Light line 6 7 that runs through northeast Missouri. 8 I mean, I think these are things like 9 depreciation studies that you don't have for wholesale operations. 10 11 JUDGE JORDAN: Right. 12 MR. ZOBRIST: But I don't -- I don't 13 remember us having a lot of discussion about that. 14 MR. DOTTHEIM: Well, it -- it -- I --I must answer this in -- in response, though, to --15 to one of Commissioner Jarrett's questions. 16 17 And it -- if my memory serves me, frankly, even -- even though the -- the Staff has 18 agreed to this, if my memory serves me correctly, 19 the -- the 4 CSR 240-340.190 is -- includes reports 20 21 on incidents and -- and events, which means safety. So -- so the -- the Commissioner 22 23 Jarrett's concern in particular regarding -regarding safety would -- would -- would come into 24 play with -- with 4 CSR 240-240.190. 25

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- 1 The other things involved with --
- 2 with -- with 4 CSR 240-3.190 have to do with fuel,
- 3 which -- which deal with -- with generation.
- 4 Now, if -- if Transource has no
- 5 generation, it seemingly would make no point or
- 6 have no point for -- for Transource to -- to
- 7 provide any of the -- any of the information.
- 8 relating to -- to tripping of generating facilities
- 9 or -- or -- or fuel supplies or -- or -- or what
- 10 have you.
- 11 But as far as concerns related to
- 12 safety, incidents in -- in -- involving safety
- 13 matters, injuries or fatalities would -- would --
- 14 would -- would be something in retrospect now.
- 15 And I apologize to the Commission,
- 16 and I apologize to the company if -- if -- if
- 17 it's something that would -- would be of concern to
- 18 -- to -- to the Commission.
- 19 MR. MILLS: I agree with Mr. Zobrist
- 20 that I don't think we talked about this a lot. And
- 21 I agree with Mr. Dottheim that perhaps we should
- 22 have. So I think there -- there certainly are no
- 23 other provisions in this document where the parties
- 24 explicitly agree to those waivers.
- 25 And I don't think -- I don't think

Page 135 those specific CSR sections are referred to again

- 2 in the document. So --
- 3 JUDGE JORDAN: Is that something that
- the parties would like to caucus about and perhaps 4
- 5 get back to the Commission with a later filing?
- 6 MR. ZOBRIST: Well, I'm certainly
- 7 willing to do that. I mean, this is related to
- reporting findings. I don't think this alters the 8
- Commission's jurisdiction that I -- I had a
- 10 discussion with Commissioner Jarrett about.
- 11 Certainly, I mean, given all the
- 12 other reporting requirements that are embodied in
- the Stipulation, we'd be glad to take a look at it. 13
- 14 JUDGE JORDAN: Okay. Thank you very
- 15 much for walking me through this. That's helped my
- understanding. We had discussed on Friday deadline 16
- 17 for the filing of further information regarding
- political subdivisions, and that's -- my inquiry 18
- was not directed to the thoroughness of the 19
- 20 Applicant's research, but rather to the
- 21 multiplicity special purpose district in this
- 22 state.
- 23 There was another matter, and I think
- 24 it may have been regarding documents, that the
- 25 Applicants were going to raise at the end of this

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Page 136 hearing. But that may have been -- go ahead. 2 MR. DOTTHEIM: Yes. Testimony. 3 The --JUDGE JORDAN: We haven't used any, 4 5 so I don't feel the need to mark it just yet. And, certainly, MIEC has the right to object to the 6 7 provision under which these things are coming into 8 evidence until Friday, so --9 MR. DOTTHEIM: And -- and you mentioned that I should at the -- the end of the 10 proceeding my -- my slide --11 12 JUDGE JORDAN: Which we will do --MR. DOTTHEIM: Oh, did you say off the 13 14 record? 15 JUDGE JORDAN: Yes, I did. 16 MR. DOTTHEIM: I'm sorry. 17 JUDGE JORDAN: Hay my inquiries raised any further questions from the Bench? I'm 18 19 not hearing anything. Do we have any other matters that we 20 21 want to address before we go off the record? I'm not hearing any. And with that, then, we will 22 adjourn, and we will go off the record. Thank you. 23 24 (The proceedings were concluded at 4:50 p.m. on April 16, 2013.) 25

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1	REPORTER'S CERTIFICATE
2	
3	STATE OF MISSOURI)
4)ss.
5	COUNTY OF OSAGE)
6	
7	I, Monnie S. Mealy, Certified Shorthand Reporter,
8	Certified Court Reporter #0538, and Registered Professional
9	Reporter, and Notary Public, within and for the State of
10	Missouri, do hereby certify that I was personally present at
11	the proceedings as set forth in the caption sheet hereof; that
12	I then and there took down in stenotype the proceedings had at
13	said time and was thereafter transcribed by me, and is fully
14	and accurately set forth in the preceding pages.
15	
16	IN WITNESS WHEREOF, I have hereunto set my hand and
17	seal on April 21, 2013.
18	
19	
20	
21	Monnie S. Mealy, CSR, CCR #0539
22	Registered Professional Reporter
23	
24	
25	

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