



Aquila

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FILED

MAR 21 2003

**Missouri Public
Service Commission**

March 20, 2003

Mr. Dale Hardy Roberts, Secretary, Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street
Jefferson City, MO 65101

Dear Mr. Roberts:

Enclosed are an original and two copies of PSC MO. No. 5, 19th Revised Sheet No. 44.1 reflecting changes in the Purchased Gas Adjustment of the Missouri Public Service Purchased Gas Adjustment Clause.

Enclosure 1 reflects the Purchased Gas Adjustment calculations for the Eastern System. The PGA has been developed using NYMEX pricing weighted for the months of April 2003 through October 2003, and the "Inside FERC's Gas Market Report" posted price for March 2003. The tariff rate changes Eastern System are based on the Panhandle Eastern Pipe Line Company filings of their FERC Gas Tariffs, Sixty-Eighth Revised Sheet No. 5, Seventy-First Revised Sheet No. 7, Thirteenth Revised Sheet No. 9, Fifteenth Revised Sheet No. 11 and Twenty-Seventh Revised Sheet No. 19.

Enclosure 2 reflects the Weighted Average Cost of Gas (WACOG) for the last three years, April through October.

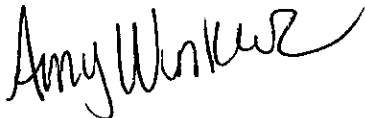
Enclosure 3 reflects the estimated ACA through August 2003 for the Eastern System.

Enclosure 4 reflects the estimated Deferred Carrying Cost Balance through August 2003 for the Eastern System.

The seasonal revenue impact or comparison to the same period last year, for the gas cost recovery portion of the rates is an increase in the amount of \$8,634 or .96% for the Eastern System as determined on Enclosure 5.

Aquila Networks respectfully requests that the rates proposed in this unscheduled filing become effective with volumes taken on and after April 04, 2003.

Sincerely,

A handwritten signature in black ink, appearing to read "Amy Winkler", with a stylized flourish at the end.

Amy Winkler
Regulatory Analyst

Enclosures

cc: Office of the Public Counsel

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	5	19th	(Original)	SHEET NO.	44.1
			(Revised)		
Cancelling P.S.C. MO. No.	5	18th	(Original)	SHEET NO.	44.1
			(Revised)		

Aquila Networks - MPS
KANSAS CITY, MO 64138

FOR: Eastern System

PURCHASED GAS ADJUSTMENT CLAUSE (CONTINUED)
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Adjustment Statement (Eastern System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedule <u>GNG</u>	Rate Schedule <u>LVF</u>	Rate Schedule <u>LVI</u>
Regular PGA	\$.92002	\$.92002	\$.82740
Actual Cost Adjustment	\$ (.00134)	\$ (.00134)	\$ -0-
Refunds	\$ -0-	\$ -0-	\$ -0-
TOP Factor	\$ -0-	\$ -0-	\$ -0-
TC Factor	\$ -0-	\$ -0-	\$ -0-
Total PGA Per Ccf	\$.91868	\$.91868	\$.82740

The TOP and TC Factors, as provided in Sheets 39 through 40, shall also apply to all Ccf delivered to transportation customers on Missouri Public Service's Eastern System except as provided for on Sheet No. 20.

MISSOURI PUBLIC SERVICE
**Eastern System Annualized Gas Cost Calculation
To Reflect Current PEPL & Spot Market Rates**
Enclosure 1

Page 1 of 4

FIRM	Annual/ Seasonal Volume	Monthly Capacity Reserved	No. of Mths Reserved	Tariff Rate	Annual Cost
<u>Panhandle Eastern Pipe Line</u>					
Winter (Nov-Mar)					
FT Reservation (Field Zone)		5,200	5	\$4.7300	\$122,980
FT Reservation (Market Zone)		5,200	5	\$5.7500	\$149,500
					<u>\$272,480</u>
Winter Sales Volume at Burnertip	273,300				
Winter Cost per MCF at Burnertip					\$0.9970
Summer (Apr-Oct) Volumetric Rate					
100% LF of Max Rate (Fld-4 Blks)	105,766				\$0.3445
Summer Cost per MCF at Burnertip					\$0.3445
<u>Missouri Pipeline Company</u>					
Rolla					
FT Reservation		2,939	12	\$4.3181	\$152,291
Salem					
FT Reservation		2,500	12	\$1.5000	\$45,000
Owensville					
FT Reservation		1,900	12	\$4.3181	\$98,453
<u>Missouri Gas Company</u>					
Rolla					
FT Reservation		2,939	12	\$8.0000	\$282,144
Salem					
FT Reservation		2,500	12	\$13.1700	\$395,100
Owensville					
FT Reservation		1,900	12	\$13.1766	\$300,426
Total Eastern System MoPipe & MoGas Costs					<u>\$1,273,414</u>
Spot Market Purchases	380,336			\$5.4779	\$2,083,452
Total Eastern System Costs					<u>\$3,356,866</u>
Sales Volume at Burnertip	<u>379,066</u>				
Cost per MCF at Burnertip					\$8.8556
Summer PGA					
Total Cost per MCF at Burnertip					\$9.2002
Highest WACOG (Summer Period)		Apr 00 - Oct 00	Apr 01 - Oct 01	Apr 02 - Oct 02	Average WACOG
		\$3.7064	\$3.5445	\$3.1180	\$3.4563
Highest Avg WACOG-Summer Period (Avg of winter seasons with the highest of 3 averages)					\$3.5814
					March 2003 Gas Commodity Costs
					\$9.5213
<u>INTERRUPTIBLE</u>					
<u>Panhandle Eastern Pipe Line</u>					
IT (Field Zone)	\$0.1750		@ 150%		\$0.2625
IT (Market Zone)	\$0.1870		@ 150%		\$0.2805
<u>Missouri Pipeline Company</u>					
Commodity	\$0.3898				\$0.3898
<u>Missouri Gas Company</u>					
Commodity	\$1.8633				\$1.8633
Spot Market Price Per MCF	\$5.4779				\$5.4779
Cost per MCF at Burnertip					<u>\$8.2740</u>

Gas Cost Inputs

MPS Line Loss	0.334%
MoGas/MoPipe Line Loss	0.43%

PEPL RATESPEPL EFT Reservation Rates

Field Zone Reservation	\$4.73
Market Zone Access	\$3.30
Market Zone Mileage 301-400 Block	\$2.40
GRI Funding Unit	\$0.0500
Settlement Surcharges	\$0.0000
Canadian Resolution Surcharges	\$0.0000
GSR Surcharge	\$0.0000
Stranded Transportation Cost Surcharge	\$0.0000
Miscellaneous Stranded Costs Surcharge	\$0.0000

PEPL Interruptible Rates

Field Zone	\$0.1750
Market Zone Access	\$0.0924
Market Zone Mileage	\$0.0888
GRI Funding Unit	\$0.0040
ACA Unit Charge	\$0.0021
TOP Volumetric Surcharge	\$0.0000
Settlement Surcharges	(\$0.0003)
Canadian Resolution Surcharges	\$0.0000
Stranded Transportation Cost Surcharge	\$0.0000
Miscellaneous Stranded Costs Surcharge	\$0.0000

PEPL Gathering Loss	0.70%
PEPL Field Zone Loss	1.22%
PEPL Market Zone Loss	1.23%

PEPL EFT Commodity Rates

Market Zone Access	\$0.0006
Market Zone Mileage 301-400	\$0.0100
GRI Funding Unit	\$0.0040
ACA Unit Charge	\$0.0021
TOP	\$0.0000
Settlement Charges	(\$0.0003)
EFT Commodity Rates	\$0.0164
Field Zone Commodity	<u>\$0.0195</u>
Total EFT Commodity Rates	\$0.0359

Note: From FERC Gas Tariff: PEPL Sixty-Eighth Revised Sheet No. 5 Effective 01/01/03 , Seventy-First Revised Sheet No. 7 Effective 01/01/03, and Twenty-Seventh Revised Sheet No. 19 Effective 10/01/01.

Annual Throughput at Burnertip	379,066
Annual Throughput at Citygate	380,336
MOGAS & MPC	381,979
Annual Throughput at Wellhead	391,512

Seasonal Sales Volume @ Burnertip

Jan	73,216
Feb	65,424
Mar	53,242
Apr	37,244
May	20,814
Jun	10,209
Jul	7,438
Aug	7,242
Sep	8,048
Oct	14,772
Nov	29,297
Dec	52,121
TOTAL	379,066

Missouri Public Service
Division of Aquila Networks
Eastern System
Current Gas Cost Calculation

Enclosure 1

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	<u>Apr-03</u>	<u>May-03</u>	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	<u>Oct-03</u>	<u>Totals</u>
SUMMARY OF COMMODITY COSTS								
Sales Requirements	37,244	20,814	10,209	7,438	7,242	8,048	14,772	105,766
MoGas/MoPipe Fuel Loss	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	
PEPL Market Zone Fuel Loss	1.23%	1.23%	1.23%	1.23%	1.23%	1.23%	1.23%	
PEPL Field Zone Fuel Loss	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	
Gathering Fuel Loss	<u>0.70%</u>	<u>0.70%</u>	<u>0.70%</u>	<u>0.70%</u>	<u>0.70%</u>	<u>0.70%</u>	<u>0.70%</u>	
Total Supply - Fuel Loss	38,608	21,576	10,583	7,710	7,507	8,343	15,313	109,640
Purchase Requirements	38,608	21,576	10,583	7,710	7,507	8,343	15,313	
Total Supply	38,608	21,576	10,583	7,710	7,507	8,343	15,313	109,640
Forecasted Price (NYMEX-PEPL Basis)*	\$ <u>5.0210</u>	\$ <u>4.9860</u>	\$ <u>4.9460</u>	\$ <u>4.9310</u>	\$ <u>4.926</u>	\$ <u>4.896</u>	\$ <u>4.891</u>	
Total Cost	\$ 193,851	\$ 107,578	\$ 52,344	\$ 38,018	\$ 36,979	\$ 40,847	\$ 74,896	\$ 544,513
Contracted Fixed Price Supply	0	0	0	0	0	0	0	
Contracted Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
 <u>Forecasted Gas Commodity Cost</u>	 \$ 193,851	 \$ 107,578	 \$ 52,344	 \$ 38,018	 \$ 36,979	 \$ 40,847	 \$ 74,896	 \$ 544,513
 <u>Forecasted Sales Gas Quantity</u>	 38,608	 21,576	 10,583	 7,710	 7,507	 8,343	 15,313	 109,640
 <u>Gas Cost (Commodity) Dth</u>								 \$4.9664
SUMMARY OF UPSTREAM COSTS								
Panhndle Eastern Pipeline - Firm								
FT Commodity (Field Zone)	38,338	21,425	10,509	7,656	7,454	8,285	15,206	
FT Commodity (Market Zone)	<u>37,870</u>	<u>21,164</u>	<u>10,381</u>	<u>7,563</u>	<u>7,363</u>	<u>8,184</u>	<u>15,021</u>	
Total Units	76,208	42,589	20,890	15,219	14,817	16,469	30,227	
Cost/Dth Field Zone	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	
Cost/Dth - Market Zone	<u>\$0.0164</u>	<u>\$0.0164</u>	<u>\$0.0164</u>	<u>\$0.0164</u>	<u>\$0.0164</u>	<u>\$0.0164</u>	<u>\$0.0164</u>	
Total Panhandle Commodity Costs	\$1,369	\$765	\$375	\$273	\$266	\$296	\$543	\$3,887
Missouri Pipeline Company - Firm								
Rolla								
FT Commodity	26,206	14,645	7,183	5,234	5,095	5,663	10,394	
Salem								
FT Commodity	7,605	4,249	2,084	1,519	1,478	1,643	3,016	
Owensville								
FT Commodity	<u>3,594</u>	<u>2,008</u>	<u>985</u>	<u>717</u>	<u>698</u>	<u>776</u>	<u>1,426</u>	
Total Units	37,405	20,902	10,252	7,470	7,271	8,082	14,836	106,218
Cost/Dth - Rolla	\$0.1699	\$0.1699	\$0.1699	\$0.1699	\$0.1699	\$0.1699	\$0.1699	
Cost/Dth - Salem	\$0.0500	\$0.0500	\$0.0500	\$0.0500	\$0.0500	\$0.0500	\$0.0500	
Cost/Dth - Owensville	<u>\$0.1699</u>	<u>\$0.1699</u>	<u>\$0.1699</u>	<u>\$0.1699</u>	<u>\$0.1699</u>	<u>\$0.1699</u>	<u>\$0.1699</u>	
Total MoPipe Commodity Costs	\$5,443	\$3,042	\$1,492	\$1,087	\$1,058	\$1,176	\$2,159	\$15,457
Missouri Gas Company - Firm								
Rolla								
FT Commodity	26,093	14,582	7,152	5,211	5,073	5,639	10,349	
Salem								
FT Commodity	7,572	4,231	2,075	1,512	1,472	1,636	3,003	
Owensville								
FT Commodity	<u>3,578</u>	<u>1,999</u>	<u>980</u>	<u>714</u>	<u>695</u>	<u>772</u>	<u>1,419</u>	
Total Units	37,243	20,812	10,207	7,437	7,240	8,047	14,771	105,760
Cost/Dth - Rolla	\$0.4000	\$0.4000	\$0.4000	\$0.4000	\$0.4000	\$0.4000	\$0.4000	
Cost/Dth - Salem	\$0.5200	\$0.5200	\$0.5200	\$0.5200	\$0.5200	\$0.5200	\$0.5200	
Cost/Dth - Owensville	<u>\$0.9433</u>	<u>\$0.9433</u>	<u>\$0.9433</u>	<u>\$0.9433</u>	<u>\$0.9433</u>	<u>\$0.9433</u>	<u>\$0.9433</u>	
Total MoGas Commodity Costs	\$17,750	\$9,919	\$4,865	\$3,545	\$3,451	\$3,835	\$7,040	\$50,405
Total MoPipe & MoGas Costs	\$23,193	\$12,961	\$6,357	\$4,632	\$4,509	\$5,011	\$9,199	\$65,862
 <u>Forecasted Eastern Upstream Costs</u>	 \$24,562	 \$13,726	 \$6,732	 \$4,905	 \$4,775	 \$5,307	 \$9,742	 \$69,749
 <u>Forecasted Firm Sales Quantity</u>	 38,608	 21,576	 10,583	 7,710	 7,507	 8,343	 15,313	 109,640
 <u>Upstream Cost/Dth</u>								 \$0.6362
 Put/Call 99/00 & 00/01 Settlement Adj.								 (13,670) (\$0.1247)
								<div style="border: 1px solid black; padding: 2px; display: inline-block;">\$5.4779</div>

Missouri Public Service
Division of UtiliCorp United Inc.
Eastern System
Gas Commodity Cost Calculation

Enclosure 1

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INSIDE FERC MAR 03	\$ 8.55
MoGas/MoPipe Fuel Loss	0.43%
PEPL Market Zone Fuel Loss	1.23%
PEPL Field Zone Fuel Loss	1.22%
Gathering Fuel Loss	<u>0.70%</u>

PEPL Index Adjusted for Fuel \$ 8.8633

PEPL Cost/Dth Field Zone	\$0.0195
PEPL Cost/Dth - Market Zone	<u>\$0.0164</u>
Total PEPL Commodity Cost	\$8.8992

PEPL Cost	\$8.8992
MoPipe Cost/Dth - Rolla	\$0.1699
MoGas Cost/Dth - Rolla	\$0.4000
Rolla	\$9.4691

PEPL Cost	\$8.8992
MoPipe Cost/Dth - Salem	\$0.0500
MoGas Cost/Dth - Salem	<u>\$0.5200</u>
Total Salem	\$9.4692

PEPL Cost	\$8.8992
MoPipe Cost/Dth - Owensville	\$0.1699
MoGas Cost/Dth - Owensville	<u>\$0.9433</u>
Total Owensville	\$10.0124

		Percent Split	
Rolla	\$9.4691	70.06%	\$ 6.6341
Salem	\$9.4692	20.33%	\$ 1.9251
Owensville	\$10.0124	9.61%	\$ 0.9622

\$ 9.5213

Total Gas Commodity Costs

\$ 9.5213

Enclosure 2

[illegible]

	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER		FEBRUARY 2003 Gas Commodity Cost
EASTERN SYSTEM (00):									\$3.7668
Purchase Volumes	22,745	11,885	0	5,330	3,901	5,510	15,500	64,871	
Commodity Cost (Highest)	\$2,7900	\$2,9400	\$0.0000	\$4,2000	\$3,7075	\$4,4900	\$5,1900		
Total Commodity Costs	\$63,459	\$34,942	\$0	\$22,386	\$14,463	\$24,740	\$80,445	\$240,435	
								Weighted Avg. Commodity Costs	\$3.7064
EASTERN SYSTEM (01):									
Purchase Volumes	24,750	8,587	12,240	8,586	6,355	6,018	21,375	87,911	
Commodity Cost (Highest)	\$5,3075	\$4,8100	\$3,6150	\$3,0200	\$3,0425	\$2,2100	\$1,6900		
Total Commodity Costs	\$131,361	\$41,303	\$44,248	\$25,930	\$19,335	\$13,300	\$36,124	\$311,601	
								Weighted Avg. Commodity Costs	\$3.5445
EASTERN SYSTEM (02):									
Purchase Volumes	15,100	14,650	7,310	6,630	6,200	6,844	21,400	78,134	
Commodity Cost (Highest)	\$3,2725	\$3,1400	\$2,9500	\$2,9475	\$2,6550	\$2,9250	\$3,3000		
Total Commodity Costs	\$49,415	\$46,001	\$21,565	\$19,542	\$16,461	\$20,019	\$70,620	\$243,623	
								Weighted Avg. Commodity Costs	\$3.1180
								Average of 3 Periods	\$3.4563
								Highest Avg WACOG-Summer Period (avg of summer seasons with the highest of 3 averages)	\$3.2872
								March 2003 Gas Commodity Cost	\$9.5213

**Missouri Public Service
Eastern System
2002-2003 ACA Year PGA Estimate
(Based on Monthly Actuals and Estimates)**

	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	
Commodity	\$3,8506	\$4,5986	\$5,7762	\$5,3398	\$5,4825	\$4,9342	\$5,5526	\$5,7058	\$6,2339	\$7,5569	\$8,5303	\$8,4217	
Fixed Costs	\$16,3509	\$4,6416	\$2,4233	\$1,7666	\$1,2659	\$1,9898	\$2,7987	\$3,7894	\$6,7806	\$13,8245	\$18,9755	\$19,4884	
Estimated Sales Volume	7,686	8,634	27,530	43,806	68,075	73,917	52,552	38,813	21,691	10,639	7,751	7,547	368,642
ACA Factor in Effect	\$2,8861	\$2,8862	\$2,5183	\$0,0611	\$0,0218	(\$0,0133)	(\$0,0134)	(\$0,0134)	(\$0,0134)	(\$0,0134)	(\$0,0134)	(\$0,0134)	
PGA Factor in Effect	\$10,1742	\$11,8964	\$7,4040	\$8,7694	\$8,8050	\$8,8234	\$8,8234	\$9,1868	\$9,1868	\$9,1868	\$9,1868	\$9,1868	
PGA/ACA Factor - Required	\$20,2015	\$9,2402	\$8,1994	\$7,1064	\$6,7483	\$6,9240	\$8,3513	\$9,4952	\$13,0146	\$21,3814	\$27,5057	\$27,9101	
Over/Under Recovery	(\$7,1412)	\$5,5424	\$1,7229	\$1,7241	\$2,0784	\$1,8861	\$0,4587	(\$0,3218)	(\$3,8412)	(\$12,2080)	(\$18,3323)	(\$18,7367)	

	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Total</u>
Gas Supply Purchased (in Dth)	6,317	22,253	43,791	60,070	83,831	53,331	37,916	28,004	15,650	7,676	5,592	5,445	369,877
Sales Volumes (in Mcf)	7,686	8,634	27,530	43,806	68,075	73,917	52,552	38,813	21,691	10,639	7,751	7,547	368,642
Cost of Gas Purchased and Produced	127,613	205,621	359,061	426,882	565,721	369,265	316,652	265,900	203,680	164,125	153,822	151,975	3,310,318
ACA Factor in Effect	22,184	24,919	69,329	2,677	1,483	(985)	(704)	(520)	(291)	(143)	(104)	(101)	117,745
PGA Factor in Effect	78,202	102,711	203,835	384,151	599,400	653,187	463,687	356,567	199,271	97,738	71,207	69,333	3,279,289
PGA Factor - Required	127,613	205,621	359,061	426,882	565,721	369,265	316,652	265,900	203,680	164,125	153,822	151,975	3,310,318
Over/(Under) Recovery	(27,227)	(77,991)	(85,897)	(40,054)	35,163	282,937	146,331	90,147	(4,699)	(66,529)	(82,719)	(82,744)	86,716

Prior ACA Yr Over/(Under) Recovery Balance	8,917												
Monthly ACA Over/(Under) Recovery	22,184	24,919	69,329	2,677	1,483	(985)	(704)	(520)	(291)	(143)	(104)	(101)	117,745
Monthly PGA Over/(Under) Recovery	(49,411)	(102,910)	(155,227)	(42,731)	33,679	283,922	147,035	90,667	(4,409)	(66,386)	(82,615)	(82,643)	(31,029)
Total Monthly PGA/ACA Over/(Under) Recovery	(27,227)	(77,991)	(85,897)	(40,054)	35,163	282,937	146,331	90,147	(4,699)	(66,529)	(82,719)	(82,744)	86,716
2002-2003 PGA/ACA Yr to Date Over/(Under) Recovery	(27,227)	(105,219)	(191,116)	(231,170)	(196,007)	86,929	233,260	323,407	318,708	252,179	169,460	86,716	
Inception to Date PGA/ACA Over/(Under) Recovery	(18,311)	(96,302)	(182,199)	(222,253)	(187,090)	95,846	242,177	332,324	327,624	261,096	178,376	95,633	

Firm Mcfs 379,066

Note: Shaded areas indicate estimate.

Note: Prior months may change from previous spreadsheets due to prior period adjustments entered in appropriate month on this schedule.

Forecasted ACA 11/02 (0.2523)

Enclosure 3

**Missouri Public Service
Eastern System
Estimated Deferred Carrying Cost Balance (DCCB) Calculation
2002-2003 ACA Year**

Annual Gas Cost Level													
Gas Cost from Nov 02 ACA calculation	2,389,693												
Gas Cost from Nov 01 ACA calculation	2,565,015												
Gas Cost from Nov 00 ACA calculation	<u>2,169,779</u>												
Average of 3 most recent gas cost calculations	2,374,829												
	10%												
10% of average annual gas cost threshold	237,483												
	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Total</u>
Sales Volumes (in Mcf)	7,686	8,634	27,530	43,806	68,075	73,917	52,552	38,813	21,691	10,639	7,751	7,547	368,642
Cost of Gas Purchased and Produced	127,613	205,621	359,061	426,882	565,721	369,265	316,652	265,900	203,680	164,125	153,822	151,975	3,310,318
PGA - Estimated Annualized Unit Cost of Gas	\$10.1742	\$11.8964	\$7.4040	\$8.7694	\$8.8050	\$8.8234	\$8.8234	\$9.1868	\$9.1868	\$9.1868	\$9.1868	\$9.1868	
Actual Annualized Unit Cost of Gas	<u>16.6026</u>	<u>23.8159</u>	<u>13.0425</u>	<u>9.7448</u>	<u>8.3102</u>	<u>4.9957</u>	<u>6.0255</u>	<u>6.8508</u>	<u>9.3900</u>	<u>15.4267</u>	<u>19.8455</u>	<u>20.1372</u>	
Difference	-6.4285	-11.9195	-5.6384	-0.9755	0.4947	3.8277	2.7979	2.3360	-0.2032	-6.2399	-10.6587	-10.9504	
Actual Sales Volumes	7,686	8,634	27,530	43,806	68,075	73,917	52,552	38,813	21,691	10,639	7,751	7,547	
DCCB Monthly Over/(Under) Recovery	(49,411)	(102,910)	(155,227)	(42,731)	33,679	282,936	147,035	90,667	(4,409)	(66,386)	(82,615)	(82,643)	
2002-03 DCCB Yr to Date Over/(Under) Recovery	(49,411)	(152,322)	(307,548)	(350,279)	(316,600)	(33,664)	113,371	204,038	199,629	133,243	50,628	(32,015)	
10% of average annual gas cost threshold	237,483	237,483	237,483	237,483	237,483	237,483	237,483	237,483	237,483	237,483	237,483	237,483	
Absolute Value Rcvry Bal that exceeds threshold	-	-	70,065	112,796	79,117	-	-	-	-	-	-	-	
Over/(Und) Rcvry Bal that exceeds 10% threshold	-	-	(70,065)	(112,796)	(79,117)	-	-	-	-	-	-	-	
Interest at Prime Rate - Wall Street Journal - 1%	3.75%	3.75%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Carrying Costs Refunded/(Collected)	-	-	(190)	(305)	(214)	-	-	-	-	-	-	-	(710)
DCCB Percent of Avg Annual Gas Costs	-2.08%	-6.41%	-12.95%	-14.75%	-13.33%	-1.42%	4.77%	8.59%	8.41%	5.61%	2.13%	-1.35%	

Note: The DCCB will become 0 at the beginning of each new ACA period (Sep).

Note: Shaded Area indicates estimate.

Enclosure 4

Enclosure 5

Aquila Networks Eastern System 2002-2003 Summer Season Revenue Impact

Original Calculation Filed

Month	PGA Factor	Month	PGA Factor	PGA Change (03/02)	Revenue Impact (Summer Season)
Apr-02	9.0992	Apr-03	9.1868	0.0876	2,656
May-02	9.0992	May-03	9.1868	0.0876	1,467
Jun-02	9.0992	Jun-03	9.1868	0.0876	996
Jul-02	9.0992	Jul-03	9.1868	0.0876	775
Aug-02	9.0992	Aug-03	9.1868	0.0876	747
Sep-02	9.0992	Sep-03	9.1868	0.0876	830
Oct-02	9.0992	Oct-03	9.1868	0.0876	1,162

Estimated Summer Season Change in Revenue **8,634**

Percent Change Between PGA Factors **0.96%**

Firm Sales Volume @ Burnertip

379,066

Month	Estimated Customer Usage Mcf/Mnth	Estimated % Mcf/Yr	Estimated Company Sales Mcf/Mnth
Jan	23.6	19.67%	74,550
Feb	21.7	18.08%	68,548
Mar	15.9	13.25%	50,226
Apr	9.6	8.00%	30,325
May	5.3	4.42%	16,742
Jun	3.6	3.00%	11,372
Jul	2.8	2.33%	8,845
Aug	2.7	2.25%	8,529
Sep	3	2.50%	9,477
Oct	4.2	3.50%	13,267
Nov	9.7	8.08%	30,641
Dec	<u>17.9</u>	<u>14.92%</u>	<u>56,544</u>
TOTAL	120	100%	379,066

Note: Estimated Customer Usage Obtained from Missouri Public Service Commission.