			Overall 3% Cap (Section 393.	1655.3)							
	Average	Overall Rate Effective I	December 6, 2018	Proposed Revenue for Recovery with	h KCPL semi-annual FAC r	rate update (13th Ac	cumulation)				
Line	Total Total	Tariff	Tariff		Total	Total	Tariff	Tariff			
No. Base Revenue	Revenue Sales kWh	Rate	w/Avg VAF	Base Revenue	Revenue	Sales kWh	Rate	w/Avg VAF			
1 2018 Rate Case Revenue 2 2018 Rate Case Revenue Decrease	\$ 879,347,467 (21,099,597)			2018 Rate Case Revenue 2018 Rate Case Revenue Decrease	\$ 879,347,467 (21,099,597)						
2 2010 Nate Case Revenue Declaras 3 Total Revenue 4 ER-2018-0145	\$ 858,247,870 8,267,445,68	39 \$ 0.10381 \$	\$ 0.10381 Avg Base Rate	Total Revenue effective 12/6/2018 ER-2018-0145	\$ 858,247,870	8,267,445,689 \$	0.10381 \$	0.10381			
5 6 <u>Rider Revenue</u>				Rider Revenue							
7 8											
9 10 KCPL FAC				KCPL FAC							
11 5th Accumulation 12 Recovered April 2018 - March 2019				12th Accumulation Recovered Oct 2021 - Sept 2022 ER-2022-0025							
13 Total FPA includes true-up ER-2018-0208	\$ 21,071,263 9,031,850,08		\$ 0.00237 Avg Rider Rate	Total FPA includes true-up	\$ (1,257,169)	8,812,567,934 \$	(0.00014) \$	(0.00014)			
14 Weighted Avg VAF using Rate Case ER-2018-0145 15 6th Accumulation	0.01629	0		Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation		0.010526					
16 Recovered October 2018 - September 2019				Recovered April 2022 - March 2023							
17 Total FPA includes true-up ER-2019-0031 18 Weighted Avg VAF using Rate Case ER-2018-0145	\$ 25,727,065 8,986,742,30 0.01629		\$ 0.00291 Avg Rider Rate	Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145	\$ (4,705,712)	8,855,390,805 \$ 0.010526	(0.00053) \$	(0.00054)			
19 20 Total Revenue Allowed to Recover 21	\$ 905,046,198	_	\$ 0.10908 Avg Overall Rate	Proposed Projected Revenue to Recover	\$ 852,284,989		\$	0.10313			
22 23				F	Rate Incr / (Decr) over A Projected Rate Change	Avg Overall Rate	\$	(0.00595) -5.45%	After Adjustment:		
24				-							
	I, 2022 (13th Accumulation)				10.3%	\$	- \$			Revenue	Sales kWh Tariff Rate
26 27 3% Av	verage Overall Rate Cap is actuall	y: 10.31453%		Amount Deferred (393.1655.5)	\$ -	¢	- 5	-	Original 13th Accumulation \$ Amount Deferred	(4,705,712)	8,855,390,805 \$ (0.00053)
28 29				Proposed Projected Revenue to Recover	\$ 852,284,989		\$	0.10313	Final 13th Accumulation FPA \$	(4,705,712)	8,855,390,805 \$ (0.00053)
30 31					Rate Incr / (Decr) over A		s	(0.00595)			
32				1	Projected Rate Change	ang overall rate	*	-5.45%			
				-							
			Large Power 2% Cap (Section 3	93.1655.6)							
Line		ge Overall Rate Effectiv		Proposed Revenue for Recovery with							
No. Base Revenue LP	Large Power Large Powe Revenue Sales kWh	r LP Tariff Rate	LP Tariff w/Avg VAF	Base Revenue LP	Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF			
33 2018 Rate Case Revenue	\$ 142,622,718			2018 Rate Case Revenue	\$ 142,622,718	Calob Killi	Tuto				
34 2018 Rate Case Revenue Decrease	(4,264,419) \$ 138,358,299 1,913,193,40)e ¢ 0.07222		2018 Rate Case Revenue Decrease	(4,264,419) \$ 138,358,299	1 012 102 406 \$	0.07020 €	0.07222			
35 Total Revenue effective 12/6/2018 36 ER-2018-0145	\$ 138,358,299 1,913,193,40 23.14		\$ 0.07232 Class Avg Base Rate	Total Revenue effective 12/6/2018 ER-2018-0145	\$ 130,300,299	1,913,193,406 \$ 23.14%	0.07232 \$	0.07232			
37 20 - Didas Davasas											
38 <u>Rider Revenue</u> 39											
				Rider Revenue							
40											
41				Rider Revenue							
41 42 KCPL FAC 43 5th Accumulation				<u>Rider Revenue</u> KCPL FAC 12th Accumulation LP - with 3% cap deferral when neces:	sary						
41 42 KCPL FAC 43 5th Accumulation 44 Recovered April 2018 - March 2019	6 4 950 520 - 2 050 070 1	0.000000.0	0.00025	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess Recovered Oct 2021 - Sept 2022 ER-2022-0025		4 854 004 000	(0.00044)	(0.00014)		Tetel MAR	
41 42 KCPL FAC 43 5th Accumulation 44 Recovered April 2018 - March 2019	\$ 4,869,630 2,089,970,1 0.0104;		\$ 0.00235 Class Avg Rider Rate	<u>Rider Revenue</u> KCPL FAC 12th Accumulation LP - with 3% cap deferral when neces:	\$ (259,563)	1,854,021,099 \$ 0.010362	(0.00014) \$	(0.00014)	Utilized 21.04% LP projected kWh to	Total kWh	
 41 42 KCPL FAC 43 5th Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 	0.01043	35	-	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023	\$ (259,563) ssary	0.010362					
41 42 43 5th Accumulation 44 Recovered April 2018 - March 2019 45 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 7 total FPA includes true-up 49 40 41 42 43 44 45 46 47 48 49 49 41 42 43 44 44 45 46 47 48 49 49 40 41 42 43 44 45 46 47 48 49 49 40 40 41 42 43 44 44 45 45 46 47 48 </td <td></td> <td>35 39 \$ 0.00286 \$</td> <td>-</td> <td>Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess</td> <td>\$ (259,563) ssary</td> <td></td> <td></td> <td></td> <td>Utilized 21.04% LP projected kWh to Utilized 21.16% LP projected kWh to</td> <td></td> <td></td>		35 39 \$ 0.00286 \$	-	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess	\$ (259,563) ssary				Utilized 21.04% LP projected kWh to Utilized 21.16% LP projected kWh to		
41 42 Sth Accumulation 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover	0.01043 \$ 5,947,462 2,079,532,10	35 39 \$ 0.00286 \$	-	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess Recovered April 2022 - March 2023 Total FPA includes true-up	\$ (259,563) ssary	0.010362					
 KCPL FAC Sth Accumulation Recovered April 2018 - March 2019 Total FPA includes true-up ER-2018-0208 Weighted Avg VAF using Rate Case ER-2018-0145 Recovered October 2018 - September 2019 Total FPA includes true-up ER-2019-0031 Weighted Avg VAF using Rate Case ER-2018-0145 State State S	0.01043 \$ 5,947,462 2,079,532,10 0.01043	35 39 \$ 0.00286 \$	\$ 0.00289 Class Avg Rider Rate	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Structure of the second true of the second tr	\$ (259,563) ssary \$ (993,301)	0.010362 1,874,153,396 \$ 0.010362		(0.00054) 0.07164	Utilized 21.16% LP projected kWh to		
41 KCPL FAC 3 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 52 Total Revenue Allowed to Recover 54 55	0.01043 \$ 5,947,462 2,079,532,10 0.01043	35 39 \$ 0.00286 \$	\$ 0.00289 Class Avg Rider Rate	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess. Rezerved Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess. Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Total PA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Total PA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145	\$ (259,563) saary \$ (993,301) <u> \$ 137,105,434</u>	0.010362 1,874,153,396 \$ 0.010362	(0.00053) \$	(0.00054) 0.07164			
41 42 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation 47 6th Accumulation ER-2019-0031 48 Recovered October 2018 - September 2019 49 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 53 56 56 For rates effective April 1	0.01043 \$ 5,947,462 2,079,532,10 0.01043	35 39 \$ 0.00286 \$	\$ 0.00289 Class Avg Rider Rate	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Ret Meighted Avg VAF using Rate Case ER-2018-0145 Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Meighted Avg VAF using Rate Case ER-2018-0145 Recovered Adjustment needed if over Class Avg Overall Rate cap Ret	\$ (259,563) saary \$ (993,301) <u>\$ 137,105,434</u> te Incr / (Decr) over Class A	0.010362 1,874,153,396 \$ 0.010362	(0.00053) \$	(0.00054) 0.07164 (0.00592)	Utilized 21.16% LP projected kWh to After Adjustment: Revised tariff amount		Sales kWh Tariff Rate
41 42 Sth Accumulation 43 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 52 Total Revenue Allowed to Recover 53 September 2019 54 September 2018 55 September 2018 56 September 2018 57 For rates effective April 1	0.0104: \$ 5,947,462 2,079,532,1 0.0104: \$ 149,175,391	35 59 \$ 0.00286 \$ 55 <u>3</u>	\$ 0.00289 Class Avg Rider Rate <u>\$ 0.07756</u> Class Avg Overall Rate	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Tota Commutation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recovered	\$ (259,563) saary \$ (993,301) <u>\$ 137,105,434</u> te Incr / (Decr) over Class A Projected Rate Change	0.010362 1,874,153,396 \$ 0.010362	(0.00053) \$ <u>\$</u>	(0.00054) 0.07164 (0.00592) -7.63%	Utilized 21.16% LP projected kWh to After Adjustment: Revised tariff amount Original LP FPA \$	Total kWh	Sales kWh Tariff Rate
41 42 KCPL FAC 43 Sth Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 6th Accumulation 47 6th Accumulation ER-2019-0031 48 Recovered October 2018 - September 2019 49 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total Revenue Allowed to Recover 53 56 56 For rates effective April 1	0.01043 \$ 5,947,462 2,079,532,10 0.01043 \$ 149,175,391	35 59 \$ 0.00286 \$ 55 <u>3</u>	\$ 0.00289 Class Avg Rider Rate	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Ret Meighted Avg VAF using Rate Case ER-2018-0145 Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Meighted Avg VAF using Rate Case ER-2018-0145 Recovered Adjustment needed if over Class Avg Overall Rate cap Ret	\$ (259,563) sary \$ (993,301) <u>\$ 137,105,434</u> te Incr / (Decr) over Class A Projected Rate Change 6.80%	0.010362 1,874,153,396 \$ 0.010362	(0.00053) \$ <u>\$</u>	(0.00054) 0.07164 (0.00592) -7.63%	Utilized 21.16% LP projected kWh to After Adjustment: Revised tariff amount	Total kWh	
41 42 KCPL FAC 33 Sth Accumulation 44 44 Recovered April 2018 - March 2019 45 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 6 47 6th Accumulation 48 48 Recovered October 2018 - September 2019 4 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 56 56 55 56 56 56 56 56 57 For rates effective April 1 58 56 56 59 60 61	0.0104: \$ 5,947,462 2,079,532,1 0.0104: \$ 149,175,391	35 59 \$ 0.00286 \$ 55 <u>3</u>	\$ 0.00289 Class Avg Rider Rate <u>\$ 0.07756</u> Class Avg Overall Rate	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recover Ret Meighted Avg VAF using Rate Case ER-2018-0145 Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Meighted Avg VAF using Rate Case ER-2018-0145 Recovered Adjustment needed if over Class Avg Overall Rate cap Ret	\$ (259,563) sary \$ (993,301) <u>\$ 137,105,434</u> te Incr / (Decr) over Class A Projected Rate Change 6.80%	0.010362 1,874,153,396 \$ 0.010362	(0.00053) \$ <u>\$</u>	(0.00054) 0.07164 (0.00592) -7.63%	Utilized 21.16% LP projected kWh to After Adjustment: Revised tariff amount Original LP FPA \$ Adjustment	Total kWh	- \$ -
41 42 KCPL FAC 3 3th Accumulation 44 Recovered April 2018 - March 2019 45 Total FPA includes true-up ER-2018-0208 46 Weighted Avg VAF using Rate Case ER-2018-0145 47 6th Accumulation 48 Recovered October 2018 - September 2019 49 Total FPA includes true-up ER-2019-0031 50 Weighted Avg VAF using Rate Case ER-2018-0145 51 Total FPA includes true-up ER-2019-0031 52 Total Revenue Allowed to Recover 53 56 56 56 56 56 57 For rates effective April 1 58 56 56 59 50 50	0.0104: \$ 5,947,462 2,079,532,1 0.0104: \$ 149,175,391	35 59 \$ 0.00286 \$ 55 <u>3</u>	\$ 0.00289 Class Avg Rider Rate <u>\$ 0.07756</u> Class Avg Overall Rate	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Weighted Avg VAF using Rate Case ER-2018-0145 Merchanter Proposed Projected Revenue to Recover Rate Maiustment needed if over Class Avg Overall Rate cap Adjustment (393.1655.6) Proposed Projected Revenue to Recover Rate	\$ (259,563) saary \$ (993,301) <u>\$ 137,105,434</u> reincr / (Decr) over Class A Projected Rate Change 6.80% \$ -	0.010362 1,874,153,396 \$ 0.010362 Avg Overall Rate \$	(0.00053) \$ <u>\$</u> - \$	(0.00054) 0.07164 (0.00592) -7.63% 0.07164	Utilized 21.16% LP projected kWh to After Adjustment: Revised tariff amount Original LP FPA \$ Adjustment \$ Final LP FPA \$	Total kWh Revenue	- \$ - - - \$ -
41 42 43 44 45 56 46 47 48 49 49 49 40 41 42 44 45 46 47 48 49 49 49 40 41 42 42 42 43 44 44 45 45 46 47 48 49 49 49 44 44 45 45 45 46 47 48 49 49 40 40 41 42 42 43 44 45 45 46 46 47 48 49 49 40 40 <td>0.0104: \$ 5,947,462 2,079,532,11 0.0104: \$ 149,175,391 I, 2022 (13th Accumulation) 2% Class Average Overall F t only at the revenue class level (c</td> <td>35 0.00286 3 35 <u>3</u> Rate Cap is actually: example: Residential, (</td> <td> 0.00289 Class Avg Rider Rate 0.07756 Class Avg Overall Rate 6.79532% Commercial, Industrial) </td> <td>Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Weighted Avg VAF using Rate Case ER-2018-0145 Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recoverer Rate Adjustment needed if over Class Avg Overall Rate cap Adjustment (393.1655.6) Proposed Projected Revenue to Recoverer Rate</td> <td>\$ (259,563) ssary \$ (993,301) \$ 137,105,434 te Incr / (Decr) over Class A Projected Rate Change 6.80% \$ - \$ 137,105,434</td> <td>0.010362 1,874,153,396 \$ 0.010362 Avg Overall Rate \$</td> <td>(0.00053) \$ <u>\$</u> - \$ <u>\$</u></td> <td>(0.00054) 0.07164 (0.00592) -7.63% 0.07164</td> <td>Utilized 21.16% LP projected kWh to After Adjustment: Revised tariff amount Original LP FPA \$ Adjustment \$ Final LP FPA \$</td> <td>Total kWh Revenue</td> <td>- \$ - - - \$ -</td>	0.0104: \$ 5,947,462 2,079,532,11 0.0104: \$ 149,175,391 I, 2022 (13th Accumulation) 2% Class Average Overall F t only at the revenue class level (c	35 0.00286 3 35 <u>3</u> Rate Cap is actually: example: Residential, (0.00289 Class Avg Rider Rate 0.07756 Class Avg Overall Rate 6.79532% Commercial, Industrial) 	Rider Revenue KCPL FAC 12th Accumulation LP - with 3% cap deferral when necess: Recovered Oct 2021 - Sept 2022 ER-2022-0025 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 13th Accumulation LP - with 3% cap deferral when necess: Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Weighted Avg VAF using Rate Case ER-2018-0145 Recovered April 2022 - March 2023 Total FPA includes true-up Weighted Avg VAF using Rate Case ER-2018-0145 Proposed Projected Revenue to Recoverer Rate Adjustment needed if over Class Avg Overall Rate cap Adjustment (393.1655.6) Proposed Projected Revenue to Recoverer Rate	\$ (259,563) ssary \$ (993,301) \$ 137,105,434 te Incr / (Decr) over Class A Projected Rate Change 6.80% \$ - \$ 137,105,434	0.010362 1,874,153,396 \$ 0.010362 Avg Overall Rate \$	(0.00053) \$ <u>\$</u> - \$ <u>\$</u>	(0.00054) 0.07164 (0.00592) -7.63% 0.07164	Utilized 21.16% LP projected kWh to After Adjustment: Revised tariff amount Original LP FPA \$ Adjustment \$ Final LP FPA \$	Total kWh Revenue	- \$ - - - \$ -

67 Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 8 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

KCP&L - Missouri Jurisdiction Class REVENUE SUMMARY -Settlement - ER-2018-0145

1,913,193,407

(1)

-

-

						-2.40%					
MISSOURI RATE GROUP	Staff's Settled Sales (kWh)		taff's Settled Revenues	s	ettled Decrease	Overall Percentage Decrease	Staff's Settled Sales (kWh)	% of Sales	Staff's Settled Revenues		\$/kWh
LARGE POWER TOTAL	1,913,193,406	\$	142,622,718	\$	(4,264,419.27)	-2.99%	1,913,193,406	23.14%	\$ 138,358,299	\$	0.07232
LARGE GEN SVC TOTAL	2,072,826,752	\$	192,760,826	\$	(5,763,548.70)	-2.99%	2,072,826,752	25.07%	\$ 186,997,277	\$	0.09021
MEDIUM GEN SVC TOTAL	1,228,943,027	\$	134,275,171	\$	(3,209,176.59)	-2.39%	1,228,943,027	14.86%	\$ 131,065,994	\$	0.10665
SMALL GEN SVC TOTAL	437,976,053	\$	60,724,346	\$	(2,872,261.57)	-4.73%	437,976,053	5.30%	\$ 57,852,084	\$	0.13209
RESIDENTIAL TOTAL MO Metered TOTALS	2,614,506,451 8,267,445,689		338,392,590 868,775,651	\$ \$	(4,839,014.04) (20,948,420)	-1.43%	2,614,506,451	31.62%	\$ 333,553,576 \$ 847,827,231	\$ \$	0.12758 0.10255
MO Lighting TOTAL: MO TOTAL	8,267,445,689	\$ \$	10,571,816 879,347,467	\$ \$	(151,176.97) (21,099,597)	-1.43% - 2.40%	8,267,445,689	100.00%	\$ 10,420,639 \$ 858,247,870	\$	0.10381

from COS KCPL Rate Design Settlement

for oco tor E trate besign betternent							VAF		
	Large Power	Large Gen Svc	Medium Gen Svc	Small Gen Svc	Residential	TOTAL	ER-2018-0145		
Secondary	400,678,519	1,620,627,254	1,186,504,907	436,372,548	2,614,506,451	6,258,689,679	1.0592	6,629,204,108	
Primary	990,125,820	452,199,498	42,438,120	1,603,505	-	1,486,366,943	1.0383	1,543,294,797	
Transmission	232,857,698				-	232,857,698	1.0129	235,861,562	
Substation	289,531,370				-	289,531,370	1.0162	294,221,778	
—	1,913,193,407	2,072,826,752	1,228,943,027	437,976,053	2,614,506,451	8,267,445,690	=	8,702,582,245	-
	(1)	-	-	-	0	(1)	Total Company	1.05260	Average loss or VAF
from COS KCPL Rate Design Settlement									
····· • • • • • • • • • • • • • • • • •							VAF		
	Large Power					TOTAL	ER-2018-0145		
Secondary	400,678,519					400,678,519	1.0592	424,398,687	
Primary	990,125,820					990,125,820	1.0383	1,028,047,639	
Transmission	232,857,698					232,857,698	1.0129	235,861,562	
Substation	289,531,370					289,531,370	1.0162	294,221,778	

-

1,913,193,407

(1)

Large Power

-

% of Revenue 16.12% 21.79% 15.27% 6.74% 38.86% 98.79% 1.21% 100.00%

1,982,529,667 1.03620 Average loss or VAF

KCPL FAC Intra-Year CAGR Limits

	Overall	Large Power						
Date	3.00%	2.00%						
KCPL Semi-Annual FAC CAGR Dates								
10/01/19	2.4575%	1.6384%						
04/01/20	3.9905%	2.6539%						
10/01/20	5.5397%	3.6767%						
04/01/21	7.1015%	4.7013%						
10/01/21	8.6972%	5.7445%						
04/01/22	10.3145%	6.7953%						
10/01/22	11.9581%	7.8594%						
Annual Rate C	ase CAGR Date	es						
12/06/19	3.0000%	2.0000%						
12/06/20	6.0900%	4.0400%						
12/06/21	9.2727%	6.1208%						
12/06/22	12.5509%	8.2432%						

	Lookup				3.0	0%	2.00%			
	Date	Year	Day		Daily	CAGR	Daily	CAGR		
>	12/07/18	1	1		0.0082%	0.01%	0.0055%	0.01%		
	01/01/19	1	26		0.0082%	0.21%	0.0055%	0.14%		
	02/01/19	1	57		0.0082%	0.47%	0.0055%	0.31%		
	03/01/19	1	85		0.0082%	0.70%	0.0055%	0.47%		
	04/01/19	1	116		0.0082%	0.95%	0.0055%	0.64%		
	05/01/19	1	146		0.0082%	1.20%	0.0055%	0.80%		
	06/01/19	1	177		0.0082%	1.45%	0.0055%	0.97%		
	07/01/19	1	207		0.0082%	1.70%	0.0055%	1.13%		
	08/01/19	1	238		0.0082%	1.96%	0.0055%	1.30%		
	09/01/19 10/01/19	1	269 299	-	0.0082%	2.21% 2.46%	0.0055%	1.47% 1.64%		
	11/01/19	1	330		0.0082%	2.40%	0.0055%	1.81%		
	12/01/19	1	360		0.0082%	2.96%	0.0055%	1.97%		
	12/06/19	1	365		0.0082%	3.00%	0.0055%	2.00%		
	Check	1			0.000270	3.00%	0.000070	2.00%		
>	12/07/19	2	1		0.0085%	3.01%	0.0056%	2.01%		
	01/01/20	2	26		0.0085%	3.22%	0.0056%	2.15%		
	02/01/20	2	57		0.0085%	3.48%	0.0056%	2.32%		
	03/01/20	2	86		0.0085%	3.73%	0.0056%	2.48%		
	04/01/20	2	117		0.0085%	3.99%	0.0056%	2.65%		
	05/01/20	2	147		0.0085%	4.24%	0.0056%	2.82%		
	06/01/20 07/01/20	2	178 208	-	0.0085%	4.51% 4.76%	0.0056%	2.99% 3.16%		
	07/01/20	2	208		0.0085%	5.02%	0.0056%	3.10%		
	09/01/20	2	239		0.0085%	5.29%	0.0056%	3.51%		
	10/01/20	2	300		0.0085%	5.54%	0.0056%	3.68%		
	11/01/20	2	331		0.0085%	5.80%	0.0056%	3.85%		
	12/01/20	2	361		0.0085%	6.06%	0.0056%	4.02%		
	12/06/20	2	366		0.0085%	6.09%	0.0056%	4.04%		
	Check	2				6.09%		4.04%		
	12/07/20	3	1		0.0087%	6.10%	0.0057%	4.05%		
	01/01/21	3	26		0.0087%	6.32%	0.0057%	4.03%		
	02/01/21	3	57		0.0087%	6.59%	0.0057%	4.36%		
	03/01/21	3	85		0.0087%	6.83%	0.0057%	4.52%		
	04/01/21	3	116		0.0087%	7.10%	0.0057%	4.70%		
	05/01/21	3	146		0.0087%	7.36%	0.0057%	4.87%		
	06/01/21	3	177		0.0087%	7.63%	0.0057%	5.05%		
	07/01/21	3	207		0.0087%	7.89%	0.0057%	5.22%		
	08/01/21	3	238		0.0087%	8.17%	0.0057%	5.40%		
	09/01/21	3	269		0.0087%	8.44%	0.0057%	5.57%		
	10/01/21	3	299	-	0.0087%	8.70%	0.0057%	5.74%		
	11/01/21 12/01/21	3	330 360		0.0087%	8.97% 9.23%	0.0057%	5.92% 6.09%		
	12/01/21	3	360		0.0087%	9.23%	0.0057%	6.09%		
	Check	3	303		0.0007 /0	9.27%	0.0037 %	6.12%		
	Oneon	Ŭ				0.2170		0.1270		
	12/07/21	4	1		0.0090%	9.28%	0.0058%	6.13%		
	01/01/22	4	26		0.0090%	9.51%	0.0058%	6.27%		
	02/01/22	4	57		0.0090%	9.78%	0.0058%	6.45%		
	03/01/22	4	85		0.0090%	10.04%	0.0058%	6.62%		
	04/01/22 05/01/22	4	116 146		0.0090%	10.31% 10.58%	0.0058%	6.80% 6.97%		
	05/01/22	4	146		0.0090%	10.58%	0.0058%	6.97% 7.15%		
	07/01/22	4	207		0.0090%	11.13%	0.0058%	7.15%		
	08/01/22	4	238		0.0090%	11.41%	0.0058%	7.50%		
	09/01/22	4	269		0.0090%	11.69%	0.0058%	7.68%		
	10/01/22	4	299		0.0090%	11.96%	0.0058%	7.86%		
	11/01/22	4	330		0.0090%	12.24%	0.0058%	8.04%		
	12/01/22	4	360		0.0090%	12.51%	0.0058%	8.21%		
	12/06/22	4	365		0.0090%	12.55%	0.0058%	8.24%		
	Check	4				12.55%		8.24%		
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