

APPLYING TO MISSOURI SERVICE AREA

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

RESRAM Rate Schedule

Accumulation Period Ending:		07/31/19
1. Actual RES Costs Incurred in AP (ARC)		\$6,774,827.83
2. RES Expenses Recovered in AP (RCR)		
=(RBA + sum of monthly MBAs)	=	\$0
3. RES Over/Under Recovery (ROUR)=	=	\$6,774,827.83
3.1 Interest	+	\$124,948.67
3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	\$6,899,776.50
4. RES Revenue Requirement (RRR)	+	\$7,234,842.53
5. True-Up (T)	+	\$0
6. Ordered Adjustment (OA)	±	\$0
7. Total RESRAM Recoveries (TRR)=(ROUR+RRR+T+OA)	=	\$14,134,619.03
8. Estimated Recovery Period Sales (S _{RP})	÷	31,846,280,575 kWh
9. TRR _{RATE} = MIN of((TRR/S _{RP}), (RAC))	=	\$0.00044/kWh
10. RESRAM _{RATE} = TRR _{RATE} + ROA ¹	=	\$0.00044/kWh
11. Required Offset Amount (ROA)	+	\$0.00000/kWh
12. RESRAM _{RATE} (applicable for the first 6 months if ROA is greater than \$0.00000)	=	\$0.00044/kWh

*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

Recovery Period for Above RESRAM Rate

February 1, 2020 to January 31, 2021

Current RBA = \$7,234,842

Base Amount File No. ER-2016-0179 = \$0.00

¹ If ROA is equal \$0.00000, The RESRAM_{RATE} stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than \$0.00000, the RESRAM_{RATE} shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.