Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

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Spire Missouri Inc., St. Louis, MO. 63101

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RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Spire East	Spire West
Customer Charge – per month	$20.00	$20.00
Winter Billing Months of November-April		
Charge for Gas Used – per Ccf	$0.36538	$0.37404
Summer Billing Months of May-October		
Charge for Gas Used- per Ccf		
For the first 50 Ccfs used per month	$0.32877	$0.33660
For all Ccfs used in excess of 50 Ccfs	$0.39835	$0.41527

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Spire East	Spire West
Customer Charge – per month	$22.00	$20.00
Winter Billing Months of November-April		
Charge for Gas Used – per Ccf	$0.27630	$0.27073
Summer Billing Months of May-October		
Charge for Gas Used- per Ccf		
For the first 50 Ccfs used per month	$0.24863	$0.24363
For all Ccfs used in excess of 50 Ccfs	$0.30123	$0.30057

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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SMALL GENERAL GAS SERVICE (Spire East)
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$40.72
Charge for Gas Used – per Ccf	$0.24021

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

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SMALL GENERAL GAS SERVICE (Spire East)
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$37.31
Charge for Gas Used – per Ccf	$0.22009

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11..

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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SMALL GENERAL GAS SERVICE (Spire East)
SGS

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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SMALL GENERAL GAS SERVICE (Spire West)
SGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf* in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule on Sheet No 15.

Compression of natural gas for use as a fuel in vehicular combustion engines-CNG
Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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SMALL GENERAL GAS SERVICE (Spire West)
SGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf* in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule on Sheet No 15.

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SMALL GENERAL GAS SERVICE (Spire West)
SGS

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$37.20
Charge for Gas Used – per Ccf	
Block 1 (First 5,000 Ccf)	$0.15825
Block 2 (Over 5,000 Ccf)	$0.19782

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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SMALL GENERAL GAS SERVICE (Spire West)
SGS

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$43.70
Charge for Gas Used – per Ccf	
Block 1 (First 5,000 Ccf)	$0.18592
Block 2 (Over 5,000 Ccf)	$0.23241

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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LARGE GENERAL GAS SERVICE (Spire East)
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs *.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$145.43
Charge for Gas Used – per Ccf	$0.15689

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

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LARGE GENERAL GAS SERVICE (Spire East)
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs *.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$133.25
Charge for Gas Used – per Ccf	$0.14375

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions(GTC), Tax Adjustment (TA) and Experimental School Transportation Program (STP) as approved by the Missouri Public Service Commission.

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LARGE GENERAL GAS SERVICE (Spire East)
LGS

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LARGE GENERAL GAS SERVICE (Spire West)
LGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf* in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Compression of natural gas for use as a fuel in vehicular combustion engines - CNG
Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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LARGE GENERAL GAS SERVICE (Spire West)
LGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf* in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

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LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL

Rate

Customer Charge – per month	$161.39
Charge for Gas Used – per Ccf	$0.13468

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

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LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL

Rate

Customer Charge – per month	$189.61
Charge for Gas Used – per Ccf	$0.15823

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL (continued)

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

1. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Tax Adjustment (TA).
4. Experimental School Transportation Program (STP)
5. Infrastructure System Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

“Domestic use” shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri East

LARGE VOLUME SERVICE
LV

AVAILABLE

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 Ccf and an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	$1063.73
Demand Charge – per billing demand Ccf	$1.12
Commodity Charge – per Ccf	
For the first 36,000 Ccfs used per month	$0.03008
For all Ccfs used in excess of 36,000 Ccfs	$0.00882

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Service provided under this rate schedule does not include the provision of compression services or facilities.

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LARGE VOLUME SERVICE
LV

AVAILABLE

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 Ccf and an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	$974.62
Demand Charge – per billing demand Ccf	$1.03
Commodity Charge – per Ccf	
For the first 36,000 Ccfs used per month	$0.02719
For all Ccfs used in excess of 36,000 Ccfs	$0.00762

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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LARGE VOLUME SERVICE
LV

Determination of Billing Demand

For purposes of determining the billing demand under this Large Volume Service rate Schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month (where gas is used for air conditioning and/or cogeneration, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month).

The Company will normally compute the maximum use in Ccf during any consecutive period of twenty-four (24) hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of thirty (30) days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 Ccf, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in Ccf during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This provision as to new customers is included to avoid the necessity of making estimates of future demand.

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LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following year will retain their eligibility for this rate for the following year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer’s convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales charges.

Each customer meeting the eligibility requirements of this schedule shall give the Company 12 months written notice before switching from a general sales service rate schedule to a transportation service schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available, and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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LARGE VOLUME SERVICE
LV

Customers receiving service hereunder may elect to increase usage requirements with at least 180 days prior written notice to the Company. Increases in the usage level may be made only with approval of the Company which shall not be withheld if the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase based on the proportion each customer's requested increase bears to the total increase requested by all customers.

The Company shall be bound only to provide natural gas to satisfy the customer's current usage level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its required level. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

Compression of natural gas for use as a fuel in vehicular combustion engines – CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge and the Volumetric Delivery Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Infrastructure System Replacement Surcharge (ISRS), the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: $1357.95 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.06994 per Ccf for the first 36,000 Ccfs delivered, plus
$0.05456 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.04366 per Ccf for the first 36,000 Ccfs delivered, plus
$0.02893 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

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LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge and the Volumetric Delivery Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Infrastructure System Replacement Surcharge (ISRS), the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: $1595.40 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.08217 per Ccf for the first 36,000 Ccfs delivered, plus
$0.06410 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.05129 per Ccf for the first 36,000 Ccfs delivered, plus
$0.03399 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

Rate (continued)

The Purchased Gas Adjustment (PGA) rate applicable to the consumption by customers shall be billed at the PGA rate in effect during the billing cycle. For billing cycles which have multiple PGA rates, the respective rates will be applied for the periods in which the consumption occurred.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(24), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge	$6.99 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	$5.98 per month
Each additional mantle unit per light	$3.14 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	$5.98 per month
Each additional 3 cubic feet of hourly input rating or fraction thereof per light	$3.14 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per mantle unit.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge	$6.40 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	$5.48 per month
Each additional mantle unit per light	$2.88 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	$5.48 per month
Each additional 3 cubic feet of hourly input rating or fraction thereof per light	$2.88 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per mantle unit.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

$6.43 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

$5.47 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

$1238.36 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

$1145.90 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	$20.87
Gallons used per month – per gallon	$0.26

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

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GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	$19.12
Gallons used per month – per gallon	$0.23663

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

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A. Availability:

1. This Tariff shall govern the relationship between the Company, Transportation Service customers, and the Retail Gas Marketers (RGM) who have been granted authority to act on behalf of such customers taking transportation service.

2. Transportation service under this tariff will be made available to eligible customers upon request and subject to the requirements provided below when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

3. Customers eligible for transportation service are: (1) Missouri East commercial or industrial customers utilizing at least 300,000 Ccf of gas annually with a billing demand of at least 1,500 Ccf per day or Missouri West commercial and industrial customers whose annual usage exceeds 30,000 Ccf in the preceding calendar year, and (2) schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule.

4. Starting with the 2023-2024 heating season, Spire agrees to hold an annual customer education workshop, in Missouri East region and Missouri West region, at the beginning of each heating season.

5. Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of 150 customers statewide per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if Spire Missouri determines that it is feasible to convert more customers than specified above, Spire Missouri will do so on a first-come, first-served basis.

6. Telemetry will be required for all non-school customers taking transportation service under this tariff, as set forth in Section I Electronic Gas Measurement Equipment (EGM), the requirements of which are incorporated on Sheet 9.28 and 9.29 and on Sheet 17. Where Sheet 9.28 and 9.29 and Sheet 17 conflict, Sheet 9.28 and 9.29 will control. The cost to provide telemetry will be borne by customers taking transportation service, recovered as a standalone fee or through the transportation class cost of service. The EGM r equipment cost for transportation service customers is $1,500 per meter.

7. Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Transportation service under this schedule will be available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule and those commercial and industrial customers whose annual usage exceeds 30,000 Ccf* in the preceding calendar year. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 23 through 24, as applicable, unless otherwise authorized by state law.

Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of one hundred (100) customers per year, but not less than fifty (50) customers (if more than fifty (50) customers apply and qualify for such service). However, in any year, if Spire West determines that it is feasible to convert more customers than specified above, Spire West will do so on a first-come, first-served basis.

Telemetry will be required (as described in rate schedule EGM, Sheet Number 17) for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of an Aggregation Agent Affidavit.

When more than one meter or metering facility is set at a single location for the customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

As a condition of customer being able to transfer from sales service to transportation service, customer will give twelve (12) months written notice. If less than twelve (12) months notice is given, a customer may switch if the pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.

* Annual usage for purposes of the "Availability" section in Sheet No. 9 shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated usage, if the customer has not been connected to the Company's system for a full twelve months, or usage for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual usage is re-determined by the Company, which redetermination shall be made no later each December 31st thereafter. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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6. Each customer receiving transportation service under this tariff shall give the Company notice by May 1st for service to initiate on October 1st to switch from transportation service to the general sales service rate schedule. After switching to general sales service, customers must remain on the general sales rate schedule for 12 months before again being eligible for the transportation rate.

7. Telemetry will be required for all non-school customers taking transportation service under this tariff, as set forth in Section I Electronic Gas Measurement Equipment (EGM), the requirements of which are incorporated on Sheet 9.30 and 9.31 and on Sheet 17. Where Sheet 9.30 and 9.31 and Sheet 17 conflict, Sheet 9.30 and 9.31 will control. The cost to provide telemetry will be borne by customers taking transportation service, recovered as a standalone fee or through the transportation class cost of service. The EGM equipment cost for transportation service customers is $1,500 per meter.

8. Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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B. Relationships of the Customer, the RGM, and the Company:

1. Customer and Company

a. The Customer purchases delivery services from the Company under this tariff.

b. The Company shall deliver to the Customer volumes of gas which are thermally equivalent to the volumes of gas received by the Company for the Customer, less any amount retained by the Company according to Section E-1 Retainage. During Operational Flow Order (OFO) periods, the gas must be received by the Company at the Citygate location previously agreed to by the Company, the Customer, and the RGM, as discussed in B.1.d.

c. A transportation Customer with average annual usage of 1,000,000 Ccf (or that is a municipal corporation or state-regulated utility) may arrange for its own supply of gas to the Company Citygate solely for its own supply requirements and shall be considered as a RGM under this tariff. Such self-supplying Customer will be prohibited from supplying gas to any other customer and will be treated as a RGM for the purposes of this tariff, and subject to the provisions herein.

d. Upon transportation Customer's acceptance into the transportation class, the Company, Customer, and RGM will determine a Citygate or Citygates for gas to be delivered during OFO periods. The Citygate(s) will be specified in the contract between the Company and each Customer. Only during OFO periods must the RGM deliver gas for the Customer at this Citygate or Citygates. Where a pooling agreement exists, the Company, the Customer, and the RGM must agree on a Citygate, or Citygates, for gas to be delivered during an OFO period. The Company, the Customer, and the RGM shall use commercially reasonable efforts to agree on the fewest Citygates practicable. If the Company, the Customer and the RGM are unable to agree on the Citygate or Citygates, they shall commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125. The Company and existing Customers and their respective RGMs shall determine the appropriate Citygate in line with this paragraph each time their contract is renewed.

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a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.
b. The capacity will be released on a temporary, recallable basis.
c. The release shall be at the average of Spire West's interstate pipeline transportation capacity costs.
d. After the capacity is released, Customers and Agent will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Agent before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Agent.
e. Capacity released to Agent shall be immediately recallable under any of the following conditions:
    i. a bankruptcy filing by the Customer or Agent;
    ii. failure to pay the Pipeline for the released capacity;
    iii. failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions;
    iv. the customer reverts to sales service or changes to a new supplier;
    v. the customer ceases operations or otherwise terminates service; or
    vi. Spire West determines that released capacity is necessary to maintain the operational integrity of Spire West's distribution system.

f. After the twelve (12) month notice period has ended, the customer's agent, will be responsible for acquiring transportation capacity for the customer and Spire West will have no obligation to release pipeline capacity to those customers or pool operators.
g. Any revenues or credits Spire West receives from capacity release as a result of transfer of sales customers to transportation service will not be included in the capacity release sharing grid and one-hundred percent of the revenue or credits from such capacity release shall be flowed to sales customers through Spire West's ACA account.
h. Customers must give the Company twelve (12) months' written notice to switch from transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

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B. Relationships of the Customer, the RGM, and the Company:

1. Customer and Company:

a. The Customer purchases delivery services from the Company under this tariff. The Customer shall enter into a contract for transportation of natural gas), and, to appoint an RGM, the Customer must also complete a Retail Gas Marketer Addendum ("RGM Addendum") (Sheet Nos. 25 through 25.4).

i. For those Customers that are already receiving transportation service under contracts and have an RGM, the RGM Addendum must be completed and submitted to the Company should such Customers revise existing contracts or enter into new contracts for transportation service.

b. The Company shall deliver to the Customer volumes of gas which are thermally equivalent to the volumes of gas received by the Company for the Customer, less any amount retained by the Company according to Section E-1 Retainage. During Operational Flow Order (OFO) periods, the gas must be received by the Company at the Citygate location previously agreed to by the Company, the Customer, and the RGM, as discussed in B.1.d.

c. A transportation Customer with average annual usage of 1,000,000 Ccf (or that is a municipal corporation or state-regulated utility) may arrange for its own supply of gas to the Company Citygate solely for its own supply requirements and shall be considered as a RGM under this tariff. Such self-supplying Customer will be prohibited from supplying gas to any other customer and will be treated as a RGM for the purposes of this tariff, and subject to the provisions herein.

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B. Relationships of the Customer, the RGM, and the Company (continued):

1. Customer and Company (continued):

e. Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances; transportation Customer shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

f. Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer.

g. Title to the Customer's gas shall at all times remain vested in the Customer. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the customer in the State of Missouri and shall not be resold by the Customer.

2. Customer and Retail Gas Marketer (RGM):

a. RGMs provide gas supply to the Customer pursuant to contractual arrangements that are not part of the Company's Tariffs. The Company is not a party to such contractual arrangement with the Customer taking service under this tariff, and the Company shall not be bound by any term, condition, or provision of agreement for such sale.

b. By taking delivery services from the Company and purchasing gas supply from a RGM, a Customer authorizes that the RGM, on the Customer's behalf, will arrange for the procurement of gas, pursuant to these Terms and Conditions.

c. The Customer and RGM must execute an RGM agreement and must provide the agreement to the Company demonstrating authorization for the RGM to act on Customer's behalf in nominating and managing the delivery of gas to the Company Citygate(s). In the event of an inconsistency between the RGM Agreement and this tariff, the terms of this tariff control.

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NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, and the EGM Charge. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) referenced on Sheet 12, the Tax Adjustment (TA) schedule on Sheet 14 and other provisions as hereinafter described.

Rate

Customer Charge – per month $180.80

Volumetric Delivery Charge:

Winter:
$0.13268 per Ccf for all gas delivered during the billing months of November through March.

Summer:
$0.07646 per Ccf for all gas delivered during the billing months of April through October.

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer a Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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B. Relationships of the Customer, the RGM, and the Company (continued):

3. Company and RGM

a. RGMs are not an agent of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions.

b. An RGM arranging for delivery of gas for a Transportation Service Customer must receive Company authorization prior to delivering gas to Company's system, as set forth in section C.1 hereof.

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NET MONTHLY BILL (continued)

Unauthorized Use - In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

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C. Application for and Commencement of Services by RGMs:

1. Registration with Company by a Retail Gas Marketer (RGM):

a. Prior to submitting any enrollments to Company or providing any services under this tariff, an RGM must register with the Company as provided for in this section and the Company shall add said RGM to the list of registered RGMs which Company shall maintain on its publicly-accessible website.

b. The RGM shall comply with all applicable Federal, state, and regional governmental rules, policies, practices, procedures and tariffs for the use, operation, maintenance, safety, integrity, and reliability of the Pipeline transmission system (including the applicable rules and operating guidelines and procedures of the regional or national regulatory body(ies) or organization(s) and their successor and Pipeline contract reservation process).

c. The RGM shall be deemed to possess sufficient technical capabilities if it maintains a technical staff on duty or on call 24 hours each day to operate and maintain its operations as needed. "Technical staff" for purposes of this section means a staff of trained technical experts in gas supply, nomination changes, advisory or curtailment orders, and interruption plan implementation.

d. The RGM shall maintain and provide to Company, annually, a telephone number, cell phone number, email address and street address where primary and backup on call personnel can be directly reached at all times. Maintenance of an answering service, or machine, pager, or similar message-taking procedure alone does not satisfy this requirement.

e. The RGM may meet the above requirements by entering into one or more contracts with others to provide the required services, provided that each agent and contractor on whom the RGM relies to meet these requirements is disclosed to the Company.

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OTHER TERMS AND CONDITIONS (Continued)

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Transportation Provisions (TRPR).
3. Electronic Gas Measurement Equipment (EGM).
4. Tax Adjustment (TA).
5. Experimental School Transportation Program (STP)
6. Infrastructure System Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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C. Application for and Commencement of Services by RGMs (continued):

2. Suspension of RGM's Right to Operate under this Tariff

If the Company reasonably believes that an RGM has become insolvent, or has breached an obligation, representation, or warranty contained in the agreement between the RGM and the Company, applicable tariffs or rules, the Company may begin the process of suspending the RGM's right to operate under this tariff. The Company shall provide the RGM with written notice by certified mail and e-mail of the Company's specific allegations of the RGM's insolvency, or breach of obligation, representation, warranty, tariff or rule. The Company shall declare its intention to obtain authority to suspend the RGM and shall request a meeting with the RGM no less than ten business days after the date of the notice. If the Company and the RGM are unable to resolve the matter, the Company and the RGM shall commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125.

3. Revocation of RGM's Right to Operate under this Tariff

If the Company reasonably believes that an RGM's action or inaction could, in the judgment of the Company, affect safety, the Company will notify the RGM in writing by certified mail and e-mail of the Company's intention to obtain authority to revoke the RGM's right to operate under this tariff. The Company shall provide in its notice with reasonable particularity its specific reasons for the revocation and meet with the RGM within one business day. If the Company and the RGM are unable to resolve the matter within that one business day, the Company shall have authority to suspend the RGM's right to operate under this tariff and the Company and the RGM shall that same day commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125 and shall requested Expedited Treatment pursuant to 20 CSR 4240-2.080(14).

4. Customers Without an RGM

In the event a transportation Customer has no currently appointed RGM, the Company may at its discretion serve as the Customer's RGM on an interim basis, not to exceed six months. A Customer qualifying under this tariff without a RGM shall pay commodity costs at the higher of the PGA rate or the highest daily incremental utility gas supply purchases, including transportation costs. If a Customer has not been enrolled by a new RGM within six Billing Periods, Customer shall default to the appropriate General Service Rate classification applicable based on the previous twelve (12) months' average for supply service and will not be allowed to return to TS until the next enrollment period.

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C. Application for and Commencement of Services by RGMs (Continued):

5. List of Registered RGMs

The Company shall maintain on its publicly-accessible website a list of all RGMs registered to operate under this tariff pursuant to Sheet 9.4.

6. Switching and Termination

A Customer to be represented by a RGM must provide the Company with an RGM Agreement identifying its RGM. This authorization shall be in a form agreeable to the Company and shall remain in effect until a signed replacement is received by the Company. Information contained in the RGM Agreement should be sufficient to ensure that the Customer agrees to change from one gas supply provider to another, and to authorize a RGM access to the data necessary to facilitate such change and/or to provide said services as provided herein.

The RGM may obtain the RGM agreement in an electronic format or the RGM may obtain proper third-party verification of an oral authorization to change gas supply providers.

A Customer may change RGMs and remain on TS by contacting the Company's Business Development Department. A request to change RGMs from a Customer must be received and processed by the Company at least twelve (12) business days but no more than 45 calendar days before the requested termination date. Such TS may only be dropped as of the first day of the next bill period.

RGMs terminating a relationship with a TS customer shall provide the Company with written notice of the discontinuance of the relationship at least ten (10) days prior to termination. Terminations of TS customers by RGMs may become effective only on the first day of a billing cycle.

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C. Application for and Commencement of Services by RGMs (Continued)

7. Pooling and Nominations

a. Establishing an Aggregation Group

1. The RGM shall establish its customers within each aggregation area into a pool or pools. No single pool may include customers located in more than one of the Company's service territories (i.e. Spire East and West). RGM Customers may not belong to more than one pool, unless the dispersion of a Customer's physical locations necessitates belonging to more than one pool. Customers not assigned to a pool shall be individually balanced.

2. Changes to Pools: The Company must receive changes to pools, in writing, no later than four business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an Operational Flow Order ("OFO") or Period of Curtailment ("POC"). In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the on the following month without an OFO or POC in effect.

3. Monthly Imbalances: The RGM aggregating the pool or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section E-4, Cash Out.

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C. Application for and Commencement of Services by RGMs (Continued):

7. Pooling and Nominations (Continued)

b. Nomination Process

All Nominations, including Intraday, shall be provided by the RGM to the Company. Customer may appoint a nominating agent, but the RGM retains responsibility for Nominations as described herein. The Nomination Deadlines are as follows:

Day-Ahead:
The RGM desiring a change of Nomination for transportation of Customer-Owned Gas shall notify Company of such change no later than the Timely Cycle, subject to confirmation by the Pipeline.

Intra-Day:
The RGM desiring a change in Nomination for transportation of Customer-Owned Gas after the Day-Ahead deadline specified above shall notify Company by Evening Cycle, subject to confirmation by the Pipeline. The Company may accept such change to the RGM's Nomination if the Company determines in its sole discretion that such a change to the Nomination will not adversely impact the operation of the Company's gas system or adversely impact the Company's purchase and receipt of gas for other customers.

Same-Day:
The RGM desiring a change in Nomination for transportation of Customer-Owned Gas after the Intra-Day deadline specified above shall notify Company by ID3, subject to confirmation by the Pipeline. Company may accept such change to the RGM's Nomination if the Company determines in its sole discretion that such a change to the Nomination will not adversely impact the operation of the Company's gas system or adversely impact Company's purchase and receipt of gas for other customers.

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D. Rate

For the Eastern Missouri Service Territory:

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	$2211.60
Reservation Charge - per billing demand Ccf	$0.612
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	$0.02559
For all Ccf transported in excess of 36,000 Ccf	$0.01071

Note: Single customers with multiple accounts located on contiguous property
(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

CANCELLED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory:

Net Monthly Bill

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the monthly EGM Charge of $25.00. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Large Volume Transport - (usage exceeds 15,000 Ccf for any month during the most recent 12-month period ending February, or that the Company expects will exceed 15,000 Ccf in the following contract year)

Fixed Monthly Charge: $1238.36 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.05512 per Ccf for the first 36,000 Ccfs delivered, plus
$0.04300 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.03441 per Ccf for the first 36,000 Ccfs delivered, plus
$0.02280 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

CANCELLED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

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TRANSPORTATION SERVICE
TS

D. Rate

For the Eastern Missouri Service Territory:

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	$2211.60
Reservation Charge - per billing demand Ccf	$0.612
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	$0.02559
For all Ccf transported in excess of 36,000 Ccf	$0.01071

Note: Single customers with multiple accounts located on contiguous property
(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory (continued):

Large General Transport

Fixed Monthly Charge: $195.39 per month

Volumetric Deliver Charge:

For all gas delivered during the billing months of November through March:

$0.13268 per Ccf

For all gas delivered during the billing months of April through October

$0.07646 per Ccf

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

Demand related purchase gas costs of $0.86788 per Ccf of contract demand and $0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

For rates applicable to schools that are part of the Experimental School Transportation Program, please reference the STP Tariff Sheet 15.

CANCELLED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory:

Net Monthly Bill

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the monthly EGM Charge of $25.00. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Large Volume Transport - usage exceeds 15,000 Ccf for any month during the most recent 12-month period ending February, or that the Company expects will exceed 15,000 Ccf in the following contract year

Fixed Monthly Charge: $1238.36 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.05512 per Ccf for the first 36,000 Ccfs delivered, plus
$0.04300 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.03441 per Ccf for the first 36,000 Ccfs delivered, plus
$0.02280 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

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FILED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.21 and 9.22.

CANCELLED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

FILED - Missouri Public Service Commission - 01/30/2023 - GR-2022-0179 - YG-2023-0135

Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

TRANSPORTATION SERVICE (Spire West)
TS

D. Rate (Continued):

For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.21 and 9.22.

CANCELLED - Missouri Public Service Commission - 01/30/2023 - GR-2022-0179 - YG-2023-0135

FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory (continued):

Large General Transport

Fixed Monthly Charge: $195.39 per month

Volumetric Deliver Charge:

For all gas delivered during the billing months of November through March:

$0.13268 per Ccf

For all gas delivered during the billing months of April through October

$0.07646 per Ccf

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

Demand related purchase gas costs of $0.86788 per Ccf of contract demand and $0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

For rates applicable to schools that are part of the Experimental School Transportation Program, please reference the STP Tariff Sheet 15.

TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service:

1. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.

2. Daily Quantity of Transportation Service Gas: The Customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

3. Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, RGM or pipeline to the Company for transportation to the Customer or the Customer's RGM shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. The Company may refuse to receive gas not meeting the quality requirements of Section E-3-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications.

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FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.26 and 9.27.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (continued):

3. Quality and Pressure of Transportation Service Gas (continued):

a. Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:

i. It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total Sulphur per 100 cubic feet,
ii. Its temperature shall not exceed 70º Fahrenheit,
iii. It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,
iv. It shall not contain more than 2% carbon dioxide by volume, nor more than 1% oxygen by volume, and
v. Its BTU content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

b. Determination of Quality: If the Customer or Customer's RGM contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

c. Heat Content: The heat content of the gas delivered to the Customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

d. Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.

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FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service:

1. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.

2. Daily Quantity of Transportation Service Gas: The Customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

3. Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, RGM or pipeline to the Company for transportation to the Customer or the Customer's RGM shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. The Company may refuse to receive gas not meeting the quality requirements of Section E-3-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications.

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FILED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (Continued):

3. Quality and Pressure of Transportation Service Gas (continued):

e. Measuring Heat Content of Gas Delivered: On the Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For Customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of Customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to Customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

f. Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the Customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For Customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the Customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

g. Delivery Pressure of Transportation Service Gas: Delivery pressures to Customers shall be mutually agreed upon from time to time and shall take into account system capacity, Customer requirements, and other pertinent factors.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (Continued):

4 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the Customer less any amount retained by Company according to Section E-1, Retainage. RGMs may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section C-7-a, Establishing an Aggregation Group.

a. Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between the Company and the Customer or the Aggregated Customers' RGM.

i. If Company's retainage-adjusted receipts (nomination) for the Customer are less than deliveries (usage) to the Customer, the Customer or the Customer's RGM shall pay:

- 1.0 times the Index Price for each MMbtu of imbalance up to and including 5% of nominations, plus
- 1.2 times the Index Price for each MMbtu of imbalance which is greater than 5%, up to and including 10% of nominations, plus
- 1.4 times the Index Price for each MMbtu of imbalance which is greater than 10% of nominations, plus
- For each MMbtu of imbalance in Western Missouri Service Territory, Southern Star Central's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.
- For each MMbtu of imbalance in Eastern Missouri Service Territory, Enable MRT's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (Continued)

4. Cash Out (continued):

ii. If Company's retainage-adjusted receipts (nomination) for the Customer exceed deliveries (usage) to the Customer, the Customer or the Aggregated Customers' RGM shall receive:

- 1.0 times the Index Price for each MMbtu of imbalance up to and including 5% of nominations, plus
- 0.8 times the Index Price for each MMbtu of imbalance which is greater than 5% of nominations, up to and including 10%, plus
- 0.6 times the Index Price for each MMbtu of imbalance which is greater than 10% of nominations, plus
- For each MMbtu of imbalance in Western Missouri Service Territory, Southern Star Central's maximum tariff transportation rate, less the incremental/variable storage injection cost rate.
- For each MMbtu of imbalance in Eastern Missouri Service Territory, Enable MRT's maximum tariff transportation rate, less the incremental/variable storage injection cost rate.

b. Index Price: The index prices for Eastern Missouri Service Territory and Western Missouri Service Territory shall be determined as the higher of the first-of-the-month index prices published in Inside FERC's Gas Market Report for the month immediately following the month in which the imbalance occurred, which for

Western Missouri Service Territory would be the higher of Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted) or Panhandle Eastern Pipe Line Company (Texas and Oklahoma).

Eastern Missouri Service Territory would be the higher of Rex, Zone 3 Delivered, Enable Gas, East, or Texas Gas Zone 1 +.05.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (continued):

5. Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the Customer in addition to amounts for service rendered hereunder.

CANCELLED - Missouri Public Service Commission - 08/03/2024 - GO-2024-0242 - JG-2024-0124

FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

TRANSPORTATION SERVICE
TS

F. Priority of Service:

1. Operational Flow Orders: The Company may issue Operational Flow Orders (OFOs) to Transportation Customers as is reasonably necessary to protect the integrity of its system, or any portion thereof and/or to ensure compliance with the requirements of upstream pipeline company OFOs. Any OFO, along with associated conditions and penalties, shall be limited as practicable to address only the problem(s) giving rise to the need for the OFO. During OFO periods, the Company may also require RGMs to deliver gas to the Citygate delivery location or locations as specified in Section B-1-d. When conditions are forecast to occur that may result in the need to initiate an OFO, such as extreme weather, the Company may, if reasonable, issue an operational alert to provide notice of a potential OFO period. The Company will provide notice in accordance with Section F-3. Notice of an OFO shall specify the problem giving rise to the need for the OFO, the anticipated duration of the required compliance and the parameters of such compliance. In the OFO notice, the Company may also instruct all Customers or RGMs served through a given interstate pipeline segment, on a distribution system, or any portion thereof, or any individual RGM or Customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO notice whether customers or RGMs are required to avoid Under-Deliveries, Over-Deliveries, or both. The Company may issue an OFO and/or POC to preemptively avoid threats to the integrity of its distribution system and need not wait until adverse conditions on its distribution system are occurring. Threats to the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariffs. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. Company's actions with respect to its OFOs shall be reasonable, non-discriminatory, and consistent with the Company's tariffs and Commission rules. If conditions requiring an OFO will extend beyond the duration stated in the notice of the OFO, the Company shall issue successive OFOs as reasonably necessary. If Customer action or inaction gives rise to the need for the OFO, the Company will use reasonable efforts to identify and contact the specific Customer(s) causing the conditions that give rise to the need for the OFO and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require issuance of an OFO without attempting to identify and contact the Customer(s). Upon termination of an OFO, the Company will post on its website that the particular OFO has been lifted.

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FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

1 Operational Flow Orders (continued):

a. Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the Company, or, at the Company's option, for the duration of any upstream OFO period, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies. If the OFO issued by the Company expires prior to the resolution of the event causing the OFO, the Company shall issue successive OFOs of specified duration until the event is resolved.

b. Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to ensure compliance with the requirements of upstream pipeline companies.

c. Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMbtus.

d. Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMbtus being delivered to Company on behalf of that customer.

e. The Company will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or Company directives.

f. Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries to such customer.

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TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

2. Period of Curtailment: Curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. The Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC).

a. Authorized Usage: The Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.

b. Curtailment Priority: Curtailment priority shall be as set forth in the Company's Emergency Curtailment Plan (ECP) (Sheet R-17). In the event of a conflict between this tariff and the ECP, the ECP shall control.

c. Physical Curtailment Authorized: After reasonable attempts to contact a transportation customer not complying with the ECP, the Company shall have the right to physically interrupt the flow of gas to any transportation customer to effectuate a POC.

d. Exception to Curtailment Priority: The Company may deviate from the ECP when reasonably exercising its discretion, curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.

e. Relief from Liability: The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during an OFO and/or POC. The Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

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F. Priority of Service (Continued):

3. Notice of Operational Flow Orders (OFOs) and Periods of Curtailment (POC) shall be provided as far in advance as practicable and prospectively may be changed by the Company upon reasonable advance notice as conditions warrant. Where practicable, notice shall be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO or POC. The Company may make OFOs or POCs effective with a shorter notice if necessary to protect the integrity of its system and/or where such actions are necessary to ensure compliance with the requirements of upstream pipeline companies, and in such cases shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO or POC.

Notice shall be given to each affected customer in writing, in the manner elected by the Customer or its RGM in the agreement with Company, or, where reasonable under the circumstances, by telephone, text message, or in person. Notification of the Customer's RGM shall fulfill the requirement of this paragraph. During emergency situations, such that providing notice to Customers by one of the previously identified methods is not practicable or possible, the Company may use commercial radio and/or television to notify customers.

The Company will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

Notice of an OFO or POC shall specify the general nature of the problem sought to be addressed, the anticipated duration of the required compliance, and the parameters of such compliance. Upon termination of an OFO or POC, the Company will post on its website that the particular OFO or POC has been lifted with a time and date stamp on the posting.

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F. Priority of Service (continued):

4. Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in this tariff and Company's rules and regulations Penalties for Unauthorized Usage.

a. Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

b. Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section C-7-a, Establishing an Aggregation Group, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

c. Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

d. Refusal to Comply: Company may physically interrupt flow or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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F. Priority of Service (continued):

5. Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties, unless the Company, any Customer or any RGM elects to apply to the Commission for waiver of said penalties for good cause shown, which authority is herein expressly granted. Such application for waiver of penalties shall be in the form set forth in 20 CSR 4240-2.060(4), and shall provide a complete justification setting out the good cause for granting the waiver. All amounts billed for unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

a. Tolerance Levels: Penalties shall be assessed:
i. During an OFO or POC, when Unauthorized Over-Deliveries to meters exceed 5% of authorized daily delivery levels.

ii. During an OFO, when Unauthorized Under-Deliveries to meters exceed 5% of authorized daily delivery levels.

b. Index Price: The index price shall be determined as the highest delivered cost of the published daily midpoint price stated on S&P Platt's Gas Daily for each OFO day for:

Western Missouri Service Territory:
Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Platt's does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)
And
Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

Eastern Missouri Service Territory:
REX, Zone 3 delivered
And
Texas Gas, zone 1
And
Enable Gas, East

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F. Priority of Service (continued):

4. Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in this tariff and Company's rules and regulations Penalties for Unauthorized Usage.

a. Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage.

b. Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section C-7-a, Establishing an Aggregation Group, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage

c. Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

d. Refusal to Comply: Company may physically interrupt flow or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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F. Priority of Service (continued):

5 Penalties for Unauthorized Usage (continued):

c. Penalties during POCs shall be:

i. The greater of $10 or 5 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices stated above for each day of the POC, for each MMbtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section F-5-a Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and

ii. The greater of $20 or 10 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices stated above for each day of the POC, for each MMbtu of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group.

d. Penalties during OFOs – Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

i. Standard OFO Penalties: For each day of the Standard OFO, the greater of $5 or 2½ times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices listed above times the MMbtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section F-5-a Tolerance Levels.

ii. Emergency OFO Penalties: For each day of the Emergency OFO, the greater of $10 or 5 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices listed above times the MMbtu of Unauthorized Over-or Under-deliveries that exceed the tolerance level applicable under Section F-5-a Tolerance Levels.

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F. Priority of Service (continued):

5. Penalties for Unauthorized Usage (continued):

e. Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced Customers shall be billed to and collected from the applicable Customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed by the Company to the aggregated customer(s) identified as the customer or customers that caused the Over- or Under-Delivery Penalties based upon the telemetry data. Notwithstanding any other nomination provision to the contrary, RGMs shall assign daily nominations by customer within each pool nomination for the OFO/POC period. In the event Company does not receive such customer-level nominations to render timely bills, Company may bill such penalties to the RGM for apportionment among its customers. Customers will continue to have sole financial responsibility to Spire for all charges on the account.

6. Tariff Revisions to Address Market Changes:

In the event KGS or SSC amends its respective tariff regarding OFO/POC penalties, the Company, any Customer, any RGM, the Staff of the Missouri Public Service Commission or the Office of Public Counsel is hereby authorized to initiate a workshop docket with the Missouri Public Service Commission for the purpose of examining the OFO/POC penalties herein.

G. General Terms & Conditions

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Electronic Gas Measurement Equipment (EGM).
4. Tax Adjustment (TA).
5. Experimental School Transportation Program (STP)
6. Infrastructure System Replacement Surcharge (ISRS)
7. Emergency Curtailment Plan

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H. Definitions

1. The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o’clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o’clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o’clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.6 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.7 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.8 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.9 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

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H. Definitions (Continue)

1.10 The term “CityGate” shall mean the location at which gas changes ownership or transportation responsibility from a pipeline to a local distribution company or gas utility.

1.12 The terms “timely cycle”, “evening cycle” and “IntraDay 3” shall mean the start times designated by FERC in its then current Order on the subject.

I. Electronic Gas Measurement Equipment (EGM)

EGM equipment will be required for natural gas service supplied to transportation customers. EGM equipment will be required on all meters necessary to record 100% of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. The Company agrees to provide a data link or contact closure from the Company's EGM equipment to the Customer at the meter site so Customer and its RGM can receive data in the same time and fashion that is available to the Company. At the Customer’s request, Company will inspect and evaluate Customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill the Customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection.

The Customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone and/or data circuitry according to the Company’s EGM standards. Electric power and telephone connection locations shall be mutually agreed to by Company and the Customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within 30 days written notice to the Customer. The Customer will be placed into the appropriate rate schedule based on annual consumption. A minimum of twelve (12) months must pass for the Customer to again qualify for the transportation service. The Customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

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I. Electronic Gas Measurement Equipment (EGM)

Definitions:

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

Other Provisions:

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Cost of telemetry will be borne by transportation customers. Company will permit customer to finance the EGM equipment over a three (3) year period at 5% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in the Company's Rules and Regulations Usage Estimating Procedure.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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I. Electronic Gas Measurement Equipment (EGM)

Definitions:

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

Other Provisions:

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Cost of telemetry will be borne by transportation customers. Company will permit customer to finance the EGM equipment over a three (3) year period at 5% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in the Company's Rules and Regulations Usage Estimating Procedure.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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LARGE VOLUME TRANSPORTATION SERVICE
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A. Availability:

1. Gas transportation service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 Ccf and an annual usage equal to, or greater than, 300,000 Ccf, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.

2. For purposes of applying the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 Ccf and an annual usage equal to, or greater than, 200,000 Ccf. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 Ccf and an annual usage between 200,000 and 300,000 Ccf when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.

3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

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LARGE VOLUME TRANSPORTATION SERVICE
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A. Availability: (continued)

4. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

B. CHARACTER OF SERVICE

1. The Company will transport and deliver Customer-owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered to the Customer at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.

2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.

3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R17 and R17.1 of the Company's Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder.

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LARGE VOLUME TRANSPORTATION SERVICE
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B. CHARACTER OF SERVICE (continued)

The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

7. Retainage: The gas retained by the Company shall be one percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the one percent retainage otherwise provided in this subsection.

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C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	$2131.41
Reservation Charge - per billing demand Ccf	$0.612
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	$0.02559
For all Ccf transported in excess of 36,000 Ccf	$0.01071
Authorized Overrun Charge – per Ccf transported.	$0.04795

(#) Single customers with multiple accounts located on contiguous property
(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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C. RATES (continued)

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in Ccf) transported for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Unauthorized Use - On any day, the Company may order a Customer contracting for Transportation Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of $2.00 per Ccf or the equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o’clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o’clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o’clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

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LARGE VOLUME TRANSPORTATION SERVICE
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D. TERMS AND CONDITIONS (continued)

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.9 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.10 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

1.11 The term "notification" as it is used in Sections B.1 and B.6 of the Company's Large Volume Transportation Service rate schedule shall mean contacting the Customer by telephone and either e-mail or facsimile, when such contact information is provided by the Customer; however, in cases where either e-mail or facsimile access is available and the Company's attempt to make personal telephone contact is unsuccessful, such e-mail or facsimile contact shall constitute notification. The Company shall solicit such contact information at least annually and it is the responsibility of Customer to notify the Company of contact changes in the interim.

2. RULES AND REGULATIONS - Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

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D. TERMS AND CONDITIONS (continued)

3. BILLING

3.1 The Company will render bills monthly for the transportation service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date, an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

4. CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be resold by the Customer.

4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

4.3 Before the Customer commences, or causes to be commenced, the delivery of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

D. TERMS AND CONDITIONS (continued)

4.4 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

D. TERMS AND CONDITIONS (continued)

5. SCHEDULING

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

Other Terms and Conditions- Service provided hereunder is subject to the Company's General Terms and Conditions (GTC) and Transportation Provisions (TRPR) as approved by the Missouri Public Service Commission.

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CANCELLED - Missouri Public Service Commission - 12/26/2022 - GR-2022-0179 - JG-2023-0101

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a twelve (12) month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 23 through 24, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent twelve (12) month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer’s convenience, an LVTS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be $293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly transportation charges.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

Each customer meeting the eligibility requirements of this schedule shall give the Company twelve (12) months written notice before switching from a general sales service rate schedule to this schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company twelve (12) months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

Compression of natural gas for use as a fuel in vehicular combustion engines – CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

CONTRACT DEMAND OPTION

1. To the extent permitted by the Company's gas transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least one hundred and eighty (180) days prior written notice to the Company. Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use Charges as set forth in the Transportation Provisions (TRPR) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

3. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: $1145.90 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

$0.05512 per Ccf for the first 36,000 Ccfs delivered, plus
$0.04300 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

$0.03441 per Ccf for the first 36,000 Ccfs delivered, plus
$0.02280 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus $0.00053 per Ccf.

Demand related purchase gas costs of $0.86788 per Ccf of contract demand and $0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

NET MONTHLY BILL (continued)

Unauthorized Use - In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

A. General Terms and Conditions (GTC).
B. Transportation Provisions (TRPR).
C. Electronic Gas Measurement Equipment (EGM).
D. Infrastructure System Replacement Surcharge (ISRS).

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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PURCHASED GAS COST ADJUSTMENT
PGA

C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA) (continued)

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the off-system sales margins and release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in this tariff.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

For each twelve (12) month billing period ended September 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in this tariff.

This adjustment shall be rounded to the nearest $0.00001 per Ccf and applied to the billings of each applicable sales rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA in the same manner as all other Purchased Gas Cost Adjustments.

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PURCHASED GAS COST ADJUSTMENT
PGA

E PGA COMPUTATION VOLUMES (Ccfs)

Spire Missouri East

Purchase Volumes (P):	727,062,559
Sales Volumes (V):	708,310,890

Spire Missouri West

Purchase Volumes (P):	516,775,392
Sales Volumes (V):	482,737,566

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CANCELLED - Missouri Public Service Commission - 12/26/2022 - GR-2022-0179 - JG-2023-0101

PURCHASED GAS COST ADJUSTMENT
PGA

E PGA COMPUTATION VOLUMES (Ccfs)

Spire Missouri East

Purchase Volumes (P):	756,435,886
Sales Volumes (V):	736,926,650

Spire Missouri West

Purchase Volumes (P):	516,775,392
Sales Volumes (V):	482,737,566

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

PURCHASED GAS COST ADJUSTMENT
PGA

F. GAS COST INCENTIVE MECHANISM

The Company and its Firm Sales customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company. Firm Sales customers shall retain 75% of the annual off-system sales margins and capacity release revenues and the Company shall retain 25% of such margins. The Company will record in an Incentive Revenue ("IR") Account that portion of revenue retained by the Company according to the sharing percentages. The firm sales customers' share of off-system sales margins and capacity release revenues shall remain distinct between Spire East and Spire West.

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CANCELLED - Missouri Public Service Commission - 11/26/2025 - GR-2026-0127 - JG-2026-0069

FILED - Missouri Public Service Commission - 11/15/2024 - GR-2024-0341 - JG-2025-0060

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential General	$0.48295	$0.04191	$0.52486
Small General Service	$0.48295	$0.04191	$0.52486
Large General Service	$0.48295	$0.04191	$0.52486
Large Volume Service	$0.48295	$0.04191	$0.52486
Other Firm Service:	$0.48295	$0.04191	$0.52486

Gallons

L.P. Gas	$1.94000	$0.12828	$2.06828

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential General	$0.56953	$0.20635	$0.77588
Small General Service	$0.56953	$0.20635	$0.77588
Large General Service	$0.56953	$0.20635	$0.77588
Large Volume Service	$0.56953	$0.20635	$0.77588
Other Firm Service:	$0.56953	$0.20635	$0.77588
Gallons			
L.P. Gas	$1.85800	$0.40505	$2.26305

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED - Missouri Public Service Commission - 11/15/2024 - GR-2024-0341 - JG-2025-0060
FILED - Missouri Public Service Commission - 11/16/2023 - GR-2023-0217 - JG-2024-0055

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential General	$0.62037	$0.15551	$0.77588
Small General Service	$0.62037	$0.15551	$0.77588
Large General Service	$0.62037	$0.15551	$0.77588
Large Volume Service	$0.62037	$0.15551	$0.77588
Other Firm Service:	$0.62037	$0.15551	$0.77588
Gallons			
L.P. Gas	$1.87900	$0.03590	$1.91490

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential General	$0.55353	$0.15551	$0.70904
Small General Service	$0.55353	$0.15551	$0.70904
Large General Service	$0.55353	$0.15551	$0.70904
Large Volume Service	$0.55353	$0.15551	$0.70904
Other Firm Service:	$0.55353	$0.15551	$0.70904
Gallons			
L.P. Gas	$1.87900	$0.03590	$1.91490

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

CANCELLED - Missouri Public Service Commission - 11/29/2022 - GR-2023-0157 - JG-2023-0090

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential General	$0.50499	$0.09515	$0.60014
Small General Service	$0.50499	$0.09515	$0.60014
Large General Service	$0.50499	$0.09515	$0.60014
Large Volume Service	$0.50499	$0.09515	$0.60014
Other Firm Service:	$0.50499	$0.09515	$0.60014
Gallons			
L.P. Gas	$1.87900	$0.03708	$1.91608

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential	$0.63975	($0.01836)	$0.62139
Small General Service	$0.63975	($0.01836)	$0.62139
Large General Service	$0.63975	($0.01836)	$0.62139
Large Volume Service	$0.63975	($0.01836)	$0.62139
Unmetered Gas Light (1)	$0.63975	($0.01836)	$0.62139

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential	$0.65817	$0.26171	$0.91988
Small General Service	$0.65817	$0.26171	$0.91988
Large General Service	$0.65817	$0.26171	$0.91988
Large Volume Service	$0.65817	$0.26171	$0.91988
Unmetered Gas Light (1)	$0.65817	$0.26171	$0.91988

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

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PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential	$0.75817	$0.26171	$1.01988
Small General Service	$0.75817	$0.26171	$1.01988
Large General Service	$0.75817	$0.26171	$1.01988
Large Volume Service	$0.75817	$0.26171	$1.01988
Unmetered Gas Light (1)	$0.75817	$0.26171	$1.01988

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

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PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential	$0.73664	$0.33881	$1.07545
Small General Service	$0.73664	$0.33881	$1.07545
Large General Service	$0.73664	$0.33881	$1.07545
Large Volume Service	$0.73664	$0.33881	$1.07545
Unmetered Gas Light (1)	$0.73664	$0.33881	$1.07545

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

CANCELLED - Missouri Public Service Commission - 11/16/2023 - GR-2023-0217 - JG-2024-0055

FILED - Missouri Public Service Commission - 01/19/2023 - GR-2023-0217 - YG-2023-0122

CANCELLED - Missouri Public Service Commission - 01/19/2023 - GR-2023-0217 - YG-2023-0122

FILED - Missouri Public Service Commission - 11/29/2022 - GR-2023-0157 - JG-2023-0090

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential	$0.58423	$0.33881	$0.92304
Small General Service	$0.58423	$0.33881	$0.92304
Large General Service	$0.58423	$0.33881	$0.92304
Large Volume Service	$0.58423	$0.33881	$0.92304
Unmetered Gas Light (1)	$0.58423	$0.33881	$0.92304

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

Sales Classification	CPGA	ACA	Total PGA
Residential	$0.42777	$0.36533	$0.79310
Small General Service	$0.42777	$0.36533	$0.79310
Large General Service	$0.42777	$0.36533	$0.79310
Large Volume Service	$0.42777	$0.36533	$0.79310
Unmetered Gas Light (1)	$0.42777	$0.36533	$0.79310

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

CANCELLED - Missouri Public Service Commission - 11/29/2022 - GR-2023-0157 - JG-2023-0090

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.94
Small General Gas Service (SGS)	$ 2.22
Large General Gas Service (LGS)	$ 7.91
Large Volume Service (LV)	$ 52.16
General L.P. Gas Service (LP)	$ 1.13
Large Volume Transportation Service (LVTS)	$ 110.94

Spire West

Residential Service (RS)	$ 0.99
Small General Gas Service (SGS)	$ 2.57
Large General Gas Service (LGS)	$ 11.25
Large Volume Service (LV)	$ 94.07
Large Volume Transportation Service (LVTS)	$ 71.56
Transportation Service (TS)	$ 11.25
Intrastate Transportation Service (ITS)	$ 71.56

CANCELLED - Missouri Public Service Commission - 09/07/2026 - GR-2026-0316 - JG-2027-0029

FILED - Missouri Public Service Commission - 03/21/2026 - GR-2026-0133 - JG-2026-0119

CANCELLED - Missouri Public Service Commission - 03/21/2026 - GR-2026-0133 - JG-2026-0119

FILED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Unmetered Gas Light Service (UG)	$ 0.00
General L.P. Gas Service (LP)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00

Spire West

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00
Transportation Service (TS)	$ 0.00
Intrastate Transportation Service (ITS)	$ 0.00

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 2.76
Small General Gas Service (SGS)	$ 5.62
Large General Gas Service (LGS)	$ 20.07
Large Volume Service (LV)	$ 146.80
Unmetered Gas Light Service (UG)	$ 0.96
General L.P. Gas Service (LP)	$ 2.88
Large Volume Transportation Service (LVTS)	$ 305.17

Spire West

Residential Service (RS)	$ 6.42
Small General Gas Service (SGS)	$ 14.03
Large General Gas Service (LGS)	$ 60.88
Large Volume Service (LV)	$ 512.23
Large Volume Transportation Service (LVTS)	$ 397.60
Transportation Service (TS)	$ 62.73
Intrastate Transportation Service (ITS)	$ 397.60

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 05/14/2025 - GR-2025-0206 - JG-2025-0148

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 2.07
Small General Gas Service (SGS)	$ 4.21
Large General Gas Service (LGS)	$ 15.02
Large Volume Service (LV)	$ 109.88
Unmetered Gas Light Service (UG)	$ 0.72
General L.P. Gas Service (LP)	$ 2.16
Large Volume Transportation Service (LVTS)	$ 228.42

Spire West

Residential Service (RS)	$ 4.71
Small General Gas Service (SGS)	$ 10.28
Large General Gas Service (LGS)	$ 44.62
Large Volume Service (LV)	$ 375.46
Large Volume Transportation Service (LVTS)	$ 291.44
Transportation Service (TS)	$ 45.98
Intrastate Transportation Service (ITS)	$ 291.44

CANCELLED - Missouri Public Service Commission - 05/14/2025 - GR-2025-0206 - JG-2025-0148

FILED - Missouri Public Service Commission - 11/16/2024 - GR-2025-0026 - JG-2025-0059

CANCELLED - Missouri Public Service Commission - 11/16/2024 - GR-2025-0026 - JG-2025-0059

FILED - Missouri Public Service Commission - 05/13/2024 - GO-2024-0214 - JG-2024-0149

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 1.43
Small General Gas Service (SGS)	$ 2.92
Large General Gas Service (LGS)	$ 10.42
Large Volume Service (LV)	$ 76.22
Unmetered Gas Light Service (UG)	$ 0.50
General L.P. Gas Service (LP)	$ 1.50
Large Volume Transportation Service (LVTS)	$ 158.44

Spire West

Residential Service (RS)	$ 3.22
Small General Gas Service (SGS)	$ 7.04
Large General Gas Service (LGS)	$ 30.55
Large Volume Service (LV)	$ 257.04
Large Volume Transportation Service (LVTS)	$ 199.52
Transportation Service (TS)	$ 31.48
Intrastate Transportation Service (ITS)	$ 199.52

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.75
Small General Gas Service (SGS)	$ 1.53
Large General Gas Service (LGS)	$ 5.47
Large Volume Service (LV)	$ 40.03
Unmetered Gas Light Service (UG)	$ 0.26
General L.P. Gas Service (LP)	$ 0.79
Large Volume Transportation Service (LVTS)	$ 83.21

Spire West

Residential Service (RS)	$ 1.79
Small General Gas Service (SGS)	$ 3.91
Large General Gas Service (LGS)	$ 16.98
Large Volume Service (LV)	$ 142.88
Large Volume Transportation Service (LVTS)	$ 110.91
Transportation Service (TS)	$ 17.50
Intrastate Transportation Service (ITS)	$ 110.91

CANCELLED - Missouri Public Service Commission - 05/13/2024 - GO-2024-0214 - JG-2024-0149

FILED - Missouri Public Service Commission - 10/23/2023 - GO-2023-0432 - JG-2024-0045

CANCELLED - Missouri Public Service Commission - 10/23/2023 - GO-2023-0432 - JG-2024-0045

FILED - Missouri Public Service Commission - 04/20/2023 - GO-2023-0203 - JG-2023-0190

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.37
Small General Gas Service (SGS)	$ 0.75
Large General Gas Service (LGS)	$ 2.67
Large Volume Service (LV)	$ 19.56
Unmetered Gas Light Service (UG)	$ 0.13
General L.P. Gas Service (LP)	$ 0.38
Large Volume Transportation Service (LVTS)	$ 40.68

Spire West

Residential Service (RS)	$ 0.59
Small General Gas Service (SGS)	$ 1.30
Large General Gas Service (LGS)	$ 5.62
Large Volume Service (LV)	$ 47.28
Large Volume Transportation Service (LVTS)	$ 36.70
Transportation Service (TS)	$ 5.79
Intrastate Transportation Service (ITS)	$ 36.70

CANCELLED - Missouri Public Service Commission - 05/06/2023 -GO-2023-0203 - JG-2023-0190

FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Unmetered Gas Light Service (UG)	$ 0.00
General L.P. Gas Service (LP)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00

Spire West

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00
Transportation Service (TS)	$ 0.00
Intrastate Transportation Service (ITS)	$ 0.00

CANCELLED - Missouri Public Service Commission - 12/26/2022 - GR-2022-0179 - JG-2023-0101

FILED - Missouri Public Service Commission - 10/21/2022 - GO-2022-0339 - YG-2023-0063

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.83
Small General Gas Service (SGS)	$ 1.40
Large General Gas Service (LGS)	$ 5.01
Large Volume Service (LV)	$ 36.67
Unmetered Gas Light Service (UG)	$ 0.24
General L.P. Gas Service (LP)	$ 0.72
Large Volume Transportation Service (LVTS)	$ 80.19

Spire West

Residential Service (RS)	$ 1.61
Small General Gas Service (SGS)	$ 3.00
Large General Gas Service (LGS)	$ 13.02
Large Volume Service (LV)	$ 109.56
Large Volume Transportation Service (LVTS)	$ 92.46
Transportation Service (TS)	$ 14.59
Intrastate Transportation Service (ITS)	$ 92.46

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.36
Small General Gas Service (SGS)	$ 0.61
Large General Gas Service (LGS)	$ 2.18
Large Volume Service (LV)	$ 15.93
Unmetered Gas Light Service (UG)	$ 0.10
General L.P. Gas Service (LP)	$ 0.31
Large Volume Transportation Service (LVTS)	$ 34.84

Spire West

Residential Service (RS)	$ 0.74
Small General Gas Service (SGS)	$ 1.37
Large General Gas Service (LGS)	$ 5.94
Large Volume Service (LV)	$ 49.98
Large Volume Transportation Service (LVTS)	$ 42.18
Transportation Service (TS)	$ 6.66
Intrastate Transportation Service (ITS)	$ 42.18

DATE OF ISSUE: April 21, 2022 DATE EFFECTIVE: ~~May 21, 2022~~ May 7, 2022

ISSUED BY: Scott A. Weitzel, Vice President, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 10/21/2022 - GO-2022-0339 - YG-2023-0063

FILED
Missouri Public
Service Commission
GO-2022-0171; YG-2022-0250

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Unmetered Gas Light Service (UG)	$ 0.00
General L.P. Gas Service (LP)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00

Spire West

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Large Volume Service (LV)	$ 0.00
Large Volume Transportation Service (LVTS)	$ 0.00
Transportation Service (TS)	$ 0.00
Intrastate Transportation Service (ITS)	$ 0.00

CANCELLED
May 7, 2022
Missouri Public
Service Commission
GO-2022-0171; YG-2022-0250

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

APPLICABILITY
The Weather Normalization Adjustment ("WNA") Rider is applicable to each therm/Ccf of gas delivered under the terms of the residential rate schedule throughout the entire service area of Spire East until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Rider will be applied as a separate line item on a customer's bill.

CALCULATION OF ADJUSTMENT
The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WNA}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i	=	the applicable billing cycle month
WNA_i	=	Weather Normalization Adjustment
j	=	the billing cycle
NDD_{ij}	=	the total normal heating degree days based upon Staff's daily normal weather as determined in the most recent rate case.
ADD_{ij}	=	the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station
C_{ij}	=	the total number of customer charges charged in billing cycle j and billing month i
β	=	the coefficient of 0.1493772 for Spire East

1. $\text{Monthly WNA}_i = \text{WNA}_i \times \text{Weighted Residential Volumetric Rate ("WRVR")}_i$
2. The WRVR applicable to each month shall be derived using the billing determinants and residential volumetric rates from the Company's then most-recent rate case. For the winter billing months (November through April) the WRVR shall be equal to the Residential Winter Charge for Gas Used established at the conclusion of each general rate case. For Case No. GR-2017-0215 the amount is $0.23330. The WRVR for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR's are reflected in the table below:

May	June	July	August	September	October
$0.21368	$0.21106	$0.21044	$0.21029	$0.21054	$0.21096

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

3. The Current Semiannual WNA ("CSWNA") shall be the sum of the billing cycle WNA for each of the six Monthly WNA_i for the billing months in the applicable six month period divided by the annual volumetric billing determinants set for the residential rate class in the most recent rate case.

4. Semiannual Reconciliation Rate ("SRR"): Two (2) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on ten (10) months actual sales and two (2) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Two (2) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on ten (10) months actual sales and two (2) months projected sales. Any remaining over- or under-billing from the SRR shall be applied to the next SRR. The two (2) months projected sales associated with each CSWNA and SSR shall be trued-up with actuals upon calculation of the next applicable SSR.

5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.

6. There shall be a limit of $0.05 per therm/Ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustments amounts in excess of $0.05 per therm/Ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.

   a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

Tariff Sheets 13 – 13.1 remain in effect until January 1, 2022. The rates listed on Tariff Sheet 13.2 remain in effect as per the rate ending effective date.

Any remaining over or under billing from the WNA and SRR shall be applied to the True-up Amount ("TA") found on Sheet No. 13.8.

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri East

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE in Ccf:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	9/1/2022	1	9/30/2022	$0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	9/1/2022	1	9/30/2022	$0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2021 S2	9/1/2022	1	9/30/2022	$0.0000

DATE OF ISSUE: July 1, 2022 DATE EFFECTIVE: September 1, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED
Missouri Public
Service Commission
GO-2023-0002; JG-2023-0002

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri East

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE in Ccf:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	($0.00508)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	$0.00026

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2021 S2	4/1/2022	6	9/30/2022	($0.00482)

DATE OF ISSUE: March 2, 2022 DATE EFFECTIVE: April 1, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

CANCELLED
September 1, 2022
Missouri Public
Service Commission
GO-2023-0002; JG-2023-0002

FILED
Missouri Public
Service Commission
GR-2022-0235; JG-2022-0231

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE in Ccf:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	($0.00508)
2021 S1	4/1/2021	12	3/31/2022	$0.00667

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	$0.00026
2021 S1	4/1/2021	12	3/31/2022	$0.00009

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2021 S2	10/1/2021	6	3/31/2022	$0.00194

CANCELLED
April 1, 2022
Missouri Public
Service Commission
GR-2022-0235; JG-2022-0231

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Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 09/01/2026 - GO-2027-0003 - JG-2027-0016

FILED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the months of September xxxx through August xxxx

Residential (RS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxxx through May xxxx (ARA[1])	$	$
Interest on ARA (I_{RA})	$	$
True-Up Amount for September xxxx through August xxxx (TA)	$	$
Interest on True-Up Amount (I_{TA})	$	$
Deferred from previous recovery (if applicable) (DA)	$	$
Interest on DA (I_{DA})	$	$
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA} + DA + I_{DA})	$	$
Annual Volumetric Billing Determinants (Ccf)	472,672,164	347,981,494
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	$ 0.0000/Ccf	$ 0.0000/Ccf

[1] The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

APPLICABILITY

The Weather Normalization Adjustment ("WNA") Rider is applicable to each ccf of gas delivered under the terms of the residential rate schedule throughout the entire service area of Spire West until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Rider will be applied as a separate line item on a customer's bill.

CALCULATION OF ADJUSTMENT

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WNA}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i	=	the applicable billing cycle month
WNA_i	=	Weather Normalization Adjustment
j	=	the billing cycle
NDD_{ij}	=	the total normal heating degree days based upon Staff's daily normal weather as determined in the most recent rate case.
ADD_{ij}	=	the total actual heating degree days, base 65° at Kansas City International Airport Weather Station
C_{ij}	=	the total number of customer charges charged in billing cycle j and billing month i
β	=	the coefficient of 0.1291586 for Spire West

1. $\text{Monthly WNA}_i = \text{WNA}_i \times \text{Weighted Residential Volumetric Rate ("WRVR")}_i$

1. The WRVR applicable to each month shall be derived using the billing determinants and residential volumetric rates from the Company's then most-recent rate case. For the winter billing months (November through April) the WRVR shall be equal to the Residential Winter Charge for Gas Used established at the conclusion of each general rate case. For Case No. GR-2017-0215 the amount is $0.15637. The WRVR for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR's are reflected in the table below:

May	June	July	August	September	October
$ 0.14290	$ 0.14139	$ 0.14104	$ 0.14099	$ 0.14107	$ 0.14121

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Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the months of September xxxx through August xxxx

Small General Service (SGS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxx through May xxxx (ARA[1])	$	$
Interest on ARA (I_{RA})	$	$
True-Up Amount for September xxxx through August xxxx (TA)	$	$
Interest on True-Up Amount (I_{TA})	$	$
Deferred from previous recovery (if applicable) (DA)	$	$
Interest on DA (I_{DA})	$	$
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA} + DA + I_{DA})	$	$
Annual Volumetric Billing Determinants (Ccf)	86,667,141	64,114,750
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	$ 0.0000/Ccf	$ 0.0000/Ccf

[1] The Annual Revenue Adjustment (“ARA”) is the sum of the billing month revenue adjustment (“RA”) for each of 12 billing months ending with the May billing month.

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ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO 63101

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

3. The Current Semiannual WNA ("CSWNA") shall be the sum of the billing cycle WNA for each of the six Monthly WNA_i for the billing months in the applicable six month period divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case.

4. Semiannual Reconciliation Rate ("SRR"): Two (2) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on ten (10) months actual sales and two (2) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Two (2) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on ten (10) months actual sales and two (2) months projected sales. Any remaining over- or under-billing from the SRR shall be applied to the next SRR. The two (2) months projected sales associated with each CSWNA and SSR shall be trued-up with actuals upon calculation of the next applicable SSR.

5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.

6. There shall be a limit of $0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustments amounts in excess of $0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.

a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

Tariff Sheets 13.3 – 13.4 remain in effect until January 1, 2022. The rates listed on Tariff Sheet 13.5 remain in effect as per the rate ending effective date.

Any remaining over or under billing from the WNA and SRR shall be applied to the True-up Amount ("TA") found on Sheet No. 13.8.

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Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	9/1/2022	1	9/30/2022	$0.00000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	9/1/2022	1	9/30/2022	$0.00000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2021 S2	9/1/2022	1	9/30/2022	$0.00000

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Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	($0.00076)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	$0.00004

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2021 S2	4/1/2022	6	9/30/2022	($0.00072)

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	($0.00076)
2021 S1	4/1/2021	12	3/31/2022	$0.00642

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	$0.00004
2021 S1	4/1/2021	12	3/31/2022	$0.00013

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2021 S2	10/1/2021	6	3/31/2022	$0.00583

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

APPLICABILITY
The Weather Normalization Adjustment Rider ("WNAR") is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

CALCULATION OF ADJUSTMENT
The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WAU}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i	=	the applicable billing month
WAU_i	=	Weather Adjustment to usage for the billing month in Ccfs
j	=	the billing cycle
NDD_{ij}	=	the total normal heating degree days for billing cycle j in billing month i based upon Staff's daily normal weather as determined in the most recent rate case
ADD_{ij}	=	the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle j in billing month i
C_{ij}	=	the total number of customer charges charged in billing cycle j and billing month i
β	=	the coefficient of 0.139660 for Spire East and the coefficient of 0.129828 for Spire West

The revenue adjustment ("RA") for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

APPLICABILITY
The Weather Normalization Adjustment Rider ("WNAR") is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

CALCULATION OF ADJUSTMENT
The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WAU}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i	=	the applicable billing month
WAU_i	=	Weather Adjustment to usage for the billing month in Ccfs
j	=	the billing cycle
NDD_{ij}	=	the total normal heating degree days for billing cycle j in billing month i based upon Staff's daily normal weather as determined in the most recent rate case
ADD_{ij}	=	the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle j in billing month i
C_{ij}	=	the total number of customer charges charged in billing cycle j and billing month i
β	=	the coefficient of 0.146396 for Spire East and the coefficient of 0.129856 for Spire West

The revenue adjustment ("RA") for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

CALCULATION OF ADJUSTMENT (Continued)

Where

WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of $0.36538 for Spire East and $0.37404 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

Spire East

May	June	July	August	September	October
$0.35385	$0.33527	$0.33253	$0.33206	$0.33481	$0.33491

Spire West

May	June	July	August	September	October
$0.34984	$0.34219	$0.34113	$0.34106	$0.34178	$0.34172

CALCULATION OF WNAR RATE

The WNAR rate is the Total Recovery Amount (“TRA”) divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East – 471,806,950 and for Spire West – 376,024,242.

The Total Recovery Amount (“TRA”) is the sum of the Annual Revenue Adjustment (“ARA”) and the True-up Amount (“TA”).

The Annual Revenue Adjustment (“ARA”) is the sum of the billing month revenue adjustment (“RA”) for each of 12 billing months ending with the May billing month.

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

CALCULATION OF ADJUSTMENT (Continued)

Where
WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of $0.27630 for Spire East and $0.27073 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

Spire East

May	June	July	August	September	October
$0.25890	$0.25315	$0.25099	$0.25143	$0.25308	$0.25290

Spire West

May	June	July	August	September	October
$0.25218	$0.24728	$0.24640	$0.24667	$0.24718	$0.24768

CALCULATION OF WNAR RATE
The WNAR rate is the Total Recovery Amount (“TRA”) divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East - 491,268,939 and for Spire West - 373,731,544.

The Total Recovery Amount (“TRA”) is the sum of the Annual Revenue Adjustment (“ARA”) and the True-up Amount (“TA”).

The Annual Revenue Adjustment (“ARA”) is the sum of the billing month revenue adjustment (“RA”) for each of 12 billing months ending with the May billing month.

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

CALCULATION OF WNAR RATE (Continued)

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,576,442	8,990,801	8,215,559

Spire West

June	July	August
8,875,407	6,355,281	5,854,349

OTHER TERMS
There shall be a limit of $0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of $0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

CALCULATION OF WNAR RATE (Continued)

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,537,092	9,535,076	8,344,158

Spire West

June	July	August
8,427,191	6,671,985	5,855,244

OTHER TERMS
There shall be a limit of $0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of $0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2025 through August 2026

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2024 through May 2025 (ARA)	$ 17,902,002.28	$ 8,484,670.35
True-Up Amount for September 2024 through August 2025 (TA)	$ 5,325,163.20	$ 3,158,657.50
Interest on True-Up Amount (I_{TA})	$ 967,438.29	$ 562,656.41
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA})	$ 24,194,603.77	$ 12,205,984.26
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	$ 0.05128/Ccf	$ 0.03246/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2024 through August 2025

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2023 through May 2024 (ARA)	$ 32,570,775.11	$ 18,638,059.86
True-Up Amount for September 2023 through August 2024 (TA)	$ 2,719,567.96	$ 1,731,007.39
Interest on True-Up Amount (I_{TA})	$ 460,302.14	$ 285,486.89
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA})	$ 35,750,645.21	$ 20,654,554.14
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	$ 0.07577/Ccf	$ 0.05493/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2023 through August 2024

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2022 through May 2023 (ARA)	$ 13,312,832.12	$ 8,763,564.45
True-Up Amount for September 2022 through August 2023 (TA)	$ 1,185,264.86	$ 405,791.03
Interest on True-Up Amount (I_{TA})	$ 157,119.63	$ 95,581.68
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA})	$ 14,655,216.61	$ 9,264,937.16
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	$ 0.03106/Ccf	$ 0.02464/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

DATE OF ISSUE: July 1, 2023 DATE EFFECTIVE: September 1, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2022 through August 2023

	Spire East	Spire West
Sum of Weather Revenue Adjustments for January 2022 through May 2022 (ARA)	$ 2,250,656.22	$ 1,722,086.62
True-Up Amount for August 2021 through December 2021 (TA)	$ 5,604,310.39	$ 3,351,263.38
Interest on True-Up Amount (I_{TA})	$ 0.00	$ 0.00
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA})	$ 7,854,966.61	$ 5,073,350.00
Annual Volumetric Billing Determinants	491,268,939	373,731,544
Weather Normalization Adjustment Rider Rate (WNAR Rate)	$ 0.01599/Ccf	$ 0.01357/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

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ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2022 through August 2023

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 20XX through May 20XX (ARA)	$ XXX,XXX.xx	$ XXX,XXX.xx
True-Up Amount for September 20XX through August 20XX (TA)	$ X,XXX.xx	$ X,XXX.xx
Interest on True-Up Amount (I_{TA})	$ XX.xx	$ XX.xx
Total Recovery Amount (TRA = ARA + I_{RA} + TA + I_{TA})	$ XXX,XXX.xx	$ XXX,XXX.xx
Annual Volumetric Billing Determinants	491,268,939	373,731,544
Weather Normalization Adjustment Rider Rate (WNAR Rate)	$ 0.00000/Ccf	$ 0.00000/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

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TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

1 Company's Responsibility: The Company shall deliver to a customer volumes of gas which are thermally equivalent to the volumes of gas received for the customer at a receipt point, less any amount retained by Company according to Section A-6 Retainage.

2 Customer's Responsibility: A customer, by taking service under a transportation service rate schedule, warrants and agrees that:

(a) Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas,

(b) The Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer, and

(c) The customer's gas shall at all times remain vested in the customer.

3 Customer's Agent: An agent shall be allowed to deliver gas to Company's system for a transportation service customer.

(a) Agent's Responsibilities: An agent arranging for delivery of gas for a transportation service customer must receive Company authorization prior to delivering gas to Company's system. Agents may obtain Company authorization to aggregate balancing as described in Section A-4 Aggregation by entering into a signed agreement with Company, which shall acknowledge the agent's responsibilities under Section A-9 Cash Out and Section B-5 Penalties for Unauthorized Usage.

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Service Commission
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TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

3 Customer's Agent: (continued)

(b) Affidavit: A customer to be represented by an agent must provide Company with an affidavit identifying its agent. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company.

(c) Billing: The Company may accept payment from the customer's agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, the Company shall notify the customer directly and shall not be required to notify the customer's agent.

4 Aggregation: Customers' agents shall be allowed to aggregate their customers' usages for purposes of nominating and balancing transportation deliveries on the same pipeline.

(a) Aggregation Groups (Pools): An agent shall establish its customers within each aggregation area into a pool or pools. Customers may not belong to more than one pool. Customers not assigned to a pool shall be individually balanced.

(b) Changes to Pools: The Company must receive changes to pools, in writing, no later than four (4) business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an Operational Flow Order (OFO) or Period of Curtailment (POC). In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the month following.

(c) Monthly Imbalances: The agent selecting pooling or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section A-9, Cash Out.

5 Nominations: A transportation service customer or the customer's agent shall be responsible for nominating volumes of gas to be received by the Company for delivery to the delivery point in order to meet customer's or pool's daily requirement for flowing gas plus retainage.

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A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

6 Retainage: The gas retained by the Company shall be percentage, as defined in Rate Sheets 9 and 10, of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the defined percent retainage otherwise provided in Rate Sheets 9 and 10.

7 Daily Quantity of Transportation Service Gas: The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from the Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

8 Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer or the customer's agent shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is. Company may refuse to receive gas not meeting the quality requirements of Section A-8-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications:

(a) Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:

(i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet,
(ii). Its temperature shall not exceed 70º Fahrenheit.

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A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(a) Specifications (continued)

(iii). It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,
(iv). It shall not contain more than two percent 2% carbon dioxide by volume, nor more than one percent 1% oxygen by volume,
(v). Its Btu content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

(b) Determination of Quality: If the customer or customer's agent contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

(c) Heat Content: The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

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A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(d) Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.

(e) Measuring Heat Content of Gas Delivered: On the Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

(f) Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the.

(g) Delivery Pressure of Transportation Service Gas: Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

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TRANSPORTATION PROVISIONS
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A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

- 1.0 times the index price for each MMbtu of imbalance up to and including five percent (5%) of nominations, plus
- 1.2 times the index price for each MMbtu of imbalance which is greater than five percent (5%), up to and including ten percent (10%) of nominations, plus
- 1.4 times the index price for each MMbtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMbtu of imbalance, Southern Star Central Gas Pipeline, Inc. maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

- 1.0 times the index price for each MMbtu of imbalance up to and including five percent (5%) of nominations, plus
- 0.8 times the index price for each MMbtu of imbalance which is greater than five percent (5%) of nominations, up to and including ten percent (10%), plus
- 0.6 times the index price for each MMbtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMbtu of imbalance, Southern Star Central Gas Pipeline, Inc. maximum tariff transportation rate, minus the incremental/variable storage injection rate.

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A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: (continued)

(b) Index Price: The index price shall be determined as the arithmetic average of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, for

Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)

And Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

10 Limitations: If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule may be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions, R-16 and R-17. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed. The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

11 Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the customer in addition to amounts for service rendered hereunder.

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A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

12 Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

B. PRIORITY OF SERVICE

1 Notice: Notice of Operational Flow Orders (OFO's) and Periods of Curtailment (POC) shall be provided as far in advance as practicable and prospectively may be changed by the Company upon reasonable advance notice as conditions warrant. Where practicable, OFO's will be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO. The Company may make OFO's effective with a shorter notice if necessary, to protect the integrity of its system and/or where such actions are necessary to insure compliance with the requirements of upstream pipeline companies and shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO.

Notice shall be given to each affected customer by telephone and in writing, in the manner elected by the customer or its agent, including facsimile and electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph. During emergency situations, if providing notice to customers by one of the previously identified methods is not practicable, the Company may use commercial radio and/or television to notify customers.

Spire will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

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B. PRIORITY OF SERVICE (continued)

Notice of an OFO shall specify the nature of the problem sought to be addressed, the anticipated duration of the required compliance and the parameters of such compliance. Upon termination of an OFO, Spire will post on its website the rationale for lifting that particular OFO.

2 Operational Flow Orders: Company may issue Operational Flow Orders (OFO's) to Transportation Customers as necessary to protect the integrity of its system or any portion thereof and/or to insure compliance with the requirements of upstream pipeline companies. Any OFO, along with associated conditions and penalties, shall be limited, as practicable to address only the problem(s) giving rise to the need for the OFO. The Company may issue notice of an OFO as provided in section (1) above to instruct all customers or agents served through a given pipeline segment, on a distribution system or any portion thereof or any individual agent or customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO whether customers or agents are required to avoid Under-Deliveries, Over-Deliveries, or both. Conditions which threaten the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariff. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. The Company's actions with respect to its OFO's shall be reasonable, objective, non-discriminatory and consistent with the General Terms and Conditions for Gas Service, R-16 Priority of Service, and R-17 Curtailment Plan. Before issuing an OFO, Spire will attempt to identify specific customers causing the conditions that give rise to the need for the OFO, and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require immediate issuance of an OFO.

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B. PRIORITY OF SERVICE (continued):

2 Operational Flow Orders (continued):

(a) Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the Company, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
(b) Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
(c) Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMBtus.
(d) Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.
(e) Spire will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or Spire directives.
(f) Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries as provided in Section A-10, Limitations.

3 Period of Curtailment: Consistent with the provisions of Section A(10) Limitations, curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. The Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.

(a) Authorized Usage: The Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.
(b) Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority category as required.

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B. PRIORITY OF SERVICE (continued)

3 Period of Curtailment: (continued)

(b) Curtailment Priority (continued)

The categories to be used by the Company to allocate available service, listed from highest to lowest priority, are:

(i) For a Spire Sales Service Supply Deficiency

(a) Category 1.
Sales service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.
Commercial sales service

(c) Category 3.
Industrial sales service

(ii) For a Spire Distribution System Capacity Deficiency

(a) Category 1.
Sales or transportation service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.
Commercial sales service and commercial transportation service

(c) Category 3.
Industrial sales service and industrial transportation service

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B. PRIORITY OF SERVICE (continued)

3 Period of Curtailment: (continued)

(c) Exception to Curtailment Priority: The Company may curtail customers in higher priority categories before curtailing customers in lower priority categories only if curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.

(d) Allocation of Partial Capacity: Should partial service only be available to an affected category, deliveries to individual customers shall be limited to the customer's pro rata share of available supply, such allocation to be based on the ratio of the customer's requirements in the category for which partial service is available to the aggregate requirements of all the Company's customers in the same category.

(e) Emergency Usage during POCs: A customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause, and expected duration of the emergency and may be submitted by facsimile (fax) or electronic transmission. The customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time the Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.

(f) Relief from Liability: The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. The Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

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B. PRIORITY OF SERVICE (continued)

4 Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in Section B-5 Penalties for Unauthorized Usage.

(a) Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

(b) Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section A-4 Aggregation, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

(c) Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If the Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

(d) Refusal to Comply: The Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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B. PRIORITY OF SERVICE (continued)

5 Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties. All revenues received from unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

(a) Tolerance Levels: Penalties shall be assessed:
(i) During an OFO or POC, when Unauthorized Over- Deliveries to EGM meters exceed five percent (5%) of authorized daily delivery levels.

(ii) During an OFO, when Unauthorized Under-Deliveries to EGM meters exceed five percent (5%) of authorized daily delivery levels.

(b) Penalties during POCs shall be:
(i) The greater of ten dollars ($10) or five (5) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMbtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section B-5-a Tolerance Levels but is no greater than ten percent (10%) of the authorized delivery level for the customer or the aggregated balancing group, and

(ii) The greater of twenty dollars ($20) or ten (10) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMbtu of Unauthorized Over Delivery in excess of ten percent (10%) of the authorized delivery level for the customer or the aggregated balancing group.

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B. PRIORITY OF SERVICE (continued)

5 Penalties for Unauthorized Usage: (continued)

(c) Penalties during OFOs: Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

(i) Standard OFO Penalties: For each day of the Standard OFO, the greater of five dollars ($5) or two and one-half (2½) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(ii) POC and Emergency OFO Penalties: For each day of the POC or Emergency OFO, the greater of ten dollars ($10) or five (5) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) times the MMBtu of Unauthorized Over-or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(d) Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed to and collected from the agent representing the aggregated customers. Customers will continue to have ultimate responsibility for all charges on the account.

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C. REQUIREMENTS FOR TRANSPORTATION SERVICE:

1 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

- 1.0 times the index price for each MMbtu of imbalance up to and including five percent (5%) of nominations, plus
- 1.2 times the index price for each MMbtu of imbalance which is greater than five percent (5%), up to and including ten percent (10%) of nominations, plus
- 1.4 times the index price for each MMbtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMbtu of imbalance, Enable MRT - maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

- 1.0 times the index price for each MMbtu of imbalance up to and including five percent (5%) of nominations, plus
- 0.8 times the index price for each MMbtu of imbalance which is greater than five percent (5%) of nominations, up to and including ten percent (10%), plus
- 0.6 times the index price for each MMbtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMbtu of imbalance, Enable MRT - maximum tariff transportation rate, minus the incremental/variable storage injection rate.

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C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

1 Cash Out: (continued)
(b) Index Price: The index price shall be determined as the arithmetic average of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, for
Missouri East: Texas Gas Transmission (TGT Zone 1)
And Enable Gas Transmission (EGT East) And Rockies Express Pipeline (REX Z3 Delivered)

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ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

EGM CHARGES

Customer shall reimburse the Company for the installed cost of EGM equipment not to exceed the cost as set out below.

Equipment Charges

Per Meter Site (includes one instrument point),
plus applicable income taxes: $5,000

Each additional Instrument Point
(maximum of three additional at same meter site),
plus applicable income taxes: $3,000

An additional charge of $3,000 plus applicable income taxes will be assessed to customers served by orifice meters due to the complexity of the installation.

Charges shall be assessed in a non-discriminatory manner for customers with similar meter characteristics and EGM equipment requirements.

Monthly Charge

The customer shall pay for the operation and maintenance of the EGM equipment through a monthly facility charge of $25 for each EGM device installed beginning at the time of installation.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a fifty (50) foot radius to be considered contiguous.

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ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

The Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. The Company will permit customer to finance the EGM equipment over a three (3) year period at five percent (5%) per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold the Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or customer connection and other necessary equipment to serve the customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

MISCELLANEOUS CHARGES

RECONNECTION CHARGES

Charges for reconnection of service as described in Sheet R-13of this tariff, shall be as follows:

(A) Residential Customer $65.00

(B) Commercial or Industrial Customer, the greater of:

(1) The applicable charge set out in (A) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(1) The applicable charge set out in (A) or (B) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Sheet R-18 of this tariff, shall be as follows:

Charge for Non-Access $10.00

COLLECTION TRIP CHARGE

The collection trip charge as described in Sheet R-18 of this tariff shall be as follows:

Collection Trip Charge $9.00

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CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

MISCELLANEOUS CHARGES

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 8.2 of this tariff, shall be as follows:

Residential	
Relocate outside meter assembly	$150.00
Move inside meter to outside	$250.00
Move inside meter to a new inside location	$100.00
Adjust height of meter assembly due to a grade change	$125.00
Temporarily disconnect service line	$60.00
Relocate or extend a service line - 0 to 10 feet	$150.00 plus $8.00 per foot
Miscellaneous	Time and material
Commercial and Industrial	Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

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Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

MISCELLANEOUS CHARGES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of two percent (2%), as described in Rule 9 (Sheet No. R-8) of the tariff, shall be as follows:

Residential meter	$75.00
Commercial and Industrial meter	$125.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	$25.00

Such charge shall be billed to the customer in equal installments over a four (4) month period.

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge	$15.00

AUTOMATED METER READING OPT-OUT CHARGE

The automated meter reading opt-out charges as described in Sheet R-7 of this tariff shall be as follows:

One-Time Meter Set-Up Charge	$100
Non-Standard Meter Reading Monthly Charge	$30

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GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

MISCELLANEOUS CHARGES

SCHEDULE OF OTHER CHARGES:

Description of Charge	Amount
Collection or disconnection	$24.00
Revert to owner	
Landlord to tenant transfer	$15.00
Tenant to landlord transfer	$15.00
Reconnection charge:	
Cut off at curb (unpaved) Disconnection & reconnection	$56.00
Cut off at main (paved) Disconnection & reconnection	$106.00
To mobile home court after disconnection for reselling of gas by court owner	Greater of 5.00/unit or $25.00
Request for meter reading during normal working hours:	
A.M. - P.M. reading - Monday through Friday	$5.00
Specific hourly appointment weekdays between 5:00 & 9:00 P.M. or on Saturday between 8:00 A.M. & 5:00 P.M.	$10.00

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Missouri Public
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GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

INDEX OF COMMUNITIES SERVED

Urban Areas

Alba	Alma	Anderson
Armstrong	Ash Grove	Aurora
Avondale	Baldwin Park	Bates City
Belton	Billings	Blackburn
Blue Springs	Buckner	Butterfield
Camden Point	Cameron	Carl Junction
Carrollton	Carterville	Carthage
Cassville	Centerview	Clarksburg
Claycomo	Cleveland	Clever
Concordia	Corder	Crane
Dearborn	Diamond	Drexel
Duenweg	East Lynne	Edgerton
El Dorado Springs	Emma	Excelsior Springs
Exeter	Fayette	Fort Crowder
Freeman	Freistatt	Garden City
Gladstone	Glenaire	Golden City
Goodman	Gower	Grain Valley
Grandview	Grayson	Greenfield
Greenwood	Harrisonville	Higginsville
Holden	Holt	Houstonia
Houston Lake	Hugesville	Independence
Irwin	Jasper	Jerico Springs
Joplin	Kansas City	Kearney
Kingsville	Knob Noster	Lake Lotawana
Lakeside	Lake Tapawingo	Lake Waukomis
Lake Winnebago	Lamar	

FILED
Missouri Public
Service Commission
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INDEX OF COMMUNITIES SERVED

Urban Areas (continued)

Lamar Heights	LaMonte	Lanagan
Lathrop	Lawson	Lee's Summit
Liberty	Lockwood	Lone Jack
Marionville	Monett	Mosby
Mt. Leonard	Mt. Vernon	Neck City
Neosho	New Market	Nixa
Noel	Norborne	North Kansas City
Northmoor	North Noel	Oak Grove
Oaks	Oak View	Oakwood
Oakwood Manor	Oakwood Park	Odessa
Osborn	Ozark	
Parkville	Peculiar	Pierce City
Pilot Grove	Pineville	Platte Woods
Pleasant Hill	Pleasant Valley	Prathersville
Prosperity	Purcell	Purdy
Randolph	Raymore	Raytown
Redings Mill	Republic	Riverside
Saginaw	St. Joseph	Sarcoxie
Savannah	Seneca	Sheldon
Slater	Smithfield	Smithville
Southwest City	Spring Valley	Stewartsville

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

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Missouri Public
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CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

INDEX OF COMMUNITIES SERVED

Urban Areas (continued)

Stockton	Stone's Corner	Sugar Creek
Sweet Springs	Tipton	Trimble
Turney	Verona	Walnut Grove
Warrensburg	Waverly	Weatherby Lake
Webb City	Wentworth	Willard
Windsor	Woods Heights	

Rural & Suburban Areas

Andrew County	Barry County	Barton County
Buchanan County	Carroll County	Cass County
Cedar County	Christian County	Clay County
Clinton County	Cooper County	Dade County
DeKalb County	Greene County	Henry County
Howard County	Jackson County	Jasper County
Johnson County	Lafayette County	Lawrence County
McDonald County	Moniteau County	Newton County
Pettis County	Platte County	Ray County
Saline County	Stone County	Vernon County

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
ANDREW COUNTY		
T58n	R35w	1,2,3,10,11,12,13,14,15,20,21,22,23,24
T59n	R35w	8,9,10,13,14,15,16,17,22,23,24,25,26,27,34,35,36
BARRY COUNTY		
T23n	R27w	5,6,7,8,17,18,19,20,21,27,28,29,30,31,32,33
T23n	R28w	1,12,13,24,25,26,27,28,33,34,35,36
T24n	R27w	6,7,18,19,30,31
T24n	R28w	1,2,11,12,13,14,23,24,25,26,36
T25n	R27w	5,6,7,8,9,10,11,14,15,16,17,18,19, 20,21,28,29,31,32,33
T26n	R27w	31,32,33
T26n	R28w	36
T27n	R24w	31

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
T30n	R29w	2,3,4,5,6
T30n	R30w	1,2,3,4,5,6,7
T30n	R31w	1,11,12
T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	19,32,33,34,35,36
T55n	R34w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route “Y” right-of-way.
T55n	R35w	7,18,19,20,22,23,30
T55n	R35w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route “Y” right-of-way.
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8,18,20,30,31
T56n	R36w	1,2,3
T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20, 21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
T58n	R36w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
T30n	R29w	2,3,4,5,6
T30n	R30w	1,2,3,4,5,6,7
T30n	R31w	1,11,12
T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	32,33,34,35,36
T55n	R34w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route “Y” right-of-way.
T55n	R35w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route “Y” right-of-way.
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8
T56n	R36w	1,2,3
T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20, 21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
T58n	R36w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

FILED
Missouri Public
Service Commission
GA-2021-0259; JG-2023-0018

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TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
T30n	R29w	2,3,4,5,6
T30n	R30w	1,2,3,4,5,6,7
T30n	R31w	1,11,12
T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	,32,33,34,35,36
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8
T56n	R36w	1,2,3
T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20, 21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
T58n	R36w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED
August 19, 2022
Missouri Public
Service Commission
GA-2021-0259; JG-2023-0018

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,6,8,9
T52n	R24w	11
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	2,6,7,11,13,14,15,16,17,18,19,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	22,23,28,29,30,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18,20,25,26,27,28,29,31,33
T45n	R33w	32,33,34,35,36
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21,30,31,35
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,29,30,32
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,29,30,32
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED - Missouri Public Service Commission - 06/29/2024 - GA-2024-0243 - JG-2024-0160

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
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T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,29,30
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 06/29/2024 - GA-2024-0243 - JG-2024-0160

FILED - Missouri Public Service Commission - 01/20/2024 - GA-2024-0100 - JG-2024-0092

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,29,30
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 01/20/2024 - GA-2024-0100 - JG-2024-0092

FILED - Missouri Public Service Commission - 09/23/2023 - GA-2023-0389 - JG-2024-0025

CANCELLED - Missouri Public Service Commission - 09/23/2023 - GA-2023-0389 - JG-2024-0025

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,29,30
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CEDAR COUNTY		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,26,27,28,29,32,33,34,35
CHRISTIAN COUNTY		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	1,2,3,4,9,10,11,12,13,14,15,16,17,19,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36
T28n	R23w	31
T28n	R24w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 08/07/2026 - GA-2026-0282 - JG-2027-0005
FILED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CEDAR COUNTY		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,26,27,28,29,32,33,34,35
CHRISTIAN COUNTY		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	1,2,3,4,9,10,11,12,13,14,15,16,17,19,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 04/05/2025 - GA-2025-0181 - JG-2025-0131

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CEDAR COUNTY		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
CHRISTIAN COUNTY		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	1,2,3,4,9,10,11,12,13,14,15,16,17,19,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 04/05/2025 - GA-2025-0181 - JG-2025-0131

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CEDAR COUNTY		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
CHRISTIAN COUNTY		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	3,4,9,10,11,12,13,14,15,16,17,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CLAY COUNTY		
T50n	R31w	2,3,7,10,11,18
T50n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,17,18,23,24
T50n	R33w	1,2,3,10,11,12,13,14,21,22,23,24,26,27,28
T51n	R30w	5,6
T51n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T52n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 29,30,31,32
T52n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T53n	R30w	1,2,12,13,14,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R32w	25,26,27,28,29,30,31,32,33,34,35,36
T53n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T54n	R30w	35,36
T54n	R31w	35,36
T54n	R33w	34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
GREENE COUNTY		
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30,31
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24,36
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 Limited to that area located West of U.S. Highway 160 (as that highway is situated as of February 4, 2004) within Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
T28n	R21w	29 Line Certificate granted per Case No. GA-2003-0492 - Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning.
HENRY COUNTY		
T43n	R24w	1,2,11,12
T44n	R24w	35,36
HOWARD COUNTY		
T50n	R16w	1,2,3,10,11,12,13,14,15,23,24
T51n	R16w	2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
T52n	R16w	26,27,28,33,34,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 21, 2024 DATE EFFECTIVE: December 21, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
GREENE COUNTY		
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 Limited to that area located West of U.S. Highway 160 (as that highway is situated as of February 4, 2004) within Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
T28n	R21w	29 Line Certificate granted per Case No. GA-2003-0492 - Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning.
HENRY COUNTY		
T43n	R24w	1,2,11,12
T44n	R24w	35,36
HOWARD COUNTY		
T50n	R16w	1,2,3,10,11,12,13,14,15,23,24
T51n	R16w	2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
T52n	R16w	26,27,28,33,34,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY		
T47n	R29w	7,18,19,20,29,30
T47n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26
T47n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,26,27,28,29,30,31,32,33,34,35
T47n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T47n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R29w	4,5,6,8,9
T48n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY (continued)		
T49n	R29w	18,19,28,29,30,31,32,33
T49n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T50n	R30w	13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R31w	8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R32w	4,5,6,7,8,9,13,14,17,18,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T50n	R33w	1,2,3,4,5,8,9,10,11,12,13,14,16,21,22,23,24,25,26,27,28, 31,32,33,34,35,36
T51n	R31w	32,33

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY		
T27n	R29w	7,8,9,17,18
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R34w	1,2,11,12,13,14
T28n	R30w	6,7,18
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22
T28n	R32w	1,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25, 26,27,28,29,30,31,32,33,34,35,36 **6** - All of Section 6 lying north of Center Creek excepting East Half of the Northeast Quarter and the East Half of the Southeast Quarter described in the following tracts of land Book 1600, Page 1619, Book 2009, Page 1723, Book 1924, Page 1720, Book 1924, Page 1723, Book 2608, Page 120 and that portion lying with the right of way of County Road 220.*
T28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36 **1** - All of the Northeast Quarter of the Northeast Quarter of Section 1, lying north of Center Creek.*
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T29n	R30w	31
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36
T29n	R32w	5,8,9,10,15,16,17,36 **28** - All of that part lying within State Highway 96 right of way lying north of the south line of Section 28.* **29** - All of the Southwest Quarter of the Southwest Quarter of Section 29, and that part lying within State Highway 96 right of way lying north of the south line of said section.* **30** - All of the Southeast Quarter of Section 30, excepting the tracts of land lying in the East Half of the Northeast Quarter of the Southeast Quarter and the South Half of the Southeast Quarter of the Northeast Quarter and the North 660 ft. of the Southeast of the Northeast as described in Book 1559, Page 860, Book 2537, Page 37 and Book 1534, Page 1172, Book 1316, Page 2205, Book 2476, Page 176.* **31** - All of Section 31 including 2 tracts of land described in Book 2549, Page 166 and Book 2401, Page 343, excepting the North Half of the Northwest Quarter of the Northeast Quarter and a tract of land lying in the Southeast Quarter of the Southeast Quarter in Book 2155, Page 20.*

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED - Missouri Public Service Commission - 03/06/2023 - GA-2023-0038 - JG-2023-0141

CANCELLED - Missouri Public Service Commission - 03/06/2023 - GA-2023-0038 - JG-2023-0141

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY		
T27n	R29w	7,8,9,17,18
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R34w	1,2,11,12,13,14
T28n	R30w	6,7,18
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22
T28n	R32w	1,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25, 26,27,28,29,30,31,32,33,34,35,36
T28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T29n	R30w	31
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36
T29n	R32w	5,8,9,10,15,16,17,36
T29n	R33w	31,32,33
T29n	R34w	34,35,36
T30n	R30w	18,19
T30n	R31w	13,14,15,22,23,24,25,26,27,34,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1,5
T45n	R27w	1,2,3
T45n	R28w	2,3,5,6,10,11,14,15
T45n	R29w	1,9,11,12
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35,36
T46n	R25w	16,17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36
T47n	R24w	10,15,23

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,14,15
T45n	R29w	1
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35
T46n	R25w	16,17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077
FILED - Missouri Public Service Commission - 12/08/2023 - GA-2023-0374 - JG-2024-0062

CANCELLED - Missouri Public Service Commission - 12/08/2023 - GA-2023-0374 - JG-2024-0062

FILED - Missouri Public Service Commission - 09/30/2023 - GA-2023-0374 - JG-2024-0029

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,14,15
T45n	R29w	1
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35
T46n	R25w	17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36
T46n	R31w	18

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,14,15
T45n	R29w	1
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35
T46n	R25w	17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 09/30/2023 - GA-2023-0374 - JG-2024-0029

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAFAYETTE COUNTY		
T48n	R24w	1,2,3,4,5,9,11,12,35
T48n	R27w	6,7
T48n	R28w	1,2,3,4,5,6,11,12
T48n	R29w	1,2,3,10
T49n	R24w	11,14,32,33,35
T49n	R25w	6
T49n	R26w	1,2,11,12,35
T49n	R27w	31
T49n	R28w	31,32,33,34,35,36
T49n	R29w	34,35,36
T50n	R24w	3,10,13,14,15,24,25,26,27,28,31,33,34,35
T50n	R25w	26,30,31,32,33,34
T50n	R26w	18,25,26,27,28,36
T51n	R24w	14,15,22,23,26

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAFAYETTE COUNTY		
T48n	R24w	1,3,4,5,9,12
T48n	R27w	6,7
T48n	R28w	1,2,3,4,5,6,11,12
T48n	R29w	1,2,3,10
T49n	R24w	32,33
T49n	R25w	6
T49n	R26w	1,2,11,12,35
T49n	R27w	31
T49n	R28w	31,32,33,34,35,36
T49n	R29w	34,35,36
T50n	R24w	24,25,27,28,33,34
T50n	R25w	26,30,31,32
T50n	R26w	25,36
T51n	R24w	14,15,22,23

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAWRENCE COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19
T26n	R26w	1,2,3,4,6,8,9,11,12,13,14,16,17,18,19,20,23,24
T26n	R27w	4,5,8,13,14,17,19,20,21,23,24,28,29,30
T26n	R28w	1,3,9,16,20,21,25,26,28,29,32
T27n	R25w	25,26,27,31,32,33,34,35,36
T27n	R26w	5,6,8,16,17,21,28,33,36
T27n	R27w	28,29,32
T27n	R28w	31
T28n	R26w	19,29,30,31,32
T28n	R27w	24,25,36
MCDONALD COUNTY		
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24, 25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAWRENCE COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19
T26n	R26w	1,2,4,8,9,11,12,13,14,16,17,18,19,20,23,24
T26n	R27w	5,8,13,14,17,19,20,21,23,24,28,29,30
T26n	R28w	9,16,20,21,25,26,28,29,32
T27n	R25w	25,34,35,36
T27n	R26w	5,6,8,16,17,21,28,33
T27n	R27w	28,29,32
T28n	R26w	19,29,30,31,32
T28n	R27w	24,25,36
MCDONALD COUNTY		
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24, 25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22
NEWTON COUNTY		
T24n	R32w	4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R33w	2,11,13,25
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	1,5,10,13,14,15,17,20,22,23,24,25,26,29,32,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	1,2,3,5,6,10,11
T26n	R30w	1,2,4,6
T26n	R31w	2,3,4,9,10,16
T26n	R32w	2,3,4,5,6,7,8,9,18,19,24,25,30
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,16,17
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32,33
T27n	R31w	34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	13,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22
NEWTON COUNTY		
T24n	R32w	4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	10,13,14,15,22,23,24,25,26,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	2,3,5,10,11
T26n	R31w	3,4,9,10,16
T26n	R32w	2,3,4,5,6,7,8,9
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,16,17
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32
T27n	R31w	34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED - Missouri Public Service Commission - 08/18/2024 - GA-2024-0257 - JG-2025-0009

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22
NEWTON COUNTY		
T24n	R32w	4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	10,13,14,15,22,23,24,25,26,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	2,3,5,10,11
T26n	R31w	3,4,9,10,16
T26n	R32w	2,3,4,5,6,7,8,9
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32
T27n	R31w	34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

CANCELLED - Missouri Public Service Commission - 08/18/2024 - GA-2024-0257 - JG-2025-0009

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T45n	R21w	3
T46n	R23w	11,14,15,22,23,27,32,34,35
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	1,2*, 7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10**,11**,12**,13,14
T52n	R36w	12
T53n	R34w	35*
T53n	R35w	6,30,31
T53n	R36w	36
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,6,8,9,10,11,12,13,14,15,16,17,18,31
T55n	R34w	31
T55n	R35w	32,33,34,35,36

* Case No. GA-2023-0441 granted a CCN for all of **T52nR34wS2**, except beginning at the NW corner of Section 2, T 52N, R34W then south approximately 50', then east approximately 2,000', then north approximately 50', then west approximately 2,000' to point of beginning, and the part of **T53nR34wS35** beginning at the southeast corner then west approximately 795', then north approximately 980', then east approximately 795', then south approximately 980' to point of beginning.

** In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 21, 2024 DATE EFFECTIVE: December 21, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

Spire Missouri Inc. d/b/a/ Spire For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T46n	R23w	11,14,15,22,23
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	1,2*, 7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10**,11**,12**,13,14
T52n	R36w	12
T53n	R34w	35*
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17
T55n	R34w	31
T55n	R35w	32,33,34,35,36

* Case No. GA-2023-0441 granted a CCN for all of **T52nR34wS2**, except beginning at the NW corner of Section 2, T 52N, R34W then south approximately 50', then east approximately 2,000', then north approximately 50', then west approximately 2,000' to point of beginning, and the part of **T53nR34wS35** beginning at the southeast corner then west approximately 795', then north approximately 980', then east approximately 795', then south approximately 980' to point of beginning.

** In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: October 2, 2023 DATE EFFECTIVE: ~~November 1, 2023~~ December 31, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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T44n	R23w	31
T46n	R23w	11,14,15,22,23
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
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T52n	R34w	7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10*,11*,12*,13,14
T52n	R36w	12
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17
T55n	R34w	31
T55n	R35w	32,33,34,35,36

* In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

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T53n	R29w	5,6,7,18,19,30,31,32,33,34
T54n	R29w	31,32
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T50n	R23w	11,12,13,14,16,18,19,30
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VERNON COUNTY		
T34n	R31w	13,14,23,24,25,26,27,34,35,36

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T53n	R29w	5,6,7,18,19,30,31,32,33,34
T54n	R29w	31,32
SALINE COUNTY		
T48n	R23w	2,3,6,7,10,11,12,14,15
T50n	R23w	11,12,13,14,19,30
T51n	R20w	1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30
T51n	R21w	24,25,26,33(SE ¼),34,35,36(NW ¼)
STONE COUNTY		
T25n	R24w	3,4,5,8,9
T26n	R24w	4,5,8,9,16,17,20,21,28,29,32,33,34
VERNON COUNTY		
T34n	R31w	13,14,23,24,25,26,27,34,35,36

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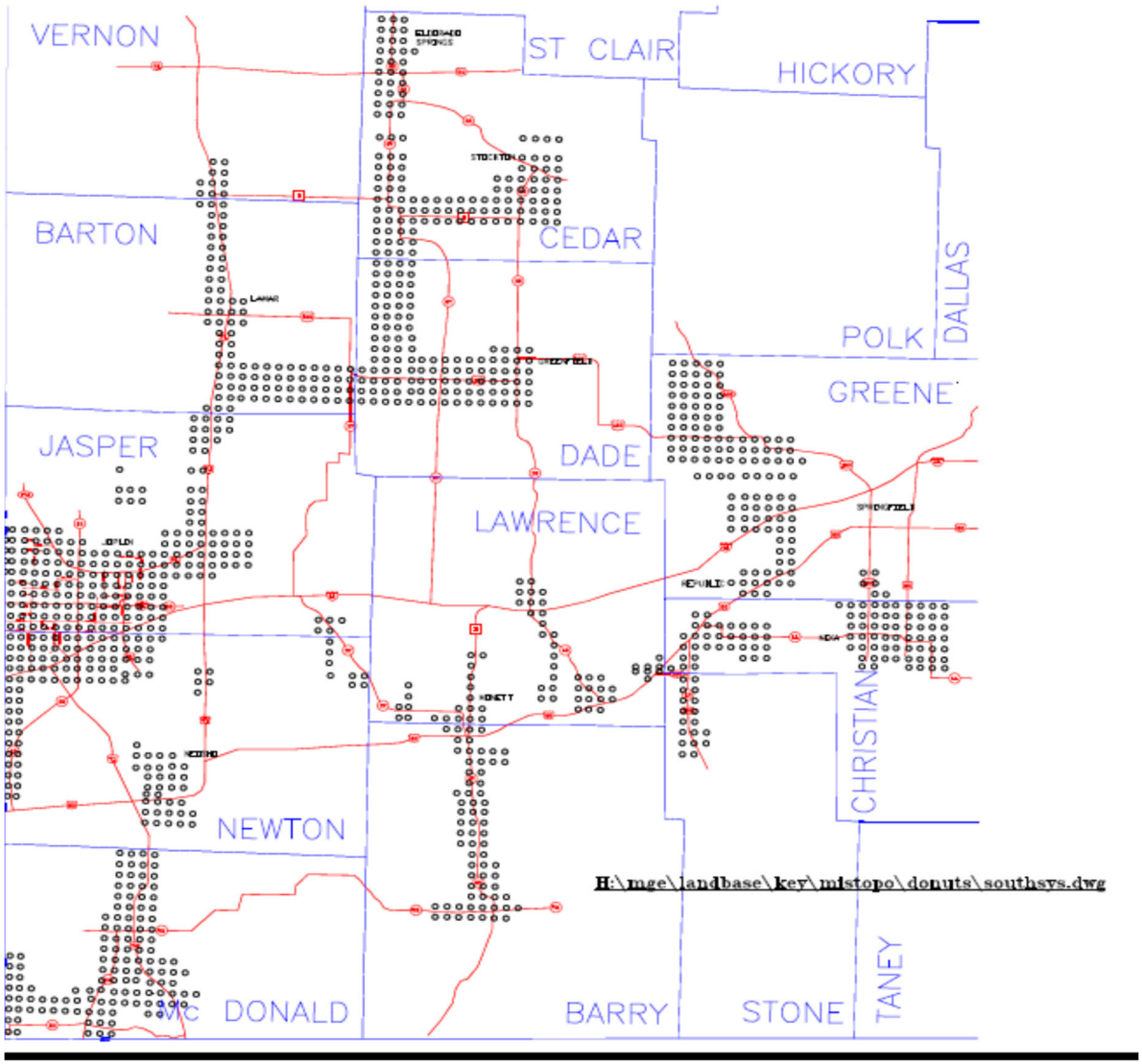
MAPS OF CERTIFICATED AREAS

MGE SOUTHERN SYSTEM



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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
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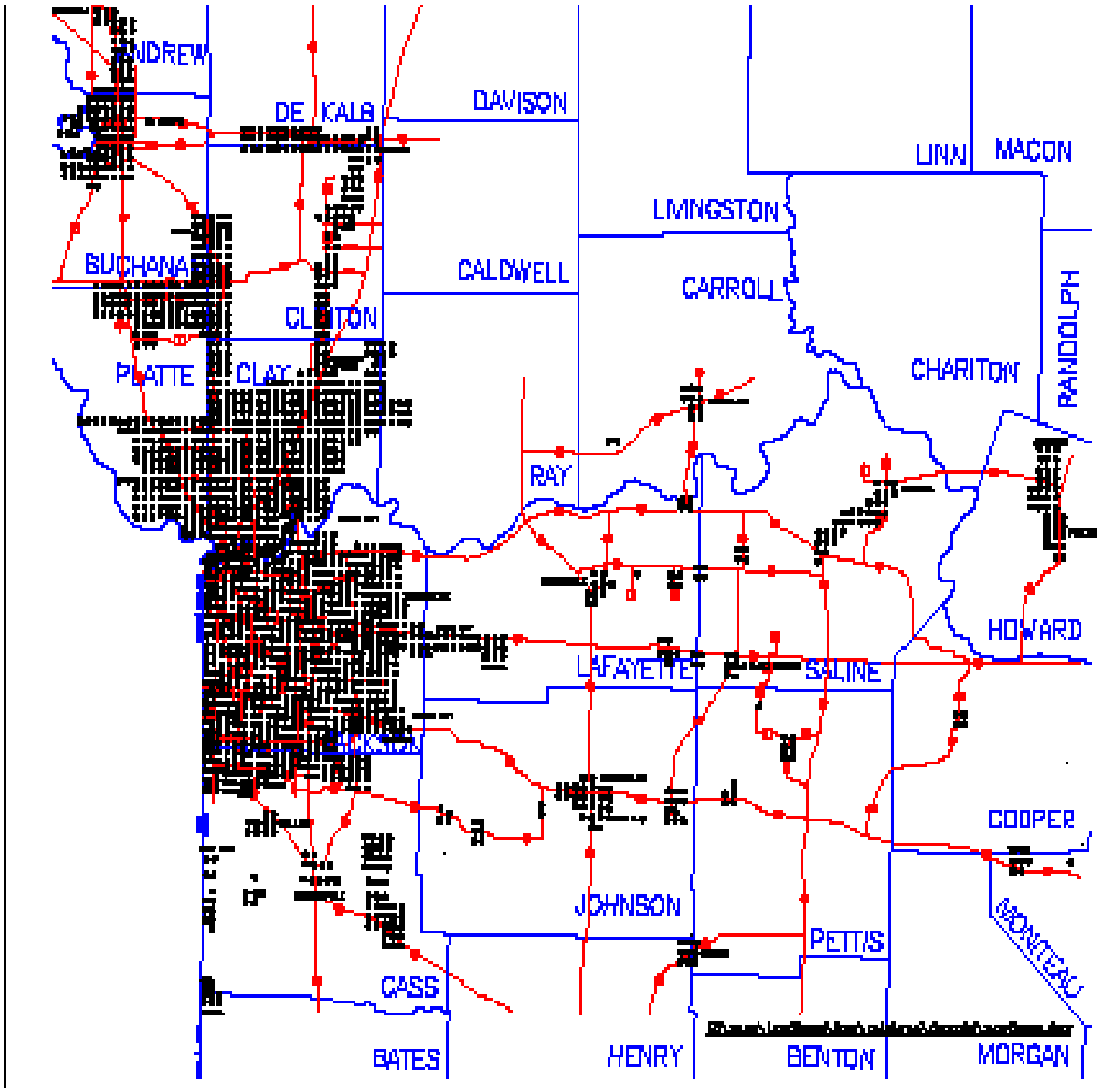
MAPS OF CERTIFICATED AREAS



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RULES AND REGULATIONS

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1. Definitions (continued)

Delinquent Date. - The date stated on a bill, which shall be at least twenty-one (21) days for a residential customer, and at least fifteen (15) days for a non-residential customer, from the rendition of the bill by the Company, or the extended payment date, if applicable, unless otherwise stated in the specific tariff sheet(s) under which gas service is provided.

Deposit. - A money advance to the Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.

Discontinuance of Service or Discontinuance. - A cessation of service not requested by a customer.

Due Date. - The date stated on a bill when the charge is considered due and payable.

E-bill. - A bill delivered electronically to the customer, or to a web site selected by the customer, that can be viewed on a computer screen.

Estimated Bill. - A charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.

Extended Payment Date Program. - The plan offered at the Company's option in which the delinquent date for the charges stated on a bill for an enrolled residential customer shall occur seven calendar days after the delinquent date for non-enrolled residential customers, provided that such extended date shall not be less than two work days prior to the next scheduled billing date. Such extended date shall not apply if the customer's bill includes a notice of discontinuance of service. Enrollment requires written application including certification that the customer or the spouse of the customer is a Social Security benefit recipient and including authorization for the Company to verify that Social Security benefits are received.

Extension Agreement. - A verbal agreement between the Company and the customer extending payment for fifteen (15) days or less.

Gas Main. - The term "Main" shall mean a gas pipe, owned, operated, and maintained by the Company but does not include "gas service pipes."

Gas Meter. - The meter, or meters, together with any required auxiliary devices installed to measure the quantity of gas delivered to any individual customer at a single point of delivery.

Gas Regulator. - The regulator, or regulators, if required, together with any auxiliary devices, installed to reduce or regulate the pressure of gas.

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RULES AND REGULATIONS

6. Rendering and Payment of Bills (continued)

A. General (continued)

(g) The telephone number the customer may call from the customer's service location without incurring toll charges and the address of the Company where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided. Charges for measured local service are not toll charges for purposes of this rule;

(h) License, occupation, gross receipts, franchise and sales taxes; and

(i) Purchased gas adjustment cost in total or cents per unit basis.

(10) The Company shall render a separate billing for service provided at each address unless otherwise requested by the customer and agreed to by the Company.

(11) During the billing period prior to any tariffed seasonal rate change, the Company shall notify each affected residential customer, on the bill, on a notice accompanying the bill or a website link referenced by an e-bill, of the direction of the upcoming seasonal rate change and the months during which the forthcoming seasonal rate will be effect.

B. Modification of Questionable Meter Readings.

Any modification of a questionable actual meter reading or device reading requires supervisory approval and is subject to the following requirements:

If an actual reading is obtained after three or more consecutive estimates, the actual reading must be used unless the Company in good faith believes that the reading is not accurate.

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RULES AND REGULATIONS

6. Rendering and Payment of Bills (continued)

B. Modification of Questionable Meter Readings. (continued)

A second modification within a twelve-month period cannot be made without attempting to obtain a confirming or correcting reading by means of a special meter reading attempt, or a request of the customer to schedule an inspection of meter or reading device. If a reading (or inspection) is not obtained, supervisory approval must be obtained to make a modification. A notice is to be attached to the bill informing the customer that the bill is estimated and does not reflect an actual meter reading.

A third modification within a twelve-month period cannot be made. In cases which would otherwise indicate a third modification, the meter and/or reading device should be scheduled for prompt replacement. Billing is to be suspended for up to fifteen (15) days due to such replacement. If the equipment cannot be replaced within such fifteen (15) days, a letter is to be mailed, indicating that further bills will be estimated until the equipment is replaced. A maximum of two (2) additional estimated bills are allowed before replacement.

C. Partial Payments.

The Company may include charges for special services and unregulated goods or services purchased by the customer together with utility charges on the same bill if the charges for special services and unregulated goods or services are designated clearly and separately from utility charges. If partial payment is made, the Company shall first credit all payments to the balance outstanding for gas charges before crediting a deposit. Partial payments will be applied to utility items until fully paid before any amount will be applied to special and/or unregulated items.

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7. Automated Meter Reading Opt-Out

Customers receiving Residential Gas Service may refuse the installation of standard metering equipment (remotely read ultrasonic metering equipment) or request the removal of previously installed standard metering equipment. In such instances, non-standard metering equipment (diaphragm metering equipment that requires a manual meter read) will be installed. Opt-out customers will be assessed a one-time set up charge for the installation of the non-standard metering equipment unless they meet the exception described in this paragraph and will be assessed a monthly manual meter read charge as set forth in the Company's tariff Sheet 19. If the customer requests to opt-out prior to installation of the standard metering equipment, the one-time set up charge will not apply, and the non-standard metering equipment will remain in place. If the customer requests the removal of previously installed standard metering equipment there will be a one-time set up charge to the customer.

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8. Resale

The gas supplied to a customer will be for the use of the customer only and shall not be re-metered or sub-metered for resale to another or others, except for gas supplied for use as a vehicular fuel.

9. Meter Tests.

Meters are the property of the Company and shall be subject to testing in accordance with the statistical sampling authorized by the Commission in Case No. GO-91-353 for Spire West and in Case No. GO-95-320 for Spire East in which the Commission granted a variance from the requirements of 20 CSR 4240-10.030(19) relating to the removal, testing and inspection of gas meters.

The Company, at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, if he notifies the Company, be present at such tests. In the event the registration is proved, by this test by the Company under standard methods, to be inaccurate in excess of 2%, bills will be adjusted by an amount to compensate for the excess or deficiency for a period equal to one-half of the time elapsed since the previous meter test, but not to exceed the applicable time period set forth in B(1) below. No part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period on an estimated consumption based upon his use of gas in a similar period of like use.

10. Billing Adjustments.

(1) For all billing errors, the Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved as follows (except for as provided in (2), (3) and (4) of this rule) for:

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RULES AND REGULATIONS

14. Discontinuance of Service (continued)

D. The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered;

(2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection;

(3) The date on or after which service will be discontinued unless appropriate action is taken;

(4) How a customer may avoid the discontinuance;

(5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time; and

(6) A telephone number the customer may call from the service location without incurring toll charges and the address of the Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this rule.

E. The Company shall not discontinue residential service pursuant to section (1) unless written notice is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. The Company may serve notice by first class mail, which will be complete upon mailing. The Company may deliver such notice electronically if the customer has opted for e-bill delivery. Service of electronic notice is complete upon delivery of the notice to the site where the e-bill is posted. As an alternative, the Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. The Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to sections 4 CSR 240-13.045(5) or (6) that is currently the subject of a dispute pending with the Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement, unless the Company inadvertently issues the notice, in which case the Company shall take necessary steps to withdraw or cancel this notice.

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22. Meter Reading Non-Access Charge

If the Company has been unable to gain access for meter reading purposes for nine months or more, and if the customer thereafter fails to provide access for meter reading within twenty-one (21) days after written request is mailed via first class mail, a Charge for Non-Access may be made. Notification of such charge must be included prominently in the request for access. Such charge must be included as a separate line on the customer's bill, and a notice explaining the charge must be included with the bill. In the event a customer provides access within twenty-one (21) days after a bill including the charge is rendered, such charge will be reversed. A maximum of three non-access charges may be assessed in any twelve-month period. This charge will be waived if the customer does not control access to the meter.

23. Collection Trip Charge

When the Company makes a service trip for the purpose of disconnection of service because of non-payment, and customer pays Company's personnel, at customer's premises, to prevent said disconnect, an additional charge (a trip charge) will be billed to the customer for the recovery of the expense of Company personnel traveling to customer's premises.

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RULES AND REGULATIONS

27. Cold Weather Maintenance of Service (continued):

D. The Company shall not make oral representations of service termination for non- payment when termination would occur on a known no-cut day as governed by the temperature moratorium.

E. Weather Provisions. Discontinuance of gas and electric service to all residential users including all residential tenants of apartment buildings for nonpayment of bills where gas or electricity is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited--

(1) On any day when the National Weather Service local forecast between 6:00 a.m. and 9:00 a.m., for the following twenty-four (24) hours, predicts that the temperature will drop below thirty-two degrees Fahrenheit (32° F); and

(2) On any day when Company personnel will not be available to reconnect utility service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m. predicts that the temperature during the Period of Unavailability will drop below thirty-two degrees (Fahrenheit 32° F).

(3) From November 1 through March 31, for any low income registered elderly or low income registered disabled customer (as defined in this rule), provided that such customer has entered into a cold weather rule payment plan, made the initial payment required by Section (10) of this rule and has made and continues to make payments during the effective period of this rule that are at a minimum the lesser of 50% of either the customer's actual bill for usage in that billing period or levelized payment amount agreed to in the cold weather rule payment plan. Such reductions in payment amounts may be recovered by adjusting the customer's subsequent levelized payment amounts for the months following March 31.

(4) Nothing in this section shall prohibit the Company from establishing a higher temperature threshold below which it will not discontinue utility service.

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RULES AND REGULATIONS

28. Promotional Practices (continued)

A. EnergyWise Dealer Program (continued)

(c) An appliance that meets the requirements of (a) or (b) coupled with (i) a gas air conditioner; (ii) a high efficiency electric air conditioner with a Seasonal Energy Efficiency Ratio ("SEER') of 14 or more or (iii) an additional energy efficient natural gas appliance. If the required SEER level is increased for the Company's service area, then the SEER requirement in this subsection shall be increased 1 point above the new level.

(d) A high efficiency natural gas water heater with an Energy Factor (EF) of .67 or greater or have a Uniform Energy Factor (UEF) of .64 or greater; or a Thermal efficiency (TE) of .90 or greater, provided that the EF shall be at least .82 or greater or have a Uniform Energy Factor (UEF) of at least .80 or greater for tankless water heaters;

(e) (5) Natural gas integrated space and water heating tank system with an AFUE of 90% or greater; or an integrated space and water heating tankless system with an EF of .82 or greater or have a Uniform Energy Factor (UEF) of .80 or greater;

(f) An energy audit performed by a certified energy auditor provided if any of (a) – (e) above are purchased and installed.

(3). Other Terms and Conditions

The maximum amount financed under this program will be $15,000 per heating system or other qualifying appliance with a limit of four systems per customer.

So long as the customer has active natural gas service, the customers will be billed monthly on their regular gas bill for a loan term not to exceed seven (7) years. Loans will be made on a first-come, first-served basis.

(4). Description of Advertising or Publicity

The Company expects to publicize the EnergyWise Dealer Program through cooperative advertising, its own public information advertising campaigns, and personal contact and general meetings with heating and cooling contractors.

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29. Budget Billing Plan

The Company will permit residential and small commercial and industrial customers, served under any of the General Service, Seasonal Service or General L.P. Gas Service rate schedules and with no more than thirty days of arrears, to enroll in a Budget Billing Plan ("Budget") at any time during the year. Subject to the foregoing, the Company reserves the right to deny a Budget to a customer who has repeatedly failed to comply with a Budget or has violated other rules of the Company approved by the Commission.

Under the Budget, an account is billed levelized monthly amounts, approximately equal to one-twelfth of the customer's projected annual bill, plus or minus an amount reflecting any beginning utility account balance. A customer's Budget amount is based on the recent twelve months of historical annual usage at the location where the customer receives gas service as adjusted for weather conditions, changes in gas rates, or other factors, such as, but not limited to, customer load changes. W here a customer does not have a twelve (12)-month consumption history at such location, the Company may choose to utilize either the usage history of the former occupant or other available information or factors, such as, but not limited to, system averages.

In order to avoid large swings in the Budget amount, the Company will review such amounts periodically and may adjust an amount if it falls outside of parameters set by the Company. Initially such parameter will be set at a 20% variance; however, the Company reserves the right to change such parameter as needed and will notify the Commission Staff and the Office of the Public Counsel whenever such parameter is changed. Unless otherwise adjusted, a customer’s Budget amount will generally remain in effect for twelve months, at which time it will be reviewed and adjusted for the foregoing factors for the upcoming twelve (12)-month period, including the roll-in of any outstanding utility account balance.

A customer may terminate a Budget at any time upon request to the Company. The Company may terminate a customer’s Budget after giving notice if the customer has been delinquent for two (2) consecutive billing periods. Upon termination, any Budget balance shall be applied to the customer's subsequent bill.

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31. Excess Flow Valves:

EXCESS FLOW VALVES (EFV): To comply with United States Department of Transportation Regulation 49 CFR Part 192.383, the Company will install an EFV for certain new or replaced eligible gas service lines*, at no cost to the customer. These include:

- Single family residences
- Multi-family residences, and
- Small commercial entities consuming natural gas volumes not exceeding 1,000 Standard Cubic Feet per Hour

In addition, a customer may request an EFV be installed on an existing service line at their own expense, based upon suitable payment arrangements agreed to by the Company. If the service line is eligible* for EFV installation, the Company will install the EFV on a mutually agreed date at a cost as set forth in tariff on Spire Missouri t Sheet No. 18

32. Gas Service Initiation:

Spire Missouri shall charge customers for the initiation of gas service at the rates set forth in their respective rate schedules, but such charge shall not apply to owners of rental property where the owner agrees through written application to the Company to establish service in his/her name during periods of vacancy of rental unit(s).

Charges for the reconnection of service after discontinuance of service by the Company or the customer are provided in the Company's rate tariff Sheet No. 19, Miscellaneous Charges Sheet.

*Eligibility to install an EFV device will depend upon operating conditions in effect for the service, such as the inlet pressure, which may not allow the EFV to operate effectively.

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34. Weatherization Program

Description and Availability:

This Weatherization Program is designed to provide energy education and weatherization assistance to limited - income residential customers to assist customers in reducing their energy consumption and thus reducing their natural gas utility bill. The Company shall provide $950,000 annually in assistance for the benefit of eligible low-income customers who use natural gas for space heating in the Company's Spire East service territory and $750,000 annually in assistance for the benefit of eligible low- income customers who use natural gas for space heating in the Company's Spire West service territory.

Terms and Conditions:

A. Each year the Company shall make the appropriate funds available to the either the state agency responsible for distributing low-income weatherization funds for redistribution to local community agencies that perform such work in the Company's service territory or to such local community agencies directly. Such agencies shall in turn provide the funds to weatherize the homes of eligible low-income customers of the Company who use natural gas for space heating.

B. Company funds provided to community action agencies under this tariff are not subject to the weatherization guidelines of the United States Department of Energy and may be utilized by agencies towards the weatherization of properties that present hazardous or health concerns and regardless of date-last weatherized considerations as long as they satisfy Company-established guidelines.

C. Program funds cannot be used for administrative costs, except those incurred by the local community agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administration costs per participating household shall not exceed fifteen percent (15%) of the total expenditures for each participating household.

D. The Company shall cooperate with the applicable state or local agency in providing necessary information in connection with their evaluation of homes weatherized under this program.

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34a. Red Tag Repair Program

The Red Tag Repair Program is an experimental program for customers to receive funding towards minor repairs or replacements of their gas appliances and piping in order to obtain or retain gas service. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

Heating Only for Lower Income provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Poverty Level, who require repairs or replacement of natural-gas appliances and/or piping that have been red- tagged. If the customer is renting the premises, approval of the landlord will be required. Customers receiving natural gas service to operable permanent space heating equipment, i.e. furnaces and boilers ("PSHE"), do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities are "red-tagged," that is, whose service will be or is disconnected at the meter or to the PSHE, and are without space heating, due to unsafe PSHE, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Terms and Conditions: The Company will provide up to $100,000 annually for its Spire East operating unit and $100,000 annually for its Spire West operating unit to credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than $1,000.00 under this Program, with no more than $700 going towards a PSHE and no more than $450 going toward each other gas appliance or piping. Energy efficiency being preferred, where a furnace qualifies for replacement under the health and safety provisions of the federal Low-Income Weatherization Assistance Program, the furnace will be replaced with a 90% or higher efficiency unit, when feasible. In cases where a PSHE is being replaced at cost to the customer, prior to installation the customer shall be offered an opportunity to use red tag funding toward the purchase and installation of a 90% or higher energy efficient furnace. If the customer declines, then the customer shall be informed that they may use any licensed or qualified repair service provider or appliance seller that is willing to accept payment according to the terms of the program. The Spire East and Spire West Energy Efficiency Collaborative shall determine what data shall be gathered and reported to evaluate this program.

Avoid Red Tags permits Spire East and Spire West field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer's gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance "red-tagged" as unsafe. If an FSR determines that any gas appliance should be "red-tagged" as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost $20 or less, the FSR may, with the customer's consent, attempt to affect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company's safety practices and the Utility Promotional Practices

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35. Conservation and Energy Efficiency Programs

A. Residential High Efficiency Rebate Program:

The Company's Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems, water heating systems, and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE[1]	$200
Gas furnace	Greater than or equal to 96% AFUE[1]	$300
Gas boiler	Greater than or equal to 90% AFUE[1]	$300
Combined Space Heating/Water Heating (w/ tank)	High efficiency boiler w/sidearm tank, AFUE[1] >= 90%	$450
Combined Space Heating/Water Heating (tankless) boiler	Tankless boiler/water heater combination unit, AFUE[1] >= 90%	$450
Electronic programmable setback thermostat	Four pre-programmed settings for 7-day, 5+2 day, or 5-1-1 day models	$25 or 50% of the equipment cost, whichever is lower
Gas storage water heater greater than or equal to 20 gallons and less than or equal to 55 gallons	Greater than or equal to .64 UEF[2] or higher	$200
Gas storage water heater greater than 55 gallons and less than or equal to 100 gal	Greater than or equal to.76 UEF[2] or higher	$350
Gas instantaneous water heater less than 2 gallon	Greater than or equal to.80 UEF[2] or higher	$300

[1]Annual Fuel Utilization Efficiency

[2]Uniform Energy Factor

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35. Conservation and Energy Efficiency Programs (continued)

A. Residential High Efficiency Rebate Program: (continued)

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning ("HVAC") and plumbing contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace or boiler), two water heater rebates, or two combination unit rebates, and two thermostat rebates, under this program.

Owners of multiple individually metered dwelling units are allowed to receive rebates for all qualifying natural gas energy efficiency equipment without limitation, subject to program funding availability.

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35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE[1]	$200
Gas furnace	Greater than or equal to 94% AFUE[1]	$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	$40 or 50% of equipment cost, whichever is lower
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	$300
Condensing Unit Heater	Greater than or equal to 90% TE [2]	$300
High Temperature Heating & Ventilating (HTHV)Direct-Fired Gas Heaters	Greater than or equal to 90% TE[2]	$500
Advanced Load Monitoring (“ALM”) Boiler Control	ALM Retrofit to existing hot water space-heating boiler only	$2000
Hot Water Boiler Outdoor Temperature Reset (“OTR”) Control	OTR Retrofit to existing hot water space-heating boiler only.	$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or $15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to $750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to $500 per boiler, whichever is lower

[1]Annual Fuel Utilization Efficiency

[2] Thermal Efficiency

*** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible.

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35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 85% and less than 92% AFUE[1]	$2.50 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 85% and less than 92% TE[2]	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 85% and less than 92% CE[3]	
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 92% AFUE[1]	$3.00 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 92% TE[2]	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 92% CE[3]	
Gas space heating steam boiler less than 300 MBH input	Greater than or equal to 82% AFUE[1]	$1.75 per MBH
Gas space heating steam boiler from 300 MBH to 5,000 MBH input	Greater than or equal to 82% TE[2]	
Space Heating steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to $100 per steam trap
Process and/or industrial steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to $200 per steam trap
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or $500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or $500 cap per boiler, whichever is lower
Gas Instantaneous Water Heater < 2 gallon	Greater than or equal to 0.82 EF[4] or .80 UEF[5] or higher	$300
Condensing Storage Water Heater Greater than 75,000 and less than or equal to 500,000 BTU/hour input	Greater than or equal to 90% TE[2]	$450

[1]Annual Fuel Utilization Efficiency (AFUE)
[2]Thermal Efficiency (TE)
[3]Combustion Efficiency (CE)
[4]Energy Factor (EF)
[5]Uniform Energy Factor (UEF)
MBH is a thousand BTUs per hour

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35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Infrared Char broiler	Natural gas char broiler with infrared burners replacing or instead of a char broiler without infrared burners	50% of the equipment cost or $300, whichever is lower
Infrared Salamander Broiler	Natural gas salamander broiler with infrared burners replacing or instead of a char broiler without infrared burners	50% of the equipment cost or $200, whichever is lower
Infrared Rotisserie Oven	Natural gas rotisserie oven with infrared burners replacing or instead of a rotisserie over without infrared burners	50% of the equipment cost or $300, whichever is lower
Kitchen Demand Control Ventilation ("KDCV")	High efficiency KDCV must be a control system that varies the exhaust and/or make-up air flow rate(s) based on heat and smoke or vapors generated by cooking equipment. Temperature, timers, optical or other sensors may be used to sense ambient conditions and vary the speed of exhaust and/or make up air fans to meet ventilation requirements	$300
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	*GPM rating of 1.6 or less	50% of equipment cost or $100 per nozzle, whichever is lower

*Gallons Per Minute

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35. Conservation and Energy Efficiency Programs (continued)

D. Energy Efficiency Programs

The Parties agree that the following terms and conditions shall govern the provision of energy efficiency programs by the Company after the effective date of the tariffs approved in Case Nos. GR-2017-0215 and GR-2017-0216:

EEC Membership & Process:

The Energy Efficiency Collaborative ("EEC") for the Company shall function as an advisory group. The Company shall be responsible for all final decisions regarding its natural gas energy efficiency programs. The Company may file with the Commission proposed revised tariff sheets concerning the funding and design of its Energy Efficiency programs if it believes circumstances warrant changes. Prior to filing any such proposed revised tariff sheers with the Commission, the Company shall circulate those sheets for review and comment by the EEC. All new and revised tariff sheets shall be filed in compliance with the Commission's promotional practices rules, unless otherwise approved by the Commission. Participation in the group shall not affect the participant's right to question the prudency of the planning and/or the implementation of energy efficiency programs or budget changes as required herein or, in future cases, if such matters have not previously been approved by the Commission.

The advisory members of the EEC shall include the Company, the Staff of the Missouri Public Service Commission, the Office of the Public Counsel, the Division of Energy, the National Housing Trust, Renew Missouri, Consumers Council of Missouri, and other members that may be designated from time to time by agreement of the members or by Order of the Commission. The EEC shall meet on a periodic basis to discuss and provide input on energy efficiency measures and programs that the Company is proposing to adopt, modify or eliminate and to discuss and provide input on energy efficiency programs and measures that members may offer for consideration. The Company shall also provide EEC members with the information regarding the ongoing performance of the various energy efficiency programs previously approved by the Commission.

The Energy Efficiency Collaborative which was converted to an advisory group in Case No. GR-2017-0215 [or GR-2017-0216] will provide oversight for the implementation of this Program.

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35. Conservation and Energy Efficiency Programs (continued)

H. Program Cost

Unless otherwise specified in the tariff, the budget for each Program shall be calculated annually by the Company and shared with the EEC prior to implementation. The budget for each Program will provide for incentive payments, marketing costs, and the Company's administrative costs.

Program Funding:

Except as otherwise provided below, the Parties agree that there will be no increase in the Company's overall budget funding for the Program Year 2018. Beginning October 1, 2018, the Company shall fund energy efficiency programs, on an annual basis, toward the goal of .75% of the rolling average of the Company's gross operating revenues for the previous three years, provided that such target levels may be exceeded by up to 20%, but may not exceed the 20% buffer without Commission approval. Further the 2022 annual budget for the Multi-Family Low Income programs shall be $1,000,000, subject to a potential upward adjustment within the 20% budget variance allowance referenced above; however, any unspent funds from the FY21 Multifamily Low-Income program budget will additionally be made available in the following year for the startup of the Non-Co-Delivery Multi-Family Low-Income program. Any unspent funds after FY21 will be made available for the Multi-Family Low-Income Programs. Subject to any applicable prudence review, all program expenditures shall be deferred and treated as a regulatory asset. Subject to any applicable prudence review, such deferred expenditures shall be amortized in rates over a ten-year period and included in the Company's rate base at its overall cost of capital beginning with the effective date of rates in the next general rate case proceedings of the Company. The current balance of unamortized energy efficiency deferrals as of May 31, 2021, for Spire Missouri East is $23,151,574, and for Spire Missouri West is $21,080,317.

Each year, starting in the first year after the beginning of a Program Year, the Company will prepare a budget of program expenditures and will provide it to the EEC prior to its implementation. When the Company expects there will be an overall variance of 20% or more above or below the previous year's budget or otherwise deems such action appropriate, the Company will submit its annual budget to the Commission for approval. The new budget will be used for the ensuing 12 months unless the Company determines there is a need to make changes within a budget year.

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35. Conservation and Energy Efficiency Programs (continued)

K. Spire West Specific Programs (continued)

Home Comfort Efficiency Program

Purpose: - The Home Comfort Efficiency Program (indicated as "Program") is designed to encourage residential customers to implement whole house improvements by promoting home energy assessments, comprehensive retrofit services and high efficiency furnaces and water heating equipment.

Administrator: - ICF (indicated as "Program Administrator") will administer the program for Spire Missouri West (indicated as "Company") and Evergy Missouri Metro and Evergy Missouri West.
Availability: - The Program is available to single family property owners and individually-metered multifamily units in buildings with 4 or less units and also renters that receive written approval from the homeowner/landlord to participate. Participants must be Company natural gas customers with natural gas space-heating equipment and/or water heating equipment from the effective date of the tariff to run concurrent with the Evergy Missouri West and Evergy Missouri Metro. Qualifying customers will be eligible to receive the following:

Option 1 Insulation & Air Sealing: Customers that have completed a comprehensive energy audit by a Program authorized energy auditor are eligible to receive the installation of a free energy savings items and rebates.
Option 2 Energy Savings Kits or Kit Components: Energy Efficient direct install measures provided to residential customers by the Company to include discretionary energy assessments to targeted low income residents.
Option 3 High Efficiency Furnaces and Water Heating Equipment: Spire Missouri West will also offer incentives for qualifying high efficiency natural gas furnaces and water heating equipment measures. These measures will not be jointly delivered with Evergy (Missouri West & Missouri Metro).

Program Provisions: - The Company will co-deliver the Program with Evergy Missouri Metro and Evergy Missouri West so that eligible customers utilizing both services may receive energy savings and bill reductions from both energy sources. The Company will enter into a contract with Program Administrator to implement and maintain all services associated with the Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, quality assurance, and other services contracted. The Program Administrator will also direct the necessary services to provide the installation of Program-specified measures noted and is responsible for oversight of the Contractor/Consultants and will also be responsible for resolving any reported customer complaints excluding Option 3 rebate incentives.

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35. Conservation and Energy Efficiency Programs (continued)

K. Spire West Specific Programs (continued)

Home Comfort Efficiency Program (continued)

Program Cost: - The total budget for each year of the Program shall be calculated and filed annually by the Company as part of its annual budget filing for all energy efficiency programs. This amount will provide for incentive payments, marketing costs, and Company Administrative costs. Payments will be provided until the budgeted funds for the total Program are expended.

Program Term: - From the effective date of the tariff to run concurrent with the Evergy Missouri West and Evergy Missouri Metro Programs.

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program

Purpose: - The objective of the Spire PAYS On-Bill Financing Program ("the Program") is to expand opportunities for customer adoption of cost-effective energy efficiency measures through on-bill financing.

Definitions: -

Analysis – Initial Program visit, walk through and report, and customer education.

Assessment - Detailed home performance data collection, analysis of qualifying upgrades, preparation and one-on-one presentation of Program offer.

Company: Spire Missouri Inc., its successors and assigns.

Efficiency Upgrade Agreement – Agreement signed by Participants (who own or rent the property) defining Participant benefits and obligations, including Service Charges and duration of payments.

Energy Efficiency Plan ("Plan") – Prepared by Program Administrator to identify recommended upgrades ("measures").

Estimated Life - The expected duration in years of the savings for each individual measure.

Owner Agreement - A separate required contract establishing the owner's obligations if Participant does not own the Property.

Participant: An owner or tenant of the Property who commits to the Program through execution of an Energy Efficiency Upgrade Agreement or Owners Agreement, as applicable.

Program Administrator – The entity retained by the Company to implement the Program.

Program Partner – A retailer, distributor, or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Project – Scope of work determined by the Program based on Property characteristics, program data collection, and analysis.

Property – the premise in which Program upgrades/measures are installed.

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

Property Notice – An encumbrance upon the Property filed in the county land records, outlining the benefits and obligations associated with the program measures. In jurisdictions in which the Program Administrator cannot file a Property Notice against the Property in the land records, and in any case where a subsequent tenant or owner is executing a rental agreement or sales agreement for the Property, a new Property Notice must be signed by the successor tenant or owner indicating their acceptance of the benefits and obligations of the upgrades at the Property before the sale or rental of the Property take place.

Owner Agreement - A separate required contract establishing the Owner's obligations if Participant does not own the Property.

Qualifying Project – Project scope of work meeting Program criteria

Service Charge – Monthly on-bill charge assigned to the Property recovering Program costs for upgrades/measures, fees, any required taxes, 3% interest charge, or costs for Participant-caused repairs as described in section 4.

Availability: -The Program is available to Residential Spire customers receiving service under the Company's Residential Service Tariff, provided the Property meets program qualifications. Sheet Nos. R-30.22 through R-30.27 will remain in effect until the effective date of tariffs approved in Company's current rate case, Case No. GR-2025-0107.

In order to qualify as a Participant, customers must either (a) own the Property or (b) the Property owner must sign an Owner Agreement agreeing to not remove or damage the upgrades, to maintain them, and to provide a Property Notice of the benefits and obligations associated with the upgrades at the Property to the next owner or tenant prior to the sale or rental of the Property.

Projects that address upgrades to existing Properties deemed unlikely to be habitable or to serve their intended purpose for the duration of Company's cost recovery will not be approved unless repairs are made by the Property owner that will extend the life through the Company's cost recovery period. If a Property is a manufactured home, it must be built on a permanent foundation and fabricated after 1982 to be eligible.

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

Property Notice – An encumbrance upon the Property filed in the county land records, outlining the benefits and obligations associated with the program measures. In jurisdictions in which the Program Administrator cannot file a Property Notice against the Property in the land records, and in any case where a subsequent tenant or owner is executing a rental agreement or sales agreement for the Property, a new Property Notice must be signed by the successor tenant or owner indicating their acceptance of the benefits and obligations of the upgrades at the Property before the sale or rental of the Property take place.

Owner Agreement - A separate required contract establishing the Owner's obligations if Participant does not own the Property.

Qualifying Project – Project scope of work meeting Program criteria

Service Charge – Monthly on-bill charge assigned to the Property recovering Program costs for upgrades/measures, fees, any required taxes, 3% interest charge, or costs for Participant-caused repairs as described in section 4.

Availability: -The Program is available to coincide with the approval of the Company's rate case (Case No. GR-2021-0108) to Residential Spire customers receiving service under the Company's Residential Service Tariff, provided the Property meets program qualifications.

In order to qualify as a Participant, customers must either (a) own the Property or (b) the Property owner must sign an Owner Agreement agreeing to not remove or damage the upgrades, to maintain them, and to provide a Property Notice of the benefits and obligations associated with the upgrades at the Property to the next owner or tenant prior to the sale or rental of the Property.

Projects that address upgrades to existing Properties deemed unlikely to be habitable or to serve their intended purpose for the duration of Company's cost recovery will not be approved unless repairs are made by the Property owner that will extend the life through the Company's cost recovery period. If a Property is a manufactured home, it must be built on a permanent foundation and fabricated after 1982 to be eligible.

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

Program Description:

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program.

1. Participation: To become a Participant in the Program, a customer must: 1) request from the Program Administrator an analysis of qualifying upgrades, 2) agree to the terms of the Analysis fee as described in section 3, and 3) sign the Efficiency Upgrade Agreement and implement any Qualifying Project that does not require an upfront payment from the Participant as described in section 2(c).

a. The Participant must agree to have a Property Notice attached to the Property filed in the county land records through either i) Owners Agreement if the Participant is not the owner, or ii) as part of the Efficiency Upgrade Agreement if the Participant is the owner.
b. In jurisdictions in which the Company cannot file the Property Notice in the county land records, failure to obtain the signature of a successor tenant or owner of the Property, on a replacement Property Notice, will constitute the owner's acceptance of consequential damages and permission for a successor tenant or owner to break their lease or sales agreement without penalty.
c. The Participant authorizes the use of energy usage history by the Program Administrator in order to true up its energy analysis and determine qualifying recommendations.

2. Energy Efficiency Plans: The Company will have its Program Administrator or Program Partner perform an assessment and prepare a Plan identifying recommended upgrades/measures to improve energy efficiency and lower energy costs.

a. Incentive payment: The Company will offer incentives currently available for any eligible residential energy efficiency measure.
b. Net Savings: Recommended upgrades/measures shall be limited to those where the annual Service Charge, including program fees and applicable charges for capital, is no greater than 80% of the estimated annual savings to a Participant based on current retail rates for natural gas, and may include electric savings if the Program is co-delivered with an electric utility.
c. Copay Option: In order to qualify a Project that does not meet the criteria for a Qualifying Project, Participants may agree to pay the portion of a Project's cost that prevents it from qualifying for the Program as an up-front payment to the Program Partner or Program Administrator. Company will assume no responsibility for such up-front payments to the Program Partner or Program Administrator. Copayments will be applied after applying relevant incentive payments as defined in 2(a).

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

1. Analysis fee: The Company will not recover Analysis fee costs from Participants through a Service Charge. Analysis fee costs will be treated as Program administrative costs.

4. Services Charge: The Company will recover the costs for its investments, including any fees as allowed in this tariff, through a monthly Service Charge assigned to the Property where upgrades are installed. Such Service Charge shall be paid by the Participant or a successor occupying the Property until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed the greater of i) the length of a full parts and labor warranty or ii)80 percent (80%) of the Estimated Life of the upgrades, and in no case longer than fifteen years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

a. Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Program. The Company will bill and collect the Service Charge until cost recovery is complete except in cases discussed in this section 4. Prepayment of Service Charges will be permitted at the sole discretion of the Participant.

b. Eligible Upgrades/Measures: All upgrades/measures must have Energy Star certification, if applicable.

c. Ownership of Upgrades/Measures: During the period of time when the Service Charge is billed to Participants at the Property where upgrades have been installed, the Company will retain ownership of the installed upgrades/measures. Upon completion of the cost recovery, ownership will be transferred to the owner of the Property.

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

3. Analysis fee: The Company will not recover Analysis fee costs from Participants through a Service Charge. Analysis fee costs will be treated as Program administrative costs.

4. Services Charge: The Company will recover the costs for its investments, including any fees as allowed in this tariff, through a monthly Service Charge assigned to the Property where upgrades are installed. Such Service Charge shall be paid by the Participant or a successor occupying the Property until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed the greater of i) the length of a full parts and labor warranty or ii)80 percent (80%) of the Estimated Life of the upgrades, and in no case longer than twelve years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

a. Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Program. The Company will bill and collect the Service Charge until cost recovery is complete except in cases discussed in this section 4. Prepayment of Service Charges will not be permitted.

b. Eligible Upgrades/Measures: All upgrades/measures must have Energy Star certification, if applicable.

c. Ownership of Upgrades/Measures: During the period of time when the Service Charge is billed to Participants at the Property where upgrades have been installed, the Company will retain ownership of the installed upgrades/measures. Upon completion of the cost recovery, ownership will be transferred to the owner of the Property.

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35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

d. Maintenance of Upgrades/Measures: Participants and Property owners (if the Participant is not the Property owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's instructions for the duration of the cost recovery. Participants shall report the failure of the installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the Company is responsible for determining its cause and for making reasonable efforts to repair the upgrade/measure in a timely manner. If the Property owner, Participant, or occupants of the Property caused the damage to the installed upgrades/measures, they will reimburse the Company as described in this section 4.

e. Termination of Service Charge: Once the Company's cost recovery is complete, Company will discontinue the Service Charge.

g. Vacancy: If a Property at which upgrades/measures have been installed becomes vacant for any reason and natural gas service is disconnected, the Service Charge will be suspended until a successor Participant takes occupancy. If a Property owner maintains natural gas service at the Property, the Property owner will be billed the Service Charge as part of any charges incurred while natural gas service is active.

h. Extension of Service Charge: If the monthly Service Charge is reduced or suspended for any reason, once repairs have been successfully completed or service reconnected, the number of total monthly payments shall be extended until the total collected through the Service Charge is equal to the Company's cost for upgrades as described in this section 4, including costs associated with repairs, deferred payments, and missed payments as long as the Participant is still benefiting from the upgrades.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

i. Tied to the Property: Until cost recovery for upgrades at the Property is complete or the upgrades fail as described in section 4(l), the terms of this tariff shall be binding on the Property and any future Participant who receives service at the Property.

j. Disconnection for Non-Payment: As a charge paid in furtherance of an approved energy efficiency program, The Company may disconnect natural gas service to the Property where upgrades were installed for non-payment of the Service Charge under the same provisions as for any other natural gas service.

k. Confirm Savings Actually Exceeded Tariffed-Charge: Program Administrator will perform an annual analysis to evaluate weather- normalized 12-month post-upgrade Project cost savings and confirm that the Service Charge remains lower than estimated Project cost savings. In the event that analysis indicates that the Service Charge exceeds the estimated Project cost savings due to inaccurate saving estimates, the Service Charge may be reduced to the extent needed in order for the Participant to realize Project savings, but in no event shall the Service Charge be zero.

l. Repairs: Should, at any future time during the billing of the Service Charge, the Company determine that the installed upgrades/measures are no longer functioning as intended and that the occupant or Property owner, as applicable, did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades/measures. If the upgrades/measures cannot be repaired or replaced cost effectively, the Company will waive remaining Service Charges. If the Company determines, in its sole discretion, that the Participant, Property occupants or Property owner, as applicable, did damage or failed to maintain the upgrades/measures in place as described in section 4(d), it shall attempt to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until Company's cost recovery is complete as long as the upgrades/measures continue to function. Company will not guarantee perfect operation of installed upgrades/measures in every circumstance, and any suspension or waiver of unbilled Service Charges shall not entitle the Participant or Property owner to any refund or cancellation of previously billed Service Charges.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

N. Spire's Carbon Offset Initiative

Purpose:

The purpose of Spire's Carbon Offset Initiative (the "Program") is to provide customers the opportunity to voluntarily purchase a combination of environmental attributes ("EAs"): (1) Renewable Thermal Certificates ("RTCs"), which are environmental attributes specifically associated with renewable natural gas, and (2) Verified Carbon Offsets ("VCOs"), which are environmental attributes associated with reduced carbon emissions. These environmental attributes may be purchased by customers, on a voluntary basis, to offset all or a portion of their carbon emissions from their natural gas usage. Amounts received from customers through this Program will be used to pay for the commodity cost of the environmental attributes and program administrative costs including, but not limited to, program marketing, labor costs, and information technology.

Definitions:

Ccf – One hundred cubic feet.

MMBtu – One million (1,000,000) British thermal units.

Dekatherm – 10 therms or equivalent of one MMBtu.

Renewable Thermal Certificates ("RTCs") – Environmental attributes that represent one dekatherm of renewable thermal generation from sources such as renewable natural gas, and the benefits associated with that amount of renewable natural gas. These are tracked on the M-RETS Renewable Thermal Tracking System.

Verified Carbon Offsets ("VCOs") - Environmental attributes associated with an entity's reduction in emissions of carbon dioxide (CO2) or other greenhouse gases. The carbon offsets are verified and certified by host registries, which then allow the attributes to be purchased and retired by other entities to meet emission targets.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

N. Spire's Carbon Offset Initiative (continued)

Conversion Formulas:

The following conversion formulas will be used by Spire to convert the RTC and VCO pricing into Ccf terms. Note that one Ccf equals 0.1 Mcf, the volume of 1,000 cubic feet.

Dekatherm to Ccf – Multiply dekatherms by 0.1038. Source: U.S. Energy Information Administration (EIA), https://www.eia.gov/tools/faqs/faq.php?id=45&t=8. Relevant data last updated April 29, 2024, with preliminary national average natural gas heat content data for 2023.

Greenhouse Gas Equivalencies in metric tons (MT) to Ccf – Multiply the Co2e MT by 0.0055. Source: U.S Environmental Protection Agency (EPA), https://www.epa.gov/energy/greenhouse-gases-equivalencies-calculator-calculations-and-references. Relevant data collected on May 1, 2024.[1]

Availability:

A. This Program will be available to all Spire Missouri residential and small general service customers, except those customers falling under the restrictions in subparagraph B.

B. Customers who have, in the most recent twelve-month period (1) received a disconnection notice, (2) entered into a payment agreement with the Company for a delinquent bill, or (3) have had service terminated, are not eligible to participate in this Program.

Participation Level and Surcharge:

Customers that enroll in this Program will have a separate charge added to their next regular monthly bill, and the Company will use the funds received to purchase and retire RTCs and VCOs to help offset their carbon emissions from conventional natural gas usage for the stated volumes per $1 below. Customers will elect the monthly charge in whole dollar increments that they determine to pay.

Ccf Offset per $1	2.79

[1] This conversion factor does not represent the actual heat content of natural gas delivered by Spire Missouri.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

N. Spire's Carbon Offset Initiative (continued)

The Ccf Offset per $1 was calculated using the following formula:

Ccf Offset per $1 = $1 / Customer Program Cost per Ccf*

*Customer Program Cost per Ccf = Environmental attribute costs per Ccf plus an administrative cost adder. The environmental attribute costs per Ccf will use the conversion factors defined above to convert costs in terms of Ccf from the original pricing units. Administrative cost adder will be no more than 15% of the total customer program costs.

The following tables show examples of the monthly and annual charges along with the associated Ccf of natural gas emissions offset for the specified customer class based on normalized usage.

Table 1: Residential Customers

Approx. Annual Offset % (Applied to normalized class usage)	Residential			
	Monthly Charge^	Monthly Ccf Offset	Annual Charge	Annual Ccf Offset*
4%	$ 1.00	2.79	$ 12.00	33.48
9%	$ 2.00	5.58	$ 24.00	66.96
26%	$ 6.00	16.74	$ 72.00	200.88
48%	$ 11.00	30.69	$ 132.00	368.28
74%	$ 17.00	47.43	$ 204.00	569.16
101%	$ 23.00	64.17	$ 276.00	770.04

^Represents amount per billing cycle with 12 billing cycles in a year.

**Annual carbon emissions offset for equivalent geological natural gas usage if enrolled in the program for 12 months.*

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Table 2: Small General Service Customers

Approx. Annual Offset % (Applied to normalized class usage)	Small General Service			
	Monthly Charge^	Monthly Ccf Offset	Annual Charge	Annual Ccf Offset*
2%	$ 1.00	2.79	$ 12.00	33.48
10%	$ 6.00	16.74	$ 72.00	200.88
25%	$ 15.00	41.85	$ 180.00	502.20
49%	$ 29.00	80.91	$ 348.00	970.92
74%	$ 44.00	122.76	$ 528.00	1,473.12
100%	$ 59.00	164.61	$ 708.00	1,975.32

^Represents amount per billing cycle with 12 billing cycles in a year.

**Annual carbon emissions offset for equivalent geological natural gas usage if enrolled in the program for 12 months.*

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

N. Spire's Carbon Offset Initiative (continued)

Terms and Conditions:

1. Customers may sign-up for the Program by calling the Spire Contact Center or through MyAccount.
2. Customers must select their monthly participation level expressed in a whole dollar amount at the time of subscription.
3. Customers may apply for or leave this Program at any time throughout the year.
4. Changes to a customer's bill will be reflected on the Customer's next regular monthly bill following the date of enrollment. A maximum of one change in participation level can be made in any one month.
5. Customers must maintain eligibility to participate in the Program. If condition under part B of the Availability section is triggered by an enrolled customer, then that customer will automatically be terminated from the Program and the customer's billing related to this Program will discontinue.
6. The pricing of the Ccf offset per $1 will be reviewed periodically and any rate changes shall be submitted to the Commission no more than once per year.
7. The Company reserves the right to modify the RTC and VCO mix to manage Program costs.
8. On an annual basis, the Company shall purchase and retire on its customers' behalf attributes whose total carbon offset is greater than or equal to the total equivalent carbon emitted from the volume of gas equal to the program revenue multiplied by the current Ccf per dollar rate.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

N. Spire's Carbon Offset Initiative (continued)

Terms and Conditions (continued):

9. The Company will not make any emission reduction claims through the Program or the attributes purchased to support the Program and all attributes will be retired by its third-party agent for the sole benefit of participating customers.

10. This Program is offered to customers based on available supply of RTCs and VCOs. The Company reserves the right to suspend or curtail the Program and related charges in the event that sufficient RTC and VCO supply is unavailable. In the event the Company cannot meet customer demand, all unspent customer contributions shall be credited to the associated account on an annual basis.

11. All attributes must be purchased and retired, or customer funds refunded no later than one year after the first customer contribution is received, and each year on that date thereafter.

12. The interest rate used to accrue interest on shareholder and customer supplied funds for the carbon offset Program will be the per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually.

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RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

N. Spire's Carbon Offset Initiative (continued)

Terms and Conditions (continued):

13. The Company will submit reports to the Commission annually, or as otherwise ordered in relation to the carbon offset Program operation and accounting. The Company will provide the following information to the Commission:

- Total RTCs and VCOs purchased, sold, transferred, or retired during the calendar year, and reports from each applicable tracking system showing this information;
- The source of all RTCs and VCOs acquired during the calendar year, including which tracking system the RTCs and VCOs are registered in;
- The identification, by source and serial number, or some other identifier sufficient to establish the vintage and source of the RTCs and VCOs, of any RTCs and VCOs that have been carried forward to a future calendar year;
- The total number of customers participating in the Program by month;
- Monthly revenue collected from Program participants;
- The amount expended by Spire to purchase RTCs and VCOs, including the price and terms of future purchase contracts and any and all associated administrative fees;
- The amount expended by Spire Missouri on program administrative costs including, but not limited to, program marketing, labor costs, and information technology;
- If sufficient RTCs and VCOs were not purchased to fulfill customer demand in the calendar year, and explanation why;
- Report on any contracts executed for any type of Program activity.

Commission staff may request additional information related to the Program that is not listed in number 13.

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RULES AND REGULATIONS

36. Payment Partner Program

This Payment Partner Program (the "Program") is provided to eligible customers in Spire Missouri's service territory.

A. The Program may be jointly administered by Spire Missouri and selected Community Action Agencies and other similar social service agencies (CAA) in Spire Missouri's service territory. The Company, Staff of the Missouri Public Service Commission, the Office of the Public Counsel and the CAA will negotiate the compensation for the CAA, but the compensation shall be no greater than 10% of the Program's funds.

B. To be eligible for the Program, customers must have a household income at or below 300% of the federal poverty level (FPL), apply with the CAA for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. The CAA may use household registration from other assistance programs to determine eligibility for the Program. The CAA shall also make an effort to identify eligible participants who, because of their payment history or other factors, have a greater opportunity to succeed in the Program.

C. The Program shall be funded at a total annual level not to exceed $3,300,000 and shall include fixed monthly assistance and arrearage repayment. No more than 10% shall be set aside annually for each operating unit to pay for the administrative costs specified above. A portion of the administrative costs shall be utilized to contract with Community Action Agencies and other existing energy assistance agencies, as agreed to by Spire and the Collaborative. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Program in the next annual period. Upon termination of the Program, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Spire Missouri.

D. Fixed Monthly Assistance. Eligible customers will receive a monthly bill credit to be determined by the collaborative and tiered for high energy burden and low-income customers with highest energy burdens year-round. The Collaborative will discuss and define the term "highest energy burden".

E. Arrearage Repayment. Any customer entering the Payment Partner Program who has an arrearage balance shall receive arrearage forgiveness credits of any amounts not covered by LIHEAP or other assistance programs. The Company will make referrals to LIHEAP, Dollar Help and other sources of funding to reduce the arrears balance.

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RULES AND REGULATIONS

36. Payment Partner Program

This Payment Partner Program (the "Program") is provided to eligible customers in Spire Missouri's service territory.

A. The Program may be jointly administered by Spire Missouri and selected Community Action Agencies and other similar social service agencies (CAA) in Spire Missouri's service territory. The Company, Staff of the Missouri Public Service Commission, the Office of the Public Counsel and the CAA will negotiate the compensation for the CAA, but the compensation shall be no greater than 10% of the Program's funds.

B. To be eligible for the Program, customers must have a household income at or below 200% of the federal poverty level (FPL), apply with the CAA for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. The CAA may use household registration from other assistance programs to determine eligibility for the Program. The CAA shall also make an effort to identify eligible participants who, because of their payment history or other factors, have a greater opportunity to succeed in the Program.

C. The Program shall be funded at a total annual level not to exceed $2,300,000 (of which no more than 10% shall be set aside annually for each operating unit to pay for the administrative costs specified above) and shall consist of fixed monthly assistance and arrearage repayment. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Program in the next annual period. Upon termination of the Program, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Spire Missouri.

D. Fixed Monthly Assistance. Eligible customers will receive a monthly bill credit of $35 year-round.

E. Arrearage Repayment. Any customer entering the Payment Partner Program who has an arrearage balance shall receive a credit towards their arrearage balance, dollar for dollar, on payments made towards the arrearage balance. The Company will continue to match arrearage payments made by eligible customers until the balance has been fully paid.

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RULES AND REGULATIONS

36. Payment Partner Program (continued)

F. While the customer is complying with the payment terms, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed not more than two (2) consecutive late payments which may be either full or partial payments without incurring late fees or losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.

If a customer fails to satisfy the requirements of the Payment Partner Program, the customer will be terminated from the Program, unless the Company is notified that there have been 'extenuating circumstances' that make termination inappropriate and the Company agrees that enrollment should be extended or reinstated.

G. The Payment Partner Program shall not affect any provisions of the Cold Weather Rule, including the initial payment requirements; provided, however, that the monthly amounts due after deducting all Bill Payment Assistance shall be substituted in place of the monthly budget plan payments due under the Cold Weather Rule in section J(2) of the Company's tariff under the Cold Weather Maintenance of Service.

H. Program tracking information will be collected by the Company and the CAA. The information to be collected, and the format and timing in which it will be provided, will be determined by the Parties participating in the process outlined in Section J and provided to all requesting parties in an electronic version.

I. A third-party study will be utilized to assess the Company's current limited-income programs. The third-party study will be initiated in 2021 and analyze primary and secondary data to make recommendations for programs moving forward.

J. Spire agrees to hold collaborative quarterly planning and implementation meetings regarding its limited income programs with interested stakeholders (such as Staff, OPC, Consumers Council, National Housing Trust, Renew MO, and Legal Services of Eastern Missouri, together with Spire, collectively "the Collaborative") to discuss program progress to date, forecasts on needs, and suggestions for improvement.

K. Any disagreement as to the interpretation, implementation of or redesign of the Programs may be taken to the Commission for a decision.

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RULES AND REGULATIONS

37. Spire Critical Needs Program

The Critical Needs Program (the "Program") is a three-year pilot program designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

Purpose
The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

Availability
This program is available to all residential customers, including those on space heating service, who for medical and/or income related circumstances need utility bill payment assistance.

Definitions
Critical medical need – A situation where loss of natural gas service may aggravate an existing serious illness or may prevent the use of life-support equipment. The designation of a customer or member of the household as having a critical medical need must be verified by a certified medical professional and such verification must be submitted to Company to be eligible for this program.

Funding
A total of $500,000 shall be allocated to the implementation of the Critical Needs Program. Any unspent funding allocated for the Critical Needs Program in a given program year shall be applied to bill and arrearage assistance programs.

Percentage of funding between Spire Missouri East and the Joplin region shall be 90% and 10% respectively.

Benefits
Residential customers that have a critical medical need or have a member of their household that has a critical medical need will not be eligible for disconnection for thirty (30) days. Eligible residential customers will also be enrolled in the Company's Budget Billing program or Payment Partner program, if eligible, as deemed appropriate by the Company.

Residential customers identified as having a critical medical need, or any member of such customers' household, may be eligible for extension to secure payment for utility service or make alternate payment arrangements.

Notice
From November 1 through March 31, for households where at least one member of the household is registered as having a critical medical need, verified by a certified medical professional and with the verification submitted to Company, Company must make additional contacts prior to discontinuance of service. At the time of discontinuance of service, a personal contact must be made at the household with an individual with a critical medical need. The personal contact must be with the customer or with a member of the household above the age of fifteen (15) years.

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37. Spire Critical Needs Program

The Critical Needs Program (the "Program") is a three-year pilot program designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

Purpose
The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

Availability
This program is available to all residential customers, including those on space heating service, who for medical and/or income related circumstances need utility bill payment assistance.

Definitions
Critical medical need – a situation where loss of natural gas service may aggravate an existing serious illness or may prevent the use of life-support equipment.

Funding
A total of $500,000 shall be allocated to the implementation of the Critical Needs Program. Any unspent funding allocated for the Critical Needs Program in a given program year, shall be applied to bill and arrearage assistance programs.

Benefits
Customer accounts identified as critical needs will not be eligible for disconnection for thirty (30) days. Eligible residential customers will also be enrolled in the Company's Budget Billing program or Payment Partner program, if eligible, as deemed appropriate by the Company.

RULES AND REGULATIONS

37. Spire Critical Needs Program

The Critical Needs Program (the "Program") is a three-year pilot program designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

Purpose
The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

Availability
This program is available to all residential customers, including those on space heating service, who for medical and/or income related circumstances need utility bill payment assistance.

Definitions
Critical medical need – a situation where loss of natural gas service may aggravate an existing serious illness or may prevent the use of life-support equipment.

Funding
Any unspent funding allocated for the Critical Medical Needs Program in a given program year, may be used towards Spire's other bill assistance programs.

Benefits
Customer accounts identified as critical needs will not be eligible for disconnection for thirty (30) days. Eligible residential customers will also be enrolled in the Company's Budget Billing program or Payment Partner program, if eligible, as deemed appropriate by the Company.

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RULES AND REGULATIONS

38. Economic Development Rider - EDR

A Purpose: The purpose of this Economic Development Rider is to encourage economic development in Missouri and efficient utilization of the existing company system and services.

B Availability:

(1). Service under this rider is available to: (1) customers or prospective customers who have or are expected to have usage exceeding 250,000 Ccf/year; or (2) customers who are already receiving natural gas service from the Company and are seeking expand their business in a manner that will result in expanded usage over current usage of at least 150,000 Ccf/year; or (3) customers who are already receiving natural gas service from the Company and are seeking to move to a new location within the Company's service territory that will result in expanded usage over current usage of at least 150,000 Ccf/year; or (4) retention customers who have had usage exceeding 250,000 Ccf/year in each of the preceding three (3) years, and who are expected to have usage exceeding 250,000 Ccf/year going forward pursuant to qualifying economic development incentive award.

(2). Limitations: Availability of this rider is further limited to customers (i) that do not primarily provide goods and services that can be directly accessed by the general public at such location and (ii) that are receiving qualifying incentives by state, regional, or local economic development agencies or governmental units to retain existing business activity, encourage the expansion of existing business activity, or attract new business activity. To qualify, such incentives must be of a monetary value equal to or greater than the value of the discount provided under this Rider or, alternatively, show the capital investment and number of jobs added. Such incentives must be received at the location and for the use for which the customer seeks this discount, and the actual award of the incentives must be contractually finalized before any discount shall be provided under this EDR. The customer must also sign an affidavit attesting to the fact that the discounts provided under the EDR were critical to the customer's decision to create, maintain or increase usage at such location.

C. Applicability Upon election of the customer or potential customer and acceptance by the Company, the provisions of this rider are applicable to all qualifying usage for the length of the contract which shall not exceed five (5) years. All sales or transportation volumes delivered to new customers shall be considered qualified volumes with respect to the incentive provisions of this rider. For existing customers, qualified volumes shall be the sales or transportation volumes delivered during each contract year in excess of the current usage volumes, provided customer's annual natural gas requirement in each contract year exceeds the current usage requirement by at least 150,000 Ccf/yr.

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GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 10/24/2025 - GR-2025-0107 - JG-2026-0039

RULES AND REGULATIONS

40. MOBILE HOME SERVICE

40.01 AVAILABILITY: Natural gas service, except that which is temporary or seasonal in character, is available to mobile homes in all communities served by the Company at applicable rates under all other provisions of these General Terms and Conditions for Gas Service subject, however, to the modifications and additions set forth in this Rule 39.

40.02 GENERAL SERVICE CONDITIONS FOR MASTER METERED MOBILE HOME COURTS INSTALLED PRIOR TO MAY 14, 1985: Gas service to mobile homes courts installed prior to May 14, 1985, will be available to the court owner or operator at a master meter, subject to the following conditions and/or modifications.

A The court owner or operator shall save and hold harmless the Company from any and all liability for injury or damage to persons or property resulting directly or indirectly from the presence or use of natural gas within the court- owned distribution system, except such damages or injuries resulting from failure of the Company's facilities.

B Except as modified in Paragraph (C) and (D) below, gas shall be supplied to individual mobile homes within a master metered court through a distribution system operated and maintained in a safe condition at the expense of the court owner or his operator. Facilities necessary for proper pressure regulation shall also be operated and maintained in a safe condition at the expense of the court owner or operator. The distribution system and related pressure regulation facilities shall conform with all applicable laws, the requirements of all governmental authorities having jurisdiction, and all requirements of the Company. The Company shall have the right to inspect such system and facilities and may discontinue service until the foregoing provisions have been complied with.

C Company-owned submeters within master metered courts shall remain in place. The Company shall continue to submit bills to those persons receiving service through the submeters. In the event the master meter serves load that is not submetered, the customer will be billed for the difference between the total of the submeter readings and the master meter reading. The master meter and the submeters shall be read on the same day.

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RULES AND REGULATIONS

40. MOBILE HOME SERVICE (continued)

40.02 GENERAL SERVICE CONDITIONS FOR MASTER METERED MOBILE HOME COURTS INSTALLED PRIOR TO MAY 14, 1985:(continued)

D The court owner or operator shall provide, and at all times maintain at the place specified by the Company, suitable meter set piping and space for the meter and regulator installation, with such location readily accessible for reading, inspection, and testing at all times. The cost related to any change in the meter set location shall be the responsibility of the court owner or operator. Any work associated with the provision of suitable meter set piping or changes thereto must be performed by the Company or Company's agent or other individuals that have been prequalified by the Company. The estimated cost therefore is paid in advance by the court owner or his operator.

E The Company may assume ownership and if necessary upgrade or repipe mobile home court distribution systems when such is requested by the Court owner or operator or required by the provisions of Section 39.05 of this Rule. Re-piping requested or required shall be performed pursuant to the applicable extension provisions of Section 39.04 of this Rule.

F When service to individual mobile homes is to be supplied by the Company pursuant to the provisions of Paragraphs (D), or (E), of this Section, such service shall be subject to the provisions of Paragraphs (B), (C), and (D) of Section 39.03 of this Rule.

G The existence of company-owned submeters, pursuant to the provisions of Paragraphs (C) and (D) of this Section, shall not affect the application of the provisions of Paragraph (A) of this Section, regarding court-owned piping between the outlet of the master meter and the inlet of the submeters.

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RULES AND REGULATIONS

40. MOBILE HOME SERVICE (continued)

40.03 GENERAL SERVICE CONDITIONS FOR MOBILE HOME COURTS INSTALLED AFTER MAY 14, 1985, AND FOR INDIVIDUAL MOBILE HOMES LOCATED ON CITY OR SUBURBAN LOTS:

A Gas Service will be provided by the Company to individual mobile homes located on city or suburban lots or in mobile home courts through distribution facilities owned, installed, operated, and maintained by and at the expense of the Company in the same manner as service is provided to conventional establishments, except as provided for in Section 39.04 of this Rule.

B When service to individual mobile homes is to be supplied by the Company, such service shall be subject to the execution of the Company's standard application or contract by the customer at each metered location.

C Service will be billed at each metered location under the Company's applicable tariffs, including the minimum bill provisions thereof, and payment of such billings shall be the responsibility of the applicant for service at the respective metered locations.

D Where service at a mobile home site is provided to and in the name of the court owner or his operator for use by the occupant of the mobile home site, the court owner or his operator shall collect no more from such occupant than the amount of the Company's billing for gas delivered to such metered location. Violation of this condition shall subject the court owner or operator to discontinuance of service.

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