EVERGY METRO, INC. d/b/a EVERGY MISSO			Deleted: KANSAS CITY POWER AND LIGHT COM
P.S.C. MO. No7	<u>,17th</u> Rev	vised Sheet No. T	Deleted: Sixteenth
Canceling P.S.C. MO. No7	<u>_16th</u> Rev	vised Sheet No. <u> </u>	Deleted: Fifteenth
	For Mis	souri Retail Service	ze Area
TABLE OF C			
OF RATES for STA	TE of MISSOURI		
ate Schedule Title	Rate Schedule	Sheet No.	
ax Adjustment	TA	1	
dditional Equipment Rental Charge	AE	2	
eserved For Future Use		3	
Reserved For Future Use		4	
tesidential Service	R	5	
eserved for Future Use		6	Deleted: Residential Other Use ROU
esidential Time of Use	RTOU	7	
Reserved for Future Use		8	Deleted: Residential Time of Day Service (FROZEN)
mall General Service	SGS	9	
ledium General Service	MGS	10	
arge General Service	LGS	11	
imited Time-Related Pricing	TRP	12	Deleted: Reserved For Future Use
Reserved For Future Use		13	Deleted:
arge Power Service	LPS	14	Deletea:
Large Power Service Off-Peak Rider	LPS-1	15	
Clean Charge Network	CCN	16	
Small General Service - All Electric (FROZEN)	SGA	17	
Medium General Service - All Electric (FROZEN)	MGA	18	
_arge General Service - All Electric (FROZEN)	LGA	19	
Reserved for Future Use		20	Deleted: Two Part - Time Of Use (FROZEN) TPP
Reserved For Future Use		20	
Thermal Storage Rider	TS	21	
Special Interruptible Contracts	SIC	22	
Jnderutilized Infrastructure Rider	UIC	23	
Reserved for Future Use	0.0	24	Polotod: Pool Time Pricing (EROZEN) RTP
Market Based Demand Response Program	MBDR	26	Deleted: Real-Time Pricing (FROZEN) RTP
Voluntary Load Reduction Rider	VLR	20 27	
Standby Service Rider	SSR	28	
Special Contract Service	SCS	28	
Reserved For Future Use	000	30	
Parallel Generation Contract Service	PG	31	
Economic Development Rider	EDR	32	
Private Unmetered Lighting Service (FROZEN)	AL	32	
Net Metering Interconnection Agreement	NM	33	
Net Metering Interconnection Agreement Municipal Street Lighting Service (Urban Area)	ML	34 35	
Municipal Street Lighting Service (Orban Area) Municipal Street Lighting Service (Suburban Area) (FROZEI		35 36	
Vunicipal Street Lighting Service (Suburban Area) (FROZEI	TR	36 37	
	UG	37 38	
Municipal Underground Cost Recovery Rider			Delete de Ditet
Solar Subscription <u>Rider</u> Renewable Energy Rider	SSP	39	Deleted: Pilot
Cenewable Energy Riger	RER	40	

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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Canceling P.S.C. MO. No7	Origin	al Sheet No.	TOC-1A	\searrow	
	_	ouri Retail Se			Deleted: Original
	1 01 10133		ince Alea		
TABLE OF CONTEN	NTS				
OF RATES for STATE of M	MISSOURI				
Rate Schedule Title	Rate Schedule	Sheet No.			
Promotional Practices	GENERAL	42			
Promotional Practices	PROGRAMS	43			
Private Unmetered LED Lighting Service	PL	44			
Off-Peak Lighting Service	OLS	45			
Solar Photovoltaic Rebate Program	SR	46			
Part Night Lighting	PNL	47			
Municipal Street Lighting Service – LED Program	ML-LED	48			Deleted: Pilot
Demand Side Investment Mechanism Rider	DSIM	49			
Fuel Adjustment Clause	FAC	50			
Limited Large Customer Economic Development Discount Rider	PED	51			
Business EV Charging Service	BEVCS	<u>54</u>			Deleted: 5
Commercial EV Charger Rebate	CEVCR	55		-	
Low-Income Solar Subscription Pilot Rider	LIS	56			Deleted: 7
Residential Battery Energy Storage Pilot	RBES	57			Deleted: 8
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Issued by:	Darrin R. Ives	, Vice President

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	For Mis	souri Retail Service	Area
TABLE OF CON	TENTS		
OF RATES for STATE of	of MISSOURI		
Rate Schedule Title	Rate Schedule	Sheet No.	
Residential	_	_	
Residential Service	R	5	
Residential Time of Use Residential Battery Energy Storage Pilot	RTOU RBES	7 57	Deleted: Residential Other Use ROU 6¶
Addition Dattery Energy Storage Flipt	NDL3	<u> </u>	Deleted: Residential Time of Day Service
Commercial & Industrial			(FROZEN) RTOD 8¶
Small General Service	SGS	9	Deleted: 4
Medium General Service	MGS	10	Deleted: 8
Large General Service	LGS	11	
Large Power Service	LPS	14	
arge Power Service Off-Peak Rider	LPS-1	15	
Small General Service - All Electric (FROZEN)	SGA	17	
Medium General Service - All Electric (FROZEN)	MGA	18	
Large General Service - All Electric (FROZEN)	LGA	19 54	
Business EV Charging Service Commercial EV Charger Rebate	BEVCS CEVCR	<u> </u>	Deleted: Real-Time Pricing (FROZEN) RTP 25¶ Two Part - Time Of Use (FROZEN) TPP 20¶
Limited-Time Related Pricing	TRP	12	Deleted: 5
			Deleted: 5
Lighting Off Deals Lighting Service	OLS	45	
Off-Peak Lighting Service Private Unmetered Lighting Service (FROZEN)	AL	45 33	
Municipal Street Lighting Service (Urban Area)	ML	35	
Municipal Street Lighting Service (Suburban Area) (FROZEN)	3ML	36	
Municipal Traffic Control Signal Service	TR	37	
Private Unmetered LED Lighting Service	PL	44	
Part Night Lighting	PNL	47	
Municipal Street Lighting Service – LED Program	ML-LED	48	Deleted: Pilot
Customer Generation and Renewables			
Net Metering Interconnection Agreement	NM	34	
Parallel Generation Contract Service	PG	31	
Solar Photovoltaic Rebate Program	SR	46	
Standby Service Rider	SSR	28	
Solar Subscription Rider	SSP	<u> </u>	Deleted: Pilot
Renewable Energy Rider	RER	40	
Energy Efficiency, Demand Response, & End Use			
Clean Charge Network	CCN	16	
Underutilized Infrastructure Rider Market Based Demand Response Program	UIC MBDR	24 26	
Demand Side Investment Mechanism Rider	DSIM	20 49	
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	For Miss	ouri Retail Service Area	
TABLE OF CONTEN OF RATES for STATE of M			
Rate Schedule Title	Rate Schedule	<u>Sheet No.</u>	
Riders & Surcharges			
Tax Adjustment	TA	1	
Additional Equipment Rental Charge	AE	2	
Thermal Storage Rider	TS	22	
Municipal Underground Cost Recovery Rider	UG	38	
Economic Development Rider	EDR	32	
Voluntary Load Reduction Rider	VLR	27	
Special Interruptible Contracts	SIC	23	
Special Contract Service	SCS	29	
Urban Core Development Rider	UCD	41	
Promotional Practices	GENERAL	42	
Promotional Practices	PROGRAMS	43	
Fuel Adjustment Clause	FAC	50	
Limited Large Customer Economic Development Discount Rider	PED	51	
Low-Income Solar Subscription Pilot Rider	LIS	56	

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			For <u>Misso</u>	ouri Retail S	ervice Are	<u>a_</u>	
	RE	SIDENTIAL SERVIO Schedule R					
	ectric service to a si y residential dwellings		te residence and indi	vidually-met	ered,		
			have a dwelling uni isions for sanitation. T				Deleted: through one or more meters
shall also be appli barns, machine shi human occupancy irrigation, commerce to provide multiple Customers current	cable to ordinary don eds, detached garage subject to Company ial dairies, hatcheries sleeping quarters fo ly served with separ	nestic and farm use, <u>i</u> es, home workshops a approval. However, f , feed lots, feed mills, d or unrelated individuals	ncluding but not limite nd other structures us this schedule is not ap dormitories or other str s, or any other comm heat may be served	d to well pu ed for perma oplicable for uctures desi ercial enterp	<u>mps,</u> anent crop gned prise.		
meter heat rate (Ra	ate B),						Deleted: for all customers who request to be served under this rate. Customer
Schedule RTOU-2 transition based on Three-phase electr three-phase prior t customers reques effective date of th	beginning October billing cycle. ic service for ordinar o the effective date o ting ordinary domes is revision. The Cus	, 2023 and no later f y domestic and farm of f this revision or, at th tic use residential th tomer shall bear all co	the company's discretic ree-phase service su posts related to provisio I, single-phase residem	23, with da erved reside on, for reside bsequent to n of three-p	<u>te of</u> ential ential o the		Deleted: Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate B) only if the needed meter conversion from two meters to a single meter can be made
purposes in the re design sufficient to by wood burning conjunction with foo to the customer. E controlled. In addi single-phase equip	sidence. Single meta heat the entire reside fireplaces, wood bur ssil fuels where the co lectric space heating tion to the electric sp ment used to cool or	ered electric space he nce. Electric space he ning stoves, active c ombination of energy s equipment shall be pe ace heating equipmen air condition the same	ely metered circuit fo ating equipment shall eating equipment may ly or passive solar heatin ources results in a net rmanently installed and t, only permanently ins space which is electri ion noted in Rate Secti	be of a size be supplement ng, and use economic be d thermostatistalled all-ele cally heated	a and ented ed in enefit ically ectric may		
or that receive serviced under thi	vice under the Net I s rate until applicabl	<u>Metering Interconnecti</u> e customers are tran	Ilel with the Company's on Application Agreen sitioned to the Peak nan December 31, 20	nent will onl Adjustment	<u>y be</u> rate,		Deleted: Customers served under the RDS, RTDD,
transition based on							and RTDE Rate Schedules as of July 9, 1996, must take service under the R or RTOD Rate Schedules.¶
Temporary or seas	onal service will not b	e supplied under this s	schedule.				Deleted: <u>TERM OF CONTRACT</u> ¶ ¶ Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.¶
ISSUED:	December 2, 202	22	January 1,	2023			Deleted: March 1, 2005
1550112.	<u></u>	<u></u>	Panuary 1,				Deleted: March 31, 2005
ISSUED BY:	Darrin Ives, Vie	e President	1200 M	<u>ain</u> , Kansas	City, MO		Deleted: William P. Herdegen
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F	P.S.C. MO. No. 7	<u>_11th</u>	Revised Sheet No.	5A	Deleted: Tenth
anceling F	P.S.C. MO. No7	<u>_10th</u>	Revised Sheet No.	5A	Deleted: Ninth
			For Missouri Retail Serv	vice Area	
	RESIDENT	IAL SERVICE			
		edule R			
ERM OF CO	DNTRACT				
ontracts und	der this schedule shall be for a period of no	t less than one year	from the effective date there	eof.	
<u>ATE</u>					
ingle-phase	kWh and three-phase kWh will be cumula	ted for billing under t	nis schedule.		
Α.	RESIDENTIAL GENERAL USE, 1RS1A				Deleted: . 1RSDA, 1RS1B
			site d to Oustance with suit		
	Starting on October 1, 2023 service und metering due to opt-out of AMI metering				
	AMI metering.	·			
	Customer Charge (Per Month)	\$12.00			Deleted: 11.472
	σ., ,		10/2		
		Summer Season	Winter <u>Season</u>		
	Energy Charge (Per kWh)	<u></u>	<u></u>		
	First 600 kWh per month	\$0. <u>14053</u>	\$0 <u>,12495</u>		Deleted: 13511
	Next 400 kWh per month	\$0. <u>14053</u>	\$0 <u>07693</u>		Deleted: 12013
	Over 1000 kWh per month	\$0. <u>15515</u>	\$0. <u>06824</u>	/	Deleted: 13511
В.	RESIDENTIAL GENERAL USE AND S	PACE HEAT - ONE N	AFTER 1RS6A		Deleted: 07396
2.				/ //	Deleted: 149169
	When the customer has electric space I				Deleted: 06561
	of a size and design approved by the C	ompany <u>or when a cu</u>	istomer has electric space h	neating	
	equipment and electric water heating equipment				Deleted: <u>.1RFEB</u>
	connected through a separately metere prior to July 9, 1996, the kWh shall be b		n served under this rate sch	iedule	
	phor to July 9, 1990, the KWH shall be b	lilled as follows.			 Deleted: and not connected through a separately metered circuit
	Customer Charge (Per Month)	\$ <u>12.00</u>			Deleted: 11.472
		Summer	Winter		
		Season	Season		
	Energy Charge (Per kWh)				
	First 600 kWh per month	\$0. <u>14360</u>	\$0 <u>_10093</u>		Deleted: 13806 <u>4</u>
	Next 400 kWh per month	\$0. <u>14360</u>	\$0 <u>,10093</u>		Deleted: 09703
	Over 1000 kWh per month	\$0. <u>14360</u>	\$0, <u>06553</u>	/	Deleted: 138064
NIMUM					Deleted: 09703
					Deleted: 13806 <u>4</u>
inimum Moi	nthly Bill:			, in the second s	Deleted: 06300
(1)	Customer Charge; plus				
(0)	Any edditional above for line sectors in	na if annliachta		,	Deleted: November
(2)	Any additional charges for line extensio	ns, it applicable.			Deleted: 6
med Dec	ember 2, 2022	Effective: Janu	ary 1 2023		Deleted: 2018

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			For Missouri Re	tail Serv	vice Area	
		TIAL SERVICE iedule R				
RATE (continued)						
C. <u>RESIDENTIAL GE</u>	NERAL USE AND S	PACE HEAT - 2 M	METERS 1RS2A			Deleted:
is of a size and de circuit, the kWh נ	er has electric space esign approved by tl used shall be billed to premises connecto	ne Company conr as follows. The	nected through a se option of separately	parately	metered	Deleted: <u>1RS3A, 1RW7A, 1RH1A</u>
Customer Cha	arge (Per Month)		\$ <u>15.25</u>			Deleted: 13.80
Next 400 Over 100 Separately me All kWI D. When a customer of a size and des circuit, the kWh us	kWh per month kWh per month 0 kWh per month etered space heat rat h (Per kWh) has electric space h sign approved by th sed shall be billed on separately metered	e: \$0 <u>,1436</u> eating equipment e Company conn Rate C above. Th	Seas So <u>14360</u> So <u>14360</u> So <u>14360</u> So <u>14360</u> So <u>14360</u> and electric water he ected through a sen his option of connect	\$0,124 \$0,076 \$0,066	693 608 quipment metered r heating	Deleted: 13806 Deleted: 12013 Deleted: 13806 Deleted: 07396 Deleted: 13806 Deleted: 13806 Deleted: 06353 Deleted: 06353
<u>IINIMUM</u>						
linimum Monthly Bill:						
(1) Custome	er Charge; plus					
(2) Any add	itional charges for lir	e extensions, if a	pplicable.			
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	RESIDENTIAL SERVICE	FOI MISSOUIT Retail Ser	VICE AI EA	
	Schedule R			
SUMMER AND WINTER SEASONS				
or determination of Seasonal periods	, the four (4) summer months shall be	e defined as the four (4) mor	nthly billing	
eriods of June through September. T eriods of October through May. Cu	he eight (8) winter months shall be	defined as the eight (8) mon	thly billing	Deleted: The Summer Season is four consecutive months
easons will reflect the number of days				beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
DEMAND SIDE INVESTMENT MECHA	NISM RIDER			beginning and effective September 16 and ending May 15.
Subject to Schedule DSIM filed with the	State Regulatory Commission.			
UEL ADJUSTMENT				
uel Adjustment Clause, Schedule FAC	c, shall be applicable to all customer b	illings under this schedule.		
AX ADJUSTMENT				
ax Adjustment Schedule TA shall be	applicable to all customer billings und	der this schedule.		
REGULATIONS				
Subject to Rules and Regulations filed	with the State Regulatory Commission	on.		

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				For Missouri Retail Ser	vice Area	
		RESIDENTIAL OT	HER USE			
		Schedule R				
AVAILABILITY	,					Formatted: Font: 10 pt
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qualifying for this workshops, who	is rate will generally b	e those with well pumps, lected to a single or multiple	barns, machine	ny other residential rate. (sheds, detached garages elling unit. This rate sched	and home	
			ober 1, 2023 cu	stomers on this rate will be	e moved to	Deleted: June 6, 2023
	e-Two Period rate, Sc					Deleted: June 6
RATE, 1RO1A						Formatted: Font: 10 pt
		<u>Summer</u>	Winter			Deleted: ¶
	Customer Charge	\$ <mark>12.00</mark> per month	\$ <u>12.00</u> per i	nonth		Deleted: 11.47
		Summer	Winter			Formatted: Font: 10 pt
	Energy Charge		44 14 500		\sim	Deleted: 11.47
MINIMUM	All Energy	\$0. <u>18672</u> per kWh	\$0. <u>14509</u> .pe	er kWh		Formatted: Font: 10 pt
						Deleted: 17951
Minimum Month	hly Bill:					Formatted: Font: 10 pt Deleted: 13949
(1) Customer C	Charge; plus					Formatted: Font: 10 pt
						Deleted: ¶
2) Any addition	nal charges for line ex	xtensions, if applicable.				
SUMMER AND	WINTER SEASONS					
periods of June periods of Octol seasons will refl	e through September.	<u>The eight (8) winter mon</u> Customer bills for meter r ys in each season.	iths shall be de	lefined as the four (4) mon fined as the eight (8) mon including one or more da	thly billing	Deleted: The Summer Season is four consecutive months beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.
Subject to Schee	edule DSIM filed with	the State Regulatory Com	mission.			
	MENT					
- uel Adiustment	t Clause. Schedule FA	AC, shall be applicable to a	all customer billir	nas under this schedule.		
, TAX ADJUSTM				-		
ax Adjustment	t Schedule TA shall b	e applicable to all custom	er billings under	this schedule.		Formatted: Font: 10 pt
	S					
REGULATIONS	_					
	s and Regulations file	ed with the State Regulato	ry Commission.			
Subject to Rules	_	ed with the State Regulato	-			Deleted: November 6
lssued: <u>Dece</u>	s and Regulations file ember 2, 2022 arrin R. Ives, Vice P			Effective: January 1, 20 0 Main, Kansas City, M	023	Deleted: November 6 Deleted: 2018

	<u>SOURI METRO,</u>		Deleted: KANSAS CITY POWER AND LIGHT CO
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anceling P.S.C. MO. No7	<u>1st</u>	Revised Sheet No. 7	Deleted: Original
		For Missouri Retail Service	\rea
	of Use <u> - Three Per</u> Jule RTOU	iod	
VAILABILITY			
vailable to single metered Residential customers red ccupancy private residence or individually metered liv			ingle Deleted: . on or after October 1, 2019
	0		
his rate is available to all residential Customers as an wn and operate generation connected in parallel with t			
let Metering tariff (Schedule NM). Not available for T Resale or single metered multi-occupancy Residential	emporary, Seasonal		
APPLICABILITY			
This rate shall be available as an opt-in option to cus Service (Schedule R) to encourage customers to shift c periods.			
Customers may transfer from this rate to another resid		dule at any time, however, a Cust	omer Deleted: A Customer exiting the program, disconne
exiting the program will be required to wait 12 months l	before they will be eli	gible to take service under this rat	e. non-payment, or on a pay agreement may not be all
exiting the program will be required to wait 12 months Service shall be provided for a fixed term of not less th			e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion.
Service shall be provided for a fixed term of not less they either party via (30) day written notice	an one (1) year and t		e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion.
Service shall be provided for a fixed term of not less th y either party via (30) day written notice	an one (1) year and t		e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion. nated Deleted: A Customer exiting the program will be re wait 12 months before they will be eligible to take se under this rate.
Service shall be provided for a fixed term of not less th y either party via (30) day written notice	an one (1) year and t		e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion.¶ nated Deleted: A Customer exiting the program will be re wait 12 months before they will be eligible to take se
ervice shall be provided for a fixed term of not less th y either party via (30) day written notice	an one (1) year and t		e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion. nated Deleted: A Customer exiting the program will be re wait 12 months before they will be eligible to take se under this rate.
ervice shall be provided for a fixed term of not less th y either party via (30) day written notice. <u>_</u> <u>ATE, 1RTOU</u> A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak	an one (1) year and t \$ <u>12.00</u> Summer <u>Season</u> \$0, <u>33803</u> ,	or such time thereafter until termin Winter <u>Season</u> \$0.27642	e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion. nated Deleted: A Customer exiting the program will be re wait 12 months before they will be eligible to take se under this rate.
ervice shall be provided for a fixed term of not less th y either party via (30) day written notice. <u>_</u> <u>ATE, 1RTOU</u> A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	an one (1) year and 1 \$ <u>12.00</u> Summer <u>Season</u> \$0, <u>33803</u> \$0, <u>11268</u>	or such time thereafter until termir Winter <u>Season</u> \$0.27642 \$0.10840	e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion.¶ nated Deleted: A Customer exiting the program will be rewait 12 months before they will be eligible to take se under this rate. Deleted: 11.47
ervice shall be provided for a fixed term of not less th y either party via (30) day written notice, <u>ATE, 1RTOU</u> A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak	an one (1) year and t \$ <u>12.00</u> Summer <u>Season</u> \$0, <u>33803</u> ,	or such time thereafter until termin Winter <u>Season</u> \$0.27642	e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion.¶ nated Deleted: A Customer exiting the program will be rewait 12 months before they will be eligible to take se under this rate. Deleted: 11.47 Deleted: 34632
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Service shall be provided for a fixed term of not less th y either party via (30) day written notice. RATE, 1RTOU A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak Super Off-Peak Super Off-Peak	an one (1) year and t \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>33803</u> \$0 <u>11268</u> \$0 <u>05633</u>	Winter Season \$0.27642 \$0_10840 \$0.04675 Effective: January 1, 2023	 e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion.¶ paticipate in this rate, at the Company's discretion.¶ Deleted: A Customer exiting the program will be rewait 12 months before they will be eligible to take seunder this rate. Deleted: 11.47 Deleted: 34632 Deleted: 32498 Deleted: 11544 Deleted: 1003310422 Deleted: 05772 Deleted: 05416 Deleted: 5772 Deleted: 4495 Deleted: ¶ Deleted: November 6
Service shall be provided for a fixed term of not less th by either party via (30) day written notice. <u>ATE, 1RTOU</u> A. Customer Charge (Per month) B. Energy Charge per Pricing Period (Per kWh) Peak Off-Peak	an one (1) year and t \$ <u>12.00</u> Summer <u>Season</u> \$0 <u>33803</u> \$0 <u>11268</u> \$0 <u>05633</u>	or such time thereafter until termir Winter <u>Season</u> \$0.27642 \$0.10840 \$0.04675	 e. non-payment, or on a pay agreement may not be all participate in this rate, at the Company's discretion.¶ paticipate in this rate, at the Company's discretion.¶ Deleted: A Customer exiting the program will be rewait 12 months before they will be eligible to take seunder this rate. Deleted: 11.47 Deleted: 34632 Deleted: 32498 Deleted: 11544 Deleted: 1003310422 Deleted: 05772 Deleted: 05416 Deleted: 5772 Deleted: 4495 Deleted: ¶ Deleted: November 6

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<u>EVERGY METRO, INC. d/b/a EVERGY M</u>				Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No7	<u>2nd</u>	Revised Sheet No.	7A	Deleted: <u>First</u>
Canceling P.S.C. MO. No. 7	<u>1st</u>	<u>Revised</u> Sheet No.	7A	Deleted: Original
		For Missouri Retail Serv	ice Area	
	ne of Use <u> – Three Per</u> nedule RTOU	iod		
PRICING PERIODS				
Pricing periods are established in Central Time year	-round. The hours for e	ach pricing period are as foll	ows:	
On-Peak: 4pm-8pm, Monday throug Super Off-Peak: 12am-6am every day Off-Peak: All other hours	h Friday, excluding holio	lays		
Holidays are New Year's Day, Memorial Day, Inde∣ Day.	pendence Day, Labor D	ay, Thanksgiving Day, and	Christmas	
MINIMUM				
Ainimum Monthly Bill:				
 Customer Charge; plus Any additional charges for line extensions, i 	f applicable.			
SUMMER AND WINTER SEASONS				
For determination of Seasonal periods, the four (4) : periods of June through September. The eight (8) v periods of October through May, Customer bills for seasons will reflect the usage for each period occurr	winter months shall be o or meter reading period	defined as the eight (8) mon	thly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending
DEMAND SIDE INVESTMENT MECHANISM RIDEI	٦			September 15, inclusive. The Winter Season is eig consecutive months, beginning and effective
Subject to Schedule DSIM filed with the State Regul	_			September 16 and ending May 15. Deleted: number of days in each season
UEL ADJUSTMENT	,			
	unlicable to all customer	billings under this schedule		
Fuel Adjustment Clause, Schedule FAC, shall be ap				
AX ADJUSTMENT				
ax Adjustment Schedule TA shall be applicable to	all customer billings und	ier this schedule.		
REGULATIONS				
Subject to Rules and Regulations filed with the State	e Regulatory Commissio	on.		
Issued: December 2, 2022		Effective: January 1, 2023	3	Deleted: March 6, 2019
	1/			
ssued by: Darrin R. Ives, Vice President	1.	200 Main, Kansas City, M	0 04103	Deleted: 5

EVERGY METRO, INC. d/b/a EVERO	GY MISSOURI METRO			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No7	_11th	Revised Sheet No.	8	Formatted: Font: (Default) Times New Roman, 12 pt
Canceling P.S.C. MO. No. 7		Revised Sheet No.	8	Formatted: Font: (Default) Times New Roman, 12 pt
Cancenng F.S.C. MO. No				Deleted: Tenth
		For Missouri Retail Servi	ce Area	Deleted: Ninth
Residential	Time Of Day Service (FRO Schedule RTOD	ZEN)		
AVAILABILITY				
For electric service to a single-occupancy priva	te residence:			
Single-phase electric service through customers who request to be served u the Company depending upon the ava	inder this schedule. This limit n	may be extended upon prior c	0	
This rate schedule is a replacement for Schedu	lle RTDE, cancelled July 9, 199	96.		
Temporary or seasonal service will not be supp	lied under this schedule.			
This schedule is not available to new customer	s after October 8, 2015.			
This rate is available for service until Custome RTOU-2 beginning October 1, 2023 and no lat				
RATE, 1TE1A				
Single-phase kWh will be cumulated for billing	under this schedule.			
A. Customer Charge:				
\$ <mark>12.00</mark> per customer per mont	h.			Deleted: 15.96
B. Energy Charge:				
Summer Season:				
On-Peak Hours				
\$0. <mark>22048</mark> .per.kWh for	all kWh per month.			Deleted: 21197
Off-Peak Hours				
\$0 <mark>,12283</mark> per kWh for	all kWh per month.			Deleted: 11809
Winter Season: \$0 <mark>,09079</mark> per kWh for	all kW/h per month			Deleted: 08729
to the control				Deleted: 06729
Issued: December 2, 2022		Effective: January	<u>1 2022</u>	Deleted: November 6, 2018
Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President	12	200 Main, Kansas City, M	0.64105	Deleted: 5
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EVERGY MISSOURI METRO, INC. d/b/a	EVERGY MISSOUR	I METRO,		Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No7	<u>_10th</u>	Revised Sheet No.	<u>8A</u>	Deleted: Ninth
Canceling P.S.C. MO. No. 7	<u>9th</u>	Revised Sheet No.	<u>8A</u>	Deleted: Eighth
		For Missouri Retail Serv	ice Area	
	Of Day Service (FRO2 hedule RTOD	ZEN)		
MINIMUM				
Minimum Monthly Bill:				
(i) \$12.00 per customer; plus				Deleted: 15.96
(ii) Any additional charges for line extension	ons.			
SUMMER AND WINTER SEASONS				Deleted: WINTER SEASON
For determination of Seasonal periods, the four (4) periods of June through September. The eight (8) w periods of October through May. Customer bills for	vinter months shall be det	ined as the eight (8) month	y billing	Deleted: Eight consecutive months, spanning the period October 1 to May 31 each year.
seasons will reflect the usage for each period occur		cluding one of more days in	DUIT	
SUMMER ON-PEAK AND OFF-PEAK PERIODS	-			Deleted: <u>SUMMER SEASON</u> Four consecutive months, spanning the period June 1 to September 30 each year.
On-peak hours are defined to be the hours betweer day holidays during the Summer Season. Off-Peak Season. Week-day holidays are Independence Day	hours are defined to be			
DEMAND SIDE INVESTMENT MECHANISM RIDE	<u>R</u>			
Subject to Schedule DSIM filed with the State Regu	latory Commission.			
FUEL ADJUSTMENT:				
Fuel Adjustment Clause, Schedule FAC, shall be ap	oplicable to all customer l	pillings under this schedule.		
TAX ADJUSTMENT				
Tax Adjustment Schedule TA shall be applicable to	all customer billings und	er this schedule.		
REGULATIONS				
Subject to Rules and Regulations filed with the Stat	e Regulatory Commissio	n.		

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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DCC MO Na	7	4th	Revised	Sheet No.	9	2	
P.S.C. MO. No.	/	<u>4th</u>	Revised	Sheet No.	9	-1	Deleted: Third
Cancelling P.S.C. MO.	7	<u>"3rd</u>	Revised	Sheet No.	9	(Deleted: Second
			Miss	ouri Retail Servic	e Area		
			For				
		SMALL GENERA Schedule	-				
AVAILABILITY,							Deleted: :
For electric service through of availability provisions of the through more than one meter	Residential S	Service Rate Schedul	e. At the Company's discre				
For secondary electric servi							Deleted: For electric service through a separately mete
burposes. Electric space he fireplaces, wood burning st	toves, active	e or passive solar h	eating, and in conjunction	n with fossil fuel	s where the		circuit for water heating connected prior to July 9, 1996. \P
combination of energy source of permanently installed, the						C	
he electric space heating ec	quipment, on	ly permanently install	ed all electric equipment, u	sed to cool or air	condition the		
same space which is electri usage from separately mete							
Service will not be supplied v					-		
					h ann das frast		
Standby, breakdown or supp		ervice is available und	der this schedule if the custo		h service first		
enters into a special contra-	ct which incl	ludes technical and sa	afetv requirements similar t	to those required	for qualifying		
facilities in 4 CSR 240-20.06	60(2)(C). The	ese requirements, and		tion costs, shall b	e reasonable		
facilities in 4 CSR 240-20.06 and assessed on a nondisci	60(2)(C). The riminatory ba	ese requirements, and asis with respect to othe	I the associated interconnect her customers with similar lo	ction costs, shall b oad characteristic	e reasonable s. Temporary		
facilities in 4 CSR 240-20.06 and assessed on a nondisci service supplied under this	60(2)(C). The riminatory ba	ese requirements, and asis with respect to othe	I the associated interconnect her customers with similar lo	ction costs, shall b oad characteristic	e reasonable s. Temporary		
facilities in 4 CSR 240-20.06 and assessed on a nondisci service supplied under this Regulations.	60(2)(C). The riminatory ba	ese requirements, and asis with respect to othe	I the associated interconnect her customers with similar lo	ction costs, shall b oad characteristic	e reasonable s. Temporary	_(Deleted: 1
facilities in 4 CSR 240-20.06 and assessed on a nondiscu- service supplied under this Regulations. APPLICABILITY Applicable to multiple-occup service on a rent inclusion ba	60(2)(C). The riminatory ba schedule wi bancy buildin asis.	ese requirements, and asis with respect to oth ill be connected and ngs when the tenants	the associated interconnect ner customers with similar le disconnected in accordance or occupants of the build	ction costs, shall b oad characteristic with the Gener ing are furnished	e reasonable s. Temporary al Rules and with electric		Deleted: The Separately Metered Space Heat rate of th schedule is available only to Customers' physical locatic currently taking service under such Separately Metered Heat rate and who are served under such rate continuou
facilities in 4 CSR 240-20.06 and assessed on a nondiscr service supplied under this Regulations. APPLICABILITY Applicable to multiple-occup service on a rent inclusion ba This rate also will be applied	60(2)(C). The riminatory ba schedule wi bancy buildin asis. d to the com	ese requirements, and asis with respect to oth ill be connected and ngs when the tenants bined use of a custor	the associated interconnect her customers with similar le disconnected in accordance or occupants of the build mer at the premise where t	tion costs, shall b oad characteristic with the Gener ing are furnished wo or more class	e reasonable s. Temporary al Rules and with electric es of service		Deleted: The Separately Metered Space Heat rate of the schedule is available only to Customers' physical locatic currently taking service under such Separately Metered Heat rate and who are served under such rate continuous thereafter.¶
facilities in 4 CSR 240-20.06 and assessed on a nondisc service supplied under this Regulations. APPLICABILITY Applicable to multiple-occup service on a rent inclusion ba This rate also will be applied such as one-phase and thre only in the case of such cust	60(2)(C). The riminatory basis schedule wi bancy buildin asis. d to the com ee-phase set comers conne	ese requirements, and asis with respect to oth ill be connected and ags when the tenants bined use of a custor rvices) to the custome ected prior to May 5, 1	I the associated interconnect her customers with similar lo disconnected in accordance or occupants of the build mer at the premise where t er at such premise are mea 1986. Monthly Maximum De	tion costs, shall b bad characteristic with the Gener ing are furnished wo or more class isured by separate emand will be com	e reasonable s. Temporary al Rules and with electric es of service e meters, but nputed as the		Deleted: The Separately Metered Space Heat rate of the schedule is available only to Customers' physical locatic currently taking service under such Separately Metered Heat rate and who are served under such rate continuous service under service u
facilities in 4 CSR 240-20.06 and assessed on a nondiscu- service supplied under this Regulations. APPLICABILITY Applicable to multiple-occup service on a rent inclusion bas This rate also will be applied (such as one-phase and thre only in the case of such custs sum of the individual meters	60(2)(C). The riminatory ba schedule w bancy buildin asis. d to the com ee-phase ser iomers conne i' monthly ma	ese requirements, and asis with respect to oth ill be connected and ags when the tenants blined use of a custor rvices) to the custome ected prior to May 5, 1 aximum 30-minute inte	the associated interconnect ner customers with similar lo disconnected in accordance or occupants of the build mer at the premise where t er at such premise are mea 986. Monthly Maximum De erval demand at each servio	tion costs, shall b bad characteristic with the Gener ing are furnished wo or more class isured by separate emand will be con ce. Customers wi	e reasonable s. Temporary al Rules and with electric es of service e meters, but nputed as the		Deleted: The Separately Metered Space Heat rate of the schedule is available only to Customers' physical locatic currently taking service under such Separately Metered Heat rate and who are served under such rate continuous thereafter.¶
facilities in 4 CSR 240-20.06 and assessed on a nondisc service supplied under this Regulations. APPLICABILITY Applicable to multiple-occup service on a rent inclusion ba This rate also will be applied (such as one-phase and thre only in the case of such cust sum of the individual meters) one class of service connector	60(2)(C). The riminatory ba schedule w bancy buildin asis. d to the com ee-phase ser iomers conne i' monthly ma	ese requirements, and asis with respect to oth ill be connected and ags when the tenants blined use of a custor rvices) to the custome ected prior to May 5, 1 aximum 30-minute inte	the associated interconnect ner customers with similar lo disconnected in accordance or occupants of the build mer at the premise where t er at such premise are mea 986. Monthly Maximum De erval demand at each servio	tion costs, shall b bad characteristic with the Gener ing are furnished wo or more class isured by separate emand will be con ce. Customers wi	e reasonable s. Temporary al Rules and with electric es of service e meters, but nputed as the		Deleted: The Separately Metered Space Heat rate of the schedule is available only to Customers' physical location currently taking service under such Separately Metered Heat rate and who are served under such rate continuou thereafter.¶ Formatted: Underline
facilities in 4 CSR 240-20.06 and assessed on a nondiscr service supplied under this Regulations. APPLICABILITY Applicable to multiple-occup service on a rent inclusion ba This rate also will be applied (such as one-phase and three only in the case of such cust sum of the individual meters' one class of service connector TERM OF CONTRACT	60(2)(C). The riminatory basis schedule with bancy buildin asis. d to the com ee-phase serio tomers conner i monthly ma ed on or afte	ese requirements, and asis with respect to oth ill be connected and ags when the tenants bined use of a custor rvices) to the custome ected prior to May 5, 1 aximum 30-minute inte r May 5, 1986 will be I	I the associated interconnect her customers with similar lo disconnected in accordance or occupants of the build mer at the premise where t er at such premise are mea 1986. Monthly Maximum De erval demand at each servi billed separately for each cla	tion costs, shall b bad characteristic with the Gener ing are furnished wo or more class usured by separate emand will be con ce. Customers wi ass of service.	e reasonable s. Temporary al Rules and with electric es of service e meters, but uputed as the th more than		Deleted: The Separately Metered Space Heat rate of th schedule is available only to Customers' physical locatio currently taking service under such Separately Metered Heat rate and who are served under such rate continuou thereafter.¶
facilities in 4 CSR 240-20.06 and assessed on a nondisci service supplied under this Regulations. APPLICABILITY Applicable to multiple-occup service on a rent inclusion bas This rate also will be applied such as one-phase and thre only in the case of such cust sum of the individual meters one class of service connector IERM OF CONTRACT Contracts under this schedul	60(2)(C). The riminatory basis schedule with bancy buildin asis. d to the com ee-phase serio tomers conner i monthly ma ed on or afte	ese requirements, and asis with respect to oth ill be connected and ags when the tenants bined use of a custor rvices) to the custome ected prior to May 5, 1 aximum 30-minute inte r May 5, 1986 will be I	I the associated interconnect her customers with similar lo disconnected in accordance or occupants of the build mer at the premise where t er at such premise are mea 1986. Monthly Maximum De erval demand at each servi billed separately for each cla	tion costs, shall b bad characteristic with the Gener ing are furnished wo or more class usured by separate emand will be con ce. Customers wi ass of service.	e reasonable s. Temporary al Rules and with electric es of service e meters, but uputed as the th more than		Deleted: The Separately Metered Space Heat rate of the schedule is available only to Customers' physical location currently taking service under such Separately Metered Heat rate and who are served under such rate continuou thereafter.¶ Formatted: Underline
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				r Missouri Retail Serv	vice Area		
		Small Gene Schedul					Deleted: .
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RATE FOR	SERVICE AT SECOND	ARY VOLTAGE, 1SGS	E & 1SUSE			_	Deleted: <u>ISSSE.</u>
Α.	CUSTOMER CHARGE	Ξ:					Deleted: <u>& SEPARATELY METERED SPACE HEAT</u> (FROZEN) 1SGHE, 1SGHH, 1SSHE
	Customer pays one of	the following charges p	per month based upon	the Facilities Demand:		/	Deleted: 18.18
						11	Deleted: 4
	Metered Se		• • • • •	•		///	Deleted: 50.40
		24 kW -199 kW	\$ <u>18.6</u> \$51.8		/	/ /	Deleted: 2.38
		0-999 kW	\$ <u>01.8</u> \$105.2				Deleted: 06
		00 kW or above	\$ <u>898</u> .			_	Deleted: 874.15
			. -				Deleted: 0
	Unmetered	Service:	\$ <u>7.</u>	34,			Deleted: 7.63
В.	FACILITIES CHARGE:					/	Deleted: ADDITIONAL METER CHARGE (FROZEN): Separately metered space heat: \$2.34¶
	Per kW of Facilities Den		*				Deleted: 2.929
	First 25 kW All kW over		\$0.0 \$3.0				Deleted: 16225
		20 100	ψ <u>υ.</u>				Deleted: 7701 07877
C.	ENERGY CHARGE:					\square	Deleted: 06155
	First 400 Ll		Summer Seasor \$0_16583 per kW		/		Deleted: 06296
	First 180 Hours Use per Next 180 Hours Use per		\$0.07871 per kW				Deleted: 06859
	Over 360 Hours Use pe		\$0.07010 per kW	h \$0.05679 per kWh			Deleted: 05556 05683
						_	Formatted: Indent: Left: 0", Hanging: 0.5", Right: 0",
v							Space Before: 0 pt, Don't hyphenate, Tab stops: 0", Left + 0.5", Left + 0.75", Left + 1.5", Left + 2", Left + 2.5", Left + 3", Left + 3.5", Left + 4", Left + 4.5", Left + 5", Left + 5.5", Left + 6", Left + 6.5", Left + 7", Left + 7.5", Left
							Deleted: D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE¶ ¶
	ecember 2, 2022 Darrin R. Ives, Vice	President	1200	Effective: Janua Main, Kansas City, M			When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:¶
							(i) Applicable during the Winter Season: ¶
						l.	¶ \$0.06752 per kWh per month.¶
					1	Å	¶ (ii) Applicable during the Summer Season:¶
							 Applicable during the summer season: if The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.
							Deleted: November 6
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							Deleted: December 6, 2018

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V LINGT I	<u>1ETRO, INC. d/b/a</u>	EVERGY MISS	<u>UUKI METRO,</u>			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
Р	.S.C. MO. No.	7	<u>_11th</u>	Revised Sheet No.	<u>9B</u>	Deleted: Tenth
anceling P	.S.C. MO. No	7	<u>_10th</u>	Revised Sheet No.	9B	Deleted: Ninth
				For Missouri Retail Serv	vice Area	
			eral Service			
		Sched	ule SGS			
ATE FOR SI	ERVICE AT PRIMARY	VOLTAGE, 1SGSF				Deleted: <u>.1SGSG, 1SSSF</u>
Α.	CUSTOMER CHAR	GE:				
	Customer pays one	of the following char	ges per month based	upon the Facilities Deman	d:	
	Metered Service: 0 - 24 kW			\$18.69		Deleted: 18.18
	25-199 kW			\$ <u>51.81</u>	<	
	200-999 kW			\$ <u>105.24</u>	K	Deleted: 4
	1000 kW or			\$898.57		Deleted: 50.40
				\$ COOLON		Deleted: 51.55
В.	FACILITIES CHARG	E:				Deleted: 1
						Deleted: 102.38
	Per kW of Facilities I	Demand per month			1	Deleted: 102.30
	First 26 kW			\$0.000		
	All kW over 26 kW			\$ <u>2.940</u>		Deleted: 06
C.	ENERGY CHARGE:				$\langle \rangle$	Deleted: 874.15
U.	ENERGI CHARGE.		Summer Se	eason Winter Sea	\ \	Deleted: 894.16
	First 180 Hours Use	ner month.	\$0.16205, per kWh	\$0.12592, per kWh	45011	Deleted: 0
	Next 180 Hours Use		\$0.07689, per kWh	\$0,06147, per kWh	/	Deleted: 2.8602.925
	Over 360 Hours Use		\$0.06 <u>849</u> per kWh	\$0 <u>05547</u> per kWh	//	
						Deleted: 5855
					N/	Deleted: 320
					N	Deleted: 523
					1	Deleted: 06014
						Deleted: 152
						Deleted: 701
						Deleted: 05427
						Deleted: 51
sued Dec	ember 2, 2022			Effective: January 1, 2	023	Deleted: November 6, 2018
	Darrin R. Ives, Vice P	President	12	00 Main, Kansas City, N		Deleted: 5
saca by. L		restaunt	120	70 main, Kansas City, IV	10 01103	Deleted: December 6, 2018
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P.S.C. MO. No. 7 Jad Revised Sheet No. 9C Permatted Table Cancelling P.S.C. MO. 7 2nd Revised Sheet No. 9C For Missouri Retail Service Area Formatted Table Permatted Table SMALL CENERAL SERVICE Schedule SGS Schedule SGS Formatted Table Permatted Table UMMETERED SERVICE Formatted Table Permatted Table Permatted Table Ummetered secondary service refers to electric service which is not measured by a KWh meter or by a KWh/demand meter. This type of service sublish is not measured by a KWh meter or by a KWh/demand meter. The usages and demands are calculated by using typical hours of use and rated equipment loads. Formatted: Fort: Bold Summeter. The usages and demands are calculated by using typical hours of use and rated equipment loads. Formatted: Fort: Bold Secondary service sublish to electric service which is not measured by a KWh meter or by a KWh/demand meters. The usages and demands are calculated by using typical hours of use and rated equipment loads. Formatted: Fort: Bold Secondary service actions to be four (4) summer months shall be defined as the four (4) monthy biling periods. The days in both four (4) summer months shall be defined as the four (4) monthy diling or and rated equipment loads. Permatted: Fort: Bold Secondary voltage customer. The keight (6) whore months shall be defined as the four (4) monthy biling or and rated equipment loads. Permatted: four: Bold Secondary voltage customer	EVERGY METRO, INC	C. d/b/a E	VERGY MISSOUR	<u>I METRO,</u>		•	Deleted: KANSAS CITY POWER &	LIGHT COMPANY
Cancelling P.S.C. MO. 7 2nd Revised Sheet No. 9C Formatted Table Deleted: Final Formatted Table Deleted: Final Formatted Table Set Schedule SGS MINIOUM MONTHLY BILL The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.	P.S.C. MO. No.	7	<u>_3rd</u>	Revised	Sheet No.	<u>9C</u>	Formatted Table	
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For <u>Missouri Retail Service Area</u> SMALL GENERAL SERVICE Schedule SGS WINIMUM MONTHLY BILL The Minimum Monthity Bill shall be equal to the sum of the Customer Charge and Facilities Charge. JUMETERED SERVICE Jumetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. The tages and demands to delivery points for which it is impractical or difficult to install and read meters. The tages and demands are calculated by using typical hours of use and rated equipment loads. SUMMER AND WINTER SEASONS For determination of Seasonal periods, the four (4) summer months shall be defined as the lequit (3) monthly billing periods of June Youlds generative bases on. Secondary voltage customer - The each (2) summer months shall be defined as the lequit (3) monthly billing periods of June Youlds are constrained by the months shall be defined as the lequit (3) monthly billing meters do Clober through May, Customer Terevision (3) summer months shall be defined as the lequit (3) monthly billing meters do Clober through May, Customer Terevision (3) for meter reading periods including one or more days in both seasons will reflect the number of days in each Season. Secondary voltage customer - Receives service on the low side of the line transformer. Formatted: Fort: Bod Primary voltage customer - Receives service and the line transformer. Formatted: Fort: Bod Primary voltage customer - Receives service and the line transformer. Formatted: Fort: Bod Primary voltage customer - Receives serv	Cancelling P.S.C. MO.	7	2nd	Revised	Sheet No.	9C	Formatted Table	
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ISSUED BY:	Darrin Ives, Vice President	1200 Main, Kansas City, Mo. <u>64105</u>		-	Vice-President
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EVERGY METRO, INC. d/b/a EVERGY MI	ISSOURI METRO,			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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Canceling P.S.C. MO. No. 7	<u>2nd</u>	Revised Sheet No	9D	Deleted: <u>First</u>
		For Missouri Retail Servi	ice Area	
	General Service hedule SGS			
DETERMINATION OF DEMANDS				
Demand will be determined by demand instruments	or, at the Company's o	otion, by demand tests.		
MONTHLY MAXIMUM DEMAND				
The Monthly Maximum Demand is defined as the su	m of:			
 a. The highest demand indicated in any 30 non-water heat meters. 		the month on all non-space	heat and	
b. Plus, the highest demand indicated in meter, if applicable.	any 30-minute interval	during the month on the sp	pace heat	
c. Plus, the highest demand indicated in meter, if applicable.	any 30-minute interva	during the month on the w	vater heat	
FACILITIES DEMAND				
Facilities Demand shall be equal to the highest M	Aonthly Maximum Dem	and occurring in the last tw	velve (12)	Formatted: Indent: Left: 0"
months including the current month.				Deleted: The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:¶ ¶ For customers receiving service under the School and Ch rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of 1 Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipme measure the Maximum On-Peak Demand or estimate suc On-Peak demand based upon the overall maximum dema On-Peak demand based upon the overall maximum dema On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the pe of June 1 through September 30 and the hours between 8 a.m. and 8:00 p.m., Monday through Friday, during the pe of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from th On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day
		Effective: January 1, 2023		Deleted: September 8, 2015
Issued: December 2, 2022				
Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President	12	00 Main, Kansas City, MO	D 64105	Deleted: 5

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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Canceling P.S.C. MO. No.	7	<u>_4th</u>	Revised Sheet No.	9E	Deleted: Third
			For Missouri Retail Ser	vice Area	
		ENERAL SERVICE			

DETERMINATION OF HOURS USE

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Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.¶

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		-				
			For Miss	ouri Retail Servic	ce Area	
		MEDIUM GENERA				
		Schedule	MGS			
AVAILABILITY						
For electric service through c the availability provisions of						
provided through more than c					may be	
For secondary electric servic purposes. Electric space hear purposes. Electric space hear purposes purpose purposes purpose purp						Deleted: For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.¶
fireplaces, wood burning sto						¶
combination of energy sourc	es results	in a net economic ben	efit to the customer. Electric	space heating equ	uipment	
shall be permanently installe addition to the electric space						
condition the same space wh						Formatted: Font: Not Italic, No underline
purposes, usage from separ	ately meter	ered installations will b	e combined by the Compar	ny and treated as a	a single	·
<u>meter.</u>						
Service will not be supplied w	here the u	Itimate use is primarily	for residential purposes.			Deleted:
characteristics. Temporary so with the General Rules and R						
v						Deleted: The Separately Metered Space Heat rate of this
APPLICABILITY						schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space
Applicable to multiple-occupa	ancy buildi	ngs when the tenants	or occupants of the building	are furnished with	electric	Heat rate and who are served under such rate continuously thereafter.¶
service on a rent inclusion ba	sis.					
This rate also will be applied	to the corr	bined use of a custome	er at the premise where two	or more classes of	fservice	
such as one-phase and thre						
but only in the case of such c as the sum of the individual ı						
more than one class of servic						
TERM OF CONTRACT						
Contracts under this schedule	e shall be	for a period of not less	than one year from the effec	tive date thereof, e	except in	
the case of temporary service	e .					Deleted: December 13, 2007
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	rin Ives, V	Vice President	<u>1200 Main. Ka</u>	ansas City, Mo. <u>6</u> 4	4105	Vice-President
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	<u>METRO, INC. d/b/a EV</u>		<u>OURI METRO,</u>			Deleted: KANSAS CITY POWER AND LIGHT COMPAN
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anceling P	P.S.C. MO. No	7	<u>_10th</u> 1	Revised Sheet No.	<u>10A</u>	Deleted: <u>Ninth</u>
			For M	Aissouri Retail Serv	ice Area	
			neral Service ule MGS			
ATE FOR S	ERVICE AT SECONDARY	VOLTAGE, 1M	GSE,			Deleted: , 1MGSH, & 1MSSE
A. C	CUSTOMER CHARGE:					Deleted: <u>& SEPARATELY METERED SPACE HEAT</u> (FROZEN) 1MGHE, 1MGHH
С	Customer pays one of the fo	llowing charges	per month based upon the	Facilities Demand:		
	0-24 kV	N	\$5 <mark>5.4</mark>	7	/	Deleted: 3
	25-199		\$5 <u>5</u> 4			Deleted: 96
	200-99		\$1 <u>12</u> 6	5		Deleted: 3
	1000 k\	V or above	\$9 <mark>61.8</mark>	3		Deleted: 96
						Deleted: 09
B F	ACILITIES CHARGE:				/'	Deleted: 59
D. 1					\backslash	Deleted: 35
P	Per kW of Facilities Demand	l per month	\$3 <mark>,22</mark>	3		Deleted: 69
C. D	DEMAND CHARGE:		Summer Season	Winter Season	\backslash	Deleted: ADDITIONAL METER CHARGE
Р	Per kW of Billing Demand pe	er month	\$4 <u>217</u>	\$2 <u>,145</u>	`	¹¹ Separately metered space heat: \$20.5200 ¶
D. E	ENERGY CHARGE:					Deleted: 135
_			Summer Season	Winter Season		Deleted: 102
	First 180 Hours Use per mo		\$0.10 <mark>953</mark> per kWh	\$0.094 <u>64</u> per kWh \$0.05 <u>66</u> 4 per kWh		Deleted: 087
	Next 180 Hours Use per mo Over 360 Hours Use per mo		\$0.07 <mark>492</mark> per kWh \$0.06319 per kWh	\$0.04751 per kWh	/	Deleted: 721
C C						Deleted: 26
v					\	Deleted: 333
						Deleted: 54
					$\langle \rangle$	Deleted: 85
						Deleted: 650
						Deleted: E. FOR SEPARATELY METERED SPAC HEAT (FROZEN), 1MGHE, 1MGHH¶ ¶ When the customer has separately metered electric s heating equipment of a size and design approved by Company, the kWh used for electric space heating st billed as follows:¶ ¶ (i) Applicable during the Winter Season:¶ ¶ \$0.06058 per kWh per month.¶ ¶ (ii) Applicable during the Summer Season:¶ ¶ The demand established and energy used by
						equipment connected to the space heating circuit will added to the demands and energy measured for billin under the rates above and for the determination of the Minimum Monthly Bill. Deleted: November 6, 2018 Deleted: 5
und Da	cember <u>2</u> , 2022		Effectiv	e: January 1, 2023	//	Deleted: 4

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Internal Use Only

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

P.S.C. MO. No.	7	<u>_11th R</u>	evised Sheet No.	10B	Deleted: KANSAS CITY POWER AND LIGHT COMPANY
Canceling P.S.C. MO. No.	7	_10th R	evised Sheet No.	10B	Deleted: Tenth
6			lissouri Retail Servic	e Area	Deleted: <u>Ninth</u>
		eneral Service dule MGS			
RATE FOR SERVICE AT PRI	MARY VOLTAGE, 1MGS	SF,			Deleted: <u>, 1MGSG</u>
A. CUSTOMER CHA	RGE:				
Customer pays on	e of the following charges	s per month based upon the F	Facilities Demand:		
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$55. \$55. \$112. \$961.	47 65		
B. FACILITIES CHAI	RGE:				
Per kW of Facilitie	s Demand per month	\$	\$2.671		
C. DEMAND CHARG	E:		Minter Corner		
Per kW of Billing D	emand per month	<u>Summer Season</u> \$4.118	Winter Season \$2.094		
D. ENERGY CHARG	iE:	Summer Season	Winter Season		
First 180 Hours Us Next 180 Hours Us Over 360 Hours U	se per month:	\$0.10691 per kWh \$0.07323 per kWh \$0.06174 per kWh	\$0.09242 per kWh \$0.05533 per kWh \$0.04660 per kWh		

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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EVERGY METRO, INC. d/b/a	a EVERGY MI	<u>SSOURI METRO,</u>			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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Canceling P.S.C. MO. No.	7	<u>_10th</u>	Revised Sheet No	10C	Deleted: Ninth
			For Missouri Retail Serv	vice Area	
		General Service edule MGS			
REACTIVE DEMAND ADJUSTMEN	NT (Secondary a	nd Primary Service)			
Company may determine the custon charge of \$0,803 per month shall be					
fifty percent (50%) of the customer's	Monthly Maximur	n Demand (kW) in that m	nonth. The maximum reacti	ve demand	Deleted: 786 Deleted: 4
in kilovars shall be computed similar section.	ly to the Monthly N	Maximum Demand as de	fined in the Determination o	f Demands	
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be ea Reactive Demand Adjustment.	qual to the sum of	the Customer Charge, F	acilities Charge, Demand C	harge, and	
SUMMER AND WINTER SEASON	<u>s</u>				
For determination of Seasonal period					
periods of June through September periods of October through May					Deleted: The Summer Season is four consecutive months,
seasons will reflect the number of d			s moldaling one of more as		beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
SECONDARY AND PRIMARY VOL	TAGE CUSTOM	ER DEFINITIONS			beginning and effective September 16 and ending May 15.
Secondary voltage customer	Receives serv	vice on the low side of th	e line transformer.		
Primary voltage customer	69,000 volts. are also clas	Customers receiving se ssified as Primary volta	12,000 volts or over but not ervice at 4160 volts as of M ge customers. Customer v on including the line transfo	lay 5, 198ŏ vill own all	

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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Canceling P.S.C. MO. No. 7 <u>2nd Revised Sheet No. 100</u> Deleted: <u>End</u> <u>For Missouri Retail Service Area</u> <u>Medium General Service</u> <u>Schedule MGS</u> <u>DETERMINATION OF DEMANDS</u> Demand will be determined by demand instruments or, at the Company's option, by demand tests. <u>MININUM DEMAND</u> 25 WK for service at Secondary Voltage. 26 WK for service at Secondary Voltage. 27 WK for service at Secondary Voltage. 28 WK for service at Secondary Voltage. 29 WK for service at Secondary Voltage. 29 WK for service at Secondary Voltage. 20 WK for service at Secondary Vol	EVERGY METRO, INC. d/b/a EVERGY M				- Deleted: KANSAS CITY POWER AND LIGHT COMPAN
For Missouri Retail Service Area Medium General Service Schedule MGS Schedule MGS DETERMINATION OF DEMANDS Demand will be determined by demand instruments or, at the Company's option, by demand tests. Missouri Retail Service at Secondary Voltage. BY Monthy Maximum Demand is defined as the sum of: The Monthy Maximum Demand is defined as the sum of: Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. CACILITIES DEMAND Teaching Demand shall be equal to the higher of: (a) the highest Monthy Maximum Demand . Black Demand shall be equal to the higher of: (a) the Monthy Maximum Demand . Statistics Demand. Securities Demand . Black Demand Shall be equal to the higher of: (a) the Monthy Maximum Demand in the current month or (b) the filter to maxe the Maximum On-Preak Demand on the space heat at tweise at the bight of the School and the School and the Bight of the School and	P.S.C. MO. No. 7	<u>3rd</u>	Revised Sheet No	10D	Deleted: Second
Medium General Service Schedule MGS Demand will be determined by demand instruments or, at the Company's option, by demand tests. AINIMUM DEMAND SW for service at Secondary Voltage. 65 WV for service at Secondary Voltage. 65 WV for service at Primary Voltage. AONTHLY MAXIMUM DEMAND The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. ACULTIES DEMAND Statuwel (2) months including the current month or (b) the Minimum Demand occurring in the satistice Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the satistice Demand shall be equal to the higher of (a) the Monthly Maximum Demand occurring in the satistice Demand. Statuwel (2) months including the current month or (b) the Minimum Demand in the current month or (b) the Minimum Demand. The Monthly Maximum Demand in the current month or (b) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. statuse (2) December 2. 2022 Effective: January 1, 2023 1200 Minin, Kansas City, MO 64105	Canceling P.S.C. MO. No. 7	<u>2nd</u>	Revised Sheet No	<u>10D</u>	Deleted: <u>First</u>
Schedule MGS SETERMINATION OF DEMANDS Demand will be determined by demand instruments or, at the Company's option, by demand tests. INIMUM DEMAND 5 KW for service at Secondary Voltage. 6 KW for service at Primary Voltage. 8 KW for service at Primary Voltage. 9. Pus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 0. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 9. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 9. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meters. 9. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meters. 9. Statististic Demands 9. Statistic Demand Stall be equal to the higher of (a) the Monthly Maximum Demand occurring in the satt torelve (12) months including the current month or (b) the Minimum Demand occurring in the current month or (b) the Minimum Demand in the current month or (b) the Minimum Demand occurring in the satt on-Peak fore are defined to be demand at 500 pm. XMM and the short on X-Peak fore are defined to be demand and the hoose thevee for an a based on N-Peak fore are defin			For Missouri Retail Serv	ice Area	
The mean d will be determined by demand instruments or, at the Company's option, by demand tests. INIMUM DEMAND 5 KW for service at Secondary Voltage. 6 KW for service at Primary Voltage. 8 KW for service at Primary Voltage. 0 Full the highest demand indicated in any 30-minute interval during the month on the space heat and meter, if applicable. 0 Full the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable. 0 Full the Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the failing for th					
INIMUM DEMAND 5 KW for service at Secondary Voltage. 6 KW for service at Primary Voltage. 6 KW for service at Primary Voltage. 0. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. 0. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. 0. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. ACILITIES DEMAND Table St WeVe (12) months including the current month or (b) the Minimum Demand occurring in the fait welve (12) months including the current month or (b) the Minimum Demand . SHLING DEMAND Willing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the finimum Demand. Willing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the finimum Demand. Status of the patient o	DETERMINATION OF DEMANDS				
INIMUM DEMAND If KW for service at Secondary Voltage. 16 KW for service at Primary Voltage. 26 KW for service at Primary Voltage. ROTTHLY MAXIMUM DEMAND The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. CACLITIES DEMAND "selflites Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the fatting of the bulking of the Fadilites Charge of the bulking of the Fadilites Charge of the bulking for the Fadilites Charge of the bulking for the Fadilites Charge of the bulking of the Fadilites Charge of the fadilites Charge of the bulking of the bulking of the fadilites Charge of the bulking of the bulking of the Fadilites Charge of the fadilites of the fadilites Charge of the fadilites Charge of the fadilites (from the fadilites of the fadi	Demand will be determined by demand instruments	or, at the Company's opti	on, by demand tests.		
#5 WW for service at Secondary Voltage. #6 WW for service at Primary Voltage. #6 WW for service at Primary Voltage. #0 MORTHLY MAXIMUM DEMAND The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. ** CILITES DEMAND **actilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the ast twelve (12) months including the current month or (b) the Minimum Demand. **SULING DEMAND **actilities Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. **Sulling Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. **Sulling Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. **Sulling Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. **Sulling Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. **Sulling Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand in the current month or (b) the Minimum Demand in the current month		, - , , ,	, ,		
The Monthly Maximum Demand is defined as the sum of: a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters. b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable. Pus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable. SCILITES DEMAND Packet (1) months including the current month or (b) the Minimum Demand . Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Grund Stall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Grund Stall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Facilies Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Grund Stall be based on On-Peak beam equipment to measure the Maximum On-Peak Demand equipment to measure the Maximum On-Peak Demand equipment to measure the Maximum On-Peak Demand and the hours between 800 am and 800 am, Monthly Maximum Demand used 00 the On-Peak beam excluded from the orgen prime of June June On-Peak Demand and the hours between 800 am and 800 am, Monthly Maximum Demand used 00 through Friday. Jung the period of June J Hough Stephend Peak Demand and the ours between 800 am and 800 am, and 800 am, Monthly Maximum Demand used 00 the otherman through Stephend June June June Peak Demand and the ours between 800 am and 800 am, and 800 am, Monthly Maximum Demand used Demand the Unough Stephend June June June June June June June June	5 kW for service at Secondary Voltage.				
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meter, if applicable. c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable. FACILITIES DEMAND Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the ast twelve (12) months including the current month or (b) the Minimum Demand. Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. Winimum Demand. The Golowing exception applies to the Schol and Church rate schedules (1MSSE) prior to July 9, 1986 Monthly Maximum Demand used for the determination the determination the determination the determination the facilities Demand shall be based on On-Peak hom of the determination the determination the facilities Demand shall be based upon the over maximum demend. On-Peak Hours are defined to be hours between 1100 an and 7:00 an and 7:00 an and 8:00 pm. Mondy thr Friday, during the period of December 1 throw Friday, during the period of December 20, Lator Day, and Christmas Day. Issued: December 2, 2022 Effective: January 1, 2023 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105		30-minute interval during	the month on all non-space	e heat and	
meter, if applicable. FACILITIES DEMAND Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the ast welve (12) months including the current month or (b) the Minimum Demand. Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. Billing Demand. Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. Billing Demand.		n any 30-minute interval	during the month on the s	space heat	
Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the ast twelve (12) months including the current month or (b) the Minimum Demand		n any 30-minute interva	I during the month on the	water heat	
ast twelve (12) months including the current month or (b) the Minimum Demand	ACILITIES DEMAND				
SHLLING DEMAND Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. Image: Church rate schedules (1MSSE) prior to July 9, 1996 Monthly Maximum Demand used for the determination only. The Company shall either install hourly meterin equipment to measure the Maximum On-Peak hours are defined to be hours between 11:00 a.m. and 7:00 p.m., Monday thre Friday, during the period of June 1 through September and the hours between 11:00 a.m. and 7:00 p.m., Monday three Friday, during the period of June 1 through September and the hours between 11:00 a.m. and 7:00 p.m., Monday three Hours are excluded from the On-Peak hours are ton the other hours between 1:00 a.m. and 8:					Deleted: The following exception applies to the Facilities
Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the <i>Jinimum Demand.</i> <i>Jinimum Demand.</i> <i>Jinimum</i>	BILLING DEMAND				1
Image: ssued: December 2, 2022 Effective: January 1, 2023 Deleted: September 8, 2015 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105 Deleted: 5		the Monthly Maximum D	emand in the current month	n or (b) the	Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105 Deleted: 5					
	ssued by: Darrin R. Ives, Vice President	12	00 Main, Kansas City, M	O 64105	
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EVERGY METRO, INC. d/b/a EVERGY MIS			7	Deleted: KANSAS CITY POWER AND LIGHT COMPANY
Canceling P.S.C. MO. No. 7	<u>4th</u>	Revised Sheet No.	10E	Deleted: <u>Fourth</u>
		For Missouri Retail Ser	vice Area	
-	eneral Service lule MGS			
DETERMINATION OF HOURS USE				
Hours Use shall be determined by dividing the total morthe current month. \slash	thly kWh on all meters	s by the Monthly Maximum	Demand in	Deleted: Determination of Hours Use in the Winter Season
METERING AT DIFFERENT VOLTAGES				excludes any separately metered space heat kW and kWh in the current month.¶
The Company may, at its option, install metering equiping transformer. In that event, the customer's metered den of compensation metering equipment, or by 2.34% if metered	and and energy shall	be increased either by the		
The Company may also, at its option, install meterin secondary voltage customer. In this case, the custor 2.29%, or alternatively, compensation metering may be	ner's metered deman			
DEMAND SIDE INVESTMENT MECHANISM RIDER &	NON-MEEIA OPT-OU	IT PROVISIONS		
Subject to Schedule DSIM and Rules and Regulations Sheet 1.28).	filed with the State R	Regulatory Commission (Se	ection 8.09,	
FUEL ADJUSTMENT				
Fuel Adjustment Clause, Schedule FAC, shall be application	ble to all customer bill	lings under this schedule.		
TAX ADJUSTMENT				
Tax Adjustment Schedule TA shall be applicable to all c	ustomer billings under	this schedule.		
REGULATIONS				
Subject to Rules and Regulations filed with the State Re	gulatory Commission.			

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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EVERGY METRO, INC. (P.S.C. MO. No.	7	4th	Revised	Sheet No.	11	Deleted: KANSAS CITY POWER & LIGHT COMPANY
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	LAI	RGE GENERAL SERVI Schedule LGS	UE			
AVAILABILITY For electric service through one he availability provisions of the provided through more than one for secondary electric service for urposes. Electric space heating replaces, wood burning stove ombination of energy sources hall be permanently installed, ddition to the electric space he ondition the same space whice illing purposes, usage from se ingle meter. Service will not be supplied whe Standby, breakdown or suppler rist enters into a special contri- qualifying facilities in 4 CSR 24 characteristics. Temporary serv- vith the General Rules and Reg	e Residential S e meter where through a sepa ng equipment r es, active or pa results in a nei thermostatically ating equipmer ch is electrically eparately mete ere the ultimate mentary service ract which inclu 0-20.060(2)(C) on a nondisc vice supplied un	stomer using electric sen service Rate Schedule. / it is economical for the C rately metered circuit for may be supplemented b assive solar heating, an t economic benefit to the y controlled, and of a siz nt, only permanently insta y heated, may be conne red installations will be a use is primarily for resid e is available under this s udes technical and safe). These requirements, an triminatory basis with re	At the Company's disc company to do so. existing customers for y or used as a supple id in conjunction with a customer. Electric spa- ze and design approver alled all electric equipme- ected to the separately combined by the Com- lential purposes. schedule if the custome- ty requirements similar nd the associated inter- espect to other custome- statements similar	retion, service n relectric space h ement to wood b fossil fuels whe ace heating equi d by the Compa hent, used to coo y metered circui pany and treate er seeking such s r to those requi connection costs mers with simila	hay be heating urining re the pment ny. In I or air t. <u>For</u> d as a service red for s, shall ir load	Deleted: For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.¶ ¶ Formatted: Font: Not Italic, No underline Deleted:
APPLICABILITY Applicable to multiple-occupant service on a rent inclusion basis this rate also will be applied the service (such as one-phase an meters, but only in the case of computed as the sum of the Customers with more than one class of service.	s. to the combine d three-phase such customer individual mete class of servic shall be for a po	ed use of a customer at services) to the custome 's connected prior to May ers' monthly maximum se connected on or after l	t the premise where tv er at such premise are y 5, 1986. Monthly Max 30-minute interval den May 5, 1986 will be bill	wo or more clas measured by se ximum Demand nand at each s led separately fo	ses of parate will be ervice. r each	Deleted: The Separately Metered Space Heat rate of this schedule is available only to Customers' physica locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter
sued: December <u>2</u> , <u>2022</u>			Effective: January	v 1, <u>2023</u>		Deleted: 13
ued: December <u>2, 2022</u> ued by: Darrin R. Ives, Vic	e President		Effective: January 1200 Main, Kansas		105	Deleted: 13 Deleted: 2007

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anceling	P.S.C. MO. No7	<u>_10th</u> Revised Sheet No. <u>11A</u>	Deleted: <u>Ninth</u>
		For Missouri Retail Service Area	
	Large Ge Sche	eneral Service dule LGS]
ATE FOR	SERVICE AT SECONDARY VOLTAGE, 11	_GSE,	Deleted: 1LGSH & SEPARATELY METERED SPACE
Α.	CUSTOMER CHARGE:		HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE
	Customer pays one of the following charges	s per month based upon the Facilities Demand:	
	0-24 kW	\$ <u>122.14</u>	Deleted: 118.82
	25-199 kW 200-999 kW	\$ <u>122.14</u> \$122.14	Deleted: 118.82
	1000 kW or above	\$1,042.78	Deleted: 118.82
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В.	FACILITIES CHARGE:		Deleted: ADDITIONAL METER CHARGE (FRO Separately metered space heat: \$2.72
	Per kW of Facilities Demand per month	\$3 <u>,494</u>	Deleted: 399
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season Winter Season \$6.978 \$3,754	Deleted: 6.788
D.	ENERGY CHARGE:		Deleted: .652
	First 180 Hours Llos par month:	<u>Summer Season</u> <u>Winter Season</u> \$0, <u>09803</u> per kWh \$0, <u>09008</u> per kWh	Deleted: 09569
	First 180 Hours Use per month: Next 180 Hours Use per month:	\$0,06758 per kWh \$0,05194 per kWh	Deleted: 08793
	Over 360 Hours Use per month:	\$0, <u>04352</u> per kWh \$0, <u>03657</u> per kWh	Deleted: 06597
			Deleted: 05070
▼			Deleted: 04248
			Deleted: 03570
			Deleted: E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE¶ ¶ When the customer has separately metered electric speaking equipment of a size and design approved by th Company, the kWh used for electric space heating sha billed as follows:¶ ¶ (i) Applicable during the Winter Season:¶ ¶ \$0.05915 per kWh per month.¶ ¶ (ii) Applicable during the Summer Season:¶ ¶ The demand established and energy used by equipment connected to the space heating circuit will added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill. Deleted: November 6, 2018
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		For Miss	ouri Retail Service Area	
	Large Genera			
	Schedule	LGS		
E FOR S	SERVICE AT PRIMARY VOLTAGE, 1LGSF,			Deleted: , 1LGSG
	A. CUSTOMER CHARGE:			
	Customer pays one of the following charges	per month based upon th	e Facilities Demand:	
	0-24 kW		122.14	Deleted: 118.82
	25-199 kW		122.14	Deleted: 118.82
	200-999 kW 1000 kW or above		<u>122.14</u> 1,042.78	Deleted: 118.82
		ψ	<u>1,0-12.10</u>	Deleted: 014.44
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$2	2,897	Deleted: 818
C.	DEMAND CHARGE:			
	Per kW of Billing Demand per month	Summer Season \$6,819	Winter Season \$3,669	Deleted: 634
	r or kur of Elling Bornand por monar	40 <u>,010</u>	40,000	Deleted: 559
D.	ENERGY CHARGE:	Summer Season	Winter Season	
	First 180 Hours Use per month:	\$0,09584 per kWh	\$0,08802 per kWh	Deleted: 09355
	Next 180 Hours Use per month:	\$0, <mark>06597</mark> per kWh	\$0.05070 per kWh	Deleted: 08592
	Over 360 Hours Use per month:	\$0, <mark>04250</mark> per kWh	\$0. <mark>03586</mark> per kWh	Deleted: 06439
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Issued by: Darrin R. Ives, Vice President	1200 Main, Kansas City, MO 64105	$\overline{}$	Deleted: 4
			Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a	FVFRGV MI	SSOURI METRO			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No.		_10th	Revised Sheet No.	11C	Deleted: Ninth
Canceling P.S.C. MO. No.		,9th	Revised Sheet No.	11C	Deleted: Eighth
			For Missouri Retail Se	rvice Area	
		General Service hedule LGS			
REACTIVE DEMAND ADJUSTME	NT (Secondary a	and Primary Service)			
Company may determine the custor a charge of \$0. <u>874 per month shall</u> han fifty percent (50%) of the custo lemand in kilovars shall be comput	be made for eac omer's Monthly M	h kilovar by which sucl laximum Demand (kW)	h maximum reactive deman) in that month. The maximu	d is greater um reactive	Deleted: 853
of Demands section.					
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be and Reactive Demand Adjustment.	equal to the sum	of the Customer Char	ge, Facilities Charge, Dema	nd Charge,	
SUMMER AND WINTER SEASON	<u>s</u>				
or determination of Seasonal period periods of June through September periods of October through May, seasons will reflect the number of d SECONDARY AND PRIMARY VOI	r. <u>The eight (8) w</u> Customer bills fo ays in each seas	vinter months shall be or meter reading period on.	defined as the eight (8) mo	nthly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15
Secondary voltage customer	Receives se	ervice on the low side c	of the line transformer.		
Primary voltage customer	exceeding 6 May 5, 1986	69,000 volts. Custome 6 are also classified as I equipment necessary	tage of 12,000 volts or ov rs receiving service at 4160 Primary voltage customers y for transformation includi	volts as of . Customer	

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EffectiveJanuary 1, 2023 1200 Main, Kansas City, MO 64105

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<u>VERGY METRO, INC. d/b/a EVERGY MI</u>	<u>SSOURI METRO,</u>		Deleted: KANSAS CITY POWER AND LIGHT COMPA
P.S.C. MO. No7	<u>3rd</u>	Revised Sheet No. 11D	Deleted: Second
anceling P.S.C. MO. No7	2nd	Revised Sheet No. 11D	Deleted: First
		For Missouri Retail Service Area	
Large G	eneral Service		
	edule LGS		
ETERMINATION OF DEMANDS			
emand will be determined by demand instruments or	at the Company's opt	tion, by demand tests.	
0 kW for service at Secondary Voltage. 4 kW for service at Primary Voltage.			
ONTHLY MAXIMUM DEMAND			
e Monthly Maximum Demand is defined as the sum	of [.]		
,			
 The highest demand indicated in any 30 non-water heat meters. 	i-minute interval during	g the month on all non-space heat and	
b. Plus, the highest demand indicated in	any 30-minute interva	al during the month on the space heat	
meter, if applicable.	5	0	
c. Plus, the highest demand indicated in	any 30-minute interva	al during the month on the water heat	
meter, if applicable.			
ACILITIES DEMAND			
acilities Demand shall be equal to the higher of: (a) to st twelve (12) months including the current month or			Deleted: The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:
LLING DEMAND			¶ For customers receiving service under the School and
lling Demand shall be equal to the higher of: (a) th nimum Demand.	e Monthly Maximum E	Demand in the current month or (b) the	Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand o estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday throug Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.
sued: December 2, 2022		Effective: January 1, 2023	Deleted: September 8, 2015 Deleted: 5

EVERGY METRO, INC. d/b/a E				7 11E	Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶ Deleted: Fourth
Canceling P.S.C. MO. No.	1	<u>_4th</u>	Revised Sheet No. For Missouri Retail Ser		Deleted: Third
		General Service	FOI WISSOUT Retail Set	VICE Alea	
		nedule LGS			
DETERMINATION OF HOURS US	<u>SE</u>				
Hours Use shall be determined by in the current month.	dividing the total n	nonthly kWh on all me	ters by the Monthly Maximum	n Demand	Deleted: Determination of Hours Use in the Winter Season
METERING AT DIFFERENT VOL	TAGES				excludes any separately metered space heat kW and kWh in the current month.¶
The Company may, at its option, ir customer's transformer. In that ev the installation of compensation m	ent, the customer's	metered demand and	d energy shall be increased e		
The Company may also, at its opti secondary voltage customer. In th 2.29%, or alternatively, compensati	nis case, the custor	ner's metered demand			
DEMAND SIDE INVESTMENT ME	ECHANISM RIDER	& NON-MEEIA OPT-	OUT PROVISIONS		
Subject to Schedule DSIM and Ru Sheet 1.28).	les and Regulation	is filed with the State F	Regulatory Commission (Sect	tion 8.09,	
FUEL ADJUSTMENT					
Fuel Adjustment Clause, Schedule	e FAC, shall be app	plicable to all customer	r billings under this schedule.		
TAX ADJUSTMENT					
Tax Adjustment Schedule TA shall	l be applicable to a	Il customer billings un	der this schedule.		
REGULATIONS					
Subject to Rules and Regulations	filed with the State	Regulatory Commissi	on		

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

Deleted: September 8, 2015 Deleted: October 8, 2015

P.S.C. MO. No7	<u>_11th</u>	Revised Sheet No.	<u>14A</u>	Deleted: Tenth
celing P.S.C. MO. No. 7	<u>_10th</u>	Revised Sheet No.	14A	Deleted: Ninth
]	For Missouri Retail Service	e Area	
Large Pr	ower Service			Deleted: <u>, 1PGSH</u>
	dule LPS			Deleted: 1,149.23
0010			//	Deleted: ¶
E FOR SERVICE AT SECONDARY VOLTAGE, 1	PGSE			Deleted: 849
			//	Deleted: 14.932
A. CUSTOMER CHARGE (per month):		\$ <u>1,181.28</u>	/ / /	Deleted: 150
B. FACILITIES CHARGE: Per kW of Facilities Demand per month		\$3, <u>956</u>		Deleted: 11.944
Per kw of Facilities Demand per month			/ /	Deleted: 7.920
C. DEMAND CHARGE:				Deleted: 006
Per kW of Billing Demand per month				Deleted: 6.987
				Deleted: 0.987
	Summer Season	Winter Season		/
First 2443 kW Next 2443 kW	\$ <u>15.348</u> \$ <u>12.277</u>	\$10 <u>433</u> \$8.141	////	Deleted: 379
Next 2443 kW	\$10,285	\$7.182	///	Deleted: 08949
All kW over 7329 kW	\$7. <u>508</u>	\$5, <u>529</u>		Deleted:
				Deleted: 07586
D. ENERGY CHARGE:	0	Minter Original		Deleted: .
First 180 Hours Use per month:	Summer Season \$0_09127 per kWh	Winter Season \$0_07737 per kWh		Deleted: 05319
Next 180 Hours Use per month:	\$0,05425 per kWh	\$0,04934 per kWh	/	Deleted:
Over 360 Hours Use per month:	\$0,02603 per kWh	\$0,02577 per kWh	\leftarrow	Deleted: 04838
				Deleted: .
E FOR SERVICE AT PRIMARY VOLTAGE, 1PGS	<u>F,</u>		//`	Deleted: 02552
A. CUSTOMER CHARGE (per month):		\$1,181.28	$\langle \rangle \rangle$	Deleted: .
		Ψ1 <u>π101.20</u>	/ / '	Deleted: 02527
B. FACILITIES CHARGE:			$\langle \rangle$	Deleted: <u>, 1PGSG, 1POSF, 1POSG</u>
Per kW of Facilities Demand per month	\$	3 <u>.279</u>		Deleted: 149.23
C. DEMAND CHARGE:				Deleted: .190
Per kW of Billing Demand per month				Deleted: 150
i of kty of Dining Bornaria por monar			/	
	Summer Season	Winter Season		Deleted: 9.915
First 2500 kW	\$14, <u>996</u>	\$ <u>10.192</u>	/	Deleted: 672
Next 2500 kW Next 2500 kW	\$11. <u>998</u> \$10.049 \$7.0	\$7 <u>,956</u>		Deleted: 740
All kW over 7500 kW	\$7, <u>337</u>	\$5,404		Deleted: 9.776
			N	Deleted: 6.827
D. ENERGY CHARGE:	• •			Deleted: 138
First 190 Hours Liss per menth.	Summer Season	Winter Season		Deleted: 257
First 180 Hours Use per month: Next 180 Hours Use per month:	\$0 <u>,08918</u> per kWh \$0,05302 per kWh	\$0.07 <u>559</u> , per kWh \$0.04820, per kWh		Deleted: 08744
Over 360 Hours Use per month:	\$0,02541 per kWh	\$0.02518, per kWh		Deleted: 412
F				Deleted: 05199
			// /	Deleted: 726
				Deleted: 02492
				Deleted: 469
				Deleted: November 6, 2018
ed: <u>December 2, 2022</u>		ective: January 1, 2023		Deleted: 5
Albert Demin D. Leen Wies Dresident	1200	Main, Kansas City, MO	64105	
ed by: Darrin R. Ives, Vice President	1200			Deleted: 4

	P.S.C. MO. No.	7	_11th	Revised Sheet No.	14B	Deleted: Tenth
acolina				Revised Sheet No.	14B	
icening	P.S.C. MO. No.	1	<u>ioui</u>			Deleted: Ninth
				For Missouri Retail Ser	vice Area	
			ower Service edule LPS			
TE FOR	SERVICE AT SUBSTAT	ION VOLTAGE, 1	PGSV,			Deleted: <u>. 1POSV</u>
Α.	CUSTOMER CHARGE (per month):		\$1 <u>"181.28</u>		Deleted: 149.23
В.	FACILITIES CHARGE:					Deleted: 963
	Per kW of Facilities Der	nand per month		\$0. <u>990</u>		Deleted: 415
c	DEMAND CHARGE:				/	Deleted: 9.800
0.	Per kW of Billing Deman	d per month				Deleted: 532
			Summer Season	Winter Season		Deleted: 649
	First 2530 kW		\$14,817	\$ <u>10.073</u>	//	Deleted:
	Next 2530 kW		\$11, <u>854</u>	\$7,862	/	Deleted: 660
	Next 2530 kW All kW over 7590 kW		\$9,929 \$7,251	\$6 <u>,936</u> \$5,340	-	Deleted: 748
			<u>φ1 201</u>	φ0 <u>,040</u>		
D.	ENERGY CHARGE:					Deleted:
			Summer Season	Winter Season		Deleted: 054
	First 180 Hours Use per		\$0,08813 per kWh	\$0,07473 per kWh		Deleted: 195
	Next 180 Hours Use per Over 360 Hours Use per		\$0,05239 per kWh \$0,02512 per kWh	\$0,04764 per kWh \$0,02488 per kWh	/	Deleted: 08642
		monui.			//	Deleted: 07328
TE FOR	SERVICE AT TRANSMI	SSION VOLTAGE	, 1PGSZ		//	Deleted: 05137
_						Deleted: 04671
А.	CUSTOMER CHARGE (per month):	\$	<u>_181.28</u>	\ \	Deleted: 02463
в	FACILITIES CHARGE:				$\langle \rangle$	Deleted: 02440
	Per kW of Facilities Dem	and per month		\$0.000	$\langle \rangle$	Deleted: . 1POSW, 1POSZ
						Deleted: 149.23
C.	DEMAND CHARGE:					Deleted: 291
	Per kW of Billing Deman	d per month				Deleted: 712
			Summer Season	Winter Season		Deleted: 429
Firs	it 2553 kW		\$ 14, <u>690</u>	\$9, <u>983</u>		Deleted: 580
Nex			\$ 11. <u>748</u>	\$7 <u>791</u>		Deleted: 572
Nex	kt 2553 kW kW over 7659 kW		\$ 9. <u>839</u> \$ 7.185	\$6 <u>.875</u>		Deleted: 688
All I			\$ <u>7.185</u>	\$5. <u>292</u>		Deleted: 6.990
D.	ENERGY CHARGE:					Deleted: 46
			Summer Season	Winter Season		Deleted: 40
	t 180 Hours Use per mon		\$0, <u>08735</u> per kWh	\$0,07403 per kWh		Deleted: 08565
	kt 180 Hours Use per mor er 360 Hours Use per mor		\$0, <u>05192</u> per kWh \$0,02490 per kWh	\$0,04721 per kWh \$0,02465 per kWh	/	Deleted: 06365
010			of the point of the second sec	φσ <u>φ∠ του</u> por πτητη		
						Deleted: 05091
						Deleted: 04629
						Deleted: 02442
						Deleted: 02417
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P.S.C. MO. No. 7	<u>_10th</u>	Revised Sheet No.	<u>14C</u>	Deleted: Ninth
Canceling P.S.C. MO. No. 7	<u>9th</u>	Revised Sheet No	14C	Deleted: Eighth
		For Missouri Retail Serv	ice Area	
L	arge Power Service Schedule LPS			
REACTIVE DEMAND ADJUSTMENT (Second	dary, Primary, Substation a	nd Transmission Voltage	Service)	
Company may determine the customer's month company may determine the customer's month shall be main the main shall be main the main shall be main the main shall be main the shall be shall be main the shall be main the shall be				Deleted: 0.966
reater than fifty percent (50%) of the custome eactive demand in kilovars shall be comput Determination of Demands section.				
MINIMUM MONTHLY BILL				
he Minimum Monthly Bill shall be equal to the nd Reactive Demand Adjustment.	sum of the Customer Charg	e, Facilities Charge, Demar	nd Charge,	
SUMMER AND WINTER SEASONS				
for determination of Seasonal periods, the for eriods of June through September. The eight eriods of October through May, Customer b easons will reflect the number of days in each	: (8) winter months shall be d ills for meter reading periods	efined as the eight (8) mor	thly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months,
				beginning and effective September 16 and ending May 15

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105
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Internal Use Only

1000 C	CRGY METRO, INC. d/b/a EVERGY MISSOURI METRO C. MO. No. 7 1st Revised, Sheet No., 15A	Deleted: COMPA	KANSAS CITY POWER & LIGHT NY
1.5.0		Deleted:	
Canc	elling P.S.C. MO. 7 Original Sheet No. 15A	Deleted:	\boxtimes
	_ Missouri Retail Service Area	Deleted:	
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		Deleted:	0.
	Schedule LPS-1 _e (continued)	Deleted:	6
	Off-Peak Service Option	Deleted:	All previous sheets
	·	Deleted:	
CON	DITIONS: (continued)	Deleted:	
	The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to	Deleted:	¶
	ts other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.	Deleted:	For
C	Acess of the Oner ear Demand.	Deleted:	A
	That portion of any demand established in a month during the Off-Peak Hours which is above the Off- Peak Demand allowed by the Company shall be added to the highest demand established during On-	Formatte	ed Table
	Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.	Deleted:	
g	n the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands f sufficient capacity is not available to supply the total amount requested.		
F E v n C d	Depending upon energy supply and cost conditions, the Company may temporarily extend the Off- Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, nay alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours upon telephone or shall adjust lemand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion		

		DATE			
DATE OF ISSUE:	<u>December 2, 2022</u>	EFFECTIVE January 1, 2023		-[Deleted: July 5, 1996
ISSUED BY:	Darrin R. Ives, Vice President	1200 Main, Kansas City, Mo.			Deleted: 5
		<u>64105</u>	//		Deleted: July 9, 1996
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					Deleted: S. W. Cattron
					Deleted: 1201 Walnut
					Deleted: 64106

of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak

Hours for a period of twelve months. This rider is not available to customers participating in Time-Related Pricing.

9.

	<u>TRO, INC. d/b</u>	<u>/a EVERGY MIS</u>	<u>SOURI METRO,</u>			De	leted: KANSAS CITY POWER AND LIGHT CO
P.S.	C. MO. No	7	<u>1st</u>	Revised Sheet No.	16A	De	leted: Original
Canceling P.S.	C. MO. No	7		Original Sheet No.	<u>16A</u>		
				For Missouri Retail Serv	vice Area		
		CLEAN CHA	ARGE NETWORK				
			edule CCN				
BILLING OPTIO	NS						
The charges app	licable to an EV		ssion shall include ar	Energy Charge for each ki	lowatt-hour		
. ,.	U U						
				stations located upon their Option applicable to the E			
stations located	on its premise(s).	The EV charging st	ation screen, and th	rd party vendor's customer ser at each EV charging stati	web portal,		
	0,	0					
	•		() ()	harge plus applicable taxes			
	Option 2: The EV o taxes and fees.	harging station user	pays the kilowatt-ho	ur (kWh) Energy Charge plus	applicable		
	station screen ar		r's customer web po fees to that charging	tal will identify the per kWh station.	rate as		
1.	Energy Charge (p	er kWh)					
	<i>o, o u</i>		•• ••••			_	
	Level 2:		\$0. <u>20820</u>				Deleted: 20000
I	Level 3:		\$0, <u>26025</u>			-	Deleted: 25000
				inclusion of all energy rate DSIM); and (2) Fuel Adjustm			
(FAC).							
(FAC).	nor 2, 2022			Effactive: January 1, 202	3		latad - November 6, 2018
(FAC).	<u>per 2, 2022</u> rin R. Ives, Vice	President	1	Effective: January 1, 202 200 Main, Kansas City, M		\sim	leted: November 6, 2018 leted: 5
(FAC).		President	1			De	,
(FAC).		President	1			De De De	leted: 5 leted: leted: 4
(FAC).		President	1			De De De	leted: 5

EVERGY METRO, IN	C. d/b/a	EVERGY MIS	SOURI METRO			Deleted: KANSAS CITY POWER & LIGHT
P.S.C. MO. No.	7	<u>Ath</u>	Revised	Sheet No. 17	7	COMPANY
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Cancelling P.S.C. MO. No.	7	<u>3rd</u>	Revised	Sheet No. 17	1	Deleted: Second
			Missour For Area	ri Retail Service	• 	
SMAI		RAL SERVICE -	ALL ELECTRIC (FROZEN)		_	

Schedule SGA

AVAILABILITY

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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				/	Deleted: December 13, 2007
DATE OF ISSUE:	<u>December 2, 2022</u>		<u>January 1, 2023</u>		Deleted: January 12, 2008
ISSUED BY:	Darren R. Ives, Vice President	<u>,1200 Main,</u>	Kansas City, Mo.		Deleted: February 6, 2022
		<u>64105</u>		\sum	Deleted: Chris B. Giles¶ Vice-President
				$\langle \rangle$	Deleted: 1201 Walnut
			Internal Use C	nly `	Deleted: 64106

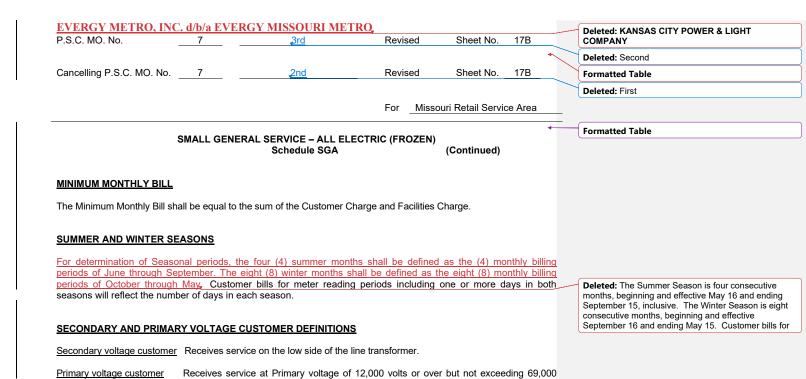
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	P.S.C. MO. No. 7	<u>_11th</u>	Revised Sheet No.	17A	Deleted: Tenth
celing	P.S.C. MO. No7	<u>_10th</u>	Revised Sheet No.	<u>17A</u>	Deleted: Ninth
		Fo	r Missouri Retail Serv	vice Area	
	Small Genera	al Service – All Electric (FROZE	N)		
		Schedule SGA			
EFOR	SERVICE AT SECONDARY VOL	TAGE, 1SGAE,			Deleted: . <u>1SGAH. 1SSAE</u>
Α.	CUSTOMER CHARGE (per mon	th):			
	Customer pays one of the followin	g charges based upon the Facilitie	s Demand:	,	Deleted: 18.18
					Deleted: 50.40
	0 - 24 kW	\$ <u>18.6</u>		/ /	Deleted: 2.38
	25-199 kW	\$ <u>51.8</u>		/	Deleted: 874
	200-999 kW 1000 kW or above	\$10 <u>5</u> \$898		/	Deleted:
		\$ <u>090</u>		K	Deleted: 15
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per n	nonth		/	Deleted: 2.929
	First 25 kW		.000		Deleted: 225
	All kW over 25 kW	\$ <u>3</u>	.011,	/ /	Deleted: 548
~					Deleted: 07701 07877
C.	ENERGY CHARGE:	Summer Season	Winter Seecon		Deleted: 155
	First 180 Hours Use per month:		Winter Season h \$0.11803 per kWh		Deleted: 6859
	Next 180 Hours Use per month:		h \$0.06291_per kWh	//	Deleted: 556
	Over 360 Hours Use per month:		h \$0.05679, per kWh	/	
				/	Deleted: <u>. 1SGAG</u>
EFOR	SERVICE AT PRIMARY VOLTAG	BE, 1SGAF,			Deleted: 18
		<i>a</i> ,			Deleted: 50.4051.55
	CUSTOMER CHARGE (per mon		Domand		Deleted: 102
	Customer pays one of the followin	g charges based upon the Facilities	s Demanu.		Deleted: .
	0 - 24 kW	\$18.6	9_		Deleted: 38
	25-199 kW	\$51.8		///	Deleted: 104.72
	200-999 kW	\$105.		/	Deleted: 87
	1000 kW or above	\$ <mark>898</mark> .	57		Deleted: 4.
_					
	FACILITIES CHARGE:	nonth			Deleted: 15
	Per kW of Facilities Demand per n First 26 kW		000		Deleted: 4.16
	All kW over 26 kW		940 ,	/	Deleted: 2.860
		Ψ <u>2</u>			Deleted: 5855
C.	ENERGY CHARGE:				Deleted: 284
		Summer Season		/	Deleted: 07523
	First 180 Hours Use per month:		h \$0.11 <u>533</u> per kWh	/	Deleted: 95
	Next 180 Hours Use per month:		h \$0.06 <u>147</u> per kWh		Deleted: 014 06152
	Over 360 Hours Use per month:	\$0, <u>06849,</u> per kW	h \$0.05 <u>5</u> 4 <u>7</u> per kWh		
					Deleted: 06701
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volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for

transformation including the line transformer.

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KANSAS CITY POWER AND LIGHT COMPAN	ſ			
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		For Missouri Retail Ser	vice Area	
Small General Servi	ce – All Electric (FR edule SGA	OZEN)		
DETERMINATION OF DEMANDS				
Demand will be determined by demand instruments o	r, at the Company's o	ption, by demand tests.		
MONTHLY MAXIMUM DEMAND				
The Monthly Maximum Demand is defined as the hig month on all meters.	hest demand indicate	ed in any 30-minute interval	during the	
FACILITIES DEMAND				
Facilities Demand shall be equal to the highest Mo months including the current month	onthly Maximum Dem	and occurring in the last t	welve (12)	Deleted: . The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only.
DETERMINATION OF HOURS USE				Deleted: For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities
Hours Use shall be determined by dividing the total m in the current month.	onthly kWh on all me	ters by the Monthly Maximu	m Demand	Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day,¶

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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FVFPCV MFTP	D INC d/b/a EVE	RGY MISSOURI M	IFTRO			Deleted: KANSAS CITY POWER & LIGHT COMPANY
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		يا <i>لي</i>		ouri Retail Ser		
	MEDIUM GENERA	SERVICE – ALL EL Schedule MGA	ECTRIC (FROZEN))		
AVAILABILITY						
	able only to Customers nder continuously therea	' physical locations curr after.	ently taking service u	nder this Sched	ule and	
included in the availab	ility provisions of the Re	existing customer using sidential Service Rate S r where it is economical f	chedule. At the Comp	any's discretion,		
comfort cooling, genera	al purposes, and any ot	water heating, comfort ner purposes requiring er	nergy. The customer i	must have electri	ic water	Deleted: through one meter and using only electric service
Company. Electric spand thermostatically co	ace heating and electri	nt. This equipment sha c water heating equipme poses, usage from sepa r.	ent shall be permaner	ntly installed, cor	nnected	
		use is primarily for resid	ential purposes.			Deleted: ¶
first enters into a spec qualifying facilities in 4 be reasonable and as	cial contract which incl CSR 240-20.060(2)(C) ssessed on a nondisc	e is available under this s udes technical and safe . These requirements, a riminatory basis with re will not be supplied und	ty requirements similand the associated inte espect to other custo	ar to those requerconnection cos	iired for ts, shall	
APPLICABILITY						
Applicable to all multi electric service on a re		s when the tenants or	occupants of the buil	ding are furnish	ed with	
TERM OF CONTRAC	т					
	_	eriod of not less than one	year from the effective	e date thereof.		
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			Revised Sheet No. 18	
ancening	P.S.C. MO. No. 7			
			Iissouri Retail Service A	Area
		Service – All Electric (FROZEN Schedule MGA	1)	
RATE FOR	SERVICE AT SECONDARY VOLTAG	SE, 1MGAE,		Deleted: <u>.1MGAH</u>
Α.	CUSTOMER CHARGE (per month):			
	Customer pays one of the following ch	arges based upon the Facilities D	emand:	
	0 - 24 kW	\$5 <u>5.47</u>		Deleted: 3
	25-199 kW 200-999 kW	\$5 <u>5,47</u> \$1 <u>12.6</u> 5,		Deleted: 96
	1000 kW or above	\$9 <u>61.83</u>		Deleted: 3
_				Deleted: 96
В.	FACILITIES CHARGE:			Deleted: 09
	Per kW of Facilities Demand per mont	h \$3.223		Deleted: 9
				Deleted: 35
C.	DEMAND CHARGE:	Summer Seesen	Winter Season	Deleted: 69
	Per kW of Billing Demand per month	<u>Summer Season</u> \$4 <u>,217</u>	\$3_038	Deleted: 1
	0			Deleted: 5
D.	ENERGY CHARGE:			Deleted: 102
	First 180 Hours Use per month:	<u>Summer Season</u> \$0.10953 per kWh	<u>Winter Season</u> \$0.08304 per kWh	Deleted: 2
	Next 180 Hours Use per month:	\$0.07 <u>492</u> per kWh	\$0.0 <mark>4751</mark> per kWh	Deleted: 95
	Over 360 Hours Use per month:	\$0.06 <u>319</u> per kWh	\$0.0 <mark>4125</mark> per kWh	Deleted: 145
				Deleted: 721
				Deleted: 8128
				Deleted: 9464
				Deleted: 333
				Deleted: 46
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eling P.S.C. MO. No7	_10 th	Revised Sheet No. <u>18B</u>	Deleted: Ninth	
	For M	Missouri Retail Service Ar	ea	
Medium General Servi	ce – All Electric (FROZE	N)		
	dule MGA	,		
E FOR SERVICE AT PRIMARY VOLTAGE, 1MGA	<u>NF</u>			
A. CUSTOMER CHARGE (per month):				
Customer pays one of the following charges	s based upon the Facilities [emand:		
0 - 24 kW	\$5 <u>5.47</u>		Deleted: 3	
25-199 kW	\$5 <u>5,47</u>		Deleted: 96	
200-999 kW 1000 kW or above	\$1 <u>12,65</u> \$961,83		Deleted: 3	
	43 <u>01,03</u>		Deleted: 96	
B. FACILITIES CHARGE:			Deleted: 09	
Per kW of Facilities Demand per month	¢0.67	1	Deleted: 59	
Per kw of Facilities Demand per month	\$2, <u>67</u>		Deleted: 35	
C. DEMAND CHARGE:			Deleted: 69	
	Summer Season	Winter Season	Deleted: 598	
Per kW of Billing Demand per month	\$4. <u>118</u>	\$2,9 <u>72</u>	Deleted: 006	
D. ENERGY CHARGE:			Deleted: 8	
B. ENERGY GHARGE.	Summer Season	Winter Season	Deleted: 1	
First 180 Hours Use per month:	\$0.10 <u>691</u> per kWh	\$0.08117 per kWh	Deleted: 4	
Next 180 Hours Use per month:	\$0.07, <u>323</u> per kWh	\$0.0 <mark>4633</mark> per kWh	Deleted: 5	
Over 360 Hours Use per month:	\$0.06 <u>17</u> 4 per kWh	\$0.0 <mark>4048</mark> per kWh	Deleted: 5	
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			For Missouri Retail Ser	vice Area	
Mer REACTIVE DEMAND ADJUSTMI	Sch	vice – All Electric (FR edule MGA	ROZEN)		
Company may determine the cust charge of \$0.803 per month shall I fifty percent (50%) of the customer in kilovars shall be computed simila section.	omer's monthly may be made for each ki 's Monthly Maximur	timum 30-minute reactiv lovar by which such max n Demand (kW) in that n	kimum reactive demand is g nonth. The maximum reactiv	reater than ve demand	Deleted: 786 Deleted: 4
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be	equal to the sum of	the Customer Charge, F	Facilities Charge, Demand C	harge, and	

SUMMER AND WINTER SEASONS

Reactive Demand Adjustment.

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For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May, Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

<u>Secondary voltage customer</u> Receives service on the low side of the line transformer.

Primary voltage customer Beceives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer. Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.

Issued: <u>December 2</u>, 2022, Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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			For Misso	uri Retail Servic	e Area	
LARG	GE GENERAL S	ERVICE – ALL ELE Schedule LGA	CTRIC (FROZEN)			
AVAILABILITY						
This Schedule is available and who are served hereur			rrently taking service	under this Sch	edule	
			a alastria sonviso for	nurnaaaa athar	then	
For electric service through those included in the ava						
discretion, service may be do so.	provided through	more than one meter v	here it is economical	for the Compa	iny to	
For electric service for all li comfort cooling, general pu						Deleted: through one meter and using only electric service for all lighting, cooking, water heating, comfort
water heating and electric	space heating equ	ipment. This equipme	nt shall be of a size a	nd design appr	roved	
by the Company. Electric s						
will be combined by the Co			ige nom separately i			
Service will not be supplied	where the ultimate	e use is primarily for res	idential nurnoses			
Standby, breakdown, or su service first enters into a s						
required for qualifying fa						
interconnection costs, shal customers with similar loa						
schedule.	lu characteristics.	remporary or season	a service will not be	supplied unde	i uns	
APPLICABILITY						
Applicable to all multiple-oc	cupancy buildings	when the tenants or o	cupants of the buildir	na are furnishea	1 with	
electric service on a rent ind						
TERM OF CONTRACT						
Contracts under this schedu	lle shall he for a ne	ariad of not less than on	e vear from the effecti	ve date thereof		

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anceling	P.S.C. MO. No. 7	<u>10th</u> Revised Sheet No. 19A	Deleted: Ninth
		For Missouri Retail Service Area	
		– All Electric (FROZEN) ule LGA	
ATE FOR	SERVICE AT SECONDARY VOLTAGE, 1LG	GAE,	Deleted: . <u>1LGAH</u>
А.	CUSTOMER CHARGE (per month):		
	Customer pays one of the following charges b	pased upon the Facilities Demand:	
	0-24 kW	\$ <u>122.14</u>	Deleted: 118.82
	25-199 kW 200-999 kW	\$ <u>122.14</u> \$122.14	Deleted: 118.82
	1000 kW or above	\$1,042.78	Deleted: 118.82
			Deleted: 1,014.44
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$3 <u>494</u>	Deleted: 399
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season \$6.978 \$3.476	Deleted: 6.788
	č		Deleted: 382
D.	ENERGY CHARGE:	Summer Season Winter Season	Deleted: 68
	First 180 Hours Use per month:	\$0,09803 per kWh \$0,08662 per kWh	Deleted: 09569
	Next 180 Hours Use per month:	\$0, <mark>06758</mark> per kWh \$0, <u>04648</u> per kWh	Deleted: 08455
	Over 360 Hours Use per month:	\$0, <u>04352</u> per kWh \$0, <u>03628</u> per kWh	Deleted: 06597
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lina	P.S.C. MO. No7	10th	Revised Sheet No. 19B	Deleted: Ninth
enng	1.5.0. MO. No		Missouri Retail Service Area	
		e – All Electric (FROZE) dule LGA	N)	
FOR	SERVICE AT PRIMARY VOLTAGE, 1LGA	<u>.F</u>		
Α.	CUSTOMER CHARGE (per month):			
	Customer pays one of the following charges	s based upon the Facilities	Demand:	
	0-24 kW	\$ <u>122.</u> *		Deleted: 118.82
	25-199 kW 200-999 kW	\$ <mark>122.1</mark> \$122.1		Deleted: 118.82
	1000 kW or above	\$1,042.		Deleted: 118.82
в	FACILITIES CHARGE:			Deleted: 1,014.44
5.	Per kW of Facilities Demand per month	\$2,89	7	Deleted: 818
		φ 2 .0 <u>9</u>		
C.	DEMAND CHARGE:	C		
	Per kW of Billing Demand per month	<u>Summer Season</u> \$6 <mark>,819</mark>	Winter Season \$3, <u>3</u> 94	Deleted: 634
Б	ENERGY CHARGE:			Deleted: 302
D.	ENERGY CHARGE.	Summer Season	Winter Season	
	First 180 Hours Use per month:	\$0 <mark>,09584</mark> per kWh	\$0, <u>08480</u> per kWh	Deleted: 09355
	Next 180 Hours Use per month:	\$0,06597 per kWh		Deleted: 08277
	Over 360 Hours Use per month:	\$0, <mark>04250</mark> per kWh	\$0, <u>03558</u> per kWh	Deleted: 06439
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			For Missouri Retail Serv	vice Area	
Larç	ge General Service - Schedu		DZEN)		
REACTIVE DEMAND ADJUSTMEN	NT (Secondary and P	rimary)			
Company may determine the custor charge of \$0, <u>874 per month shall be</u> fifty percent (50%) of the custome demand in kilovars shall be compute Demands section.	e made for each kilovar er's Monthly Maximum	by which such may Demand (kW) in	kimum reactive demand is g that month. The maximu	reater than m reactive	Deleted: 853
MINIMUM MONTHLY BILL					
The Minimum Monthly Bill shall be and Reactive Demand Adjustment.	equal to the sum of th	ne Customer Charg	e, Facilities Charge, Demai	nd Charge,	
SUMMER AND WINTER SEASON	<u>IS</u>				
For determination of Seasonal per periods of June through Septembe periods of October through May, of seasons will reflect the number of d	r. The eight (8) winter Customer bills for me lays in each season.	<u>months shall be d</u> ter reading periods	efined as the eight (8) mor	nthly billing	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15
SECONDARY AND PRIMARY VOL	TAGE CUSTOMER D	EFINITIONS			
Secondary voltage customer	Receives service of	on the low side of th	e line transformer.		
Primary voltage customer	exceeding 69,000 May 5, 1986 are	volts. Customers also classified as F	ge of 12,000 volts or ov- receiving service at 4160 Primary voltage customers. for transformation includin	volts as of Customer	
DETERMINATION OF DEMANDS					
Demand will be determined by dem	and instruments or, at	the Company's op	tion, by demand tests.		
MINIMUM DEMAND					
200 kW for service at Secondary Vo 204 kW for service at Primary Volta					
MONTHLY MAXIMUM DEMAND					
The Monthly Maximum Demand is month on all meters	defined as the highes	t demand indicated	d in any 30-minute interval	during the	
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Lancening F.S.C. MO. No		<u>şıu</u>	For Missouri Retail Serv		Dereteu. <u>Secona</u>
			For Missouri Retail Serv	The Area	(
		•			Deleted: Two Part – Time Of Use (FROZEN)
	DESERVER	FOR FUTURE USE			
					Deleted: <u>AVAILABILITY</u> [] [] Electric Service is available under this schedule at points of Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the S MGS, LGS, LPS, SGA, MGA, and LGA schedules who ele to execute a written contract to participate in the Two-Part Time of Use Pricing (TPP) option. Customers taking servic with the MPOWER Rider, Economic Development Rider, Q Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability the availability of this price schedule to any specific applic for electric service who meets the above criteria.] [] This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.] [] This schedule is not available to new customers after Octo 8, 2015.] [] (A) Pricing Periods:] The summer months are May 16 through September 15 at defined in the General Service tariffs, and the eight remain months are winter. The Company will provide an on-peak an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begin 11 a.m. and ends at 7 p.m. on non-holiday weekday; all hours are off-peak. The on-peak pricing period in the sim begins at 8 a.m. and ends at 8 p.m. on non-holiday weekd all other hours are off-peak. Holidays are New Year's Da Memorial Day, Independence Day, Labor Day, Thanksgivi Day, and Christmas Day.]] [] (B) Pricing Methodology.] The prices for each of the periods are set forth in this tariff They vary by rate class and by voltage delivery level. Customers will also pay a monthy Standard Bill that depe on the tariff prices of the standard tariff (ScS, MGS, LGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Custom would otherwise be taking service under this option must have or f installed a conventional houry load recording meter.] [] (C) Metering of Load.][Customers taking service under this option must have
					communication link deemed acceptable by the Company meter reading.¶
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ssued by: Darrin R. Ives, Vice I			00 Main, Kansas City, MC		- Deletta J

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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P.S.C. MO. No. 7 2nd Revised Sheet No.

Canceling P.S.C. MO. No.

Revised Sheet No. 20A

For Missouri Retail Service Area

20A

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The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.¶

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

1 If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and offpeak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.¶

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.¶

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Compa

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Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Effective: January 1, 2023

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					Deleted: BILL DETERMINATION¶
	RESERVED	FOR FUTURE USE			¶ A TPP bill is rendered after each monthly billing period and calculated using the following formula:¶
					¶ TPP Bill = Standard Bill + Price _{peak} x [Actual KWh _p CBL KWh _{peak}] + ¶
					¶ Price _{off-peak} x [Actual KWh _{off-peak} - CBL KWh _{off-peak}] + Where:¶
					TPP Bill = Customer's bill for service under this p schedule in a specific month;¶
					Standard Bill = Customer's bill for a specific month usage as defined by the CBL and billed under the standa (non-TPP) price schedule;¶
					Price _{peak} = TPP price during peak hours for the sea
					Price _{off-peak} = TPP price during off-peak hours for the season,¶
					<pre>¶ Actual KWh_{peak} = The Customer's actual usage du the peak period for the month;¶ ¶</pre>
					Actual KWh _{off-peak} = The Customer's actual usage during the off-peak period for the month;¶
					^{II} CBL KWh _{peak} = The Customer's baseline KWh du the peak period determined based on the number of wee and weekdays during the current and historical billing pe
					CBL KWh _{off-peak} = The Customer's baseline KWh during the off-peak period determined based on the num weekend and weekdays during the current and historical
					billing periods; and ¶ ¶ PC = Program Charge for TPP (as defined below
					PRICES¶
					The prices for calculating the Standard Bill can be found the Customer's applicable standard tariff sheets. The or and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. Th prices are for all KWh incremental or decremental to the The prices include marginal costs for both energy and
					capacity.¶
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	<u>RESERVED I</u>	FOR FUTURE USE			Deleted: SPECIAL PROVISIONS FOR CUSTOMERS V A MPOWER RIDER¶ ¶ MPOWER Customers will be eligible for the TPP tariff. TI
					MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provision continue to apply as stated in the rider.¶
					SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER¶ ¶ Economic Development Rider (EDR) Customers will con
					to receive the discounts provided for in the rider except it they will apply to the CBL usage only. Changes in usage the CBL quantities will be priced at the TPP rate applicat the Customer's tariff category, not at the EDR rate. The discount percentage will change each year in accordance the EDR provisions even though the CBL quantities rema fixed.¶
					SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER¶ ¶ This tariff is available to Customers currently taking servi
					under the Thermal Storage Rider. The Customer's CBL determinants will be interpreted using the conditions of th rider. Customers that install thermal storage after Nover 1, 1996, must establish one year of usage with the therm storage rider before taking service under this tariff. At th Company's option, the billing determinants of the Custor historical CBL may be modified to reflect the introduction modification of thermal storage capacity for the establish of the CBL quantities.¶
					SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS¶ ¶ For existing Customers that are currently taking service separately metered space heat, the change in KWh is
					determined by summing the usage from the separate mu both for CBL usage and for the current period.¶ ¶ <u>PROGRAM CHARGE</u> ¶ ¶
					Ä program charge of \$34.31 per month (\$11.43 per mon customers on SGS and SGA rate schedules) is required cover additional billing and administrative costs associat with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months it return to service under the standard tariff before the initii twelve (12) month contract period is complete.¶
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		vv			Deleted: Two Part – Time Of Use (FROZEN)
	RESERVEL	FOR FUTURE USE			Deleted: REACTIVE POWER CHARGES¶ ¶ Reactive demand associated with the CBL and with
					incremental TPP load will be billed in accordance with th standard tariff (excluding SGS & SGA schedules) for rea power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.¶ ¶ <u>FUEL ADJUSTMENT</u> ¶ ¶ Fuel Adjustment Clause, Schedule FAC, shall be applica all customer billings under this schedule.¶ ¶ <u>TAX ADJUSTMENT</u> ¶ ¶ Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.¶ ¶ <u>REGULATIONS</u> ¶ ¶ Subject to Rules and Regulations filed with the State Regulatory Commission. RESERVED FOR FUTURE US
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THERMAL STORAGE RIDER	
Schedule TS	

AVAILABILITY

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This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TRP.

DETERMINATION OF DEMAND

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

THERMAL STORAGE SEASON

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

TERMINATION

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

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RESERVED FC	R FUTURE USE			Deleted: <u>PURPOSE</u> ¶
				The Real-Time Pricing program provides electricity prices are time-differentiated based on the Company's marginal i of electricity. Schedule RTP offers industrial and commer Customers the opportunity to grow or reduce load at marg cost-based prices, and to shift load from higher-cost to lov cost hours. Binding quotes for hourly energy prices are se to each Customer on a day-ahead basis.¶ 1 <u>AVAILABILITY</u> ¶ 1 Electric Service is available under this schedule at points of the Company's existing distribution facilities located within service area. This schedule is available to Customers whe elect to execute a written contract to participate in the Ree Time Pricing program. Customers seeking service under schedule must have a maximum demand of at least 500 k as defined in the section entitled "Customer Baseline Load. The Company reserves the right to determine the applicat or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. 1 This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers: currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."¶ 1 A price Notification, Pricing Periods and Responsibility.¶ 1 Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, a method specified by the Company. Each hour is a distir pricing period and the corresponding quoted energy price applicable to all energy consumption during that hour. Da pricing period abalbe on the previous Friday. More tt day-ahead pricing may also be used for holidays as define the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or pec conditions, the Company may not be able to accurately pr prices more than one day in advance and reserves the rig update prices on a one-day-ahead basis, even if those pri are upd
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				/	Deleted: <u>SPECIAL PROVISIONS</u> (continued)¶
	RESERVE	ED FOR FUTURE USE			B. Pricing Methodology:¶ ¶
					Hourly prices are determined each day based on projecti of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Ea hour, an additional variable amount will be included in the hourly price which will contribute to incremental overheac any, as well as risk recovery and contribution to margin.¶
					C. Metering of Load:¶ ¶ Standard metering for Real-Time Pricing is the convention
					hourly demand recording meter.¶ ¶ D. Additional Costs:¶
					Additional Costs. T Customers will be responsible to the Company for any additional cost associated with providing service on this t The Company requires the use of a telephone line or oth communication link deemed acceptable by the Company
					meter reading and price transmission.¶ ¶ TERM OF CONTRACT AND TERMINATION¶
					The Customer is required to sign a contract for participat the Real-Time Pricing program. A Customer may cance participation under Schedule RTP and return to the other applicable schedule upon thirty (30) days written notice of intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the sa billing determinants, including elapsed time as related to determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Sche RTP will not affect a Customer's billing determinants und otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or s back to Schedule RTP from Schedule RTP-Plus.¶
					The Customer Baseline Load (CBL) is one complete yea Customer-specific hourly load data that represent the noi electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable ra schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usa historical data are not available or are not appropriate. S
					adjustments will include facility expansions, facility reduct and/or energy efficient equipment installations completed to commencement of service under this schedule. For for MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reductio when the Customer complied with a curtailment request. Company will "fill in" the load reduction with usage levels comparable to other hours.¶
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	RESERVED F	OR FUTURE USE		_	Deleted: CUSTOMER BASELINE LOAD (CBL)
					(continued)¶ ¶
					The CBL is the basis for achieving revenue neutralit
					Customer-specific basis for Customers participating the Real-Time Pricing program, and must be mutual
					agreed upon by both the Customer and the Compar
					Agreement on the CBL is a precondition for particip in the Real-Time Pricing program. Once established
					CBL will not ordinarily be changed during the term Customer's participation in the Real-Time Pricing
					program.¶
					¶ If the Company is required to either increase the ca
					or accelerate its plans for increasing the capacity o
					transmission or distribution facilities to accommod Customer's increased load, then an additional facili
					charge will be assessed if the expansion is not reve
					justified using KCPL's current methodology.¶ ¶
					BILL DETERMINATION¶ ¶
					Än RTP Bill, which shall not be less than \$0 in any I
					month subsequent to December 2000, is rendered a each monthly billing period and is calculated using
					following formula:¶
					Image: Triangle in the second state of the second stat
					¶ Where:¶
					¶ RTP Bill _{mo} = Customer's bill for service under this schedule for the billing month;¶
					¶ Standard Bill _{mo} = Customer's baseline load for the month, billed under the otherwise applicable rate schedule;¶
					l I i i i i i i i i i i i i i i i i i i
					Actual Load _{hr} = The Customer's actual energy usage the hour;¶
					¶ CBL _{hr} = The Customer's baseline energy usage on a
					hourly basis, as defined above;¶
					¶ PC = Program Charge (BAC + CC + CSCC);¶
					¶ BAC = Billing and Administrative Charge;¶
					¶ CC = Communications Charge (if applicable);¶
					¶ CSCC = Company-Supplied Computer Charge (if
					applicable);¶
					\mathbb{I} = Sum over all hours of the billing month;
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	<u>RESERVE</u>	D FOR FUTURE USE			Deleted: <u>BILL DETERMINATION</u> (continued)¶ ¶ Price _{br} = MC _{br} +.25 times (EEC _{br} - MC _{tr});¶ ¶ MC _{br} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable),¶ ¶ EC _{br} = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. Th hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule. Th hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and th changes in Customers' bills when they change usage. The EC _{br} includes the effects of all demand, energy, and customer charges in that schedule.¶ ¶ <u>SPECIAL PROVISIONS FOR MPOWER CUSTOMERS</u> ¶ ¶ Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider will be subject to the same terms and conditions of service after one year has elapsed sin returning to FLP-Plus Reider. Customers may choose from the following two options.¶ ¶ MPOWER/RTP OPTION 1: Customers choosing Option 1 no longer receive MPOWER Rider credits on their Standar Bill and will no longer be required to reture to their Standar Bill and will no longer be required to reduce load during tir of Company peak load conditions.¶ ¶ MPOWER/RTP OPTION 2: Customers choosing Option 2 receive curtailment credits based on their current curtailab load under the MPOWER Rider. The curtailment credit sh be equal to one-half of the then-applicable MPOWER Rider strandar Bill and will no longer the required to reduce load during tir of Company peak load conditions.¶
Issued: December 2, 2022			Effective: Januar	-1.2022	credit per kW of curtailable load. During times of Compan peak load conditions when the MPOWER Rider Customer are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contract. Firm Power Level for the entire period of the MPOWER Ri curtailment. If the Customer's CBL in any hour is below th Customer's Firm Power Level, the CBL will not be modifie that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within c hour of notifying the Option 2 Customers of the impending CBL reduction. KWn usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.¶ Deleted: 5 Deleted: 5 Deleted: 4
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	RESERVED	FOR FUTURE USE			Deleted: BILLING AND ADMINISTRATIVE CHARGE
					A billing and administrative charge of \$45 per month is required to cover costs associated with the program.¶ COMMUNICATIONS CHARGE¶ A communications charge of \$115 per month is required to cover costs associated with the program. This charge will waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the pers computer and the Company's metering equipment.¶ At the Customer's option, a KCPL standard notebook pers computer with a modern for receiving hourly prices using j loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. T Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.¶ REACTIVE DEMAND ADJUSTMENT¶ Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical u period.¶ Fuel Adjustment Clause, Schedule FAC, shall be applicate all customer billings under this schedule.¶ TAX ADJUSTMENT¶ Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.¶
					¶ REGULATION¶ ¶ Subject to Rules and Regulations filed with the Missouri F
					Service Commission.¶
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formerly known costs through pa	as demand respor	nse incentive (DRI)) ergy in the wholesal	participants an additi e Southwest Power I	d business demand respor onal opportunity to reduce th Pool (SPP) energy market by	eir electric providing	Deleted: KCP&L
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tariff and SPP Ma Event. The Partic either Bulk Dema The technical and	arketplace Protoco cipant's DR Resou and Response Re d operational requ	bl requirements and urces will be register sources or Dispatcha	can provide sustaina ed in the SPP <u>Real 1</u> able Demand Respo R Resource type are	 resources are compliant with ble load reduction during a C <u>rime and</u> Day Ahead Energy nse Resources. outlined in the MBDR Contra 	urtailment Market as	
	Aggregation - the Curtailment Amou		ining of multiple Df	R Curtailment Amounts into	a single	
		<u>nt</u> - the difference be of a Curtailment ever		s HCLP and the actual Partic	cipant load	
	<u>Curtailment Event</u> time.	- when the Compan	y instructs Participar	ts to curtail load for a defined	d period of	
			hat the Customer ha ransactions under th	s designated to facilitate all o is program	or some of	
	Demand Respons when so instructed		Participant to engag	e DR Resources and reduc	e its Load	
			oad, including behind awal of energy from	d the meter generation and/o the electric grid.	or storage,	
		<u>oad Profile (HCLP)</u> ad curtailment for a D		of the Participant's electric co	nsumption	
i	ncluding in the for	m of cash, bill credit,		or through the Program Adn ty, or public education progra es.		Deleted: KCP&L
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DEFINITIONS (Continued)

- 10. Participant The end-use Customer or Customer Representative.
- 11. <u>Program Administrator</u> The entity selected by <u>Company to provide program design, promotion,</u> administration, implementation, and delivery of services.
- 12. Program Partner A service provider that Company or the Program Administrator has approved.

Curtailment Season

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This program's Curtailment Season will be annually from January 1 through December 31.

Contract Curtailment Amount

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 100 kW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Aggregation of BDR Curtailment Amounts

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

Metering and Communication Requirements

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

Daily Market Participation

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

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Issued: <u>December 2</u>, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023, 1200 Main, Kansas City, MO 64015

TES 1. STAN A. B. C. 2. DAIL A. B. 3. DAIL A. B.	ANDBY F Admin Faciliti of Co a) b) Gene Charc Contr		city) n Access	Revised Shee For Missouri Reta DER SGS Secondary Voltage \$110.00 \$0.000 \$0.000	tail Service Area	Deleted: <u>First</u> Deleted: Original
1. STAI A. B. C. 2. DAIL A. B. 3. DAIL A. B. 4. BACI	Admin Faciliti of Co a) b) Gene Charg Contr	Sched IXED CHARGES inistrative Charge ities Charge (per month p ontracted Standby Capac Summer Winter eration and Transmission ge (per month per KW of	per KW city)	SGS Secondary Voltage \$110.00 \$0.000	SGS <u>Primary Voltage</u> \$110.00 \$0.000	Deleted: Original
1. STAI A. B. C. 2. DAIL A. B. 3. DAIL A. B. 4. BACI	Admin Faciliti of Co a) b) Gene Charg Contr	Sched IXED CHARGES inistrative Charge ities Charge (per month p ontracted Standby Capac Summer Winter eration and Transmission ge (per month per KW of	per KW city)	SGS <u>Secondary Voltage</u> \$110.00 \$0.000	 Primary Voltage \$110.00 \$0.000 	
A. B. C. 2. DAIL A. B. 3. DAIL A. B. 4. BACI	Admin Faciliti of Co a) b) Gene Charg Contr	inistrative Charge ities Charge (per month p ontracted Standby Capac Summer Winter eration and Transmission ge (per month per KW of	city) n Access	Secondary Voltage \$110.00 \$0.000	 Primary Voltage \$110.00 \$0.000 	
A. B. C. 2. DAIL A. B. 3. DAIL A. B. 4. BACI	Admin Faciliti of Co a) b) Gene Charg Contr	inistrative Charge ities Charge (per month p ontracted Standby Capac Summer Winter eration and Transmission ge (per month per KW of	city) n Access	\$110.00 \$0.000	\$110.00	
A. B. C. 2. DAIL A. B. 3. DAIL A. B. 4. BACI	Admin Faciliti of Co a) b) Gene Charg Contr	inistrative Charge ities Charge (per month p ontracted Standby Capac Summer Winter eration and Transmission ge (per month per KW of	city) n Access	\$0.000	\$0.000	
C. 2. DAIL A. B. 3. DAIL A. B. 4. BACI	of Co a) b) Gene Charg Contr	ontracted Standby Capac Summer Winter eration and Transmission ge (per month per KW of	city) n Access			
 DAIL A. B. DAIL A. B. 4. BACI 	b) Gene Charg Contr	Winter eration and Transmission ge (per month per KW of				
 DAIL A. B. DAIL A. DAIL A. B. 4. BACI 	Charg Contr	ge (per month per KW of			ψ0.000	
A. B. 3. DAIL A. B. 4. BACI	VSTAN		f ()	\$0.000	\$0.000	
3. DAIL A. B. 4. BACI		NDBY DEMAND RATE – -Up (per KW)	SUMMER	\$0. <u>201,</u>	\$0. <u>196</u> ,	Deleted: 207
3. DAIL A. B. 4. BACI	Mainf	tenance (per KW)		\$0. <u>100</u>	\$0. <u>098</u>	Deleted: 2025
A. B. 4. BACI		, , , , , , , , , , , , , , , , , , ,		···		Deleted: 103
B. 4. BACI	DAILY STANDBY DEMAND RATE – WINTER A. Back-Up (per KW)			\$0. <u>201</u>	<u> </u>	Deleted: 101 Deleted: 207
4. BACI	Daun			φυ <u>∠υ I</u> "	\$0 <u>,196</u>	Deleted: 207 Deleted: 0
	Maint	enance (per KW)		\$0. <u>100</u> ,	\$0. <u>098</u>	Deleted: 0 Deleted: 202
	יא_ווף דּו	NERGY CHARGES – SL			Y	Deleted: 5 Deleted: 103
-		Wh in excess of Supplemental ract Capacity		\$0.16583,	\$0,16205	Deleted: 103
				••• <u>•••</u>		
					N	Deleted: 101
		NERGY CHARGES - WI		* 2 40005	** **	Deleted: 098
Α.		Wh in excess of Suppler	mental	\$0. <u>12885</u>	\$0 <u>12592</u>	Deleted: 17197
	Cona	ract Capacity			N I I I I I I I I I I I I I I I I I I I	Deleted: 16804
					,	Deleted: 18
						Deleted: 13361
						Deleted: 96
						Deleted: 13058
						Deleted: 602

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

Public

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7	Deleted: December 6, 2018
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F	S.C. MO	. No.	7	4th Revi	sed Sheet No. 28D		Deleted: KANSAS CITY POWER AND LIGH	
			7		sed Sheet No. 28D		Deleted: Second	
alleeting 1	.s.c. wio	. INO	I				Deleted: 2nd	
				For Missouri Retail Service Area			Deleted: 5	
			STANDBY SERVIO				Deleted: 530	ſ
			Schedule S				Deleted: 2	`
							Deleted: 518	
ATES (Continued)							Deleted: 7	
				MGS <u>Secondary Voltage</u>	MGS <u>Primary Voltage</u>		Deleted: 270	
1.	STAND	BY FIXED (CHARGES	occontaily ronage	Flindly Voltage		Deleted: 267	
	A. Administrative Charge			\$110.00	\$110.00		Deleted: 1	
	В.	Equilition C	harge (per menth per K)M				Deleted: 263	
	D.	 Facilities Charge (per month per KW of Contracted Standby Capacity) 					Deleted: 261	
							Deleted: 5	
		mmer	\$0. <u>0527</u>		/ / X	Deleted: 530		
		b) Wii	Winter	\$0. <u>268</u>	\$0. <u>262</u>	_ //	Deleted: 525	
С	C.	Generation	and Transmission Access	\$0. <u>527</u>	\$0. <u>0515</u>		Deleted: 2	
			harge (per month per KW of ontracted Standby Capacity)				Deleted: 518512	
		Contracted				λ	Deleted: 4	
2.	DAILY S	TANDBY D	ANDBY DEMAND RATE – SUMMER ack-Up (per KW)				Deleted: 428	
				\$0. <u>426</u>	\$0. <u>384</u>		Deleted: 424	
				*0 040	*0 400		Deleted: 2	
	В.	Maintenand	ce (per KW)	\$0 <u>,213</u> ,	\$0 <u>192</u>		Deleted: 386	
3.			IDBY DEMAND RATE – WINTER			X	Deleted: 382	
	Α.	Back-Up (p	k-Up (per KW)	\$0, <mark>305,</mark>	\$0. <mark>266</mark> ,		Deleted: 214	
	В.	Maintenand	ce (per KW)	\$0 _1 52	\$0,133,	<u> </u>	Deleted: 2	
	D.	Maintenant		Ψ0 <u>-102</u>	ψυ1ου_		Deleted: 212	
4.			ENERGY CHARGES – SUMMER r kWh in excess of Supplemental ntract Capacity				Deleted: 193	
				\$0. <u>10953</u>	\$0. <mark>_10691</mark>	— I M U	Deleted: 1	
							Deleted: 191	
5.		BACK-UP ENERGY CHARGES - WINTER					Deleted: 342	
	A.	Per kWh in	er kWh in excess of Supplemental	\$0. <mark>09464</mark>	\$0, <mark>09242</mark>	\ \\ \\	Deleted: 3	
		Contract Capacity				Deleted: 302		
							Deleted: 5	
							Deleted: 17152 \$0.151	
							Deleted: 2	
							Deleted: 11090	
							Deleted: 70	
							Deleted: 10825	
							Deleted: 708	
						W	Deleted: 09584	
						Ŵ	Deleted: 79	
						Į	Deleted: 09358	
							Deleted: 56	
							Deleted: November 6, 2018	
sued: Dec	ember 2. 2	2022		Effective	: January 1, 2023	-	Deleted: 5	
		ves, Vice l	President	1200 Main	, Kansas City, MO 64105		Deleted: December 6, 2018	

Public

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

v	P.S.C. N	10. No	7	<u>1st</u> <u>Revis</u>	sed Sheet No. 28E	Deleted: KANSAS CITY PO	WER AND LIGHT COMPANY
Canceling	PSCN	10. No	7	Origi	nal Sheet No. 28E	Deleted: Original	
cuncening	1.5.0.1					Deleted: Revised	
				For Misso	ouri Retail Service Area		
			STANDBY SERVIC				
RATES (Co	ntinued)			1.00		Deleted: 0	
				LGS Secondary Voltage	LGS <u>Primary Voltage</u>	Deleted: 858	
1.		NDBY FIXED C				Deleted: 838	
	Α.	Administrati	ve Charge	\$130.00	\$130.00	Deleted: 0	
	В.	Facilities Ch	arge (per month per KW			Deleted: 462	
		of Contracte	d Standby Capacity)			Deleted: 8	
				¢0.070	#0.050	Deleted: 451	
		a) Sum b) Win	nmer ter	\$0. <u>872</u> \$0. <u>469</u>	\$0 <u>,852</u> \$0 <u>,</u> 459	Deleted: 8	
		5) 111		40 <u>100</u>	40100	Deleted: 858	
	С.		and Transmission Access	\$0. <mark>872,</mark>	\$0. <u>852</u>	Deleted: 0	
			arge (per month per KW of ntracted Standby Capacity)			Deleted: 838	
		Contracted				Deleted: 0	
2.			EMAND RATE – SUMMER			Deleted: 572	
	Α.	Back-Up (pe	-Up (per KW)	\$0. <mark>582</mark>	\$0, <mark>534</mark>	Deleted: 0	
	В.	Maintenance	e (per KW)	\$0. <mark>291</mark> ,	\$0 <mark>,267,</mark>	Deleted: 525	
						Deleted: 3	
3.			STANDBY DEMAND RATE – WINTER Back-Up (per KW)	¢0.204	\$0 , 350,	Deleted: 200	
	Α.			\$0. <mark>394</mark>	φ0. <mark>200</mark> ,	Deleted: 263	
	В.	Maintenance	e (per KW)	\$0. <mark>_197</mark> _	\$0 <u>_175</u>	Deleted: 203	
	DAO					Deleted: 444	
4.	A.		NERGY CHARGES – SUMMER kWh in excess of Supplemental tract Capacity	\$0, <u>09803</u> ,	\$0 <mark>_095</mark> 84_	Deleted: 3	
	74.			40. <u>200004</u>	40 2000 1	Deleted: 400	
_						Deleted: 49	
5.	BACI A.		CHARGES - WINTER	\$0, <u>09008</u> ,	\$0.08802	Deleted: 222	
	Α.	Contract Ca	Per kWh in excess of Supplemental Contract Capacity	40. <mark>09000</mark>		Deleted: 6	
						Deleted: 200	
						Deleted: 10077	
						Deleted: 12	
						Deleted: 09851	
						Deleted: 93	
						Deleted: 09259	
						Deleted: 16	
						Deleted: 10	
						Deleted: 09048	
						Deleted: 08810	
						Deleted: November 6, 2018	
						Deleted: 5	
Issued: De				Effective	January 1, 2023	Deleted: December 6, 2018	
Issued by:	Darrin F	R. Ives, Vice P	resident	1200 Main,	Kansas City, MO 64105	Deleted: 4	
						Deleted: Public	

P.S.C. MO. No.	7	_

Revised Sheet No. 28F

1st

Deleted: KANSAS CITY POWER AND LIGHT

COMPANY

Deleted: Original Canceling P.S.C. MO. No. 7 Original Sheet No. 28F For Missouri Retail Service Area STANDBY SERVICE RIDER Deleted: : Schedule SSR Deleted: 922 Deleted: 3 RATES (Continued) Deleted: 901 LPS LPS Secondary Voltage Primary Voltage Deleted: 2 1. STANDBY FIXED CHARGES **Deleted:** 679 Administrative Charge \$430.00 \$430.00 Α. Deleted: 87 Β. Facilities Charge (per month per KW Deleted: 664 of Contracted Standby Capacity) Deleted: 2 a) Summer \$0,939 \$0,917 Deleted: 922 \$0.691 Winter b) \$0,676 Deleted: 3 Deleted: 901 C. Generation and Transmission Access \$0,939 \$0,917 Charge (per month per KW of Deleted: 2 Contracted Standby Capacity) Deleted: 628 Deleted: 6 2. DAILY STANDBY DEMAND RATE - SUMMER Back-Up (per KW) \$0.<u>639</u> \$0.<u>585</u> Α. Deleted: 575 Deleted: 2 Β. Maintenance (per KW) \$0.320 \$0,293 Deleted: 314 DAILY STANDBY DEMAND RATE - WINTER 3. Deleted: 18 Back-Up (per KW) \$0.524 \$0.473 Α. Deleted: 288 Β. Maintenance (per KW) \$0,262 \$0,236 Deleted: 1 Deleted: 576 4. BACK-UP ENERGY CHARGES - SUMMER Deleted: 1 Per kWh in excess of Supplemental \$0,09127, \$0,08918 Α. **Contract Capacity** Deleted: 524 Deleted: 0 BACK-UP ENERGY CHARGES - WINTER 5. Deleted: 288 \$0,07737, \$0.07559 Per kWh in excess of Supplemental Α. **Contract Capacity** Deleted: 0 Deleted: 262 Deleted: 5 Deleted: 09442 Deleted: 49 Deleted: 09226 Deleted: 39 Deleted: 08004 Deleted: 55 Deleted: 07821 Deleted: 77 Issued: December 2, 2022 Effective: January 1, 2023 Deleted: November 6, 2018 Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

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Public

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

			. 7	<u>1st</u>	<u>Revised</u> Sh	eet No.	28G		Deleted: KANSAS COMPANY ¶
Canceling F	P.S.C. M	O. No.	<u> </u>		<u>Originial</u> Sh	eet No.	<u>28G</u>	\searrow	Deleted: Original
					For Missouri Re	etail Serv	ice Area		
				ERVICE RIDER					
			Sche	dule SSR					Deleted: 890
RATES (Con	tinued)								Deleted: 1
(****				-	PS	LPS			Deleted: 882
					bstation oltage		mission <u>tage</u>		Deleted: 3
1.	STAN	DBY FI	IXED CHARGES	<u>v</u>	onage	<u>v01</u>	lage		Deleted: 656
	Α.	Admi	inistrative Charge	\$43	30.00	\$430.0	00		Deleted: 4
	В.	Eacili	ities Charge (per month per	K/W					Deleted: 650
	D.	of Co	ontracted Standby Capacity)					Deleted: 58
								/ /	Deleted: 890
		a) b)	Summer Winter		<u>906.</u> 668.	\$0, <u>898</u> \$0, <u>66</u> 2		X	Deleted: 1
		5)	Winter	ψ0.		ψ0.002	//	A	Deleted: 882
	C.		eration and Transmission A	ccess \$0,	906,	\$0. <mark>898</mark>	3 K	-	Deleted: 3
		Char	ge (per month per KW of racted Standby Capacity)					X	Deleted: 421
								λ	Deleted: 6
2.			DBY DEMAND RATE - SU		400	¢0.050			Deleted: 353
	A.	васк	-Up (per KW)	\$0.	429,	\$0, <u>35</u> 9		-	Deleted: 7
	В.	Main	tenance (per KW)	\$0,	214	\$0. <u>18(</u>	2	-	Deleted: 210
3.		CTAN	DBY DEMAND RATE – WI	NTED				\neg	Deleted: 3
5.	A.		-Up (per KW)		317	\$0,249	a, `	\backslash	Deleted: 176
	_		,						Deleted: 79
	В.	Main	tenance (per KW)	\$0.	<u>159</u>	\$0 ,1 24	<u>4</u>	$\langle \rangle$	Deleted: 371
4.	BACK	-UP EN	NERGY CHARGES – SUMI	MER			l l l l l l l l l l l l l l l l l l l	$\langle \rangle \rangle$	Deleted: 5
	Α.		Wh in excess of Suppleme	ntal \$0,	088313 <mark>,</mark>	\$0. <mark>08</mark> 7	735,		Deleted: 303
		Conti	ract Capacity				N (((Deleted: 7
5.	BACK	-UP EN	NERGY CHARGES - WINT	ER					Deleted: 185
	Α.		Wh in excess of Suppleme	ntal \$0,	07473,	\$0. <mark>07</mark> 4	403,		Deleted: 8
		Conu	ract Capacity						Deleted: 152
									Deleted: 09118
								(Y	Deleted: 5
									Deleted: 09037
									Deleted: 56
									Deleted: 07731
									Deleted: 91
									Deleted: 07660
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Issued: Dec	ember 2.	. 2022			Effective: Janua	ary 1, 202	23		×

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Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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Public

KANSAS CITY	POWER & LIG	ЭНТ СОМРА	NY			
P.S.C. MO. No.	7	<u>1st</u>	Revised	Sheet No.	31	Deleted: Original
			_			
Cancelling P.S.C. MO	. No. <u>7</u>		Original	Sheet No.	31	Deleted: 6
			For Miss	ouri Dotoil Com <i>i</i> io	a Araa	Deleted: All previous sheets
			For <u>Miss</u>	ouri Retail Servic		
	PARALLEL	GENERATION CO Schedule PC	NTRACT SERVICE			
AVAILABILITY:						
			ts on the Company's ex <u>ble to customers for Resa</u>			Deleted: Resale electric service will not be supplied under this schedule
APPLICABILITY:						
of the electrical Customer's sour the Company. " is a qualifying fa The Company s modified under required for an kilowatt-hours su General Service facilities in excess	requirements of the Cu ce of electricity is conn Qualifying Facility" shal acility as defined in Su shall not be obligated th other terms and condi ordinary residential Cu upplied by the Company rate schedule. In no e	stomer are provide ected for parallel op I mean a cogenera bpart B of the Publo o supply any electr tions with regard t stomer using annu y to the Customer u vent shall the Comp meet the Customer	ce supplied at one point o d by the Customer on the peration of the Customer's tion facility or a small pow ic Utility Regulatory Polic rical transformation and s o metering equipment) in al kilowatt-hours in an ar inless such Customer is s pany be obligated to suppl s maximum rate of energy acceeds 100 kW.	e premises, and v system with the s er production faci ies Act of 1978 (ervice facilities (excess of those nount equal to the erved under the a y transformation of	where the system of lity which PURPA). except as a facilities he annual applicable or service	
CHARACTER OF SEP	RVICE:					
	ent, 60 cycles, at the vo tely adjacent to the serv		f the Company's establis	hed secondary di	istribution	
BILLING AND PAYME	ENT:					
			ntervals for energy delivere with the applicable Resid			
						Deleted July 5, 1006
					/	Deleted: July 5, 1996
						Deleted: July 9, 1996
						Deleted: 4
DATE OF ISSUE:	December 2, 2022	г		anuary 1 , 2023		Deleted: S. W. Cattron
ISSUED BY:	Darrin R. Ives, Vice I		<u>1200 Main</u> , Kansas			Deleted: 1201
				,	<	Deleted: Walnut
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P.S.	C. MO. No	7	<u>_14th</u>	Revised Sheet No.	31A	Deleted: Thirteenth
Canceling P.S.	C. MO. No	7	<u>_13th</u>	Original Sheet No.	31A	Deleted: Twelfth
				For Missouri Retail Ser	vice Area	
	PAR		TION CONTRACT S PG (Continued)	ERVICE		
BILLING AND PA	AYMENT: (contin	ued)				
For electrical en according to the f		the Customer to	the Company, the Co	ompany shall pay for energ	y received	
PAY	MENT RATE:					
	\$0.022 p	er kWh for all kWł	received.			
be mea adm	reduced \$3.50 po asuring the kilowa	er month to comp tt-hours delivered	ensate the Company by the Customer to the	bayment amount calculated a for the fixed charges on he Company and for the e ery of energy by the Custo	the meter ngineering,	
	payment calculate ne Company by the		d to reflect the net val	ue to the Company of energ	y delivered	
OTHER TERMS	AND CONDITION	S:				
for I may Con	billing. In addition / install at its expension npany, a suitable	n, and for purposes ense, load research location for meter	of monitoring Custom metering. The Custo	ters and associated equipm her generation and load, the mer shall supply, at no expe uipment used for billing an ity personnel.	e Company ense to the	
con	ditions warrant, to	limit the production	of electrical energy fro	certain times and as electric om the generating facility to enerating facility is a part.		
the and	Company, such re other control and	elays, locks and sea protective devices	ls, breakers, automatio	nd order and repair, and with c synchronizer, a disconnect by the Company as being r mpany's system.	ing device,	
lssued: _De	cember 2, 2022			Effective: January 1, 202	3	Deleted: January 26, 2021
	rin Ives, Vice Pro		1	200 Main, Kansas City, M		Deleted: 5

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EVERGY METRO	INC d/b/a EVERGY	MISSOURI METRO
EVENUT METRO	INC. UDIA EVENUI	MIDDOUM METRO

P.S.C. MO. No.	7	<u>_11th</u>	Revised Sheet No.	33	Deleted: Tenth
Canceling P.S.C. MO. No.	7	<u>_10th</u>	Revised Sheet No.	33	Deleted: Ninth

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other allnight outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows: _kWh/Mo Rate/Mo

		×		a tuto/mo	
5800	Lumen HPS** – Area Light	(S058)	34	\$ <u>24.23</u>	
8600	Lumen MV* – Area Light,	(M086)	71	\$ <u>27.04</u>	
16000	Lumen HPS** – Flood Light	<u>(H160)</u>	67	<u>\$27.74</u>	
22500	Lumen MV* – Area Light	 (M225)	157	\$ <u>33.10</u>	
22500	Lumen MV* – Flood Light	(V225),	, 157	\$ <u>33.10</u>	
27500	Lumen HPS** – Area Light	(H275)	<u>_1</u> 09	\$29.50	
50000	Lumen HPS** – Flood Light	<u>(H500)</u>	162	\$ <u>32.19</u>	
63000	Lumen MV* – Flood Light	 <u>(V630)</u>	372	\$ <u>43.02</u>	

* Limited to the units in service on May 5, 1986 until removed.

** Limited to the units in service on December 6, 2022 until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	<u>(SP30)</u>	\$7,45
Each 35-foot ornamental steel pole installed	<u>(SP35)</u>	\$8,49
Each 30-foot wood pole installed	(WP30)	\$6.85
Each 35-foot wood pole installed	(WP35)	\$7.05
Each overhead span of circuit installed	(SPAN)	\$4,07

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (134%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3,70 (U300) per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

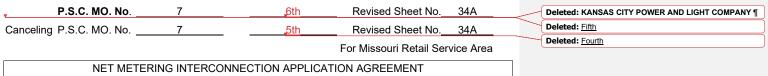
Issued:	December 2, 2022
Issued by:	Darrin R. Ives, Vice President

Effective: January 1. 2023 1200 Main, Kansas City, MO 64105

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

	Deleted: Monthly AreaWh/Mo Flood	(
	Deleted: <u>kWh</u> Lighting Lighting	(
	Deleted: KC	
	Deleted: Lumen High Pressure Sodium Unit	
	Deleted: 23.59	
$\parallel \parallel \mid$	Deleted: Lumen Mercury Vapor Unit*	(
	Deleted: KC	
	Deleted: 24.81	
	Deleted: Lumen High Pressure Sodium Unit(H160) 67	_
	Deleted: 27.01	(
	Deleted: Lumen Mercury Vapor Unit*	
$\langle \rangle \rangle$	Deleted: KC	
$\langle \rangle \rangle$	Deleted:	
$\parallel \rangle$	Deleted: 30.37	
$\langle \rangle$	Deleted: Lumen Mercury Vapor Unit* (V225)	(
	Deleted:	
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	Deleted: 30.37	
-	Deleted: Lumen High Pressure Sodium Unit(H275)	(
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	Deleted: Lumen High Pressure Sodium Unit(H500)	(
$\left(\right) \right)$	Deleted:	
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	Deleted: Lumen Mercury Vapor Unit* (V630) 372	(
	Deleted: 39.47	
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO



Schedule NM

DEFINITIONS (continued)

- Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC, nor to customers participating in Time-Related Pricing.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105 Internal Use Onl

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	<u>METRO, INC. d</u>	/b/a EVERGY MISSOURI	<u>METRO</u>				Deleted: KANSAS CITY POWER AND LIGHT COMPAN
-	P.S.C. MO. No.	7	<u>12th</u>	Revised S	heet No.	35	Deleted: Eleventh
anceling	P.S.C. MO. No.	7	<u>11th</u>	Revised S	heet No	35	Deleted: Tenth
				For Missouri R	Retail Servi	ice Area	
		MUNICIPAL STREET LIGH Schedule ML		RVICE			
VAILABILI	TY						
voilable fo	r overhead lighting	of roadways through a Com		d Stroot Lighting	aveter inc	orporated	Deleted:0
unicipalities	s and other govern	mental entities. Governmental and subdivisions of the United S	entities qua	alifying for service	e under this	schedule	Deleted: ize and Type of Luminaire kWh/Mo Rateperonth ⁽²⁾ ³
•	ONTRACT		lales, ine c			5.	Deleted:1000umen LED (Class A)(Typ V pattern ⁽¹⁾ (L0AS)
	<u>onnaor</u>						Deleted: 48
ontracts un	ider this schedule sl	hall be for a period of not less th	an ten yeai	rs from the effectiv	e date there	eof.	Deleted: 2 000 umen LED (Class B)(Type pattern ⁽¹⁾ (LOBS) 16
ATE (Ligh	t Emitting Diode (L	<u>_ED)), 1MLLL</u>					Deleted: 20.48
Basi	c Installation:						Deleted: 23500umen LED (Class C)(Type III pattern ⁽¹⁾ L0CS) 23
	et luminaires on nev feet per unit: (Code	w wood poles serviced from ove	rhead circu	iits by a new exter	nsion not in	excess of	
200		= 0 • •)					Deleted: 23.04
	Size and Type of			kWh <u>/Mo</u>	Rate/Mo	(2)	Deleted: 242500umen LED (Clas D)(Type III pattern ⁽¹⁾ (L0DS) 36
		D (Class A)(Type V) ⁽¹⁾ D (Class A)(Type V twin) ⁽¹⁾	(LOAS),	16	\$20. <u>53</u>	///	Deleted: 24.57
<u>1.2</u> 1,3	5000 Lumen LEL	D (Class A)(Type V (Win) ⁽¹⁾	(L0AT) (L0BS)	<u>32</u> —16	\$41.06 \$20.53	///	Deleted: 36
1.4	5000 Lumen LED	D (Class B)(Type II twin) ⁽¹⁾	(L0BC)	32	\$41.06	///	Deleted: 14
1.5	7500 Lumen LED	O (Class C)(Type III) ⁽¹⁾	(LOCS)	23	\$23.10		
1.6	7500 Lumen LEE	O (Class C)(Type III twin)(1)	(LOCT)	46	\$46.20		Deleted: 25 4500 umen LED (Class E)(Type III pattern ⁽¹⁾ L0ES) 74
17		D (Class D)(Type III) ⁽¹⁾	(L0DS)	_36	<u>\$24.63</u>	//	
		D (Class D)(Type III twin) ⁽¹⁾	(LODT)	72	\$49,26	//	Deleted: 62
<u>1.9</u>		D (Class E)(Type III) ⁽¹⁾	(LOES)	74	\$26. <u>69</u>		Deleted:0
<u>1.10</u>	24500 Lumen LE	D (Class E)(Type III twin)(1)	(L0ET)	148	<u>\$53.37</u>		
Stre	et luminaires on sho	rt bracket arm and existing wood	poles serve	ed from existing ov	erhead circu	uits: (Code	Deleted: ize and Type of Luminaire kWh/Mo ate/Mo per Month
EW)		······································					Deleted:000
						/	Deleted: 0
	Size and Type o		v _	kWh/Mo	Rate/Mo	//	Deleted: 27
2.1_		D (Class B)(Type II pattern) ⁽¹⁾	(L0BE)	16	\$11 <u>,30</u>		
2.3		D (Class C)(Type III pattern) ⁽¹⁾	(LOCE)	23	\$13. <u>85</u>		Deleted:500
2.4 2.5		ED (Class D)(Type III pattern) ⁽¹⁾ ED (Class E)(Type III pattern) ⁽¹⁾	(L0DE)	<u> </u>	\$15.40		Deleted: O
2.5	24500 Lumen Li	ED (Class E)(Type III pattern)(**	(LUEE)		\$17 <u>.45</u>	/	Deleted: 82
3.0	Street luminaires on	14 foot decorative poles served	from a new	underground circu	lit extension	not in	Deleted:2500umen LED (Class D)(Type III
	ess of 200 feet per u			anaoigi oana onoo			pattern) ⁽¹⁾ (L0DE) 36
		(\	Deleted: 36
	Size and Type of			<u>kWh/Mo</u>	Rate/Mo	2	Deleted:4500umen LED (Class E)(Type III
3.1		D (Class K) (Acorn Style) ⁽¹⁾	<u>(L0KU)</u>	26	\$64. <mark>37</mark>		pattern) ⁽¹⁾ L0EE) 74
3.2	10000 Lumen LE	D (Class L) (Acorn Style) ⁽¹⁾	(L0LU)	41	\$65. <mark>82</mark>		Deleted: 41
							Deleted:ize and Type of Luminaire
/41.		naires may vary ±12% due to diff				d to these	kWh/Mo kWhRate/Moper Mo
	usung (ED) luminair	es installed under the MARC Pi	INT (Schedu	uie ML-LED) Will b	be converte		Deleted: 21
(<u>2</u>)Ex		notallad luman aiza					
(<u></u> 2)Ex	tes based on their ir	nstalled lumen size.					Deleted: 66
(<u></u> 2)Ex		nstalled lumen size.					Deleted: 66
(<u>2</u>)Ex				Effective: Janu			Deleted: 66 Deleted: ⁽²⁾ Twin luminaires shall be two times the rate single luminaire per month.¶

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anceling P.S.C. MO. No.	7	<u>_11th</u>	Revised She	et No. 35A	/	Deleted: RATE (High Pressure Sodium Vapor) 1MLSL
			For Missouri Ret	tail Service Area		(<u>FROZEN)</u> ¶ ¶
			1 01 111000 011 100		, /	7.0 Basic Installation:¶
MU	NICIPAL STREET LIG		/ICE			Deleted:
	Schedule N	ИL				Deleted: <u>, 1MLML</u> ,
						Deleted: 8
ATE, (Mercury Vapor and High Pr	ossuro Sodium Vanor)				-///	Deleted: .0
			<u> N /</u>		- //	Deleted:
Basic Installation:						
Street lamps equipped with			poles serviced fror	n overhead circuits	- //	Deleted: Lamp per
by an extension not in exces	s of 200 feet per unit: (C	ode OW)				Deleted: nth
	-ft l					Deleted: ⁽²⁾
Not available for new service	alter July 1, 2016.					Deleted: 8.1 8600 Lumen Mercury Vapor (1)
Size and Type of La	np		kWh/Mo	Rate/Mo		Deleted: 4
3_1 9500 Lumen High Pr	essure Sodium	(S09S)	49	\$22.64		Deleted:
3.2 9500 Lumen High Pr	essure Sodium (twin)	(S09T)	98	\$45.27		Deleted:
3.3 16000 Lumen High F	Pressure Sodium	<u>(S16S)</u>	67	\$ <u>25.21</u>		Deleted:
	Pressure Sodium (twin)	<u>(S16T)</u>	134	\$50.43		Deleted:
3.6 27500 Lumen High	Pressure Sodium Pressure Sodium (twin)	(S27S), (S27T)	<u>109</u>	\$26.80	¬ /// ∖	
5.0 27500 Lumen High		(3271)	210	<u>\$53.61</u>		Deleted: 04
						Deleted: 8
ATE (Optional Equipment) 1MLS	L, 1MLLL					Deleted: 5
TE_(Optional Equipment)_1MLS	<u>L, 1MLLL</u>					Deleted: 5 Deleted:
Optional Equipment:						
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Optional Equipment:		dded to the rate	e for Basic Installati	ion listed in 1.0 and		Deleted: Deleted:
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Optional Equipment: The following rates for Option 3.0 above. 4.1. MetaLpole instead of v	nal Equipment shall be ac					Deleted: Deleted: Deleted: Deleted: 24.55 Deleted: 8 Deleted: 6 Deleted: Deleted: Deleted: 26.10 Deleted: 8.7 50000 Lumen High Pressure Sodiu Deleted: 10 Deleted: 9.0 Deleted: 9.0 Deleted: 9 Deleted: 9 Deleted: 9 Deleted: 1
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Optional Equipment: The following rates for Option 3.0 above. 4.1. Metal pole instead of v	nal Equipment shall be ac					Deleted: Deleted: Deleted: Deleted: Deleted: 0 Deleted:
The following rates for Option 3.0 above. 4.1. Metal pole instead of v	nal Equipment shall be ac			\$1.54 <u></u>		Deleted: Deleted: Deleted: Deleted: Deleted: 0 0 0

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nceling P.S.C. MO. No. 7	<u>_11th</u>	Revised Sheet	No. <u>35B</u>	Deleted: Tenth
		For Missouri Retail	Service Area	
MUNICIPAL	STREET LIGHTING SER	VICE		
TE (Optional Equipment) 1MLSL, 1MLLL	. (continued)			Deleted: <u>. 1MLML.</u>
Optional Equipment: (continued)				Deleted: 9
5_1 Underground Service extension, ur	ider sod not in excess of 200) feet. (OEUS)	\$6,51	Deleted: 0
52 Underground Service extension un	ider concrete. not in excess of 200	of 200 feet. (OEUC)	\$24.82	Deleted:
5.3 Breakaway Base <u>- a</u> vailable with u	nderground service only.	(OBAB)	\$3. <u>55</u>	Deleted:
				Deleted: 9
TE (Customer-owned) (High Pressure So	ouum vapor), 1MLCL			Deleted: 2
Street lamps equipped with a hood,	reflector, and refractor: owr	ned, operated and ma	intained by the	Deleted: 49
Customer. Company provides annual				Deleted: Additional charge per unit per month \$6.4
owned pole at the following rates: ⁽¹⁾				Deleted: 9
(1) Code CX [single]	(C16C)	<u>kWh/Mo</u> 67	Rate/Mo \$5,56	Deleted: 3
(2) Code TCX [twin]	(C16C)	07 134	\$11.11	Deleted: 76
				Deleted: Additional charge per unit per month \$24.
				Deleted: 54
Annual energy charge shall be determ operation, (ii) 4100 hours per year, and		otal kilowatts of power	required for the	Deleted: 10
operation, (ii) 4100 hours per year, and	(iii) \$0.00 <u>-</u>			Deleted: 0
Appual convice facilities aborge shall b	e equal to 21.00% of the tota	al installed cost of the	••••••••••••••••••••••••••••••••••••••	
				Monthly Rate per
lighting service facilities as determined				Deleted: Monthly Rate per¶
				Deleted: Lamp per Month
lighting service facilities as determined the Company's service facilities.	l at the time of any installatio	n, extension, addition	or betterment of	Deleted: Lamp per Month Deleted: 41
lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the conv	I at the time of any installatio e rates, based on the kWh of ersion or update of existing	n, extension, addition f lamp types other than lights served under thi	or betterment of High Pressure	Deleted: Lamp per Month Deleted: 41 Deleted: (2)
lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate	I at the time of any installatio e rates, based on the kWh of ersion or update of existing	n, extension, addition f lamp types other than lights served under thi	or betterment of High Pressure	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82
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lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the convi- terms will be as noted above. A written £1 Specially designed street lamps	I at the time of any installation erates, based on the kWh of ersion or update of existing agreement may be required equipped with three orname	n, extension, addition f lamp types other than lights served under thi - ental 150 watt High P	or betterment of High Pressure s rate. All other ressure Sodium	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the conv terms will be as noted above. A written	I at the time of any installation erates, based on the kWh of ersion or update of existing agreement may be required equipped with three orname al base and pole, referred to a	n, extension, addition f lamp types other than lights served under thi - ental 150 watt High P is San Francisco street	br betterment of High Pressure s rate. All other ressure Sodium lights, installed,	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1
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lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the convi- terms will be as noted above. A written 6_1 Specially designed street lamps Vapor Luminaries and ornamenta owned, operated and maintaine facilities provided the Customer a (2) Lamps shall be controlled w	I at the time of any installation e rates, based on the kWh of ersion or update of existing agreement may be required equipped with three orname al base and pole, referred to a d by the Customer. Compa agrees to pay the total cost of ith a photo-electric cell or of	n, extension, addition f lamp types other than lights served under thi - ental 150 watt High P is San Francisco street ny may, at its discret f installation incurred b other positive controlle	br betterment of High Pressure s rate. All other lights, installed, on, install such y the Company. d device which	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
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lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the convi- terms will be as noted above. A written £1 Specially designed street lamps Vapor Luminaries and ornamenta owned, operated and maintaine facilities provided the Customer a (2) Lamps shall be controlled w restricts service to non-daylight h facilities to base of each Customer	I at the time of any installation e rates, based on the kWh of ersion or update of existing agreement may be required equipped with three orname al base and pole, referred to a d by the Customer. Compa agrees to pay the total cost of ith a photo-electric cell or of nours. Company provides ar	n, extension, addition f lamp types other than lights served under thi ental 150 watt High P is San Francisco street ny may, at its discret f installation incurred b other positive controlle nual energy and under	br betterment of High Pressure s rate. All other lights, installed, on, install such y the Company. d device which	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the convi- terms will be as noted above. A written <u>£1</u> Specially designed street lamps Vapor Luminaries and ornamenta owned, operated and maintaine facilities provided the Customer a (2) Lamps shall be controlled w restricts service to non-daylight h	I at the time of any installation e rates, based on the kWh of ersion or update of existing agreement may be required equipped with three ornamic al base and pole, referred to a d by the Customer. Compa agrees to pay the total cost of vith a photo-electric cell or of bours. Company provides ar er-owned pole at the following	n, extension, addition I lamp types other than lights served under thi ental 150 watt High P is San Francisco street ny may, at its discreti f installation incurred b other positive controlle nual energy and under g rate:	br betterment of High Pressure s rate. All other lights, installed, on, install such y the Company. d device which rground service	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 1 Deleted: 10
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lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the converse will be as noted above. A written £ . £1 Specially designed street lamps Vapor Luminaries and ornamenta owned, operated and maintaine facilities provided the Customer a (2) Lamps shall be controlled w restricts service to non-daylight h facilities to base of each Customer (1) Code CXPAnnual energy charge shall be the operation, (ii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the operation, (iii) 4100 hours provided the customer and the customer and the operation, (iii) 4100 hours provided the customer and the	I at the time of any installation e rates, based on the kWh of ersion or update of existing agreement may be required equipped with three orname al base and pole, referred to a d by the Customer. Compa agrees to pay the total cost of ith a photo-electric cell or hours. Company provides ar er-owned pole at the following determined by the product of ber year, and (iii) \$0.084.	n, extension, addition I lamp types other than lights served under thi ental 150 watt High P is San Francisco street ny may, at its discreti f installation incurred b other positive controlle nual energy and under g rate:	br betterment of High Pressure s rate. All other lights, installed, on, install such y the Company. d device which rground service	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 1
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lighting service facilities as determined the Company's service facilities. At the Company's discretion, alternate Sodium, may be allowed for the conviterms will be as noted above. A written £1 Specially designed street lamps Vapor Luminaries and ornamenta owned, operated and maintaine facilities provided the Customer at (2) Lamps shall be controlled with restricts service to non-daylight facilities to base of each Customer (1) Code CXP	I at the time of any installation erates, based on the kWh of ersion or update of existing agreement may be required equipped with three orname al base and pole, referred to a d by the Customer. Compa agrees to pay the total cost of ith a photo-electric cell or of nours. Company provides ar er-owned pole at the following determined by the product of per year, and (iii) \$0.084,	n, extension, addition I lamp types other than lights served under thi ental 150 watt High P is San Francisco street ny may, at its discreti f installation incurred b other positive controlle nual energy and under g rate:	br betterment of High Pressure s rate. All other lights, installed, on, install such y the Company. d device which rground service	Deleted: Lamp per Month Deleted: 41 Deleted: (2) Deleted: 10.82 Deleted: 10 Deleted: 1

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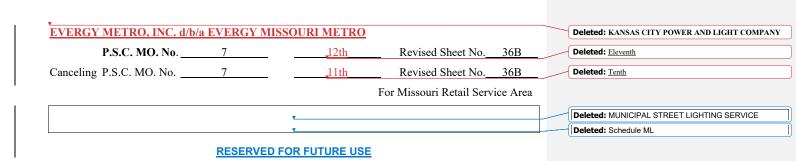
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EVERGY METRO, INC. d/b/	a EVERGY	Y MISSOURI	METRO				Deleted: KANSAS CITY POWER AND LIGHT COMPANY	
P.S.C. MO. No.	7		_12th	Revised Sheet No.	36	_	Deleted: Eleventh	
							Deleted: Tenth	
Canceling P.S.C. MO. No.	/		<u>_11th</u>	Revised Sheet No For Missouri Retail Servi	36 ice Area		Deleted: RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)	
M	IUNICIPAL	STREET LIGF Schedule M		VICE			¶ 1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.¶	
AVAILABILITY Available for street lighting service t municipality.	Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a							
TERM OF CONTRACT							1.2 16000 Lumen High Pressure Sodium 67 \$21.50¶ ¶	
Contracts under this schedule shall	be for a perio	od of not less tha	an ten years f	rom the effective date thereof	f.		Deleted: .	
							Deleted: 3	
RATE 1MLCL (Customer-owned)	(FROZEN)						Deleted: 0	
6. Street lamps equipped with how							Deleted: ¶	
and controlled by the Company, se	erved overhea	ad or undergrou	nd: (Code LN	<u>MX) Not available for new ser</u>	rvice after		Deleted: 11 Deleted: Monthly Rate per	
<u>July 1, 2016.</u>							Deleted:	
Size of Lamp			kWh/Mo	Rate/Mo			Deleted: Lamp per	
61 8600 Lumen - Limited Main			71	\$11.28			Deleted: nth	
6.2 9500 Lumen - Limited Main	ntenance	(CO9L)	49	<u>\$11.28</u>		\sim	Deleted:	
•						\mathbb{N}	Deleted: 2	
REPLACEMENT OF UNITS							Deleted:	
Existing street lamps shall be repla	and at the ac	ma nala lagatia	n with a diffe	rent type of standard unit inc	tallation		Deleted:	
only by mutual agreement of the C							Deleted: 10.98	
mercury vapor or high pressure so repair or replacement) with equival	dium street la	amps in need of	repair or rep	lacement (or on poles in nee			Deleted: 6.3 22500 Lumen - Limited Maintenance 157 \$23.88¶	
STANDARD UNITS							Deleted: 4	
Standard street lamps are those LE	ED units for v	vhich a rate is s	tated except	those with an X designation i	in the		Deleted:	
type code.							Deleted:	
BURNING HOURS							Deleted: 10.98 Deleted: 6.5 27500 Lumen - Limited Maintenance	
Unless otherwise stated, lamps are	e to burn eac	h and everv day	of the vear f	rom about one-half hour afte	r sunset		109 \$23.88	
to about one-half hour before sunri							Deleted: ¶	
FUEL ADJUSTMENT							<u>1</u>	
Fuel Adjustment Clause, Schedule	FAC, shall b	e applicable to	all customer	billings under this schedule.			<u>1</u>	
TAX ADJUSTMENT							<u>1</u> <u>1</u>	
Tax Adjustment Schedule TA shall	be applicabl	e to all custome	er billings und	er this schedule.			<u>¶</u> ¶	
REGULATIONS							<u>1</u>	
Subject to Rules and Regulations f	iled with the	State Regulator	y Commissio	n.	/		Deleted: November 6, 2018	
<u> </u>					/	1	Deleted: 5	
Issued: December 2, 2022	D			Effective: January 1, 202		-	Deleted: 4	
Issued by: Darrin R. Ives, Vice	President		12	00 Main, Kansas City, MO	0 64105		Deleted: December 6, 2018	

P.S.C. MO. No.	7	_12th	Revised Sheet No.	36A	Deleted: Eleventh
Canceling P.S.C. MO. No.		11th	Revised Sheet No.		Deleted: Tenth
Cancening F.S.C. MO. No.	/				Deleted: MUNICIPAL STREET LIGHTING SERVICE
			For Missouri Retail Serv	ice Area	Deleted: Schedule ML
		T			Deleted: RATE, 3MLML, 3MLSL (Mercury Vapor an
		v		//	High Pressure Sodium Vapor) (FROZEN): (continued
	DESED\/P		ISE		"4.0 <u>Basic Installation</u> ¶ ¶
					refractor, on wood poles served from overhead circu by an extension not in excess of 200 feet per unit: (C OW) Not available for new service after July 1, 201 Monthly Rate per[] <u>Size and Type of Lamp</u> KWh Lamm <u>Month ¶</u> 4.1 8600 Lumen Mercury Vapor ⁽¹⁾ 71 \$22.58¶ 4.4 9500 Lumen High Pressure Sodium 4 \$22.04¶ 4.5 16000 Lumen High Pressure Sodium 10 \$24.55¶ 4.6 27500 Lumen High Pressure Sodium 10 \$26.10¶ 4.7 50000 Lumen High Pressure Sodium 10 \$28.470¶ ¶ "Twin lamps shall be two times the rate per single la per month. KWh usage for twin lamps is two times single monthly KWh.¶ ¶ Child to units in service on April 18, 1992, until removed.¶ ¶ S.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapa and High Pressure Sodium Vapor installations only. available for new service after July 1, 2016)¶ §.1 Steel pole instead of wood pole, additional charge per unit per month \$3.85. (Available with underground service only). Forty foot aluminum pole may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.¶ §.3 Underground Service extension, under sod, ne excess of 200 feet. Additional charge per unit per month \$6.49.¶
					¶ 5.4 Underground Service extension under concre not in excess of 200 feet. Additional charge per unit in excess of 200 feet.
					month \$24.76.¶ ¶ 5.5 Breakaway Base Additional charge per un month \$3.54.¶ (Available with underground service only).¶
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI	METRO			Deleted: KANSAS CITY POWER AND LIGHT COMPA
P.S.C. MO. No7	_11th	Revised Shee	t No. 37	Deleted: Tenth
Canceling P.S.C. MO. No. 7	_10th	Revised Shee	t No. 37	Deleted: Ninth
		For Missouri Reta		
			II Service / Irea	
MUNICIPAL TRAFFIC CONTRO Schedule TI		ERVICE		
VAILABILITY				
vailable for traffic control signal service through a Company-ow municipality.	ned Traffic Co	ntrol System within	corporate limits of	
ERM OF CONTRACT				
Contracts under this schedule shall be for a period of not less that	an ten years fro	om the effective date	e thereof.	
RATE, 1TSLM				Deleted: Basic Installations:¶
asic Installations:		kWh/Mo	Rate/Mo	Deleted: (
Judividual Control. This basic installation consists of four		KVVI/IVIO		Deleted:)
mounted 3-light signal units all with 8-inch lenses, and is				Deleted:
_operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor.	(1CTL)	213	\$200.35	Deleted: The monthly rate for this basic installation is \$199.85. The monthly kWh is 213 kWh.
				Deleted: 199.85
Flasher Centrel				Deleted: (
Flasher Control: (A)_1-Way, 1-Light Signal Unit. This basic installation			•	Deleted: 3
consists of one 1-light signal unit with an 8-inch lens			1	Deleted:)
mounted on an existing post, with the traffic signal				Deleted: ¶
lamp flashing alternately "on" and "off" 24 hours per day.	(1W1 ⊥)	50	\$47.19	
ddy	(100 14-)	00	ψ	Deleted:
(B) 4-Way, 1-Light Signal Unit - Suspension. This basic				Deleted:
installation consists of four 1-light signal units all with			Ň	Deleted: 47.07
8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger				Deleted: The monthly rate for this basic installation \$47.07. The monthly kWh is 50 kWh.
or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation				Deleted:
is operated by an individual flashing contactor which is				Deleted:
activated by a synchronous motor. The monthly rate				Deleted: The monthly kWh is 101 kWh.
for this basic installation is \$55.72. The suspension				Deleted:
system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole				Deleted: 72
Suspension or Steel Pole Suspension.	(4W1⊥)	101	\$55. <u>86</u>	Deleted: (4)
				Deleted:
				Deleted: The monthly rate for this basic installation
signal units for pedestrian control all with 8-inch lenses, a				\$167.27. The monthly kWh is 221 kWh.
pair of push buttons for pedestrian actuation, a controller,				Deleted: 27
_and a flashing device	(BUTN)	221	\$167. <u>69</u>	Deleted: ¶
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ssued: December 2, 2022	E	ffective: January,	1, 2023	Deleted: 5 Deleted: 4

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P.S.C. MO. No.		11th	Revised Shee	t No.	37A	De	eleted: Tenth
Canceling P.S.C. MO. No.		_10th	Revised Shee		37A		eleted: Ninth
Carlooning 1.2.0. Mo. No	<u> </u>	<u>ioui</u>	For Missouri Ret				
					NCE Alea		
MUNIC	IPAL TRAFFIC CONTF Schedule		SERVICE				
RATE, 1TSLM (continued)							
Basic Installations: <u> 4.</u> Multi-Phase Electronic Control.	This basic installation cons	sists of an electro	onic controller (Eagle	e Moduv	ac type or	De	eleted: ¶
equal) complete with cabinet, power interconnecting cables. This basic						(6	
installed and operating on May 18, 2						De	eleted: The monthly rate for this basic installation
Location			kWh/Mo	Rate/N	10	de	termined on an individual intersection basis is as follows:
	owell, 23 rd and Iron	(4PEC)	55	\$483.8			Deleted: 482.63
If a customer shall request the inst monthly rate therefore shall be agree	ed upon in writing by the					De	eleted: The monthly kWh is 55 kWh.
State Regulatory Commission appro	val.						
Supplemental Equipment:		. f 0 l'alt				_	
5. 3-Light Signal Unit. This supplem at any controlled intersection whe						D	eleted: 1
controller at such intersection.	his supplemental equipme	nt can be used w	with the basic 4-Way	3-Light	_		eleted: The monthly rate for this supplemental equipment
Suspension Control Signal Unit o				n as the \$28.51			\$28.44.
		(3610)	50	φ20.01	<	$\sim \succ$	eleted: The monthly kWh is 50 kWh.
62-Light Signal Unit. This supplen							eleted: 28.44 eleted: 2
any controlled intersection where						\searrow	
at such intersection. The 2-light specified by the customer.				s worde \$27.43			eleted: (5)
· · · ·							eleted: The monthly rate for this supplemental equipment \$27.36. The monthly kWh is 50 KWH.
7_1-Light Signal Unit. This supplem addition to an existing signal unit						D	eleted: 27.36
the existing control cable and cor				\$8.59		D	eleted: 3
C C						D	eleted: (6)
8. Pedestrian Control Equipment. 1						D	eleted: 8.57
the Pedestrian Control Equipmen and operated by the existing cor	troller at such intersection	by the addition	of necessary cams	and rela	aysPush		eleted: The monthly rate for this supplemental equipment \$8.57. The monthly kWh is 50 kWh.
Buttons, Pair. This supplemental be installed as pedestrian actuat						D	eleted: 4
Loop Detectors are used or as ac					-		eleted: The monthly rate for this supplemental equipment \$3.81.
							eleted: 81

Issued: <u>December 2</u>, 2022 Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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P.S.C. MO. No. 7			<u>37B</u>	Deleted: Ninth
Canceling P.S.C. MO. No7	<u>_10th</u>	Revised Sheet No.	<u> </u>	Deleted: ¶ (8)
		For Missouri Retail Ser	rvice Area	Deleted: 5
MUNICIPAL TRAFFIC Sci RATE, 1TSLM (continued)	CONTROL SIGNAL S hedule TR	SERVICE		Deleted: 2-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.94. The monthly kWh is 48 kWh.
Supplemental Equipment: (continued)				Deleted: 94
9 12-Inch Round Lens. This supplemental equipment	nt consists of a 12-inch o	diameter round lens and o	one 116-watt	Deleted: ¶
traffic signal type lamp which are substituted for an	8-inch lens and one 69-			Deleted: 6
	((0.5.5.)		<u>e/Mo</u>	Deleted: (9)Inch Square Lens. This supplemental
<u>10</u> 9-Inch Square Lens. This supplemental equipmen type lamp which are substituted for an 8-inch lens a	nd one 69-watt lamp.		traffic signal	equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.86. The monthly kWh is 50 kWh.
	(09IN)	<u>50</u> \$7.	88	Deleted: 86
				Deleted: ¶
11_ Vehicle - Actuation Units: (A) Loop Detector				Deleted: 7
1. Single. This supplemental equipment consis	ts of one loop detector a	and one loop installed in th	ne pavement	Deleted: (11)
so that vehicles passing over the loop opera	te the controller at the in	itersection.		Deleted: ¶
	<u>(LP01)</u>	<u>15</u> \$3	5.66	oop Detector.
2. Double. This supplemental equipment consist	ata of ana laan dataatar a	and two loops installed in t		Deleted: ¶
			ne pavement	(a) Single.
	(LP02)	18 \$5	6.58	Deleted: 35.57
12_Flasher Equipment. This supplemental equipments	t consists of the necess	ary clock-controlled flashe	er equipment	Deleted: The monthly rate for this supplemental equipment is \$35.57. The monthly kWh is 15 kWh.
that all signals at a controlled intersection may flash	amber to traffic on the r	main street and flash red t	o traffic on	Deleted: (b)
the cross street during certain preset periods of time	e. (FLEQ)	14 \$1	0_12	Deleted: The monthly rate for this supplemental equipment is \$56.44. The monthly kWh is 18 kWh.
13. Mast Arm:				Commented [JF1]: No customers per Kim A.
(A) Style 2. This supplemental equipment consists				Deleted: 56.44
on a steel pole which may or may not also sup "class" style with standard mast arm lengths o				Deleted: 8
traffic signal unit of 15 feet above the street. The one mast arm, wiring cable, and traffic signal units of the street.	ne monthly rate for this su nit attachments, but excl	upplemental equipment, <u>ir</u> ud <u>es</u> traffic signal unit <u>.</u>		Deleted: ¶ ¶ (12)
	(/ ((()/2))	φτ		Commented [JF2]: No customers per Kim A.
(B) Style 3. This supplemental equipment consists length, supported on a steel pole which may or arm shall be of a "classic" style with standard clearance for the traffic signal unit of 15 fee	may not also support a d mast arm lengths of 3	street lighting unit. The po 35 and 38 feet, providing	ole and mast a minimum	Deleted:he cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.09. The monthly kWh is 14 kWh.
equipment, includes, pole, one mast arm, wiring				Deleted: 09
signal unit			6 <u>.97</u>	Deleted: (13)
				Deleted: 9
				Deleted:
				Deleted: ¶ (a)tyle 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported []
			\	Deleted: 27
Issued: December 2, 2022		ffective: January 1, 202		Deleted: (b) Style 3. This supplemental equipmen
Issued by: Darrin R. Ives, Vice President	120	00 Main, Kansas City, N	AO 64105	Commented [JF3]: No customers per Kim A.
			$\langle \rangle$	Deleted: 85
				Deleted: November 6, 2018ecember 5, 2022

EVERGY METRO, INC. d/b/a EVERGY	MISSOURI METRO			[Deleted: KANSAS CITY POWER AND LIGHT COMPANY
P.S.C. MO. No7	<u>_11th</u>	Revised Sheet No.	37C		Deleted: Tenth
Canceling P.S.C. MO. No. 7	<u>_10th</u>	Revised Sheet No	37C		Deleted: Ninth
		For Missouri Retail Serv	rice Area		
MUNICIPAL TRAFF	FIC CONTROL SIGNAL S Schedule TR	SERVICE			
RATE, 1TSLM (continued)					
Supplemental Equipment: (continued) 14_ Back Plate. This supplemental equipment continued	nsists of one back plate mou		o extend 8	[Deleted: 10
inches beyond the signal in all directions.	kWh/Mo (PLTE)	<u>Rate/Mo</u> \$2_17	*		Formatted: Indent: Left: 0", First line: 0"
4. Wood Data Oversensien This overslamoutal a	<u>,- = - = /</u>				Deleted: The monthly rate for this supplemental equipment is \$2.16.
15, Wood Pole Suspension. This supplemental e cable to support suspension type traffic signal	upment consists of two wo	od poles, necessary guys a	ind span		Deleted: 16
	(WPSU)	\$21, <mark>95</mark>		\searrow	Deleted: 11
16Traffic Signal Pole. This supplemental equipm		or an aluminum pole that is i	no more		Deleted: The monthly rate for this supplemental equipment is \$21.90.
than 15 feet in length.	(ALPL)	\$12. <u>05</u>			Deleted: 90
The monthly rates for each type of Supplemental	Equipment at an intersection	are in addition to the mont	bly rate for	\sim	Deleted: 12
the Basic Installation at that intersection.			ing rate for	$\backslash $	Deleted: The monthly rate for this supplemental equipment is \$12.02 for each pole.
FUEL ADJUSTMENT					Deleted: 02
Fuel Adjustment Clause, Schedule FAC, shall be	applicable to all customer t	illings under this schedule.			
TAX ADJUSTMENT					
Tax Adjustment Schedule TA shall be applicable to	o all customer billings under	this schedule.			
REGULATIONS					
Subject to Rules and Regulations filed with the Sta	ate Regulatory Commission.				

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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]	For Missouri Retail Servi	ice Area		

SOLAR SUBSCRIPTION RIDER	Deleted: PILOT
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PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. <u>Shareholders will bear the risk for any undersubscribed portion of the program at or below 50% of the array's available capacity. If the subscription rate falls below 50% non-participant rate payers will be allocated to shareholders and not flow through the FAC. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule <u>SSR</u>.</u>

The Company will seek to construct systems to be Jocated in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscripte. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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Deleted: Customers will be required to enroll for the Program in advance and each solar resource will be built when 90 75 percent of the proposed solar resource is committed

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Deleted: The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

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AVAILABILITY (Continued)

Customers receiving Unmetered, Lighting, or Net Metering, Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Schedule SSP

PRICING

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

- 1. The Solar Block cost of \$0.0884 and
- 2. The Services and Access charge of \$0.040, per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Blocks.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

Issued: <u>December 2</u>, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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Commented [KP3]: Net metering is ineligible but what about Parallel Generation? Are there CCB billing limitations? It does reference parallel generation in next sentence.
Commented [MD4R3]: I defer to Brad
Commented [BL5R3]: Given that PG is used as a variation of NM, I would recommend PG is similarly ineligible.
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Commented [KP7R6]: Updated estimate
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Deleted: \$0.11567 8per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.)
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BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PQ = Monthly Purchase Quantity in kWh

SL = Subscription Level in kW AC

TSC = Total Solar System Capacity in kW AC

AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING

- 1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
- 2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
- 3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
- Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar 4. Block subscription and will be billed to the Participant.
- 5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

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WAITING LIST

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

SUBSCRIPTION TERM

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

PILOT EVALUATION:

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

- 1. Tracking of program costs and revenues (participants, all ratepayers, Company),
- 2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
- 3. Annual surveys of participating customers covering (economic considerations and customer service),
- 4. Impact or benefits of the facility on the utility distribution system, and

5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

EXPANSION

Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system. The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity ("CCN"). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource's energy is subscribed or able to be filled through the waitlist.

The Company will complete and submit to Staff an evaluation of the Solar Subscription Rider within three years of operation. The evaluation will be conducted consistent with the terms of the Stipulation and Agreement Regarding Evergy's Solar Subscription Pilot Rider in Case No. ER-2022-0129 and ER-2022-0130 or as modified by the Signatories to the Stipulation and Agreement and approved by the MPSC.

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EVALUATION

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2.	be tracked by con energy certificates by the Company or in NAR for retirem designated in NA	ppany, consistent with (REC) associated with behalf of Participants ent of RECs. The RE	n the Customer sub th the generation o s. The Company wil CS associated with The Company v	urces associated with this pr pscriptions. All rights to the utput of the solar facility will Il create a group retirement s in the output of the solar fac vill retain any RECs receiv	renewable be retired ubaccount ility will be	
3.	adjustments arising		e Participant's serv	Program waives all rights to rice would be or would have riod of time.		
4.	transfer their subso new location's allow allowed amount at between companie be required to term	cription, provided the wed subscription level the new location, the es are not allowed. If o	total kWhs of the so (actual or estimate subscription will be customers choose on with the previous	npany's Missouri service ter ubscribed amount is not mor d). If the subscription level e: adjusted down accordingly, to move between companie s company and subscribe wi company.	re than the xceeds the . Transfers s, they will	
5.	subscription(s). Tra	ansfers will only be eff ubscription and signs t	fective if the Transf	by email, of their intent to tr eree satisfies the terms and ement and assumes all resp	conditions	
6.	Program is termina	ted. New subscription	ns and cancelations	il they cancel their subscrip require notice 20 days prior beginning of the next applic	to the end	
7.	another eligible Pa with more than one	rticipant's service ag	reement, including nsfer their Solar Blo	hay transfer their entire subs non-profits, for a \$25 fee. P ock subscriptions in whole so per transfer.	articipants	
8.		o cancels Program pa ion to re-enroll in the		ait 12 months after the first b	illing cycle	
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subscr unders assoc the re percel	ptions in place ubscribed sha ated with any venue require nt of Program	at the time of res will be y unsubscrib ement used n Resources	etermined monthly within f f the allocation of costs for t shared between sharehold bed portion of Program R to establish base rates if . If subscriptions cover le ciated with the unsubscrii	hat company. Responsibi ders and ratepayers.— desources will not be in f subscriptions cover a ess than 50 percent of	ility for any The cost Included in It least 50 Program	<	Deleted: costs Deleted: customers and
	am Resource		uded in the revenue requ				Deleted: with shareholders bearing 75% of the cost of any unsubscribed capacity and customers bearing the
			eferenced within the Rider w ved by the respective individ				remaining 25%.
FUEL ADJUSTMEN Fuel Adjustment Clau		AC, shall be a	applicable to all customer bil	llings under this schedule.			
TAX ADJUSTMENT							

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

DEMAND-SIDE INVESTMENT MECHANISM RIDER (DSIM) Demand-Side Investment Mechanism Rider (DSIM) shall be applicable to customer billings under this schedule.

<u>**REGULATIONS</u>** Subject to Rules and Regulations filed with the State Regulatory Commission.</u>

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RENEWABLE ENERGY RIDER Schedule RER

PURPOSE

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY

Customer accounts receiving Unmetered, Lighting, Net Metering, <u>Time-Related Pricing</u>, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, firstserved basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for the Company and <u>Evergy Missouri West</u> jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

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applicable for the month that th Agency funding allocations are		·	gy.com.		Deleted: costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between Evergy and the Social Service Agency
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CUSTOMER ELIGIBILITY The Social Service Agency wi using the following criteria: th guidelines, or may elect to us	e customer meets	the eligibility require	rements set forth in the L	J.S. DOE	Deleted: transfer unspent funds to the Company Dollar-Aid program. These transferred funds from IEW will not be matched by the Company. as is done for customer donation to Dollar-Aide
criteria of state-median income the agreement between Evergy	. In addition, applica	ant must meet othe			Deleted: shall not exceed
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	ng unit installed using existing	secondary circuits is as follow	5.	Deleted:
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45,000 Lumen LED (Type F – FL)	(L45FF)_	134 \$51,92		Deleted:
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Lumens for LED luminaires may vary :	±12% due to differences betwe	een luminaire suppliers.		
	±12% due to differences betwe	een luminaire suppliers.		Deleted: 63
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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1st <u>Revised</u> Sheet No.

Canceling P.S.C. MO. No.

P.S.C. MO. No.

<u>Original</u> Sheet No. <u>44A</u> For Missouri Retail Service Area

44A

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

<u>TERM</u>

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

Issued: <u>December 2</u>, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023, 1200 Main, Kansas City, MO 64015

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Canceling P.S.C. MO. No.

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Original Sheet No. 44B

For Missouri Retail Service Area

P.S.C. MO. No.

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL

SPECIAL PROVISIONS (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Effective: January 1, 2023 1200 Main, Kansas City, MO 64015

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Canceling P.S.C. MO. No.	7	<u>_10th</u>	Revised Sheet No.	45	Deleted: Ninth

For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE	
Schedule OLS	

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 10LSL

1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	Nominal Rating <u>in Watts</u>	Energy Blocks (kWh)	Energy Block Price <u>per kWh</u>	
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0. <u>08404</u>	Deleted: 08183
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0. <u>08404</u> \$0. <u>07863</u>	Deleted: 08183 Deleted: 07656
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0, <u>08404</u> \$0, <u>07863</u> \$0, <u>07591</u>	Deleted: 08183 Deleted: 07656 Deleted: 07391
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0. <u>08404</u> \$0. <u>07591</u> \$0. <u>06913</u>	Deleted: 08183 Deleted: 07391 Deleted: 06731
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0 <u>,08404</u> \$0 <u>,06913</u> \$0 <u>,06913</u>	Deleted: 08183 Deleted: 06731 Deleted: 06731

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RATE, 10LSL	(continued)					
	The monthly cha shown as follows	arges for all types of lamps s:	other than high-pres	ssure sodium or metal halic	le are	
	Nominal Rating <u>in Watts</u>	<u>Energy Blocks (</u>	<u>kWh)</u>	Energy Block Price <u>per kWh</u>		
2.1 A	All Wattages	Total Watts X MBH X BL	_F ÷ 1000	\$0. <u>08404</u>		Deleted: 08183
<u>Definitions</u>						
		urning Hours (4100 hours c are assumed to burn 4100 h		ps served under		
		ss Factor, which is 1 plus the sed as a decimal fraction)				
FUEL ADJUST	IMENT					
		edule FAC, shall be applica	ble to all customer t	aillings under this schedule		
TAX ADJUSTN						
-		shall be applicable to all Cu	ustomer billings und	er this schedule.		
REGULATION	<u>s</u>					
Subject to Rule	es and Regulation	ons filed with the State Rec	julatory Commission	۱.		
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AVAILABILITY						
Electric service is available ur lines in incorporated commun	ities associated with I					
money to install efficient stree						Deleted: This Pilot Program will continue for a minimum of two years.
This service is exclusive to the City, consistent with the terms alleys and thoroughfares in u privately owned roads, drives swimming pools, parking lots	of their respective ag rban or platted subur , etc., or for flood ligh	reements with MAR ban areas. This rate ating installations or	C. Applicable for the schedule is not appl to lighting of athletic	lighting of public s icable for lighting	streets, of any	
TERM						
Contracts under this schedule	shall last a minimum	of two vears pursua	ant to the individual a	preements with m	ember	Deleted: This Pilot Program
MARC communities.						Deleted. This Flight Togram
EQUIPMENT AND SERVICE	E PROVIDED					
The MARC contractor will ins	tall the following item	s designated as a st	andard LED street lig	hting fixture:		
this Pilot	ed within the respective	ve MARC agreement oter of the circuit (se	nting – replacement ts with the associated ries or multiple) and	d communities for	use in	
Standard LED fixtures will be i						Formatted: Indent: Left: -0.22", Right: 0"
			operly sized wood pol ondary circuit and a t			
extensior a maximu	ompany being served consists of a proper	l by an undergroun y sized wood pole, s et (200') of second	light poles or distribu d circuit. Company's econdary cable, pole ary circuit from the C	s standard under riser, ten foot (10	ground)') arm,	
DATE OF ISSUE: Dec	ember 2, 2022	DATE	EFFECTIVE: Ja	nuary 1, 2022		Deleted: January 16, 2013
	rin R. Ives, Vice Pi			<u>nuary 1, 2025</u> <u>0 Main,</u> Kansa	s City.	Deleted: January 16, 2013 Deleted: 5
ISSOLD DI. Dun				64105		Deleted: E

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<u>EVERGY N</u>	METRO, INC. d/b/a EVERGY MISSO	<u>DURI METRO</u>				Deleted: KANSAS CITY POWER AND LIGHT COMPANY
Р	P.S.C. MO. No7	.4th	Revised S	Sheet No. 48A		Deleted: Third
		2 1				Deleted: <u>Second</u>
Canceling P	P.S.C. MO. No. 7	<u>3rd</u>	Revised S	Sheet No. 48A		Deleted: PILOT
	MUNICIPAL STREET LIGHT EMITTING DIC	LIGHTING SERV	/ICE	Retail Service Are	1	Deleted: areere exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the
		ML-LED				outcome of theis
RATE, 1MLL						Deleted: Deleted: Lampuminaire Lamp per Yearate/Mo*
The rates cha	arged for 11.1 and 11.2 below were exclu	sively for the purp	oses of the Pilo	t Project and are r	ot // //	Deleted: s
reflective of ra	ates that may be associated with a LED lig	nting schedule upor	n completion of	pilot period study.		Deleted:
LED lighting r	ate may be developed based on the outcon	ne of th <u>e</u> pilot and o	r other relevant	information.	/ ////	Deleted: \$264.48
This schedule	e is not available to new customers after De	cember 6, 2022				Deleted: 22.04
	Installation:	<u>Sember 0, 2022.</u>				Deleted: 11.2 Small LED (≤ 7000 lumen twin) 42 \$44.08
	t lamps equipped with hood, reflector, and r		oles serviced fro	om overhead circuit	<u>، /// ا</u>	Deleted: 22
by an	extension not in excess of 200 feet per uni	t: (Code OW)				Deleted: 3
	Size and Type of Luminaire,	k\	Wh/Mo	Rate/Mo		Deleted: s (L07S) 44294
11.1	Small LED (≤ 7000 lumen)(L03S		21	\$ <u>22.10</u>		Deleted: 55
12Optior	Large LED (> 7000 lumen) (L07S nal Equipment: The following rates for Optic lation listed in 11.1 and 11.2 above for LED	onal Equipment sha	44 Il be added to th	\$24.61		Commented [KA1]: I deleted the twin lights as they have n customers and this was the original pilot LED rates - the remaining customers should have already been moved to the permanent LED rates but they have not which is why we had to remove the "pilot" language and continue with part of the rate.
12.1	"Ornamental steel pole instead of wood p	ole				Deleted: 11.4 Large LED (> 7000 lumen twin) 88 \$49.10¶
12.2	(new installations are available with UG,	service only)	(OSPL),	\$1.54		Deleted: * Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.¶
	(available with underground service only)	(OAPL)	\$3. <u>86</u>		
12.3	_UG,extension, under sod, not in excess of	of 200 feet.	(OEUS)	\$6 <mark>,51</mark>	_\\\\	Deleted: rnamental steel pole instead of wood pole, additional charge per unit per year \$18.48.
12.4	UG extension under concrete, not in exc	ess of 200 feet.	(OEUC)	\$24.82		Deleted: N
 12.5	Breakaway base (available with UG serv		(OBAB)	\$3. <u>55</u>		Deleted: undergroundservice only) (OSPL)
						Deleted: luminum pole instead of a wood pole, additional charge per unit per year \$46.20.
						Deleted: A
						Deleted: 85
						Deleted: nderground service
						Deleted: Additional charge per unit per year \$77.88.
						Deleted: 49
						Deleted:Gnderground service
					W	Deleted: Additional charge per unit per year \$297.12.
						Deleted: 76
					1	Deleted: Additional charge per unit per year \$42.48
						Deleted: undergroundservice only). (OBAB)
						Deleted: 54
Issued Dec	ember 2, 2022	F	Effective: Janua	ary 1, 2023		Deleted: November 6, 2018ecember 5

Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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		<u>SOURI METRO</u>			Deleted: KANSAS CITY POWER AND LIGHT COMPANY
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Canceling P.S.C. MO. No.	7	<u>1st</u>	Revised Sheet No.	. <u>48B</u>	Deleted: Original
			For Missouri Retail Se	rvice Area	
		ET LIGHTING SER			Deleted: PILOT
L		ule ML-LED			
REPLACEMENT OF UNITS					
The standard type and quantity of the standard type and quantity of the comm					Deleted: During this Pilot Program t
term availability, general customer				Justs, long	
This Program will be only available		ght locations, Overhe	ead service shall be provid	led unless	Deleted: Pilot
the existing local distribution syster Customer shall reimburse Compa	Ū	cost to change out th	ne existing fixture to an LE	ED lighting	Deleted: and shall replace the existing fixture at least durit the Pilot Program period. Overhead service shall be provide
fixture. Customer agrees not to premove the LED fixture.					Deleted: prior to the end of the Pilot Program evaluation period
Fixtures installed under this Prog	gram that fail may	be replaced with sta	andard fixtures available	under the	Deleted: Pilot
Unless otherwise stated, lamps are half hour before sunrise, approximation			om one-half hour after suns	set to one-	
half hour before sunrise, approxima			om one-half hour after suns	set to one-	Deleted: EVALUATION AND PROGRAM RESULTS
	ately 4100 hours per	year.			1 This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a
half hour before sunrise, approxima	ately 4100 hours per	year.			I This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of th
half hour before sunrise, approxima FUEL ADJUSTMENT Fuel Adjustment Clause, Schedule	ately 4100 hours per	icable to all customer	billings under this schedu		I This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of th project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance
half hour before sunrise, approxima FUEL ADJUSTMENT Fuel Adjustment Clause, Schedule TAX ADJUSTMENT	ately 4100 hours per	icable to all customer	billings under this schedu		In This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing result to determine the suitability of LED street lighting. If the
half hour before sunrise, approxima FUEL ADJUSTMENT Fuel Adjustment Clause, Schedule TAX ADJUSTMENT Tax Adjustment Schedule TA shall	ately 4100 hours per e FAC, shall be appli be applicable to all c	vear.	billings under this schedu r this schedule.		The spinor of streetlight technologies and vendors in a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly report and a final report and evaluation at the conclusion of project. Reports and other deliverables will be provide by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing rest to determine the suitability of LED street lighting. If the set of the se
half hour before sunrise, approxima FUEL ADJUSTMENT Fuel Adjustment Clause, Schedule TAX ADJUSTMENT Tax Adjustment Schedule TA shall REGULATIONS	ately 4100 hours per e FAC, shall be appli be applicable to all c	vear.	billings under this schedu r this schedule.		¶ This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly repor and a final report and evaluation at the conclusion of project. Reports and other deliverables will be provid by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing resi to determine the suitability of LED street lighting. If it technologies are suitable, new tariffs will be establish by the Company to guide further deployment. ¶
half hour before sunrise, approxima FUEL ADJUSTMENT Fuel Adjustment Clause, Schedule TAX ADJUSTMENT Tax Adjustment Schedule TA shall REGULATIONS	ately 4100 hours per e FAC, shall be appli be applicable to all c	vear.	billings under this schedu r this schedule.		This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of th project. Reports and other deliverables will be provide by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing resu to determine the suitability of LED street lighting. If th technologies are suitable, new tariffs will be established by the Company to guide further deployment. ¶
half hour before sunrise, approxima FUEL ADJUSTMENT Fuel Adjustment Clause, Schedule TAX ADJUSTMENT Tax Adjustment Schedule TA shall REGULATIONS	ately 4100 hours per e FAC, shall be appli be applicable to all c	year.	billings under this schedu r this schedule.	le.	I This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of th project. Reports and other deliverables will be provide by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing result to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment. ¶

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1200 Main, Kansas City, MO 64105

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EVERGY METRO, INC.	d/ba EVER	<u>GY MISSOURI METRO</u>				 Deleted: KANSAS CITY POWER & LIGHT COMPANY
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			Misso For <u>Area</u>	ouri Retail Servi	ce	

DEMAND SIDE INVESTMENT MECHANISM RIDER (CYCLE 1) Schedule DSIM (Continued)

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective immediately following the Commission Order approving MEEIA Cycle 2:

(See Sheet 49O for CYCLE 2) DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPI/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non- Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

OPT-OUT PROVISIONS (Non-Residential Customers)

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- 1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- 2.
- The customer operates an interstate pipeline pumping station, regardless of size; or The customer has accounts within the service territory of the electric utility that have, in 3. aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(7) to opt-out of the DSIM Charge rate will not be charged the DSIM Charge

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-{	Deleted: and the Non-MEEIA
	Deleted: and receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The current Non-MEEIA rate is found in Section 8.09 of the Rules and Regulations, Sheet 1.28
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DATE OF ISSUE:	December <u>2</u> , 2022	DATE	January 1, 2023	~	current Non-MEEIA rate is fou and Regulations, Sheet 1.28
ISSUED BY:	Darrin R. Ives, Vice President		s City, MO		Formatted Table
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	For Missour	i Retail Service Area	
	F MECHANISM RIDER (CYCLE 2) SIM (Continued)		
CALCULATION OF TD			
Monthly Throughput Disincentive = the sum of the Thr applicable to (1) Residential and (2) Non-Residential c		r all programs	
For purposes of this tariff, the term "Residential Class"			
outlined in Table of Contents, Sheet No TOC-2. Resic Residential Class includes all rates as identified under			Deleted: and Residential Other Use and Residential Time of Use (Frozen)
Small General Service, Medium General Service, Larg			
Storage Rider and Time-Related Pricing			Deleted: ,
Fhroughput Disincentive Calculation			Deleted: Real
The Throughput Disincentive Calculation for each proc		mula:	Deleted: Time
TD\$ = MS :	x NMR x NTGF		Deleted: and Two Part- Time of Use
used for the MEEIA normalization in any gene during the accrual and collection of TD\$ pursu			
general rate case resulting in new rates becom pursuant to this MEEIA Cycle 2, the Rebasing Adjustment calculation LS = Load Shape. The Load Shape is the mo	ning effective during the accrual and Adjustment shall include each and nthly load shape percent for each p	d collection of TD\$ every prior Rebasing	
general rate case resulting in new rates becom pursuant to this MEEIA Cycle 2, the Rebasing Adjustment calculation	ning effective during the accrual and Adjustment shall include each and nthly load shape percent for each p	d collection of TD\$ every prior Rebasing	
general rate case resulting in new rates becom pursuant to this MEEIA Cycle 2, the Rebasing Adjustment calculation LS = Load Shape. The Load Shape is the mo	ning effective during the accrual and Adjustment shall include each and nthly load shape percent for each p 5-0240).	d collection of TD\$ every prior Rebasing rogram, (attached as	
general rate case resulting in new rates becom pursuant to this MEEIA Cycle 2, the Rebasing Adjustment calculation LS = Load Shape. The Load Shape is the mo Appendix G to the Stipulation found in EO-201 NMR = Net Margin Revenue. Net Margin reve	ning effective during the accrual and Adjustment shall include each and nthly load shape percent for each p (5-0240). enue values for each class are prov	d collection of TD\$ every prior Rebasing rogram, (attached as	
general rate case resulting in new rates becom pursuant to this MEEIA Cycle 2, the Rebasing Adjustment calculation LS = Load Shape. The Load Shape is the mo Appendix G to the Stipulation found in EO-201 NMR = Net Margin Revenue. Net Margin reve 49P. NTGF = Net to Gross Factor. The Net to Gross	ning effective during the accrual and Adjustment shall include each and nthly load shape percent for each p 15-0240). enue values for each class are prov as Factor is 0.85.	d collection of TD\$ every prior Rebasing rogram, (attached as ided on Tariff Sheet	
 general rate case resulting in new rates becompursuant to this MEEIA Cycle 2, the Rebasing Adjustment calculation LS = Load Shape. The Load Shape is the mo Appendix G to the Stipulation found in EO-201 NMR = Net Margin Revenue. Net Margin reve 49P. NTGF = Net to Gross Factor. The Net to Gross MS = The sum of all Programs' Monthly Saving Monthly Savings in kWh for each Program shared 	ning effective during the accrual and Adjustment shall include each and nthly load shape percent for each p 5-0240). enue values for each class are prov ss Factor is 0.85. gs in kWh, for a given month, for a	d collection of TD\$ every prior Rebasing rogram, (attached as ided on Tariff Sheet	
 general rate case resulting in new rates becompursuant to this MEEIA Cycle 2, the Rebasing Adjustment calculation LS = Load Shape. The Load Shape is the mo Appendix G to the Stipulation found in EO-201 NMR = Net Margin Revenue. Net Margin reve 49P. NTGF = Net to Gross Factor. The Net to Gross MS = The sum of all Programs' Monthly Saving Monthly Savings in kWh for each Program shared 	ning effective during the accrual and Adjustment shall include each and nthly load shape percent for each p 5-0240). enue values for each class are prov as Factor is 0.85. gs in kWh, for a given month, for a all be determined by the formula: NSPM – RB) x LS + HER	d collection of TD\$ every prior Rebasing rogram, (attached as ided on Tariff Sheet	Deleted: March 16, 2016

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			For Miss	souri Retail Service A	Area	

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2) Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07460	\$0.07662	\$0.07824	\$0.08332	\$0.08230	\$0.12440	\$0.12720	\$0.12778	\$0.12765	\$0.07485	\$0.08468	\$0.08107
SGS Margin less fuel	\$0.06725	\$0.06744	\$0.06912	\$0.07279	\$0.07637	\$0.09959	\$0.09262	\$0.09120	\$0.09078	\$0.07222	\$0.07537	\$0.07078
MGS Margin less fuel	\$0.04380	\$0.04420	\$0.04542	\$0.04847	\$0.05182	\$0.07214	\$0.06748	\$0.06694	\$0.06668	\$0.04747	\$0.05041	\$0.04676
LGS Margin less fuel	\$0.02704	\$0.02727	\$0.02802	\$0.03012	\$0.03130	\$0.04397	\$0.04091	\$0.04114	\$0.03981	\$0.02777	\$0.03053	\$0.02845
LPS Margin less fuel	\$0.00795	\$0.01073	\$0.01059	\$0.01018	\$0.01032	\$0.01276	\$0.01102	\$0.01199	\$0.01154	\$0.00949	\$0.00982	\$0.00996

			January	February	March	
		RES Margin less fuel	\$0.07054	\$0.07461	\$0.07792	
		SGS Margin less fuel	\$0.07262	\$0.07434	\$0.07614	
/		MGS Margin less fuel	\$0.04382	\$0.04470	\$0.04546	
()		LGS Margin less fuel	\$0.02647	\$0.02757	\$0.02856	
	Deleted:	LPS Margin less fuel	\$0.01041	\$0.01169	\$0.01119	
	Beidteur	<u></u>				

				KCPL-Misso	uri		
Proposed Metric	Payout rate	Payout unit	% of Target EO	KCPL 100% payout	KCPL Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.05%	\$375,000	\$375,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$8.31	\$/MWh	19.24%	\$1,429,121	\$1,857,857	130%	171,976.043
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$114,741.01	\$/MW	52.83%	\$3,925,175	\$5,887,763	150%	34.209
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$91,941.81	\$/MW	15.14%	\$1,125,000	\$1,687,500	150%	12.236
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	5.05%	\$375,000	\$487,500	130%	5.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		2.69%	\$200,000	\$200,000		
			100%	\$7,429,296	\$10,495,620		
Total Cap Including TD Adjustments					\$15,500,000		
Note: 1. Targets based on cumulative savi 2. The payout rate will be multiplier 3. MWh & MW targets are rounded to	d by the payou	ıt unit up		num			
 Payout rate rounded to the neare 							

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

Deleted: February 15 2019 Deleted: March 17, 2019

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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 1st
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Original Sheet No. <u>49Z</u>

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)

Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07460	\$0.07662	\$0.07824	\$0.08332	\$0.08230	\$0.12440	\$0.12720	\$0.12778	\$0.12765	\$0.07485	\$0.08468	\$0.08107
SGS Margin less fuel	\$0.06725	\$0.06744	\$0.06912	\$0.07279	\$0.07637	\$0.09959	\$0.09262	\$0.09120	\$0.09078	\$0.07222	\$0.07537	\$0.07078
MGS Margin less fuel	\$0.04380	\$0.04420	\$0.04542	\$0.04847	\$0.05182	\$0.07214	\$0.06748	\$0.06694	\$0.06668	\$0.04747	\$0.05041	\$0.04676
LGS Margin less fuel	\$0.02704	\$0.02727	\$0.02802	\$0.03012	\$0.03130	\$0.04397	\$0.04091	\$0.04114	\$0.03981	\$0.02777	\$0.03053	\$0.02845
LPS Margin less fuel	\$0.00795	\$0.01073	\$0.01059	\$0.01018	\$0.01032	\$0.01276	\$0.01102	\$0.01199	\$0.01154	\$0.00949	\$0.00982	\$0.00996

				PY1 Cu	mulative			PY2 Cu	mulative			PY3 Cu	mulative		
				MW		PY1 Cumu	lative EO \$		h/MW	PY2 Cumu	lative EO \$		n/MW	PY3 Cumu	lative EO \$
Proposed Metric	<u>Unit</u>	<u>\$/unit</u>	Cumulative Cap	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>	<u>Target</u>	<u>Cap</u>
HER: criteria will be whether or not program implemented each year	Program Year	\$115,000	100%	-		\$115,000	\$115,000			\$230,000	\$230,000			\$345,000	\$345,000
Income-Eligible HER: criteria will be whether or not program implemented each year	Program Year	\$10,000	100%			\$10,000	\$10,000	-		\$20,000	\$20,000			\$30,000	\$30,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%		-	\$66,667	\$86,667	-	-	\$133,333	\$173,333		-	\$200,000	\$260,000
Energy MWh (excluding HER & Multi- Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$8.31	130%	40,624	52,812	\$337,588	\$438,864	95,719	124,435	\$795,427	\$1,034,055	158,876	206,539	\$1,320,261	\$1,716,339
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$114,741.01	150%	5.54	8.30	\$635,151	\$952,727	13.34	20.02	\$1,531,190	\$2,296,785	22.96	34.44	\$2,634,568	\$3,951,852
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$91,941.81	150%	8.89	13.34	\$817,591	\$1,226,387	19.28	28.91	\$1,772,256	\$2,658,384	31.05	46.58	\$2,854,793	\$4,282,190
Bus DR MW & R&P. criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	15.21	22.81	\$152,053	\$228,080	30.47	45.70	\$304,691	\$457,037	45.76	68.63	\$457,550	\$686,325
PAYS projects: criteria will be \$ invested in Tier 4 projects	\$ invested	1-5%	100%									\$3,500,000	\$3,500,000	\$175,000	\$175,000
						\$2,134,049	\$3,057,723			\$4,786,897	\$6,869,594			\$8,017,172	\$11,446,706

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	RES Margin less fuel	\$0.07			7461		\$0.0779	
	SGS Margin less fuel MGS Margin less fuel	\$0.07			7434 4470		\$0.0761 \$0.0454	
	LGS Margin less fuel	\$0.04			2757		\$0.0454 \$0.0285	
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	HER: criteria will be whether or no	ot Program		45.000		~		
	program implemented each year	Year	ŞI	15,000	100	1%	-	•
	(* *8 * * * * * * * * * * * * * * * * *							
	Income-Eligible HER: criteria will	be						
	whether or not program	Program	Ś	10,000	100	1%		
	implemented each year	Year	Ý	10,000	200			
	imprementeu eaur year		L					_
	Income-Eligible Multi-family:							
	с ,	Draarom						
	criteria will be average project	Program	\$66	5,666.66	130	1%	-	
	savings as % of baseline and spen	d Year						
	>85% of budget	_						
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	Energy MWh (excluding HER & Mu							
	Fam.): criteria will be annualizati	MWh		\$8.31	130	1%	40.624	52,8
	of each program years installation	IS					,	,-
	TBD by EM&V							
		_						
	MW (excluding HER, Bus DR, Bus							
	Smart Tstats, & Res DR): criteria w							
	be annualization of each program	MW	\$11	4,741.01	150	1%	5.54	8.
	years installations TBD by EM&V							
	years installations I BD by Elvi&v							
	Bus Smart Tstat & Res DR MW:							
	criteria will be annualization of	1						
	each program years installations	MW	Ş93	l,941.81	150	1%	8.89	13.
	TBD by EM&V							
	Bus DR MW & R&P: criteria will be		Í		1			
	annualization of each program yes		Ś	10,000	150	1%	15.21	22.
	installations TBD by EM&V		Ý	,000			10.11	
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	Note:	-	-					
	1. Targets based on Cumulative Sav	ings at the m	eter			-		
	2. EO Targets and Caps for PY 4 - F			alues as P	Y 1 - P	Y 3.		
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Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

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Effective: January <u>1, 2023</u> 1200 Main, Kansas City, MO 64105

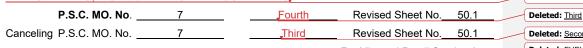
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					ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six- month accumulation periods each year through September 30, 2019, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.¶ Accumulation Periods
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO,



For Missouri Retail Service Area

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Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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" FPA = 95% * ((ANEC – B) * J) + T + I + P¶ ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R) FC = Fuel Costs Incurred to Support Sales:¶

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501: ¶ Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, , fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel

losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts. \P Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native

load;¶ Subaccount 501030: the allocation of the allowed costs in the

501000, 501300, and 501400 accounts attributed to off system sales; \P Subaccount 501300; fuel additives and consumable costs for

Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPond, or other consumables which perform similar functions; ¶

Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.¶

¶ The following costs reflected in FERC Account Number 518: ¶ Subaccount 518000: nuclear fuel commodity and ¶ Subaccount 518201: nuclear fuel waste disposal expense; ¶ Subaccount 518100: nuclear fuel oil.

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						Deleted: Subaccount 547000: natural gas, and oil cost commodity, transportation, storage, taxes, fees and fuel losses, , and settlement proceeds, insurance recoveries subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agen agent's company to facilitate transactions between buye sellers), ¶
						Deleted: Subaccount 547020: the allocation of the allo costs in the 547000 and 547300 accounts attributed to 1 load;¶ Subaccount 547030: the allocation of the allowed costs 547000 and 547300 accounts attributed to off system sa Subaccount 547300: fuel additives.¶ ¶ E = Net Emission Costs:¶ The following costs and revenues reflected in FERC Acc Number 509: ¶ Subaccount 509000: NOx and SO ₂ emission allowance and broker commissions and fees (fees charged by an a or agent's company to facilitate transactions between bu and sellers) ¶ ¶ P = Purchased Power Costs:¶ The following costs or revenues reflected in FERC Accc Number 555: ¶ Subaccount 555005: capacity charges for capacity purc one year or less in duration,¶ Subaccount 555000; purchased power costs, energy ch from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased p expenses, broker commany to facilitate transactions betw buyers and sellers), charges and credits related to the S Integrated Marketplace ("IM") including, energy, revenu neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, over collected losses payments and distributions, transmission Congestion Rights ("TCR") a Auction Revenue Rights ("ARR") settlements, virtual ener transaction is a hedge in support of physical operations related to a generating resource or load, load/export char ancillary services including non-performance and distrib payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or cn Subaccount s555001: the allocation of the allowed costs 555000 account attributed to intercompany purchases fo native load;¶ Subaccount attributed to purchases for off system \$
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					Renewable Energy Standard.¶ ¶ Any cost identified above which is a Missouri-only cost st be grossed up by the current kWh energy factor, included the ANEC calculation and allocated as indicated in
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					1 Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge typ under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need no be detailed in Factors PP or OSSR for the costs or revenue to be considered specifically detailed in Factors PP or OSS and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) bills/credits a cost or revenue to be considered specifically detailed in Factors PP or OSS and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC: ¶ ¶
					the inclusion as outlined in E. below;¶ ¶ \$\#>The Company will make a filing with the Commission giving the Commission notice of the new schedule or charg type no later than 60 days prior to the Company including ti new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and of the nature of, the costs or revenues listed in factors PP, or OSSR as the case may be, and identify the preexisting schedule or charge type replaces or supplements; ¶ \$\#>The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause
					rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports; ¶ ¶ <#>The Company shall account for the new schedule, char type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues; ¶
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO,



For Missouri Retail Service Area

Reserved for Future Use

Issued: December 2, 2022, Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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COMPONENTS (continued)

I. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and¶

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP. TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event q

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	τ			Deleted: ¶ J = Missouri Retail Energy Ratio = (MO Retail kWh sales MO Losses) / (MO Retail kWh Sales + MO Losses + KS Re KWh Sales + KS Losses + Sales for Resale, Municipals kW Sales [includes border customers] + Sales for Resale, Municipals Losses = 121% ; KS Losses = 6.298% ; Sales for Resale, Municipals Losses = 21.50% ¶ T = True-up amount as defined below.¶ T = True-up amount as defined below.¶ I = Interest applicable to (i) the difference between Misso Retail ANEC and B for all kWh of energy supplied during ar AP until those costs have been recovered; (ii) refunds duet prudence reviews ("P"), if any; and (iii) all under- or over- recovery balances created through operation of this FAC, a determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-terr debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.¶ FAR = FPA/S _{RP} ¶ Single Accumulation Period Secondary Voltage FAR _{Sec} = FAR * VAF _{Sec} ¶ Single Accumulation Period Primary Voltage FAR _{Prim} = FAR VAF _{Prim} ¶ I Annual Secondary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FAR _{Set} still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶ I Annual Primary Voltage FAR _{Sec} = Expansion factor for lower than primary voltage customers¶ VAF _{prim} = Expansion factor for primary and higher voltage customers¶
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					If After completion of each RP, the Company shall make a tru up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above. If true-up adjustment will be included in component "I" above. If true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing. If PRUDENCE REVIEWS[I] Prudence reviews of the costs subject to this Rider FAC she occur no less frequently than every eighteen months, and a such costs which are determined by the Commission to hav been imprudently incurred or incurred in violation of the term of this Rider FAC shall be included in the FAR calculation in component "P" above unless a separate refund is ordered be the Commission. Interest on the prudence adjustment will be included in component "I" above.[]
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EVERGY METRO, INC. d/b/	a EVERGY MISS	 Deleted: KANSAS CITY POWER AND LIGHT COMPANY	
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DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through May 27, 2021, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President Effective: <u>January 1, 2023</u> 1200 Main, Kansas City, MO 64105 Deleted: 5 Deleted: November 6, 2018 Deleted: 4 Deleted: December 6, 2018

1.3.5. MCHN		P.S.C. MO No	7	Third	Revised Sheet No.	50.12	Deleted: Second
For Missouri Retail Service Area FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided June 8, 2017 through December 5, 2018) Construct Service Provided June 8, 2017 through December 5, 2018) Construct Service Provided June 8, 2017 through December 5, 2018) Construct Service Provided June 8, 2017 through December 5, 2018) Construct Service Provided June 8, 2017 through December 5, 2018) Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 10 Service Provide June 3, 2018 Construct Service Provide June 8, 2017 through December 5, 2018) Construct Service Provide June 2, 2018 Construct Service Provide June 2, 2018 Construct Service Provide June 2, 2018 Construct Service Cond Construct Service Provide June 2, 2018 </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>							
FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided June 8, 2017 through December 5, 2018) Definitions of COMPONENTS PA = 95% * ((ANEC – B) * J) + T + I + P NEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R) C = Fuel Costs Incurred to Support Sales: The following costs reflected in FERC Account Number 501: Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in rainfugation agents, side site file account Adverses as delineated in a rainfugation agents, dust mitigation agents, and dust mitigation agents, dust mitigation agents, dust mitigation agents, dust mitigation agents, and dust materia agents of cold agent agents, and the set least more more mitigation agents and mitigation agents, dust mitigation agents, adent magent age fage comunolity, transportation, storage, tarve, set, se	ancenny	F.S.C. MO. NO	1	Second			Deleteu: <u>mist</u>
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 FC = Fuel Costs Incurred to Support Sales: The following costs reflected in FERC Account Number 501: Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of fozer coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts. Subaccount 5010302: the allocation of the allowed costs in the 501000, 501300, and 501400 acc	PA =	95% * ((ANEC -	– B) * J) + T + I + P				
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The following costs reflected in FERC Account Number 518: Subaccount 518000: nuclear fuel commodity and hedging costs; Subaccount 518201: nuclear fuel waste disposal expense; Subaccount 518100: nuclear fuel oil.		The following cc Subaccount 50 agents, dust mi [additional crew for movement, removal of frc administration f diversion of loa additional milea held in transit, detention, origi movement, pick cars on railroad shipper supplie addition of cars unit train maint fuel adjustment (fees charged I sellers), oil cost inventory adjustr for increased fu Subaccount 50 accounts attribu Subaccount 50 accounts attribu Subaccount 50 ("AQCS") opera sulfur, and RES Subaccount 511 Subaccount 511	osts reflected in FERC 1000: coal commodity titgation agents, acces , closing hopper railca completion of unloadi ozen coal, destinatio ee, holding charges, a ded coal trains, divers ge fee or out-of-route hold charge, locomo n re-designation, out- cup of locomotive pow I supplied tracks, place d tracks, railcar storau, storage charges, swi sincluded in commod by an agent, or agent s included in commod by an agent, or agent s for commodity, trans nents, and insurance rn el expenses in the 501 1020: the allocation of ted to off system sale (1300: fuel additives Fond, or other consur 400: residual costs and nd revenues including of toosts reflected in FERC 8000: nuclear fuel com	Account Number 501 and transportation, si isorial charges as delin r doors, completion of ng of a unit train and n detention, diversion and out-of-route charges ion of loaded unit train charges which may inc of-route charges (incl ver, placement and pick-up of lo ge, release of locomot ching, trainset position oplicable taxes, natural ity and transportation of 's company to facilitate portation, storage, tax ecoveries, subrogation Accounts. If the allowed costs in s; and consumable cost a, hydrated lime, lime, nables which perform a revenues associated w ontractors, materials and Account Number 518 modity and hedging co	ide release and freeze con neated in railroad accessor loading of a unit train and its its release for movement, or on of empty unit train (its swhich may include fuel sur n fees (including administra lude fuel surcharge), fuel su neous handling of coal car uding fuel surcharge), fuel su neous handling of coal car uding fuel surcharge), out k-up of loaded or empty private coal ive power, removal, rotatio ing, trainset storage, and w gas costs, fuel quality adju costs, broker commissions a e transactions between buy es, fees, and fuel losses, co recoveries and settlement p the 501000, 501300, and the 501000, 501300, and the for Air Quality Control limestone, powder activated similar functions; <i>v</i> ith combustion product, slag d other miscellaneous expense posts;	ial tariffs s release delay for including (ccharge), tition fee, ircharge, s, origin -of-route vate coal l cars on n and/or eighing], stments, and fees yers and wal and oil proceeds 501400 Systems d carbon, a and ash ses.	Deleted: 1 1 Deleted: 5 Deleted: 102018
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The fo	llowing costs re	flected in FERC A	count Number 547:			
				, transportation, storage, ta		
				overies, subrogation reco		
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Subac	count 547300:	iuei additives.				
= Net Er	nission Costs:					
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= Purch	ased Power Cos	sts:				
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Subac	count 555000:	purchased power	costs, energy charg	es from capacity purchas s for purchased power e	es of any	
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				edits related to the SPP I		
				neutrality, make whole a		
				ents and distributions, Trai		
				("ARR") settlements, virtu ransaction is a hedge in s		
				oad, load/export charges,		
servic	es including n	on-performance	and distribution pa	syments and charges a		
				ft charges or credits;		
				es one year or less in dura n the 555000 account att		
	ases for off syste					
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Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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FURMULAS A	ND DEFINITIONS (DF COMPONENTS	(continued)			
TC =	Subaccount 56500 for load and 20.91 below as well as a Schedule Schedule Schedule Subaccount 56500 native load; Subaccount 56500 transmission demo	ts reflected in FER 20: non-SPP transr 1% of the SPP transr any adjustment to ti 7 – Long Term Fin 8 – Non Firm Poin 9 – Network Integr 10 – Wholesale Di 11 – Base Plan Zc 20: the allocation o 27: the allocation o and charges;	smission service costs the charges in the sched m and Short Term Point t to Point Transmission of ation Transmission Sen stribution Service anal Charge and Region f the allowed costs in the f the allowed costs in the	system sales or to make p which includes the schedu ules below: to Point Transmission Ser Service vice	les listed vice d to d to	
OSSR =	Subaccount 44702 related to the SPF whole payments a distributions, over demand reduction transaction is a he generation/export payments and SP requirements sale year shall be excl Subaccount 4470	enues or costs refle 20: all revenues fro P IM including, ener and out of merit pay collected losses pro- sis, virtual energy co- edge in support of p charges, ancillary P uplift revenues o s to municipalities uded from OSSR c 12: capacity charge	rgy, ancillary services, re rments and distributions ayments and distributions osts and revenues and ro ohysical operations relat services including non-p r credits. Off-system sal that are served through omponent; se for capacity sales one	Number 447: is includes charges and created and creating resource and distributions and contracts in excest a year or less in duration; n account 447020 not attributed and created and contracts and created and contracts and created an	s make ents and nts, al energy e or load, n n partial is of one	
R =	Revenues reflecte	y Credit Revenue: ed in FERC accoun et the Renewable B		of Renewable Energy Cred	its that are	
included in the	ANEC calculation a	and allocated as inc		y the current kWh energy f below. Any cost identified		Deleted: ¶ ¶
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	<u>ember 2, 2022</u>)arrin R. Ives, Vice	President	12	Effective: <u>Janua</u> 00 Main, Kansas City, M		Deleted: November 6, 2018
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FORMULAS AND DEFINITIONS ()F COMPONENTS ((continued)			
Costs and revenues not specifical Company's FAR filings; provided h types under which SPP or anoth revenue need not be detailed in I detailed in Factors PP or OSSR; a (e.g. PJM or MISO) implement a n in TC: A. The Company may includ Company believes the new is of the nature of, the cos be, subject to the requirem and also subject to another	owever, in the case of er centrally administ Factors PP or OSSF and provided further, ew market settlemen de the new schedul w schedule, charge t sts or revenues listed tent that the Compan	of Factors PP, TC or C tered market (e.g., P. R for the costs or reve should the SPP or an it charge type not listed le, charge type cost or ype cost or revenue po d below or in the scher y make a filing with the	DSSR, the market settlement JM or MISO) bills/credits a enues to be considered sp other centrally administered below or a new schedule or revenue in its FAR filin ossesses the characteristic dules listed in TC, as the c e Commission as outlined in	nt charge a cost or pecifically d market not listed mgs if the s of, and case may	
B. The Company will make a or charge type no later tha or revenue in a FAR filing provide a description of th is of the nature of, the co identify the preexisting sch type replaces or supplement	in 60 days prior to th g. Such filing shall id e new charge type d ists or revenues liste nedule, or market set	e Company including dentify the proposed a lemonstrating that it po ed in factors PP, TC o	the new schedule, charge accounts affected by such ossesses the characteristic or OSSR as the case may	type cost change, s of, and v be, and	
C. The Company will also pro clause rules that identifies location within the monthly	the new schedule, o				
D. The Company shall account allows for the transparent				er which	
E. If the Company makes th challenge will not delay ap type, a party shall make a schedule, charge type cos possess the characteristic case may be. A party wish	proval of the FAR filin a filing with the Com sts or revenues at is s of the schedules, c	ng. To challenge the in imission based upon t sue should not have b osts or revenues listed	clusion of a new schedule of hat party's contention that been included, because the I in Factors PP, TC or OSS	or charge the new ey do not R, as the	

Issued: December 1, 2022 Issued by: Darrin R. Ives, Vice President

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Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105

filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that

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FORMULAS AND DEFINITIONS	OF COMPONENTS	(continued)			Deleted: ¶
of August 1 or February new schedule or charge t the nature of, the costs or filing shall identify the pro- schedule or charge type of the schedules, costs or re preexisting schedule or ma or supplements. If a party Company) challenges the type in the FAR filing or d of a new schedule or cha upon that party's contention have been included, beca- listed in Factors PP, TC, challenging the inclusion a not possess the characte may be, within 30 days of of a timely challenge, the burden of proof to suppor Company's FAR filings. S	Commission no les Such a filing shall ype should be inclue revenues listed in fact arket settlement char ymakes the filing pr inclusion, such chall elay approval of the rge type, the challen on that the new sche use they do not poss or OSSR, as the d or bratting that seeks party seeking the in tits contention that t Should such challeng ained) through a fut ypes that are include on Down Service Amou	s than 60 days before f give the Commission ded because it possess actors PP, TC or OSSI ected by such change possesses the charac ors PP, TC or OSSR a ge type(s) which the ne ovided for by this para enge will not delay inclu FAR filing. To challeng uging party shall make edule or charge type co ess the characteristics case may be. The cha nos why it believes the revenues listed in Fac inclusion of the new sch he new schedule or ch ge be upheld by the C ure FAR filing in a mar ed in the FAC are listed nount tribution Amount nt	the Company's next FAR f notice that such party bel ses the characteristics of, R, as the case may be. Th , provide a description of teristics of, and is of the r s the case may be, and id w schedule or charge type graph F and a party (incl usion of the new schedule e the inclusion a filing with the Commissis sts or revenues at issue sl of the schedules, costs or lillenging party shall make new schedule or charge type. In the edule or charge type shall arge type should be includ ommission, any such cos inner consistent with that u	illing date ieves the and is of ne party's the new nature of, entify the replaces uding the or charge on based hould not revenues is the filing ype does the case the event bear the led in the ts will be	
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FORMULAS AND DEFINITIONS ((continued)			
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Transmission Congestio					
Transmission Congestio					
Transmission Congestio		ansaction Amount			
Auction Revenue Rights Auction Revenue Rights					
Auction Revenue Rights		Amount			
Auction Revenue Annua		Amount			
Auction Revenue Rights		mount			
Day Ahead Virtual Ener					
Day Ahead Demand Re					
Day Ahead Demand Re					
Day Ahead Grandfather					
Grandfathered Agreeme					
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Day Ahead Grandfather Grandfathered Agreeme					
Day Ahead Make Whole					
Day Ahead Make Whole		on Amount			
Miscellaneous Amount	or ajmont Diotizati				
Reliability Unit Commitm	nent Make Whole Pa	ayment Amount			
Real Time Out of Merit					
Reliability Unit Commitm	nent Make Whole Pa	ayment Distribution An	nount		
Over Collected Losses					
Real Time Joint Operati					
Real Time Reserve Sha	ring Group Amount	· A			
Real Time Reserve Sha Real Time Demand Reo		ion Amount			
Real Time Demand Rec Real Time Demand Rec		Amount			
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	-			For Missouri Retail Se	rvice Area			
		FUEL ADJUSTMEN ND PURCHASE POV Service Provided Jur	VER ADJUSTMEN	T ELECTRIC		Deleted: the Effective Date of This Tariff Sheet		
FORMU	LAS AND DEFINITION	<u>S OF COMPONENTS</u> (continued)					
Should I different compon account	Real Time Pseudo Ti Real Time Pseudo Ti Unused Regulation U Unused Regulation D Revenue Neutrality U FERC require any item than the FERC account ent FC, E, PP, TC, OS , the Company will file v	p Mileage Make Whole own Mileage Make Who plift Distribution Amoun covered by components ints listed in such com SR or R. In the month	Payment Amount ble Payment Amount FC, E, PP, TC, OSS ponents, such items that the Company b previous account nu	R or R to be recorded in ar s shall nevertheless be ind pegins to record items in a mber, the new account nur	cluded in different			
В	 Net base energy 	y costs ordered by the evenues included in the	Commission in the la	st general rate case consis PA. Net Base Energy cos				
	S _{AP} x B	ase Factor ("BF")						
SAP	= Net system inp	ut ("NSI") in kWh for the	accumulation period					
BF	= Company base	factor costs per kWh: \$	60.01542					
J	J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses) MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%							
т	= True-up amour	t as defined below.						
I	supplied during ("P"), if any; an as determined at a rate equal	an AP until those costs d (iii) all under- or over- in the true-up filings ("T"	have been recovered recovery balances cr) provided for herein. a interest paid on the	ail ANEC and B for all kWh ; (ii) refunds due to prudence eated through operation of Interest shall be calculate Company's short-term deb eding sentence.	e reviews this FAC, d monthly			
Ρ	= Prudence disal	owance amount, if any,	as defined in this tar	iff.				
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v					/	Deleted: ¶		
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		NS OF COMPONENTS	<u>6</u> (continued)			
FAR =	= FPA/S _{RP}					Deleted: ¶
Where:	Single Accum Single Accum Annual Primar Transmission/ Annual Primar Voltage FARs Annual Secon	ulation Period Primary ulation Period Seconda y Voltage FAR _{Trans/Sub} Substation Voltage FA y Voltage FAR _{Prim} still to be recovered	Voltage FAR _{Prim} ary Voltage FAR _{Sec} = Aggregation of the tw Rs still to be recovered = Aggregation of the tw = Aggregation of the tw	e FAR _{Trans/Sub} = FAR * VAF = FAR * VAF = FAR * VAF o Single Accumulation Peri o Single Accumulation Peri	Prim Sec od od Primary	
FPA = S _{RP} =		hased Power Adjustme	ent retail NSI in kWh, at the	generation level		
VAF =	Expansion fac	tor by voltage level _{ib} = Expansion factor f customers = Expansion factor f = Expansion factor f				
TRUE-UPS	<u> </u>					
true-up adju				filing date of its next FAR fi e true-up adjustment will be		
during the	RP as well as any	corrections identified		he revenues authorized for current FAR filing. Any co		
PRUDENC	E REVIEWS					
				equently than every eighteer n imprudently incurred or in		

and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Issued: <u>December 2, 2022</u> Issued by: Darrin R. Ives, Vice President

ajustiment will be included in component	\bigwedge	Deleted: ¶
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		vice Area			
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DEFINITIONS		Deleted: Applicable to Service Provided the Effective Date This Tariff Sheet and Thereafter			

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

October – September	
	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (" S_{RP} ") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023, 1200 Main, Kansas City, MO 64105

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				e of this Tariff Sheet	The Day Thor to the		Deleted: This
FORMU	LAS AI	ND DEFINITIONS OF	COMPONENTS				Deleted: s 50.32 through 50.42
FPA	=	95% * ((ANEC – B)	* J) + T + I + P				Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)¶
ANEC	=	Actual Net Energy	Costs = (FC + E + PI	P + TC – OSSR - R)			
FC	=	Fuel Ceste Insurres	to Support Soloo:	,			
FC	=	Fuel Costs Incurred The following costs		Account Number 501:			
					elease and freeze conditionir	ng agents,	
					as delineated in railroad a		
					of loading of a unit train and i lease for movement, delay for		
					in (including administration fe		
					harge), diversion of loaded o		
					, additional mileage fee or ou eld in transit, hold charge, lo		
					on, origin re-designation, or		
		charges (including	fuel surcharge), out	placement			
					upplied tracks, placement ar , railcar storage, release of lo		
			private coal cars on				
					s, taxes and depreciation, n		
					commodity and transportat ent's company to facilitate tra		
					ortation, storage, taxes, fees		
				ents, and insurance re expenses in the 501 Acc	coveries, subrogation recov	veries and	
		settlement proceed	s for increased fuel e	expenses in the 501 Act	counts.		
				e allowed costs in the 5	501000, 501300, and 501400	accounts	
		attributed to native Subaccount 50103		e allowed costs in the 5	501000, 501300, and 501400	accounts	
		attributed to off sys	tem sales;				
					Air Quality Control Systems		
					ne, limestone inventory adj d, or other consumables whic		
		similar functions;	,	, ,			
					th combustion byproducts, sla	g and ash	
		disposal costs and re	evenues including con	ilractors, materials and of	her miscellaneous expenses.		
				Account Number 518:	· · ·		
				modity and insurance r expenses in the 518 Acc	ecoveries, subrogation recor	veries and	
			1: nuclear fuel waste		Journa		
		Subaccount 51810					
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FORMULAS A	Subaccount 54700 and fuel losses, a increased fuel exp company to facilita Subaccount 54700 attributed to native Subaccount 54700 attributed to off sys Subaccount 54730	s reflected in FERC 0: natural gas and and settlement pro- venses, broker com te transactions bet 20: the allocation load; 30: the allocation stem sales; 00: fuel additives	Account Number 547: oil costs for commodity ceeds, insurance rec imissions and fees (fe ween buyers and selle of the allowed costs in of the allowed costs in and consumable cos	y, transportation, storage, ta overies, subrogation recov ses charged by an agent, c	veries for agent's accounts accounts Systems	Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)
E =	Subaccount 50900 charged by an age	s: s and revenues refl 0: NOx and SO ₂ en ent, or agent's com mortizations and re	nd sellers)			
PP =	Subaccount 55500 duration, insurance broker commission transactions betwee Marketplace ("IM") merit payments an Congestion Rights costs, revenues an physical operation services including miscellaneous SPI the amounts asso Energy Rider tariff of the bilateral com value at the CNPP The CNPPID node	s or revenues reflect 00: purchased power e recoveries, and hs and fees (fees- een buyers and see or other IMs, inclid d distributions, over s ("TCR") and Auc- nd related fees who is related to a ger purchased with purchased and (2) the Misson tract for hydro ener- ID nodes times the	subrogation recovering charged by an ager illers), charges and cr uding energy, revenue r collected losses paym tion Revenue Rights are the virtual energy nerating resource or la e and distribution p the charges including up ased power agreemer uri allocated portion of gy purchased from CN e amount of energy so PPD.KCPL.JFY1, NPI	Number 555: ges from capacity purchase es for purchased power en t, or agent's company to redits related to the SPP II e neutrality, make whole a nents and distributions, Trar ("ARR") settlements, virtuu transaction is a hedge in s load, load/export charges, ayments and charges a oblift charges or credits, excl nts associated with the Re f the difference between th JPPID and the average mor Id to the SPP at the CNPPI PD.KCPL.JFY2, NPPD.KCI	xpenses, facilitate ntegrated nd out of ismission al energy upport of ancillary nd other luding (1) enewable e amount tthly LMP D nodes.	
		5: capacity charge 30: the allocation o ystem sales.				
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	FUEL AN Applicable to Ser <u>VD DEFINITIONS O</u> Transmission Cos The following cos Subaccount 5650 Ioad and 26.40% well as any adjust Schedule	ID PURCHASE POV vice Provided Decer Effective Date of FCOMPONENTS (cor its: ts: reflected in FERC Ac 00: non-SPP transmissio ment to the charges in 7 - Long Term Firm ai 8 - Non Firm Point to 9 - Network Integratio 10 - Wholesale Distrit 11 - Base Plan Zonal 11 - Base Plan Zonal 15 a associated with port the Renewable Energy	of this Tariff Sheet thinued) count Number 565: tion used to serve off sy n service costs which in the schedules below: nd Short Term Point to Nort Transmission Service on Transmission Service Charge and Region Wi tions of purchased pow Rider tariff.	FAC FLECTRIC h the Day Prior to the vistem sales or to make pure includes the schedules listed Point Transmission Service vice	chases for d below as e to specific	Deleted: This Deleted: s 50.32 through 50.42 Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)¶
	transmission dem	and charges;		55000 account attributed to		
OSSR =	Subaccount 4470 the SPP IM, or ott whole payments a distributions, over reductions, virtual a hedge in suppor charges, ancillary revenues or credi sales to municipal amounts associat tariff. Additional r the Solar Subscrip Subaccount 4470	enues or costs reflected 20: all revenues from o ner IMs, including, ener and out of merit paymer collected losses paym energy costs and reve t of physical operations services including non ts, but excluding (1) off lities that are served th ed with purchased pow evenue will be added a toion Rider valued at m 12: capacity charges for	gy, ancillary services, r nts and distributions), re- ents and distributions, nues and related fees to srelated to a generating -performance and distri- system sales revenues rough bilateral contract- rer agreements associa it an imputed 75% of th arket price; or capacity sales one ye	ncludes charges and credits evenue sufficiency (such as evenue neutrality payments FCR and ARR settlements, where the virtual energy trai g resource or load, generati bution payments and SPP is from full and partial require is in excess of one year and ted with the Renewable En- e unsubscribed portion asso	s make and demand nsaction is ion/export uplift ements i (2) the ergy Rider ociated with	
R =	Revenues reflecte	y Credit Revenue: ed in FERC account 50 ne Renewable Energy S		enewable Energy Credits t	hat are not	
in the ANEC cal	Iculation and allocation		ponent J below. Any c	e current kWh energy factor ost identified above which i		

Issued: December 2, 2022 Issued by: Darrin R. Ives, Vice President Effective: January 1, 2023 1200 Main, Kansas City, MO 64105

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ORMULAS AND DEFINITIONS OF COMPONEN	<u>TS</u> (continued)		Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter
 a new market settlement charge type not listed be A. The Company may include the new sche believes the new schedule, charge type c of, the costs or revenues listed below or requirement that the Company make a fil another party's right to challenge the inclu B. The Company will make a filing with the charge type no later than 60 days prior revenue in a FAR filing. Such filing shall description of the new charge type demor of, the costs or revenues listed in factors schedule, or market settlement charge supplements; C. The Company will also provide notice in clause rules that identifies the new schedule. 	edule, charge type cost or rev cost or revenue possesses the r in the schedules listed in T ling with the Commission as usion as outlined in E. below; Commission giving the Com to the Company including the identify the proposed accour instrating that it possesses the PP, TC or OSSR as the cas a type(s) which the new s the term of the term of the term of the term is monthly reports required	venue in its FAR filings if the Company e characteristics of, and is of the nature 'C, as the case may be, subject to the outlined in B below and also subject to mission notice of the new schedule or he new schedule, charge type cost or nts affected by such change, provide a e characteristics of, and is of the nature se may be, and identify the preexisting icchedule or charge type replaces or d by the Commission's fuel adjustment	
location within the monthly reports; D. The Company shall account for the new so the transparent determination of current p			
E. If the Company makes the filing provided will not delay approval of the FAR filing. T shall make a filing with the Commission ba costs or revenues at issue should not hav the schedules, costs or revenues listed in challenge the inclusion of a schedule or of Company did not show that the new sch revenues listed in Factors TC, PP or OSS the Company's filing under B above. In th proof to support its decision to include a r be upheld by the Commission, any such filing in a manner consistent with that utiliz	To challenge the inclusion of a ased upon that party's content re been included, because the n Factors PP, TC or OSSR, a charge type shall include in it include or charge type posses R, as the case may be, and i e event of a timely challenge new schedule or charge type costs will be refunded (or rei	a new schedule or charge type, a party titon that the new schedule, charge type ey do not possess the characteristics of as the case may be. A party wishing to ts filing the reasons why it believes the sses the characteristics of the costs or its filing shall be made within 30 days of r, the Company shall bear the burden of in a FAR filing. Should such challenge	Deleted: 1
ssued: <u>December 2, 2022</u> ssued by: Darrin R. Ives, Vice President	A	Effective: January 1, 2023, 200 Main, Kansas City, MO 64105	Deleted: 5 Deleted: November 6, 2018

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F. A party other than the Commaking a filing with the C			edule or charge type in a FAI ompany's next FAR filing date		This Tariff Sheet and Thereafter
			ich party believes the new sc		
			ics of, and is of the nature of,		
			party's filing shall identify the		
			chedule or charge type demo		
that it possesses the charac	cteristics of, and is of the	ne nature of, the sched	lules, costs or revenues listed	in factors	
			ule or market settlement charge		
			arty makes the filing provided		
			clusion, such challenge will		
	lie or charge type in th	ie FAR filling or delay a	approval of the FAR filing. To	challenge	
the inclusion	type the challengin	a party shall make a	filing with the Commission ba	sod upon	
			evenues at issue should not h		
			ules, costs or revenues listed		
			e its filing challenging the incl		
			es not possess the characteri		
costs or revenues listed in F	Factors PP, TC or OSS	SR, as the case may b	e, within 30 days of the filing t	hat seeks	
			allenge, the party seeking the		
			to support its contention that		
			ings. Should such challenge l		
		nded (or revenues ret	ained) through a future FAR	filing in a	
manner consistent with tha	t utilized for Factor P.				
SPP IM charge/revenue typ			elow:		
Day Ahead Regulation					
Day Ahead Regulation		oution Amount			
Day Ahead Regulation Day Ahead Regulation		ion Amount			
Day Ahead Spinning I		ion Amount			
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	serve Distribution Amount				Deleted: ¶
Real Time Supplementa					
	al Reserve Distribution Amo	unt			
Day Ahead Asset Energy					
Day Ahead Non-Asset	Energy				
Day Ahead Virtual Ener	gy Amount				
Real Time Asset Energ					
Real Time Non-Asset E	nergy Amount				
Real Time Virtual Energ					
	on Rights Funding Amount				
	on Rights Daily Uplift Amour				
	on Rights Monthly Payback				
	on Rights Annual Payback A				
	on Rights Annual Closeout A				
	on Rights Auction Transaction	on Amount			
Auction Revenue Right					
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	s Monthly Payback Amount				
Auction Revenue Annu					
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	gy Transaction Fee Amoun	t			
Day Ahead Demand Re					
	eduction Distribution Amoun				
	red Agreement Carve Out D				
	ent Carve Out Distribution D red Agreement Carve Out M				
	ent Carve Out Distribution M				
	red Agreement Carve Out Y				
	ent Carve Out Distribution Y				
Day Ahead Make Who		early Amount			
	e Payment Distribution Amo	unt			
Miscellaneous Amount	e : aje 2.e				
	ment Make Whole Payment	Amount			
Real Time Out of Merit					
	ment Make Whole Payment	Distribution Amou	nt		
Over Collected Losses	Distribution Amount				
Real Time Joint Operat	ing Agreement Amount				
Real Time Reserve Sha					
	aring Group Distribution Ame	ount			
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Should	Real T Real T Unuse Unuse Reven	Time Pseudo Tie (Time Pseudo Tie L ed Regulation Up l ed Regulation Dow nue Neutrality Upli quire any item co	Mileage Make Whole vn Mileage Make Who ft Distribution Amount vered by components	Payment Amount ole Payment Amount FC, E, PP, TC, OSSF	R or R to be recorded in ar shall nevertheless be inc		This Tariff Sheet and Thereafter
compon account	nent FC, t, the Cor	E, PP, TC, OSSF mpany will file with	R or R. In the month	that the Company b previous account nur	egins to record items in a mber, the new account nur	different	
В	t		enues included in the		st general rate case consis A. Net Base Energy cos		
		S _{AP} x Bas	se Factor ("BF")				
SAP	=	Net system input	("NSI") in kWh for the	accumulation period			
BF	= (Company base fa	ctor costs per kWh: \$	60.01675			
J	1	Losses + KS Reta	ail kWh Sales + KS Lo] + Sales for Resale, N	sses + Sales for Resa /lunicipals Losses)	.osses) / (MO Retail kWh S Ile, Municipals kWh Sales ale, Municipals Losses = 6	includes	
т	= .	True-up amount a	as defined below.				
I	(supplied during ar ("P"), if any; and (as determined in t at a rate equal to	n AP until those costs ∣ (iii) all under- or over-i the true-up filings ("T"	have been recovered; recovery balances cre) provided for herein. a interest paid on the	il ANEC and B for all kWh (ii) refunds due to prudenc ated through operation of Interest shall be calculate Company's short-term deb ading sentence.	e reviews this FAC, d monthly	
Ρ	=	Prudence disallow	vance amount, if any,	as defined in this tarif	f.		
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					For Missouri Retail Ser	rvice Area	
	(At		AND PURCHASE PO				
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-ORMULA	IS AN	DEFINITION	IS OF COMPONENTS	(continued)			Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)
AR =		FPA/S _{RP}					
		Single Accum Single Accum	ulation Period Transmiss ulation Period Substation ulation Period Primary V	า Voltage FAR _{Sub} oltage FAR _{Prim}	= FAR * VAF _{Trans} = FAR * VAF _{Sub} = FAR * VAF _{Prim}		
		Single Accumi	ulation Period Secondar	y Voltage FAR _{Sec}	= FAR * VAF _{Sec}		
		Transmission Annual Primar Voltage FARs Annual Primar Voltage FARs Annual Second	Voltage FARs still to be y Voltage FAR _{Sub} = Agg still to be recovered y Voltage FAR _{Prim} = Agg still to be recovered	recovered regation of the two Sin regation of the two Sin Aggregation of the two	ngle Accumulation Period gle Accumulation Period Si gle Accumulation Period P o Single Accumulation Perio	rimary	
Where:		occorridary vo					
=PA =	=	Fuel and Purc	hased Power Adjustmer	ht			
S _{RP} =	=	Forecasted red	covery period Missouri re	etail NSI in kWh, at the	generation level		
VAF =	=	Expansion fac VAF _{Trans} VAF _{Sub} VAF _{Prim} VAF _{Sec}	= Expansion factor for = Expansion factor for		ssion voltage level custome substation voltage level cu		
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ssued: De	ecem	nber <mark>2</mark> , 2022,			Effective: Janua	iry <u>1, 2023</u>	Deleted: 4
ssued by	: Da	rrin R. Ives, ∖	/ice President	12	00 Main, Kansas City, N	10 64105 📉	Deleted: 4 Deleted: December 6, 2018
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EVERGY METRO, INC. d/b/a	EVERGY MISS	Deleted: KANSAS CITY POWER AND LIGHT COMPANY			
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Canceling P.S.C. MO. No.	7		Original Sheet No.	50.30	
			For Missouri Retail Ser	vice Area	
FUEL AN	D PURCHASE F	ENT CLAUSE – Rider OWER ADJUSTMEN cember 6, 2018 throug			
	Effective Dat		Deleted: This		
FORMULAS AND DEFINITIONS	OF COMPONENT	Deleted: s 50.32 through 50.42Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter			

TRUE-UPS

1

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

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		Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a	a EVERGY MI	SSOURI METRO			
P.S.C. MO. No.	7	<u>1st</u>	Revised Sheet No.	52	Deleted: Original
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			For Missouri Retail Servi	ice Area	

AVAILABILTY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE

A. Customer Charge (Per Month)		\$ <u>_122.37</u>	Deleted: 118.82
B. Facility Charge (Per kW of Billing Demand per month)		\$ 3 <mark>,501</mark>	Deleted: 399
C. Energy Charge per Pricing Period (Per kWh)	Summer	Winter	
	Season	Season	
On-Peak Period	\$0. <mark>24281</mark>	\$ 0 <mark>,18936</mark>	Deleted: 23576
Off-Peak Period	\$ 0. <u>04375</u>	\$ 0. <mark>03677</mark>	Deleted: 18386
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0. <u>00260</u>	Deleted: 04248 Deleted: 03570 Deleted: 00250
Issued: December 2, 2022	Effectiv	e: January 1, 2023	Deleted: March 1, 2022
Issued by: Darrin Ives, Vice President		Kansas City, MO 64105	Deleted: March 31, 2022

EVERGY METRO, INC. d/b/a E P.S.C. MO. No.			Revised Sheet No.	52.A	Deleted: Original
Canceling P.S.C. MO. No.			Original Sheet No.		
			For Missouri Retail Serv		
	ELECTRIC TRANS	IT SERVICE			
MINIMUM MONTHLY BILL The Minimum Monthly Bill shall be ea	qual to the sum of the (Customer Char	ge and Facilities Charge.		
SEASONS For determination of Seasonal periods periods of June through September billing periods of October though Ma both seasons will reflect the number	. The eight (8) winter y. Customer bills for m	months shall b neter reading pe	e defined as the eight (8) monthly	Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15 inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each
PRICING PERIODS Pricing periods are established in Cen	stral Time year round	The hours for o	ach priving pariod are as fo		season.For determination of Seasonal periods, the four (4)
On-Peak:	6 a.m 6 p.m., Mo			mows.	
Holidays Off- Peak Period:	All other hours	inday iniough i	hady, excluding		
HOLIDAYS Holidays are New Year's Day, Memor	ial Dav. Independence	e Dav. Labor Da	v. Thanksgiving Dav. and (Christmas	
Day.		,	,,		
MONTHLY MAXIMIM DEMAND The Monthly Maximum Demand sh measured in kW during the current bi		maximum fifte	en (15) minute integrated	demand	
FACILITIES DEMAND					
Facilities Demand shall be equal to t months including the current mont determination will be made using all a	th. If there are less	than eleven			
DEMAND SIDE INVESTMENT MECH					
Subject to Schedule DSIM filed with th	ie State Regulatory Co	ommission.			

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

I

Subject to Rules and Regulations filed with the State Regulatory Commission.

Effective: January 1, 2023 1200 Main, Kansas City, MO 64105 Deleted: March 1, 2022 Deleted: March 31, 2022