

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 17th Revised Sheet No. TOC-1

**Deleted:** Sixteenth

Canceling P.S.C. MO. No. 7 16th Revised Sheet No. TOC-1

**Deleted:** Fifteenth

For Missouri Retail Service Area

**TABLE OF CONTENTS  
OF RATES for STATE of MISSOURI**

<b>Rate Schedule Title</b>	<b>Rate Schedule</b>	<b>Sheet No.</b>
Tax Adjustment	TA	1
Additional Equipment Rental Charge	AE	2
Reserved For Future Use		3
Reserved For Future Use		4
Residential Service	R	5
<u>Reserved for Future Use</u>		6
Residential Time of Use	RTOU	7
<u>Reserved for Future Use</u>		8
Small General Service	SGS	9
Medium General Service	MGS	10
Large General Service	LGS	11
<u>Limited Time-Related Pricing</u>	<u>TRP</u>	12
Reserved For Future Use		13
Large Power Service	LPS	14
Large Power Service Off-Peak Rider	LPS-1	15
Clean Charge Network	CCN	16
Small General Service - All Electric (FROZEN)	SGA	17
Medium General Service - All Electric (FROZEN)	MGA	18
Large General Service - All Electric (FROZEN)	LGA	19
<u>Reserved for Future Use</u>		20
Reserved For Future Use		21
Thermal Storage Rider	TS	22
Special Interruptible Contracts	SIC	23
Underutilized Infrastructure Rider	UIC	24
<u>Reserved for Future Use</u>		25
Market Based Demand Response Program	MBDR	26
Voluntary Load Reduction Rider	VLR	27
Standby Service Rider	SSR	28
Special Contract Service	SCS	29
Reserved For Future Use		30
Parallel Generation Contract Service	PG	31
Economic Development Rider	EDR	32
Private Unmetered Lighting Service (FROZEN)	AL	33
Net Metering Interconnection Agreement	NM	34
Municipal Street Lighting Service (Urban Area)	ML	35
Municipal Street Lighting Service (Suburban Area) (FROZEN)	3ML	36
Municipal Traffic Control Signal Service	TR	37
Municipal Underground Cost Recovery Rider	UG	38
Solar Subscription Rider	SSP	39
Renewable Energy Rider	RER	40
Urban Core Development Rider	UCD	41

**Deleted:** Residential Other Use ROU

**Deleted:** Residential Time of Day Service (FROZEN) RTOD

**Deleted:** Reserved For Future Use

**Deleted:**

**Deleted:** Two Part - Time Of Use (FROZEN) TPP

**Deleted:** Real-Time Pricing (FROZEN) RTP

**Deleted:** Pilot

Issued: December 2, 2022 Effective: January 1, 2023  
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**Deleted:** November 6, 2018

**Deleted:** 5

**Deleted:** December 6, 2018

**Deleted:** 4

Public

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 <sup>1st</sup> Revised Sheet No. TOC-1A  
 Canceling P.S.C. MO. No. 7 Original Sheet No. TOC-1A

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: Original

For Missouri Retail Service Area

TABLE OF CONTENTS  
 OF RATES for STATE of MISSOURI

<u>Rate Schedule Title</u>	<u>Rate Schedule</u>	<u>Sheet No.</u>
Promotional Practices	GENERAL	42
Promotional Practices	PROGRAMS	43
Private Unmetered LED Lighting Service	PL	44
Off-Peak Lighting Service	OLS	45
Solar Photovoltaic Rebate Program	SR	46
Part Night Lighting	PNL	47
Municipal Street Lighting Service – LED Program	ML-LED	48
Demand Side Investment Mechanism Rider	DSIM	49
Fuel Adjustment Clause	FAC	50
Limited Large Customer Economic Development Discount Rider	PED	51
<del>Business EV Charging Service</del>	<del>BEVCS</del>	<del>54</del>
<del>Commercial EV Charger Rebate</del>	<del>CEVCR</del>	<del>55</del>
<del>Low-Income Solar Subscription Pilot Rider</del>	<del>LIS</del>	<del>56</del>
<del>Residential Battery Energy Storage Pilot</del>	<del>RBES</del>	<del>57</del>

Deleted: Pilot

Deleted: 5

Deleted: 7

Deleted: 8

Issued: December 2, 2022 Effective: January 1, 2023  
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Public

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet No. TOC - 2  
 Canceling P.S.C. MO. No. 7 1st Revised Sheet No. TOC - 2

For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶  
 Deleted: First  
 Deleted: Original

**TABLE OF CONTENTS  
 OF RATES for STATE of MISSOURI**

<u>Rate Schedule Title</u>	<u>Rate Schedule</u>	<u>Sheet No.</u>
<u>Residential</u>		
Residential Service	R	5
Residential Time of Use	RTOU	7
<del>Residential Battery Energy Storage Pilot</del>	<del>RBES</del>	<del>57</del>
<u>Commercial &amp; Industrial</u>		
Small General Service	SGS	9
Medium General Service	MGS	10
Large General Service	LGS	11
Large Power Service	LPS	14
Large Power Service Off-Peak Rider	LPS-1	15
Small General Service - All Electric (FROZEN)	SGA	17
Medium General Service - All Electric (FROZEN)	MGA	18
Large General Service - All Electric (FROZEN)	LGA	19
<del>Business EV Charging Service</del>	<del>BEVCS</del>	<del>54</del>
<del>Commercial EV Charger Rebate</del>	<del>CEVCR</del>	<del>55</del>
<del>Limited-Time Related Pricing</del>	<del>TRP</del>	<del>12</del>
<u>Lighting</u>		
Off-Peak Lighting Service	OLS	45
Private Unmetered Lighting Service (FROZEN)	AL	33
Municipal Street Lighting Service (Urban Area)	ML	35
Municipal Street Lighting Service (Suburban Area) (FROZEN)	3ML	36
Municipal Traffic Control Signal Service	TR	37
Private Unmetered LED Lighting Service	PL	44
Part Night Lighting	PNL	47
Municipal Street Lighting Service – LED Program	ML-LED	48
<u>Customer Generation and Renewables</u>		
Net Metering Interconnection Agreement	NM	34
Parallel Generation Contract Service	PG	31
Solar Photovoltaic Rebate Program	SR	46
Standby Service Rider	SSR	28
Solar Subscription Rider	SSP	39
Renewable Energy Rider	RER	40
<u>Energy Efficiency, Demand Response, &amp; End Use</u>		
Clean Charge Network	CCN	16
Underutilized Infrastructure Rider	UIC	24
Market Based Demand Response Program	MBDR	26
Demand Side Investment Mechanism Rider	DSIM	49

Deleted: Residential Other Use ROU 6¶

Deleted: Residential Time of Day Service (FROZEN) RTOD 8¶

Deleted: 4

Deleted: 8

Deleted: Real-Time Pricing (FROZEN) RTP 25¶  
 Two Part - Time Of Use (FROZEN) TPP 20¶

Deleted: 5

Deleted: Pilot

Deleted: Pilot

Issued: December 2, 2022 Effective: January 1, 2023  
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. TOC-2A  
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. TOC-2A

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Second

Deleted: First

For Missouri Retail Service Area

TABLE OF CONTENTS  
OF RATES for STATE of MISSOURI

<u>Rate Schedule Title</u>	<u>Rate Schedule</u>	<u>Sheet No.</u>
<u>Riders &amp; Surcharges</u>		
Tax Adjustment	TA	1
Additional Equipment Rental Charge	AE	2
Thermal Storage Rider	TS	22
Municipal Underground Cost Recovery Rider	UG	38
Economic Development Rider	EDR	32
Voluntary Load Reduction Rider	VLR	27
Special Interruptible Contracts	SIC	23
Special Contract Service	SCS	29
Urban Core Development Rider	UCD	41
Promotional Practices	GENERAL	42
Promotional Practices	PROGRAMS	43
Fuel Adjustment Clause	FAC	50
Limited Large Customer Economic Development Discount Rider	PED	51
<u>Low-Income Solar Subscription Pilot Rider</u>	<u>LIS</u>	<u>56</u>

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Internal Use Only

**EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet 5

Cancelling P.S.C. MO. 7 1st Revised Sheet 5

For Missouri Retail Service Area

**RESIDENTIAL SERVICE  
Schedule R**

**AVAILABILITY**

For secondary electric service to a single-occupancy private residence and individually-metered, multiple occupancy residential dwellings:

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate Section D below.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

ISSUED: December 2, 2022 January 1, 2023

ISSUED BY: Darrin Ives, Vice President 1200 Main, Kansas City, MO

**Deleted: KANSAS CITY POWER & LIGHT COMPANY**

**Deleted: First**

**Deleted:** through one or more meters

**Deleted:** for all customers who request to be served under this rate. Customer

**Deleted:** Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate B) only if the needed meter conversion from two meters to a single meter can be made....

**Deleted:** Customers served under the RDS, RTDD, and RTDE Rate Schedules as of July 9, 1996, must take service under the R or RTOD Rate Schedules.

**Deleted: TERM OF CONTRACT**  
Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**Deleted:** March 1, 2005

**Deleted:** March 31, 2005

**Deleted:** William P. Herdegen

**Deleted:** 1201

**Deleted:** Walnut

**EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 5A  
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 5A

Deleted: Tenth

Deleted: Ninth

For Missouri Retail Service Area

**RESIDENTIAL SERVICE**  
Schedule R

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**RATE**

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

**A. RESIDENTIAL GENERAL USE, 1RS1A**

Deleted: 1RSDA, 1RS1B

Starting on October 1, 2023 service under this rate will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.

Customer Charge (Per Month)

\$12.00

Deleted: 11.472

Energy Charge (Per kWh)

Summer Season Winter Season

First 600 kWh per month

\$0.14053 \$0.12495

Next 400 kWh per month

\$0.14053 \$0.07693

Over 1000 kWh per month

\$0.15515 \$0.06824

Deleted: 13511

Deleted: 12013

Deleted: 13511

Deleted: 07396

Deleted: 149169

Deleted: 06561

Deleted: 1RFEB

**B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company or when a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit and has been served under this rate schedule prior to July 9, 1996, the kWh shall be billed as follows:

Deleted: and not connected through a separately metered circuit

Customer Charge (Per Month)

\$12.00

Deleted: 11.472

Energy Charge (Per kWh)

Summer Season Winter Season

First 600 kWh per month

\$0.14360 \$0.10093

Next 400 kWh per month

\$0.14360 \$0.10093

Over 1000 kWh per month

\$0.14360 \$0.06553

Deleted: 138064

Deleted: 09703

Deleted: 138064

Deleted: 09703

Deleted: 138064

Deleted: 06300

**MINIMUM**

Minimum Monthly Bill:

(1) Customer Charge; plus

(2) Any additional charges for line extensions, if applicable.

Deleted: November

Deleted: 6

Deleted: 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64015

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO P.S.C. MO. No.**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Canceling P.S.C. MO. No. 7 <sup>11<sup>th</sup></sup> Revised Sheet No. 5B  
7 <sup>10<sup>th</sup></sup> Revised Sheet No. 5B

Deleted: Tenth

Deleted: Ninth

For Missouri Retail Service Area

RESIDENTIAL SERVICE  
Schedule R

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A

Deleted: .

Deleted: 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$15.25

Deleted: 13.80

	Summer Season	Winter Season
Energy Charge (Per kWh):		
First 600 kWh per month	<u>\$0.14360</u>	<u>\$0.12495</u>
Next 400 kWh per month	<u>\$0.14360</u>	<u>\$0.07693</u>
Over 1000 kWh per month	<u>\$0.14360</u>	<u>\$0.06608</u>

Deleted: 13806

Deleted: 12013

Deleted: 13806

Deleted: 07396

Deleted: 13806

Deleted: 06353

Separately metered space heat rate:

All kWh (Per kWh) \$0.14360 \$0.06608

Deleted: 13806

Deleted: 06353

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 5

**EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 4th Revised Sheet No. 5C

**Deleted:** Third

Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 5C

**Deleted:** Second

For Missouri Retail Service Area

RESIDENTIAL SERVICE  
Schedule R

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**Deleted:** The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**Deleted:** September 8

**Deleted:** 2015

**Deleted:** 5

**Deleted:** 4

**Deleted:** September 29, 2015



**EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 7th Revised Sheet No. 6

Deleted: Sixth

Canceling P.S.C. MO. No. 7 6th Revised Sheet No. 6

Deleted: Fifth

For Missouri Retail Service Area

**RESIDENTIAL OTHER USE  
Schedule ROU**

**AVAILABILITY**

Formatted: Font: 10 pt

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until October 1, 2023. On October 1, 2023 customers on this rate will be moved to the Time of Use-Two Period rate, Schedule RTOU-2.

Deleted: June 6, 2023

Deleted: June 6

Formatted: Font: 10 pt

Deleted: ¶

**RATE, 1R01A**

	Summer	Winter
Customer Charge	\$12.00 per month	\$12.00 per month
Energy Charge	Summer	Winter
All Energy	\$0.18672 per kWh	\$0.14509 per kWh

Deleted: 11.47

Formatted: Font: 10 pt

Deleted: 11.47

Formatted: Font: 10 pt

Deleted: 17951

Formatted: Font: 10 pt

Deleted: 13949

Formatted: Font: 10 pt

Deleted: ¶

**MINIMUM**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.

**DEMAND SIDE INVESTMENT MECHANISM RIDER**

Subject to Schedule DSIM filed with the State Regulatory Commission.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

Formatted: Font: 10 pt

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6

Deleted: 2018

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 2nd Revised Sheet No. 7  
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 7  
For Missouri Retail Service Area

Deleted: First

Deleted: Original

Residential Time of Use - Three Period  
Schedule RTOU

**AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Deleted: , on or after October 1, 2019

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

Deleted: ¶

Deleted: Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM).

**APPLICABILITY**

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Deleted: A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.¶

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice.

Deleted: A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

**RATE, 1RTOU**

A. Customer Charge (Per month)	\$ <u>12.00</u>	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	\$0. <u>33803</u>	\$0. <u>27642</u>
Off-Peak	\$0. <u>11268</u>	\$0. <u>10840</u>
Super Off-Peak	\$0. <u>05633</u>	\$0. <u>04675</u>

Deleted: 11.47

Deleted: 34632

Deleted: 32498

Deleted: 11544

Deleted: 10833

Deleted: 1003310422

Deleted: .05772

Deleted: 05416

Deleted: 5772

Deleted: 4495

Deleted: ¶

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6

Deleted: 2018

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet No. 7A

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 7A

For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: First

Deleted: Original

Residential Time of Use – Three Period  
Schedule RTOU

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MINIMUM**

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.

Deleted: number of days in each season

**DEMAND SIDE INVESTMENT MECHANISM RIDER**

Subject to Schedule DSIM filed with the State Regulatory Commission.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: March 6, 2019

Deleted: 5

Deleted: 4

Deleted: April 5, 2019

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~11th~~ Revised Sheet No. 8  
Canceling P.S.C. MO. No. 7 ~~10th~~ Revised Sheet No. 8  
For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY  
Formatted: Font: (Default) Times New Roman, 12 pt  
Formatted: Font: (Default) Times New Roman, 12 pt  
Deleted: Tenth  
Deleted: Ninth

Residential Time Of Day Service (FROZEN)  
Schedule RTOD

**AVAILABILITY**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

This rate is available for service until Customers are are transitioned to the 2-Period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, with date of transition based on billing cycle.

**RATE, 1TE1A**

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$~~12.00~~ per customer per month.

Deleted: 15.96

B. Energy Charge:

Summer Season:

On-Peak Hours

\$~~0.22048~~ per kWh for all kWh per month.

Deleted: 21197

Off-Peak Hours

\$~~0.12283~~ per kWh for all kWh per month.

Deleted: 11809

Winter Season:

\$~~0.09079~~ per kWh for all kWh per month

Deleted: 08729

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018  
Deleted: 5  
Deleted: December 6, 2018  
Deleted: 4

**EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 10th Revised Sheet No. 8A

**Deleted:** Ninth

Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 8A

**Deleted:** Eighth

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)  
Schedule RTOD

**MINIMUM**

Minimum Monthly Bill:

- (i) \$12.00 per customer; plus
- (ii) Any additional charges for line extensions.

**Deleted:** 15.96

**SUMMER AND WINTER SEASONS**

**Deleted:** WINTER SEASON

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

**Deleted:** Eight consecutive months, spanning the period October 1 to May 31 each year.

**SUMMER ON-PEAK AND OFF-PEAK PERIODS**

**Deleted:** SUMMER SEASON¶  
Four consecutive months, spanning the period June 1 to September 30 each year.¶

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

**DEMAND SIDE INVESTMENT MECHANISM RIDER**

Subject to Schedule DSIM filed with the State Regulatory Commission.

**FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** November

**Deleted:** 2018

**Deleted:** December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 9

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: Third

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 9

Deleted: Second

Missouri Retail Service Area  
For \_\_\_\_\_

**SMALL GENERAL SERVICE  
Schedule SGS**

**AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Deleted: :

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Deleted: For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.¶

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

Deleted: ¶

Deleted: The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.¶

Formatted: Underline

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Formatted: Underline

Deleted: December 13, 2007

Deleted: 5

Deleted: January 12,

Deleted: 2008

Deleted: 4

Deleted: Chris B. Giles¶  
Vice-President

Deleted: 1201

Deleted: Walnut

Deleted: 64106

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin Ives, Vice President 1200 Main, Kansas City, Mo. 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 9A

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service  
Schedule SGS

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE & 1SUSE**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

Unmetered Service: \$7.84

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month	
First 25 kW	\$0.000
All kW over 25 kW	\$3.011

**C. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16583 per kWh	\$0.12885 per kWh
Next 180 Hours Use per month:	\$0.07871 per kWh	\$0.06291 per kWh
Over 360 Hours Use per month:	\$0.07010 per kWh	\$0.05679 per kWh

Issued by: December 2, 2022  
Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Tenth

Deleted: Ninth

Deleted: .

Deleted: 1SGSH

Deleted: 1SSSE

Deleted: & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

Deleted: 18.18

Deleted: 4

Deleted: 50.40

Deleted: 2.38

Deleted: 06

Deleted: 874.15

Deleted: 0

Deleted: 7.63

Deleted: ADDITIONAL METER CHARGE (FROZEN) Separately metered space heat: \$2.34

Deleted: 2.929

Deleted: 16225

Deleted: 7701 07877

Deleted: 06155

Deleted: 06296

Deleted: 06859

Deleted: 05556 05683

Formatted: Indent: Left: 0", Hanging: 0.5", Right: 0", Space Before: 0 pt, Don't hyphenate, Tab stops: 0", Left + 0.5", Left + 0.75", Left + 1.5", Left + 2", Left + 2.5", Left + 3", Left + 3.5", Left + 4", Left + 4.5", Left + 5", Left + 5.5", Left + 6", Left + 6.5", Left + 7", Left + 7.5", Left

Deleted: D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06752 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Deleted: November 6

Deleted: 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 9B

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 9B

Deleted: Ninth

For Missouri Retail Service Area

Small General Service  
Schedule SGS

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF**

Deleted: .1SGSG, 1SSSF

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

- 0 - 24 kW
- 25-199 kW
- 200-999 kW
- 1000 kW or above

\$18.69  
 \$51.81  
 \$105.24  
 \$898.57

Deleted: 18.18  
 Deleted: 4  
 Deleted: 50.40  
 Deleted: 51.55

**B. FACILITIES CHARGE:**

- Per kW of Facilities Demand per month
- First 26 kW
- All kW over 26 kW

\$0.000  
 \$2,940

Deleted: 1  
 Deleted: 102.38  
 Deleted: 104.72  
 Deleted: 06

**C. ENERGY CHARGE:**

- First 180 Hours Use per month:
- Next 180 Hours Use per month:
- Over 360 Hours Use per month:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16205 per kWh	\$0.12592 per kWh
Next 180 Hours Use per month:	\$0.07689 per kWh	\$0.06147 per kWh
Over 360 Hours Use per month:	\$0.06849 per kWh	\$0.05547 per kWh

Deleted: 874.15  
 Deleted: 894.16  
 Deleted: 0  
 Deleted: 2.8602.925  
 Deleted: 5855  
 Deleted: 320  
 Deleted: 523  
 Deleted: 06014  
 Deleted: 152  
 Deleted: 701  
 Deleted: 05427  
 Deleted: 51

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018  
 Deleted: 5  
 Deleted: December 6, 2018  
 Deleted: 4



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. 9C

Cancelling P.S.C. MO. 7 2nd Revised Sheet No. 9C

For Missouri Retail Service Area

SMALL GENERAL SERVICE  
Schedule SGS

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**UNMETERED SERVICE**

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023  
ISSUED BY: Darrin Ives, Vice President 1200 Main, Kansas City, Mo. 64105

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Formatted Table

Deleted: Second

Formatted Table

Deleted: First

Formatted Table

Formatted: Font: Bold

Formatted: Font: Bold

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15....

Formatted: Font: Bold

Formatted: Underline

Deleted: December 28, 2006

Deleted: 5

Deleted:

Formatted Table

Deleted: Chris B. Giles  
Vice-President

Deleted: 1

Deleted: Walnut

Deleted: 64106

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd Revised Sheet No. 9D

Deleted: Second

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 9D

Deleted: First

For Missouri Retail Service Area

Small General Service  
Schedule SGS

**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Formatted: Indent: Left: 0"

Deleted: The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:  
¶  
¶  
For customers receiving service under the School and Church rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day....

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: September 8, 2015

Deleted: 5

Deleted: October 8, 2015

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~5th~~ Revised Sheet No. 9E  
Canceling P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 9E  
For Missouri Retail Service Area

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** ~~Fourth~~

**Deleted:** ~~Third~~

SMALL GENERAL SERVICE  
Schedule SGS

**DETERMINATION OF HOURS USE**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

**Deleted:** Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.¶

**METERING AT DIFFERENT VOLTAGES**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: ~~December 2, 2022~~ Effective: ~~January 1, 2023~~  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**Deleted:** September 8, 2015

**Deleted:** October 8, 2015

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 10

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 10

For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 2, 2022 EFFECTIVE: January 1, 2023  
ISSUED BY: Darrin Ives, Vice President 1200 Main, Kansas City, Mo. 64105

**Deleted:** KANSAS CITY POWER & LIGHT COMPANY

**Formatted Table**

**Deleted:** Third

**Deleted:** Second

**Deleted:** For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.¶

**Formatted:** Font: Not Italic, No underline

**Deleted:**

**Deleted:** The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.¶

**Deleted:** December 13, 2007

**Formatted:** Right: -0.37"

**Deleted:** 5

**Deleted:** DATE

**Deleted:** 4

**Deleted:** January 12, 2008

**Formatted Table**

**Deleted:** Chris B. Giles¶  
Vice-President

**Deleted:** 1201

**Deleted:** Walnut

**Deleted:** 64106

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted: KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 11th Revised Sheet No. 10A

**Deleted: Tenth**

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10A

**Deleted: Ninth**

For Missouri Retail Service Area

**Medium General Service  
Schedule MGS**

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE**

**Deleted: 1MGSH, & 1MSSE**

**A. CUSTOMER CHARGE:**

**Deleted: & SEPARATELY METERED SPACE HEAT (FROZEN) 1MGHE, 1MGHH**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

- Deleted: 3**
- Deleted: 96**
- Deleted: 3**
- Deleted: 96**
- Deleted: 09**
- Deleted: 59**
- Deleted: 35**
- Deleted: 69**

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3,223

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$4,217	\$2,145

**Deleted: ADDITIONAL METER CHARGE (FROZEN);**  
 Separately metered space heat: \$20,5200

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month: \$0.10953 per kWh	\$0.09464 per kWh
	Next 180 Hours Use per month: \$0.07492 per kWh	\$0.05664 per kWh
Over 360 Hours Use per month: \$0.06319 per kWh	\$0.04751 per kWh	

- Deleted: 135**
- Deleted: 102**
- Deleted: 087**
- Deleted: 721**
- Deleted: 26**
- Deleted: 333**
- Deleted: 54**
- Deleted: 85**
- Deleted: 650**

**Deleted: E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH**  
 ¶ When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:  
 ¶ (i) Applicable during the Winter Season:  
 ¶ \$0.06058 per kWh per month.  
 ¶ (ii) Applicable during the Summer Season:  
 ¶ The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: December 2, 2022

Effective: January 1, 2023

- Deleted: November 6, 2018**
- Deleted: 5**
- Deleted: 4**
- Deleted: December 6, 2018**

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**P.S.C. MO. No.** 7 11th Revised Sheet No. 10B  
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10B

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: Tenth

Deleted: Ninth

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF**

Deleted: , 1MGSF

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.671

**C. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.118	\$2.094

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10691 per kWh	\$0.09242 per kWh
Next 180 Hours Use per month:	\$0.07323 per kWh	\$0.05533 per kWh
Over 360 Hours Use per month:	\$0.06174 per kWh	\$0.04660 per kWh

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 10C

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10C

Deleted: Ninth

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.303 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 786

Deleted: 4

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6

Deleted: 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd Revised Sheet No. 10D

Deleted: Second

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 10D

Deleted: First

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND**

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

Deleted: The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only.¶

**BILLING DEMAND**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

¶  
For customers receiving service under the School and Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

Issued: December 2, 2022 Effective: January 1, 2023

Deleted: ¶  
¶

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: September 8, 2015

Deleted: 5

Deleted: October 8, 2015

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**, P.S.C. MO. No. 7

Canceling P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 10E

For Missouri Retail Service Area

Medium General Service  
Schedule MGS

**DETERMINATION OF HOURS USE**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

**METERING AT DIFFERENT VOLTAGES**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS**

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: Fourth

Deleted: Third

Deleted: Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.¶

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: September 8, 2015

Deleted: October 8, 2015

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 11

Cancelling P.S.C. MO. No. 7 3rd Revised Sheet No. 11

For Missouri Retail Service  
Area

**LARGE GENERAL SERVICE  
Schedule LGS**

**AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

- Deleted: KANSAS CITY POWER & LIGHT COMPANY
- Formatted Table
- Deleted: Third
- Formatted Table
- Deleted: Second
- Deleted:

Deleted: For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.¶¶

Formatted: Font: Not Italic, No underline

Deleted:

Deleted: The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter....

- Deleted: 13
- Deleted: 2007
- Deleted: 2008

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 11A

**Deleted:** Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11A

**Deleted:** Ninth

For Missouri Retail Service Area

Large General Service  
Schedule LGS

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE**

**Deleted:** 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

**Deleted:** 118.82

**Deleted:** 118.82

**Deleted:** 118.82

**Deleted:** 014.44

**Deleted:** ADDITIONAL METER CHARGE (FROZEN); Separately metered space heat: \$2.72

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3,494

**Deleted:** 399

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$6,978	\$3,754

**Deleted:** 6.788

**Deleted:** .652

**D. ENERGY CHARGE:**

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	<u>Summer Season</u>	<u>Winter Season</u>
	\$0,9803 per kWh	\$0,9008 per kWh
	\$0,06758 per kWh	\$0,05194 per kWh
	\$0,04352 per kWh	\$0,03657 per kWh

**Deleted:** 09569

**Deleted:** 08793

**Deleted:** 06597

**Deleted:** 05070

**Deleted:** 04248

**Deleted:** 03570

**Deleted:** E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

¶ When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:¶

¶ (i) Applicable during the Winter Season:¶

¶ \$0.05915 per kWh per month.¶

¶ (ii) Applicable during the Summer Season:¶

¶

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**Deleted:** November 6, 2018

**Deleted:** 5

**Deleted:**

**Deleted:** 4

**Deleted:** December 6, 2018

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 11B

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11B

Deleted: Ninth

For Missouri Retail Service Area

Large General Service  
Schedule LGS

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF**

Deleted: 1LGSF

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

Deleted: 118.82

Deleted: 118.82

Deleted: 118.82

Deleted: 014.44

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

\$2,897

Deleted: 818

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month

<u>Summer Season</u>	<u>Winter Season</u>
\$6,819	\$3,669

Deleted: 634

Deleted: 569

**D. ENERGY CHARGE:**

First 180 Hours Use per month:  
Next 180 Hours Use per month:  
Over 360 Hours Use per month:

<u>Summer Season</u>	<u>Winter Season</u>
\$0,09584 per kWh	\$0,08802 per kWh
\$0,06597 per kWh	\$0,05070 per kWh
\$0,04250 per kWh	\$0,03586 per kWh

Deleted: 09355

Deleted: 08592

Deleted: 06439

Deleted: 04949

Deleted: 04148

Deleted: 03500

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 10th Revised Sheet No. 11C

Deleted: Ninth

Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 11C

Deleted: Eighth

For Missouri Retail Service Area

Large General Service  
Schedule LGS

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 853

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15....

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: May 9, 2017

Deleted: 5

Deleted: :

Deleted: 4

Deleted:

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd Revised Sheet No. 11D

Deleted: Second

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 11D

Deleted: First

For Missouri Retail Service Area

Large General Service  
Schedule LGS

**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND**

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

Deleted: The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only.¶

**BILLING DEMAND**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

¶ For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: September 8, 2015

Deleted: 5

Deleted: October 8, 2015

Deleted: 4

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO** P.S.C. MO. No. 7

Canceling P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 11E

For Missouri Retail Service Area

Large General Service  
Schedule LGS

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Fourth

**Deleted:** Third

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

**Deleted:** Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.¶

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** September 8, 2015

**Deleted:** October 8, 2015



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 14A

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 14A

Deleted: Ninth

For Missouri Retail Service Area

Large Power Service  
Schedule LPS

Deleted: .1PGSH

Deleted: 1,149.23

Deleted: ¶

Deleted: 849

Deleted: 14.932

Deleted: 150

Deleted: 11.944

Deleted: 7.920

Deleted: 006

Deleted: 6.987

Deleted: 304

Deleted: 379

Deleted: 08949

Deleted: .

Deleted: 07586

Deleted: .

Deleted: 05319

Deleted: .

Deleted: 04838

Deleted: .

Deleted: 02552

Deleted: .

Deleted: 02527

Deleted: .1PGSG, 1POSF, 1POSG

Deleted: 149.23

Deleted: .190

Deleted: 589

Deleted: 9.915

Deleted: 672

Deleted: 740

Deleted: 9.776

Deleted: 6.827

Deleted: 138

Deleted: 257

Deleted: 08744

Deleted: 412

Deleted: 05199

Deleted: 726

Deleted: 02492

Deleted: 469

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE**

A. CUSTOMER CHARGE (per month): \$1,181.28

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$3,956

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$15,348	\$10,433
Next 2443 kW	\$12,277	\$8,141
Next 2443 kW	\$10,285	\$7,182
All kW over 7329 kW	\$7,508	\$5,529

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09127 per kWh	\$0.07737 per kWh
Next 180 Hours Use per month:	\$0.05425 per kWh	\$0.04934 per kWh
Over 360 Hours Use per month:	\$0.02603 per kWh	\$0.02577 per kWh

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF**

A. CUSTOMER CHARGE (per month): \$1,181.28

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$3,279

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$14,996	\$10,192
Next 2500 kW	\$11,998	\$7,956
Next 2500 kW	\$10,049	\$7,017
All kW over 7500 kW	\$7,337	\$5,404

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08918 per kWh	\$0.07559 per kWh
Next 180 Hours Use per month:	\$0.05302 per kWh	\$0.04820 per kWh
Over 360 Hours Use per month:	\$0.02541 per kWh	\$0.02518 per kWh

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 14B  
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 14B

Deleted: Tenth

Deleted: Ninth

For Missouri Retail Service Area

Large Power Service  
 Schedule LPS

**RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV**

Deleted: \_1POSV

<b>A. CUSTOMER CHARGE (per month):</b>		\$1,181.28	
<b>B. FACILITIES CHARGE:</b> Per kW of Facilities Demand per month		\$0.990	
<b>C. DEMAND CHARGE:</b> Per kW of Billing Demand per month			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 2530 kW	\$14.817	\$10.073	
Next 2530 kW	\$11.854	\$7.862	
Next 2530 kW	\$9.929	\$6.936	
All kW over 7590 kW	\$7.251	\$5.340	
<b>D. ENERGY CHARGE:</b>			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use per month:	\$0.08813 per kWh	\$0.07473 per kWh	
Next 180 Hours Use per month:	\$0.05239 per kWh	\$0.04764 per kWh	
Over 360 Hours Use per month:	\$0.02512 per kWh	\$0.02488 per kWh	

Deleted: 149.23

Deleted: 963

Deleted: 415

Deleted: 9.800

Deleted: 532

Deleted: 649

Deleted:

Deleted: 660

Deleted: 748

Deleted:

Deleted: 054

Deleted: 195

Deleted: 08642

Deleted: 07328

Deleted: 05137

Deleted: 04671

Deleted: 02463

Deleted: 02440

Deleted: \_1POSW, 1POSW

Deleted: 149.23

Deleted: 291

Deleted: 712

Deleted: 429

Deleted: 580

Deleted: 572

Deleted: 688

Deleted: 6.990

Deleted: 46

Deleted: 148

Deleted: 08565

Deleted: 07259

Deleted: 05091

Deleted: 04629

Deleted: 02442

Deleted: 02417

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ**

<b>A. CUSTOMER CHARGE (per month):</b>		\$1,181.28	
<b>B. FACILITIES CHARGE:</b> Per kW of Facilities Demand per month		\$0.000	
<b>C. DEMAND CHARGE:</b> Per kW of Billing Demand per month			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 2553 kW	\$14.690	\$9.983	
Next 2553 kW	\$11.748	\$7.791	
Next 2553 kW	\$9.839	\$6.875	
All kW over 7659 kW	\$7.185	\$5.292	
<b>D. ENERGY CHARGE:</b>			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use per month:	\$0.08735 per kWh	\$0.07403 per kWh	
Next 180 Hours Use per month:	\$0.05192 per kWh	\$0.04721 per kWh	
Over 360 Hours Use per month:	\$0.02490 per kWh	\$0.02465 per kWh	

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~10th~~ Revised Sheet No. 14C

**Deleted:** Ninth

Canceling P.S.C. MO. No. 7 ~~9th~~ Revised Sheet No. 14C

**Deleted:** Eighth

For Missouri Retail Service Area

Large Power Service  
Schedule LPS

**REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.99294 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**Deleted:** 0.966

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**Deleted:** The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15....

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** May 9, 2017

**Deleted:** 5

**Deleted:** 4

**Deleted:** June 8, 2017

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st Revised Sheet No. 15A

Cancelling P.S.C. MO. 7 Original Sheet No. 15A

Missouri Retail Service Area

**LARGE POWER SERVICE OFF-PEAK RIDER  
Schedule LPS-1 (continued)**

Off-Peak Service Option

**CONDITIONS: (continued)**

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.
9. This rider is not available to customers participating in Time-Related Pricing.

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE January 1, 2023  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, Mo.  
64105

- Deleted: KANSAS CITY POWER & LIGHT COMPANY
- Deleted:
- Deleted:
- Deleted:
- Deleted: Original
- Deleted: o.
- Deleted: 6
- Deleted: All previous sheets
- Deleted: .
- Deleted:
- Deleted: ¶
- Deleted: For
- Deleted: A
- Formatted Table
- Deleted:

- Deleted: July 5, 1996
- Deleted: 5
- Deleted: July 9, 1996
- Deleted: 4
- Deleted: S. W. Catron
- Deleted: 1201 Walnut
- Deleted: 64106

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 1st Revised Sheet No. 16A

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 16A

For Missouri Retail Service Area

CLEAN CHARGE NETWORK  
Schedule CCN

**BILLING OPTIONS**

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

**RATES FOR SERVICE**

The EV charging station screen and third- party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)
  - Level 2: \$0 20820
  - Level 3: \$0 26025

Deleted: 20000

Deleted: 25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted:

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 17

Cancelling P.S.C. MO. No. 7 ~~3rd~~ Revised Sheet No. 17

For Missouri Retail Service  
Area

**Deleted: KANSAS CITY POWER & LIGHT COMPANY**

**Deleted: Third**

**Deleted: Second**

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule SGA**

**AVAILABILITY**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

**Deleted: through one meter and using only electric service**

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY**

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023  
ISSUED BY: Darren R. Ives, Vice President 1200 Main, Kansas City, Mo.  
64105

**Deleted: December 13, 2007**

**Deleted: January 12, 2008**

**Deleted: February 6, 2022**

**Deleted: Chris B. Giles**  
Vice-President

**Deleted: 1201 Walnut**

**Deleted: 64106**

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 17A

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 17A

Deleted: Ninth

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)  
Schedule SGA

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE**

Deleted: 1SGAH, 1SSAE

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

Deleted: 18.18

Deleted: 50.40

Deleted: 2.38

Deleted: 874

Deleted: .

Deleted: 15

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.011

Deleted: 2.929

Deleted: 225

Deleted: 548

**C. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16583 per kWh	\$0.11803 per kWh
Next 180 Hours Use per month:	\$0.07871 per kWh	\$0.06291 per kWh
Over 360 Hours Use per month:	\$0.07010 per kWh	\$0.05679 per kWh

Deleted: 07701 07877

Deleted: 155

Deleted: 6859

Deleted: 556

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF**

Deleted: 1SGAG

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

Deleted: 18

Deleted: 50.4051.55

Deleted: 102

Deleted: .

Deleted: 38

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.940

Deleted: 104.72

Deleted: 87

Deleted: 4.

Deleted: 15

**C. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16205 per kWh	\$0.11533 per kWh
Next 180 Hours Use per month:	\$0.07689 per kWh	\$0.06147 per kWh
Over 360 Hours Use per month:	\$0.06849 per kWh	\$0.05547 per kWh

Deleted: 4.16

Deleted: 2.860

Deleted: 5855

Deleted: 284

Deleted: 07523

Deleted: 95

Deleted: 014 06152

Deleted: 06701

Deleted: 54

Deleted: 27

Deleted: .

Deleted: November 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Deleted: 5

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. 17B

Cancelling P.S.C. MO. No. 7 2nd Revised Sheet No. 17B

For Missouri Retail Service Area

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: Second

Formatted Table

Deleted: First

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule SGA (Continued)**

Formatted Table

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

Secondary voltage customer Receives service on the low side of the line transformer.

Primary voltage customer Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin Ives, Vice President

1200 Main, Kansas City, Mo. 64105

Internal Use Only

Deleted: 5

Deleted: December 13,

Deleted: 2007

Formatted: Right: -1.58"

Deleted:

Deleted: January 4, 2023

Deleted: January 12,

Deleted: 2008

Deleted: Chris B. Giles  
Vice-President

Deleted: 1201

Deleted: Walnut

Deleted: 64106



Internal Use Only

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 17C  
Canceling P.S.C. MO. No. 7 ~~3rd~~ Revised Sheet No. 17C  
For Missouri Retail Service Area

**Deleted:** Third

**Deleted:** Second

Small General Service – All Electric (FROZEN)  
Schedule SGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

**Deleted:** . The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

**Deleted:** For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 ( February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day.¶

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**Deleted:** September 8, 2015

**Deleted:** October 8, 2015

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 18

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 18

For Missouri Retail Service  
Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule MGA**

**AVAILABILITY**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.  
Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY**

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, Mo. 64105

**Deleted:** KANSAS CITY POWER & LIGHT COMPANY

**Formatted Table**

**Deleted:** Third

**Deleted:** Second

**Deleted:** through one meter and using only electric service

**Deleted:** ¶

**Deleted:** December 13, 2007

**Deleted:** 5

**Deleted:** January 12, 2008

**Deleted:** 4

**Deleted:** Chris B. Giles¶  
Vice-President

**Deleted:** 1201

**Deleted:** Walnut

**Deleted:** 6

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 18A

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18A

Deleted: Ninth

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE**

Deleted: 1MGAH

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

Deleted: 3

Deleted: 96

Deleted: 3

Deleted: 96

Deleted: 09

Deleted: 9

Deleted: 35

Deleted: 69

Deleted: 1

Deleted: 5

Deleted: 102

Deleted: 2

Deleted: 95

Deleted: 145

Deleted: 721

Deleted: 8128

Deleted: 9464

Deleted: 333

Deleted: 46

Deleted: 5

Deleted: 0

Deleted: 664

Deleted: 85

Deleted: 038

Deleted: 751

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3.223

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month

<u>Summer Season</u>	<u>Winter Season</u>
\$4.217	\$3.038

**D. ENERGY CHARGE:**

First 180 Hours Use per month:	\$0.10953 per kWh	\$0.08304 per kWh
Next 180 Hours Use per month:	\$0.07492 per kWh	\$0.04751 per kWh
Over 360 Hours Use per month:	\$0.06319 per kWh	\$0.04125 per kWh

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: 11

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**, P.S.C. MO. No. 7

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

11<sup>th</sup> Revised Sheet No. 18B

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10<sup>th</sup> Revised Sheet No. 18B

Deleted: Ninth

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

Deleted: 3

Deleted: 96

Deleted: 3

Deleted: 96

Deleted: 09

Deleted: 59

Deleted: 35

Deleted: 69

Deleted: 598

Deleted: 006

Deleted: 8

Deleted: 1

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.671

Deleted: 4

Deleted: 5

Deleted: 7945

Deleted: 168

Deleted: 4535

Deleted: 0

Deleted: 3

Deleted: 39

Deleted: 62

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month

<u>Summer Season</u>	<u>Winter Season</u>
\$4.118	\$2.972

**D. ENERGY CHARGE:**

First 180 Hours Use per month:	\$0.10691 per kWh	\$0.08117 per kWh
Next 180 Hours Use per month:	\$0.07323 per kWh	\$0.04633 per kWh
Over 360 Hours Use per month:	\$0.06174 per kWh	\$0.04048 per kWh

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 18C

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18C

Deleted: Ninth

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.803 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 786

Deleted: 4

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS**

~~For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

Secondary voltage customer Receives service on the low side of the line transformer.

Primary voltage customer Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Issued: ~~December 2, 2022~~  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: December 6, 2018

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 19

Cancelling P.S.C. MO. No. 7 3rd Revised Sheet No. 19

For Missouri Retail Service Area

Deleted: KANSAS CITY POWER & LIGHT  
COMPANYEVERGY METRO, INC. d/

Deleted: Third

Deleted: Second

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule LGA**

**AVAILABILITY**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Deleted: through one meter and using only electric service for all lighting, cooking, water heating, comfort

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY**

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, Mo. 64105

Deleted: December 13, 2007

Deleted: 5

Deleted: January 12, 2008

Deleted: ,

Deleted: 4

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 19A

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 19A

Deleted: Ninth

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

**RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE**

Deleted: .1LGAE

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$ <u>122.14</u>
25-199 kW	\$ <u>122.14</u>
200-999 kW	\$ <u>122.14</u>
1000 kW or above	\$ <u>1,042.78</u>

Deleted: 118.82

Deleted: 118.82

Deleted: 118.82

Deleted: 1,014.44

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$3,494

Deleted: 399

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$ <u>6.978</u>	\$ <u>3.476</u>

Deleted: 6.788

Deleted: 382

Deleted: 68

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
	\$ <u>0.09803</u> per kWh	\$ <u>0.08662</u> per kWh
First 180 Hours Use per month:	\$ <u>0.06758</u> per kWh	\$ <u>0.04648</u> per kWh
Next 180 Hours Use per month:	\$ <u>0.04352</u> per kWh	\$ <u>0.03628</u> per kWh
Over 360 Hours Use per month:		

Deleted: 09569

Deleted: 08455

Deleted: 06597

Deleted: 04537

Deleted: 04248

Deleted: 03541

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 19B

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 19B

Deleted: Ninth

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$ <u>122.14</u>
25-199 kW	\$ <u>122.14</u>
200-999 kW	\$ <u>122.14</u>
1000 kW or above	\$ <u>1,042.78</u>

Deleted: 118.82

Deleted: 118.82

Deleted: 118.82

Deleted: 1,014.44

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2,897

Deleted: 818

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$ <u>6,819</u>	\$ <u>3,394</u>

Deleted: 634

Deleted: 302

**D. ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$ <u>0.09584</u> per kWh	\$ <u>0.08480</u> per kWh
Next 180 Hours Use per month:	\$ <u>0.06597</u> per kWh	\$ <u>0.04546</u> per kWh
Over 360 Hours Use per month:	\$ <u>0.04250</u> per kWh	\$ <u>0.03558</u> per kWh

Deleted: 09355

Deleted: 08277

Deleted: 06439

Deleted: 04437

Deleted: 04148

Deleted: 03473

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 10th Revised Sheet No. 19C

Deleted: Ninth

Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 19C

Deleted: Eighth

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 853

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS**

~~For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15....

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS**

<u>Secondary voltage customer</u>	Receives service on the low side of the line transformer.
<u>Primary voltage customer</u>	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

**DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND**

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

Issued: ~~December 2, 2022~~  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

Deleted: ¶

Deleted: 5

Deleted: May 9, 2017

Deleted: 4

Deleted: June 8, 2017

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 20

Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 20

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Third

**Deleted:** Second

**Deleted:** Two Part – Time Of Use (FROZEN)

**Deleted:** Schedule TPP

**Deleted:** AVAILABILITY

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

This schedule is not available to new customers after October 8, 2015.

**SPECIAL PROVISIONS**

**(A) Pricing Periods:**

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**(B) Pricing Methodology:**

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

**(C) Metering of Load:**

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

**(D) Additional Costs:**

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**Deleted:** 5

**Deleted:** September 8, 2015

**Deleted:** 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet No. 20A  
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20A  
For Missouri Retail Service Area

[Redacted Box]

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** First

**Deleted:** Original

**Deleted:** Two Part – Time Of Use (FROZEN)

**Deleted:** Schedule TPP

**Deleted:** TERM OF CONTRACT AND TERMINATION

¶ The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.¶

¶ When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.¶

¶ If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.¶

**CUSTOMER BASELINE LOAD (CBL)**

¶ The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of kWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.¶

¶ New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.¶

¶ In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Compa...

**Deleted:** 5

**Deleted:** September 8, 2015

**Deleted:** 4

**Deleted:** October 8, 2015

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet No. 20B

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20B

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** First

**Deleted:** Original

**Deleted:** Two Part – Time Of Use (FROZEN)

**Deleted:** Schedule TPP

**Deleted:** BILL DETERMINATION¶

¶ A TPP bill is rendered after each monthly billing period and is calculated using the following formula:¶

¶ TPP Bill = Standard Bill + Price<sub>peak</sub> x [Actual KWh<sub>peak</sub> - CBL KWh<sub>peak</sub>] + ¶

¶ Price<sub>off-peak</sub> x [Actual KWh<sub>off-peak</sub> - CBL KWh<sub>off-peak</sub>] + PC¶  
Where:¶

¶ TPP Bill = Customer's bill for service under this price schedule in a specific month;¶

¶ Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard (non-TPP) price schedule;¶

¶ Price<sub>peak</sub> = TPP price during peak hours for the season;¶

¶ Price<sub>off-peak</sub> = TPP price during off-peak hours for the season;¶

¶ Actual KWh<sub>peak</sub> = The Customer's actual usage during the peak period for the month;¶

¶ Actual KWh<sub>off-peak</sub> = The Customer's actual usage during the off-peak period for the month;¶

¶ CBL KWh<sub>peak</sub> = The Customer's baseline KWh during the peak period determined based on the number of weekend and weekdays during the current and historical billing periods; ¶

¶ CBL KWh<sub>off-peak</sub> = The Customer's baseline KWh during the off-peak period determined based on the number of weekend and weekdays during the current and historical billing periods; and ¶

¶ PC = Program Charge for TPP (as defined below);¶

**PRICES¶**

¶ The prices for calculating the Standard Bill can be found on the Customer's applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.¶

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Internal Use Only

**Deleted:** 5

**Deleted:** September 8, 2015

**Deleted:** 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 20C

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 20C

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

**Deleted: KANSAS CITY POWER AND LIGHT COMPANY**

**Deleted: Tenth**

**Deleted: Ninth**

**Deleted: Two Part – Time Of Use (FROZEN)**

**Deleted: Schedule TPP**

**Deleted: PRICES (continued)**

Time-of-Use Prices

	Winter	Summer		
Voltage/Rate Schedule	On-Peak	Off-Peak	On-Peak	Off-Peak
<b>Secondary</b>				
SGS, SGA	\$0.05574	\$0.04810	\$0.14397	\$0.06179
MGS, MGA	\$0.04840	\$0.03890	\$0.13008	\$0.05154
LGS, LGA	\$0.04634	\$0.03737	\$0.12588	\$0.04929
LPS	\$0.04060	\$0.03411	\$0.11801	\$0.04384
<b>Primary</b>				
SGS, SGA	\$0.05408	\$0.04668	\$0.13291	\$0.05837
MGS, MGA	\$0.04694	\$0.03774	\$0.12006	\$0.04872
LGS, LGA	\$0.04496	\$0.03625	\$0.11620	\$0.04658
LPS	\$0.03938	\$0.03312	\$0.10892	\$0.04144
<b>Substation</b>				
LPS	\$0.03890	\$0.03266	\$0.10195	\$0.04089
<b>Transmission</b>				
LPS	\$0.03864	\$0.03244	\$0.10160	\$0.04062

Prices are shown in \$ per kWh

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted: 5**

**Deleted: November 6, 2018**

**Deleted: February 6, 2022**

**Deleted: 4**

**Deleted: December 6, 2018**

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 6th Revised Sheet No. 20D

Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 20D

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

Deleted: MISSOURI

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Fifth

Deleted: Fourth

Deleted: Two Part – Time Of Use (FROZEN)

Deleted: Schedule TPP

Deleted: SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

Deleted: SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

Deleted: SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

Deleted: SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

Deleted: PROGRAM CHARGE

A program charge of \$34.31 per month (\$11.43 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

Deleted: 5

Deleted: November 6, 2018

Deleted: February 6, 2022

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet No. 20E

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20E

For Missouri Retail Service Area

[Empty box]

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** First

**Deleted:** Original

**Deleted:** Two Part – Time Of Use (FROZEN)

**Deleted:** Schedule TPP

**Deleted:** REACTIVE POWER CHARGES

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

**Deleted:** FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**Deleted:** TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**Deleted:** REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission. **RESERVED FOR FUTURE USE**

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**Deleted:** 5

**Deleted:** September 8, 2015

**Deleted:** 4

**Deleted:** October 8, 2015

Public



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd Revised Sheet No. 22

**Deleted:** Second

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 22

**Deleted:** First

For Missouri Retail Service Area

**THERMAL STORAGE RIDER  
Schedule TS**

**AVAILABILITY**

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, ~~or TRP.~~

**Deleted:** RTP

**Deleted:** , or TPP

**DETERMINATION OF DEMAND**

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

**THERMAL STORAGE SEASON**

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

**TERMINATION**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

Issued: ~~December 2, 2022~~ Effective: ~~January 1, 2023~~  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**Deleted:** 5

**Deleted:** November 6, 2018

**Deleted:** 4

**Deleted:** December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 5th Revised Sheet No. 25

Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 25

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Fourth

**Deleted:** Third

**Deleted:** REAL-TIME PRICING (FROZEN)

**Deleted:** Schedule RTP

**Deleted:** PURPOSE¶

¶

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.¶

¶

**AVAILABILITY¶**

¶

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.¶

¶

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."¶

¶

This schedule is not available to new customers after October 8, 2015.¶

¶

**SPECIAL PROVISIONS¶**

¶

(A) Price Notification, Pricing Periods and Responsibility.¶

¶

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.¶

¶

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.¶

¶

**Deleted:** 5

**Deleted:** September 8, 2015

**Deleted:** 4

**Deleted:** October 8, 2015

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 5th Revised Sheet No. 25A

Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 25A

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

**Deleted: KANSAS CITY POWER AND LIGHT COMPANY**

**Deleted: Fourth**

**Deleted: Third**

**Deleted: REAL-TIME PRICING (FROZEN)**

**Deleted: Schedule RTP**

**Deleted: SPECIAL PROVISIONS (continued)**

**B. Pricing Methodology:**

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

**C. Metering of Load:**

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

**D. Additional Costs:**

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

**TERM OF CONTRACT AND TERMINATION**

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

**CUSTOMER BASELINE LOAD (CBL)**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

**Deleted: 5**

**Deleted: September 8, 2015**

**Deleted: October 8, 2015**

**Deleted: 4**

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 25B

Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 25B

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Third

Deleted: Second

Deleted: REAL-TIME PRICING (FROZEN)

Deleted: Schedule RTP

Deleted: CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

**BILL DETERMINATION**

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$RTP\ Bill_{mo} = Standard\ Bill_{mo} + \sum Price_{hr} \times [Actual\ Load_{hr} - CBL_{hr}] + PC$$

Where:

RTP Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

Σ = Sum over all hours of the billing month;

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: September 8, 2015

Deleted: 4

Deleted: October 8, 2015

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 6th Revised Sheet No. 25C

Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 25C

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Fifth

**Deleted:** Fourth

**Deleted:** REAL-TIME PRICING (FROZEN)

**Deleted:** Schedule RTP

**Deleted:** BILL DETERMINATION (continued)

Price<sub>hr</sub> = MC<sub>hr</sub> +.25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

**SPECIAL PROVISIONS FOR MPOWER CUSTOMERS**

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP OPTION 1: Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

**Deleted:** 5

**Deleted:** September 8, 2015

**Deleted:** 4

**Deleted:** October 8, 2015

**Deleted:** October 8, 2015

Issued: December 2, 2022 Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 25D

Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 25D

For Missouri Retail Service Area

[Empty rectangular box]

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Third

**Deleted:** Second

**Deleted:** REAL-TIME PRICING (FROZEN)

**Deleted:** Schedule RTP

**Deleted:** BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

**COMMUNICATIONS CHARGE**

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

**COMPANY-SUPPLIED COMPUTER CHARGE**

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

**REACTIVE DEMAND ADJUSTMENT**

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATION**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** 5

**Deleted:** September 8, 2015

**Deleted:** 4

**Deleted:** October 8, 2015

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~5th~~ Revised Sheet No. 26

Deleted: Fifth

Canceling P.S.C. MO. No. 7 ~~5th~~ Revised Sheet No. 26

Deleted: Fourth

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM  
Schedule MBDR**

**PURPOSE**

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with Evergy in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes Evergy to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

Deleted: KCP&L

Deleted: KCP&L

**AVAILABILITY**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Real Time and Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

**DEFINITIONS**

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
2. Curtailment Amount - the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.
3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.
4. Customer Representative - an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
8. Incentive - Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.
9. Marginal Forgone Retail Rate (MFRR) - The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

Deleted: KCP&L

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 6th Revised Sheet No. 26A

Deleted: Fifth

Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 26A

Deleted: Fourth

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM  
Schedule MBDR**

**DEFINITIONS** (Continued)

- 10. **Participant** –The end-use Customer or Customer Representative.
- 11. **Program Administrator** – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.
- 12. **Program Partner** – A service provider that Company or the Program Administrator has approved.

Deleted: KCP&L

Deleted: Evergy

Deleted: KCP&L

Deleted: Evergy

**Curtailment Season**

This program's Curtailment Season will be annually from January 1 through December 31.

**Contract Curtailment Amount**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 100 kW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Deleted: MW

**Aggregation of BDR Curtailment Amounts**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

**Metering and Communication Requirements**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

**Daily Market Participation**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64015

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Deleted:



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet No. 28C  
 Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 28C  
 For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: First

Deleted: Original

STANDBY SERVICE RIDER  
 Schedule SSR

**RATES**

	SGS Secondary Voltage	SGS Primary Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$110.00	\$110.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.000	\$0.000
b) Winter	\$0.000	\$0.000
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.000	\$0.000
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.201	\$0.196
B. Maintenance (per KW)	\$0.100	\$0.098
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.201	\$0.196
B. Maintenance (per KW)	\$0.100	\$0.098
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.16583	\$0.16205
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.12885	\$0.12592

Deleted: 207

Deleted: 2025

Deleted: 103

Deleted: 101

Deleted: 207

Deleted: 0

Deleted: 202

Deleted: 5

Deleted: 103

Deleted: 100

Deleted: 101

Deleted: 098

Deleted: 17197

Deleted: 16804

Deleted: 18

Deleted: 13361

Deleted: 96

Deleted: 13058

Deleted: 602

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

Public

Deleted: November 6, 2018

Deleted: 5,

Deleted: December 6, 2018

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 28D  
 Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 28D

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
 Schedule SSR

**RATES** (Continued)

	<u>MGS</u> <u>Secondary Voltage</u>	<u>MGS</u> <u>Primary Voltage</u>
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$110.00	\$110.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.0527	\$0.515
b) Winter	\$0.268	\$0.262
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.527	\$0.0515
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.426	\$0.384
B. Maintenance (per KW)	\$0.213	\$0.192
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.305	\$0.266
B. Maintenance (per KW)	\$0.152	\$0.133
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.10953	\$0.10691
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09464	\$0.09242

- Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶
- Deleted: Third
- Deleted: Second
- Deleted: 2nd
- Deleted: 5
- Deleted: 530...
- Deleted: 2
- Deleted: 518
- Deleted: 7
- Deleted: 270
- Deleted: 267
- Deleted: 1
- Deleted: 263
- Deleted: 261
- Deleted: 5
- Deleted: 530
- Deleted: 525
- Deleted: 2
- Deleted: 518512
- Deleted: 4
- Deleted: 428
- Deleted: 424
- Deleted: 2
- Deleted: 386
- Deleted: 382
- Deleted: 214
- Deleted: 2
- Deleted: 212
- Deleted: 193
- Deleted: 191
- Deleted: 342
- Deleted: 3
- Deleted: 302
- Deleted: 5
- Deleted: 171...52 \$0.151
- Deleted: 2
- Deleted: 11090
- Deleted: 70
- Deleted: 10825
- Deleted: 708
- Deleted: 09584
- Deleted: 79
- Deleted: 09358
- Deleted: 56
- Deleted: November 6, 2018
- Deleted: 5
- Deleted: December 6, 2018
- Deleted: 4

Issued: December 2, 2022 Effective: January 1, 2023  
 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Public

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st Revised Sheet No. 28E  
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28E

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶  
 Deleted: Original  
 Deleted: Revised

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
 Schedule SSR

**RATES** (Continued)

	LGS Secondary Voltage	LGS Primary Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$130.00	\$130.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.872	\$0.852
b) Winter	\$0.469	\$0.459
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.872	\$0.852
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.582	\$0.534
B. Maintenance (per KW)	\$0.291	\$0.267
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.394	\$0.350
B. Maintenance (per KW)	\$0.197	\$0.175
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09803	\$0.09584
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09008	\$0.08802

Deleted: 0  
 Deleted: 858  
 Deleted: 838  
 Deleted: 0  
 Deleted: 462  
 Deleted: 8  
 Deleted: 451  
 Deleted: 8  
 Deleted: 858  
 Deleted: 0  
 Deleted: 838  
 Deleted: 0  
 Deleted: 572  
 Deleted: 0  
 Deleted: 525  
 Deleted: 3  
 Deleted: 286  
 Deleted: 0  
 Deleted: 263  
 Deleted: 6  
 Deleted: 444  
 Deleted: 3  
 Deleted: 400  
 Deleted: 49  
 Deleted: 222  
 Deleted: 6  
 Deleted: 200  
 Deleted: 10077  
 Deleted: 12  
 Deleted: 09851  
 Deleted: 93  
 Deleted: 09259  
 Deleted: 16  
 Deleted: 10  
 Deleted: 09048  
 Deleted: 08810  
 Deleted: November 6, 2018  
 Deleted: 5  
 Deleted: December 6, 2018  
 Deleted: 4  
 Deleted: Public

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st Revised Sheet No. 28F  
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28F  
 For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Original

**STANDBY SERVICE RIDER**  
 Schedule SSR

**RATES** (Continued)

	LPS Secondary Voltage	LPS Primary Voltage
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$430.00	\$430.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.939	\$0.917
b) Winter	\$0.691	\$0.676
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.939	\$0.917
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.639	\$0.585
B. Maintenance (per KW)	\$0.320	\$0.293
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.524	\$0.473
B. Maintenance (per KW)	\$0.262	\$0.236
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.09127	\$0.08918
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.07737	\$0.07559

Deleted: :

Deleted: 922

Deleted: 3

Deleted: 901

Deleted: 2

Deleted: 679

Deleted: 87

Deleted: 664

Deleted: 2

Deleted: 922

Deleted: 3

Deleted: 901

Deleted: 2

Deleted: 628

Deleted: 6

Deleted: 575

Deleted: 2

Deleted: 314

Deleted: 18

Deleted: 288

Deleted: 1

Deleted: 576

Deleted: 1

Deleted: 524

Deleted: 0

Deleted: 288

Deleted: 0

Deleted: 262

Deleted: 5

Deleted: 09442

Deleted: 49

Deleted: 09226

Deleted: 39

Deleted: 08004

Deleted: 55

Deleted: 07821

Deleted: 77

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

Public

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 <sup>1st</sup> Revised Sheet No. 28G  
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28G

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶  
 Deleted: Original

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**RATES** (Continued)

	<b>LPS Substation Voltage</b>	<b>LPS Transmission Voltage</b>
1. STANDBY FIXED CHARGES		
A. Administrative Charge	\$430.00	\$430.00
B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
a) Summer	\$0.906	\$0.898
b) Winter	\$0.668	\$0.662
C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.906	\$0.898
2. DAILY STANDBY DEMAND RATE – SUMMER		
A. Back-Up (per KW)	\$0.429	\$0.359
B. Maintenance (per KW)	\$0.214	\$0.180
3. DAILY STANDBY DEMAND RATE – WINTER		
A. Back-Up (per KW)	\$0.317	\$0.249
B. Maintenance (per KW)	\$0.159	\$0.124
4. BACK-UP ENERGY CHARGES – SUMMER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.088313	\$0.08735
5. BACK-UP ENERGY CHARGES - WINTER		
A. Per kWh in excess of Supplemental Contract Capacity	\$0.07473	\$0.07403

- Deleted: 890
- Deleted: 1
- Deleted: 882
- Deleted: 3
- Deleted: 656
- Deleted: 4
- Deleted: 650
- Deleted: 58
- Deleted: 890
- Deleted: 1
- Deleted: 882
- Deleted: 3
- Deleted: 421
- Deleted: 6
- Deleted: 353
- Deleted: 7
- Deleted: 210
- Deleted: 3
- Deleted: 176
- Deleted: 79
- Deleted: 371
- Deleted: 5
- Deleted: 303
- Deleted: 7
- Deleted: 185
- Deleted: 8
- Deleted: 152
- Deleted: 09118
- Deleted: 5
- Deleted: 09037
- Deleted: 56
- Deleted: 07731
- Deleted: 91
- Deleted: 07660
- Deleted: 21
- Deleted: November 6, 2018
- Deleted: 5
- Deleted: December 6, 2018
- Deleted: 4

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

Public

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 1st Revised Sheet No. 31

Deleted: Original

Cancelling P.S.C. MO. No. 7  Original Sheet No. 31

Deleted: 6

Deleted: All previous sheets

For Missouri Retail Service Area

## PARALLEL GENERATION CONTRACT SERVICE Schedule PG

### AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is not available to customers for Resale or Time-Related Pricing electric service.

Deleted: Resale electric service will not be supplied under this schedule...

### APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

### CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

### BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

Deleted: July 5, 1996

Deleted: 5

Deleted: July 9, 1996

Deleted: 4

Deleted: S. W. Catron

Deleted: 1201

Deleted: Walnut

Deleted: 6

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, Mo. 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~14th~~ Revised Sheet No. 31A  
Canceling P.S.C. MO. No. 7 ~~13th~~ Original Sheet No. 31A  
For Missouri Retail Service Area

Deleted: Thirteenth

Deleted: Twelfth

PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG (Continued)

**BILLING AND PAYMENT: (continued)**

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.022 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: January 26, 2021

Deleted: 5

Deleted: February 25, 2021

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 33

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 33

For Missouri Retail Service Area

**PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)**  
Schedule AL

**AVAILABILITY**

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

**RATE, 1ALDA, 1ALDE**

**A. Base Charge:**

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		kWh/Mo	Rate/Mo
5800	Lumen HPS** – Area Light (S058)	34	\$24.23
8600	Lumen MV* – Area Light (M086)	71	\$27.04
16000	Lumen HPS** – Flood Light (H160)	67	\$27.74
22500	Lumen MV* – Area Light (M225)	157	\$33.10
22500	Lumen MV* – Flood Light (V225)	157	\$33.10
27500	Lumen HPS** – Area Light (H275)	109	\$29.50
50000	Lumen HPS** – Flood Light (H500)	162	\$32.19
63000	Lumen MV* – Flood Light (V630)	372	\$43.02

\* Limited to the units in service on May 5, 1986 until removed.

\*\* Limited to the units in service on December 6, 2022 until removed.

**B. Additional Charges:**

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	(SP30)	\$7.45
Each 35-foot ornamental steel pole installed	(SP35)	\$8.49
Each 30-foot wood pole installed	(WP30)	\$6.85
Each 35-foot wood pole installed	(WP35)	\$7.05
Each overhead span of circuit installed	(SPAN)	\$4.07

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.70 (U300) per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Internal Use Only

- Deleted: KANSAS CITY POWER AND LIGHT COMPANY
- Deleted: Tenth
- Deleted: Ninth
- Deleted: Monthly ... Area ...Wh/Mo Flood
- Deleted: kWh ... Lighting... Lighting
- Deleted: KC
- Deleted: Lumen High Pressure Sodium Unit
- Deleted: 23.59
- Deleted: Lumen Mercury Vapor Unit\*...
- Deleted: KC
- Deleted: 24.81
- Deleted: Lumen High Pressure Sodium Unit...(H160) 67
- Deleted: 27.01
- Deleted: Lumen Mercury Vapor Unit\*
- Deleted: KC
- Deleted:
- Deleted: 30.37
- Deleted: Lumen Mercury Vapor Unit\*... (V225)
- Deleted:
- Deleted:
- Deleted: 30.37
- Deleted: Lumen High Pressure Sodium Unit...(H275)
- Deleted:
- Deleted: 1
- Deleted: 28.72
- Deleted: Lumen High Pressure Sodium Unit...(H500)
- Deleted:
- Deleted:
- Deleted: 31.34
- Deleted: Lumen Mercury Vapor Unit\*... (V630) ... 372
- Deleted: 39.47
- Deleted:
- Deleted: 25
- Deleted:
- Deleted: 27
- Deleted:
- Deleted: 5.55
- Deleted:
- Deleted: 6.06
- Deleted:
- Deleted: 06
- Deleted: 11
- Deleted: 5
- Deleted: November 6, 2018... Effective: December 6, 2018
- Deleted: 4



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~6th~~ Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7 ~~5th~~ Revised Sheet No. 34A

For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: Fifth

Deleted: Fourth

NET METERING INTERCONNECTION APPLICATION AGREEMENT  
Schedule NM

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC, [nor to customers participating in Time-Related Pricing](#).

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

Issued: ~~December 2, 2022~~  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64105

Internal Use Only

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: October 15, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 12th Revised Sheet No. 35

**Deleted:** Eleventh

Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35

**Deleted:** Tenth

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

**AVAILABILITY**

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE (Light Emitting Diode (LED)), 1MLLL**

1. Basic Installation:  
Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo <sup>(2)</sup>
1.1	5000 Lumen LED (Class A)(Type V) <sup>(1)</sup>	(LOAS)	16	\$20.53
1.2	5000 Lumen LED (Class A)(Type V twin) <sup>(1)</sup>	(LOAT)	32	\$41.06
1.3	5000 Lumen LED (Class B)(Type II) <sup>(1)</sup>	(LOBS)	16	\$20.53
1.4	5000 Lumen LED (Class B)(Type II twin) <sup>(1)</sup>	(LOBT)	32	\$41.06
1.5	7500 Lumen LED (Class C)(Type III) <sup>(1)</sup>	(LOCS)	23	\$23.10
1.6	7500 Lumen LED (Class C)(Type III twin) <sup>(1)</sup>	(LOCT)	46	\$46.20
1.7	12500 Lumen LED (Class D)(Type III) <sup>(1)</sup>	(LODS)	36	\$24.63
1.8	12500 Lumen LED (Class D)(Type III twin) <sup>(1)</sup>	(LODT)	72	\$49.26
1.9	24500 Lumen LED (Class E)(Type III) <sup>(1)</sup>	(LOES)	74	\$26.69
1.10	24500 Lumen LED (Class E)(Type III twin) <sup>(1)</sup>	(LOET)	148	\$53.37

2. Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
2.1	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	(LOBE)	16	\$11.30
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	(LOCE)	23	\$13.85
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	(LODE)	36	\$15.40
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	(LOEE)	74	\$17.45

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
3.1	4300 Lumen LED (Class K) (Acorn Style) <sup>(1)</sup>	(LOKU)	26	\$64.37
3.2	10000 Lumen LED (Class L) (Acorn Style) <sup>(1)</sup>	(LOLU)	41	\$65.82

<sup>(1)</sup>Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

<sup>(2)</sup>Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Internal Use Only

**Deleted:** ...0

**Deleted:** ...ize and Type of Luminaire kWh/Mo Rate per Month<sup>(2)</sup> ...<sup>3</sup>

**Deleted:** ...1 ...000 ...umen LED (Class A)(Type V pattern...<sup>(1)</sup> (LOAS)

**Deleted:** 48

**Deleted:** 2 ... ...000 ...umen LED (Class B)(Type II pattern...<sup>(1)</sup> (LOBS) 16

**Deleted:** 20.48

**Deleted:** 2 ...3 ... ...500 ...umen LED (Class C)(Type III pattern...<sup>(1)</sup> ...LOCS) ...23

**Deleted:** 23.04

**Deleted:** 2 ...4 ... ...2500 ...umen LED (Class D)(Type III pattern...<sup>(1)</sup> (LODS) 36

**Deleted:** 24.57

**Deleted:** 36

**Deleted:** 14

**Deleted:** 2 ...5 ... ...4500 ...umen LED (Class E)(Type III pattern...<sup>(1)</sup> ...LOES) 74

**Deleted:** 62

**Deleted:** ...0

**Deleted:** ...ize and Type of Luminaire kWh/Mo Rate/Mo per Month

**Deleted:** ...000

**Deleted:** 0

**Deleted:** 27

**Deleted:** ...500

**Deleted:** 0

**Deleted:** 82

**Deleted:** ...2500 ...umen LED (Class D)(Type III pattern)<sup>(1)</sup> (LODE) 36

**Deleted:** 36

**Deleted:** ...4500 ...umen LED (Class E)(Type III pattern)<sup>(1)</sup> ...LOEE) 74

**Deleted:** 41

**Deleted:** ...ize and Type of Luminaire kWh/Mo Rate/Mo per Month

**Deleted:** 21

**Deleted:** 66

**Deleted:** <sup>(2)</sup>Twin luminaires shall be two times the rate per single luminaire per month.¶

**Deleted:** November 6, 2018 ...ecember 5 ... 2022 Effective: January 4 ... 2022 ...December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 12th Revised Sheet No. 35A  
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35A  
 For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

**RATE (Mercury Vapor and High Pressure Sodium Vapor) 1MLS (FROZEN)**

**3. Basic Installation:**  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)  
 Not available for new service after July 1, 2016.

	Size and Type of Lamp	kWh/Mo	Rate/Mo
3.1	9500 Lumen High Pressure Sodium (S09S)	49	\$22.64
3.2	9500 Lumen High Pressure Sodium (twin) (S09T)	98	\$45.27
3.3	16000 Lumen High Pressure Sodium (S16S)	67	\$25.21
3.4	16000 Lumen High Pressure Sodium (twin) (S16T)	134	\$50.43
3.5	27500 Lumen High Pressure Sodium (S27S)	109	\$26.80
3.6	27500 Lumen High Pressure Sodium (twin) (S27T)	218	\$53.61

**RATE (Optional Equipment) 1MLS, 1MLL**

**4. Optional Equipment:**  
 The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 3.0 above.

4.1	Metal pole instead of wood pole (New installations are available with underground service only) (OSPL)	\$1.54
-----	--	--------

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

Internal Use Only

- Deleted: KANSAS CITY POWER AND LIGHT COMPANY
- Deleted: Eleventh
- Deleted: Tenth
- Deleted: RATE (High Pressure Sodium Vapor) 1MLS (FROZEN)
- 7.0 Basic Installation
- Deleted:
- Deleted: 1MLML
- Deleted: 8
- Deleted: 0
- Deleted:
- Deleted: Lamp per
- Deleted: nth
- Deleted: (2)
- Deleted: 8.1 8600 Lumen Mercury Vapor (1)
- Deleted: 4
- Deleted:
- Deleted:
- Deleted:
- Deleted:
- Deleted: 04
- Deleted: 8
- Deleted: 5
- Deleted:
- Deleted:
- Deleted:
- Deleted: 24.55
- Deleted: 8
- Deleted: 6
- Deleted:
- Deleted:
- Deleted: 26.10
- Deleted: 8.7 50000 Lumen High Pressure Sodium
- Deleted: (1)Limited to the units in service on April 18,
- Deleted:
- Deleted: 1MLML
- Deleted: 9.0
- Deleted:
- Deleted: 8
- Deleted: 9
- Deleted: 1
- Deleted:
- Deleted: , additional charge per unit per month
- Deleted: \$1.54
- Deleted: .
- Deleted: November 6, 2018
- Deleted: 5,
- Deleted: 4
- Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 12th Revised Sheet No. 35B

Deleted: Eleventh

Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35B

Deleted: Tenth

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

**RATE (Optional Equipment), 1MLS, 1MLL (continued)**

Deleted: 1MLML

**5. Optional Equipment: (continued)**

- 5.1 Underground Service extension, under sod, not in excess of 200 feet. (OEUS) \$6.51
- 5.2 Underground Service extension under concrete, not in excess of 200 feet. (OEUC) \$24.82
- 5.3 Breakaway Base - available with underground service only. (OBAB) \$3.55

Deleted: 9

Deleted: 0

Deleted:

Deleted:

Deleted: 9

Deleted: 2

Deleted: 49

Deleted: Additional charge per unit per month \$6.49.†

Deleted: 9

Deleted: 3

Deleted: 76

Deleted: Additional charge per unit per month \$24.76.

Deleted: 54

Deleted: 10

Deleted: 0

Deleted: Monthly Rate per†

Deleted: Lamp per Month

Deleted: 41

Deleted: (2)

Deleted: 10.82

Deleted: 1

Deleted: 10

Deleted: 1

**RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL**

6. Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: <sup>(1)</sup>

		kWh/Mo	Rate/Mo
<u>(1)</u> Code CX [single]	(C16C)	67	\$5.56
<u>(2)</u> Code TCX [twin]	(C16T)	134	\$11.11

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

At the Company's discretion, alternate rates, based on the kWh of lamp types other than High Pressure Sodium, may be allowed for the conversion or update of existing lights served under this rate. All other terms will be as noted above. A written agreement may be required.

6.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.  
<sup>(2)</sup> Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

Deleted: 1

<sup>(1)</sup> Limited to the units in service on May 5, 1986, until removed.  
<sup>(2)</sup> Limited to the units in service on May 18, 2011, until removed.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~12th~~ Revised Sheet No. 36

Canceling P.S.C. MO. No. 7 ~~11th~~ Revised Sheet No. 36

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE**  
Schedule ML

**AVAILABILITY**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE 1MLCL (Customer-owned) (FROZEN)**

6. Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

Size of Lamp	kWh/Mo	Rate/Mo
<del>6.1</del> 8600 Lumen - Limited Maintenance (CO8L)	71	<del>\$11.28</del>
<del>6.2</del> 9500 Lumen - Limited Maintenance (CO9L)	49	<del>\$11.28</del>

**REPLACEMENT OF UNITS**

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

**STANDARD UNITS**

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

**BURNING HOURS**

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: ~~December 2, 2022~~

Effective: ~~January 1, 2023~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Eleventh

Deleted: Tenth

Deleted: RATE, 3MLSL (High Pressure Sodium Vapor) (FROZEN)

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW) Not available for new service after July 1, 2016.

Size of Lamp	Monthly kWh	Rate per kWh	Lamp per Month
1.1 9500 Lumen High Pressure Sodium	49	\$12.98	
1.2 16000 Lumen High Pressure Sodium	67	\$21.50	

Deleted: 1

Deleted: 3

Deleted:

Deleted: 0

Deleted: 1

Deleted: Monthly Rate per

Deleted:

Deleted: Lamp per

Deleted: nth

Deleted:

Deleted: 2

Deleted:

Deleted:

Deleted: 10.98

Deleted: 6.3 22500 Lumen - Limited Maintenance 157 \$23.88

Deleted: 4

Deleted:

Deleted:

Deleted: 10.98

Deleted: 6.5 27500 Lumen - Limited Maintenance 109 \$23.88

Deleted: 1

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted:

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~12th~~ Revised Sheet No. 36A

Canceling P.S.C. MO. No. 7 ~~11th~~ Revised Sheet No. 36A

For Missouri Retail Service Area

[Empty rectangular box]

RESERVED FOR FUTURE USE

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Eleventh

**Deleted:** Tenth

**Deleted:** MUNICIPAL STREET LIGHTING SERVICE

**Deleted:** Schedule ML

**Deleted:** RATE, 3MLML, 3MLSL (Mercury Vapor and High Pressure Sodium Vapor) (FROZEN); (continued)

4.0 Basic Installation

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW) Not available for new service after July 1, 2016.

	Monthly Size and Type of Lamp	Rate per kWh	Lamp per Month
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$22.58	
4.4	9500 Lumen High Pressure Sodium	\$22.04	49
4.5	16000 Lumen High Pressure Sodium	\$24.55	67
4.6	27500 Lumen High Pressure Sodium	\$26.10	109
4.7	50000 Lumen High Pressure Sodium	\$28.47	162

\* Twin lamps shall be two times the rate per single lamp per month. kWh usage for twin lamps is two times the single monthly kWh.

<sup>(1)</sup> Limited to units in service on April 18, 1992, until removed.

**RATE (Optional Equipment) (FROZEN)**

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 4.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only. (Not available for new service after July 1, 2016)

5.1 Steel pole instead of wood pole, additional charge per unit per month \$1.54.

5.2 Aluminum pole instead of wood pole, additional charge per unit per month \$3.85. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.49.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$24.76.

5.5 Breakaway Base Additional charge per unit per month \$3.54.  
(Available with underground service only).

**Formatted:** Font: 11 pt

**Formatted:** Centered

**Deleted:** November 6, 2018

**Deleted:** 5

**Deleted:** 4

**Deleted:** December 6, 2018

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~12th~~ Revised Sheet No. 36B

Canceling P.S.C. MO. No. 7 ~~11th~~ Revised Sheet No. 36B

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Eleventh

**Deleted:** Tenth

**Deleted:** MUNICIPAL STREET LIGHTING SERVICE

**Deleted:** Schedule ML

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** November 6, 2018

**Deleted:** 5

**Deleted:** 4

**Deleted:** December 6, 2018

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 37

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37

Deleted: Ninth

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule TR

**AVAILABILITY**

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE, 1TSLM**

Basic Installations: kWh/Mo Rate/Mo

Deleted: Basic Installations:¶

1. Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. (1CTL) 213 \$200.35

Deleted: (

Deleted: )

Deleted:

Deleted: The monthly rate for this basic installation is \$199.85. The monthly kWh is 213 kWh.

Deleted: 199.85

2. Flasher Control:  
(A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. (1W1) 50 \$47.19

Deleted: (

Deleted: 3

Deleted: )

Deleted: ¶

Deleted:

(B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$55.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. (4W1) 101 \$55.86

Deleted: |

Deleted: 47.07

Deleted: The monthly rate for this basic installation is \$47.07. The monthly kWh is 50 kWh.

Deleted:

Deleted:

Deleted: The monthly kWh is 101 kWh.

Deleted: |

Deleted: 72

Deleted: (4)

Deleted:

3. Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. (BUTN) 221 \$167.69

Deleted: The monthly rate for this basic installation is \$167.27. The monthly kWh is 221 kWh.

Deleted: 27

Deleted: ¶

¶

¶

¶

¶

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 11th Revised Sheet No. 37A

Deleted: Tenth

Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37A

Deleted: Ninth

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule TR

**RATE, 1TSLM (continued)**

Basic Installations:

4. Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter.

Deleted: ¶  
(6)

Deleted: The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Location		kWh/Mo	Rate/Mo
North Kansas City	23 <sup>rd</sup> and Howell, 23 <sup>rd</sup> and Iron	(4PEC) 55	\$483.84

Deleted: 482.63

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Deleted: The monthly kWh is 55 kWh.

Supplemental Equipment:

5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

Deleted: 1

Deleted: The monthly rate for this supplemental equipment is \$28.44.

Deleted: The monthly kWh is 50 kWh.

6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer.

Deleted: 28.44

Deleted: 2

Deleted: (5)

Deleted: The monthly rate for this supplemental equipment is \$27.36. The monthly kWh is 50 kWh.

7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection.

Deleted: 27.36

Deleted: 3

Deleted: (6)

8. Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation.

Deleted: 8.57

Deleted: The monthly rate for this supplemental equipment is \$8.57. The monthly kWh is 50 kWh.

Deleted: 4

Deleted: The monthly rate for this supplemental equipment is \$3.81.

Deleted: 81

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 11th Revised Sheet No. 37B  
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37B  
 For Missouri Retail Service Area

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
 Schedule TR

**RATE, 1TSLM (continued)**

Supplemental Equipment: (continued)

9 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

	kWh/Mo	Rate/Mo
(12RD)	48	\$6.96

10 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

(09IN)	50	\$7.88
--------	----	--------

11 Vehicle - Actuation Units:

(A) Loop Detector

1 Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection.

(LP01)	15	\$35.66
--------	----	---------

2 Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection.

(LP02)	18	\$56.58
--------	----	---------

12 Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so

that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time.

(FLEQ)	14	\$10.12
--------	----	---------

13 Mast Arm:

(A) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable, and traffic signal unit attachments, but excludes traffic signal unit.

(ARM2)		\$47.39
--------	--	---------

(B) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit.

(ARM3)		\$46.97
--------	--	---------

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

- Deleted: KANSAS CITY POWER AND LIGHT COMPANY
- Deleted: Tenth
- Deleted: Ninth
- Deleted: ¶ (8)
- Deleted: 5
- Deleted: ...2-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.94. The monthly kWh is 48 kWh.
- Deleted: 94
- Deleted: ¶
- Deleted: 6
- Deleted: (9) ...-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.86. The monthly kWh is 50 kWh.
- Deleted: 86
- Deleted: ¶
- Deleted: 7
- Deleted: (11)
- Deleted: ¶ Loop Detector.
- Deleted: ¶ (a) ... Single.
- Deleted: 35.57
- Deleted: The monthly rate for this supplemental equipment is \$35.57. The monthly kWh is 15 kWh.
- Deleted: (b)
- Deleted: The monthly rate for this supplemental equipment is \$56.44. The monthly kWh is 18 kWh.
- Commented [JF1]: No customers per Kim A.
- Deleted: 56.44
- Deleted: 8
- Deleted: ¶ (12)
- Commented [JF2]: No customers per Kim A.
- Deleted: ...he cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$10.09. The monthly kWh is 14 kWh.
- Deleted: 09
- Deleted: (13)
- Deleted: 9
- Deleted:
- Deleted: ¶ (a) ...tyle 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported
- Deleted: 27
- Deleted: (b) ... Style 3. This supplemental equipmen
- Commented [JF3]: No customers per Kim A.
- Deleted: 85
- Deleted: November 6, 2018...ecember 5..., 2022

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~11th~~ Revised Sheet No. 37C

Deleted: Tenth

Canceling P.S.C. MO. No. 7 ~~10th~~ Revised Sheet No. 37C

Deleted: Ninth

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule TR

**RATE, 1TSLM (continued)**

Supplemental Equipment: (continued)

14 Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. kWh/Mo Rate/Mo  
(PLTE) \$2.17

Deleted: 10

Formatted: Indent: Left: 0", First line: 0"

Deleted: The monthly rate for this supplemental equipment is \$2.16.

15 Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. (WPSU) \$21.95

Deleted: 16

Deleted: 11

Deleted: The monthly rate for this supplemental equipment is \$21.90.

16 Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. (ALPL) \$12.05

Deleted: 90

Deleted: 12

Deleted: The monthly rate for this supplemental equipment is \$12.02 for each pole.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

Deleted: 02

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~5th~~ Revised Sheet No. 39

Canceling P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 39

For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
Schedule ~~SSP~~

**PURPOSE**

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. ~~Shareholders will bear the risk for any undersubscribed portion of the program at or below 50% of the array's available capacity. If the subscription rate falls below 50% non-participant rate payers will bear the costs. Market costs and revenues for any undersubscribed portion of a permanent program resource will be allocated to shareholders and not flow through the FAC.~~ If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule ~~SSR~~.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. ~~Evergy Missouri Metro and Evergy Missouri West~~ will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

**AVAILABILITY**

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Fourth

**Deleted:** Third

**Deleted:** PILOT

**Deleted:** SSP

**Deleted:** A maximum of approximately 10,000 Solar Blocks will be available for subscription with the initial offering.

**Commented [KP4R3]:** Agreed

**Deleted:** and pilot evaluation

**Deleted:** Customers will be required to enroll for the Program in advance and each solar resource will be built when 90-75 percent of the proposed solar resource is committed

**Deleted:** .

**Formatted:** Strikethrough

**Commented [KP6R5]:** Agreed

**Deleted:** The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

**Deleted:** SSP

**Deleted:** aggregating up to 2.5 MW systems to be located in the KCP&L-Missouri jurisdiction and one in the KCP&L-Greater Missouri Operations Company (GMO) jurisdiction, or up to one 5.0 MW system

**Deleted:** KCP&L-

**Deleted:** GMO

**Deleted:** November 6, 2018

**Deleted:** 5

**Deleted:** February 6, 2022

**Deleted:** 4

**Deleted:** December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. 39A

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39A

For Missouri Retail Service Area

Solar Subscription Rider  
Schedule SSP

**AVAILABILITY (Continued)**

Customers receiving Unmetered, Lighting, or Net Metering Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**PRICING**

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

1. The Solar Block cost of \$0.0884 and
2. The Services and Access charge of \$0.040 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

**SUBSCRIPTION LEVEL**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Second

Deleted: First

Commented [KP2R1]: Removed deletion

Deleted: Pilot

Deleted: SSP

Commented [KP3]: Net metering is ineligible but what about Parallel Generation? Are there CCB billing limitations? It does reference parallel generation in next sentence.

Commented [MD4R3]: I defer to Brad

Commented [BLSR3]: Given that PG is used as a variation of NM, I would recommend PG is similarly ineligible.

Deleted: or Time-of-Use

Commented [KP7R6]: Updated estimate

Deleted: 15367 1308

Deleted: 288

Deleted: C

Deleted: c

Deleted: of

Deleted: \$0.11567 8per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.)

Deleted: 38

Deleted: e

Deleted: The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion.

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd Revised Sheet No. 39B

Deleted: Second

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39B

Deleted: First

For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
Schedule SSP

Deleted: PILOT

Deleted: SSP

**BILLED PURCHASE QUANTITY**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ* = Monthly Purchase Quantity in kWh
- SL* = Subscription Level in kW AC
- TSC* = Total Solar System Capacity in kW AC
- AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

**MONTHLY BILLING**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: 4

Deleted: November 6, 2018  
Effective: December 6, 2018\*

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~3rd~~ Revised Sheet No. 39C

Deleted: Second

Canceling P.S.C. MO. No. 7 ~~2nd~~ Revised Sheet No. 39C

Deleted: First

For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
Schedule SSP

Deleted: PILOT

Deleted: SSP

**WAITING LIST**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

**SUBSCRIPTION TERM**

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

**PILOT EVALUATION:**

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),
2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
3. Annual surveys of participating customers covering (economic considerations and customer service),
4. Impact or benefits of the facility on the utility distribution system, and

5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

**EXPANSION**

Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system. The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity ("CCN"). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource's energy is subscribed or able to be filled through the waitlist.

**Commented [KP1]:** Just noting deleted paragraph: EVALUATION: The Company will complete and submit to Staff an evaluation of the Solar Subscription Rider within three years of operation. The evaluation will be conducted consistent with the terms of the Stipulation and Agreement Regarding Evergy's Solar Subscription Pilot Rider in Case No. ER-2022-0129 and ER-2022-1030 or as modified by the Signatories to the Stipulation and Agreement and approved by the MPSC.

Deleted: ¶  
¶

Deleted: The Company will demonstrate 90% subscription of the initially deployed system for a minimum of two years before additional solar subscriptions are offered.

Deleted: November 6, 2018

Deleted:

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 39D

Deleted: Third

Canceling P.S.C. MO. No. 7 ~~3rd~~ Revised Sheet No. 39D

Deleted: Second

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER  
Schedule ~~SSP~~

Deleted: PILOT

Deleted: SSP

**PROGRAM PROVISIONS AND SPECIAL TERMS**

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancellations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
7. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: 4

Deleted: November 6, 2018  
December 6, 2018

Deleted: Internal Use Only



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd Revised Sheet No. 39E

**Deleted:** Second

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39E

**Deleted:** First

For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
Schedule SSP

**Deleted:** PILOT

**Deleted:** SSP

9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed shares will be shared between shareholders and ratepayers.— The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

**Deleted:** costs

**Deleted:** customers and

10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

**Deleted:** with shareholders bearing 75% of the cost of any unsubscribed capacity and customers bearing the remaining 25%.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

**DEMAND-SIDE INVESTMENT MECHANISM RIDER (DSIM)**

Demand-Side Investment Mechanism Rider (DSIM) shall be applicable to customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022

Effective: January 1, 2023

**Deleted:** 5

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**Deleted:** 4

**Deleted:** November 6, 2018  
December 6, 2018 ¶

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 5th Revised Sheet No. 40

Deleted: Fourth

Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 40

Deleted: Third

For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER  
Schedule RER**

**PURPOSE**

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

**AVAILABILITY**

Customer accounts receiving Unmetered, Lighting, Net Metering, [Time-Related Pricing](#), or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for the Company and [Evergy Missouri West](#) jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

Deleted: KCP&L Missouri Greater Operation Company

Issued: [December 2, 2022](#)  
Issued by: Darrin R. Ives, Vice President

Effective: [January 1, 2023](#)  
1200 Main, Kansas City, MO 64105

Deleted: 11

Deleted: November 6, 2018

Deleted: 5

Deleted: December 6, 2018

Deleted: 4

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 43  
Canceling P.S.C. MO. No. 7 ~~3rd~~ Revised Sheet No. 43

Deleted: Third

Deleted: Second

For Missouri Retail Service Area

PROMOTIONAL PRACTICES  
INCOME-ELIGIBLE WEATHERIZATION  
Schedule IEW

**PURPOSE**

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

**AVAILABILITY**

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule, and who also meets the additional customer eligibility requirements defined in the agreement between Evergy ([Company](#)) and the Social Service Agency.

Deleted:

**PROGRAM PROVISIONS**

The program will be administered by any Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Deleted:

Company funds provided to [Missouri-based Social Service Agencies](#) under this tariff are not subject to the weatherization guidelines of the United States Department of Energy, and may be utilized by agencies [for necessary upgrades to allow for](#) weatherization of properties, [such as](#) hazardous or health concerns; [regardless of date-last weatherized considerations](#), as long as they satisfy [Company](#) established guidelines.

Deleted: community action a

Deleted: towards the

Deleted: that present

Deleted: and

Deleted: c

Deleted: Program

Deleted: Company

Deleted: or program direct service

Deleted:

Deleted:

Deleted: is

Deleted: reimbursable

Deleted:

Deleted:

Deleted: /or

Deleted: , as defined in the agreement between Evergy and the Social Service Agency...

Deleted: costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between Evergy and the Social Service Agency. ...

Deleted: the

Deleted: transfer unspent funds to the Company Dollar-Aide program. These transferred funds from IEW will not be matched by the Company. as is done for customer donations to Dollar-Aide....

Deleted: shall not exceed

[Company](#) funds cannot be used for [administrative costs](#) except those incurred by the Social Service Agency that [are](#) directly related to qualifying and assisting customers under this program. The [total amount of reimbursable fees, to include administrative fees and program direct service fees, shall not exceed 30% of the total program funds that are utilized by the Social Service Agency within a program year. Allowable reimbursable fees shall be defined in the agreement between Evergy and the Social Service Agency which may include, but not limited to marketing, employee training, new hires and/or maintaining existing employees to perform weatherization services.](#)

[At the end of each program year, Company will utilize the existing rollover process for unspent funds.](#)

The total amount of grants offered to a qualifying customer will be defined in the agreement between Evergy and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year [is not subject to the](#) Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Agency funding allocations are listed on Evergy's website, [www.evergy.com](http://www.evergy.com).

**CUSTOMER ELIGIBILITY**

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer meets the eligibility requirements set forth in the U.S. DOE guidelines, or may elect to use the U.S. Department of Health & Human Services (HHS) LIHEAP criteria of state-median income. In addition, applicant must meet other eligibility requirements defined in the agreement between Evergy and the Social Service Agency.

Issued: [December 2, 2022](#)  
Issued by: Darrin R. Ives, Vice President

Effective: [January 1, 2023](#)  
1200 Main, Kansas City, MO 64105

Deleted: December 1, 2021

Deleted: 5

Deleted: 4

Deleted: December 31, 2021

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd Revised Sheet No. 44

Deleted: Second

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 44

Deleted: First

For Missouri Retail Service Area

**PRIVATE UNMETERED LED LIGHTING SERVICE**  
Schedule PL

Deleted: Monthly Monthly

**AVAILABILITY**

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

**RATE: 1ALLA, 1ALLE**

**1. Base Charge:**

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

		kWh/Mo	Rate/Mo
4,500 Lumen LED (Type A - PAL)	(L45AP)	11	\$11.30
8,000 Lumen LED (Type C - PAL)	(L80CP)	21	\$14.70
14,000 Lumen LED (Type D - PAL)	(L14DP)	39	\$19.37
10,000 Lumen LED (Type C - FL)	(L10CF)	27	\$14.70
23,000 Lumen LED (Type E - FL)	(L23EF)	68	\$26.70
45,000 Lumen LED (Type F - FL)	(L45FF)	134	\$51.92

- Deleted:
- Deleted:
- Deleted:
- Deleted:
- Deleted:
- Deleted: 27
- Deleted:
- Deleted:
- Deleted: 66
- Deleted:
- Deleted: 32
- Deleted: ¶
- Deleted:
- Deleted: 66
- Deleted:
- Deleted: 63
- Deleted:
- Deleted:
- Deleted: 79
- Deleted:
- Deleted: 11
- Deleted:
- Deleted: 57
- Deleted:
- Deleted: 83
- Deleted:
- Deleted: 03
- Deleted:
- Deleted: 06
- Deleted:
- Deleted: 41
- Deleted:
- Deleted: 69
- Deleted: November 6, 2018
- Deleted: 5
- Deleted: 4
- Deleted: December 6, 2018

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

**2. Additional Charges:**

**Optional Equipment:** The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed	(SP30)	\$5.12
Each 35-foot metal pole installed	(SP35)	\$5.58
Each 30-foot wood pole installed	(WP30)	\$6.85
Each 35-foot wood pole installed	(WP35)	\$7.05
Each overhead span of circuit installed	(SPAN)	\$4.07
Optional Breakaway Base (for metal pole only)	(BKWY)	\$3.42

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.70 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 1st Revised Sheet No. 44A

Deleted: Original

Canceling P.S.C. MO. No. 7                      Original Sheet No. 44A

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE  
Schedule PL

**BILLING**

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

**TERM**

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

**UNEXPIRED CONTRACT CHARGES**

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

**REPLACEMENT OF UNITS**

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

**SPECIAL PROVISIONS**

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64015

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 1st Revised Sheet No. 44B

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 44B

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE  
Schedule PL

**SPECIAL PROVISIONS** (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

**OPERATING HOURS**

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64015

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~11th~~ Revised Sheet No. 45

Deleted: Tenth

Canceling P.S.C. MO. No. 7 ~~10th~~ Revised Sheet No. 45

Deleted: Ninth

For Missouri Retail Service Area

**OFF-PEAK LIGHTING SERVICE**  
Schedule OLS

**AVAILABILITY**

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**RATE, 10LSL**

1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	Nominal Rating in Watts	Energy Blocks (kWh)	Energy Block Price per kWh
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0.08404
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000	\$0.08404
		Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.07863
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000	\$0.08404
		Next 50 Watts X MBH X BLF ÷ 1000	\$0.07863
		Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.07591
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000	\$0.08404
		Next 150 Watts X MBH X BLF ÷ 1000	\$0.07591
		Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.06913
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000	\$0.08404
		Next 300 Watts X MBH X BLF ÷ 1000	\$0.06913
		Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.06913

Deleted: 08183

Deleted: 08183

Deleted: 07656

Deleted: 08183

Deleted: 07656

Deleted: 07391

Deleted: 08183

Deleted: 07391

Deleted: 06731

Deleted: 08183

Deleted: 06731

Deleted: 06731

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~11th~~ Revised Sheet No. 45A

Deleted: Tenth

Canceling P.S.C. MO. No. 7 ~~10th~~ Revised Sheet No. 45A

Deleted: Ninth

For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE  
Schedule OLS

**RATE, 10LSL (continued)**

2.0 The monthly charges for all types of lamps other than high-pressure sodium or metal halide are shown as follows:

Nominal Rating in Watts	Energy Blocks (kWh)	Energy Block Price per kWh
2.1 All Wattages	Total Watts X MBH X BLF ÷ 1000	\$0.08404

Deleted: 08183

**Definitions**

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12). Lamps served under this rate schedule are assumed to burn 4100 hours per year.
- 2) BLF = Ballast Loss Factor, which is 1 plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 6, 2018

Deleted: 5

Deleted: 4

Deleted: December 6, 2018

Internal Use Only



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

Deleted: KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 2nd Revised Sheet No. 48

Deleted: First

Cancelling P.S.C. MO. No. 7 1st Revised Sheet No. 48

Deleted:

Deleted: Original

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE (LED) PROGRAM  
Schedule ML-LED**

Deleted: PILOT

**AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting.

Deleted: This Pilot Program will continue for a minimum of two years.

This service is exclusive to the MARC associated incorporated communities of Gladstone, Liberty, and North Kansas City, consistent with the terms of their respective agreements with MARC. Applicable for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

**TERM**

Contracts under this schedule shall last a minimum of two years pursuant to the individual agreements with member MARC communities.

Deleted: This Pilot Program

**EQUIPMENT AND SERVICE PROVIDED**

The MARC contractor will install the following items designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – established within the respective MARC agreements with the associated communities for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.

Standard LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of two hundred feet (200') of secondary circuit and a transformer if required.

Formatted: Indent: Left: -0.22", Right: 0"

3. Standard LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

Deleted: January 16, 2013

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City,  
MO 64105

Deleted: 5

Deleted: E

Deleted: 4

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 4th Revised Sheet No. 48A  
 Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 48A

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
 LIGHT EMITTING DIODE (LED) PROGRAM  
 Schedule ML-LED**

**RATE, 1MLLL (LED)**

The rates charged for 11.1 and 11.2 below were exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of the pilot and or other relevant information.

This schedule is not available to new customers after December 6, 2022.

11. Basic Installation:  
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
11.1	Small LED (≤ 7000 lumen) (L03S)		21	\$22.10
11.2	Large LED (> 7000 lumen) (L07S)		44	\$24.61

12. Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 11.1 and 11.2 above for LED installations only.

12.1	Ornamental steel pole instead of wood pole, (new installations are available with UG service only)	(OSPL)	\$1.54
12.2	Aluminum pole instead of a wood pole, (available with underground service only)	(OAPL)	\$3.86
12.3	UG extension, under sod, not in excess of 200 feet.	(OEUS)	\$6.51
12.4	UG extension under concrete, not in excess of 200 feet.	(OEUC)	\$24.82
12.5	Breakaway base, (available with UG service only)	(OBAB)	\$3.55

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

- Deleted: KANSAS CITY POWER AND LIGHT COMPANY
- Deleted: Third
- Deleted: Second
- Deleted: PILOT
- Deleted: are ...ere exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this
- Deleted: .0...
- Deleted: Lamp ...uminaire ... kWh/Mo ... Lamp per Year ...ate/Mo\*
- Deleted: s
- Deleted:
- Deleted: ... \$264.48
- Deleted: 22.04
- Deleted: 11.2 Small LED (≤ 7000 lumen twin) 42 \$44.08
- Deleted: 22
- Deleted: 3
- Deleted: s... (L07S) 44 ...294(...
- Deleted: 55
- Commented [KA1]: I deleted the twin lights as they have no customers and this was the original pilot LED rates - the remaining customers should have already been moved to the permanent LED rates but they have not which is why we had to remove the "pilot" language and continue with part of the rate.
- Deleted: 11.4 Large LED (> 7000 lumen twin) 88 \$49.10
- Deleted: \* Twin lamps shall be two times the rate per single lamp per year. kWh usage for twin lamps is two times the single monthly kWh.
- Deleted: ...ornamental steel pole instead of wood pole, additional charge per unit per year \$18.48.
- Deleted: N
- Deleted: underground...service only) ... (OSPL)
- Deleted: ...luminum pole instead of a wood pole, additional charge per unit per year \$46.20.
- Deleted: A
- Deleted: 85
- Deleted: nderground service
- Deleted: Additional charge per unit per year \$77.88.
- Deleted: 49
- Deleted: ...Gnderground service
- Deleted: Additional charge per unit per year \$297.12.
- Deleted: 76
- Deleted: . Additional charge per unit per year \$42.48
- Deleted: underground...service only). (OBAB)
- Deleted: 54
- Deleted: November 6, 2018...ecember 5
- Deleted:
- Deleted: 4.... 2023December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~2nd~~ Revised Sheet No. 48B

**Deleted:** First

Canceling P.S.C. MO. No. 7 ~~1st~~ Revised Sheet No. 48B

**Deleted:** Original

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE (LED) PROGRAM  
Schedule ML-LED

**Deleted:** PILOT

**REPLACEMENT OF UNITS**

The standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

**Deleted:** During this Pilot Program t

This Program will be only available on existing street light locations. Overhead service shall be provided unless the existing local distribution system is underground.

**Deleted:** Pilot

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture.

**Deleted:** and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided

Fixtures installed under this Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

**Deleted:** prior to the end of the Pilot Program evaluation period...

**Deleted:** Pilot

**BURNING HOURS**

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**Deleted:** EVALUATION AND PROGRAM RESULTS¶

¶ This Pilot will evaluate the feasibility and efficacy of a variety of streetlight technologies and vendors in a variety of settings. MARC will prepare quarterly reports and a final report and evaluation at the conclusion of the project. Reports and other deliverables will be provided by MARC in accordance with the Federal Assistance Reporting Checklist. The Company will utilize these evaluations in conjunction with other LED testing results to determine the suitability of LED street lighting. If the technologies are suitable, new tariffs will be established by the Company to guide further deployment. ¶

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** September 8, 2015

**Deleted:** 5

**Deleted:** 4

**Deleted:** October 8, 2015

Internal Use Only

**EVERGY METRO, INC. d/ba EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 5th Revised Sheet No. 49E

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: Fourth

Cancelling P.S.C. MO. No. 7 4th Revised Sheet No. 49E

Deleted: Third

For Missouri Retail Service  
Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER (CYCLE 1)**  
**Schedule DSIM (Continued)**

**DEMAND SIDE INVESTMENT MECHANISM CHARGE:**

Effective immediately following the Commission Order approving MEEIA Cycle 2:

(See Sheet 490 for CYCLE 2)  
DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPI/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non- Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

**OPT-OUT PROVISIONS (Non-Residential Customers)**

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- The customer operates an interstate pipeline pumping station, regardless of size; or
- The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(7) to opt-out of the DSIM Charge rate will not be charged the DSIM Charge.

Deleted: 6

Deleted: both

Deleted: and the Non-MEEIA

Deleted: and receive an offset of the Non- MEEIA rate amount on the same bill, based on their actual usage. The current Non-MEEIA rate is found in Section 8.09 of the Rules and Regulations, Sheet 1.28....

Formatted Table

Deleted: March 16, 2106

Deleted: 5

Deleted: April 15, 2016

Deleted: 4

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023  
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st ~~Revised~~ Sheet No. 49K

Cancelling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. 49K

[For Missouri Retail Service Area](#)

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted:

Deleted:

Deleted: Original

**DEMAND SIDE INVESTMENT MECHANISM RIDER (CYCLE 2)  
Schedule DSIM (Continued)**

**CALCULATION OF TD**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term "Residential Class" and "Non-Residential Class" shall refer to the rates as outlined in Table of Contents, Sheet No TOC-2. Residential Class includes Residential Service, Non-Residential Class includes all rates as identified under the category Commercial & Industrial, which includes Small General Service, Medium General Service, Large General Service and Large Power Service, ~~Thermal Storage Rider and Time-Related Pricing.~~

Deleted: and Residential Other Use and Residential Time of Use (Frozen)

Deleted: ,

Deleted: Real

Deleted: Time

Deleted: and Two Part- Time of Use

**Throughput Disincentive Calculation**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly load shape percent for each program, (attached as Appendix G to the Stipulation found in EO-2015-0240).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet 49P.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: March 16, 2016

Deleted: April 15, 2016

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 4th Revised Sheet No. 49P

Cancelling P.S.C. MO. No. 7 3rd Revised Sheet No. 49P

For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2)  
Schedule DSIM (Continued)**

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07460	\$0.07662	\$0.07824	\$0.08332	\$0.08230	\$0.12440	\$0.12720	\$0.12778	\$0.12765	\$0.07485	\$0.08468	\$0.08107
SGS Margin less fuel	\$0.06725	\$0.06744	\$0.06912	\$0.07279	\$0.07637	\$0.09959	\$0.09262	\$0.09120	\$0.09078	\$0.07222	\$0.07537	\$0.07078
MGS Margin less fuel	\$0.04380	\$0.04420	\$0.04542	\$0.04847	\$0.05182	\$0.07214	\$0.06748	\$0.06694	\$0.06668	\$0.04747	\$0.05041	\$0.04676
LGS Margin less fuel	\$0.02704	\$0.02727	\$0.02802	\$0.03012	\$0.03130	\$0.04397	\$0.04091	\$0.04114	\$0.03981	\$0.02777	\$0.03053	\$0.02845
LPS Margin less fuel	\$0.00795	\$0.01073	\$0.01059	\$0.01018	\$0.01032	\$0.01276	\$0.01102	\$0.01199	\$0.01154	\$0.00949	\$0.00982	\$0.00996

	January	February	March
RES Margin less fuel	\$0.07054	\$0.07461	\$0.07792
SGS Margin less fuel	\$0.07262	\$0.07434	\$0.07614
MGS Margin less fuel	\$0.04382	\$0.04470	\$0.04546
LGS Margin less fuel	\$0.02647	\$0.02757	\$0.02856
LPS Margin less fuel	\$0.01041	\$0.01169	\$0.01119

Proposed Metric	KCPL-Missouri						
	Payout rate	Payout unit	% of Target EO	KCPL 100% payout	KCPL Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.05%	\$375,000	\$375,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$8.31	\$/MWh	19.24%	\$1,429,121	\$1,857,857	130%	171,976.043
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$114,741.01	\$/MW	52.83%	\$3,925,175	\$5,887,763	150%	34.209
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$91,941.81	\$/MW	15.14%	\$1,125,000	\$1,687,500	150%	12.236
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	5.05%	\$375,000	\$487,500	130%	5.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		2.69%	\$200,000	\$200,000		
			100%	\$7,429,296	\$10,495,620		
Total Cap Including TD Adjustments					\$15,500,000		

- Note:
1. Targets based on cumulative savings at the meter
  2. The payout rate will be multiplied by the payout unit up to the maximum
  3. MWh & MW targets are rounded to the nearest kWh & kW
  4. Payout rate rounded to the nearest \$0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

DATE OF ISSUE: December 2, 2022 DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Formatted Table Deleted: Third

Deleted: Second

Deleted:

Deleted: February 15 2019

Deleted: March 17, 2019

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st Revised Sheet No. 49Z  
 Canceling P.S.C. MO. No. 7 Original Sheet No. 49Z  
 For Missouri Retail Service Area

Deleted: Original

**DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)  
 Schedule DSIM (Continued)**

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07460	\$0.07662	\$0.07824	\$0.08332	\$0.08230	\$0.12440	\$0.12720	\$0.12778	\$0.12765	\$0.07485	\$0.08468	\$0.08107
SGS Margin less fuel	\$0.06725	\$0.06744	\$0.06912	\$0.07279	\$0.07637	\$0.09959	\$0.09262	\$0.09120	\$0.09078	\$0.07222	\$0.07537	\$0.07078
MGS Margin less fuel	\$0.04380	\$0.04420	\$0.04542	\$0.04847	\$0.05182	\$0.07214	\$0.06748	\$0.06694	\$0.06668	\$0.04747	\$0.05041	\$0.04676
LGS Margin less fuel	\$0.02704	\$0.02727	\$0.02802	\$0.03012	\$0.03130	\$0.04397	\$0.04091	\$0.04114	\$0.03981	\$0.02777	\$0.03053	\$0.02845
LPS Margin less fuel	\$0.00795	\$0.01073	\$0.01059	\$0.01018	\$0.01032	\$0.01276	\$0.01102	\$0.01199	\$0.01154	\$0.00949	\$0.00982	\$0.00996

Proposed Metric	Unit	\$/unit	Cumulative Cap	PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$	
				Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	\$115,000	100%	-	-	\$115,000	\$115,000	-	-	\$230,000	\$230,000	-	-	\$345,000	\$345,000
Income-Eligible HER: criteria will be whether or not program implemented each year	Program Year	\$10,000	100%	-	-	\$10,000	\$10,000	-	-	\$20,000	\$20,000	-	-	\$30,000	\$30,000
Income-Eligible Multi-Family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	-	\$66,667	\$86,667	-	-	\$133,333	\$173,333	-	-	\$200,000	\$260,000
Energy MWh (excluding HER & Multi-Fam. ): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$8.31	130%	40,624	52,812	\$337,588	\$438,864	95,719	124,435	\$795,427	\$1,034,055	158,876	206,539	\$1,320,261	\$1,716,339
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$114,741.01	150%	5.54	8.30	\$635,151	\$952,727	13.34	20.02	\$1,531,190	\$2,296,785	22.96	34.44	\$2,634,568	\$3,951,852
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$91,941.81	150%	8.89	13.34	\$817,591	\$1,226,387	19.28	28.91	\$1,772,256	\$2,658,384	31.05	46.58	\$2,854,793	\$4,282,190
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	15.21	22.81	\$152,053	\$228,080	30.47	45.70	\$304,691	\$457,037	45.76	68.63	\$457,550	\$686,325
PAYS projects: criteria will be \$ invested in Tier 4 projects	\$ invested	1-5%	100%	-	-	-	-	-	-	-	-	\$3,500,000	\$3,500,000	\$175,000	\$175,000
						\$2,134,049	\$3,057,723			\$4,786,897	\$6,869,594			\$8,017,172	\$11,446,706

	January	February	March
RES Margin less fuel	\$0.07054	\$0.07461	\$0.07792
SGS Margin less fuel	\$0.07262	\$0.07434	\$0.07614
MGS Margin less fuel	\$0.04382	\$0.04470	\$0.04546
LGS Margin less fuel	\$0.02647	\$0.02757	\$0.02856
LPS Margin less fuel	\$0.01041	\$0.01169	\$0.01119

Deleted:

Proposed Metric	Unit	\$/unit	Cumulative Cap	PY1 Cumulative MWh/MW	
				Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	\$115,000	100%	-	-
Income-Eligible HER: criteria will be whether or not program implemented each year	Program Year	\$10,000	100%	-	-
Income-Eligible Multi-Family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	-
Energy MWh (excluding HER & Multi-Fam. ): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$8.31	130%	40,624	52,812
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$114,741.01	150%	5.54	8.30
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$91,941.81	150%	8.89	13.34
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	15.21	22.81
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	15.21	22.81

- Note:  
 1. Targets based on Cumulative Savings at the meter  
 2. EO Targets and Caps for PY 4 - PY 6 are the same values as PY 1 - PY 3.  
 3. See MEEIA 3 Report for additional detail on the IEMF criteria for EO.

Deleted:

Deleted: Public

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** December 16, 2019

**Deleted:** 5

**Deleted:** 15, 20204

**Deleted:** Public

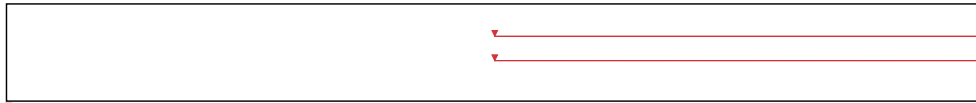


EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Fifth Revised Sheet No. 50

Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 50

For Missouri Retail Service Area



Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY

**Deleted:** Fourth

**Deleted:** Third

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶

**Deleted:** (Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

**Deleted:** DEFINITIONS¶  
¶ ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through September 30, 2019, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.¶

¶ **Accumulation Periods** ...

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Internal Use Only

**Deleted:** 5

**Deleted:** June 27, 2017

**Deleted:**

**Deleted:** 4

**Deleted:** July 27, 2017

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Fourth Revised Sheet No. 50.1  
 Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 50.1  
 For Missouri Retail Service Area



Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Third

**Deleted:** Second

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC¶  
 FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
 (Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

**Deleted:** FORMULAS AND DEFINITIONS OF COMPONENTS¶

¶  
 $FPA = 95\% * ((ANEC - B) * J) + T + I + P$ ¶  
 $ANEC = \text{Actual Net Energy Costs} = (FC + E + PP + TC - OSSR - R)$ ¶  
 FC = Fuel Costs Incurred to Support Sales.¶  
 The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501: ¶  
 Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.¶  
 Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load.¶  
 Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales.¶  
 Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPOnd, or other consumables which perform similar functions; ¶  
 Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.¶  
 ¶  
 The following costs reflected in FERC Account Number 518: ¶  
 Subaccount 518000: nuclear fuel commodity and ¶  
 Subaccount 518201: nuclear fuel waste disposal expense; ¶  
 Subaccount 518100: nuclear fuel oil.

**Deleted:** 5

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

Issued: December 2, 2022  
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.2  
Canceling P.S.C. MO. No. 7 Second Original Sheet No. 50.2  
For Missouri Retail Service



Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Second

**Deleted:** First

**Deleted:** ¶

¶

¶

¶

**Formatted:** Font: 11 pt, No underline, Underline color: Auto, Not Raised by / Lowered by

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)¶

**Deleted:** ¶

**Deleted:** Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, , and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), ¶

**Deleted:** Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;¶

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;¶  
Subaccount 547300: fuel additives.¶

¶  
E = Net Emission Costs;¶

The following costs and revenues reflected in FERC Account Number 509: ¶

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) ¶

¶  
PP = Purchased Power Costs;¶

The following costs or revenues reflected in FERC Account Number 555: ¶  
Subaccount 555005: capacity charges for capacity purchases one year or less in duration;¶

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") including, energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits;¶

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;¶

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales;¶

**Deleted:** 5

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.3  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.3  
For Missouri Retail Service Area

Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Second

**Deleted:** First

**Deleted:** FUEL

**Deleted:** ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

**Deleted:** FORMULAS AND DEFINITIONS OF COMPONENTS (continued)¶

¶  
TC = Transmission Costs: ¶  
The following costs reflected in FERC Account Number 565: ¶  
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 7.3% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:¶  
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service¶  
Schedule 8 – Non Firm Point to Point Transmission Service¶  
Schedule 9 – Network Integration Transmission Service¶  
Schedule 10 – Wholesale Distribution Service¶  
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge¶  
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;¶  
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;¶  
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off system sales.¶  
¶  
OSSR = Revenues from Off-System Sales:¶  
The following revenues or costs reflected in FERC Account Number 447: ¶  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;¶  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;¶  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.¶  
¶  
R = Renewable Energy Credit Revenue:¶  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.¶  
¶  
Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in ...

**Deleted:** ¶

¶

¶

¶

**Deleted:** 5

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

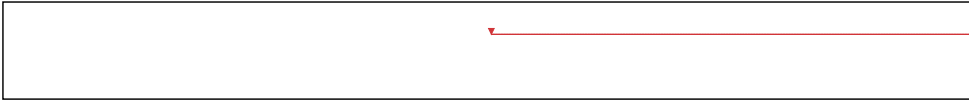
Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.4

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.4

For Missouri Retail Service Area



Reserved for Future Use

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: Second

Deleted: First

Deleted: FUEL ADJUSTMENT CLAUSE – Rider FAC ¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC ¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

Deleted: FORMULAS AND DEFINITIONS OF COMPONENTS (continued) ¶

¶  
¶  
Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC: ¶  
¶  
<#>The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below; ¶  
¶  
<#>The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements; ¶  
¶  
<#>The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports; ¶  
¶  
<#>The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues; ¶  
¶  
¶  
¶  
¶  
¶

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: June 27, 2017

Deleted: 4

Deleted: July 27, 2017

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.5  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.5  
For Missouri Retail Service Area

Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Second

**Deleted:** First

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)¶

**Deleted:** FORMULAS AND DEFINITIONS OF COMPONENTS (continued)¶

¶  
E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and¶

¶  
F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a ...

**Deleted:** 5

**Deleted:**

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.6

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.6

For Missouri Retail Service Area



Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Second

**Deleted:** First

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC ¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC ¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

**Deleted:** ¶  
FORMULAS AND DEFINITIONS OF COMPONENTS  
(continued)¶

**Deleted:** ¶  
SPP IM charge/revenue types that are included in the FAC are listed below: ¶  
Day Ahead Regulation Down Service Amount¶  
Day Ahead Regulation Down Service Distribution Amount¶  
Day Ahead Regulation Up Service Amount¶  
Day Ahead Regulation Up Service Distribution Amount¶  
Day Ahead Spinning Reserve Amount¶  
Day Ahead Spinning Reserve Distribution Amount¶  
Day Ahead Supplemental Reserve Amount¶  
Day Ahead Supplemental Reserve Distribution Amount¶  
Real Time Contingency Reserve Deployment Failure Amount¶  
Real Time Contingency Reserve Deployment Failure Distribution Amount¶  
Real Time Regulation Service Deployment Adjustment Amount¶  
Real Time Regulation Down Service Amount¶  
Real Time Regulation Down Service Distribution Amount¶  
Real Time Regulation Non-Performance¶  
Real Time Regulation Non-Performance Distribution¶  
Real Time Regulation Up Service Amount¶  
Real Time Regulation Up Service Distribution Amount¶  
Real Time Spinning Reserve Amount¶  
Real Time Spinning Reserve Distribution Amount¶  
Real Time Supplemental Reserve Amount¶  
Real Time Supplemental Reserve Distribution Amount¶  
Day Ahead Asset Energy¶  
Day Ahead Non-Asset Energy¶  
Day Ahead Virtual Energy Amount¶  
Real Time Asset Energy Amount¶  
Real Time Non-Asset Energy Amount¶  
Real Time Virtual Energy Amount¶  
Transmission Congestion Rights Funding Amount¶  
Transmission Congestion Rights Daily Uplift Amount¶  
Transmission Congestion Rights Monthly Payback Amount¶  
Transmission Congestion Rights Annual Payback Amount¶  
Transmission Congestion Rights Annual Closeout Amount¶  
Transmission Congestion Rights Auction Transaction Amount¶  
Auction Revenue Rights Funding Amount¶  
Auction Revenue Rights Uplift Amount¶  
Auction Revenue Rights Monthly Payback Amount¶  
Auction Revenue Annual Payback Amount¶  
Auction Revenue Rights Annual Closeout Amount¶  
Day Ahead Virtual Energy Transaction Fee Amount¶  
Day Ahead Demand Reduction Amount¶  
Day Ahead Grandfathered Agreement Carve Out Daily Amount¶  
Grandfathered Agreement Carve Out Distribution Daily Amount¶  
¶  
¶  
¶

**Deleted:** 5

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.7

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.7

For Missouri Retail Service Area



Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Second

**Deleted:** First

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

**Deleted:** FORMULAS AND DEFINITIONS OF COMPONENTS (continued)¶  
¶  
SPP IM charge/revenue types that are included in the FAC (continued)¶  
Day Ahead Grandfathered Agreement Carve Out Monthly Amount¶  
Grandfathered Agreement Carve Out Distribution Monthly Amount¶  
Day Ahead Grandfathered Agreement Carve Out Yearly Amount¶  
Grandfathered Agreement Carve Out Distribution Yearly Amount¶  
Day Ahead Make Whole Payment Amount¶  
Day Ahead Make Whole Payment Distribution Amount¶  
Day Ahead Over Collected Losses Distribution Amount¶  
Miscellaneous Amount¶  
Reliability Unit Commitment Make Whole Payment Amount¶  
Real Time Out of Merit Amount¶  
Reliability Unit Commitment Make Whole Payment Distribution Amount¶  
Over Collected Losses Distribution Amount¶  
Real Time Joint Operating Agreement Amount¶  
Real Time Reserve Sharing Group Amount¶  
Real Time Reserve Sharing Group Distribution Amount¶  
Real Time Demand Reduction Amount¶  
Real Time Demand Reduction Distribution Amount¶  
Real Time Pseudo Tie Congestion Amount¶  
Real Time Pseudo Tie Losses Amount¶  
Unused Regulation Up Mileage Make Whole Payment Amount¶  
Unused Regulation Down Mileage Make Whole Payment Amount¶  
Revenue Neutrality Uplift Distribution Amount¶  
¶  
Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.¶  
¶  
B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below: ¶  
¶  
 $S_{AP} \times \text{Base Factor ("BF")}$  ¶  
¶  
 $S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period¶  
¶  
BF = Company base factor costs per kWh: \$0.01186¶

**Deleted:**

**Deleted:** 5

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only



EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.8

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.8

For Missouri Retail Service Area

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Second

**Deleted:** First

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

Reserved for Future Use,

**Deleted:** FORMULAS AND DEFINITIONS OF COMPONENTS (continued)¶

**Deleted:** ¶

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)¶

MO Losses = 6.121%; KS Losses = 6.298%; Sales for Resale, Municipals Losses = 21.50%¶

¶

T = True-up amount as defined below.¶

¶

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.¶

¶

P = Prudence disallowance amount, if any, as defined in this tariff.¶

¶

FAR = FPA/S<sub>RP</sub>¶

Single Accumulation Period Secondary Voltage FAR<sub>Sec</sub> = FAR \* VAF<sub>Sec</sub>¶

Single Accumulation Period Primary Voltage FAR<sub>Prim</sub> = FAR \* VAF<sub>Prim</sub>¶

¶

Annual Secondary Voltage FAR<sub>Sec</sub> = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered¶

¶

Annual Primary Voltage FAR<sub>Prim</sub> = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered¶

¶

Where:¶

¶

FPA = Fuel and Purchased Power Adjustment¶

¶

S<sub>RP</sub> = Forecasted recovery period Missouri retail NSI in kWh, at the generator¶

¶

VAF = Expansion factor by voltage level¶

VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers¶

VAF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers¶

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**Deleted:** 5

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

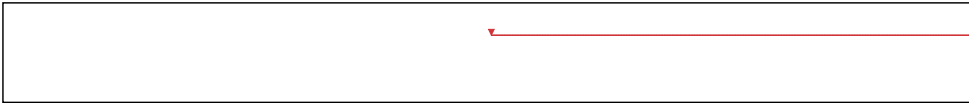
Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.9

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.9

For Missouri Retail Service Area



Reserved for Future Use

**Deleted:** KANSAS CITY POWER AND LIGHT COMPANY ¶

**Deleted:** Second

**Deleted:** First

**Deleted:** FUEL ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
(Applicable to Service Provided September 29, 2015 Through June 7, 2017)...

**Deleted:** TRUE-UPS ¶

¶  
After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.¶

¶  
The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.¶

¶  
PRUDENCE REVIEWS¶

¶  
Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.¶

**Formatted:** Font: 11 pt

**Formatted:** Left, Right: 0", Space Before: 0 pt, Border: Bottom: (Single solid line, Auto, 0.5 pt Line width)

**Deleted:** ¶

¶

**Deleted:** 5

**Deleted:**

**Deleted:** June 27, 2017

**Deleted:** 4

**Deleted:** July 27, 2017

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023

1200 Main, Kansas City, MO 64105

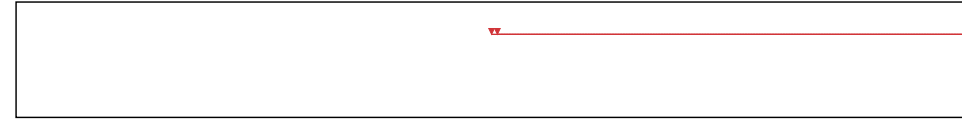
Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 ~~4th~~ Revised Sheet No. 50.10

Canceling P.S.C. MO. No. 7 ~~3rd~~ Revised Sheet No. 50.10

For Missouri Retail Service Area



Reserved for Future Use

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: 3rd

Deleted: 2nd

Deleted: FUEL

Deleted: ADJUSTMENT CLAUSE – Rider FAC¶  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC¶  
(Applicable to Service Provided Effective Date of Rate Tariffs  
for ER-2014-0370 and Thereafter)¶  
Effective for Customer Usage Beginning April 1, 2017 through  
September 30, 2017...

Deleted: Accumulation Period Ending: ...

Formatted: Left

Deleted: ¶  
¶  
¶  
¶  
¶

Deleted: 5

Deleted: January 30, 2017

Deleted: 4

Deleted: April 1, 2017

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Third~~ Revised Sheet No. 50.11

Deleted: Second

Canceling P.S.C. MO. No. 7 ~~Second~~ Revised Sheet No. 50.11

Deleted: First

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through May 27, 2021, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June July – December	By August 1 By February 1	October – September April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 50.12

Deleted: Second

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.12

Deleted: First

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% \* ((ANEC – B) \* J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R)

FC = Fuel Costs Incurred to Support Sales:  
The following costs reflected in FERC Account Number 501:  
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.  
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;  
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;  
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPond, or other consumables which perform similar functions;  
Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:  
Subaccount 518000: nuclear fuel commodity and hedging costs;  
Subaccount 518201: nuclear fuel waste disposal expense;  
Subaccount 518100: nuclear fuel oil.

Deleted: ¶  
¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.13

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.13

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Second

Deleted: First

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO<sub>2</sub> emission allowances, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs including, energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

Deleted: ¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Formatted: (none)

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.14

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.14

For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Second

Deleted: First

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:  
The following costs reflected in FERC Account Number 565:  
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 20.91% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:  
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service  
Schedule 8 – Non Firm Point to Point Transmission Service  
Schedule 9 – Network Integration Transmission Service  
Schedule 10 – Wholesale Distribution Service  
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge  
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;  
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;  
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off system sales.

OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447:  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

Issued: December 2, 2022 Effective: January 1, 2023  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: ¶  
¶  
¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.15

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.15

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Second

Deleted: First

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

Deleted: 1

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 1, 2022 Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105



EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.16

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.16

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023

1200 Main, Kansas City, MO 64105

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Second

Deleted: First

Deleted: the Effective Date of This Tariff Sheet

Deleted: ¶

Deleted: ¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 50.17

Deleted: Second

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.17

Deleted: First

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount

Deleted: ¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.18

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.18

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

Deleted: Second

Deleted: First

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

S<sub>AP</sub> = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01542

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)  
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

Deleted: ¶

Deleted: ¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Third~~ Revised Sheet No. 50.19

Deleted: Second

Canceling P.S.C. MO. No. 7 ~~Second~~ Revised Sheet No. 50.19

Deleted: First

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

Deleted: the Effective Date of This Tariff Sheet

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

$FAR = FPA/S_{RP}$

Deleted: ¶

Single Accumulation Period Transmission/Substation Voltage  $FAR_{Trans/Sub} = FAR * VAF_{Trans/Sub}$   
Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$   
Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$

Annual Primary Voltage  $FAR_{Trans/Sub}$  = Aggregation of the two Single Accumulation Period Transmission/Substation Voltage FARs still to be recovered  
Annual Primary Voltage  $FAR_{Prim}$  = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered  
Annual Secondary Voltage  $FAR_{Sec}$  = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

$S_{RP}$  = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level

$VAF_{Trans/Sub}$  = Expansion factor for transmission/substation and higher voltage level customers

$VAF_{Prim}$  = Expansion factor for between primary and trans/sub voltage level customers

$VAF_{Sec}$  = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Deleted: ¶

Deleted: 5

Issued: December 2, 2022

Effective: January 1, 2023

Deleted: November 6, 2018

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 4

Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.21

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.21

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC**  
*(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)*

Deleted: s 50.32 through 50.42

Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:** An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:** Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.22

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.22

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)¶

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% \* ((ANEC – B) \* J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in FERC Account Number 501:  
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPOnd, or other consumables which perform similar functions;

Subaccount 501400: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:

Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts

Subaccount 518201: nuclear fuel waste disposal expense;

Subaccount 518100: nuclear fuel oil.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.23

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)¶

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO2 emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO2 emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (2) the Missouri allocated portion of the difference between the amount of the bilateral contract for hydro energy purchased from CNPPID and the average monthly LMP value at the CNPPID nodes times the amount of energy sold to the SPP at the CNPPID nodes. The CNPPID nodes are defined as NPPD.KCPL.JFY1, NPPD.KCPL.JFY2, NPPD.KCPL.JHN1, NPPD.KCPL.JN11, NPPD.KCPL.JN12;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 First Revised Sheet No. 50.24

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.24

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)¶

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:  
The following costs reflected in FERC Account Number 565:  
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 26.40% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:  
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service  
Schedule 8 – Non Firm Point to Point Transmission Service  
Schedule 9 – Network Integration Transmission Service  
Schedule 10 – Wholesale Distribution Service  
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge  
excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.  
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;  
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;  
Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.

OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447:  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105



EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

P.S.C. MO. No. 7 First Revised Sheet No. 50.25

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.25

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

Deleted: ¶

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 First Revised Sheet No. 50.26

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.26

For Missouri Retail Service Area

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

Deleted: Original

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: ¶

Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

Deleted: 5

Deleted:

Deleted: ,

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY ¶

P.S.C. MO. No. 7 First Revised Sheet No. 50.27

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.27

Formatted: Underline, English (United States)

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Deleted: ¶

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount

Deleted: ¶  
¶  
¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.28

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.28  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- SPP IM charge/revenue types that are included in the FAC (continued)
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

S<sub>AP</sub> = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01675

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)  
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

Deleted: ¶  
¶  
¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.29

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.29

Deleted:

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet.)

Deleted: This

Deleted: s 50.32 through 50.42

Deleted: Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/S<sub>RP</sub>

Single Accumulation Period Transmission Voltage FAR<sub>Trans</sub> = FAR \* VAF<sub>Trans</sub>  
Single Accumulation Period Substation Voltage FAR<sub>Sub</sub> = FAR \* VAF<sub>Sub</sub>  
Single Accumulation Period Primary Voltage FAR<sub>Prim</sub> = FAR \* VAF<sub>Prim</sub>  
Single Accumulation Period Secondary Voltage FAR<sub>Sec</sub> = FAR \* VAF<sub>Sec</sub>

Annual Primary Voltage FAR<sub>Trans</sub> = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered  
Annual Primary Voltage FAR<sub>Sub</sub> = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered  
Annual Primary Voltage FAR<sub>Prim</sub> = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered  
Annual Secondary Voltage FAR<sub>Sec</sub> = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S<sub>RP</sub> = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level  
VAF<sub>Trans</sub> = Expansion factor for transmission voltage level customers  
VAF<sub>Sub</sub> = Expansion factor for substation to transmission voltage level customers  
VAF<sub>Prim</sub> = Expansion factor for between primary and substation voltage level customers  
VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

Deleted: ¶  
¶

Deleted: ¶

Deleted: 5

Deleted:

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

Formatted: (none)

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

~~EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO~~

Deleted: KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 50.30

Deleted: Original

Canceling P.S.C. MO. No. 7 Original Sheet No. 50.30

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet.)

Deleted: This

Deleted: s 50.32 through 50.42 Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: ¶

Deleted: ¶

Deleted: ¶

Deleted: 5

Deleted: November 6, 2018

Deleted: 4

Deleted: December 6, 2018

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st Revised Sheet No. 52  
 Canceling P.S.C. MO. No. 7 Original Sheet No. 52

Deleted: Original

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE  
Schedule ETS**

**AVAILABILITY**

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

**TERM OF SERVICE**

Service shall be provided for a fixed term of not less than one (1) year.

**CARBON FREE ENERGY OPTION**

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

**RATE FOR SERVICE**

A. Customer Charge (Per Month)		\$ <u>122.37</u>	
B. Facility Charge (Per kW of Billing Demand per month)		\$ <u>3.501</u>	
C. Energy Charge per Pricing Period (Per kWh)	Summer		Winter
	<u>Season</u>		<u>Season</u>
On-Peak Period	\$ <u>0.24281</u>		\$ <u>0.18936</u>
Off-Peak Period	\$ <u>0.04375</u>		\$ <u>0.03677</u>
D. Carbon Free Energy Option Charge (Per kWh)		\$ <u>0.00260</u>	

Deleted: 118.82

Deleted: 399

Deleted: 23576

Deleted: 18386

Deleted: 04248

Deleted: 03570

Deleted: 00250

Issued: December 2, 2022  
 Issued by: Darrin Ives, Vice President

Effective: January 1, 2023  
 1200 Main, Kansas City, MO 64105

Deleted: March 1, 2022

Deleted: March 31, 2022

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 1st Revised Sheet No. 52A  
Canceling P.S.C. MO. No. 7 Original Sheet No. 52A

Deleted: Original

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE  
Schedule ETS**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS**

~~For determination of Seasonal periods, the four (4) months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.~~

Deleted: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15 inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season. For determination of Seasonal periods, the four (4)

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding  
Holidays Off- Peak Period: All other hours

**HOLIDAYS**

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demands recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

**DEMAND SIDE INVESTMENT MECHANISM RIDER**

Subject to Schedule DSIM filed with the State Regulatory Commission.

**FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022  
Issued by: Darrin Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

Deleted: March 1, 2022

Deleted: March 31, 2022