

**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6 1<sup>st</sup> Revision SHEET NO. 71.15

CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 71.15

APPLYING TO MISSOURI SERVICE AREA

**RIDER FAC**

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)**

(Applicable To services provided on October 1, 2020 through January 31, 2021)

**\*Calculation of Current Fuel Adjustment Rate (FAR):**

Accumulation Period Ending:		May 31, 2020
1. Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)		\$119,035,969
2. (B) = (BF x S <sub>AP</sub> )	-	\$131,337,458
2.1 Base Factor (BF)		\$0.01368/kWh
2.2 Accumulation Period Sales (S <sub>AP</sub> )		9,600,897,103 kWh
3. Total Company Fuel and Purchased Power Difference	=	\$(12,301,489)
3.1 Customer Responsibility		x95%
4. Fuel and Purchased Power Amount to be Recovered	=	\$(11,686,415)
4.1 Interest (I)	-	\$526,542
*4.2 True-Up Amount (TUP)	+	\$(233,028)
4.3 Prudence Adjustment Amount (P)	±	\$0
5. Fuel and Purchased Power Adjustment (FPA)	=	\$(11,392,901)
6. Estimated Recovery Period Sales (S <sub>RP</sub> )	÷	21,469,427,921 kWh
7. Current Period Fuel Adjustment Rate (FAR <sub>RP</sub> )	=	\$(0.00053)/kWh
8. Prior Period Fuel Adjustment Rate (FAR <sub>RP-1</sub> )	+	\$(0.00126)/kWh
9. Preliminary Fuel Adjustment Rate (PFAR)	=	\$(0.00179)/kWh
10. Rate Adjustment Cap (RAC)	=	\$0.01223/kWh
11. Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)	=	\$(0.00179)/kWh

**Initial Rate Component for the Individual Service Classifications**

12. Secondary Voltage Adjustment Factor (VAF <sub>SEC</sub> )		1.0570
13. Initial Rate Component for Secondary Customers		\$(0.00189)/kWh
14. Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )		1.0224
15. Initial Rate Component for Primary Customers		\$(0.00183)/kWh

**FAR Applicable to the Individual Service Classifications**

16. RACLPS	=	\$0.00743/kWh
17. FAR for Large Primary Service (FAR <sub>LPS,Final</sub> , lesser of 15 and 16)	=	\$(0.00183)/kWh
18. Difference (Line 15 - Line 17) if applicable	=	\$0.00000/kWh
19. Estimated Recovery Period Metered Sales for LPS (SLPS)		1,449,519,585 kWh
20. FAR Shortfall Adder (Line 18 x Line 19)		\$0
21. Per kWh FAR Shortfall Adder (Line 20 / (Line 6 - SRP-LPS))	=	\$0.00000/kWh
22. FAR for Secondary Customers (FAR <sub>SEC</sub> ) (Line 13 + (Line 21 x Line 12))	=	\$(0.00189)/kWh
23. FAR for Primary Customers (FAR <sub>PRI</sub> ) (Line 15 + (Line 21 x Line 14))	=	\$(0.00183)/kWh

DATE OF ISSUE July 31, 2020 DATE EFFECTIVE October 1, 2020

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri  
 NAME OF OFFICER TITLE ADDRESS