

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**STATE OF MISSOURI, PUBLIC SERVICE COMMISSION**

P.S.C. MO. No. 1 ~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 127.1  
Canceling P.S.C. MO. No. 1 ~~1<sup>st</sup>~~ Original/Revised She  
~~KCP&L Greater Missouri Operations Company~~ For Territory Served as L&P and MPS Missouri Retail Service Area  
**KANSAS CITY, MO**

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT ELECTRIC CLAUSE**  
 (Applicable to Service Provided Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through ~~August 5, 2013~~ January ~~December 21, 2024~~ 0, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the ~~billing~~ billing months during which the ~~Cost Adjustment Factor (CAF) for each of the respective accumulation periods are~~ FAR is applied to ~~retail~~ customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment ~~Clause (FAC)~~ Clause ("FPA") will be the Company's allocated ~~jurisdictional~~ jurisdictional costs for the fuel component of the Company's generating units, ~~including costs associated with the Company's fuel hedging program;~~ including purchased power energy charges, including applicable ~~transmission fees; applicable Southwest Power Pool ("SPP) costs, and")~~ charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, –all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable ~~net~~ net SPP revenues, and ~~any emission allowance revenues collected during the accumulation period.~~ revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC ~~mechanism~~ and approval by the Missouri Public Service Commission, ("MPSC" or "Commission").

The CAFFAR is the result of dividing the ~~Fuel and Purchased Power Adjustment (FPA)~~ Fuel and Purchased Power Adjustment (FPA) by forecasted Missouri retail net system input (~~RNSI) during ("SRP")~~ RNSI during ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.000100001, and ~~aggregating~~ aggregated over two accumulation periods. ~~A CAF will appear~~ The amount charged on a separate line on retail customers' bills and represents is equal to the rate charged to customers to recover the FPA ~~current~~ current annual FAR multiplied by kWh billed.

Issued: ~~May 31, 2011~~ ~~February 23~~ November 8, 2016

Issued by: Darrin R. Ives, ~~Senior Director~~ Vice President

1200 Main, Kansas City, MO 64105

Effective