

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. 34
Canceling P.S.C. MO. No. 2 1st Revised Sheet No. 34

THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE LGST

7. Aggregation Pool: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

G. LARGE GENERAL SERVICE TRANSPORTATION

1. Availability: Service under this rate schedule is available to any Customer who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be at least 5,000 Ccf, but less than 40,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.

2. Metering: The Company shall offer telemetry on a strictly voluntary basis to all LGST customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment, the communication service cost used to monitor the equipment and for the actual cost of any other improvements made by Company in order to provide this voluntary telemetry service.

3. Monthly Charges:

Table with 2 columns: Description, All Systems. Rows include Customer Charge (\$100.00), Delivery Charge-per Ccf (\$0.21705), Meter Administration Fee per Meter (Voluntary Telemetry) (\$11.50), Aggregation Charge per Ccf (\$0.0040), Mandatory Balancing Service per Ccf (Non-telemetry) (\$0.0150), Daily Cash-out Charge (Voluntary Telemetry) (Sec. M), Monthly Cash-out Charge (Sec. M), Unauthorized Delivery Charge (Sec. O), Unauthorized Receipt Charge (Sec. O).

4. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

5. Charges: Customers shall be charged the appropriate system's ACA charges as listed on Company's tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.

6. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission,

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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