## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	72.9
CANCELL	ING MO.P.S.C. SCHEDULE NO	6			2nd	Revised	SHEET NO.	72.9
APPLYING TO	MIS	SOURI	SERVICE	AREA				

## RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

## (Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of June 2014 through September 2014)

*Calcu	lation of Current Fuel Adjustment Rate (FAR):					
Accumulation Period Ending:			January, 31, 2014			
1. Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)			\$253,492,306			
2. Net Base Energy Cost (B)			\$193,506,450			
	2.1 Base Factor (BF)	х	\$0.01454			
	2.2 Accumulation Period Sales $(S_{\mathtt{AP}})$		13,308,559,095 kWh			
3.	Total Company Fuel and Purchased Power Difference	=	\$59,985,856			
	3.1 Customer Responsibility	х	95%			
4.	4. Fuel and Purchased Power Amount to be					
	Recovered	=	\$56,986,563			
	4.1 Interest (I)	+	\$168,097			
	4.2 True-Up Amount (T)	-	\$270,186			
	4.3 Prudence Adjustment Amount (P)	±				
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$56,884,474			
6.	Estimated Recovery Period Sales $(S_{\text{RP}})$	÷	26,331,859,202 kWh			
7.	Current Period Fuel Adjustment Rate ( $FAR_{RP}$ )	=	\$0.00216/kWh			
8.	Prior Period Fuel Adjustment Rate $(FAR_{RP-1})$	+	\$0.00096/kWh			
9.	Fuel Adjustment Rate (FAR)	=	\$0.00312/kWh			
10.	Secondary Voltage Adjustment Factor (VAF <sub>SEC</sub> )		1.0575			
	FAR for Secondary Customers (FAR <sub>SEC</sub> )		\$0.00330/kWh			
10	Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )		1.0252			
13. FAR for Primary Customers (FAR <sub>PRI</sub> ) \$0.00320/kW						
14. Transmission Voltage Adjustment Factor (VAF <sub>TRAN</sub> ) 0.9917						
15.	FAR for Transmission Customers (FAR $_{\rm TRAN}$ )	\$0.00309/kWh				

<sup>\*</sup> Indicates Change.

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ISSUED BY	Michael Moehn	Chairman,	President & CEO	) St. Louis, Missouri
=====	NAME OF OFFICER	•	TITLE	ADDRESS