P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1

Laclede Gas C	ompany
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All Areas Served By All Company Divisions

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules.

> LACLEDE GAS COMPANY SCHEDULE OF RATES FOR GAS APPLYING TO THE FOLLOWING TERRITORIES:

LACLEDE GAS COMPANY DIVISION

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

DATE OF ISSUE

July 20, 2007 Day

DATE EFFECTIVE

Day

August 1, 2007

ISSUED BY August 30, 2017 Missouri Public

K.J. Neises,

Month

Executive Vice President,

Title

720 Olive St.,

Year St. Louis, MO 63101

Month

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 1

Laclede Gas Company

Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions

Community, Town or City

SCHEDULE OF RATES

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LACLEDE GAS COMPANY DIVISION

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MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County (Excluding the City of Sullivan) and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity.

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Service Commission

DATE OF ISSUE

July 8, 2002

DATE EFFECTIVE

August 8, 2002

ISSUED BY

Month Day Ye

K.J. Neises,

Executive Vice President,

Title

Month Day Year 720 Olive St., St. Louis, MO 63101

•••

Name of Officer

Address

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City of	f St. Louis and St. Louis County, Missouri
	ST. CHARLES GAS COMPANY DIVISION
GA-99-107 and GA-99-23 East, part of Township	y defined in the Stipulation and Agreement in Case Nos 36, Consolidated: part of Township 47 North, Range 1 p 47 North, Range 2 East, part of Township 46 North,
the Company's service Interstate Highway No. incorporated areas and the main that serves t	. 70 includes all unincorporated areas, certain
the Company's service Interstate Highway No. incorporated areas and the main that serves t specifically set forth aforementioned cases.	area in St. Charles County north of U.S. Highway 61 a . 70 includes all unincorporated areas, certain d certain portions within the City of Wentzville along the General Motors Assembly Plant site as more
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The Company's service Interstate Highway No. incorporated areas and the main that serves the specifically set forth aforementioned cases. MI All Areas and Company's service District. The Franklin Count Sullivan and is Set of Description Filed by the Relinquish Certificate	area in St. Charles County north of U.S. Highway 61 at 70 includes all unincorporated areas, certain d certain portions within the City of Wentzville along the General Motors Assembly Plant site as more h in the Commission's May 4, 1999 Order in the ISSOURI NATURAL GAS COMPANY DIVISION mmunities Served in Butler, Iron, Jefferson, Madison, Genevieve Counties, Missouri plus the Franklin Countin County District Service Area Generally Consists of ty and Northeast Crawford County (Excluding the City of Out in Detail in the Revised Metes and Bounds the Company on December 4, 1992 in its Application To

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. ____1

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. Laclede Gas Company

For All Areas Served by All Company

Company Town of City Divisions Name of Issuing Corporation or Municipality Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules LACLEDE GAS COMPANY SCHEDULE OF RATES FOR GAS APPLYING TO THE FOLLOWING TERRITORIES: LACLEDE GAS COMPANY DIVISION City of St. Louis and St. Louis County, Missouri ST. CHARLES GAS COMPANY DIVISION All Areas and Communities Served in St. Charles County, Missouri

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County (Excluding the City of Sullivan) and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity.

MIDWEST MISSOURI GAS COMPANY DIVISION

FILED

All Areas and Communities Served in the Northern One-Half of Jefferson County, Missouri

JAN 4 1993 93-177

MO. PUBLIC SERVICE COMM

DATE OF ISSUE December 3, 1992

DATE EFFECTIVE January 4, 1993

ESSUED BY K.J Neises, Vice President, 720 Olive St., St. Louis, MO 63101

ESSUED BY Rame of officer Rule Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No	
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APPLYING TO THE FOLLOWING TERRITORIES:	•
LACLEDE GAS COMPANY DIVISION City of St. Louis and St. Louis County, Missouri	
ST. CHARLES GAS COMPANY DIVISION	
All Areas and Communities Served in St. Charles County, Missouri	
MISSOURI NATURAL GAS COMPANY DIVISION	
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MIDWEST MISSOURI GAS COMPANY DIVISION	
All Areas and Communities Served in the Northern One-Half of Jefferson County, Missouri FILED	
OCT 7 1991 90 - 280 MO PUBLIC SERVICE COMM	

DATE OF ISSUE September 4, 1991

DATE EFFECTIVE October 7, 1991

R. C. Jaudes, President 720 Olive Street, St. Louis, MO 63101

Barne of officer

DATE EFFECTIVE October 7, 1991

Received September 4, 1991

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ST. CHARLES GAS COMPANY DIVISION	
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ALL AREAS AND COMMUNITIES SERVED IN THE NORTHERN ONE-HALF OF JEFFERSON COUNTY, MISS	
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ISSUED BY R. C. Jaudes Senior Vice President 720 Olive St.

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 1-a

Laclede Gas Company	For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality	Community, Town or City

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Experimental School Aggregation Service	41

DATE OF ISSU	JΕ
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July 20, 2007 Day Year

Title

DATE EFFECTIVE

August 20, 2007

Month Day Year August 1, 2007

ISSUED BY

K. J. Neises Executive Vice President 720 Olive St.

St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 1-a

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

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DATE OF ISSUE

May 27, 2004 Month Day Y DATE EFFECTIVE

June 10, 2004 June 26, 2004

Month Day

Address

<u>File</u>d

ISSUED BY

Isl M.R. Spotanski

Vice President,

720 Olive St.,

74FA T

Name of Officer

Title

St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a

Laclede Gas Company	For	Refer to Sheet No. 1	
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July 25, 2003 DATE OF ISSUE DATE EFFECTIVE Month Year Day Year 2 4 2003 St. Louis, MO 63101 ISSUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St., Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a

Laclede Gas Company Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town of Assouri Public

SCHEDULE OF RATES

<u>REC'D NOV</u> 0 8 2002

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AUG 24 2003

Missouri Public GR-02-356 FLED NOV 09 2002

DATE OF ISSUE

November 8, 2002 Year

Month Day

DATE EFFECTIVE

December 9, 2002

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1Service Community, Town or City

RECD AUG 01 2002

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CANCELLED

Missouri Public

FILED NOV 01 2002 GT-2003-0032 Service Commission

August 1, 2002 November 1, 2002 DATE EFFECTIVE DATE OF ISSUE Month Day Year Day Month ISSUED BY 720 Olive St., R.L. Sherwin, Assistant Vice President, St. Louis, MO 63101

Name of Officer

Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 1-a

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or Wissouri Public

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DATE OF ISSUE

November 21, 2001

DATE EFFECTIVE

ISSUED BY

Assistant Vice President, 720 Olive St., St. Louis, MO 63 190 DEC. 0.1 2001

Name of Officer

Title

Service Commission

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1-a

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 Community, Town or City

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CANCELLED

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DATE OF ISSUE

December 21, 1999

Name of Officer

DATE EFFECTIVE

January 22, 2000 MontpECar 7Y4999

ISSUED BY

Assistant Vice President, R. L. Sherwin,

720 Olive St., St. Louis, MO 63101

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 1-a

CANCELLING	P.S.C.	MO.	No.	5	Consolidated,	First	Revised	Sheet 1	No.	<u>1-a</u>	
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Laclede Gas Company Por Refer to Sheet No. 1

Name of Leaving Corporation or Municipality Community. Town or City

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Public Service Commission

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DATE OF ISSUE August 28, 1996

DATE EFFECTIVE September 1, 1996

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 1-a

CANCELLING P.S.C. MO. No 5 Consolidated, Original Sheet No. 1-a

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K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 1-a

Laclede Gas Company Manse of Leveling Corporation of Municipality	Refer to Sheet No. 1 For
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General Service	Beginning Sheet Number 2
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DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

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P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 2

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$19.50

Summer -

Billing Months of	Billing Months of
May-October	November-April
20.132¢	85.579¢
31.290¢	91.686¢

Winter –

0.000¢

Charge for Gas Used – per therm

For the first 30 therms used per month
Prior to September 1, 2013
On and after September 1, 2013
For all therms used in excess of 30 therms
15.297¢

<u>Minimum Monthly Charge</u> – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	June 27, 2013	DATE EFFECTIVE July 8, 2013	
	Month Day Year	Month Da	
ISSUED BY	M.C. Pendergast, Vice President	t, External Affairs, 720 Olive St., St. Lo	uis, MO 63101
	Name of Officer Title	Address	

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2

Refer to Sheet No. 1 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$19.50

Summer -Billing Months of

Winter – Billing

Months of May-October November-April

Charge for Gas Used – per therm

For the first 30 therms used per month For all therms used in excess of 30 therms 20.132¢ 15.297¢ 85.579¢ 0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613

DATE OF ISSUE

August 18, 2010 Day

Year

DATE EFFECTIVE

September 1, 2010

Month Day Year

ISSUED BY

Month K.J. Neises.

Executive Vice President.

720 Olive St.,

St. Louis, MO 63101

.....Missouri Public

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 2

Laclede Gas Company Refer to Sheet No. 1 Community, Town or City Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$15.50

Summer -Winter -Billing Billing Months of Months of May-October November-April

0.000¢

Charge for Gas Used – per therm

For the first 30 therms used per month 20.926¢ 88.954¢ For all therms used in excess of 30 therms 15.900¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

DATE OF ISSUE

July 20, 2007

Year

DATE EFFECTIVE

August 20, 2007 Day

August 1, 2007

ISSUED BY

Month K.J. Neises,

Executive Vice President.

720 Olive St.,

Year St. Louis, MO 63101

Name of Officer

Title

Address

Month

FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 2

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability - This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

<u>Rate</u> - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge - per month

\$12.00

Summer -

Winter -

Billing Months of Billing Months of

May-October

November-April

Charge for Gas Used - per therm

For the first 65 therms used per month For all therms used in excess of 65 therms 19.424¢ 14.646¢ 41.744¢

0.000€

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> — Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

Day Year

DATE EFFECTIVE

October 1, 2005

Month Day

Address

FLE

ISSUED BY

K.J. Neises.

Executive Vice President,

720 Olive St.

St. Louis, MO 63101



Month

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 2

Laclede Gas Company

For

Refer to Sheet No Missouri Public

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECD NOV 0 8 2405

RESIDENTIAL GENERAL SERVICE (RG)

Service Commission

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge - per month

\$12.00

Ψ12.00

Summer - Billing

Winter – Billing

Months of

Months of

May-October

November-April

Charge for Gas Used – per therm

For the first 65 therms used per month

16.527¢

39.133¢

For all therms used in excess of 65 therms

12.462¢

0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

OCT 0 1 2005

Public Service Commission

Missouri Public Service Commission GR-02-356 FILED NOV 09 2002

DATE OF ISSUE

November 8, 2002

DATE EFFECTIVE

December 9, 2002

Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

Year

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Month

Title

Address

Month

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 2

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town Missouri Public

SCHEDULE OF RATES

RECD NOV 21 200

RESIDENTIAL GENERAL SERVICE (RG)

Service Commission

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$12.00

Summer -

Winter –

Billing

Billing

Months of

Months of

May-October

November-April

Charge for Gas Used - per therm

For the first 65 therms used per month

14.716¢

17.590¢

For all therms used in excess of 65 therms

11.096¢

13.970¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

DEC 0 0 2002

DATE OF ISSUE

November 21, 2001 Day

DATE EFFECTIVE

ISSUED BY

R. L. Sherwin,

Assistant Vice President, 720 Olive St., St. Louis, MM FN DEC 01 2001

Name of Officer

Title

Address Service Commission

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 2

Laclede Gas Company	For	Refer to Sheet No. 1
me of Issuing Comoration or Municipality	•	Community, Town or City

SCHEDULE OF RATES

Service Commission

RESIDENTIAL GENERAL SERVICE (RG)

REC'D DEC 22 1999

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$12.00

Summer - Winter Billing Billing
Months of Months of
May-October November-April

Charge for Gas Used - per therm

For the first 65 therms used per month f 13.233¢ 15.818¢ For all therms used in excess of 65 therms 9.978¢ 12.562¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

Service Commission
99-315

DEC 01 2001 34h RS#2 Service Commission

DATE OF ISSUE

December 21, 1999

DATE EFFECTIVE

Month Day 2 Year DEC 2 7 1999

ISSUED BY

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

	_
CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 2	

Laclede Gas Company
Name of Lesuing Corporation or Municipality

For .

Refer to Sheet No. CELVED

SCHEDULE OF RATES

·AUG 2 8 1996

GENERAL SERVICE (GS)

MISSOURI Public Service Commission

<u>Availability</u> - This rate schedule is available for all gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge - per month

Residential Commercial and Industrial \$12.00 \$13.30

	Summer -	Winter -
	Billing	Billing
	Months of	Months of
	May-Oct.	NovApr.
Charge For Gas Used - per therm (•
For the first 65 therms used per month	39.690¢	42.275¢
For all therms used in excess of 65 therms	37.622¢	40.206¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

FILED

DEC 27 1999

By Service Commission

MISSOURI

SEP 1 1996 9 6 - 1 9 3 MO. PUBLIC SERVICE COMM

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE September 1, 1996

DATE EFFECTIVE Month day

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

Name of Issuing Corporation or Municipality	Comments Town or City	••
Laclede Gas Company	Refer to Sheet No. 1	
CANCELLING P.S.C. MO. No. 5 Con	nsolidated, Ninth Revised Sheet No. 2	-
P.S.C. MO. No. 5 Consolidated, Ten	nth Revised Sheet No2	

SCHEDULE OF PATES

RFCEN

AUG 25 1994

GENERAL SERVICE

Availability - This rate schedule is available for all gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge - per month Residential

\$11.00 \$12.30

Residential
Commercial and Industrial

Summer Winter

(May-Oct.) (Nov.-Apr.)

Charge For Gas Used - per therm

For the first 65 therms used per month 39.472¢ 42.006¢

For all therms used in excess of 65 therms 37.444¢ 39.978¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

ANCELLE 1996

SEPTIME SORMISSIC.

Public Service Commissic.

Public Service Commissic.

FILED

SEP - 1 1994

DATE OF ISSUE August 24, 1994

DATE EFFECTIVE Septimbervice Commission

Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

BSUED BY

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 2 Laclede Gas Company Refer to Sheet No.] GENERAL SERVICE TO ATTICK ELTITIE COMM. Availability - This rate schedule is available for all gas service rendered by the Company, including space heating service. Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge - per month

Residential Commercial and Industrial \$9.50

\$10.80

Summer Winter (May-Oct.) (Nov.-Apr.) Charge For Gas Used - per therm For the first 65 therms used per month 39.324¢ 41.824¢ For all therms used in excess of 65 therms 37.324¢ 39.824¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

st 21, 1992 DATE OF ISSUE

DATE EFFECTIVE September 1, 1992

Vice President 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 2

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 2

Laclede Gas Company

Name of Liming Corporation or Municipality

Refer to Sheet No. 1

Community, Town block EIVED

Hedule of Rates SEP 5 199

GENERAL SERVICE

MISSOURI Public Service Commission

<u>Availability</u> - This rate schedule is available for all gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

SEP 1 1992 BY Public Service Commission MISSOURI	Laclede & N St. Charles Divisions	Missouri Natural(1) & Midwest Missouri Divisions	Missouri Natural Division- Franklin County District
Customer Charge Residential - per month Commercial & Industrial	\$ 8.00	\$ 8.00	\$ 8.00
<pre>- per month For all therms used per month - per therm</pre>	\$10.00 41.688¢	\$10.00 43.064¢	\$10.00 45.479¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 30.852c per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

(1) Excludes the Franklin County District.

FILED

OCT 7 1991 90 - 280 MO. PUBLIC SERVICE COMM.

DATE OF ISSUE September 4, 1991

DATE EFFECTIVE October 7, 1991

R. C./Jaudes, President 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.

Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Sheet No. 1211

SCHEDULE OF RATES

GENERAL SERVICE

MISSOURI

Public Service Commission

Availability - This rate schedule is available for all gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge		
Residential - per month Commercial & Industrial - per month	\$ 8.00 \$10.00	\$ 8.00 \$10.00
For all therms used per month -	//1 688¢	43 N64¢

per therm

For

41.688¢

43. CELLED

Minimum Monthly Charge - The Customer Charge.

00T - 7 1991

Purchased Gas Adjustment - The charge for gas used as specified in this series and ule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above ce Commission tariff rates are based on wholesale gas rates which produce a system average O gas cost of 30.852¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

FILED

AUG 1 1990 Public Service Commission

DATE OF ISSUE

DATE EFFECTIVE August 1, 1990

Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 2

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 2

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

schedule of rates the CEIVE

GENERAL SERVICE

MAY 22 1987

Availability

MISSOURI
Public Service Commission

This rate schedule is available for all gas service rendered by the Company.

Rate

The monthly Charge shall consist of a customer charge plus a charge for gas used as set forth below:

Laclede &	Missouri Natural &
St. Charles	Midwest Missouri
Divisions	Divisions

Customer Charge

Residential - per month	\$6.00	\$6.00
Commercial & Industrial - per month	\$9.00	\$9.00

For all therms used per month - per therm

CANCELLED 51.977¢ 53.398¢

Minimum Monthly Charge

AUG 1 1990

The Customer Charge.

BY 1th R.S. #2

Purchased Gas Adjustment Public Service Commission MISSOURI

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

RCS Surcharge Adjustment

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31.

JUL 1 1987 Go-87-147 + A0-87-48 Public Service Commission

DATE OF ISSUE May 21, 1987

month day year DATE EFFECTIVE July 1, 1987

month day

ISSUED BY ... A. Novathy, Exec. Vice President, 720 Olive Street, St. Louis, MO 63101

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 2 Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 2

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No.

Community, Town City City City City

SCHEDOLE OF RATES

GENERAL SERVICE

Availability

Public Service Commission

This rate schedule is available for all gas service rendered by the Company.

Rate

The monthly Charge shall consist of a customer charge plus a charge for gas used as set forth below:

Laclede &	Missouri Natural &
St. Charles	Midwest Missouri
Divisions	Divisions
-	

Customer Charge

Residential - per month	\$6.00	\$6.00
Commercial & Industrial - per month	\$9.00	\$9.00

For all therms used per month per therm

CANCELLED

52.659c

54.160c

Minimum Monthly Charge

The Customer Charge.

BY LET S # 3

BY LET Service Conmission

MISSOUR!

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

RCS Surcharge Adjustment

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31:

DEC -4 1984 84-161

Public Service Commission

year

DATE OF ISSUE ... November 19, 1984 _____

DATE EFFECTIVE December 4, 1984 month day

D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

name of officer title address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. __ Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. ____ Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City ... SCHEDULE OF RATES SEP 2 1 (22) GENERAL SERVICE MISSOURI Availability Public Service Commission This rate schedule is available for all gas service rendered by the Company. Rate The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below: Laclede & Missouri Natural & St. Charles Midwest Missouri Divisions Divisions Customer Charge Residential - per month \$6.00 \$6.00 Commercial & Industrial - per month \$9.00 \$9.00 For all therms used per month - per therm CANOELLED DEC - 4 1984 Minimum Monthly Charge The Customer Charge Purchased Gas Adjustment OF MISSOURI The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive. RCS Surcharge Adjustment Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31. 0CT - 1 1984 84 - 161 Public Service Commission

DATE OF ISSUE September 21, 1984

DATE EFFECTIVE...October.1, 1984..... ttao 🕰 day year

address

D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, Missouri 6310 ISSUED BY name of officer

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 2

Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 2

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL SERVICE

SCHEDULE OF RATES

SEP 2 9 1983

Availability

MISSOURI

This rate schedule is available for all gas service render sarvice commission Company.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge - per month	\$5.00	\$ 5•00
For all therms used per month - per therm	29.135¢	 ∃1.317¢

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive.

> CANCELLED OCT - 1 1984

PUBLIC SERVICE COMMISSION OF MISSOURI

OCT -8 1983

83 - 233

September 29, 1983

DATE EFFECTIVE ...

October 8, 1983

address

ISSUED BY.

DATE OF ISSUE

720 Olive Street, St. Louis, MO 63101 title

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 2

Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 2

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

SCHEDULE OF RATES

GENERAL SERVICE

MUSSSIM

Public Service Commission

Availability

This rate schedule is available for all gas service rendered by the Company.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge - per month	\$3.72	\$3.72
For all therms used per month - per therm	n 28.380¢	30.708¢

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive.

GANGELLED

OCT - 8 1983

PUBLIC SERVICE COMM

FILED

0CT 15 1932 82-200

Public Service Commission

DATE OF ISSUE October 6, 1982.

DATE EFFECTIVE .. October . 15. . 1982....

Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

#Jdr

Lit

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 2 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 2

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1

SCHEDULE OF RATES

GENERAL SERVICE

OCT 21 1981

MISSOURI Public Service Commission

Availability

This rate schedule is available for all gas service rendered by the Company.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge - per month	n \$3.63	\$3.63
For all therms used per month - per therm	n 27.058¢	29.362¢

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24

> PUBLIC SERVICE CO OF MISSOURI

FILED

OCT 2 ± 1981

81 - 245 Public Service Commission

Qctober 21, 1981..... DATE OF ISSUE,

DATE EFFECTIVE October 24, 1981,

audes, Senior Vice President 720 Olive Street, St. Louis, MO 63101 ISSUED BY address

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 2

Cancelling All Previous Schedules.

[Lạc]	lede	.Gas	Company				
	Name	of topul	ng Corporation	or	Mun	cipa	llty

For Refer To Sheet No. 1

SCHEDULE OF RATES

GENERAL SERVICE

10.0017次2

Availability

This rate schedule is available for all gas service rendered by the Company.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge - per month	\$3.50	\$3.50
For all therms used per month - per therm	25.344¢	27.575¢

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23 inclusive.

OCT 24 1981

BY PUBLIC SERVICE COMMISSION
PUBLIC SERVICE COMMISSION

7.8.

DATE OF ISSUE December 17, 1980

DATE EFFECTIVE December 23, 1980

- - - - - - 601.01

SSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality	•••	Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$25.50 Charge for Gas Used – per therm – Summer Billing Months of May-October: For the first 50 therms used per month Prior to September 1, 2013 13.862¢ On and after September 1, 2013 33.832¢ For all therms used in excess of 50 therms 11.492¢ Charge for Gas Used – per therm – Winter Billing Months of November-April For the first 50 therms used per month Prior to September 1, 2013 81.626¢ On and after September 1, 2013 87.711¢ For all therms used in excess of 50 therms 0.000¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

* Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE EFFECTIVE July 0, 20.0

Month Day Year June 27, 2013 DATE OF ISSUE

ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101 Name of Officer Title

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community Town or City	••••

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms*

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

\$25.50

Charge for Gas Used – per therm – Summer

....

Billing Months of May-October:

For the first 50 therms used per month

13.862¢

For all therms used in excess of 50 therms

11.492¢

Charge for Gas Used – per therm – Winter

Billing Months of November-April

For the first 50 therms used per month

81.626¢

For all therms used in excess of 50 therms

0.000¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

* Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE	August 18, 2	010	DATE EFFECT	11VL '	ember 1,	2010	
	Month Day	Year		Mor		Year	
ISSUED BY	K.J. Neises,	Executive Vice	•	0 Olive St.,	•		
••••	Name of Officer	Title	***************************************		Address		

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$20.25

Charge for Gas Used – per therm – Summer

Billing Months of May-October:

For the first 50 therms used per month 14.450¢ For all therms used in excess of 50 therms 11.979¢

 $Charge \ for \ Gas \ Used-per \ therm-Winter$

Billing Months of November-April

For the first 50 therms used per month 85.088¢
For all therms used in excess of 50 therms 0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

CANCELLED
September 1, 2010
Missouri Public
Service Commission

GR-2010-0171; YG-2011-0074

August 1, 2007 July 20, 2007 August 20, 2007 DATE EFFECTIVE DATE OF ISSUE Month Day Day Month ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101 Title FILED Name of Officer Address Missouri Public

GR-2007-0208

Service Commision

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 3

Laclede Gas Company

Refer to Sheet No. 1

Name of feating Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth

Customer Charge - per month

\$15.75

Charge for Gas Used - per therm - Summer

Billing Months of May-October:

For the first 100 therms used per month

13.3**9**7¢

For all therms used in excess of 100 therms

11.053¢

Charge for Gas Used - per therm - Winter

Billing Months of November-April

For the first 100 therms used per month

45.783¢

For all therms used in excess of 100 therms

0.000¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption - Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE

August 31, 2005 Day

DATE EFFECTIVE

October 1, 2005

Month Day

Address

K.J. Neises,

Month

Executive Vice President,

720 Olive St., St. Louis, MO 63101



Service Commission

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 3

Laclede Gas Company

Refer to Sheet Missouri Public

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASSINGIDE Commission

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

\$15.75

Charge for Gas Used – per therm - Summer

Billing Months of May-October:

For the first 100 therms used per month

13.847¢

CANCELLED

For all therms used in excess of 100 therms

11.424¢

Charge for Gas Used – per therm - Winter

Billing Months of November-April

41.717¢

OCT 0 1 2009

For the first 100 therms used per month For all therms used in excess of 100 therms

0.000¢

By LLINRS3

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption - Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing Missouri Public months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b. Service Commission

DATE OF ISSUE

November 8, 2002

DATE EFFECTIVE

December 9, 2002

Month Day

ISSUED BY

K.J. Neises,

Month

Executive Vice President,

720 Olive St., St. Louis, MO 63101

GR-02-356 FILED NOV 09 2002

Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 3

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet Nissouri Public

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVIO

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service.

Rate -- The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$15.00

Summer -

Winter -

Billing

Billing

Months of

Months of

May-October

November-April

Charge for Gas Used -- per therm

For the first 100 therms used per month

13.001¢

15.787¢

For all therms used in excess of 100 therms

10.726¢

13.560¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

DATE OF ISSUE

November 21, 2001

DATE EFFECTIVE

DEC 0 1 200 ssouri Public

ISSUED BY

Assistant Vice President,

720 Olive St., St. Louis, MO 63

Name of Officer

Title

Service Commission

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 3

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town of the Community

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$15.00

Summer -

Winter -

Billing

Billing

Months of

Months of

May-October

November-April

Charge for Gas Used – per therm

For the first 100 therms used per month

12.062¢

14.647¢

For all therms used in excess of 100 therms

9.778¢

12.362¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

Missouri Pub

FILED DEC 27

DATE OF ISSUE

December 21, 1999

DATE EFFECTIVE

January 22, 2000 Month F Day 77el 99

ISSUED BY

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

e Gas Company Name of Issuing Corporation or Municipality	Refer to Sheet No. 1 Community, Town or City
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	Public Service Communication MISSOURI
	FILED
	AUG 1 1990
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P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 3

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 3

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES RECEIVED

GENERAL SPACE HEATING SERVICE

MAY 22 1987

Availability

MISSOURI

This rate schedule is available for all gas service where Sasics Commission exclusively for all space heating requirements and, in the case of commercial and industrial customers, only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge Residential - per month		
Billing months of November through April Billing months of May through	\$8.00	\$8.00
October	\$6.00	\$6.00
Commercial & Industrial - All months - per month	\$9.00	\$9.00
For the first 65 therms used per month - per therm	52.006¢	53.115¢
For all over 65 therms used per month - per therm	50.009¢	51.50 2 ¢

Minimum Monthly Charge

The Customer Charge.

AUG 1 1990

Purchased Gas Adjustment

BY 7# R8. #3

Public Service Commission

The charge for gas used as spaints this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

JUL 1 1987

RCS Surcharge Adjustment.

Bills for residential service rendered under this rate schedule of the Spring Schedule of the Subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31.

DATE OF ISSUE May 21, 1987

Month day year month day year

ISSUED BY D.A. Novatny, Exec. Vice President, 720 Olive Street, St. Louis, MO 63101

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 3 Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3

..... S.CHEDULE OF RATES

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

GENERAL SPACE HEATING SERVICE

NOV 20 (00)

Availability

air conditioning.

This rate schedule is available for all gas service where gas is used mission exclusively for all space heating requirements and, in the case of commercial and industrial customers, only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge		
Residential - per month		
Billing months of November through April Billing months of May through	\$8.00	\$8.00
October	\$6.00	\$6.00
Commercial & Industrial -		,
All months - per month	\$9.00	\$9.00
For the first 65 therms used per month - per therm	52.702¢	53.848¢
For all over 65 therms used per months E		52.235¢
Minimum Monthly Charge	. 7	
The Customer Charge. Purchased Gas Adjustment Public Service Col	unissio	
Purchased Gas Adjustment Public Service MISSOUR	<u></u>	
The charge for gas used as specified in an adjustment per therm for increases and decourchased gas, as set out on Sheet No. 29.		

DATE OF ISSUE ... November 19, 1984

RCS Surcharge Adjustment

purchased gas, as set out on Sheet No. 29.

DATE EFFECTIVE December 4, 1984 month day year

DEC -4 1984

84-161

Bills for residential service rendered under this rate; schedule shall be subject to a monthly adjustment pursuant to the provisions of the company SiON Residential Conservation Service Program clause contained in Sheet No. 31.

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.

Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. __

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

SFP

GENERAL SPACE HEATING SERVICE

Availabilility

MISSOURI

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge		
Residential - per month		
Billing Months of November through	April \$8.00	\$8.00
Billing Months of May through Octo	ber \$6.00	\$6.00
Commercial & Industrial -		
all months - per month	\$9.00	\$9.00
For the first 65 therms used per month - per therm	27.956¢	29.102¢
For all over 65 therms used per month - per therm	ELLE® 959¢	27.489¢

Minimum Monthly Charge

The Customer Charge

nec = 4 1984

Purchased Gas Adjustment

BY SERVICE COMMISSION

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company in cost of purchased gas, in accordance with the Purchased Gas Adjustment Chause of contained in Sheet Nos. 15 through 25, inclusive.

RCS Surcharge Adjustment

OCT - 1 1984

84 - 161

Bills for residential service rendered under this rate schedure sale subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause-contained in Sheet No. 31.

DATE OF ISSUE. September 21, 1984....

DATE EFFECTIVE October 1. 1984.

D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.____3 Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____3_

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

GENERAL SPACE HEATING SERVICE

SEP 2.9 1983

Availabilility

MISSOURI This rate schedule is available for all gas service where gas is used exclusively for all space heating requirements and, in the case of commercial and industrial customers, only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

		Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge	- per month		
Billing Months of Nove	ember through Apr	il-\$6.50	\$6.50
Billing Months of May	through October	\$5.00	\$5.00
For the first 65 therms used per month	- per therm	28.107¢	29 . 873¢
For all over 65 therms used per month	- per therm	@ELLED	28.036\$
Minimum Monthly Charge	GAN	GEPPE	

The Customer Charge

Purchased Gas Adjustment

OCT - 1 1984

The charge for gas used as specified inothis schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive.

nct ~8 (\$33)

September 29, 1983 DATE OF ISSUE

October 8, 1983 DATE EFFECTIVE.....

audes, Senior Vice President, 720 Olive Street, St. Louis, MO 6310

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3

Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3

For Refer to Sheet No. 1.

SCHEDULE OF RATES

CEGE (VED

GENERAL SPACE HEATING SERVICE

OCT = 0 1982

Availability

Public Samiou Commission

This rate schedule is available for all gas service where gas is used exclusively for all space heating requirements and only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

		Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge	- per month	\$4.50	\$4.50
For the first 65 therms used per month	- per therm	27.394¢	29.385¢
For all over 65 therms used per month	- per therm	25.173¢	27.548¢

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25 poclusive.

DET - 8 1983

BY 3rd AS#3
PUBLIC SERVICE COMMISSION
OF MISSOURI

82-200

ii: Storion Countiscien

DATE OF ISSUE October. 6. 1982...

DATE EFFECTIVE October 15, 1982....

ISSUED BY R. J. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.___3 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. ___3

Laclede Gas Company Name of Isening Corporation or Municipality Nor. Refer to Sheet No. 1

SCHEDULE OF RATES

GENERAL SPACE HEATING SERVICE

OCT 2 1 1981

Availability

MISSOURI

This rate schedule is available for all gas servicell wherenges (ismuseaion exclusively for all space heating requirements and only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

		Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge	- per month	\$3.63	\$3.63
For the first 65 therms used per month	- per therm	27.058¢	29.362¢

For all over 65 therms used per month

- per therm

CANGELLED. 587¢

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

OCT 1 5 1982

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24, inclusive.

FILED

OCT 24 1981

81 - 245

Public Service Commission

DATE OF ISSUE OCTOPET 21. 1981.....

DATE EFFECTIVE October 24, 1981

enior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY .. R neme of officer

address

P.S.C. MO: No. 5 Consolidated, Original SHEET No.

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer To Sheet No. 1

SCHEDULE OF RATES

DIU 17 RUS

GENERAL SPACE HEATING SERVICE

Availability

This rate schedule is available for all gas service where gas is used exclusively for all space heating requirements and only where the quantity of gas used for space heating is at least twice the quantity of gas used for all other purposes exclusive of air conditioning.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

		Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge	- per month	\$3.50	\$3.50
For the first 65 therms used per month	- per therm	25.344¢	27.575¢
For all over 65 therms used per month	- per therm	門部所加	LED 24.878¢
Minimum Monthly Charge			

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

Purchased Gas Adjustment

BY SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

The charge for gas used as specified in this schedule of Mail be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23 inclusive.

DATE OF ISSUE December 17, 1980

DATE EFFECTIVE December 23, 1980

OCT 24 1981

es, Senior Vice President 720 Olive St. St. Louis, Mo. 63101

title

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month Prior to September 1, 2013 \$40.50 On and after September 1, 2013 \$44.29 Charge for Gas Used – per therm – Summer Billing Months of May-October For the first 500 therms used per month 15.306¢ For all therms used in excess of 500 therms 12.421¢ Charge for Gas Used – per therm – Winter Billing Months of November-April For the first 500 therms used per month 61.244¢ For all therms used in excess of 500 therms

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

0.000¢

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a prearranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3. 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE	June 27, 2013	DATE EFFECTIVE	July 8, 2013	
	Month Day Year		Month Day	Year
ISSUED BY		resident, External Affairs, 720	Olive St., St. Louis	, MO 63101
	Name of Officer	Title	Address	

CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms*.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$40.50

Charge for Gas Used – per therm – Summer

Billing Months of May-October

For the first 500 therms used per month 15.306¢ For all therms used in excess of 500 therms 12.421¢

Charge for Gas Used – per therm – Winter

Billing Months of November-April

For the first 500 therms used per month

For all therms used in excess of 500 therms

61.244¢

0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations

DATE OF ISSUE	August 18, 2	2010	DATE EFFEC	JHV⊏	ptember 1,	2010
	Month Day	Year			onth Day	Year
ISSUED BY	K.J. Neises,	Executive Vice		720 Olive St.,		, MO 63101
•••	Name of Officer	Title			Δddraee	

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-a

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$32.25

Charge for Gas Used – per therm – Summer

Billing Months of May-October

For the first 500 therms used per month 14.125¢ For all therms used in excess of 500 therms 11.463¢

Charge for Gas Used – per therm – Winter

Billing Months of November-April

For the first 500 therms used per month $56.518 \cup{\phi}$ For all therms used in excess of 500 therms $0.000 \cup{\phi}$

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

September 1, 2010 Missouri Public

Service Commission								
GR-2010-0171; YG-2011- DATE OF ISSUE	July 20,		DATE EFFECTIV		uguet 20,		Δυσμετ 1	2007
	Month Day	Year		Mon	ith Day	Year	magasimi,	, 2001
ISSUED BY	K.J. Neises,	Executive Vice P	resident, 720	Olive St.,	St. Louis,	MO 63101		

Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability — This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

\$25.00

Charge for Gas Used - per therm - Summer

Billing Months of May-October

13.397¢

For the first 100 therms used per month For all therms used in excess of 100 therms

13.397¢ 11.053¢

Charge for Gas Used - per therm - Winter

Billing Months of November-April

For the first 1,000 therms used per month For all therms used in excess of 1,000 therms 29.099¢

0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President.

720 Olive St., St. Louis, MO 63101

Name of Officer

Month

Title GR-2005-0284



P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a CANCELLING All Previous Schedules.

Laclede Gas Company

Refer to Sheet Nissouri Public

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

\$17.25

Charge for Gas Used - per therm - Summer

Billing Months of May-October

13.847¢

For all therms used in excess of 100 therms

For all therms used in excess of 1,000 therms

For the first 100 therms used per month

CANCELLED 11.424¢

Charge for Gas Used – per therm - Winter

Billing Months of November-April For the first 1,000 therms used per month

29.304¢ 0.000¢

OCT 0 1 2005

Public Service Commission

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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GR 02, 356 FILFD NOV 09 2007.

DATE OF ISSUE

November 8, 2002

Day

DATE EFFECTIVE

December 9, 2002

Month Day Year

ISSUED BY

K.J. Neises,

Month

Executive Vice President,

Үеаг

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b

Laclede Gas Company

or Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms*

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

Prior to September 1, 2013 \$81.00 On and after September 1, 2013 \$88.57

Charge for Gas Used – per therm - Summer

Billing Months of May-October

For the first 3,000 therms used per month 15.444 cFor all therms used in excess of 3,000therms 12.457 c

 $Charge \ for \ Gas \ Used-per \ therm-Winter$

Billing Months of November-April

For the first 3,000 therms used per month 85.663ϕ For all therms used in excess of 3,000 therms 0.000ϕ

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a prearranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations.

DATE OF ISSUE	June 27, 201		DATE EFFECTIVE	₌	2013		
	Month Day	Year		Month	Day	Year	***************************************
ISSUED BY	M.C. Pendergas	t, Vice President	, External Affairs, 72	20 Olive St.,	St. Loui	s, MO 63101	

Name of Officer Title

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Cornoration or Municipality		Community Town or City	

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms*

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$81.00

Charge for Gas Used – per therm - Summer

Billing Months of May-October

For the first 3,000 therms used per month 15.444ϕ For all therms used in excess of 3,000therms 12.457ϕ

Charge for Gas Used – per therm – Winter

Billing Months of November-April

For the first 3,000 therms used per month 85.663¢ For all therms used in excess of 3,000 therms 0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2009, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations.

DATE OF ISSUE	August 18, 20		DATE EFFECTIV	_	mber 1,	2010	
	Month Day	Year		Month	Day	Year	
ISSUED BY	K.J. Neises,	Executive Vice	•	Olive St., S		•	
••••	Name of Officer	Title	***************************************	Ado	ress	***************************************	

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-b

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

\$64.50

Charge for Gas Used – per therm - Summer

Billing Months of May-October

13.965¢

For the first 3,000 therms used per month For all therms used in excess of 3,000 therms

11.264¢

Charge for Gas Used – per therm – Winter

Billing Months of November-April

For the first 3,000 therms used per month For all therms used in excess of 3,000 therms 77.458¢

0.000¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

September 1, 2010

Service Commission GR-2010-0171; YG-2011-0074 DATE OF ISSUE

July 20, 2007

DATE EFFECTIVE

August 20, 2007

.....August 1, 2007

ISSUED BY

K.J. Neises,

Month

Executive Vice President.

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Year

P.S.C. MQ. No. 5 Consolidated, First Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b

Laclede Gas Company

Refer to Sheet No. 1 Community, Town or City

Name of leaving Corporation or Municipality

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

Availability - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

\$50.00

Charge for Gas Used - per therm - Summer

Billing Months of May-October

For the first 100 therms used per month 13.397¢ For all therms used in excess of 100 therms

11.053€

Charge for Gas Used - per therm - Winter

Billing Months of November-April

For the first 6,000 therms used per month 33.738¢ For all therms used in excess of 6,000 therms 0.000¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day

ISSUED BY

Month K.J. Neises.

Executive Vice President.

720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b CANCELLING All Previous Schedules.

Laclede Gas Company

For

Refer to Sheet Na souri Public

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

REC'D NOV 08 2007

COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS III (C3) SERVICE Commissi

<u>Availability</u> - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month

\$23.50

Charge for Gas Used - per therm - Summer

Billing Months of May-October

For the first 100 therms used per month

13.847¢

CANCELLED

For all therms used in excess of 100 therms

11.424¢

OCT 0 1 2005

Charge for Gas Used – per therm - Winter

Billing Months of November-April

For the first 6,000 therms used per month For all therms used in excess of 6,000 therms 32.086¢ 0.000¢

i. / Diletan Service Commissio

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

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DATE OF ISSUE

November 8, 2002

DATE EFFECTIVE

December 9, 2002

Month Day

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Year

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability - This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$19.50

Charge For Gas Used – per therm

For the first 30 therms used per month

Minimum Monthly Charge – The Customer Charge.

Prior to September 1, 2013 20.132¢ On and after September 1, 2013 31.290¢ For all therms used in excess of 30 therms per month 15.297¢

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

June 27, 2013 Dav Year

DATE EFFECTIVE

July 8, 2013

Month Day

ISSUED BY August 30, 2017 Missouri Public

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 4

Laclede Gas Company	For	Refer to Sheet No. 1
lame of Issuing Corporation or Municipality		Community Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$19.50

Charge For Gas Used – per therm

For the first 30 therms used per month

20.132¢

For all therms used in excess of 30 therms per month

15.297¢

<u>Minimum Monthly Charge</u> – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 18, 2010

DATE EFFECTIVE

September 1, 2010

Month Day Yea

Address

ISSUED BY

K.J. Neises, Name of Officer

Month

Executive Vice President.

720 Olive St.,

St. Louis. MO 63101

CANCELLED
July 8, 2013
Missouri Public
Service Commission

GR-2013-0171; YG-2013-0613

r Title

ive St., St. Lou

Missouri Public
Service Commission
GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 4

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$15.50

Charge For Gas Used – per therm

For the first 30 therms used per month

20.926¢

For all therms used in excess of 30 therms per month

15.900¢

<u>Minimum Monthly Charge</u> – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0171; YG-200-0074

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

August 20, 2007

Month Day Year

August 1, 2007

ISSUED BY K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 4

Laciede Gas Company
Name of leaving Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability - This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge - per month

\$12.00

Charge For Gas Used - per therm

For the first 65 therms used per month

19.424¢

For all therms used in excess of 65 therms per month

14.646¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> — Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day

ISSUED BY

K.J. Neises,

Month

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

FILES

Name of Officer

Title



P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 4

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. Community, Town

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA

Availability - This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate -- The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge - per month

\$12.00

CANCELLED

Charge For Gas Used – per therm

For the first 65 therms used per month

16.527¢ 12.462¢

For all therms used in excess of 65 therms per month

OCT 0 1 2005

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

> Missouri Public GR-02-356 FILED NOV 09 2002

DATE OF ISSUE

November 8, 2002 Day

DATE EFFECTIVE

December 9, 2002

Day Month

ISSUED BY

K.J. Neises.

Executive Vice President,

Year

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Month

Title

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 4

	Company	

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or Cil Vissouri Public

SCHEDULE OF RATES

RECD NOV 21 2001

RESIDENTIAL SEASONAL AIR CONDITIONING SER

ervice Commission

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$12.00

Charge For Gas Used – per therm

For the first 65 therms used per month For all therms used in excess of 65 therms 14.716¢

11.096¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

DATE OF ISSUE

November 21, 2001

DATE EFFECTIVE

Wissouri Public

ISSUED BY

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Year

Address

Service Commission

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 4

Laclede Gas Company Refer to Sheet No. 1 Community, Tolung Community, Tolung Community Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$12.00

Charge For Gas Used – per therm

For the first 65 therms used per month For all therms used in excess of 65 therms 13.233¢

9.978¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

DEC 0 1 2001

vice Commission

Title

Missouri P

DATE OF ISSUE

December 21, 1999

Name of Officer

DATE EFFECTIVE

720 Olive St.,

ISSUED BY

Assistant Vice President,

	lede Gas Company	For	Refer to Sh	eet No. 1
• • • • • • • •	SCA	edule of rates		RECEIVED
				AUG 2 8 1996
	SEASONAL AIR	CONDITIONING SE		MISSOURI
conditioning October, prov conditioning purposes duri	This rate schedule icustomers during the sided that the quantity purposes is at least to such period. All globe billed under the	ix consecutive he of gas used dun wice the quantites used by the constants.	all gas serventling month cing such per cy of gas use customer for	s of May through iod for air d for all other
	nthly charge shall con et forth below:	sist of a custor	mer charge pl	us a charge for
Customer Char	ge - per month			
Residential Commercial	and Industrial		\$12.00 \$13.30	
For the fir	s Used - per therm st 65 therms used per rms used in excess of		34.771¢ 32.703¢	
Minimum Month	ly Charge - The Custom	er Charge.		
shall be subj	Adjustment - The charect to an adjustment put of purchased gas, as ed on wholesale gas rater therm.	er therm for in	creases and c et No. 29. 9	decreases in the The above tariff
will be added date stated of	Charge - Unless otherward to the outstanding be on the bill. The late sed through a pre-arranged	lance of all bi payment charge	lls not paid will not be	by the delinques
JI NOPU NP U	CAN	CELLED		
		27 1999 20#4 vice Commission		FILED
	Laller	Commission		SEP 1 1996
	Public Sen	Public Service Commission MISSOURI	NO D	96 - 193 UBLIC SERVICE COM

IBSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Ninth Revised S	neet No. 4	
CANCELLING P.S.C. MO. No. 5 Consolidated, Eight	ghth Revised Sh	eet No. 4
Laclede Gas Company Name of Israing Corporation or Municipality Por	Refer to Sheet	
schedule of rates		SECENTED
		J. J. Land
		AUG 25 1994
SEASONAL AIR CONDITIONING S Availability - This rate schedule is available for	- MO. P	UBLIC SERVICE COMM
conditioning customers during the six consecutive October, provided that the quantity of gas used of	billing months	of May through
conditioning purposes is at least twice the quant purposes during such period. All gas used by the the year shall be billed under the General Service	ity of gas used customer for the	for all other
Rate - The monthly charge shall consist of a cust for gas used as set forth below:	omer charge plus	a charge
Customer Charge - per month Residential	\$11.00 CA	NCELLED
Commercial and Industrial	\$12.30	1 1996
Charge For Gas Used - per therm For the first 65 therms used per month For all therms used in excess of 65 therms	34.553¢ 32.525¢ BY	SEP 1 1996 Service Commission MISSOURI
Minimum Monthly Charge - The Customer Charge.	Piplic	Service Control MISSCURI
Purchased Gas Adjustment - The charge for gas used ule shall be subject to an adjustment per therm the Company's cost of purchased gas, as set out chariff rates are based on wholesale gas rates while gas cost of 23.570¢ per therm.	or increases and no Sheet No. 29.	d decreases in The above
Late Payment Charge - Unless otherwise required 1.5% will be added to the outstanding balance of delinquent date stated on the bill. The late payapplied to amounts being collected through a prewith the Company that is kept up-to-date.	all bills not p ment charge wil	aid by the l not be
·		SEP - 1 1994
		NISSOURL

K. T. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

BSUED BY

Marke of officer

Barne of officer

Barne of officer

DATE OF ISSUE August 24, 1994

DATE EFFECTIVE Septicus Consumission

Laclede Gas Company Name of lawing Corporation of Municipality	For Refer to Sheet No. 1
	e rates
	AUG 21 1992
SEASONAL AIR CONDIT	TIONING SERVICE TO LUCE THE STATE COMME
Availability - This rate schedule is avaiconditioning customers during the six conflictioning customers during the six conflictioning purposes is at least twice to purpose during such period. All gas use the year shall be billed under the General Rate - The monthly charge shall consist of	nsecutive billing months of May through as used during such period for air the quantity of gas used for all other ed by the customer for the balance of al Service rate.
for gas used as set forth below:	or a customer charge prus a charge
Customer Charge - per month	CANCELLED
Residential	\$9.50
Commercial and Industrial	\$10.80
Charge For Gas Used - per therm	SEP 11994
For the first 65 therms used per month	34.405¢ BY 9 TH R.S. 4
For all therms used in excess of 65 the	
Minimum Monthly Charge - The Customer Cha	arge.
Purchased Gas Adjustment - The charge for ule shall be subject to an adjustment per the Company's cost of purchased gas, as a tariff rates are based on wholesale gas a gas cost of 23.570¢ per therm.	r therm for increases and decreases i set out on Sheet No. 29. The above
Late Payment Charge - Unless otherwise re 1.5% will be added to the outstanding bat delinquent date stated on the bill. The applied to amounts being collected through with the Company that is kept up-to-date	lance of all bills not paid by the late payment charge will not be gh a pre-arranged payment agreement
	Company of the second
	\$55 1 1832 92 - 16 5

Meises, Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 4

CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SEASONAL AIR CONDITIONING SERVICE

MISSOURI
Public Service Commission

Availability - This rate schedule is available for all gas service to air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service rate.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

SEP 1 1992 BY BURS#4 BY Commiss	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge Residential Public Service Commiss Commercial & Industrial per month	\$ 8.00 10.00	\$ 8.00 10.00
For the first 65 therms used per month - per therm	36.110¢	36.580¢
For all over 65 therms used per month - per therm	29.696¢	28.648c

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 23.731¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

AUG 1 1990 90 - 120 Public Service Commission

DATE OF ISSUE July 11, 1990

DATE EFFECTIVE August 1, 1990

Month day year

D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101

name of officer title address

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4

CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4

Laclede Gas Company

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES....

SEASONAL AIR CONDITIONING SERVICE

PECEIVED

Availability

MAY 22 1987

This rate schedule is available for all gas service to air conditioning customers during the six consecutive billing months of Maylthrough October mission provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge - per month	\$6.00	\$6.00
For the first 65 therms used per month - per therm	47.215¢	48.745¢
For all over 65 therms used per month - per therm CANCELLE	D 40.801¢	40.813¢

Minimum Monthly Charge

AUG 1 1990

The Customer Charge.

BY 7# R.S. #4

Purchased Gas Adjustment

Public Service Commission MISSOURI

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company schedule of purchased gas, as set out on Sheet No. 29.

RCS Surcharge Adjustment

JUL 1 1987 G-0-87-147+ A0-87,148

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31.

DATE OF ISSUE May 21, 1987

DATE EFFECTIVE July 1, 1987

year

D. A. Novatny, Exec. Vice President, 720 Olive Street, St. Louis, MO 63101

name of officer title address

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. \perp Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No._

SCHEDULE OF RATES

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1

Community, Town or City

SEASONAL AIR CONDITIONING SERVICE

NOY 20 (00)

æ i

Availability

MISSOURI This rate schedule is available for all gas service to air conditioning customers during the six consecutive billing months of May through October, on the six consecutive billing months of May through October, on the six consecutive billing months of May through October, on the six consecutive billing months of May through October, on the six consecutive billing months of May through October, on the six consecutive billing months of May through October, or the six consecutive billing months of May thr provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions	Missouri Natural Midwest Missour Divisions
Customer Charge - per month	\$6.00	\$6.00
For the first 65 therms used per month per therm	47.754¢	49.310¢
For all over 65 therms used per month - per therm	1 41.340¢	41.378¢

Minimum Monthly Charge

The Customer Charge.

JUL 1 1987 BY 64 R.S.# Public Service Commission

Purchased Gas Adjustment

MISSOURI

The charge for gas used as specified in this schedule shall an adjustment per therm for increases and decreases in the Company's purchased gas, as set out on Sheet No. 29.

RCS Surcharge Adjustment

DEC -4 1984

Bills for residential service rendered under this Pare CS the dual Cosh all the subject to a monthly adjustment pursuant to the provisions of the Company. Residential Conservation Service Program clause contained in Sheet No. 31.

DATE OF ISSUE November 19, 1984

month day year

DATE EFFECTIVE December 4, 1984 month day year

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.

Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. __4

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

SCHEDULE OF RATES

SEASONAL AIR CONDITIONING SERVICE

Availability

MISSOURI

ě

This rate schedule is available for all gas service Public Service Commission conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

or gas acca as see reten serent		Laclede & St. Charles Divisions		Missouri Natural Midwest Missouri Divisions	
Customer Charge	- per r	month	\$6.00	\$6.00	
For the first 65 therms used per month	- per 1	therm	28.133¢	29.689¢	
For all over 65 therms used per month	- per	therm	21.719¢	21.757¢	

Minimum Monthly Charge

CANCELLED

DEC - 4 1984

The Customer Charge

Purchased Gas Adjustment

The charge for gas used as specific the server server shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Chause contained in Sheet Nos. 15 through 25, inclusive.

RCS Surcharge Adjustment

OCT - 1 1984

84 - 161

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the company schedule. Residential Conservation Service Program clause contained in Sheet No. 31.

DATE OF ISSUE. September 21. 1984....

DATE EFFECTIVE. October 1, 1984.....

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.___ Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____4_ Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

SEASONAL AIR CONDITIONING SERVICE FP 29 (283

Availability

MISSOURI

This rate schedule is available for all gas sePublic Sorvice Commission conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Laclede & St. Charles Divisions		Missouri Natural Midwest Missouri Divisions	
Customer Charge	- per month	\$5.00	\$5.00	
For the first 65 therms used per month	- per therm	28.107 ¢	29.873¢	
For all over 65 therms used per month		尼 劉.693¢	21.941 ¢	

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment

OCT - 1 1984

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas, Adjust

OCT - 8 1933

83 - 233

Publi: Service Commissio

day year

DATE OF ISSUE September 29, 1983

DATE EFFECTIVE October 8, 1983

Senior Vice President, 720 Olive Street, St. Louis, MO 63)

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4

Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 4

Laclede Gas Company
Name of Januing Corporation or Municipality

For. Refer to Sheet No. 1

Community, Towner City

SCHEDULE OF RATES

OCT = 0 1982

SEASONAL AIR CONDITIONING SERVICE

Availability

Punio Sarrica Commission

This rate schedule is available for all gas service to air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	St.	clede & Charles visions	les Midwest Missouri	
Customer Charge	- per month	\$4.50	\$4.50	
For the first 65 therms used per month	- per therm	27.394¢	29.385¢	
For all over 65 therms used per month	- per therm	20.348¢ 空風 月 [2]	20.449¢	

Minimum Monthly Charge

GANCELLED

The Customer Charge

OCT - 8 1983

Purchased Gas Adjustment

BY 3 rd R.S. # 4

The charge for gas used as specified in of Missour hedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive.

OCT 15 1932

82 - 200

DATE OF ISSUE October 6, 1982

DATE EFFECTIVE October 15, 1982

ISSUED BY R. C. Jaudes. Senior Vice President. 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.____4 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____4

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

SCHEDULE OF RATES

SEASONAL AIR CONDITIONING SERVICE

Availability

CCT 21 1981

This rate schedule is available for all gas service to air SSOUR conditioning customers during the six consecutive billing unionths vot Maynmission through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Lac St. Div	Missouri Natural & Midwest Missouri Divisions	
Customer Charge	- per month	\$3.63	\$3.63
For the first 65 therms used per month	- per therm	27.058¢	29.362¢
For all over 65 therms used per month	- per therm	LE:ED	19.249¢
Minimum Monthly Charge	CANGE	- 1982,	

The Customer Charge

Purchased Gas Adjustment

The charge for gas used as specified with this shedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24, inclosive.

> OCT 24 1981 81 - 245

Public Service Commission

October 21, 1981 DATE OF ISSUE.

DATE EFFECTIVE October 24, 1981

Jaydes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY .K. name of officer Address

P.S.C. MO. No. 5 Consolidated, Original SHEET No. Cancelling All Previous Schedules.

Laclede Gas Company Name of lanning Corporation or Municipality For Refer To Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

DEC 17 18.00

SEASONAL AIR CONDITIONING SERVICE

Availability

This rate schedule is available for all gas service to air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the General Service or General Space Heating Service rates, whichever is applicable.

Rate

The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

		Laclede & St. Charles Divisions	Mi s souri Natural & Midwest Missouri Divisions
Customer Charge	- per month	\$3.50	\$3.50
For the first 65 therms used per month	- per therm	25.344¢	27.575¢
For all over 65 therms used per month	- per therm	17.892¢	17.892¢
Minimum Monthly Charge	CAI	NGELLEO	

Minimum Monthly Charge

The Customer Charge

OCT 24 1981

Purchased Gas Adjustment

The charge for gas used as specified in by the subject to an adjustment per therm for increases and decreases in the company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23 inclusive.

78-38 Sautes Commission

December 17, 1980 DATE OF ISSUE.

DATE EFFECTIVE December 23, 1980

Senior Vice President 720 Olive St. St. Louis, Mo.63101 canin of officer ticle

address

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability — This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Class I	Class II	Class III
Customer Charge – per month			
Prior to September 1, 2013	\$25.50	\$40.50	\$81.00
On and after September 1, 2013	\$25.50	\$44.29	\$88.57
Charge For Gas Used – per therm			
For the first 100 therms used per month	16.595¢	16.595¢	16.595¢
For all therms used in excess of 100 therms	13.690¢	13.690¢	13.690¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE July 8, 2013

Month Day Year DATE EFFECTIVE July 8, 2013

Month Day Year

ISSUED BY M.C. Pendergast, Vice President, External Affairs. 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a

Laclede Gas Company For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$25.50	\$40.50	\$81.00
Charge For Gas Used – per therm			
For the first 100 therms used per month	16.595¢	16.595¢	16.595¢
For all therms used in excess of 100 therms	13.690¢	13.690¢	13.690¢

<u>Minimum Monthly Charge</u> – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> — Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 18, 2010

DATE EFFECTIVE

September 1, 2010

Month Day Year

Month Day Year

ISSUED BY CANCELLED July 8, 2013 Missouri Public Service Commission

GR-2013-0171; YG-2013-0613

K.J. Neises, Executive Vice President

Name of Officer

Title

720 Olive St.,

Address

St. Louis, MO 63101

s Missouri Public
Service Commission
GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 4-a

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Class I	Class II	Class III
Customer Charge – per month	\$20.25	\$32.25	\$64.50
Charge For Gas Used – per therm For the first 100 therms used per month For all therms used in excess of 100 therms	15.306¢ 12.628¢	15.306¢ 12.628¢	15.306¢ 12.628¢

<u>Minimum Monthly Charge</u> – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0171; YG-200-0074

DATE OF ISSUE		007 Year	DATE EFFECTIVE		st 20, 20 Day	101	^ugust ·1, 2007
ISSUED BY	K.J. Neises,	Executive Vice P	President 720 OI			MO 63101	
	Name of Officer	Title		Address	•••••	***************************************	***************************************

FILED

P.S.C. MO. No. 5 Consolidated. Third Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4-a

Laclede Gas Company Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

<u>COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)</u>

Availability - This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Class I	Class II	Class III
Customer Charge - per month	\$15.75	\$25.00	\$50.00
Charge For Gas Used – per therm	10 2007	12 205/	12 200 (
For the first 100 therms used per month For all therms used in excess of 100 therms	13.397¢ 11.053¢	13.397¢ 11.053¢	13.397¢ 11.053¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

GR-2005-0284.

October 1, 2005

Address

Month

Day

K.J. Neises.

Executive Vice President

720 Olive St..

St. Louis, MO 63101



ISSUED BY

Name of Officer

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 4-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1 Community, Town of City

SCHEDULE OF RATES

REC'D NOV 08 2002

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Class I	Class II	<u>Class III</u>
Customer Charge – per month	\$15.75	\$17.25	\$23.50
Charge For Gas Used – per therm			
For the first 100 therms used per month	13.847¢	13.847¢	13.847¢
For all therms used in excess of 100 therms	11.424¢	11.424¢	11.424¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

OCT 0 1 2005

Public Service Commission

Missouri Public Service Commission GR-02-356 FILED NOV 09 2002

DATE OF ISSUE November 8, 2002

Month Day Year

DATE EFFECTIVE

December 9, 2002

Month Day Ye

ISSUED BY

K.J. Neises,

Executive Vice President

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

73.

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 4-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1
Community, Town or City Issouri Public

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAI ੀvice Commission

Availability - This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Commercial and Industrial General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$15.00

Charge For Gas Used – per therm

For the first 100 therms used per month

13.001¢

For all therms used in excess of 100 therms

10.726¢

<u>Minimum Monthly Charge</u> – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

DEC 0 9 2002

Address

DATE OF ISSUE

November 21, 2001

DATE EFFECTIVE

souri Public

ISSUED BY

Assistant Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Service Commission

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 4-a CANCELLING All Previous Schedules

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Townswouri Public

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL AIR CONDITIONING SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Commercial and Industrial General Service rate.

<u>Rate</u> – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$15.00

Charge For Gas Used – per therm

For the first 100 therms used per month

12.062¢

For all therms used in excess of 100 therms

9.778¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

DEC 0 1 2001

By Service Commission

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99-315

FILED DEC 27 1995

DATE OF ISSUE

December 21, 1999

DATE EFFECTIVE

Jerry 2 Year 1000

ISSUED BY

Sherwin, Assistant Vice President

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 5

Laclede Gas Company	For	Refer to Sheet No. 1
lame of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

<u>Availability</u> – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month

Prior to September 1, 2013 \$800 On and after September 1, 2013 \$874.78

Demand Charge – per billing demand therm 95¢

Commodity Charge – per therm

For the first 36,000 therms used per month 2.502ϕ For all therms used in excess of 36,000 therms 0.701ϕ

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

<u>Terms of Payment</u> – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE

June 27, 2013

Month
Day
Year

DATE EFFECTIVE
July 8, 2013

Month
Day
Year

ISSUED BY
M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer
Title
Address

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

\$800 Customer Charge – per month

Demand Charge – per billing demand therm 95¢

Commodity Charge – per therm

For the first 36,000 therms used per month 2.502¢ For all therms used in excess of 36,000 therms 0.701¢

<u>Minimum Monthly Charge</u> – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE

August 18, 2010

DATE EFFECTIVE

September 1, 2010

Month Day

ISSUED BY CANCELLED

Name of Officer

Month

K.J. Neises, Executive Vice President, 720 Olive St.,

St. Louis, MO 63101

Address Missouri Public Service Commission GR-2010-0171; YG-2011-0074

Year

Title

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5

Laclede Gas Company

For

Refer to Sheet No. 1
Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

<u>Availability</u> – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge - per month

\$720

Demand Charge – per billing demand therm

85¢

Commodity Charge - per therm

For the first 36,000 therms used per month

2.277¢

For all therms used in excess of 36,000 therms

0.639¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

<u>Terms of Payment</u> – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0171; YG-200-0074

DATE OF ISSUE

July 20, 2007

DATE EFFECTIVE

August 20, 2007 Month Day Ye

-----August 1, 2007

ISSUED BY

K.J. Neises,

Month

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 5

Laclede Gas Company

For

Refer to Sheet No. 1
Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge - per month

\$625

Demand Charge - per billing demand therm

73¢

Commodity Charge - per therm

For the first 36,000therms used per month

1.956¢

For all therms used in excess of 36,000 therms

0.544¢

Minimum Monthly Charge - The Customer Charge plus the Demand Charge.

<u>Terms of Payment</u> - Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005 Month Day Y

Address

y Yea

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...

FILES

ISSUED BY

K.J. Neises,

Executive VIce President,

720 Olive St.,

St. Louis, MO 63101

MO PSG

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 5

Laciede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or Signari Public

SCHEDULE OF RATES

RECD NOV 0.8 2002

LARGE VOLUME SERVICE (LV)

Service Commission

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge - per month

\$600

70¢

Demand Charge – per billing demand therm

OCT 0 1 2003

CANCELLED

Commodity Charge – per therm

1.857¢ Public Service

For the first 36,000therms used per month For all therms used in excess of 36,000 therms

0.518¢

Public Service Commission

<u>Minimum Monthly Charge</u> – The Customer Charge plus the Demand Charge.

<u>Terms of Payment</u> – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Missouri Public Service Commission GR-02-356 FILFO NEW 09 2002

DATE OF ISSUE

November 8, 2002

DATE EFFECTIVE

December 9, 2002

.

Month Day Yea

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Titl

Address

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 5

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or Wissouri Public

SCHEDULE OF RATES

RECD NOV 21 2001

LARGE VOLUME SERVICE (LV)

Service Commission

Availability - Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

<u>Rate</u> – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge - per month

\$565

Demand Charge – per billing demand therm

66¢

Commodity Charge – per therm

For the first 36,000therms used per month

2.772¢

For all therms used in excess of 36,000 therms

1.520¢

<u>Minimum Monthly Charge</u> – The Customer Charge plus the Demand Charge.

<u>Terms of Payment</u> -- Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

CANCELLED

DATE OF ISSUE

November 21, 2001 Day

DATE EFFECTIVE

ISSUED BY

Assistant Vice President,

DEC 0 1 2001 720 Olive St., St. Louis, MP 6910 EC 01 2001

Name of Officer

01-629 Service Commission

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 5

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES



LARGE VOLUME SERVICE (LV)

REC'D DEC 22

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month

\$565

Demand Charge – per billing demand therm

54¢

Commodity Charge – per therm

For the first 36,000therms used per month

2.249¢

For all therms used in excess of 36,000 therms

1.236¢

<u>Minimum Monthly Charge</u> – The Customer Charge plus the Demand Charge.

<u>Terms of Payment</u> – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

CANCELLED

DEC 0 1 2001

FLED DEC 27

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DATE OF ISSUE

December 21, 1999

Name of Officer

DATE EFFECTIVE

ISSUED BY

'Assistant Vice President Title

Year

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 5

Laclede Gas Company Name of Leving Corporation or Municipality	Refer to Sheet No. 1 Community, Town or City
Inglada Can Company	D- F 1 - Oliver 1 27 - 7

<u>... Ndiacaur Public</u> Service Cummicalor

LARGE VOLUME SERVICE (LV)

RECT OCT 1 6 1998

Availability - Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate - The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge - per month \$500 50¢ Demand Charge - per billing demand therm Commodity Charge - per therm For the first 36,000 therms used per month 30.641¢ 29.917¢ For all therms used in excess of 36,000 therms

Minimum Monthly Charge - The Customer Charge plus the Demand Charge.

Terms of Payment - Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

CANCELLED

DEC 27 1999

Public Service Commission

FILED OCT 27 1998

October 15, 1998 DATE OF ISSUE . DATE EFFECTIVE...... Néises, Senior Vice President, 720 Olive Street. ISSUED BY ... name of officer

•	·	
Laclede Gas Company	_ Refe	r to Sheet No. 1
Name of Issuing Corporation or Municipali	For	ommunity, Town or City
•••••••	SCHEDULE OF RATES	RECEIVED
		AUG 2 8 1996
LAR	GE VOLUME SERVICE (LV)	MISSOURI Public Service Commis
Availability - Service under the firm gas uses including cogene exclusive boiler plant fuel. Customers contracting for sepant one year with a billing demand annual usage equal to, or great	ration and for boiler plar Service under this rate so rately metered gas service equal to, or greater than	nt use where gas is the chedule is available to e for a minimum term of
Rate - The monthly charge shal and a commodity charge as set		narge, a demand charge,
Customer Charge - per mon	th	\$475
Demand Charge - per billi	ng demand therm	47¢
Commodity Charge - per th		
For the first 36,000 t For all therms used in	herms used per month excess of 36,000 therms	30.641¢ 30.038¢
Minimum Monthly Charge - The C	Customer Charge plus the De	emand Charge.
Terms of Payment - Customer's and gross rates. Gross rates The net bill is payable on or date, the gross bill is payabl	will be two percent (2%) i prior to due date stated to	higher than net rates.
Purchased Gas Adjustment - The ule shall be subject to an adjustment the Company's cost of purchase tariff rates are based on whole gas cost of 28.489¢ per therm.	justment per therm for inc ed gas, as set out on Shee lesale gas rates which pro-	reases and decreases in to No. 29. The above
	CANCELLED	FILED
•	OCT 27 1998	SEP 1 1996
	By 1144 RS±5 Public Service Commission	on 96 - 193

BSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revise	5 d Sheet No. 5
Laclede Gas Company Refer to She	
SCHEDULE OF RAITES	
	AUG 25 1994
LARGE VOLUME SERVICE MO.	PUBLIC SERVICE COMM.
Availability - Service under this rate schedule is available firm gas uses including cogeneration and for boiler plant use exclusive boiler plant fuel. Service under this rate schedule customers contracting for separately metered gas service for a one year with a billing demand equal to, or greater than, 250 annual usage equal to, or greater than 60,000 therms.	where gas is the is available to minimum term of
Rate - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:	a demand charge,
Customer Charge - per month	\$400
Demand Charge - per billing demand therm	45 ¢
Commodity Charge - per therm For the first 36,000 therms used per month For all therms used in excess of 36,000 therms	30.213¢ 29.610¢
Minimum Monthly Charge - The Customer Charge plus the Demand C	harge.
Terms of Payment - Customer's monthly bills will be computed a and gross rates. Gross rates will be two percent (2%) higher The net bill is payable on or prior to due date stated thereon date, the gross bill is payable.	than net rates.
Purchased Gas Adjustment - The charge for gas used as specific ule shall be subject to an adjustment per therm for increases the Company's cost of purchased gas, as set out on Sheet No. 2 tariff rates are based on wholesale gas rates with produce a gas cost of 28.489¢ per therm.	and decreases in 9. The above
gas cost of 28.489¢ per therm. CANCELLED Produce a care of 28.489¢ per therm.	SEP - 1 1994
CANA SEP 1 1996 CANA SEP 1 1996 COmmission	SEP - 1 1994

DATE OF ISSUE August 24, 1994

MISSOURI Public Service Commission

DATE EFFECTIVE September 1, 1994

ISSUED BY K. J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 5
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No
Laclede Gas Company Refer to Sheet No. 1 Name of Leading Composition as Municipality For Community, Town or City
SCHEDULE 'OF' RATES'
AUG 21 1992
LARGE VOLUME SERVICE
Availability - Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.
Rate - The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:
Customer Charge - per month \$400
Demand Charge - per billing demand therm 45¢
Commodity Charge - for all therms used per month - 29.710¢ per therm
Minimum Monthly Charge - The Customer Charge plus the Demand Charge.
Terms of Payment - Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.
Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm. CANCELLED
SEP 11994 BY P.S. 5 Public Service Commission MISSOURI SEP 11994 Public Service Commission SEP 1 1892 92 - 1 6 5

DATE OF ISSUE August 21, 1992

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

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DATE EFFECTIVE September 1, 1992

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P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.

Laclede Gas Company

Refer to Sheet No.

Name of Issuing Corporation or Municipality

Community, RECRIVED

LARGE VOLUME SERVICE

MISSOURI Public Sarvice Commission

Availability - Service under this rate schedule is available for qualifying firm gas uses including total energy service and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate - The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge - per month

\$360

Demand Charge - per billing demand therm

65¢

Commodity Charge - for all therms used per month per therm

32.660¢

Minimum Monthly Charge - The Customer Charge plus the Demand Charge.

Terms of Payment - Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 30.852¢ per therm.

CANCELLED

SEP 1 1992 BY 8 1.5#5

Public Service Commission MISSOURI

FILED

AUG 1 1990

9 0 - 1 2 0 Public Service Commission

DATE OF ISSUE ...July

DATE EFFECTIVE

August 1, 1990

Vice President, 720 Olive Street, St. Louis, MO 63101

CANCELLING P.S.C. MO. No. 5 Consolidated, Fi	Sheet No. 5 ifth Revised Sheet No. 5
clede Gas Company Refer	Community, Town or City
SCHEDULE OF RATES	PECEIVED
LARGE VOLUME SERVICE	MAY 2 2 1987
Service under this rate schedule is available uses including total energy service and for boile exclusive boiler plant fuel. Service under this customers contracting for separately metered gas one year with a billing demand equal to, or great annual usage equal to, or greater than, 60,000 th	r plant use where gas is the rate schedule is available to service for a minimum term of er than, 250 therms and an
Rate	
The monthly charge shall consist of a custom and a commodity charge as set forth below:	er charge, a demand charge,
Customer Charge - per month	\$360
Demand Charge - per billing demand therm	80¢
Commodity Charge - for all therms used per m	nonth - 42.876c
Minimum Monthly Charge	CANCELLED
The Customer Charge plus the Demand Charge.	AUG 1 1990
Public	BY TH.R.S. #5 Service Commission boutsoupple and gross ner than net rates. The net

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

FILED

JUL 1 1987 Go-87-147 r 40-87-48 Public Service Commission

DATE OF ISSUE May 21, 1987	DATE EFFECTIVE	July 1,	1987	
month day yest		month	dav	Vest
Pa Novatus	720 Oliva Stroot	: C+ T	oute MO	62101
ISSUED BY D.A. Novatny, Exec. Vice President	ie	, SL. L	address	03101

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. __ Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No. $\frac{5}{2}$

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

LARGE VOLUME SERVICE

Availability

EESSOHRI

Service under this rate schedule is available for qualifying firm (gasommiss) on uses including total energy service and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than, 60,000 therms.

Rate

The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge - per month

\$360

Demand Charge - per billing demand therm

80¢

Commodity Charge - for all therms used per month per therm

ŚĊĦĔĎŲĹĖ ŎŦ ŔĄŤĖŚ

43.488¢

Minimum Monthly Charge

The Customer Charge plus the Demand Charge.

Terms of Payment

Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost-ofpurchased gas, as set out on Sheet No. 29ED CANCELLED

Public Service Commission MISSOU

84-161

Public Service Commission

DATE OF ISSUE November 19, 1984 Month day year

DATE EFFECTIVE December 4, 1984

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.____ Laclede Gas Company For Refer to Sheet No. 1 SCHEDULE OF RATES LARGE VOLUME SERVICE MISSOURI Public Service Commission Availability Service under this rate schedule is available for qualifying firm gas uses including total energy service and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms. Net Rate The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below: - per month \$360 Customer Charge 80¢ Demand Charge - per billing demand therm Commodity Charge - for all therms GANGELLEW424 used per month per th Minimum Monthly Charge The Customer Charge plus the Demand Charge EC - 4 1984 Terms of Payment Customer's monthly bills will be computable service commission rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date the gross bill is payable. Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost ofpurchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive. FILED OCT - 1 1984 84-161

DATE OF ISSUE September 21, 1984

DATE EFFECTIVE October 1 1984

Public Service Commission I

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.____5_ Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____5 Laclede Gas Company Por Refer to Sheet No. 1 Name of leaning Corporation or Municipality SCHEDULE OF RATES LARGE VOLUME SERVICE SEP 29 1983 Availability LIISSOURI Service under this rate schedule is available Forbigual Figure Commission uses including total energy service and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms. Net'Rate The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below: \$262 Customer Charge - per month Demand Charge - per billing demand therm 49¢ - per the GANGELLE 584 Commodity Charge - for all therms used per month Minimum Monthly Charge OCT - 1 1984 The Customer Charge plus the Demand Charge PUBLIC SERVICE COMMISSION Terms of Payment OF MISSOURI Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date the gross bill is payable. Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost-of purchased gas, in accordance with the Purchased Gas Adjustment Chause contained in Sheet Nos. 15 through 25, inclusive. OCT - 8 1983

DATE OF ISSUE. September. 29. 1983.....

DATE EFFECTIVE October 8, 1983

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 6316

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 5 Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 5

...Laclede Gas Company
Name of Isruing Corporation or Municipality

For Refer to Sheet No. 1

SCHEDULE OF RATES

LARGE VOLUME SERVICE

Availability

Public Corrice Commission

Service under this rate schedule is available for qualifying firm gas uses including total energy service and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Net Rate

The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge

- per month

\$255

Demand Charge - per billing demand therm

48¢

Commodity Charge - for all therms used per month - per therm

19.612¢

GANGELLED

Minimum Monthly Charge

The Customer Charge plus the Demand Charge.

- OCT - 8 1983 nd D c # T

Terms of Payment

Customer's monthly bills will be computed at both the net of misselfass.

Gross rates will be two percent (27) bishes the net of misselfass. rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date the gross bill is payable.

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive.

OCT 15 (\$32

82-200

DATE OF ISSUE October 6, 1982

DATE EFFECTIVE October 15, 1982 day

, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 5 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. .Laclede Gas Company
Name of leaving Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City SCHEDULE OF RATES LARGE VOLUME SERVICE OCT 2 1 1981 Availability tassouri Service under this rate schedule is available for qualifying firm gasnission uses including total energy service and for boiler plant use where gas isthe exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms. Net Rate The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below: Missouri Natural & Laclede & St. Charles Midwest Missoui Divisions Divisions \$249 \$249 Customer Charge - per month Demand Charge - per billing demand therm 47¢ - per therm BARBELLED Commodity Charge - for all therms used per month OCT 1 5 1982 Minimum Monthly Charge The Customer Charge plus the Demand Charge. Terms of Payment Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date the gross bill is payable. Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject; to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment clause 45 contained in Sheet Nos. 15 through 24, inclusive. Public Service Commission

DATE OF ISSUE. October. 21, 1981.....

DATE EFFECTIVE October 24, 1981

ISSUED BY R. L. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No.

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality	For Refer to Sheet No. 1 Community, Town or City
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SCHEDULE OF RATES

LARGE VOLUME SERVICE

Availability

Service under this rate schedule is available to qualifying firm gas customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than, 60,000 therms, including service to total energy plants. Service under this rate schedule is not available to provide for the partial fuel requirements of boiler plants.

Net Rate

The monthly charge stall consult of a customer charge, a demand charge, and a community charge as set forth below:

OCT 24 1981 BY LOTE COMMISSION	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer ChargePUBLIC SERVICE COMMISSION OF MISSOURL per month	\$240	\$240
Demand Charge - per billing demand therm	45¢	45¢
Commodity Charge - for all therms used per month - per therm	16.957¢	17.509¢

Minimum Monthly Charge

The Customer Charge plus the Demand Charge.

Terms of Payment

Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date the gross bill is payable.

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23, inclusive 38

DATE OF ISSUE. December 17, 1980

DATE EFFECTIVE. December 23, 1980

R. C. Jaudes, Senior Vice President 720 Olive St., St. Louis, Mo. 63101

ISSUED RY.

name of officer tule address

Laclede Gas Company Por Refer to Sheet No. 1

Mana of Limiting Composition of Municipality Community, Town or City

AUG 21 1992

LARGE VOLUME SERVICE (Continued)

CO. PUBLIC CUTTURE OF MAN.

Determination of Billing Demand

For purposes of determining the billing demand under this Large Volume Service rate Schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in therms during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in therms during any consecutive period of 24 hours in such month (where gas is used for air conditioning and/or cogeneration, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in therms during any consecutive period of 24 hours in such month).

The Company will normally compute the maximum use in therms during any consecutive period of 24 hours in any billing month as 1/20th of the number of therms used during such billing month, adjusted to a base monthly billing period of 30 days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 therms, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in therms during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This provided as to new customers is included to avoid the necessity of making extimates of future demand.

DATE OF ISSUE August 21, 1992

DATE SPIROTIVE September 1, 1992

Vice President, 720 Olive Str., St. Louis, MO 63101

Public Service Countillin

CANCELLED **ISSUED BY**August 30, 2017
Missouri Public
Service Commission
SN-2018-0032; JG-2018-0012

Cancelling All Previous Schedules.

Laclede Gas Conpany	For Refer To Sheet No. 1 Community, Town or City
	SCHEDULE OF RATES
BY Conice Commission	LARGE VOLUME SERVICE (Continued)
BY Commission Public Service Commission DetermMission of Billing D	emand UICITY (S.C.)

For purposes of determining the billing demand under this Large Volume Service Rate Schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in therms during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in therms during any consecutive period of 24 hours in such month; (where gas is used for air conditioning, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in therms during any consecutive period of 24 hours in such month).

The Company will normally compute the maximum use in therms during any consecutive period of 24 hours in any billing month as 1/20th of the number of therms used during such billing month, adjusted to a base monthly billing period of 30 days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 therms, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in therms during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This provision as to new customers is included to avoid the necessity of making estimates of future demand.

78-38

DATE OF ISSUE December 17, 1980 DA

DATE EFFECTIVE December 23, 1980

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than. 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge

Prior to September 1, 1013 \$710 On and after September 1, 2013 \$776.36

Commodity Charge

First 100,000 therms – per month – per therm 10.440¢ Over 100,000 therms – per month – per therm 8.083¢

Charge for Gas Used During Interruption

The higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price (plus the commodity charges above and applicable PGA)

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

June 27, 2013

DATE EFFECTIVE

July 8, 2013

Month Day

GN-2018-0032: JG-2018-0012

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 7

Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge

\$710

Commodity Charge

First 100,000 therms – per month – per therm 10.440¢ Over 100,000 therms – per month – per therm 8.083¢

Charge for Gas Used During Interruption

The higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price (plus the commodity charges above and applicable PGA)

<u>Minimum Monthly Charge</u> – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 18, 2010

DATE EFFECTIVE

September 1, 2010 Day

Month

ISSUED BY

K.J. Neises.

Month

Executive Vice President,

720 Olive St...

St. Louis, MO 63101

CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613 Name of Officer Title

Address Missouri Public Service Commission GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 7

Laclede Gas Company For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

<u>Availability</u> – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

<u>Net Rate</u> – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge

\$640

Commodity Charge

First 100,000 therms – per month – per therm 9.375 ¢Over 100,000 therms – per month – per therm 7.264 ¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm (plus the commodity charges above and applicable PGA)

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE August 20, 2007

Month Day Year August 1, 2007

CANCELLED
September 1, 2010

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7

Laclede Gas Company For Refer to Sheet No. 1

Name of leaving Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge

\$555

Commodity Charge

First 100,000 therms – per month – per therm 8.073¢
Over 100,000 therms – per month – per therm 6.255¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm \$2.00 (plus the commodity charges above and applicable PGA)

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge — Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005 Month Day Year DATE EFFECTIVE

October 1, 2005

Day Year

FILE

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 7

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Missouri Public

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Service Commission

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge

\$530

CANCELLED

Commodity Charge

First 100,000 therms – per month – per therm

7.738¢

nct 0 1 **200**9

Over 100,000 therms – per month – per therm

5.995¢

cuplic Service Commissio

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm

36.359¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Missouri Public Service Commission GR-07-356 FILED NOV 09 2002

DATE OF ISSUE

November 8, 2002

DATE EFFECTIVE

December 9, 2002

Month Dav Year Month Day

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 7

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City lissouri Public

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Servi**ce Commiss**ion

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge

\$500

Commodity Charge

First 100,000 therms – per month – per therm

7.280¢

CANCELLED

Over 100,000 therms – per month – per therm

5.638¢

DEC 0 9 2002

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm

35.901¢ - uonc 5

<u>Minimum Monthly Charge</u> – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

November 21, 2001

DATE EFFECTIVE

DEC 0 1 2001

ISSUED BY

Assistant Vice President,

720 Olive St., St. Louis, MOrB ton DEC 01 2001

Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 7

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

Missouri Public

INTERRUPTIBLE SERVICE (IN)

RECT) DEC 22 1999

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below: CANCELLED

Customer Charge

\$500

DFC 0 1 2001

Commodity Charge

First 100,000 therms – per month – pmi6801 Over 100,000 therms – per month – per therm

6.634¢

5.134¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm

35.255¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged pay agreement with the Company that is kept up-to-date. Somool

DATE OF ISSUE

December 21, 1999

DATE EFFECTIVE

ISSUED BY

Assistant Vice President

Year

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No	7
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised	Sheet No. 7
Name of Leving Corporation or Municipality Por Community,	
SCHÉDULE OF RATES SON	işşouri Public iee Gemmission
INTERRUPTIBLE SERVICE (IN)	D OCT 1 6 1998
Under certain conditions, and from time to time, the Compato sell. When the Company has such gas available for resale, is short-term contracts for the sale thereof.	
Availability - This rate schedule is available to customers conseparately metered interruptible gas service for a minimum terma demand equal to, or greater than, 10,000 cubic feet per hour.	m of one year with
Net Rate - The monthly charge shall consist of a customer charge as set forth below:	ge and a commodity
Customer Charge - per month	\$475
Commodity Charge First 100,000 therms - per month - per therm Over 100,000 therms - per month - per therm	29.852¢ 28.413¢
Charge For Gas Used During Interruption	
All gas used during any period of interruption - per therm	58.473¢
Minimum Monthly Charge - The Customer Charge.	
Purchased Gas Adjustment - The charge for gas used as specified shall be subject to an adjustment per therm for increases and Company's cost of purchased gas, as set out on Sheet No. 29. rates are based on wholesale gas rates which produce a system of 23.570¢ per therm.	decreases in the The above tariff
Late Payment Charge - Unless otherwise required by law or othe will be added to the outstanding balance of all bills not paid date stated on the bill. The late payment charge will not be being collected through a pre-arranged payment agreement with is kept up-to-date.	by the delinquent applied to amounts
CANCELLE	lissouri Public
is kept up-to-date. CANCELLED DEC 27 1999 FILE	9 8 - 374 D DCT 27 1998

DATE OF ISSUE October 15, 1998

DATE EFFECTIVE

Month

May

Very

DATE EFFECTIVE

MONTH

MONTH

MONTH

MONTH

MONTH

MAY

MONTH

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. _7

Laclede Gas Company Name of lesuing Corporation or Municipality

For

Refer to Shee Community, Tow

INTERRUPTIBLE SERVICE (IN)

MISSOURI Public Service Commission

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability - This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge - per month

\$450

Commodity Charge

First 100,000 therms - per month - per therm Over 100,000 therms - per month - per therm

29.852¢

28.413¢

Charge For Gas Used During Interruption

All gas used during any period of interruption per therm

58.473¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 23.570¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

Public Service

DATE EFFECTIVE

September 1, 1996

August 28, 1996 DATE OF ISSUE

Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

MEES Of officer

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 7 Laclede Gas Company Refer to Sheet No. 1 Name of Invited Corporation of Musicipality

Community, Town of City SCHEDULE OF RATES INTERRUPTIBLE SERVICE Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof. Availability - This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below: Customer Charge - per month \$400 Commodity Charge First 100,000 therms - per month - per therm 29.852 Over 100,000 therms - per month - per therm 28.413¢ Charge For Gas Used During Interruption All gas used during any period of interruption per therm 58.473¢ Minimum Monthly Charge - The Customer Charge. Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 23.570¢ per therm. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-CANCELLED

DATE OF ISSUE August 21, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY K.J. Neises, Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Delicor City (27)

....SCHEDULE OF RATES.

INTERRUPTIBLE SERVICE

MISSOURI

Public Service Commi**ssio**d

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability - This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate - The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge - per month

\$360

Commodity Charge

First 100,000 therms - per month - per therm Over 100,000 therms - per month - per therm

32.848¢

30.760¢

Charge For Gas Used During Interruption

All gas used during any period of interruption per therm

58.634¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 23.731¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

FILED

SEP 1 1992

AUG 1 1990

BY 8th 2.5.# 7

9 () - 1 2 ()
Public Service Commission

July 11, 1990 Public Sarvice Commission MISSOUBATE EFFECTIVE August 1, 1990 DATE OF ISSUE

Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C.	MO.	No. 5	Cons	olidat	ed,	Sixth	Revise	ed She	eet No.	·	7	
CANCELL	ING I	P.S.C.	MO.	No.	5 C	onsolic	lated,	Fifth	Revised	Sheet	No.	7

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No.

... SCHEDULE OF RATES..

INTERRUPTIBLE SERVICE

MAY 22 1987

Under certain conditions, and from time to time, the Company staticess gas to sell. When the Company has such gas available for resale it company has available for resale it company short-term contracts for the sale thereof.

Availability

This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate

The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge - per month

\$360

Commodity Charge

First 100,000 therms - per month - per therm

43.302¢

Over 100,000 therms - per month - per therm

41.214¢

Charge For Gas Used During Interruption

All gas used during any period of interruption per therm

CANCELLED

69.088¢

Minimum Monthly Charge

AUG 1 1990

The Customer Charge.

BY 7th R.S. # 7

Purchased Gas Adjustment

Public Service Commission **MISSOURI**

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

FILED

JUL 1 1987 Go-87-147 * Ao-87-48
Public Service Commission

DATE OF ISSUE May 21,

DATE EFFECTIVE July 1, 1987

Exec. Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY ...

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. ___ Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No._

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No.

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE

Under certain conditions, and from time to time, the Company has e gas to sell. When the Company has such gas available for resale, SEVWIIDMakeSIM short-term contracts for the sale thereof.

Availability

This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate

The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge - per month

\$360

Commodity Charge

First 100,000 therms - per month - per therm Over 100,000 therms - per month - per therm

43.835¢ 41.747¢

Charge For Gas Used During Interruption

All gas used during any period of interruption -CANCELLED per therm

69.621¢

Minimum Monthly Charge

The Customer Charge.

Public Service Commission

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

FILED

BEC -4 1984

84-161

Public Service Commission

DATE OF ISSUE November 19, 1984 month day year

DATE EFFECTIVE December 4, 1984 month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. ___ For..... Refer to Sheet No. 1 Laclede Gas Company Community: Town of City II WED Name of Insuing Corporation or Municipality SCHEDULE OF RATES SEP 24 TOY INTERRUPTIBLE SERVICE Under certain conditions, and from time to time, the Company has lexcess gas to sell. When the Company has such gas available of seesel company has will make short-term contracts for the sale thereof. Availability This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate The monthly charge shall consist of a customer charge and a commodity charge as set forth below: \$360 Customer Charge - per month Commodity Charge First 100,000 therms - per month - per therm 24.214¢ 22.126¢ Over 100,000 therms - per month - per therm Charge For Gas Used During Interruption All gas used during any period of interruption - per therm 50.000¢. Minimum Monthly Charge GANGELLED The Customer Charge. DEC - 4 1984 Purchased Gas Adjustment The charge for gas used as specified in this adjustment per them. le shall be subject to an adjustment per therm for increbble SERVICE CPEASES In the Company's cost of purchased gas, in accordance with the Turchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive. FULED

DATE OF ISSUE. September 21, 1984.

Public Service Commission
DATE EFFECTIVE COMMISSION

OCT - 1 1934

Laclede Gas Company Name of Tasuing Corporation or Municipality	Por Refer to	Sheet No. 1
	SCHEDULE OF RATES	***
Under certain conditions excess gas to sell. When the it will make short-term contr	e Company has such gas a	vailable for resale,
Availability		
This rate schedule is a ately metered interruptible with a demand equal to, or go	gas service for a minímu	m term of one year
Net Rate		•
		
The monthly charge shal ity charge as set forth below	l consist of a customer w:	charge and a commod
		charge and a commod- \$262
ity charge as set forth below	w: - per month	•
ity charge as set forth below Customer Charge Commodity Charge - for all	w: - per month therms - per therm	\$262
ity charge as set forth below Customer Charge Commodity Charge - for all used per month Charge For Gas Used During I	- per month therms - per therm	\$262 22.126¢
ity charge as set forth below Customer Charge Commodity Charge - for all used per month Charge For Gas Used During I	- per month therms - per therm atterruption period of interruption	\$262 22.126¢ Eler therm 50.000¢
Customer Charge Commodity Charge - for all used per month Charge For Gas Used During I	- per month therms - per therm atterruption period of interruption	\$262 22.126¢ Eler therm 50.000¢
Customer Charge Commodity Charge - for all used per month Charge For Gas Used During I All gas used during any Minimum Monthly Charge The Customer Charge.	- per month therms - per therm nterruption period of interruption OCT - 1 199	\$262 22.126¢ EDer therm 50.000¢
Customer Charge Commodity Charge - for all used per month Charge For Gas Used During I All gas used during any Minimum Monthly Charge The Customer Charge.	- per month therms - per therm nterruption period of interruption period of interruption as specified, in SERVICE Control this service therm for increases and	\$262 22.126¢ 22.126¢ A A MMISSION Shedule shall be idecreases in the

OCT -8 1983

DATE OF ISSUE September 29, 1983

Tubil , Usivita Commission - October 8, 1983-

Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 6310 ISSUED BY .. R.

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____7 Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 7 Laclede Gas Company Refer to Sheet No. 1 Name of landing Corporation or Municipality Community, Town or City SCHEDULE OF RATES INTERRUPTIBLE SERVICE Under certain conditions, and from time to time, the Company has Indian excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof. Availability This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate The monthly charge shall consist of a customer charge and a commodity charge as set forth below: Customer Charge \$255 - per month Commodity Charge - for all therms used per month - per therm 20.805¢ Charge For Gas Used During Interruption All gas used during any period of interruption - per therm 50.000¢. GANCELLED Minimum Monthly Charge The Customer Charge. OCT - 8 1983 Purchased Gas Adjustment The charge for gas used as specified in this PUBLIC SERVICE TOMMISSION subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive

DATE OF ISSUE. October 6. 1982.... DATE EFFECTIVE October 15, 1982....

Booth day year

ISSUED BY R.C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 7 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. ____7 ... LacLede Gas Company
Name of leaving Corporation or Municipality For Refer to Sheet No. 1 Community, Town or City SCHEDULE OF RATES OCT 2 1 1981 INTERRUPTIBLE SERVICE IIIS30HRI Public Sarvice Commission Under certain conditions, and from time to time, "the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof. Availability This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour. Net Rate The monthly charge shall consist of a customer charge and a commodity charge as set forth below: OCT 1 5 1982 Laclede & Missouri Natural & St. Charles Midwest Missouri Divisions Divisions PUBLIC SERVICE COMMISSION of Missoper month \$249 \$249 Customer Charge Commodity Charge - for all therms 20.105¢ used per month per therm 19.532¢ Charge For Gas Used During Interruption All gas used during any period of interruption - per therm 50.000¢. Minimum Monthly Charge The Customer Charge. Purchased Gas Adjustment The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24 inclusive 24 1981 81-245

DATE OF ISSUE. October 21, 1981.....

DATE EFFECTIVE October 24. 1981. month

Senior Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY R. C. Jaudes. name of officer

address

Public Samica Commission

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 7

Cancelling All Previous Schedules.

Lac.	Lede	Gas	Comp	any				
	Name	of lest	ing Cor	poratio	n ar	Mar	delball	ŧ.

For... Refer To Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability

This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate

The monthly charge shall commodity charge as set forth provided ity charge and a commod-

OCT 24 1981	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge BY Commodity Charge FOR all therms used per month - per therm	\$240	\$240
Commodity Charge for all therms used per month - per therm	18.148¢	18.700¢

Charge For Gas Used During Interruption

All gas used during any period of interruption - per therm 50.000¢.

Minimum Monthly Charge

The Customer Charge,

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23 inclusive.

78-38

DATE OF ISSUE. December 17, 1980

DATE EFFECTIVE December 23, 1980

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101

P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate Customer Charge – per month	\$17.00
For all gallons used per month – per gallon	
Prior to September 1, 2013	17.262¢
On and after September 1, 2013	21 034¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

- The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.
- Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE EFFECTIVE June 27, 2013 July 8, 2013 DATE OF ISSUE Month Day Month Day

GN-2018-0032: JG-2018-0012

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 8

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality	• • • • • • • • • • • • • • • • • • • •	Community, Town or City	

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate Customer Charge – per month For all gallons used per month – per gallon \$17.00 17.262¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

- The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.
- Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemonth ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

September 1, 2010 August 18, 2010 DATE EFFECTIVE DATE OF ISSUE Month Day Year

ISSUED BY July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613

K.J. Neises, Executive Vice President,

Name of Officer

720 Olive St.,

St. Louis, MO 63101

Address

FILED ·····Missouri Public Service Commission GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 8

Laclede Gas Company Refer to Sheet No. 1 Community, Town or City Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate Customer Charge – per month For all gallons used per month – per gallon \$13.50 18.937¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

- (A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.
- Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemonth ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

July 20, 2007 DATE OF ISSUE August 20, 2007 DATE EFFECTIVE Month

....August 1, 2007

ISSUED BY

K.J. Neises, Executive Vice President.

720 Olive St.,

St. Louis, MO 63101

CANCELLED

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 8

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

respond conforming of sequentiality

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate Customer Charge - per month

\$11.50

For all gallons used per month - per gallon

16.504¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment

- (A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.
- (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvementh ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day Yes

ISSUED BY

K.J. Neises, Executive Vice President.

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Month

Title

GR-2005-0284



P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 8

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town of CitySouri Public

SCHEDULE OF RATES

RECT NOV 08 2002

GENERAL L.P. GAS SERVICE (LP)

Carvige Commission

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. CANCELLED

Rate Customer Charge – per month For all gallons used per month – per gallon \$11.00 15.833¢

OCT 0 1 2003

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

- (A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.
- Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemonth ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be under the line of the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the deferred adjustment shall be under the largest resulting from the largest resultin appropriately recorded in the Deferred L.P. Gas Cost account. GR-02-354

DATE OF ISSUE	Novemb			DATE	EFFECTIVE	December 9, 2002			
	Month	Day	Year			Month	Day	Year	***************************************
ISSUED BY	K.J. Neises.	Exec	utive Vice Pres	sident.	720 Olive St	t. St.	Louis. i	MO 63101	

Name of Officer

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 8

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City Missouri Public

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate Customer Charge - per month

\$10,50

For all gallons used per month – per gallon

14.650¢

CANCELLED

Minimum Monthly Charge - The Customer Charge.

DEC 0 9 2002 154RB8

Purchased Gas Adjustment

- The above charges shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon, which shall be subject to an adjustment per gallon be subject to a subj (A) referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.
- Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemonth ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE

November 21, 2001

DATE EFFECTIVE

Month Day

Sherwin.

Name of Officer

ISSUED BY

Assistant Vice President, 720 Olive St., St. Louis, MC

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 8

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

RFCT DEC 22 1999

Availability - This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate Customer Charge – per month

\$10.50

For all gallons used per month – per gallon

CANCELLED

12.373¢

Minimum Monthly Charge – The Customer Charge.

DEC 0 1 2001

Purchased Gas Adjustment

ce Commission

- The above charges shall be subject to an adjustment per gallon, which shall be (A) referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.
- Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelvemonth ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the defended admistrated to the appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE

December 21, 1999

DATE EFFECTIVE

St. Louis, MO 63101

ISSUED BY

Assistant Vice President. Sherwin. Name of Officer

Title

Address

720 Olive St.,

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 8 Refer to Sheet No. RECEIVED Laclede Gas Company Name of lesuing Corporation or Municipality APR 28 1998 GENERAL L.P. GAS SERVICE (LP) MO. PUBLIC SERVICE COMM Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. CANCELLED \$10.00 Rate - Customer Charge - per month For all gallons used per month - per gallon 54.927¢ Minimum Monthly Charge - The Customer Charge. Public Service Commission Purchased Gas Adjustment Public SMISSOURI

The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"), equivalent to the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. qas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29. Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C. 7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the

DATE OF ISSUE April 28, 1998

DATE EFFECTIVE May 29, 1998

MAY 2 9 1998

K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas

Cost account.

Public Service Commission

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 8

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer	to Shee	t No.	
Com	nunity. Tow		}¥€D…

GENERAL L.P. GAS SERVICE (LP)

MISSOURI Public Service Commission

Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate - Customer Charge - per month For all gallons used per month - per gallon

\$10.00 54.927¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment

- The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"), equivalent to the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Each month the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company FillE file a new L.P. CPGA with the Commission, along with supporting materials based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become fully effective on the date MAY 29 1998 stated on Sheet No. 29.
- Whenever the actual prices paid by the Company for LBy Gas RS48 differ from the price upon which its then effective adjustment Public Service Commission the amount of increased or decreased L.P. Gas cost resulting from suc MISSOURI difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase on decrease the adjustments determined pursuant to Paragraph A hereof. increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account. 1 1996 SEP

96 - 193

MO PUBLIC SERVICE CO September 1, 1996 DATE EFFECTIVE month day year

August 28, 1996 DATE OF ISSUE

| Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Tenth Rev	vised Sheet No8
CANCELLING P.S.C. MO. No. 5 Consolidat	
Laclede Gas Company	Refer to Sheet No. 1
Name of issuing Corporation or Municipality	Community, Town or City 1000
schipite o	F RATES
	AUG 25 1994

GENERAL L.P. GAS SERVICE

Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate - Customer Charge - per month

\$10.00

For all gallons used per month - per gallon

54.927¢

Minimum Monthly Charge - The Customer Charge.

Public Service Commission

Purchased Gas Adjustment

- (A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"), equivalent to the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Each month the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become fully effective on the date stated on Sheet No. 29.
- differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase of decrease the adjustments determined pursuant to Paragraph A hereoft. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account SEP 1 1994

DATE OF ISSUE August 24, 1994

DATE OF ISSUE September Ch. Cherry September Cherr

SUED BY M.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No8
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 8
Laclede Gas Company Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City
SCHEDULE OF RATES MAY 23 1994
GENERAL L.P. GAS SERVICE MG. 208 LC SERVICE COM
Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. CANCELLED
Rate - Customer Charge - per month For all gallons used per month - per gallon SEP 1994 Minimum Monthly Charge - The Customer Charge. BY 10 R.S.#8 Purchased Gas Adjustment Public Service Commission MISSOURI
(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"), equivalent to the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Each month the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become fully effective on the date stated on Sheet No. 29.
(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas

DATE OF ISSUE May 20, 1994

DATE EFFECTIVE June 23, 1994

DATE EFFECTIVE month day year

increases or decreases in charges resulting from the deferred adjustment shalls

Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All

be appropriately recorded in the Deferred L.P. Gas Cost account.

Kenneth J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No.

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 8

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corposition or Municipality

Community, Town or City

GENERAL L.P. GAS SERVICE

SCHEPULE OF RATES AUG 2 1332

L. C. L. 240 C. Will Heimin

Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible CANCELLED

Rate - Customer Charge - per month

\$8.50

For all gallons used per month - per gallon

55.308¢

JUN 231994

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment

Public Service Commission MISSOURI

- The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas Adjustments shall be included in the Company's PGA filings with the Commission.
- Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

August 21, 1992 **DATE OF ISSUE**

DATE EFFECTIVE SEPTEMBET 1292

s, Vice President, 720 Olive St. St. Lours, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

SCHEDULE OF RATES

SEP 1 1992 BY S# 1 S# 8

GENERAL L.P. GAS SERVICE

Public Service Commission

Availability - This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate - Customer Charge - per month

\$7.00

58.111¢

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment

num Monthly Charge - The Customer Charge. SEV SEVEN Commission lased Gas Adjustment

(A) The above charges shall be subject to an Majustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallons. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas Adjustments shall be included in the Company's PGA filings with the Commission.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same periods set out in Paragraphs C. 3 and C. 4 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months beginning with November and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 1

ISSUED BY D. L. Godiner, Vice President, 720 Olive Street, St.PLONIC SMOVIGS

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No8	
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	8

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

.....schedule of rates

GENERAL L.P. GAS SERVICE

Availability

MAY 22 1987

This rate schedule is available for L.P. gas service to the escusioners located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is will high the construction of the constructi subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge - per month For all gallons used per month - per gallon \$6.00

57.264c

Minimum Monthly Charge

The Customer Charge.

AUG 1 1990

Purchased Gas Adjustment

BY 7th R.S. #8

Public Service Commission

- (A) The above charges shall be swigspurpen adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21c per gallons. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas Adjustments shall be included in the Company's PGA filings with the Commission.
- (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

RCS Surcharge Adjustment

JUL 1 1987

Surcharge Adjustment

GO-17-147-Ao-87-48

Public Service Commission

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31.

DATE OF ISSUE ..

July 1, 1987

Novatny, Exec. Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. _ Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 8 Laclede Gas Company For Refer to Sheet No. 1 Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES... GENERAL L.P. GAS SERVICE NOV 20 (00) Availability LISSOURI This rate schedule is available for L.P. gas service to thosescustomers ission located in subdivisions in the Company's certificated area where natural gasis not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible. Rate Customer Charge - per month \$6.00 For all gallons used per month - per saltenLED CANCELLED 58.090¢ JUL 1 1987 BY LEE R.S.# Minimum Monthly Charge The Customer Charge. Public Service Commission Purchased Gas Adjustment (A) The above charges shall be subject an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallons. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas Adjustments shall be included in the Company's PGA filings with the Commission. (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account. The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29. DEC -4 1984 84-161 RCS Surcharge Adjustment Bills for residential service rendered under this rate schedule sheign be subject to a monthly adjustment pursuant to the provisions of the Company's

DATE OF ISSUE November 19, 1984 DATE EFFECTIVE December 4 1984 year

Residential Conservation Service Program clause contained in Sheet No. 31.

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.

Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. _____

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE

SEP 24 1984

Availability

This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated areas where charmans gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later con version to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge

- per month . \$6.00 GANDELLED

For all gallons used per month - per gallon

58.090¢

DEC - 4 1984

Minimum Monthly Charge

The Customer Charge

PUBLIC SERVICE COMMISSION

OF MISSOURI

Purchased Gas Adjustment Clause

- (A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission.
- (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each an nual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A here of. All increases or decreases in charges resulting from the deferred adjust ment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

RCS Surcharge Adjustment

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet Roll 31.

DATE OF ISSUE. September 21, 1984....

Public Service Commission

ISSUED BY. D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101 name of officer title

Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. ____8

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

BEGEIVED

GENERAL L.P. GAS SERVICE

SEP 2 9 1983

Availability

MISSOURI
Public Service Commission

This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge

- per month

\$5.00

For all gallons used per month - per gallon (15858)

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment Clause

BY PUBLIC SERVICE COMMISSION OF MISSOURI

- (A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission.
- (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A herefor. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

OCT -8 1933

83-233

DATE OF ISSUE..... September 29, 1983

DATE EFFECTIVE 3. Saniga Commission ...

ISSUED BY R. C. Aaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 6310

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No._ Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 8

Laclede Gas Company
Name of Issuing Corporation or Municipality

For. Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE

Availability

This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge

- per month

\$4.50

For all gallons used per month - per gallon

57.022 GANGELLED

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment Clause

DCT - 8 1983

PUBLIC SERVICE COMMISSION OF MISSOURI

- (A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission.
- (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May -. through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A-hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost 200 th.

October 6, 1982 DATE OF ISSUE.

DATE EFFECTIVE October 15, 1982

udes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 8 Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. ___8

Laclede Gas Company Name of Issning Corporation or Municipality

For Refer to Sheet No. 1

Community, Town of City FIVE

GENERAL L.P. GAS SERVICE

SCHEDULE OF RATES

Missouri Public Service Commission

Availability

This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge

- per month

\$3.63

For all gallons used per month - per gallon

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment Clause

DATE OF ISSUE, October 21, 1981

OCT 1 5 1982

- (A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 43.21¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments shall be included in the Company's PGA filings with the Commission.
- (B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shallincrease or decrease the adjustments determined pursuant to Paragraphta hereof. All increases or decreases in charges resulting from the defeared adjustment shall be appropriately recorded in the Deferred L.P Gas Cost account.

81-245

Public Service Commission

DATE EFFECTIVE: October. 24,...1981. day

munth

P.S.C. MO. No. 5 Consolidated, Original SHEET No. Cancelling All Previous Schedules.

. Laclede Gas Company
Name of Issuing Corporation or Municipality For Refer To Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE

Availability

This rate schedule is available for L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge

- per month

\$3.50

. For all gallons used per month - per gallon

OCT 24 1981

Minimum Monthly Charge

The Customer Charge

Purchased Gas Adjustment Clause

(A) The above charges shall be subject to an adjustment per gallon by the amount by which the price paid by the Company for L.P. Gas is above or below a basic price of 35.0¢ per gallon. Such adjustments shall be fully effective concurrent with any changes in the Company's Purchased Gas Adjustment factors for natural gas service and materials supporting such L.P. Gas adjustments

shall be included in the Company's PGA filings with the Commission.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for each annual period of April through March shall be divided by the estimated amount of L.P. Gas gallons to be sold during the succeeding 12 billing months of May through April and the resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment for said succeeding 12 billing months and shall increase or decrease the adjustments determined pursuant to Paragraph A bereof. All increases or decreases in charges resulting from the deterred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

December 17, 1980 BATE OF ISSUE

name of officer

DATE EFFECTIVE December 23, 1980

address

Senior Vice President 720 Olive St. St. Louis, Mo. 63101

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 8-a CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 8-a

Laclede Gas Company Name of Issuing Corporation or Municipality	For	Refer to Sheet No. 1 Community, Town or City
SCHE	EDULE OF RATE	ES
GENERAL L.P. G	SAS SERVICE (I	LP) (continued)
Purchased Gas Adjustment (continued)		
The current level of the adjustment factors No. 29.	s described in (A) and (B) above are set out on Sheet
<u>Late Payment Charge</u> – Unless otherwise to the outstanding balance of all bills not payment charge will not be applied to outs collected through a pre-arranged payment	paid by the deline standing balances	quent date stated on the bill. The late under \$2 or to amounts being
TE OF ISSUE June 27, 2013 Month Day Year	DATE EFFEC	CTIVE July 8, 2013 Month Day Year

ISSUED BY

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer Title Address Missouri Public Service Commission

GR-2013-0171; YG-2013-0613

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 8-a	
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No8-a_	
Laclede Gas Company Refer to Sheet No. 1 Name of Laculage Corporation or Municipality Community. Town or City	
SCHEDULE OF RATES RECEIVED	
GENERAL L.P. GAS SERVICE (LP) (continued) AUG 2 8 1996	}
Purchased Gas Adjustment (continued)	
Public Service Commiss The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.	ion
Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.	
	1
FILED	-
CANCELLED O G - 4 O	
	Laclede Gas Company Por Refer to Sheet No. 1 Name of Mention Corporation or Municipality General L.P. Gas Service (LP) (continued) Purchased Gas Adjustment (continued) Public Service Commiss The current level of the adjustment factors described in (h) and (8) above are set out on Sheet No. 29. Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date. FileD SEP 1 1996

August 28, 1996

Month day 7003 DATE EFFECTIVE September 1, 1996 DATE OF ISSUE .. ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

MO. PUBLIC SERVICE COMM

July 8, 2013 Missouri Public

Service Commission GR-2013-0171; YG-2013-0613

P.S.C.	MO.	No.	5	Consolidated,	Original	Sheet	No.	0-a
				-	-			

CANCELLING All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation of Municipality	Refer to Sheet No. 1 Community, Town or City

GENERAL L.P. GAS SERVICE (continued)

MAY 23 1994

Purchased Gas Adjustment (continued)

MO. PUBLIC SERVICE COMM.

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED
SEP, 1 1996

JUI 23 1094

20, 1994 May DATE EFFECTIVE June 23, 1994 DATE OF 1883 Vice President,

Associate General Counsel, 720 Olive, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9

Laclede Gas Company	For	Refer to Sheet No. 1

Name of Issuing Corporation or Municipality		Community Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

Prior to September 1, 2013 On and after September 1, 2013 \$5.20 per month

\$5.69 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light \$4.87 per month

\$2.56 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

\$4.87 per month

Each additional 3 cubic feet of hourly input rating or fraction

thereof per light

\$2.56 per month

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

June 27, 2013

DATE EFFECTIVE

July 8, 2013

GN-2018-0032: JG-2018-0012

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9

Laclede Gas Company For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

<u>Availability</u> – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

\$5.20 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light \$4.87 per month

\$2.56 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

\$4.87 per month

Each additional 3 cubic feet of hourly input rating or fraction

thereof per light

\$2.56 per month

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED July 8, 2013 Missouri Public Service Commission GR-2013-0171; YG-2013-0613

DATE OF ISSUE

August 18, 2010

DATE EFFECTIVE

September 1, 2010

Month Day Year

ISSUED BY

K.J. Neises.

Month

Executive Vice President.

Year

720 Olive St..

St. Louis, MO 63101

FILED
Missouri Public

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9

Refer to Sheet No. 1 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

\$4.70 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light \$4.37 per month

\$2.30 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

\$4.37 per month

Each additional 3 cubic feet of hourly input rating or fraction

thereof per light

\$2.30 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

July 20, 2007

DATE EFFECTIVE

Day

August 1, 2007

ISSUED BY CANCELLED

September 1, 2010 Missouri Public

Service Commission

GR-2010-0171; YG-2011-0074

K.J. Neises,

Month

Executive Vice President, Title 720 Olive St.,

St. Louis, MO 63101

Name of Officer

Address

Month

FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9

Laclede Gas Company Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

\$4.10 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light \$3.76 per month

\$1.98 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

\$3.76 per month

Each additional 3 cubic feet of hourly input rating or fraction

thereof per light

\$1.98 per month

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005 Day

Month

Year

ISSUED BY

K.J. Neises.

Executive Vice President.

Year

720 Olive St.,

St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 9

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town or Chyouri Public

SCHEDULE OF RATES

RECD NOV 08 2002

UNMETERED GAS LIGHT SERVICE (SL)

Service Commission

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

\$3.90 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light \$3.61 per month

\$1.90 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

\$3.61 per month

Each additional 3 cubic feet of hourly input rating or fraction

thereof per light

\$1.90 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

CANCELLED

OCT 0 1 2005

Missouri Public Service Commission

By 1441 RS9 Public Service Commission

DATE OF ISSUE

November 8, 2002

MISSOUPLECTIVE

December 9, 2002

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises.

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Address

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 9

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

Miesouri Public

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Service Commission

Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

\$3.70 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light

\$3.39 per month

Each additional mantle unit per light

\$1.78 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

\$3.39 per month

Each additional 3 cubic feet of hourly input rating or fraction

thereof per light

\$1.78 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Melicaning

DATE OF ISSUE

November 21, 2001 Day

DATE EFFECTIVE

Missouri Public DEC 0 1 2001

ISSUED BY

L. Sherwin. Assistant Vice President, Name of Officer

01-629

Service Commission

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 9

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

Missouri Fublic

UNMETERED GAS LIGHT SERVICE (SL) RECT DEC 22 1999

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

\$3.70 per month

CANCELLED

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per DEC 0 1 2001 mantle unit:

Each initial mantle unit per light Each additional mantle unit per lightublic Service Commission

\$3.09 per month

\$1.63 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

\$3.09 per month

Each additional 3 cubic feet of hourly input rating or fraction

thereof per light

\$1.63 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

FLED DFC 27 1909

DATE OF ISSUE

December 21, 1999 Day

Year

DATE EFFECTIVE

St. Louis, MO 63101

ISSUED BY

Assistant Vice President,

720 Olive St.,

Name of Officer

Title

Address

ANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Rev	Bed bleet Hob_
Laclede Gas Company Refer	to Sheet MECEIVE
Name of Inving Corporation or Municipality Por	munity, Town or City
SCHEDULE OF RATES	
UNMETERED GAS LIGHT SERVICE (SL)	MISSOURI Fublic Service Comm
availability - This rate schedule is available, subject provisions included herein, to customers who contract for a minimum term of one year for unmetered gas to be continuous operation of gas lights.	or service thereunder
Rate	
Customer Charge	\$3.50 per month
For lights equipped with mantle units with an hour cubic feet or less per mantle unit:	ly input rating of 3
Each initial mantle unit per light Each additional mantle unit per light	\$8.54 per month \$7.17 per month
For open flame lights or lights equipped with mant hourly input rating in excess of 3 cubic feet per n	
First 3 cubic feet of hourly input rating	40.54
per light Each additional 3 cubic feet of hourly input	\$8.54 per month
rating or fraction thereof per light	\$7.17 per month
Purchased Gas Adjustment - The charge for gas used as something schedule shall be subject to an adjustment per therm for decreases in the Company's cost of purchased gas, as seand such adjustment per therm shall be applied on the bosonsumption of 19.7 therms per month per mantle unit. are based on wholesale gas rates which produce a system 28.489¢ per therm.	r increases and t out on Sheet No. 29; asis of an average The above tariff rates
Late Payment Charge - Unless otherwise required by law 1.5% will be added to the outstanding balance of all bi delinquent date stated on the bill. The late payment capplied to amounts being collected through a pre-arrang with the Company that is kept up-to-date.	lls not paid by the harge will not be
OEC 27 1999 OEC 27 1999 OF ISSUE August 28, 1996 Public Service Commiss Public Service Commiss Public Service Commiss	SEP 1 1996 300 9 6 - 1 9 3 300 PUBLIC SERVICE CO

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

S.C. MO. No. 5 Consolidated, Nin	nth Revised Sheet No.
ANCELLING P.S.C. MO. No. 5 Co.	nsolidated, Eighth Revised Sheet No. 9
Laclede Gas Company	Refer to Sheet No. 1
	Community, Town Co.
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	AUG 25 1994
UNMETERED	GAS LIGHT SERVICE MO. PUBLIC SERVICE COM
Availability - This rate schedule	is available, subject to the special
provisions included herein, to cur	
thereunder for a minimum term of o solely for the continuous operation	one year for unmetered gas to be used
octor, for one concentrate operation	CANCELLED
Rate	
Customer Charge	SEP 1 1996 - \$3.50 per month
For lights equipped with man- cubic feet or less per mantle	tle units with an hourly input rating of 3
Each initial mantle uni	
Each additional mantle	unit per light - \$7.17 per month
	hts equipped with mantle units with an s of 3 cubic feet per mantle unit:
First 3 cubic feet of he	ourly input rating per light - \$8.54 per month
Each additional 3 cubic rating or fraction	
schedule shall be subject to an a decreases in the Company's cost o No. 29; and such adjustment per t average consumption of 19.7 therm	le gas rates which produce a system
1.5% will be added to the outstandelinquent date stated on the bil	rwise required by law or other regulation, ding balance of all bills not paid by the l. The late payment charge will not be d through a pre-arranged payment agreement to-date.
	SEP - 1 1994
	IPIIOPPINA
August 24, 1994	Puséptembéra Congressi

P.S.C. N	ΙО.	No.	5	Consolidated,	Eighth	Revised	Sheet	No.	9
				•	•				

CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 9

Laclede Gas Company Name of Louing Corporation or Municipality

Refer to Sheet No. For

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE

Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

DATE OF ISSUE

Customer Charge

\$3.00 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light - \$8.40 per month

- \$7.09 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

- \$8.40 per month

Each additional 3 cubic feet of hourly input

- \$7.09 per month rating or fraction thereof per light

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up And Chate EU

Public Service Commission

DATE EFFECTIVE September 1,

Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No.

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet NagecsiveD Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE

Public Service Commission

Availability - This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

- \$2.50 per month

For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light

- \$9.39 per month

Each additional mantle unit per light

- \$7.84 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

- \$9.39 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light

- \$7.84 per month

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 30.852¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

FILED

AUG 1 1990

Public Service Co

DATE OF ISSUE

August 1, 1990

Commission

D. L. Godiner, Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BYname of officer

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

UNMETERED GAS LIGHT SERVICE

schedule of Rates

MAY 2 2 1987

Availability

MISSOURI

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights. CANCELLED

Rate

AUG 1 1990

Customer Charge

BY 7th R.S. #9

- \$1.69 per month

For lights equipped with one Strong Commission mantle units or double inverted mantle units MISQUBLITY input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light - \$11.18 per month

- \$9.63 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per

- \$11.18 per month

Each additional 3 cubic feet of hourly input

rating or fraction thereof per light

+ \$9.63 per month

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

RCS Surcharge Adjustment

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31.

> JUL 1 1987 Go-87-147+ Ao-87-48 Public Service Commission

DATE OF ISSUE May 21, 1987

July 1, 1987 DATE EFFECTIVE month

Exec. Vice President, 720 Olive Street, St. Louis, MO 63101

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 9 Cancelling P. S. C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 9

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

<u> Regrenved</u>

UNMETERED GAS LIGHT SERVICE

Availability

MOV 20 100;

This rate schedule is available, subject to the special provisions of included herein, to customers who contract for service thereunder for a commission minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge

- \$1.69 per month

For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light
Each additional mantle unit per light

- \$11.32 per month - \$9.77 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per

light

- \$11.32 per month

Each additional 3 cubic feet of hourly input

rating or fraction thereof per light

- \$9.77 per month

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29 and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

RCS Surcharge Adjustment

Bills for residential service rendered Ginder this rate schedule shall be subject to a monthly adjustment pursuant too the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31.

DEC -4 1984 8 4 - 16 1

DATE OF ISSUE November 19, 1984 -.....

DATE EFFECTIVE December day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.

Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. ___

Laclede Gas Company Name of Issuing Corporation or Manielpality For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE

SEP 2 - 100-1

Availability

MISSOURI af Haic Provise Gammission This rate schedule is available, bullethe cluded herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous opera

Rate

Customer Charge

tion of gas lights.

PUBLIC SERVICE COMMISSION OF MISSOURI

- \$1.69 per month

For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light - \$6.45 per month

- \$4.90 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per

- \$6.45 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light

- \$4.90 per month

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause con tained in Sheet Nos. 15 through 25 inclusive and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

RCS Surcharge Adjustment

Bills for residential service rendered under this rate schedule shall be subject to a monthly adjustment pursuant to the provisions of the Company's Residential Conservation Service Program clause contained in Sheet No. 31.

OCT - 1 1934

84 - 161

Public Service Commission

DATE OF ISSUE. September 21, 1984 month

DATE EFFECTIVE, October 1, 1984 day

P. S.	c. Mo.	No.	5 C c	nsolid	ated,	Third	Revised	Sheet	N o	9
lling	P. S. C.	MO.	No. 5	Conso	lidate	d, Sec	ond Revi	sed She	et No	9

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No. 1...

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE

MISSOURI

Availability

Public Service Commission

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Cance

Customer Charge

- \$1.65 per month

For lights equipped with one or more single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light - \$6.27 per month

- \$4.72 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per

Each additional 3 cubic feet of hourly input rating or fraction thereof per light

- \$6.27 per month

- \$4.72 per month

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Pürchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25 inclusive and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Special Provisions

- 1. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
- 2. Service hereunder is applicable only where Company's existing mains andservice pipe are suitable to supply such service. Customer's clights shall be connected by the Company to its facilities, however, such confield idns shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles. - 8 1933

DATE OF ISSUE. September 29, 1983

DATE EFFECTIVE October 80010831011

Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 6310 teria

[no]odo Coo Company	
Laclede Gas Company Refer to Sh Name of larving Corporation of Municipality Comm	number Town of GET IN FEED
SCHEDULE OF RATES	
***************************************	001 - 0 1882
UNMETERED GAS LIGHT SERVICE	001 0 802
Availability	1
This rate schedule is available, subject to the spectuded herein, to customers who contract for service the term of one year for unmetered gap and self-fortion of gas lights.	ecial provisions in ESC ereunder for a minimum r the continuous opera
Rate 007 - 8 1983	
Customer Charge 30 R 5 # 9	- \$1.60 per month
For lights equipped with one public SERVE Enchances On the double inverted mantle units with an hossolar input or less per mantle unit:	mantle units or rating of 3 cubic feet
Each initial mantle unit per light Each additional mantle unit per light	- \$5.93 per month - \$4.38 per month
For open flame lights or lights equipped with mant input rating in excess of 3 cubic feet per mantle	
First 3 cubic feet of hourly input rating per light Each additional 3 cubic feet of hourly input	- \$5.93 per month
rating or fraction thereof per light	- \$4.38 per month
Purchased Gas Adjustment	
The charge for gas used as specified in this scheder an adjustment per therm for increases and decreases in purchased gas, in accordance with the Purchased Gas Adjustment in Sheet Nos. 15 through 25 inclusive and such a shall be applied on the basis of an average consumption month per mantle unit.	the Company's cost of ustment Clause con- djustment per therm
Special Provisions	
	1 6 (1 6
 The gas lights and standards shall meet with the ap and shall be installed in locations that are suitable t 	proval of the Company o the Company. Such

- 1. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
- 2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely-by the Company applying sound engineering and economic principles. 82 200

DATE OF ISSUE October 6, 1982 DATE EFFECTIVE October 15, 1982

ISSUED BY .R.C. Jaudes .. Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. ___

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE

OCT 21 1981

Availability

This rate schedule is available, subject to the special provisions nincluded herein, to customers who contracts for service thereunder Storica minimum on
term of one year for unmetered gas to be used so bely for the continuous operation of gas lights. tion of gas lights.

Rate

Customer Charge

\$1.56 per month

For lights equipped with one optimore single upright mantle units or double inverted mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

OCT 1 5 1982

Each initial mantle unit per light Each additional mantle unit per light - \$5.66 per month

~ \$4.11 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light Each additional 3 cubic feet of hourly input

- \$5.66 per month

rating or fraction thereof per light

- \$4.11 per month

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 24 inclusive and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Special Provisions

- 1. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
- 2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles. It is a solely by

DATE EFFECTIVE October 24, 1981.

DATE OF ISSUE . OSTODET. 21. . 1981......

ISSUED BY . R. C. Daudes. Senior Vice President, 720 Olive Street, St. Louis, MO 63101

month

name of officer

day

P.S.C. MO: No. 5 Consolidated, Original SHEET No.

Cancelling All Previous Schedules.

.Laclede Gas Company Name of Issuing Corporation or Municipality For Refer To Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE

Availability

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to personal for the continuous operation of gas lights. OCT 24 1981

Rate

For lights equipped with one or more single upright mantle units or double inverted mantle units or housely input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light Each additional mantle unit per light - \$5.32 per month

- \$3.77 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light

- \$5.32 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light

- \$3.77 per month

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 23 inclusive and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Special Provisions

- The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
- 2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

DATE OF ISSUE December 17, 1980

DATE EFFECTIVE December 23, 1980

udes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101 ISSUED BY R. Q name of officer title addrawa

	No. 5 Consolidated, G P.S.C. MO. No. 5		 -	9-a No. 9-a
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	UNMETERED GAS LIGH	T SERVICE (SL)	(continued)	AUG 2 8 1996
Special Provi	sions		Pul	MISSOURI
and shall be lights and st remain the pr	lights and standards installed in location andards shall be supproperty of the custome same shall be the sol	ns that are suit plied and instal er. Servicing,	the approval able to the Collection the Collection the Collection and the Collection the Collect	of the Company ompany. Such stomer and shall cepairs, or re-
service pipe connected by	hereunder is applicable are suitable to supplethe Company to its factors which can be economically to the control of the contr	ly such service. Acilities, howev	Customer's : er, such conne	lights shall be ections shall be
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CANCELLED August 30, 2017 Missouri Public Service Commission		,	N/O	SEP 1 1996 96 - 993
GN-2018-0032; JG-2018	-0012 August 28, 1996	gr. a Alberta Con.	Sent	PUBLIC SERVICE COL
	month day year		E ECTIVE	nth day yes
JED BY K. O. No	eises, Senior Vice Pre	esident, 720 Oli	ve St., St. Lo	ouis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 9-a

Cancelling All Previous Schedules.

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

UNMETERED GAS LIGHT SERVICE (continued) SEP 2 1021

Special Provisions

MISSOURI Public Service Commission

- I. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
- 2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

CANCELLED

SEP 1 1996

Public Service Commission

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Public Service Commission

DATE OF ISSUE. September 21, 1984

DATE EFFECTIVE October 1, 1984

Laclede Gas Composition					
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CANCELLED August 30, 2017 Missouri Public Service Commission 2018-0032; JG-2018-0012			MO. P	JELIC SERVICE CO	MM

P.S.C.	MO.	No.	5 (Consoli	idate	ı,	Eleventh Revi	ised Sh	eet No.	10	0	
CANCE	LLING	3 P.S	3.C	. MO.	No.	5	Consolidated,	Tenth	Revised	Sheet 1	No	10

Laclede				
	u Corb	omboob of	Municipality	

Refer to Sheet No. 1

SCHEDULE OF RATES

·AUG 2-8-1996

AMENDMENT TO GAS SALE CONTRACTS

MISSOURI | Public Service Commission

Charges for gas service rendered by Laclede Gas Company to various customers pursuant to gas sales and transportation contracts on file with the Missouri Public Service Commission are hereby amended as follows:

Southwestern Bell Telephone Company - contract dated August 17, 1982, as amended.

Base Monthly Charge \$440

Monthly Demand Charge - per billing demand therm per month 32¢

Base Commodity Charge - per therm

For the first 36,000 therms used per month 31.878¢

For all therms used in excess of 36,000 therms 31.275¢

<u>Purchased Gas Adjustment</u> - The charge for any gas sales pursuant to the above contracts shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

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Public Service Commission

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SEP 1 1996 96 - 193

MO. PUBLIC SERVICE COMM

DATE OF ISSUE August 28, 1996

Month day year DATE EFFECTIVE September 1, 1996

Month day year

ISSUED BY K. Weises, Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Asolidated, Tenth Revised Shee, No. 1	0
CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised She	eet No. 10
Laclede Gas Company Refer to Sheet	*********
Community, Town or	RECEIVED
SCHEDULF OF RATES	
	AUG 25 1994
AMENDMENT TO GAS SALE CONTRACTS Publication	MISSOURI ic Service Commission
Charges for gas service rendered by Laclede Gas Company to tomers pursuant to gas sales and transportation contracts on file Missouri Public Service Commission are hereby amended as follows	e with the
Southwestern 8ell Telephone Company - contract dated August 17, amended.	1982, as
Base Monthly Charge	\$390
Monthly Demand Charge - per billing demand therm per month	32 ¢
Base Commodity Charge - per therm	23 2224
For the first 36,000 therms used per month For all therms used in excess of 36,000 therms	31.878¢ 31.275¢
Special Partial Requirements Large Volume Gas Contracts	
Customer Charge - per month	\$400
Demand Charge - per billing demand therm	45¢
Base Commodity Charge - per therm	
For the first 36,000 therms used per month	30.213¢
For all therms used in excess of 36,000 therms	29.610¢
Purchased Gas Adjustment - The charge for any gas sales pursuant	
contracts shall be subject to an adjustment per therm for increa	
creases in the Company's cost of purchased gas, as set out on Sh	
The above tariff rates are based on wholesale gas rates which pr system average gas cost of 28.489¢ per therm.	oduce a
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SEP 1 1994

MO. PUBLIC SERVICE COMM.

DATE OF I	SSUE August 24, 1994	DATE EFFECTIVE	September 1, 1994
	I Denie		•
ISSUED BY	K.J. Neises, Senior Vice President	, 720 Olive St., St	. Louis, MO 63101
	V marks of officer	ittle	-4

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 10 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 10 Refer to Sheet No. 1 Laclede Gas Company Name of lessing Corporation of Municipality Community, Town of City or ... AMENDMENT TO GAS SALE CONTRACTS TO DO USE STORE OF SEA Charges for gas service rendered by Laclede Gas Company to various customers pursuant to gas sales and transportation contracts on file with the Missouri Public Service Commission are hereby amended as follows: Southwestern Bell Telephone Company - contract dated August 17, 1982, as amended. Base Monthly Charge \$390 Monthly Demand Charge - per billing demand therm per month 32¢ Base Commodity Charge - per therm 31.375¢ Special Partial Requirements Large Volume Gas Contracts Customer Charge - per month \$400 Demand Charge - per billing demand therm 45¢ Base Commodity Charge - per therm 29.710¢ Purchased Gas Adjustment - The charge for any gas sales pursuant to the above contracts shall be subject to an adjustment per therm for increases and de-

creases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

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BY 10 R. S. T. Public Service Commission

MISSOURI

DATE OF ISSUE

DATE EFFECTIVE September 1, 1992

Vice President, 720 Olive St., St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 10

Laclede Gas Company

Name of Issuing Corporation or Municipality

Refer to Sheet No. 1 Community, Town of City

SCHEDULE OF RATES

Miesouri AMENDMENT TO GAS SALE AND TRANSPORTATION CONTRACTS Public Service Commission

Charges for gas service rendered by Laclede Gas Company to various customers pursuant to gas sales and transportation contracts on file with the Missouri Public Service Commission are hereby amended as follows:

General Motors Corporation - Wentzville Plant - contract dated March 12, 1981, as amended.

Base Monthly Charge	\$23,806
Reservation Charge - per billing demand therm per month	65¢
Transportation Charge - per therm transported per month	1.808¢
Deficiency Charge - per therm of annual deficiency	2.963¢
Commodity Charge - per therm sold	32.660¢
Storage Charge - per therm for any full or partial month	.50¢
Additional Transportation Charges - per therm -	

TOP Cost and Pipeline Demand Costs set out on Sheet No. 29.

Southwestern Bell Telephone Company - contract dated August 17, 1982, as amended.

Base Monthly Charge	\$	350
Monthly Demand Charge - per billing demand therm per month	470	2
Base Commodity Charge - per therm	34.	935¢

Special Partial Requirements Large Volume Gas Contracts

Customer Charge - per month	\$	360
Demand Charge - per billing demand therm	65¢	
Base Commodity Charge - per therm	32.	660¢

Purchased Gas Adjustment - The charge for any gas sales pursuant to the above contracts shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 30.852¢ per therm.

CANCELLED

SEP 1 1992 Public Service Commission

MISSOURI

DATE OF ISSUE DATE EFFECTIVE August

Vice President, 720 Olive Street, St. Lo ISSUED BY ...

CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. Laclede Gas Company Name of Issuing Corporation or Municipality AMENDMENT TO GAS SALE CONTRACTS MISSOURI Charges for gas service rendered by Laclede Gas Company to Various customers pursuant to gas sale contracts on file with the Missouri Public Service Commission, are hereby amended as follows: Anheuser-Busch, Inc. - contract dated May 31, 1979, as amended. Base Commodity Charge Firm Service - for all therms used per month 46.743c CANCELLED terruptible Service The first 20,000 therms used per month per therm 44.286¢ AUG 1 1990 For all over 20,000 therms used per month -BY 8th R.S. #10 per therm 43.946c Public Service Commission used during period of interruption -69.621¢ MISSOUPIciency Charge - per therm of monthly deficiency 6.260¢ General Motors Corporation - Wentzville Plant - contract dated March 12, 1981, as amended. Base Monthly Charge \$23,806 Monthly Demand Charge - per billing demand therm per month 80¢ Base Commodity Charge - for all therms used per month 42.754¢ Deficiency Charge - per therm of annual deficiency 2.963c Southwestern Bell Telephone Company - contract dated August 17, 1982, as amended. Base Monthly Charge 350 Monthly Demand Charge - per billing demand therm per month 47¢ Base Commodity Charge - for all therms used per month 43.996c Special Partial Requirements Large Volume Gas Contracts Customer Charge - per month 360 Demand Charge - per billing demand therm -FILED 60 Base Commodity Charge - for all therms used per month JUL 1 1987 Purchased Gas Adjustment G0-87-147 4 A0-87-48 The charge for gas used as specified in this schedule shall garage CommunisSion an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. July 1, 1987 DATE OF ISSUE June 24, 1987 DATE EFFECTIVE

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.

D.A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 10

Laclede Gas Company

Refer to Sheet No. 1

Community, Town or City

Name of Issuing Corporation or Municipality

AMENDMENT TO GAS SALE CONTRACTS

MISSOURI

Charges for gas service rendered by Laclede Gas Companyi Companying Inc., and General Motors Corporation pursuant to gas sale contracts on file with the Missouri Public Service Commission, are hereby amended as follows:

Anheuser-Busch, Inc. - contract dated May 31, 1979, as amended.

Base Commodity Charge

Firm Service - for all therms used per month 46,743¢ Interruptible Service

The first 20,000 therms used per month -

per therm 44,286¢

For all over 20,000 therms used per month -

43.946¢ per therm

Deficiency Charge - per therm of monthly deficiency

6.260¢

General Motors Corporation - Wentzville Plant - contract dated March 12, 1981, as amended.

Base Monthly Charge	\$23,806
Monthly Demand Charge - per billing therm per month	80¢
Base Commodity Charge - for all therms used per month	42.754¢
Deficiency Charge - per therm of annual deficiency	2.963c

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

> CANCELLED Public Service Commission MISSOURI

FILED

JUL 1 1987 Go-87-/47, Ao-87-48 Public Service Commission

DATE EFFECTIVE July 1, 1987 DATE OF ISSUE .. Exec. Vice President, 720 Olive Street, St. Louis, MO 63101 ISSUED BY

P. S. C. MO. No. 5 Consolidated, Fifth Revised Sheet No. ___ Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.10

Laclede Gas Company For Refer to Sheet No. 1 Name of Issuing Corporation or Municipality

AMENDMENT TO GAS SALE CONTRACTS

Charges for gas service rendered by Laclede Gas Company to 0 Fallon Gas Service, Inc.; Anheuser-Busch, Inc.; and General Motors Corporation Spursuantion to gas sale contracts on file with the Missouri Public Service Commission, are hereby amended as follows:

O'Fallon Gas Service, Inc. - contract dated March 19, 1965, as amended.

Base Commodity Charge - for all therms used per month

48.012¢

Anheuser-Busch, Inc. - contract dated May 31, 1979, as amended.

Base Commodity Charge

Firm Service - for all therms used per month

Interruptible Service

The first 20,000 therms used per month per therm 44.881¢

For all over 20,000 therms used per month per therm

44.541¢

47.338¢

Deficiency Charge - per therm of monthly deficiency

6.260¢

General Motors Corporation - Wentzville Plant - contract dated March 12, 1981, as amended.

Base Monthly Charge \$23,806. Monthly Demand Charge - per billing therm per month 80¢ Base Commodity Charge - for all therms used per month 43.488¢ Deficiency Charge - per therm of annual deficiency 2.963¢

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

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FILED

DEC -4 1984

84-161

Public Service Commission

DATE OF ISSUE November 19, 1984

DATE EFFECTIVE December 4, 1984 month day year

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.

Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. ____

Laclede Gas Company
Name of Issuing Corporation or Municipality

For....Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

REGEIVED

AMENDMENT TO GAS SALE CONTRACTS

SEP 24 1934

MISSOURI

Charges for gas service rendered by Laclede Gas CompanyPublic Ravion Commission Service, Inc.; Anheuser-Busch, Inc.; and General Motors Corporation pursuant to gas sale contracts on file with the Missouri Public Service Commission, are hereby amended as follows:

O'Fallon Gas Service, Inc. - contract dated March 19, 1965, as amended.

Base Commodity Charge - for all therms used per month

23.266¢

Anheuser-Busch, Inc. - contract dated May 31, 1979, as amended.

Base Commodity Charge

Firm Service - for all therms used per month 22.592¢

Interruptible Service

The first 20,000 therms used per month
- per therm 25.260¢

For all over 20,000 therms used per month - per therm

24.920¢

Deficiency Charge - per therm of monthly deficiency

6.260¢

General Motors Corporation - Wentzville Plant - contract dated March 12, 1981, as amended.

Base Monthly Charge \$23,806

Monthly Demand Charge - per billing therm per month 80¢

Base Commodity Charge - for all therms used per month 18.742¢

Deficiency charge - per therm of annual deficiency 2.963¢

CANCELLED

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PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

OCT - 1 1984

84-161

Public Service Commission

DATE OF ISSUE.. September. 21, 1984.....

DATE EFFECTIVE October 1, 1984

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 10

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

RECEIVED

AMENDMENT TO GAS SALE CONTRACTS

SEP 29 1983

Charges for gas service rendered by Laclede Gas company to General Motors Corporation at its Wentzville assembly plant Public Same Ct Charles Sant Ct Charles on file with the Missouri Public Service Commission dated March 12, 1981, are hereby amended as follows:

Base Monthly Charge \$24,569

Monthly Demand Charge - per billing therm per month 49¢

Commodity Charge - for all therms used per month 21.058¢

Deficiency Charge - per therm of annual deficiency 5.279¢

All gas service rendered by Laclede Gas Company pursuant to all other contracts, as previously amended, on file with the Missouri Public Service Commission and which provide for charges other than those contained in the Company's tariff rate schedules for gas service are hereby further amended so as to increase said contract charges in the amount of 1.279¢ per therm.



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Public Service Commission

DATE OF ISSUE. September 29, 1983

DATE EFFECTIVE October 8, 198

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 631

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 10 Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 10

Laclede Gas Company Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

SCHEDULE OF RATES

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AMENDMENT TO GAS SALE CONTRACTS

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Charges for gas service rendered by Laclede Gas Company to General Motors Corporation at its Wentzville assembly plant pursuant to the contract on file with the Missouri Public Service Commission dated March 12, 1981, are hereby amended as follows:

Base Monthly Charge \$23,885 Monthly Demand Charge - per billing therm per month 48¢ Commodity Charge - for all therms used per month 19.612¢

All gas service rendered by Laclede Gas Company pursuant to all other contracts on file with the Missouri Public Service Commission and which provide for charges other than those contained in the Company's tariff rate schedules for gas service are hereby amended so as to increase said contract charges in the amount of 1.224¢ per therm.

> OCT - 8 1983 PUBLIC SERVICE COMMISSIO

OCT 15 (SE2

October 6, 1982 DATE OF ISSUE.

October 15 DATE EFFECTIVE.

ISSUED BY.

Audes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 10

Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No. 10

Laclede Gas Company

Name of Leaving Corporation or Municipality

For Refer to Sheet No. 1

SCHEDULE OF RATES GEGETIVE

AMENDMENT TO GAS SALE CONTRACTS

OCT 21 1981

MISSOURI

L Public Service Commission

Charges for gas service rendered by Laclede Gas Company to General Motors Corporation at its Wentzville assembly plant pursuant to the contract on file with the Missouri Public Service Commission dated March 12, 1981, are hereby amended as follows:

Base Monthly Charge \$23,330

Monthly Demand Charge - per billing therm per month 47¢

Commodity Charge - for all therms used per month 18.317¢

All gas service rendered by Laclede Gas Company pursuant to all other contracts on file with the Missouri Public Service Commission and which provide for charges other than those contained in the Company's tariff rate schedules for gas service are hereby amended so as to increase said contract charges in the amount of 1.510¢ per therm.

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BY DELIC SERVICE COMMISSION
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

OCT 24 1981

81-245

Public Service Commissio

DATE OF ISSUE October 21, 1981

DATE EFFECTIVE. October .24, .1981

ISSUED BY R. C. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 10

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality	For Refer To Sheet No. 1 Community, Town or City

AMENDMENT TO GAS SALE CONTRACTS

All gas service rendered by Laclede Gas Company pursuant to contracts on file with the Missouri Public Service Commission and which provide for charges other than those contained in the Company's tariff rate schedules for gas service are hereby amended so as to increase said contract charges in the amount of 0.169¢ per therm.



78-38

DATE OF ISSUE December 17, 1980 ...

DATE EFFECTIVE December 23, 1980

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	
Prior to September 1, 2013	\$20.20
On and after September 1, 2013	\$22.09
Charge for Gas Used – For all therms used per month per therm	5.332¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

June 27, 2013 July 8, 2013 DATE OF ISSUE DATE EFFECTIVE Month Day Month

ISSUED BY CANCELLED

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Address Missouri Public Service Commission GR-2013-0171; YG-2013-0613

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11

Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month \$20.20 Charge for Gas Used – For all therms used per month per therm 5.332¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

August 18, 2010 DATE EFFECTIVE September 1, 2010 DATE OF ISSUE Month Year Month Day Year

ISSUED BY K.J. Neises. Executive Vice President, 720 Olive St.,

St. Louis, MO 63101

Name of Officer

Address

Missouri Public Service Commission GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality	*****	Community, Town or City	

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month \$18.20 Charge for Gas Used – For all therms used per month per therm 4.791¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

July 20, 2007

Month

Day

Year

August 20, 2007

Month

Day

Year

August 1, 2007

ISSUED BY

K.J. Neises. Executive Vice President

720 Olive St. St. Louis MO 63101

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer Title Address

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0171; YG-2011-0074

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 11

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge - per month

\$15.70

Charge for Gas Used – For all therms used per month per therm

4.140¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

August 31, 2005

DATE EFFECTIVE

October 1, 2005

Month Day Year

FLD

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

133050 01

Name of Officer

Month

Title

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 11

Laclede Gas Company Name of Issuing Corporation or Municipality

Refer to Sheet No. 1

Community, Town Outresouri Public

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Service Commission

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge - per month

\$15.00

Charge for Gas Used – For all therms used per month per therm

3.966¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Missouri Public Service Commission GR-02-356 FILED NOV 09 2002

DATE OF ISSUE

November 8, 2002

DATE EFFECTIVE

December 9, 2002

Month Year Month Day Year

ISSUED BY

K.J. Neises.

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 11

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

Missouri Public

VEHICULAR FUEL RATE (VF)

RFCD FEB 01 2002

Availability

Service Commission

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month

Charge for Gas Used – For all therms used per month per therm

Missouri Public

\$14.00 FILED MAR 0 1 2002 3.744¢

Minimum Monthly Charge – The Customer Charge.

Service Commission

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to VF, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

January 31, 2002

DATE EFFECTIVE

March 4, 2002

ISSUED BY

Executive Vice President, 720 Olive St.,

St. Louis, MO 63101

Name of Office

Day

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 11

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

<u>Availability</u>

Service Commissioh

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month

\$14.00

Charge for Gas Used – For all therms used per month per therm

3.744¢

Minimum Monthly Charge - The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-am agreement with the Company that is kept up-to-date.

MAR 0 4 2002

DATE OF ISSUE

November 21, 2001

Day

DATE EFFECTIVE

DEC 0 1 2001

ISSUED BY

Assistant Vice President, 720 Olive St., St. Louis, MC

DEC 01 2001

Name of Officer

01-629 Service Commission

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 11

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

CANCELLED

SCHEDULE OF RATES

Missouri Public

DEC 0 1 20 FHICULAR FUEL RATE (VF)

RECD DEC 22 1999

Availability By WKOFII

Public Service Commission

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month

\$14.00

Charge for Gas Used – For all therms used per month per therm

3.383¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

99-315 FILED DEC 27 1999

DATE OF ISSUE

December 21, 1999

DATE FEECTIVE

Month Day Year

ISSUED BY

rwin, Assistant Vice President,

720 Olive St., St. Louis, MO 6310

Name of Officer

Title

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No11
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 11
Laclede Gas Company Refer to Sheet No. 1 Name of Issuing Corporation or Municipality Refer to Sheet No. 1
schedule of rates RECEIVED
VEHICULAR FUEL RATE (VF) AUG 2 8 1996
Availability MISSOURI Fublic Service Commission This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.
Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule. Nothing herein precludes a customer from satisfying its CNG requirements
through another sales or transportation rate schedule, where applicable. Service provided by the Company under this rate schedule does not
include the provision of compression services or facilities for CNG purposes.
CANCELLED
Customer Charge - per month \$13.30 Charge For Gas Used - For all therms used DEC 27 1999 per month per therm 5
Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.
Late Payment Charge - Unless otherwise required by law or other regulation 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement 1 996 with the Company that is kept up-to-date.

DATE OF ISSUE August 28, 1996

DATE EFFECTIVE September 1, 1996

Month day year

DATE EFFECTIVE September 1, 1996

Month day year

Month day year

Month day year

Man of officer Hule

Barne of officer Hule

Address

No.		
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P.S.C. MO. No. 5 Consolidated, Third	Revised Sheet No11	
CANCELLING P.S.C. MO. No. 5 Consol	idated, Second Revised Sheet No. 11	
Laclede Gas Company Name of Lawing Corporation or Municipality	Refer to Sheet No. 1	
	F. RATES RECEIVED	
VEHICULAR	FUEL RATE SEP 121995	
Availability	MISSOURI Public Service Commis	ssion
Service for any end-use of gas of for vehicular use, such as space heating fuel use, is not permitted under this so other end-uses through a separate meter the Company under the applicable rate so	thedule. Service which is provided for at the same location will be billed by	
Nothing herein precludes a custom requirements through another sales or trapplicable.		

Service provided by the Company under this rate schedule does not include the provision of compression services or for CNG purposes.

Rate

Customer Charge - per month

1 1996

Charge For Gas Used - For all therms Dised

per month pep, thereerice Commissic 31.693¢

Minimum Monthly Charge - The customer charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29. The above tariff rates are based on wholesale gas rates which produce a system average gas cost of 28.489¢ per therm.

Late Payment Charge - Unless otherwise required by law or other regulation-1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement 18 with the Company that is kept up-to-date.

PUBLIC SERVICE COMM. DATE OF ISSUE September 11 DATE EFFECTIVE October Senior Vice President, 720 Olive St., St. Louis, MO 63101

P.S.	C.	MO.	No.	5	Cons	oli	dat	ed,	Seco	ond !	Rev	ised	She	e t	No.		·11
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Laclede Gas Company
Name of Issuing Corporation or Municipality

For. Refer to Sheet No. 1

SCHEDULE OF RATES

SEP 2 1 100 1

MISSOURI Public Service Commission

(This space reserved for future use)

CANCELLED

OCT 1: 1995

FILED

0CT - 1 1984 84 - 161

Public Service Commission

DATE OF ISSUE. September 21, 1984....

DATE EFFECTIVE .. October . 1, . 1984......

ISSUED BY D. A. Novatny, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

ede Gas Company Name of Issuing Corporation or Municipality	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ForRefer	to Sheet	No. 1	
***************************************	SCHED	ULE OF RATE	S j	KEGETY	[50]
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ISSUED BY. R. O. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Auriginal SHEET No. 11

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality For Refer to Sheet No.

Laclede &

SCHEDULE OF RATES

GAS HEATING SERVICE TO ELECTRIC ADD-ON HEAT PUMP!

Availability

Public Service Commission

Missouri Natural &

Midwest Missouri Divisions

\$3.63

29.362¢

15.0¢

This rate schedule is available for all gas service where gas space heating equipment is used in conjunction with an electric add-on heat pump.

Rate

hall consist of a customer charge, a charge for gas The monthly char used, and an Add

OCT - 8 1983 * 0 6 7 11	St. Charles Divisions
Customer Charge PUBLIC SERVICE COMMISSION Month	\$3.63
For all therms used per month - per therm	27.058¢
Add-on Heat Pump Demand Charge - per each 1,000 BTU per hour of rated input of the gas space heating equipment. This	15.0¢
charge is applicable only during the six (6) billing months of November through April. For the purpose of computing the Add-on Heat	GAR
Pump Demand Charge, gas space heating equip- ment with rated inputs of 125,000 BTU per hou	ır J
or less shall be deemed, for billing purposes to have a rated input of 100,000 BTU per hour	

~ 4002

GANGELLED

JUL - 2 1983

PUBLIC SERVICE COMMISSION (V 183-52) OF MISSOURI

Minimum Monthly Charge

The Customer Charge plus the Add-on Heat Pump Demand Charge (when applicable).

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive.

Term

This interim tariff shall cease to be effective on the operation of date in Laclede's next general rate case or on January 31, 1984, Whichevel first occurs.

82-158 \$ 82-81

October 26, 1982 DATE OF ISSUE.

DATE EFFECTIVE ..

Senior Vice President 720 Olive Street, St. Louis, MO 63101 addres s

Interim

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 11

Laclede Gas Company Name of Issuing Corporation or Municipality Refer to Sheet

SCHEDULE OF RATES

GAS HEATING SERVICE TO ELECTRIC ADD-ON HEAT PUMP

IVITSSOURI

Cancelling All Previous Schedules.

Public Service Commission

<u>Availability</u>

This rate schedule is available for all gas service where gas space heating equipment is used in conjunction with an electric add-on heat pump.

Rate

The monthly charge shall consist of a customer charge, a charge for gas used, and an add-on heat pump demand charge as set forth below:

	<u>.</u>	Laclede & St. Charles Divisions	Missouri Natural & Midwest Missouri Divisions
Customer Charge	- per month	\$3.63	\$3.63
For all therms used per m	onth - per therm	27.058¢	29.362¢
Add-on Heat Pump Demand Cl per each 1,000 BTU per of the gas space heatin	hour of rated input g equipment. This	15.0¢	•
charge is applicable on billing months of Novem For the purpose of comp	ber through April.	· GAN	NOELLED
Pump Demand Charge, gas ment with rated inputs	of 125,000 BTU per ho	our J	UL - 2 1983
or less shall be deemed to have a rated input o		es, ir. By <u>orde</u>	ex of the Court in

LLED

PUBLIC SERVICE COMMISSION (V 183-5) OF MISSOURI

Minimum Monthly Charge

The Customer Charge plus the Add-on Heat Pump Demand Charge (when applicable).

Purchased Gas Adjustment

The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 25, inclusive.

Term

This interim tariff shall cease to be effective on the operat date in Laclede's next general rate case or on January 31, 1984 NONichay first occurs.

82-158 \$ 82-81

Public Service Commissión

October 26, 1982 DATE OF ISSUE-

DATE EFFECTIVE... November

Senior Vice President 720 Olive Street, St. Louis, MO 63101 name of officer title

MEMORANDUM

DATE: July 5, 1983

TO: Bo Matisziw

FROM: Eric Kendall Banks

RE: State ex rel. Marco Sales Inc. and Dierburg Service Inc., et al., Relators vs. Public Service Commission of the State of Missouri, et al., Respondent; Case No.

CV183-52cc, Division II.

On July 2, the Circuit Court's decision which overruled the Commission on the heatpump case became effective. Our Motion to Stay or Suspend the Circuit Court's decision was not granted. This matter is being appealed to the Missouri Court of Appeals Western District.

As of July 2, 1983, Laclede's heatpump tariff is no longer effective. The tariff sheet should be removed, revoked, rescinded, or whatever else is done to tariffs when they are no longer effective. If the Court of Appeals overrules the Circuit Court and thereby causes the Commission's decision to once again be effective the heatpump tariff can be reinstated. Until then it is nullified.

If you have any additional questions, please do not hesitate to contact me.

EKB/jak



Missouri Public Service Commission

Area Code 314 751-3234

P.O. BOX 360 JEFFERSON CITY MISSOURI 65102

July 5, 1983

Commissioners:
John C. Shapleigh
Chairman
EAH BROCK MCCARTNEY
CHARLES J. FRAAS
LARRY W. DORITY
CHARLOTTE MUSGRAVE

HARVEY G. HUBBS
Secretary

KENT M. RAGSDALE

General Counsel

Mr. Robert M. Lee Laclede Gas Company 720 Olive Street St. Louis, Missouri 63101

Re: Heatpump Tariff

Dear Mr. Lee:

This letter is to inform you that upon advice of Counsel, we have removed your tariff involving the heatpump demand charge. If the Missouri Court of Appeals Western District overturns Judge Kinder's decision the heatpump tariff may be reinstated.

Thank you for your continuing cooperation.

Very truly yours,

Harvey G. Hubbs Secretary

HGH/EKB/jak

P.S.C. MO. No. 5 Consolidated, Twenty-Eighth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Seventh Rev. Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG) \$	3.94
Residential Seasonal Air Conditioning Service (RA) \$	3.94
Commercial & Industrial General Service-Class I (C1) \$	5.15
Commercial & Industrial General Service-Class II (C2) \$	8.94
Commercial & Industrial General Service-Class III (C3) \$ 1	7.88
Commercial & Industrial Seasonal Service-Class I \$	5.15
Commercial & Industrial Seasonal Service-Class II \$	8.94
Commercial & Industrial Seasonal Service-Class III \$ 1	7.88
Large Volume Service (LV) \$ 17	6.63
Interruptible Service (IN) \$ 15	6.76
General L.P. Gas Service (LP) \$	3.43
Unmetered Gas Light Service (SL) \$	1.15
Vehicular Fuel Rate (VF) \$	4.46
Large Volume Transportation and Sales Service (LVTSS) \$41	7.94

DATE OF ISSUE		DATE EFFECTIVE	June 1, 2017	
	Month Day Year		Month Day	Year
ISSUED BY	C. Eric Lobser, VP – Regulato	ry and Governmental Affai	irs, 700 Market, S	St. Louis, Mo. 63101
	Name of Officer Ti	le	Address	

P.S.C. MO. No. 5 Consolidated, Twenty-Seventh Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Sixth Rev. Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	
SCHE	DULE OF RA	_	

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 3.5	57
Residential Seasonal Air Conditioning Service (RA)	\$ 3.5	57
Commercial & Industrial General Service-Class I (C1)	\$ 4.6	67
Commercial & Industrial General Service-Class II (C2)	\$ 8.1	11
Commercial & Industrial General Service-Class III (C3)	\$ 16.2	21
Commercial & Industrial Seasonal Service-Class I	\$ 4.6	67
Commercial & Industrial Seasonal Service-Class II	\$ 8.1	11
Commercial & Industrial Seasonal Service-Class III	\$ 16.2	21
Large Volume Service (LV)	\$ 160.1	12
Interruptible Service (IN)	\$ 142.1	10
General L.P. Gas Service (LP)	\$ 3.1	11
Unmetered Gas Light Service (SL)	\$ 1.0	04
Vehicular Fuel Rate (VF)	\$ 4.0	04
Large Volume Transportation and Sales Service (LVTSS)	\$ 378.8	88

DATE OF ISSUE	January 19, 2017 Month Day Year	January 28, 2017 ———————————————————————————————————	
ISSUED BY	C. Eric Lobser, VP – Regulatory	and Governmental Affairs, 700 Market, St. Louis, Mo. 63101	
	Name of Officer Title	Address	

P.S.C. MO. No. 5 Consolidated, Twenty-Sixth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Fifth Rev. Sheet No. 12

	Laclede Gas Company	For	Refer to Sheet No. 1	
	Name of Issuing Corporation or Municipality		Community, Town or City	
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INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$	3.02
Residential Seasonal Air Conditioning Service (RA)	\$	3.02
Commercial & Industrial General Service-Class I (C1)	\$	3.95
Commercial & Industrial General Service-Class II (C2)	\$	6.87
Commercial & Industrial General Service-Class III (C3)	\$	13.74
Commercial & Industrial Seasonal Service-Class I	\$	3.95
Commercial & Industrial Seasonal Service-Class II	\$	6.87
Commercial & Industrial Seasonal Service-Class III	\$	13.74
Large Volume Service (LV)	\$ 1	135.67
Interruptible Service (IN)	\$ 1	120.40
General L.P. Gas Service (LP)	\$	2.64
Unmetered Gas Light Service (SL)	\$.88
Vehicular Fuel Rate (VF)	\$	3.43
Large Volume Transportation and Sales Service (LVTSS)	\$ 3	321.02

DATE OF ISSUE	May 19, 2016	DATE EFFECTIVE	June 18, 2016 May 31, 2016
	Month Day Year		Month Day Year
ISSUED BY	L. Craig Dowdy, Sr. VP, Ext.	Affairs, Market. & Comm.,	700 Market St., St. Louis, MO 63101
	Name of Officer T	itle	Address

14. 04.0040

P.S.C. MO. No. 5 Consolidated, Twenty-Fifth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Fourth Rev. Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 2.37
Residential Seasonal Air Conditioning Service (RA)	\$ 2.37
Commercial & Industrial General Service-Class I (C1)	\$ 3.10
Commercial & Industrial General Service-Class II (C2)	\$ 5.39
Commercial & Industrial General Service-Class III (C3)	\$ 10.78
Commercial & Industrial Seasonal Service-Class I	\$ 3.10
Commercial & Industrial Seasonal Service-Class II	\$ 5.39
Commercial & Industrial Seasonal Service-Class III	\$ 10.78
Large Volume Service (LV)	\$ 106.44
Interruptible Service (IN)	\$ 94.47
General L.P. Gas Service (LP)	\$ 2.07
Unmetered Gas Light Service (SL)	\$.69
Vehicular Fuel Rate (VF)	\$ 2.69
Large Volume Transportation and Sales Service (LVTSS)	\$ 251.87

DATE OF ISSUE

November 13, 2015

Month

Day

Year

DATE EFFECTIVE

December 13, 2015

Month

Day

Year

December 1, 2015

Month

Day

Year

L. Craig Dowdy, Sr. VP, Ext. Affairs, Market. & Comm., 700 Market St., St. Louis, MO 63101

Name of Officer Title Address

CANCELLED
May 31, 2016
Missouri Public
Service Commission
GO-2016-0196; YG-2016-0328

FILED
Missouri Public
Service Commission
GO-2015-0341; YG-2016-0120

P.S.C. MO. No. 5 Consolidated, Twenty-Fourth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Third Rev. Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 1.85
Residential Seasonal Air Conditioning Service (RA)	\$ 1.85
Commercial & Industrial General Service-Class I (C1)	\$ 2.42
Commercial & Industrial General Service-Class II (C2)	\$ 4.20
Commercial & Industrial General Service-Class III (C3)	\$ 8.40
Commercial & Industrial Seasonal Service-Class I	\$ 2.42
Commercial & Industrial Seasonal Service-Class II	\$ 4.20
Commercial & Industrial Seasonal Service-Class III	\$ 8.40
Large Volume Service (LV)	\$ 82.96
Interruptible Service (IN)	\$ 73.62
General L.P. Gas Service (LP)	\$ 1.61
Unmetered Gas Light Service (SL)	\$.54
Vehicular Fuel Rate (VF)	\$ 2.09
Large Volume Transportation and Sales Service (LVTSS)	\$196.30

DATE OF ISSUE

May 18, 2015 Year

Month

Day

DATE EFFECTIVE

May 22, 2015 June 17, 2015

Year Month Day

ISSUED BY

L. Craig Dowdy, Sr. VP, Ext. Affairs, Market. & Comm., 720 Olive St., St. Louis, MO 63101

Title Name of Officer Address

FILED Missouri Public Service Commission GO-2015-0269, YG-2015-0305

P.S.C. MO. No. 5 Consolidated, Twenty-Third Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-Second Rev. Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 1.20
Residential Seasonal Air Conditioning Service (RA)	\$ 1.20
Commercial & Industrial General Service-Class I (C1)	\$ 1.57
Commercial & Industrial General Service-Class II (C2)	\$ 2.72
Commercial & Industrial General Service-Class III (C3)	\$ 5.45
Commercial & Industrial Seasonal Service-Class I	\$ 1.57
Commercial & Industrial Seasonal Service-Class II	\$ 2.72
Commercial & Industrial Seasonal Service-Class III	\$ 5.45
Large Volume Service (LV)	\$ 53.80
Interruptible Service (IN)	\$ 47.75
General L.P. Gas Service (LP)	\$ 1.05
Unmetered Gas Light Service (SL)	\$.35
Vehicular Fuel Rate (VF)	\$ 1.36
Large Volume Transportation and Sales Service (LVTSS)	\$127.30

DATE OF ISSUE

October 15, 2014

Month Day Year

DATE EFFECTIVE

October 18, 2014

November 15, 2014

Month Day Year

L. Craig Dowdy, Sr. VP, Ext. Affairs, Market. & Comm., 720 Olive St., St. Louis, MO 63101

Name of Officer Title Address

CANCELED
May 22, 2015
Missouri Public
Service Commission
GO-2015-0269, YG-2015-0305

P.S.C. MO. No. 5 Consolidated, Twenty-Second Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$.86
Residential Seasonal Air Conditioning Service (RA)	\$.86
Commercial & Industrial General Service-Class I (C1)	\$ 1.13
Commercial & Industrial General Service-Class II (C2)	\$ 1.80
Commercial & Industrial General Service-Class III (C3)	\$ 3.59
Commercial & Industrial Seasonal Service-Class I	\$ 1.13
Commercial & Industrial Seasonal Service-Class II	\$ 1.80
Commercial & Industrial Seasonal Service-Class III	\$ 3.59
Large Volume Service (LV)	\$35.47
Interruptible Service (IN)	\$31.48
General L.P. Gas Service (LP)	\$.75
Unmetered Gas Light Service (SL)	\$.23
Vehicular Fuel Rate (VF)	\$.90
Large Volume Transportation and Sales Service (LVTSS)	\$83.92

DATE OF ISSUE

March 28, 2014

Month Day Year

DATE EFFECTIVE April 28, 2014

Month Day Year

April 28, 2014

Month Day Year

L. Craig Dowdy, Sr. VP, Ext. Affairs, Market. & Comm., 720 Olive St., St. Louis, MO 63101

Name of Officer Title Address

CANCELLED
October 18, 2014
Missouri Public
Service Commission
GR-2015-0026; YG-2015-0155

P.S.C. MO. No. 5 Consolidated, Twenty-First Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Prior to 9/1/13	On and after 9/1/13
Per Bill Per Month	Per Bill Per Month
\$ 1.82	\$.00
\$ 1.82	\$.00
\$ 2.38	\$.00
\$ 3.79	\$.00
\$ 7.57	\$.00
\$ 2.38	\$.00
\$ 3.79	\$.00
\$ 7.57	\$.00
\$ 74.78	\$.00
\$ 66.36	\$.00
\$ 1.59	\$.00
\$.49	\$.00
\$ 1.89	\$.00
S) \$176.94	\$.00
	\$ 1.82 \$ 1.82 \$ 2.38 \$ 3.79 \$ 7.57 \$ 2.38 \$ 3.79 \$ 7.57 \$ 74.78 \$ 66.36 \$ 1.59 \$.49 \$ 1.89

DATE OF ISSUE	June 27, 2013	DATE EFFECTIVE July 8, 2013
	Month Day Year	Month Day Year
ISSUED BY		External Affairs, 720 Olive St., St. Louis, MO 63101
	Name of Officer Title	Address

P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill P	er Month
Residential General Service (RG)	\$	1.82
Residential Seasonal Air Conditioning Service (RA)		1.82
Commercial & Industrial General Service-Class I (C1)	\$	2.38
Commercial & Industrial General Service-Class II (C2)	. \$	3.79
Commercial & Industrial General Service-Class III (C3)	. \$	7.57
Commercial & Industrial Seasonal Service-Class I	. \$	2.38
Commercial & Industrial Seasonal Service-Class II	. \$	3.79
Commercial & Industrial Seasonal Service-Class III		7.57
Large Volume Service (LV)	\$	74.78
Interruptible Service (IN)	. \$	66.36
General L.P. Gas Service (LP)	. \$	1.59
Unmetered Gas Light Service (SL)		.49
Vehicular Fuel Rate (VF)		1.89
Large Volume Transportation and Sales Service (LVTSS)	. \$1	176.94

DATE OF ISSUE	March 13, 2013	DATE EFFECTIVE	March 15, 2013	
	Month Day Year		Month Day Year	
ISSUED BY	M.C. Darrell, Senior Vice P		sel, 720 Olive St., St. Louis, MO 6310	
	Name of Officer	Title	Address	*******

P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$ 1.23
Residential Seasonal Air Conditioning Service (RA)	
Commercial & Industrial General Service-Class I (C1)	
Commercial & Industrial General Service-Class II (C2)	. \$ 2.55
Commercial & Industrial General Service-Class III (C3)	. \$ 5.11
Commercial & Industrial Seasonal Service-Class I	. \$ 1.61
Commercial & Industrial Seasonal Service-Class II	. \$ 2.55
Commercial & Industrial Seasonal Service-Class III	. \$ 5.11
Large Volume Service (LV)	\$ 50.42
Interruptible Service (IN)	\$ 44.75
General L.P. Gas Service (LP)	\$ 1.07
Unmetered Gas Light Service (SL)	\$.33
Vehicular Fuel Rate (VF)	\$ 1.27
Large Volume Transportation and Sales Service (LVTSS)	\$119.31

DATE OF ISSUE		DATE EFFECTIVE	July 9	,	2
	Month Day Year		Month	Day	Year
ISSUED BY	M.C. Darrell, Senior Vice President	and General Counse	el, 720 Oliv	e St.,	St. Louis, MO 63101

Address

Title

CANCELLED
March 15, 2013
Missouri Public
Service Commission
GO-2013-0352; YG-2013-0388

Name of Officer

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	********

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$.83
Residential Seasonal Air Conditioning Service (RA)	
Commercial & Industrial General Service-Class I (C1)	\$ 1.08
Commercial & Industrial General Service-Class II (C2)	. \$ 1.72
Commercial & Industrial General Service-Class III (C3)	. \$ 3.44
Commercial & Industrial Seasonal Service-Class I	. \$ 1.08
Commercial & Industrial Seasonal Service-Class II	. \$ 1.72
Commercial & Industrial Seasonal Service-Class III	\$ 3.44
Large Volume Service (LV)	\$34.00
Interruptible Service (IN)	
General L.P. Gas Service (LP)	
Unmetered Gas Light Service (SL)	
Vehicular Fuel Rate (VF)	
Large Volume Transportation and Sales Service (LVTSS)	

DATE OF ISSUE	November 9, 2011	DATE EFFECTIVE January 13, 2012
	Month Day Year	Month Day Year
ISSUED BY		nt and General Counsel, 720 Olive St., St. Louis, MO 63101
	Name of Officer Title	Address

CANCELLED
July 9, 2012
Missouri Public
Service Commission
GO-2012-0356; YG-2012-0842

FILED
Missouri Public
Service Commission
GO-2012-0145, YG-2012-0320

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1		
Name of Issuing Corporation or Municipality		Community, Town or City		
SCHEDIII E OE RATES				

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$.59
Residential Seasonal Air Conditioning Service (RA)	\$.59
Commercial & Industrial General Service-Class I (C1)	\$.77
Commercial & Industrial General Service-Class II (C2)	\$ 1.22
Commercial & Industrial General Service-Class III (C3)	\$ 2.45
Commercial & Industrial Seasonal Service-Class I	\$.77
Commercial & Industrial Seasonal Service-Class II	\$ 1.22
Commercial & Industrial Seasonal Service-Class III	\$ 2.45
Large Volume Service (LV)	\$24.18
Interruptible Service (IN)	. \$21.46
General L.P. Gas Service (LP)	. \$.51
Unmetered Gas Light Service (SL)	. \$.16
Vehicular Fuel Rate (VF)	. \$.61
Large Volume Transportation and Sales Service (LVTSS)	. \$57.22

DATE OF ISSUE	June 27, 2011	DATE EFFECTIVE	July 8, 2011 July 28, 2011
	Month Day Year	_	Month Day Year

Title

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101

Address

CANCELED Name of Officer

January 13, 2011 Missouri Public

Service Commission GO-2012-0145, YG-2012-0320

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Paridantial Communal Samuian (PC)	ф 2.1
Residential General Service (RG)	\$.31
Residential Seasonal Air Conditioning Service (RA)	\$.31
Commercial & Industrial General Service-Class I (C1)	\$.40
Commercial & Industrial General Service-Class II (C2)	\$.63
Commercial & Industrial General Service-Class III (C3)	. \$ 1.27
Commercial & Industrial Seasonal Service-Class I	\$.40
Commercial & Industrial Seasonal Service-Class II	\$.63
Commercial & Industrial Seasonal Service-Class III	\$ 1.27
Large Volume Service (LV)	\$12.53
Interruptible Service (IN)	. \$11.12
General L.P. Gas Service (LP)	. \$.27
Unmetered Gas Light Service (SL)	. \$.08
Vehicular Fuel Rate (VF)	. \$.32
Large Volume Transportation and Sales Service (LVTSS)	. \$29.65

CANCELLED July 08, 2011 Missouri Public Service Commission GO-2011-0361; YG-2012-0007

> October 29, 2010 DATE EFFECTIVE January 7, 2011 DATE OF ISSUE Month Day Year Month Day

> ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101 Title

Name of Officer

Address

FILED Missouri Public Service Commission

GO-2011-0058, YG-2011-0225

P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$ 0.00
Residential Seasonal Air Conditioning Service (RA)	\$ 0.00
Commercial & Industrial General Service-Class I (C1)	\$ 0.00
Commercial & Industrial General Service-Class II (C2)	. \$ 0.00
Commercial & Industrial General Service-Class III (C3)	. \$ 0.00
Commercial & Industrial Seasonal Service-Class I	\$ 0.00
Commercial & Industrial Seasonal Service-Class II	\$ 0.00
Commercial & Industrial Seasonal Service-Class III	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Interruptible Service (IN)	. \$ 0.00
General L.P. Gas Service (LP)	. \$ 0.00
Unmetered Gas Light Service (SL)	. \$ 0.00
Vehicular Fuel Rate (VF)	. \$ 0.00
Large Volume Transportation and Sales Service (LVTSS)	

DATE OF ISSUE	August 18, 2010	DATE EFFECTIVE	September 1, 2010
	Month Day Year		Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101

CANCELLED Name of Officer Title Address

CANCELLED Name of Officer
January 7, 2011
Missouri Public
Service Commission
GO-2011-0058, YG-2011-0225

FILED
Missouri Public
Service Commission
GR-2010-0171; YG-2011-0074

Per Bill Per Month

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$ 1.33
Residential Seasonal Air Conditioning Service (RA)	\$ 1.33
Commercial & Industrial General Service-Class I (C1)	\$ 1.74
Commercial & Industrial General Service-Class II (C2)	. \$ 2.77
Commercial & Industrial General Service-Class III (C3)	. \$ 5.53
Commercial & Industrial Seasonal Service-Class I	\$ 1.74
Commercial & Industrial Seasonal Service-Class II	\$ 2.77
Commercial & Industrial Seasonal Service-Class III	\$ 5.53
Large Volume Service (LV)	\$61.74
Interruptible Service (IN)	
General L.P. Gas Service (LP)	. \$ 1.16
Unmetered Gas Light Service (SL)	
Vehicular Fuel Rate (VF)	
Large Volume Transportation and Sales Service (LVTSS)	. \$146.03

DATE OF ISSUE			DATE EFFECTIVE	April 12, 2010 Should be March 31, 2010
	Month Day	Year		Month Day Year
ISSUED BY	K.J. Neises	Executive Vice Presi	ident, 720 Olive	ve St., St. Louis, MO 63101

Name of Officer Title Address

FILED
Missouri Public
Service Commission
GO-2010-0212, YG-2010-0455

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$.99
Residential Seasonal Air Conditioning Service (RA)	\$.99
Commercial & Industrial General Service-Class I (C1)	\$ 1.29
Commercial & Industrial General Service-Class II (C2)	\$ 2.05
Commercial & Industrial General Service-Class III (C3)	\$ 4.10
Commercial & Industrial Seasonal Service-Class I	\$ 1.29
Commercial & Industrial Seasonal Service-Class II	\$ 2.05
Commercial & Industrial Seasonal Service-Class III	\$ 4.10
Large Volume Service (LV)	\$45.78
Interruptible Service (IN)	. \$40.69
General L.P. Gas Service (LP)	. \$.86
Unmetered Gas Light Service (SL)	. \$.30
Vehicular Fuel Rate (VF)	. \$ 1.16
Large Volume Transportation and Sales Service (LVTSS)	\$108.28

Should be July 16, 2009

April 28, 2009 DATE OF ISSUE Year Day

Month

DATE EFFECTIVE

August 2, 2009 Month Day

ISSUED BY K.J. Neises Executive Vice President,

720 Olive St., St. Louis, MO 63101 Address

Name of Officer March 31, 2010 Missouri Public Service Commission

CANCELLED

GO-2010-0212, YG-2010-0455

Filed Missouri Public Service Commission GO-2009-0389; YG-2009-0760

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 12

Laclede Gas Company	For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality	Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

•	
Residential General Service (RG)	\$.68
Residential Seasonal Air Conditioning Service (RA)	\$.68
Commercial & Industrial General Service-Class I (C1)	\$.89
Commercial & Industrial General Service-Class II (C2)	\$ 1.42
Commercial & Industrial General Service-Class III (C3)	\$ 2.85
Commercial & Industrial Seasonal Service-Class I	\$.89
Commercial & Industrial Seasonal Service-Class II	\$ 1.42
Commercial & Industrial Seasonal Service-Class III	\$ 2.85
Large Volume Service (LV)	\$31.79
Interruptible Service (IN)	\$28.26
General L.P. Gas Service (LP)	\$.60
Unmetered Gas Light Service (SL)	\$.21
Vehicular Fuel Rate (VF)	\$.80
Large Volume Transportation and Sales Service (LVTSS)	

DATE OF ISSUE

November 21, 2008

Month Day Year

Should be February 6, 2009

DATE EFFECTIVE February 21, 2009

Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101

Cancelled Nai July 16, 2009 Missouri Public Service Commission

YG-2009-0760; GO-2009-0389

Name of Officer Title Address Filed

Missouri Public

Service Commission

GO-2009-0221; YG-2009-0534

Per Bill Per Month

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
	Φ. 40
Residential General Service (RG)	\$.43
Residential Seasonal Air Conditioning Service (RA)	\$.43
Commercial & Industrial General Service-Class I (C1)	\$.56
Commercial & Industrial General Service-Class II (C2)	\$.89
Commercial & Industrial General Service-Class III (C3)	\$ 1.79
Commercial & Industrial Seasonal Service-Class I	\$.56
Commercial & Industrial Seasonal Service-Class II	\$.89
Commercial & Industrial Seasonal Service-Class III	\$ 1.79
Large Volume Service (LV)	\$19.94
Interruptible Service (IN)	. \$17.73
General L.P. Gas Service (LP)	. \$.37
Unmetered Gas Light Service (SL)	. \$.13
Vehicular Fuel Rate (VF)	. \$.50
Large Volume Transportation and Sales Service (LVTSS)	. \$47.17

DATE OF ISSUE	April 25, 2008	DATE EFFECTIVE	,,	98_ June 26, 2008
	Month Day Year		Month Da	

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101

Title

Cancelled Name of Officer
February 6, 2009
Missouri Public
Service Commission

GO-2009-0221; YG-2009-0534

FILED Missouri Public Service Commision

P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill P	er Month
Residential General Service (RG)	\$.20
Residential Seasonal Air Conditioning Service (RA)	\$.20
Commercial & Industrial General Service-Class I (C1)	\$.26
Commercial & Industrial General Service-Class II (C2)	. \$.42
Commercial & Industrial General Service-Class III (C3)	. \$.83
Commercial & Industrial Seasonal Service-Class I	. \$.26
Commercial & Industrial Seasonal Service-Class II	. \$.42
Commercial & Industrial Seasonal Service-Class III	\$.83
Large Volume Service (LV)	\$	9.30
Interruptible Service (IN)	. \$	8.26
General L.P. Gas Service (LP)	. \$.17
Unmetered Gas Light Service (SL)	. \$.06
Vehicular Fuel Rate (VF)	. \$.24
Large Volume Transportation and Sales Service (LVTSS)	. \$2	1.99

DATE OF ISSUE		r 9, 2007 Year	DATE EFFECTIVE December 10, 2007 Month Day Year
ISSUED BY	K.J. Neises	Executive Vice Pr	resident, 720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1	
Name of Issuing Corporation or Municipality		Community, Town or City	

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$.00
Residential Seasonal Air Conditioning Service (RA)	\$.00
Commercial & Industrial General Service-Class I (C1)	\$.00
Commercial & Industrial General Service-Class II (C2)	\$ 0.00
Commercial & Industrial General Service-Class III (C3)	. \$ 0.00
Commercial & Industrial Seasonal Service-Class I	\$.00
Commercial & Industrial Seasonal Service-Class II	\$ 0.00
Commercial & Industrial Seasonal Service-Class III	\$ 0.00
Large Volume Service (LV)	\$00.00
Interruptible Service (IN)	
General L.P. Gas Service (LP)	
Unmetered Gas Light Service (SL)	. \$.00
Vehicular Fuel Rate (VF)	. \$.00
Large Volume Transportation and Sales Service (LVTSS)	

DATE OF ISSUE	July 20, 2007	DATE EFFECTIVE	August 20, 2007	
	Month Day Year		Month Day Year	August 1, 2007

ISSUED BY

CANCELLED

January 18, 2008

Missouri Public

Service Commission

K.J. Neises

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$.67
Residential Seasonal Air Conditioning Service (RA)	
Commercial & Industrial General Service-Class I (C1)	\$.88
Commercial & Industrial General Service-Class II (C2)	. \$ 1.39
Commercial & Industrial General Service-Class III (C3)	. \$ 2.79
Commercial & Industrial Seasonal Service-Class I	. \$.88
Commercial & Industrial Seasonal Service-Class II	. \$ 1.39
Commercial & Industrial Seasonal Service-Class III	A A 70
Large Volume Service (LV)	\$34.86
Interruptible Service (IN)	. \$30.95
General L.P. Gas Service (LP)	
Unmetered Gas Light Service (SL)	
Vehicular Fuel Rate (VF)	. \$.88
Large Volume Transportation and Sales Service (LVTSS)	

DATE OF ISSUE	March 30	, 2007 DATE	EFFECTIVE	April 30, 2007
	Month Day	Year		Month Day Year June 16, 2007
ISSUED BY	K.J. Neises	Executive Vice Presiden	t, 720 Olive	ve St., St. Louis, MO 63101

Address



CANCELLED August 1, 2007 Missouri Public Service Commission Name of Officer

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	\$.45
Residential Seasonal Air Conditioning Service (RA)	. \$.45
Commercial & Industrial General Service-Class I (C1)	. \$.59
Commercial & Industrial General Service-Class II (C2)	. \$.94
Commercial & Industrial General Service-Class III (C3)	\$ 1.88
Commercial & Industrial Seasonal Service-Class I	. \$.59
Commercial & Industrial Seasonal Service-Class II	. \$.94
Commercial & Industrial Seasonal Service-Class III	. \$ 1.88
Large Volume Service (LV)	. \$23.49
Interruptible Service (IN)	\$20.86
General L.P. Gas Service (LP)	\$.43
Unmetered Gas Light Service (SL)	\$.15
Vehicular Fuel Rate (VF)	
Large Volume Transportation and Sales Service (LVTSS)	\$55.37

DATE OF ISSUE		er 3, 2006	DATE EFFECTIV	Decembe	r 4, 2006
	Month Day	Year			ay Year
ISSUED BY	K.J. Neises	Executive Vice P	resident, 720 O	Janua ive St., St. Lo	ary <mark>2, 2007</mark> uis, MO 63101
	Name of Officer	Title	***************************************	Address	***************************************

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$.22
Residential Seasonal Air Conditioning Service (RA)	\$.22
Commercial & Industrial General Service-Class I (C1)	\$.30
Commercial & Industrial General Service-Class II (C2)	. \$.47
Commercial & Industrial General Service-Class III (C3)	. \$.94
Commercial & Industrial Seasonal Service-Class I	\$.30
Commercial & Industrial Seasonal Service-Class II	\$.47
Commercial & Industrial Seasonal Service-Class III	\$.94
Large Volume Service (LV)	\$11.72
Interruptible Service (IN)	
General L.P. Gas Service (LP)	
Unmetered Gas Light Service (SL)	
Vehicular Fuel Rate (VF)	
Large Volume Transportation and Sales Service (LVTSS)	A CONTRACTOR OF THE CONTRACTOR
LVTSS – Other (*)	

(*) Single customers with multiple accounts located on contiguous property.

Name of Officer

DATE OF ISSUE	June 1, 20		DATE EFFECTIVE	July 2	, 2006		June	•	
	Month Day	Year		Month	Day	Year			
ISSUED BY	K.I. Neises	Executive Vice Pro	esident 720 Oliv	e St. St.	Louis.	MO 63	3101		



Per Bill Per Month

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 12

Laclede Gas Company Name of Issuing Corporation or Municipality	For	Refer to Sheet No. 1 Community, Town or City
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SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Paridoneial Communi Compine (BC)	æ	00
Residential General Service (RG)		.00
Residential Seasonal Air Conditioning Service (RA)	. \$.00
Commercial & Industrial General Service-Class I (C1)	\$.00
Commercial & Industrial General Service-Class II (C2)	. \$.00
Commercial & Industrial General Service-Class III (C3)	. \$.00
Commercial & Industrial Seasonal Service-Class I	. \$.00
Commercial & Industrial Seasonal Service-Class II	. \$.00
Commercial & Industrial Seasonal Service-Class III	\$.00
Large Volume Service (LV)	\$.00
Interruptible Service (IN)	. \$.00
General L.P. Gas Service (LP)	. \$.00
Unmetered Gas Light Service (SL)		.00
Vehicular Fuel Rate (VF)	\$.00
Large Volume Transportation and Sales Service (LVTSS)	. \$.00
LVTSS - Other (*)	\$.00

(*) Single customers with multiple accounts located on contiguous property.

DATE OF ISSUE

August 31, 2005 Day

Year

DATE EFFECTIVE

October 1, 2005

Month Day Year

Address

ISSUED BY Cancelled

K.J. Neises

Month

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Per Bill Per Month

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 12

Refer to Sheet No. 1 Laclede Gas Company Community, Town or City Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	271 2711 1 71 1 1011
Residential General Service (RG)	\$.77
Residential Seasonal Air Conditioning Service (RA)	\$.77
Commercial & Industrial General Service-Class I (C1)	\$ 1.01
Commercial & Industrial General Service-Class II (C2)	\$ 1.10
Commercial & Industrial General Service-Class III (C3)	. \$ 1 <i>.</i> 50
Commercial & Industrial Seasonal Service-Class I	\$ 1.01
Commercial & Industrial Seasonal Service-Class II	\$ 1.10
Commercial & Industrial Seasonal Service-Class III	
Large Volume Service (LV)	\$38.32
Interruptible Service (IN)	
General L.P. Gas Service (LP)	
Unmetered Gas Light Service (SL)	
Vehicular Fuel Rate (VF)	. \$.96
Large Volume Transportation and Sales Service (LVTSS)	. \$75.55
LVTSS - Other (*)	. \$57.48

(*) Single customers with multiple accounts located on contiguous property ANCELLED

OCT 0 1 2005

ervice Commission MISSOURI

Per Bill Per Month

DATE OF ISSUE

May 31, 2005 Month Day Year DATE EFFECTIVE

July 1, 2005

Month Day

ISSUED BY

K.J. Neises

Executive Vice President.

720 Olive St. St. Louis, MO 63101

FILED

Name of Officer

Title

Address

MO PSC

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 12

Laclede Gas Company For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

<u>INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")</u>

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

•	
Residential General Service (RG)	\$.62
Residential Seasonal Air Conditioning Service (RA)	\$.62
Commercial & Industrial General Service-Class I (C1)	\$.82
Commercial & Industrial General Service-Class II (C2)	\$.90
Commercial & Industrial General Service-Class III (C3)	\$ 1.22
Commercial & Industrial Seasonal Service-Class I	\$.82
Commercial & Industrial Seasonal Service-Class II	\$.90
Commercial & Industrial Seasonal Service-Class III	\$ 1.22
Large Volume Service (LV)	\$31.17
Interruptible Service (IN)	\$27.54
General L.P. Gas Service (LP)	
Unmetered Gas Light Service (SL)	
Vehicular Fuel Rate (VF)	\$.78
Large Volume Transportation and Sales Service (LVTSS)	\$61.46
LVTSS – Other (*)	\$46.76
Single customers with multiple accounts located on contiguous prope	CANCELLED

(*) Single customers with multiple accounts located on contiguous property.

JUL 1 2005

JUL 1 2005

Public Service Commission

Public Service Commission

January 20, 2005
DATE OF ISSUE December 21, 2004 DATE EFFECTIVE January 21, 2005
Month Day Year Month Day Year

ISSUED BY K.J. Neises

Executive Vice President

Title

720 Olive St., St. Louis, MO 63101

Per Bill Per Month

Name of Officer

FILED MO PSC

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 12

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

<u>Description</u>: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

<u>Applicability</u>: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

<u>Schedule of Surcharges</u>: The amount of the ISRS by rate schedule is as follows:

Residential General Service (RG)	\$.45
Residential Seasonal Air Conditioning Service (RA)	\$.45
Commercial & Industrial General Service-Class I (C1)	\$.59
Commercial & Industrial General Service-Class II (C2)	\$.64
Commercial & Industrial General Service-Class III (C3)	\$.87
Commercial & Industrial Seasonal Service-Class I	\$.59
Commercial & Industrial Seasonal Service-Class II	\$.64
Commercial & Industrial Seasonal Service-Class III	\$.87
Large Volume Service (LV)	\$22.30
Interruptible Service (IN)	\$19.70
General L.P. Gas Service (LP)	\$.41
Unmetered Gas Light Service (SL)	\$.14
Vehicular Fuel Rate (VF)	\$.56
Large Volume Transportation and Sales Service (LVTSS)	\$43.97
LVTSS – Other (*)	\$33.45

(*) Single customers with multiple accounts located on contiguous property.

CANCELLED

Per Bill Per Month

JAN 2 0 2005

ublic Service Commissio

DATE OF ISSUE	***************************************		June 10, 2004 EFFECTIVE June 26, 2004	
ISSUED BY	Month Day Year /s/ M.R. Spotanski,	Vice President,	Month Day Year 720 Olive St., St. Louis, MO 63101	
	Name of Officer	Tille	Address	

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 Gas Company me of Issuing Corporat		***************************************	ForRefe	r to Sheet Comi	No. 1 nunity, Town or E	ECEIVE
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DATE OF ISSUE July 21, 1987

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ISSUED BY D. A. Novatny, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

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P.S.C. MO. No. 5 Consolidated, Original SHEET No. _

Cancelling All Previous Schedules.

	Laclede Gas Company Name of Issuing Corporation or Municipality	All Areas Served By All Company Divisions Community, Town or City	
Laclede Gas Company All Company Divisions For		411 4 0 1 1	
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None of Tanks Company and the Martin Company of the Company of Tanks Compa	Laclede Gas Company	All Company Divisions	
	Name of Issuing Corporation or Munisipality	FOT	

INCREMENTAL PRICING CLAUSE

Odule -

Title II of the Natural Gas Policy Act of 1978 (P.L.95-621) provides that certain of the higher gas acquisition costs permitted by such Act be passed through to industrial gas users under rules to be promulgated by the Federal Energy Regulatory Commission (FERC) under a two-phase program. Phase I rules were established by the FERC in Docket Nos. RM79-14 and RM79-21 and published in 18CFR Part 282. Such rules provide that charges for gas deliveries to "non-exempt industrial boiler fuel facilities" shall be subject to an "incremental pricing surcharge" which together with the customer's billing under his regular applicable rate schedule will not exceed, on an equivalent price per million Btu (MMBtu) basis, the price per MMBtu of No. 6 high-sulphur fuel oil as published monthly in the Federal Register by the Federal Energy Information Administration of the Department of Energy. The FERC, in Docket No. RM79-47, stated its opinion that state regulatory agencies could effect incremental pricing under their own rate-making authority as an alternative to the plan provided for by the FERC. The purpose of this tariff provision is to set out the mechanism under which the Company will determine and collect incremental pricing surcharges for gas deliveried to non-exempt industrial boiler fuel facilities and apply the Address amount of the additional revenue collections for the benefit of all gas gustomers subject to the operation of the Company's Purchased Gas Adjustment Clause (PGA Clause), and thereby implement such state level plan.

On and after the effective date of this tariff provision, the charges for monthly deliveries of gas to all nonescape boiler fuel facilities shall be subject to a surcharge which to a surcharge which be subject to a surcharge which, together with franchise or gross receipts taxes applicable to the surcharge, shall equal the product of the non-exempt gas volumes delivered (in MMBtu) times the amount by which the average price per MMBtu to be charged the customer under his regular rate schedule, including current charges pursuant to the PGA Clause and associated franchise or gross receipts taxes, is less than the equivalent price per MMBtu of No. 6 High Sulphur fuel oil as published monthly in the Federal Register for the region in which the customer is served. Should an error occur in either the basic billing or the billing of the incremental pricing surcharge to the customer, such error will be corrected at the time of discovery or during the subsequent billing period. If the error affects the credit to the Deferred Incremental Pricing Surcharge sub-account, as hereinafter described, appropriate correcting entries will be made.

The aggregate amount of the additional revenues, exclusive of the additional revenues, exclusive of the additional revenues. gross receipts taxes associated therewith, collected through the aforementioned incremental pricing surcharges shall be credited to the Company's deferred gas cost account described under Section C of the Company's PGA Alagse ProspC.

December 23, 1980 DATE OF ISSUE, month

day

December 26, 1980 DATE EFFECTIVE.

Jaudes, Senior Vice President, 720 Olive St., St. Louis, Mo. 63101

Laclede Gas Company Name of Lesuing Corpore	tion or Municipality	For Refer	to Sheet No Community,	Town or City	eived
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CANCELLED August 30, 2017	•			ervice Comm	ieeion

DATE OF ISSUE July 21, 1987

month day year month day year month day year

ISSUED BY D. A. Novathy, Executive Vice President, 720 Olive Street, St. Louis, MO 63101

name of officer title saddress

ancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. $_$ 13	ed Sheet No13	solidated.	5 Con	No.	MO.	P. S. C.
ancelling P. S. C. IVIO. INO. 5 Consolidated. First Revised Speet No.		•				

Laclede Gas Company

Name of Issuing Corporation of Municipality

.....SCHEDULE .QF .RATES

INCREMENTAL PRICING CLAUSE (Continued)

(P.S.C. Mo. No. 5 Consolidated Sheet Nos. 15 through 20, inclusive), in the same manner as a decrease in the Company's actual gas costs below the wholesale MMISSION rates on which the Company's PGA factors are predicated. The Company shall establish and maintain a Deferred Incremental Pricing Surcharge Account which shall be a sub-account of the aforementioned Deferred Gas Cost Account. In no event shall the total dollars thereby flowed back to customers exceed the dollars actually collected by the Company in incremental pricing surcharges exclusive of franchise or gross receipts taxes associated therewith.

The terms "incremental pricing surcharge" and "non-exempt industrial boiler facilities" as used herein, shall have the same meaning as set forth in 18 CFR Section 282.504 and 18 CFR Section 282.103 respectively. Exempt end-uses of natural gas as a boiler fuel by industrial facilities are defined under 18 CFR Section 282.203.

If the owner or operator of an industrial boiler fuel facility claims that a portion of the natural gas used in the facility is not subject to incremental pricing surcharges, the volume of natural gas used in the facility which shall be exempt from incremental pricing shall be determined on the basis of an estimation methodology which meets the requirements of 18 CFR Section 282.207. The estimation methodology used by the owner or operator of an industrial boiler fuel facility shall be disclosed to FERC, the Company, and the Missouri Public Service Commission.

Collection of incremental pricing small shall cease upon:

- (a) FERC's adoption of an alternate fuel pride other than No. 6 High Sulphur fuel oil; or mission
- Sulphur fuel oil; or

 BY3 (COMMISSION

 (b) Implementation of a Phase FIST Cremental pricing plan by FERC; or

 MISSION
- (c) Termination of Title II of the Natural Gas Policy Act of 1978.

Should collections under this plan be terminated as a result of any of the above, this Incremental Pricing Clause will be cancelled when all monies collected through previous surcharges are distributed through the PGA Clause. If terminated as a result of either (a) or (b) above, such may not relieve the Company from its obligations under the FERC rules or collecting incremental pricing surcharges. Should such obligation be ongoing, then the Company shall continue to collect such surcharges under the FERC plan until a new 100 - 4 1984 state-level plan in instituted.

DATE EFFECTIVE ... December ... 1984...... day year

P.S.C. MO. No. 5 Consolidat	ed, First Revised Sheet No. 13
Cancelling P.S.C. MO. No. 5 Consol	idated, Original Sheet No. 13
Laclede Gas Company	All Areas Served By For. All Company Divisions
Name of Issuing Corporation or Municipality	Community, Town or City
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INCREMENTAL PRICING CLAUSE (Continued)

Mo. No. 5 Consolidated Sheets No. 15 through 25, inclusive) in the same manner as a decrease in the Company's actual gas costs below the wholesale rates on which the Company's PGA factors are predicated. The Company shall establish and maintain a Deferred Incremental Pricing Surcharge account which shall be a sub-account of the aforementioned Deferred Gas Cost Account. In no event shall the total dollars thereby flowed back to customers exceed the dollars actually collected by the Company in incremental pricing surcharges exclusive of franchise or gross receipts taxes associated therewith.

The terms "incremental pricing surcharge" and "non-exempt industrial boiler facilities" as used herein, shall have the same meaning as set forth in 18 CFR Section 282.504 and 18 CFR Section 282.103 respectively. Exempt end-uses of natural gas as a boiler fuel by industrial facilities are defined under 18 CFR Section 282.203.

If the owner or operator of an industrial boiler fuel facility claims that a portion of the natural gas used in the facility is not subject to incremental pricing surcharges, the volume of natural gas used in the facility which shall be exempt from incremental pricing shall be determined on the basis of an estimation methodology which meets the requirements of 18 CFR Section 282.207. The estimation methodology used by the owner arrower at the facility shall be disclosed to the control of an industrial boiler fuel facility shall be disclosed to the control of the facility, and the Missouri Public Service Commission.

Collection of incremental pricing surcharges under this state-level plan shall cease upon:

- a) FERC's adoption of an alternal ELECTRY FOR COMMISSION No. 6 High Sulphur fuel oil; or See Missour
- b) Implementation of a Phase II incremental pricing plan by FERC; or
- c) Termination of Title II of the Natural Gas/Policy Act of 1978.

Should collections under this plan be terminated as a result of any of the above, this Incremental Pricing Clause will be cancelled when all monies collected through previous surcharges are distributed through the PGA Clause. If terminated as a result of either (a) or (b) above, such may not relieve the Company from its obligations under the FERC rules of collecting incremental pricing surcharges. Should such obligation be ongoing, then the Company shall continue to collect such surcharges under the FERC plan until a new statelevel plan is instituted.

82-200

DATE OF ISSUE . Satober 6, 1982

DATE EFFECTIVE October 15, 1982

Month day year

ISSUED BY R.G. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

1 2 |

Cancelling All Previous Schedules.

All Areas Served By Laclede Gas Company For All Company Divisions Name of lesuing Corperation or Municipality Community, Town or City

INCREMENTAL PRICING CLAUSE (Continued)

Mo. No. 5 Consolidated Sheets No. 15 through 23 inclusive) in the same manner as a decrease in the Company's actual gas costs below the wholesale rates on which the Company's PGA factors are predicated. The Company shall establish and maintain a Deferred Incremental Pricing Surcharge account which shall be a sub-account of the aforementioned Deferred Gas Cost Account. In no event shall the total dollars thereby flowed back to customers exceed the dollars actually collected by the Company in incremental pricing surcharges exclusive of franchise or gross receipts taxes associated therewith.

The terms "incremental pricing surcharge" and "non-exempt industrial boiler facilities" as used herein, shall have the same meaning as set forth in 18 CFR Section 282.504 and 18 CFR Section 282.103 respectively. Exempt end-uses of natural gas as a boiler fuel by industrial facilities are defined under 18 CFR Section 282.203.

If the owner or operator of an industrial boiler fuel facility claims that a portion of the natural gas used in the facility is not subject to incremental pricing surcharges, the volume of natural gas used in the facility which shall be exempt from incremental pricing shall be determined on the basis of an estimation methodology which meets the requirements of 18 CFR Section 282.207. The estimation methodology used by the owner or operator of an industrial boiler fuel facility shall be disclosed to FERC, the Company, and The Missouri Public Service Commission.

Collection of incremental pricing surcharges under this state-level plan shall cease upon:

- a) FERC's adoption of an alternate fuel price other than No. 6 High Sulphur fuel oil; or
- Sulphur fuel oil; or

 BY SERVICE COMMISSION

 b) Implementation of a Phase II incremental oparting plan by FERC; or
- c) Termination of Title II of the Natural Gas Policy Act of 1978.

Should collections under this plan be terminated as a result of any of the above, this Incremental Pricing Clause will be cancelled when all monies collected through previous surcharges are distributed through the PGA Clause. If terminated as a result of either (a) or (b) above, such may not relieve the Company from its obligations under the FERC rules of collecting incremental pricing surcharges. Should such obligation be ongoing, then the Company shall continue to collect such surcharges under the FERC plan until a-new state-level plan is instituted.

<u> India Parvica Commission</u>

DATE OF ISSUE December 23, 1980

DATE EFFECTIVE. December 26, 1980...

CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 14

Name of Issuing Corporation or Municipality

_____Laclede Gas Company _____ Refer to Sheet No. 1

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BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES

There shall be added to the Customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the Customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by dividing the amount of the tax or charge applicable to the billing month by the number of Customers of the Company within the jurisdiction of the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to Customers, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 22, inclusive, that part of such charges or taxes which is collected from Customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's Customers.

CANCELLED August 30, 2017 Missouri Public Service Commission GN-2018-0032; JG-2018-0012

DATE OF ISSUE

Vice President, 720 Olive St., St. Louis, MO 63101

P. S. C. MO. No. 5 Consolidated, Second Revised Sheet No. 14 ancelling P. S. C. MO. No. 5 Consolidated, First Revised Sheet No. 14

Laclede Gas Company

For Refer to Sheet No. 1

Community, Town or City

.....SCHEDULE .OF .RATES

BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES

Public Service Commission

There shall be added to the Customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the Customer.

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Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to Customers, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 20, inclusive, that part of such charges or taxes which is collected from Customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's Customers.

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Public Service Commiss

DATE OF ISSUE November 19, 1984 -

DATE EFFECTIVE December 4, 1984

P.S.C. MO.	No.	5 Consolidated, First Revised Sheet No	14
Cancelling P.S.C.	MO.	No. 5 Consolidated, Original Sheet No	14

Laclede Gas Company

Name of Desping Componation or Municipality

For Refer to Sheet No. 1

Community, Town or

BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES

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There shall be added to the Customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the Customer.

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Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by dividing the amount of the tax or charge appliable to the billing month by the number of Customers of the Company within the jurisdiction of the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to Customers, in accordance with the Purchased Gas Adjustment Clause contained in Sheets Nos. 15 through 25, inclusive, that part of such charges or taxes which is collected from Customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's reustomers.

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PUBLIC SERVICE COMMISSION
OF MISSOURI

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82-200

DATE OF ISSUE October 6, 1982

DATE EFFECTIVE October 15, 1982

ISSUED BY R.O. Jaudes, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

address.

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 14

Cancelling All Previous Schedules.

Laclede Gas Company Name of Issuing Corporation or Municipality	For. Refer To Sheet No. 1 Community, Town or City
	

BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES

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There shall be added to the Customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the Customer.

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Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by dividing the amount of the tax or charge appliable to the billing month by the number of Customers of the Company within the jurisdiction of the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to Customers, in accordance with the Purchased Gas Adjustment Clause contained in Sheets Nos. 15 through 23, inclusive, that part of such charges or taxes which is collected from Customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company is suppliers and which refunds are returned or credited to the Company is customers.

OCT 1 3 TO THE PUBLIC SERVICE COMMISSION PUBLIC SERVICE OF MISSOURI

78-28

DATE OF ISSUE December 17, 1980

DATE EFFECTIVE December 23, 1980

ISSUED BY R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101

P.S.C. MO. No. 5 Consolidated. Ninth Revised Sheet No. 15 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 15

Laclede	Gas	Com	pany	
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Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

A. Current Purchased Gas Adjustments

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel ("VF") rate schedules, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS and VF rate schedules shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

- The CPGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d., e. and, f. respectively, of Section A of this clause.
 - The CPGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d., e., and f. respectively, of Section A of this clause.
- The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

DATE OF ISSUE

August 31, 2005 Day

DATE EFFECTIVE

October 1, 2005

Address

ISSUED BY

K.J. Neises.

Executive Vice President.

720 Olive St.,

St. Louis, MO 63101

Month

P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 15 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 15

Laclede Gas Company

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

Missouri Public

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

A. Current Purchased Gas Adjustments

Service Commission

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel ("VF") rate schedules, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS and VF rate schedules shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

- 1. a. The CPGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause.
 - The CPGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause.
- 2. The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1.above.

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OCT 0 1 2005

Public Service Commission

Missouri Public

FILED MAR 22 2002

02-387 Service Commission

DATE OF ISSUE

February 19, 2002 Day

DATE EFFECTIVE

March 22, 2002

Day

ISSUED BY

K.J. Neises.

Month

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 15 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 15

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

Missouri Public

PURCHASED GAS ADJUSTMENT CLAUSE

REC'D FEB 01 2002

A. Current Purchased Gas Adjustments

Service Commission

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel Rate ("VF") rate schedules, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS and VF rate schedules shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

- 1. a. The PGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause.
 - b. The PGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause.
- 2. The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

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MAR 2 8 2002 Sty RS 15 Service Commission Missouri Public

FILED MAR 04 2002

Service Commission

DATE OF ISSUE

January 31, 2002

DATE EFFECTIVE

March 4, 2002

Month Day Yea

ISSUED BY

<.J.∖Weises,

Executive Vice President,

720 Olive St., St

St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 15 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 15

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

Service Commissio

PURCHASED GAS ADJUSTMENT CLA

TECO DEC 22 1999

A. Current Purchased Gas Adjustments

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") rate schedule, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS rate schedule shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

- 1. a. The PGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause.
 - b. The PGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause.
- 2. The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

CANCELLED

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Jour Service Commission

Missouri Public Service Commincier

FIFTI DE C 2 7 1999

DATE OF ISSUE

December 21, 1999

Name of Officer

DATE EFFECTIVE

Month Day Year

ISSUED BY

Title

Assistant Vice President,

Address

720 Olive St

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 15

CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 15

Laclede Gas Company Refer to Sheet No. 1

Name of Limiting Corporation or Municipality For Community, Town or City

SCHEDULE OF RATES RECEIVED

PURCHASED GAS ADJUSTMENT CLAUSE

JUL 23 1997

A. Current Purchased Gas Adjustments

MISSOURI Public Service Commission

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission), with the exception of the Large Volume Transportation and Sales Service ("LVTSS") rate schedule, shall be increased or decreased at the times provided in Section E by a Current Purchased Gas Adjustment ("CPGA"). The CPGA for sales made pursuant to the LVTSS rate schedule shall be determined and implemented on a monthly basis, as described in paragraph 5 below, and shall be calculated in conformance with the CPGA for other firm sales rate schedules, except where noted. The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

- 1. a. The PGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause and subtracting therefrom the base gas cost level per therm for firm sales as set forth in Section F of this clause.
 - b. The PGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause and subtracting therefrom the base gas cost level per therm for seasonal and interruptible sales as set forth in Section F of this clause.
- 2. The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the PGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

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Public Service Commission

97-401 MISSOURI Public Service Commission

DATE OF	issue July 23l	997	DATE EFFECTIVE.	October –	15, 1997	
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	. K.J. Neises.	Senior Vice Presi	dent, 720 Olive St	reet, St.	Louis, MC	6310

P.S.C.	MO.	No.	5	Consolidated,	Fourth	Revised	Sheet	No.	15

CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 15

Laclede	Gas	Company
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Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Current Purchased Gas Adjustments

Community, Town

For

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission) shall be increased or decreased by a Current Purchased Gas Adjustment (CPGA). The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering and contract storage.

- ı. The CPGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause and subtracting therefrom the base gas cost level per therm for firm sales as set forth in Section F of this clause.
 - The CPGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause and subtracting therefrom the base gas cost level per therm for seasonal and interruptible sales as set forth in Section F of this clause.
- The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the CPGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

Α.

Gas Supply Demand Charges. The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. 5 Total current annualized gas supply demand charges shall be equal Total current annualized gas supply demand charges shall be educated to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants ED applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges.

MO. PUBLIC SERVICE COMM

August 28, 1996 DATE OF ISSUE

October 1, DATE EFFECTIVE..

Senior Vice President, 7720 Olive St., St. Louis, MO 63101

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	.C. MO. No. 5 Consolidated, Third Revised Sheet No. 15 NCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 15
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	PURCHASED GAS ADJUSTMENT CLAUSE MISSOURI
A.	Current Purchased Gas Adjustments Public Service Commis
	In the event of increases or decreases in the cost of purchased gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission) shall be increased or decreased by a Current Purchased Gas Adjustment (CPGA). The cost of purchased gas shall include but not be limited to all charges incurred for gas supply, pipeline transmission and gathering, contract storage, and related agency services.
	1. a. The CPGA factor for firm sales shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.a., b., c., d. and e. respectively, of Section A of this clause and subtracting therefrom the base gas cost level per therm for firm sales as set forth in Section E of this clause.

- The CPGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the gas cost components per therm as determined in accordance with paragraphs 2.c., d. and e. respectively, of Section A of this clause and subtracting therefrom the base gas cost level per therm for seasonal and interruptible sales as set forth in Section E of this clause.
- The following unit gas cost components, rounded to the nearest .001¢ per therm, are recoverable under the CPGA of either firm or interruptible sales customers, where applicable, as described in Paragraph A.1. above.

Gas Supply Demand Charges. The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section E of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas Appliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinast applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies, minimum take charges and any direct-billed agency fees.

November 1, 1993 DATE EFFECTIVE

Neises, Vice President, 720 Olive, St. Louis, MO 63101 Kenr

DATE OF ISSUE

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	15	
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Shee	t No.	15

Laclede	Gas	Company	
4		Company	

Name of Issuing Corporation or Municipality

Refer to Sheet No.

Community, Politi & City WE

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

MISSOURI Public Service Commission

A. Current Purchased Gas Adjustments

The charges which the Company makes for gas shall be subject to increases or decreases due to increases or decreases in the cost of gas charged by the Company's supplier, Mississippi River Transmission Corporation (MRTC). For the purpose of the computations herein, the basic wholesale rates and basic volumes for determining the base cost of gas are set forth in Paragraph E of this Clause.

In the event of increases or decreases in the aforesaid wholesale rates at which the Company purchases gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission) shall be increased or decreased by a Current Purchased Gas Adjustment (CPGA) determined as follows:

- 1. a. The CPGA factor for firm sales shall be calculated by summing the demand, commodity and take-or-pay components of gas cost per therm as determined in accordance with paragraphs 1 c. through 1 e. respectively, and subtracting therefrom the base gas cost level per therm for firm sales as set forth in Paragraph E of this clause.
 - b. The CPGA factor for the seasonal and interruptible sales classifications shall be calculated by summing the commodity and take-orpay components of gas cost per therm as determined in accordance paragraphs 1 d. and 1 e. respectively and subtracting therefrom the base gas cost level per therm for seasonal and interruptible sales as set forth in Paragraph E of this clause.
 - c. The per therm demand gas cost component shall be determined to dividing the current annual demand related cost of purchased the firm sales and firm transportation volumes specification.

 E. The rate per therm so determined shall be rounded to the nearest .001c per therm. The current annual demand related cost of purchased gas shall be calculated by multiplying the most recent Federal Energy Regulatory Commission (FERC) authorized demand rate(s) times the annual demand volumes applicable to the Company.
 - d. The per therm commodity gas cost component shall be determined by dividing the current annual commodity related cost of purchased gas

DATE OF ISSUE July 11, 1990

DATE EFFECTIVE August 1, 1991 ED

Month day year

D. L. Godiner, Vice President, 720 Olive Street, St. Louis, No 63101 2 0

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P. S. C	. MO.	No. 5	Con	solidated,	First	Revised	Sheet	No	15
ancelling	P. S. C.	MO. N	o. 5	Consolida	ated, O	riginal	Sheet	No	15

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1

.... \$CHEDULE OF RATES...

PURCHASED GAS ADJUSTMENT CLAUSE

Α. Current Purchased Gas Adjustments

The charges which the Company makes for gas shall be subject to increases or decreases due to increases or decreases in the cost of gas charged by lission the Company's supplier, Mississippi River Transmission Corporation (MRTC). For the purpose of the computations herein, the basic wholesale rates for determining the base cost of gas shall be the rates in effect on September 1, 1984, as specified on MRTC's gas tariff on file with the Federal Energy Regulatory Commission (FERC). Such basic wholesale rates are set forth in Paragraph E of this Clause.

In the event of increases or decreases in the aforesaid wholesale rates at which the Company purchases gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Missouri Public Service Commission (Commission) shall be increased or decreased by a Current Purchased Gas Adjustment (CPGA) determined as follows:

- The amount of increase or decrease in the cost of purchased gas on an annual basis shall be computed for the Company's sales classified as firm and for the company's sales classified as seasonal and interruptible by pricing the fixed test period volumes of gas purchased for each class of sales as set forth in Paragraph E of this Clause at the wholesale rates to be in effect after the increase or decrease in rates causing the CPGA, and subtracting therefrom the base wholesale gas cost level for each sales class as set forth in Paragraph E.
- The cost of purchased gas applicable to firm sales shall include MRTC's wholesale CD-1 demand and commodity charges and GRI charge; the cost of purchased gas applicable to seasonal and interruptible sales shall include only MRTC's wholesale CD-1 commodity charge and GRI charge.
- The amount of increase or decrease applicable to the Company's sales classified as firm, determined in accordance with 1 and 2 above, shall be divided by the firm fixed test period sales, in therms (as set forth in Paragraph E). The rate per therm, so determined to the nearest .001¢, shall be the CPGA to be applicable to firm sales.
- The amount of increase or decrease applicable to the Gompany sasales ities accessonal and interruptible, determined in accordance with in above, shall be divided by the seasonal and interruptible fixed test period sales, in therms (as set forth in Paragraph E). The rate per ULU - 4 1984

BY 2nd R.S. #15

84-161 Public Service Commission

Public Service Commission

DATE OF ISSUMISSOURS 19, 1984 -

P.S.C. MO. No. 5 Consolidated, Original SHEET No. 15

Cancelling All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer To Sheet No. 1

SCHEDULE OF RATES

DED 174

PURCHASED GAS ADJUSTMENT CLAUSE

A. The charges which the Company makes for gas shall be subject to increases or decreases due to increases or decreases in the cost of gas charged by the Company's supplier, Mississippi River Transmission Corporation. The increases or decreases in charges made by the Company will be computed as follows:

For the purpose of the computations herein, the basic wholesale rates for determining the cost of gas shall be the rates in effect September 1, 1977, the rates upon which the Company's retail RANGELLED rates are predicated. Such rates were:

Demand Charge

\$2.122 per Mcf of Contract Demand per month.

DEC - 4 1984

Commodity Charge:

\$1.4188 per Mcf.

PUBLIC SERVICE COMMISSION
OF MISSOURI

In the event of increases or decreases in the aforesaid wholesale rates at which the Company purchases gas, charges for gas service contained in the Company's then effective retail rate schedules on file with the Public Service Commission shall be increased or decreased by a purchased gas adjustment determined as follows:

- 1. The amount of increase or decrease in the cost of purchased gas on an annual basis shall be computed for the Company's sales classified as firm (including unmetered gas light rate sales) and for the Company's sales classified as interruptible and seasonal by pricing the volume of gas purchased for each class of sales for a twelve month period, such period being the first twelve of the fourteen calendar months preceding the month in which the wholesale rate increase or decrease becomes effective.
 - (a) at the basic wholesale rates set forth above and
 - (b) at the wholesale rates to be in effect after the increase or decrease in rate or rates causing the purchasd gas adjustment.

(Continued)

DATE OF ISSUE December 17, 1980

DATE EFFECTIVE December 23, 1980

Issued by R. C. Jaudes, Senior Vice President 720 Olive St. St. Louis, Mo. 63101

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address