

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 1
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF
OF
THE EMPIRE DISTRICT GAS COMPANY (EDG)

THIS TARIFF CANCELS THE FOLLOWING TARIFFS IN THEIR ENTIRETY:

THE EMPIRE DISTRICT GAS COMPANY (EDG) – P.S.C. MO. No. 1

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. 2
 Canceling P.S.C. MO. No. 2 1st Revised Sheet No. 2

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

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Gas rate schedules are available to communities and rural areas as indicated on the rate schedules provided in this index, subject to availability provisions of each schedule. Rate schedules applicable in the South, North, and NW Systems:

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DATE OF ISSUE: February 12, 2013
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: ~~March 14, 2013~~
 February 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 2
 Canceling P.S.C. MO. No. 2 Original Sheet No. 2

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

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Pipeline Capacity Release		32
Rate Schedules:		
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Small Volume Firm Transportation Service Large	SVFTL	35
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DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
 February 26, 2013
 Missouri Public
 Service Commission
 GT-2013-0395; JG-2013-0356

FILED
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 2
 Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

<p>INDEX GAS</p>
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Gas rate schedules are available to communities and rural areas as indicated on the rate schedules provided in this index, subject to availability provisions of each schedule. Rate schedules applicable in the South, North, and NW Systems:

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DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President
CANCELLED
April 01, 2010
Missouri Public
Service Commission
 GR-2009-0434; YG-2010-0568

EFFECTIVE DATE: September 8, 2007

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 3
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**COMMUNITIES SERVED
GAS**

Communities designated as North System are as follows

Brookfield	Glasgow	Rural Territory
Brunswick	Keytesville	Salisbury
Bucklin	Laclede	Trenton
Chillicothe	Marceline	Utica
Chula	Meadville	Wheeling

Communities designated as South System are as follows

Clinton	Marshall	Rural Territory
Deerfield	Nevada	Sedalia
Dresden	Otterville	Smithton
Henrietta	Platte City	Tracy
Leeton	Richmond	Weston
Lexington		

Communities designated as NW System are as follows:

Barnard	Bigelow	Bolckow
Craig	Fairfax	Forest City
Graham	Maitland	Maryville
Mound City	Oregon	Ravenwood
Rock Port	Skidmore	Tarkio

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 4
 Canceling P.S.C. MO. No. 2 Original Sheet No. 4

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

South System

County	Township	Range	Sections
Cooper	54 North	19 West	3-6
Cooper	46 North	19 West	33, 34
Henry	41 North	25 West	6, 7, 18
Henry	41 North	26 West	1 - 4, 8 - 16
Henry	42 North	25 West	30,31
Henry	42 North	26 West	25 - 28, 33 - 36
Johnson	44 North	25 West	15 - 22, 27 - 30
LaFayette	50 North	27 West	1 - 5, 8 - 11
LaFayette	51 North	27 West	21 - 28, 32 - 36
Morgan	45 North	19 West	7 - 10, 17, 18
Pettis	45 North	20 West	1 - 20
Pettis	45 North	21 West	1 - 24, 28 - 30
Pettis	45 North	22 West	1, 2, 11 - 14, 24
Pettis	46 North	20 West	30 - 34
Pettis	46 North	21 West	19 - 36
Pettis	46 North	22 West	14 - 16, 20 - 28, 31 - 36
Pettis	46 North	23 West	35, 36
Platte	52 North	34 West	4 - 6
Platte	52 North	35 West	1 - 3, 10 - 12
Platte	53 North	34 West	16 - 21, 28 - 33
Platte	53 North	35 West	6, 7, 13 - 15, 18, 19, 22 - 27, 34 - 36
Platte	53 North	36 West	1 - 3, 10 - 15, 22 - 24
Ray	51 North	27 West	4 - 6, 8 - 10, 15 - 17, 20 - 22
Ray	51 North	28 West	1, 2
Ray	52 North	27 West	18 - 21, 28 - 33
Ray	52 North	28 West	23 - 26, 35, 36
Saline	50 North	20 West	6, 7, 18, 19, 30, 31
Saline	50 North	21 West	1 - 5, 8 - 18, 20 - 29, 32 - 36
Saline	51 North	20 West	31
Saline	51 North	21 West	32, 33, 36
Vernon	All of Vernon County in its entirety		

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

All of the service territory displayed on this tariff sheet represents a service area certificate granted in Case No. GO-2006-0205.

DATE OF ISSUE: September 15, 2008
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: October 15, 2008

FILED
 Missouri Public
 Service Commission
 GA-2007-0289

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
 Canceling P.S.C. MO. No. 1

Original Sheet No. 4
 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

South System

County	Township	Range	Sections
Cooper	54 North	19 West	3-6
Cooper	46 North	19 West	33, 34
Henry	41 North	25 West	6, 7, 18
Henry	41 North	26 West	1 - 4, 8 - 16
Henry	42 North	25 West	30,31
Henry	42 North	26 West	25 - 28, 33 - 36
Johnson	44 North	25 West	15 - 22, 27 - 30
LaFayette	50 North	27 West	1 - 5, 8 - 11
LaFayette	51 North	27 West	21 - 28, 32 - 36
Morgan	45 North	19 West	7 - 10, 17, 18
Pettis	45 North	20 West	1 - 20
Pettis	45 North	21 West	1 - 24, 28 - 30
Pettis	45 North	22 West	1, 2, 11 - 14, 24
Pettis	46 North	20 West	30 - 34
Pettis	46 North	21 West	19 - 36
Pettis	46 North	22 West	14 - 16, 20 - 28, 31 - 36
Pettis	46 North	23 West	35, 36
Platte	52 North	34 West	4 - 6
Platte	52 North	35 West	1 - 3, 10 - 12
Platte	53 North	34 West	16 - 21, 28 - 33
Platte	53 North	35 West	6, 7, 13 - 15, 18, 19, 22 - 27, 34 - 36
Platte	53 North	36 West	1 - 3, 10 - 15, 22 - 24
Ray	51 North	27 West	4 - 6, 8 - 10, 15 - 17, 20 - 22
Ray	51 North	28 West	1, 2
Ray	52 North	27 West	18 - 21, 28 - 33
Ray	52 North	28 West	23 - 26, 35, 36
Saline	50 North	20 West	6, 7, 18, 19, 30, 31
Saline	50 North	21 West	1 - 5, 8 - 18, 20 - 29, 32 - 36
Saline	51 North	20 West	31
Saline	51 North	21 West	32, 33, 36
Vernon	All of Vernon County in its entirety		

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 5
 Canceling P.S.C. MO. No. 2 Original Sheet No. 5

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

North System

County	Township	Range	Sections
Chariton	51 North	17 West	5, 8
Chariton	53 North	17 West	1 – 4, 9 – 12, 14 – 16
Chariton	53 North	18 West	3 – 6, 8 – 10
Chariton	53 North	20 West	1 – 4, 9 – 14
Chariton	54 North	17 West	33 – 35
Chariton	54 North	18 West	27 – 34
Chariton	54 North	20 West	33 – 36
Chariton	56 North	18 West	4 – 6
Chariton	56 North	19 West	1
Grundy	61 North	24 West	3 – 30
Grundy	61 North	25 West	13
Howard	51 North	17 West	3, 4, 9, 10, 15 – 17, 20 – 22
Linn	57 North	18 West	1 – 4, 10 – 12, 19 – 21, 28 – 33
Linn	57 North	19 West	4 – 9, 16 – 20, 24, 25, 36
Linn	57 North	20 West	1, 2, 4 – 9, 11 – 14, 24
Linn	57 North	21 West	1, 5 – 8, 12
Linn	57 North	22 West	1 – 3, 10 – 12
Linn	58 North	18 West	26, 34 – 36
Linn	58 North	19 West	28 – 33
Linn	58 North	20 West	25, 26, 28 – 33, 35, 36
Linn	58 North	21 West	25, 31, 32, 36
Linn	58 North	22 West	34 – 36
Livingston	57 North	22 West	4 – 9
Livingston	57 North	23 West	5 – 7
Livingston	57 North	24 West	1, 2, 7 – 9, 12, 16 – 21, 28 – 30
Livingston	57 North	25 West	12, 13, 24, 25
Livingston	58 North	22 West	31 – 33
Livingston	58 North	23 West	19, 29 – 32
Livingston	58 North	24 West	22 – 28, 33 – 36
Livingston	59 North	23 West	9 – 11, 14 – 16, 21 – 23, 26 – 28

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

All of the service territory displayed on this tariff sheet represents a service area certificate granted in Case No. GO-2006-0205.

DATE OF ISSUE: September 15, 2008
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: October 15, 2008

FILED
 Missouri Public
 Service Commission
 GA-2007-0289

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. 1

Original Sheet No. 5
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

North System

County	Township	Range	Sections
Chariton	51 North	17 West	5, 8
Chariton	53 North	17 West	1 – 4, 9 – 12, 14 – 16
Chariton	53 North	18 West	3 – 6, 8 – 10
Chariton	53 North	20 West	1 – 4, 9 – 14
Chariton	54 North	17 West	33 – 35
Chariton	54 North	18 West	27 – 34
Chariton	54 North	20 West	33 – 36
Chariton	56 North	18 West	4 – 6
Chariton	56 North	19 West	1
Grundy	61 North	24 West	3 – 30
Grundy	61 North	25 West	13
Howard	51 North	17 West	3, 4, 9, 10, 15 – 17, 20 – 22
Linn	57 North	18 West	1 – 4, 10 – 12, 19 – 21, 28 – 33
Linn	57 North	19 West	4 – 9, 16 – 20, 24, 25, 36
Linn	57 North	20 West	1, 2, 4 – 9, 11 – 14, 24
Linn	57 North	21 West	1, 5 – 8, 12
Linn	57 North	22 West	1 – 3, 10 – 12
Linn	58 North	18 West	26, 34 – 36
Linn	58 North	19 West	28 – 33
Linn	58 North	20 West	25, 26, 28 – 33, 35, 36
Linn	58 North	21 West	25, 31, 32, 36
Linn	58 North	22 West	34 – 36
Livingston	57 North	22 West	4 – 9
Livingston	57 North	23 West	5 – 7
Livingston	57 North	24 West	1, 2, 7 – 9, 12, 16 – 21, 28 – 30
Livingston	57 North	25 West	12, 13, 24, 25
Livingston	58 North	22 West	31 – 33
Livingston	58 North	23 West	19, 29 – 32
Livingston	58 North	24 West	22 – 28, 33 – 36
Livingston	59 North	23 West	9 – 11, 14 – 16, 21 – 23, 26 – 28

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 15, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 6
Canceling P.S.C. MO. No. 2 Original Sheet No. 6

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

NW System

County	Township	Range	Sections
Andrew	61 North	34 West	6, 7, 18, 19
Andrew	61 North	35 West	1 – 5, 8 – 17, 20 – 24
Atchison	63 North	39 West	5 – 8, 17, 18
Atchison	63 North	40 West	1 – 5, 9 – 16
Atchison	64 North	39 West	5 – 8, 17 – 20, 29 – 32
Atchison	64 North	40 West	1 – 30, 32 – 36
Atchison	64 North	41 West	1 – 12
Atchison	64 North	42 West	1 – 4, 10 - 12
Atchison	65 North	39 West	6, 7, 18, 19, 30, 31
Atchison	65 North	40 West	1 – 5, 7 – 36
Atchison	65 North	41 West	7 – 36
Atchison	65 North	42 West	22 – 28, 33 – 36
Atchison	66 North	39 West	31, 32
Atchison	66 North	40 West	34-36

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

All of the service territory displayed on this tariff sheet represents a service area certificate granted in Case No. GO-2006-0205.

DATE OF ISSUE: September 15, 2008
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: October 15, 2008

FILED
Missouri Public
Service Commission
GA-2007-0289

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. 1

Original

Sheet No. 6
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

NW System

County	Township	Range	Sections
Andrew	61 North	34 West	6, 7, 18, 19
Andrew	61 North	35 West	1 – 5, 8 – 17, 20 – 24
Atchison	63 North	39 West	5 – 8, 17, 18
Atchison	63 North	40 West	1 – 5, 9 – 16
Atchison	64 North	39 West	5 – 8, 17 – 20, 29 – 32
Atchison	64 North	40 West	1 – 30, 32 – 36
Atchison	64 North	41 West	1 – 12
Atchison	64 North	42 West	1 – 4, 10 - 12
Atchison	65 North	39 West	6, 7, 18, 19, 30, 31
Atchison	65 North	40 West	1 – 5, 7 – 36
Atchison	65 North	41 West	7 – 36
Atchison	65 North	42 West	22 – 28, 33 – 36
Atchison	66 North	39 West	31, 32
Atchison	66 North	40 West	34-36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. 7
 Canceling P.S.C. MO. No. 2 1st Revised Sheet No. 7

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

AUTHORIZED SERVICE TERRITORY GAS

NW System (continued)

County	Township	Range	Sections
Holt	59 North	37 West	6
Holt	59 North	38 West	1 – 12
Holt	59 North	39 West	1 – 3, 11, 12
Holt	60 North	37 West	18, 19, 30, 31
Holt	60 North	38 West	4 – 9, 13 – 36
Holt	60 North	39 West	1 – 5, 8 – 17, 21 – 28, 34 – 36
Holt	61 North	38 West	3 – 10, 15 – 20, 29 – 33
Holt	61 North	39 West	1 – 30, 32 – 36
Holt	62 North	37 West	3 – 9, 15 – 22
Holt	62 North	38 West	1, 12, 15 – 22, 27 – 34
Holt	62 North	39 West	5 – 8, 13 – 15, 17 – 20, 22 – 27, 29 – 36
Holt	62 North	40 West	1 – 4, 9 – 16, 21 – 28
Holt	63 North	37 West	19 – 21, 27 – 34
Holt	63 North	38 West	24, 25, 36
Holt	63 North	39 West	19, 20, 29, 30, 31, 32
Holt	63 North	40 West	21 – 28, 33 – 36
Nodaway	62 North	34 West	6, 7, 18, 19, 30, 31
Nodaway	62 North	35 West	1 – 5, 8 – 17, 20 – 29, 32 – 36
Nodaway	62 North	36 West	6, 7, 18, 19
Nodaway	62 North	37 West	1 – 3, 9 – 16, 22 – 24
Nodaway	63 North	33 West	5 – 8, 17 – 20, 29, 30
Nodaway	63 North	34 West	1 – 3, 6, 7, 10 -15, 18, 19, 22 – 27, 30, 31
Nodaway	63 North	35 West	1 – 16, 21 – 28, 33 – 36
Nodaway	63 North	36 West	1, 2, 3, 30, 31
Nodaway	63 North	37 West	2 – 11, 14 – 18, 21 – 23, 25 – 28, 34 – 36
Nodaway	63 North	38 West	1, 12, 13
Nodaway	64 North	33 West	4 – 9, 16 – 21, 28 – 32
Nodaway	64 North	34 West	1 – 3, 6, 7, 10 – 15, 18, 19, 22 – 27, 30, 31, 34 – 36
Nodaway	64 North	35 West	All sections 1 through 36
Nodaway	64 North	36 West	1 – 3, 10 – 15, 22 – 27, 34 – 36
Nodaway	64 North	37 West	26 – 35
Nodaway	64 North	38 West	25, 36
Nodaway	65 North	33 West	31, 32
Nodaway	65 North	34 West	34 – 36
Nodaway	65 North	35 West	31 – 34
Nodaway	65 North	36 West	34 - 36

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission
 GA-2012-0111; YG-2012-0325

All of the service territory displayed on this tariff sheet represents a service area certificated to Empire in Case No. GO-2006-0205.

DATE OF ISSUE: January 6, 2012
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: February 5, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 7
 Canceling P.S.C. MO. No. 2 Original Sheet No. 7

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

AUTHORIZED SERVICE TERRITORY GAS

NW System (continued)

County	Township	Range	Sections
Holt	59 North	37 West	6
Holt	59 North	38 West	1 – 12
Holt	59 North	39 West	1 – 3, 11, 12
Holt	60 North	37 West	18, 19, 30, 31
Holt	60 North	38 West	4 – 9, 13 – 36
Holt	60 North	39 West	1 – 5, 8 – 17, 21 – 28, 34 – 36
Holt	61 North	38 West	3 – 10, 15 – 20, 29 – 33
Holt	61 North	39 West	1 – 30, 32 – 36
Holt	62 North	37 West	3 – 9, 15 – 22
Holt	62 North	38 West	1, 12, 15 – 22, 27 – 34
Holt	62 North	39 West	5 – 8, 13 – 15, 17 – 20, 22 – 27, 29 – 36
Holt	62 North	40 West	1 – 4, 9 – 16, 21 – 28
Holt	63 North	37 West	19 – 21, 27 – 34
Holt	63 North	38 West	24, 25, 36
Holt	63 North	39 West	19, 20, 29, 30, 31, 32
Holt	63 North	40 West	21 – 28, 33 – 36
Nodaway	62 North	34 West	6, 7, 18, 19, 30, 31
Nodaway	62 North	35 West	1 – 5, 8 – 17, 20 – 29, 32 – 36
Nodaway	62 North	36 West	6, 7, 18, 19
Nodaway	62 North	37 West	1 – 3, 9 – 16, 22 – 24
Nodaway	63 North	33 West	5, 6
Nodaway	63 North	34 West	1 – 3, 6, 7, 18, 19, 30, 31
Nodaway	63 North	35 West	1 – 16, 21 – 28, 33 – 36
Nodaway	63 North	36 West	1, 2, 3, 30, 31
Nodaway	63 North	37 West	2 – 11, 14 – 18, 21 – 23, 25 – 28, 34 – 36
Nodaway	63 North	38 West	1, 12, 13
Nodaway	64 North	33 West	4 – 9, 16 – 21, 28 – 32
Nodaway	64 North	34 West	1 – 3, 6, 7, 10 – 15, 18, 19, 22 – 27, 30, 31, 34 – 36
Nodaway	64 North	35 West	All sections 1 through 36
Nodaway	64 North	36 West	1 – 3, 10 – 15, 22 – 27, 34 – 36
Nodaway	64 North	37 West	26 – 35
Nodaway	64 North	38 West	25, 36
Nodaway	65 North	33 West	31, 32
Nodaway	65 North	34 West	34 – 36
Nodaway	65 North	35 West	31 – 34
Nodaway	65 North	36 West	34 - 36

CANCELLED
 February 5, 2012
 Missouri Public
 Service Commission
 GA-2012-0111; YG-2012-0325

All of the service territory displayed on this tariff sheet represents a service area certificate granted in Case No. GO-2006-0205.

DATE OF ISSUE: September 15, 2008
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: October 15, 2008

FILED
 Missouri Public
 Service Commission
 GA-2007-0289

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
 Canceling P.S.C. MO. No. 1

Original Sheet No. 7
 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

NW System (continued)

County	Township	Range	Sections
Holt	59 North	37 West	6
Holt	59 North	38 West	1 – 12
Holt	59 North	39 West	1 – 3, 11, 12
Holt	60 North	37 West	18, 19, 30, 31
Holt	60 North	38 West	4 – 9, 13 – 36
Holt	60 North	39 West	1 – 5, 8 – 17, 21 – 28, 34 – 36
Holt	61 North	38 West	3 – 10, 15 – 20, 29 – 33
Holt	61 North	39 West	1 – 30, 32 – 36
Holt	62 North	37 West	3 – 9, 15 – 22
Holt	62 North	38 West	1, 12, 15 – 22, 27 – 34
Holt	62 North	39 West	5 – 8, 13 – 15, 17 – 20, 22 – 27, 29 – 36
Holt	62 North	40 West	1 – 4, 9 – 16, 21 – 28
Holt	63 North	37 West	19 – 21, 27 – 34
Holt	63 North	38 West	24, 25, 36
Holt	63 North	39 West	19, 20, 29, 30, 31, 32
Holt	63 North	40 West	21 – 28, 33 – 36
Nodaway	62 North	34 West	6, 7, 18, 19, 30, 31
Nodaway	62 North	35 West	1 – 5, 8 – 17, 20 – 29, 32 – 36
Nodaway	62 North	36 West	6, 7, 18, 19
Nodaway	62 North	37 West	1 – 3, 9 – 16, 22 – 24
Nodaway	63 North	33 West	5, 6
Nodaway	63 North	34 West	1 – 3, 6, 7, 18, 19, 30, 31
Nodaway	63 North	35 West	1 – 16, 21 – 28, 33 – 36
Nodaway	63 North	36 West	1, 2, 3, 30, 31
Nodaway	63 North	37 West	2 – 11, 14 – 18, 21 – 23, 25 – 28, 34 – 36
Nodaway	63 North	38 West	1, 12, 13
Nodaway	64 North	33 West	4 – 9, 16 – 21, 28 – 32
Nodaway	64 North	34 West	1 – 3, 6, 7, 10 – 15, 18, 19, 22 – 27, 30, 31, 34 – 36
Nodaway	64 North	35 West	All sections 1 through 36
Nodaway	64 North	36 West	1 – 3, 10 – 15, 22 – 27, 34 – 36
Nodaway	64 North	37 West	26 – 35
Nodaway	64 North	38 West	25, 36
Nodaway	65 North	33 West	31, 32
Nodaway	65 North	34 West	34 – 36
Nodaway	65 North	35 West	31 – 34
Nodaway	65 North	36 West	34 – 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
 October 15, 2008
 Missouri Public
 Service Commission

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

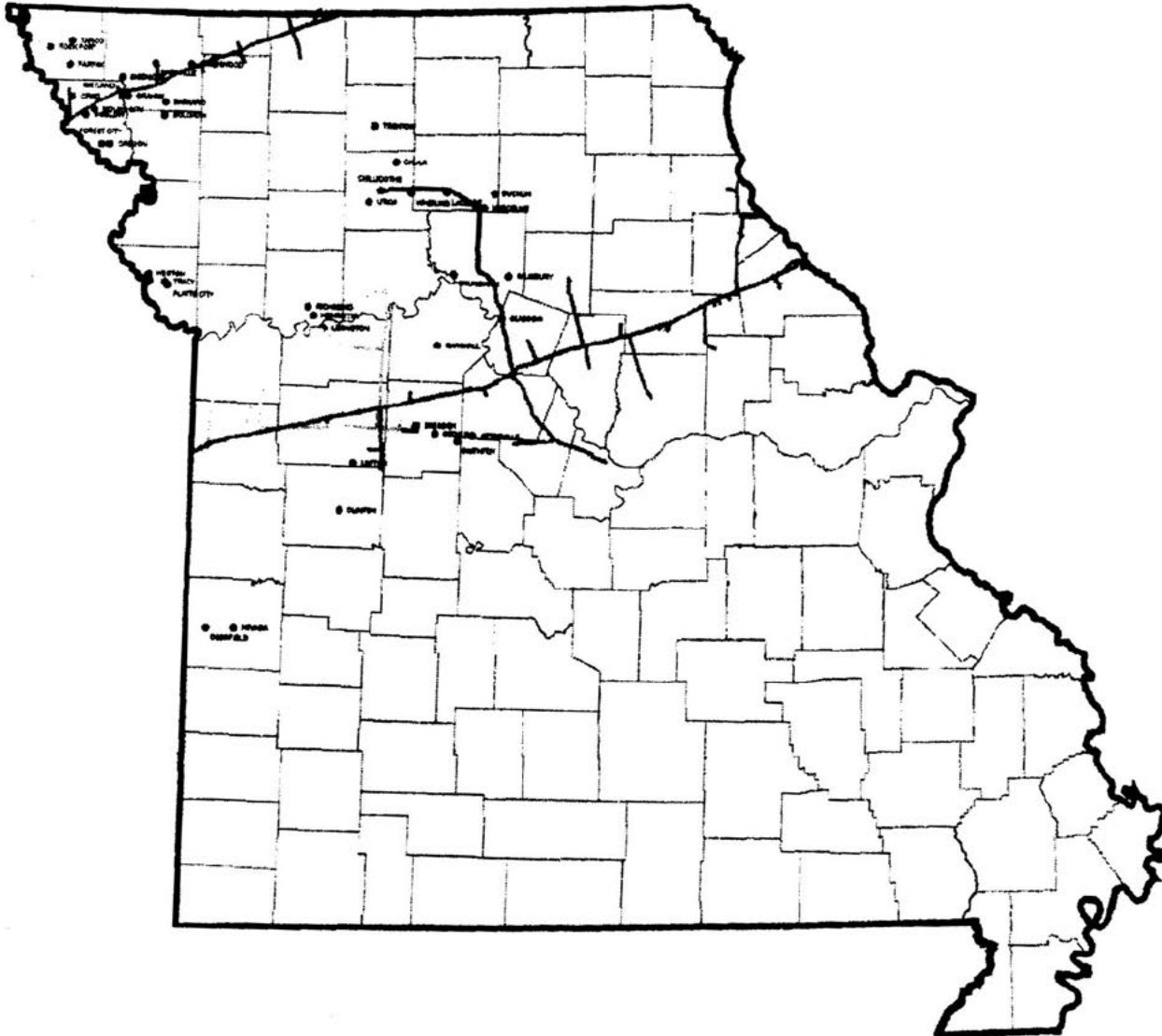
P.S.C. MO. No. 2
Canceling P.S.C. MO. No. 1

Original Sheet No. 8
Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

GAS SERVICE TERRITORY MAP



Empire gas towns
 Empire transmission lines
 ANR
 PEPL
 SSTAR

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 9
Canceling P.S.C. MO. No. 2 Original Sheet No. 9

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**RESIDENTIAL SERVICE
RATE SCHEDULE**

AVAILABILITY

This service is available to all residential customers. A "residential" ("domestic") customer under this rate classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas, which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

RESIDENTIAL SERVICE

Customer Charge \$ 16.50 per month
Energy Charge \$ 0.20721 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 9
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

**RESIDENTIAL SERVICE
RATE SCHEDULE RS-N&S**

AVAILABILITY

This service is available to all residential customers. A "residential" ("domestic") customer under this rate classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas, which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

RESIDENTIAL SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	\$ 9.50 per month	\$ 9.50 per month
Energy Charge	\$ 0.27370 per Ccf	\$ 0.27370 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2

Original Sheet No. 9.a

Canceling P.S.C. Mo. No. _____

Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

For ALL TERRITORY

RESIDENTIAL SERVICE
RATE SCHEDULE RG

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

RESIDENTIAL SERVICE

Schedule RG Tax Rate Reduction \$(0.01699) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018 DATE EFFECTIVE October 24, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 10
Canceling P.S.C. MO. No. 2 Original Sheet No. 10

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**SMALL COMMERCIAL FIRM SERVICE - SMALL
RATE SCHEDULE SCFS**

AVAILABILITY

This service is available to all non-residential firm customers with annual usage less than 5,000 Ccf.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - SMALL

Customer Charge \$25.00 per month
Energy Charge \$ 0.26078 per Ccf
For all usage

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 10
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

**SMALL COMMERCIAL FIRM SERVICE
RATE SCHEDULE SCF-N&S**

AVAILABILITY

This service is available to all non-residential firm customers with annual usage less than 5,000 Ccf.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	\$17.40 per month	\$17.40 per month
Energy Charge	\$ 0.27370 per Ccf For all usage	\$ 0.27370 per Ccf For all usage

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2 Original Sheet No. 10.a

Canceling P.S.C. Mo. No. _____ Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY

JOPLIN, MO 64802

For ALL TERRITORY

SMALL COMMERCIAL FIRM SERVICE - SMALL
RATE SCHEDULE SCFS

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL COMMERCIAL FIRM SERVICE - SMALL

Schedule SCFS Tax Rate Reduction \$(0.01629) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018 DATE EFFECTIVE October 24, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>11</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>11</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**SMALL COMMERCIAL FIRM SERVICE - MEDIUM
RATE SCHEDULE SCFM**

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 5,000 Ccf but less than 20,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - MEDIUM

Customer Charge \$ 85.00 per month
Energy Charge \$ 0.21960 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 11
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

**SMALL VOLUME FIRM SERVICE
RATE SCHEDULE SVF-N&S**

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 5,000 Ccf but less than 40,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL VOLUME FIRM SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	\$ 50.00 per month	\$ 50.00 per month
Energy Charge	\$ 0.22790 per Ccf	\$ 0.22790 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

~~CANCELLED~~
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2

Original Sheet No. 11.1

Canceling P.S.C. Mo. No. _____

Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY

JOPLIN, MO 64802

For ALL TERRITORY

SMALL COMMERCIAL FIRM SERVICE - MEDIUM
RATE SCHEDULE SCFM

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL COMMERCIAL FIRM SERVICE - MEDIUM

Schedule SCFM Tax Rate Reduction \$(0.01159) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018 DATE EFFECTIVE October 24, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 11a
Canceling P.S.C. MO. No. _____ Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**SMALL COMMERCIAL FIRM SERVICE - LARGE
RATE SCHEDULE SCFL**

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 20,000 Ccf but less than 40,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - LARGE

Customer Charge \$ 200.00 per month
Energy Charge \$ 0.19766 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2 Original Sheet No. 11.b

Canceling P.S.C. Mo. No. _____ Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY

JOPLIN, MO 64802

For ALL TERRITORY

SMALL COMMERCIAL FIRM SERVICE - LARGE
RATE SCHEDULE SCFL

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL COMMERCIAL FIRM SERVICE - LARGE

Schedule SCFL Tax Rate Reduction \$(0.00986) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018 DATE EFFECTIVE October 24, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 12
Canceling P.S.C. MO. No. 2 Original Sheet No. 12

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

LARGE VOLUME FIRM GAS SERVICE
RATE SCHEDULE LVF

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME FIRM GAS SERVICE

Customer Charge	\$400.00 per month
Energy Charge	\$ 0.02257 per Ccf
Demand Charge,	
All Billing Demand	\$ 0.60000 per Ccf
Meter Adjustment Fee - Optional	\$11.50 per meter

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 12
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

LARGE VOLUME FIRM GAS SERVICE
RATE SCHEDULE LVF-N&S

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME FIRM GAS SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	\$215.00 per month	\$215.00 per month
Energy Charge	\$ 0.02885 per Ccf	\$ 0.02885 per Ccf
Demand Charge, All Billing Demand	\$ 0.40000 per Ccf	\$ 0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

August 9, 2007
Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>13</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>13</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**LARGE VOLUME FIRM GAS SERVICE (continued)
RATE SCHEDULE LVF**

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company's gas agreements may be found at www.empiredistrict.com.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 13
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

LARGE VOLUME FIRM GAS SERVICE (continued)
RATE SCHEDULE LVF-N&S

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

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INSTALLATION OF METERS AND REGULATORS

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CONTRACT

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DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2 Original Sheet No. 13.a

Canceling P.S.C. Mo. No. _____ Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

For ALL TERRITORY

LARGE VOLUME FIRM GAS SERVICE
RATE SCHEDULE LVF

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME FIRM GAS SERVICE

Schedule LVF Tax Rate Reduction \$(0.00467) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018 DATE EFFECTIVE October 24, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 14
Canceling P.S.C. MO. No. 2 Original Sheet No. 14

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**LARGE VOLUME INTERRUPTIBLE GAS SERVICE
RATE SCHEDULE LVI**

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company, to interruption at any time upon order of the Company, and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

Customer Charge	\$400.00 per month
Energy Charge	\$ 0.02257 per Ccf
Demand Charge,	
All Billing Demand	\$ 0.60000 per Ccf
Meter Adjustment Fee - Optional	\$11.50 per meter

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

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CANCELLED EFFECTIVE DATE: April 1, 2010
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 14
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

**LARGE VOLUME INTERRUPTIBLE GAS SERVICE
RATE SCHEDULE LVI-N&S**

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company, to interruption at any time upon order of the Company, and to a contract to be entered into between the customer and Company, unless otherwise authorized.

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MONTHLY RATE

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LARGE VOLUME INTERRUPTIBLE GAS SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	\$215.00 per month	\$215.00 per month
Energy Charge	\$ 0.02885 per Ccf	\$ 0.02885 per Ccf
Demand Charge, All Billing Demand	\$ 0.40000 per Ccf	\$ 0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

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ISSUED BY: ~~CANCELLED~~ Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

~~April 01, 2010~~
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 15
Canceling P.S.C. MO. No. 2 Original Sheet No. 15

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)
RATE SCHEDULE LVI**

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

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ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 15
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

**LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)
RATE SCHEDULE LVI-N&S**

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

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CANCELLED
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2 Original Sheet No. 15.a

Canceling P.S.C. Mo. No. _____ Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY

JOPLIN, MO 64802

For ALL TERRITORY

LARGE VOLUME INTERRUPTIBLE GAS SERVICE
RATE SCHEDULE LVI

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

Schedule LVI Tax Rate Reduction \$(0.00467) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018 DATE EFFECTIVE October 24, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>16</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>16</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory



RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 16
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

**RESIDENTIAL SERVICE
RATE SCHEDULE RS-NW**

AVAILABILITY

This service is available to all residential customers. A "residential" ("domestic") customer under this rate classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas, which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

RESIDENTIAL SERVICE

NW SYSTEM

Customer Charge \$ 7.00 per month
Energy Charge \$ 0.26540 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE: August 9, 2007
ISSUED BY: ~~CANCELLED~~ Kelly S. Walters, Vice President
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 17
Canceling P.S.C. MO. No. 2 Original Sheet No. 17

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory



RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 17
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
Empire NW Service Territory

**SMALL COMMERCIAL FIRM SERVICE
RATE SCHEDULE SCF-NW**

AVAILABILITY

This service is available to all non-residential firm customers with annual usage less than 5,000 Ccf.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE

NW SYSTEM

Customer Charge \$13.50 per month
Energy Charge \$ 0.25000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

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ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 01, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 18
Canceling P.S.C. MO. No. 2 Original Sheet No. 18

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory



RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 18
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

**SMALL VOLUME FIRM SERVICE
RATE SCHEDULE SVF-NW**

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 5,000 Ccf but less than 40,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL VOLUME FIRM SERVICE

NW SYSTEM

Customer Charge \$40.00 per month
Energy Charge \$0.22500 per month

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

DATE OF ISSUE: August 9, 2007
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FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 19
Canceling P.S.C. MO. No. 2 Original Sheet No. 19

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory



RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
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Service Commission
GR-2009-0434; YG-2010-0568

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

**LARGE VOLUME FIRM GAS SERVICE
RATE SCHEDULE LVF-NW**

AVAILABILITY

Available to commercial and industrial customer, whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME FIRM GAS SERVICE

NW SYSTEM

Customer Charge \$200.00 per month
Energy Charge \$.04850 per Ccf
Demand Charge,
All Billing Demand \$0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

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CANCELLED
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Service Commission
GR-2009-0434; YG-2010-0568

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EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 20
Canceling P.S.C. MO. No. 2 Original Sheet No. 20

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory



RESERVED FOR FUTURE USE

CANCELLED
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P.S.C. MO. No. 2 Original Sheet No. 20
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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

LARGE VOLUME FIRM GAS SERVICE (continued)
RATE SCHEDULE LVF-NW

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

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FOR: All Territory



RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 21
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

**LARGE VOLUME INTERRUPTIBLE GAS SERVICE
RATE SCHEDULE LVI-NW**

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccfs. Service is subject to the approval of Company, to interruption at any time upon order of the Company, and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

NW SYSTEM

Customer Charge \$200.00 per month
Energy Charge \$0.04850 per Ccf
Demand Charge,
All Billing Demand \$0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge plus the demand charge

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 22
Canceling P.S.C. MO. No. 2 Original Sheet No. 22

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory



RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 22
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)
RATE SCHEDULE LVI-NW

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company's gas agreements may be found at www.empiredistrict.com.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 23
Canceling P.S.C. MO. No. 2 Original Sheet No. 23

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

A. PURPOSE

This program allows non-residential customers the opportunity to purchase natural gas directly from producers and arrange their own delivery or to purchase gas from marketers or aggregators who have entered into contracts with the Company to act on behalf of customers to supply gas to the Company's city gate for delivery on a firm or interruptible basis on the Company's distribution system.

B. AVAILABILITY OF TRANSPORTATION SERVICE

Natural Gas Transportation Service ("NGTS") is available to qualifying non-residential customer (s) upon Customer (s) request provided the Company has sufficient distribution capacity to supply such service. All transportation customers must meet the criteria set out below and be able to arrange for the delivery of sufficient natural gas supplies for Customer's account to the appropriate Company city gate. NGTS is available under the following rate schedules:

1. Small Volume Firm Transportation Service Small (SVFTS)
2. Small Volume Firm Transportation Service Medium (SVFTM)
3. Small Volume Firm Transportation Service Large (SVFTL)
4. Large Volume Firm Transportation Service (LVFT)
5. Large Volume Flexible Rate Transportation Service (LVFRT)
6. Customers are eligible for NGTS on Company's South, North or Northwest distribution systems if the customer qualifies for sales service under one or more of the following rate schedules:
 - a. Small Commercial Firm Service Medium;
 - b. Small Commercial Firm Service Large;
 - c. Large Volume Firm Service;
 - d. Large Volume Interruptible Service;
 - e. School Districts as defined pursuant to Section 393.310, RSMo; and
 - f. New Customers providing sufficient documentation and qualifying for service under the above rate schedules

C. DEFINITIONS

1. **AGGREGATION** – The combination of nominations and balancing of natural gas supplies by an Aggregator for deliveries to more than one Customer from Receipt Point(s) served by a common Interstate Pipeline. To qualify for Aggregation service, Customer (s) must be served by a common Interstate Pipeline in the same Interstate Pipeline operating zone and be on the same rate schedule.
2. **AGGREGATION POOL** – A group of more than one Customer, with each Customer meter qualifying under the applicable rate schedule for transportation service. Any Aggregator or Marketer that serves more than one Customer that is eligible for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute an Aggregator Agreement.
3. **AGGREGATOR** – An entity that is responsible for the Aggregation of natural gas to be delivered to more than one Customer. Any Aggregator or Marketer that serves more than one Customer that is eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute an Aggregator Agreement as well as a Marketer Agreement.
4. **AGGREGATOR AGREEMENT**- A contract between the Company and an Aggregator that sets out the services requested, the responsibilities of the parties and the term of the agreement.
5. **ANCILLARY SERVICE**- A service that is ancillary to the receipt or delivery of Natural Gas, including without limitation storage and balancing.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

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P.S.C. MO. No. 2 Original Sheet No. 23
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

A. PURPOSE

The purpose of this program is to provide the Company's end-users additional flexibility in how they purchase and receive natural gas for their use. This program allows non-residential end-users the opportunity to purchase natural gas from a source other than the Company and make arrangements for the transportation of such natural gas on a firm and/or interruptible basis on the Company's distribution system.

1. Program Provisions. This program has the following major provisions:

- (a) *Pipeline Capacity Assignment:* The program contains provisions for the Company to assign its firm pipeline capacity to the aggregator or end user in order for the aggregator to provide firm gas service to its aggregated pool. The daily scheduling, monthly balancing and monthly cash out provisions set forth below essentially mirror the same requirements the Company is required to follow (or will be expected to follow) in taking service from the interstate pipelines, Panhandle Eastern Pipe Line Company (PEPL), Southern Star Central Pipelines (SSCP), and ANR Pipeline Company (ANR) serving the Company's Missouri systems.
- (b) *Small and Large Volume Rate Schedules:* End users with annual usage of 5,000 to 39,999 Ccf qualify for small volume transportation service, and end users with annual usage of 40,000 Ccf or more qualify for the large volume transportation schedule.
- (c) *Aggregation Permitted.* Under the terms of these tariff sheets, a non-residential end-user who desires to transport gas is permitted to combine its natural gas requirements with those other non-residential customers on the same rate schedule and pipeline in an aggregated pool for purposes of scheduling, nominations and gas purchasing.
- (d) *Daily Scheduling:* As a condition of transporting, Customers need to comply with the requirement to match, within a certain tolerance and on a daily basis, nominations and consumption. This requirement relates to the necessity for the utility to manage the gas delivered to it for consumption by end-users. The capability to closely monitor daily transportation activity is critical to ensure that the utility is able to facilitate transportation service for the benefit of aggregators and end-users while reliably maintaining service to its sales customers.
- (e) *Monthly Balancing:* In addition to matching nominations and consumption on a daily basis, Customers are required, within a specific tolerance, to be "in balance" on a monthly basis.
- (f) *Monthly Cashouts:* The program provides a method each month for resolving on a cash basis the differences between nominations and consumption.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 24
Canceling P.S.C. MO. No. 2 Original Sheet No. 24

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

6. **BALANCING** - Equalizing the quantity of transport gas received by the Company for the account of a Customer or Aggregator with the quantity of the gas delivered, including L&U, to a Customer(s) for the account of that Customer(s).

7. **COMPANY** – The Empire District Gas Company

8. **COMPANY FACILITY** – Any equipment including pipe, fittings, regulators, and valves operated by Company for the measurement and delivery of natural gas to Customer.

9. **COMPANY'S INTERSTATE TRANSPORTATION AND STORAGE SERVICES**- Firm interstate transportation and storage services that the Company has under contract with interstate pipeline companies. Currently, the Interstate Pipelines directly interconnected to the Company's distribution systems that provide Transportation and Storage Services include: a) Southern Star Central Pipeline, b) Panhandle Eastern Pipeline Company, and c) ANR Pipeline Company.

10. **CONTRACT DEMAND**-The maximum daily load of the customer based on the gas consuming facilities at the customer's premise and the maximum daily obligation of the Company to deliver gas to the customer.

11. **CURTAILMENT** – Interstate Pipeline (s) or local distribution system constraints or conditions that force restrictions of natural gas deliveries to Customer(s), Aggregator(s) or Marketer(s).

12. **CUSTOMER** – Any person, firm, public or private corporation or any agency of the federal, state, or local government or other legal entity who physically consumes natural gas at facilities located on the Company's natural gas distribution system and qualifies for transportation service.

13. **CUSTOMER FACILITY** – Any equipment including pipe, fittings, regulators, and valves owned by Customer for receiving and using natural gas delivered by Company.

14. **CUSTOMER VERIFICATION FORM** – The form that is required to be filed with Company when Customer(s), Aggregator(s) or Marketer(s) are requesting changes in the transportation status.

15. **DAILY NOMINATION REQUIREMENT** - The quantity of natural gas required to be delivered to the Company at receipt point (s) for the account of a Customer or Aggregator to meet: 1) Customer or Aggregator daily flowing gas requirements, 2) Customer, Aggregator or Marketer L&U, and 3) correction of Customer, Aggregator or Marketer Imbalance existing at the end of the preceding gas day.

16. **DELIVERIES** - The quantity of gas delivered by Company to Customer (s) for the account of Customer or Aggregator.

17. **DELIVERY POINT** - The location where the Company and Customer have agreed that the natural gas received by the Company from a Marketer, Aggregator or Customer will be delivered to the Customer by the Company.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 24
Canceling P.S.C. MO. No. 1 Sheet No.

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FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

- 2. Program Evaluation. During the term of the Small Volume transportation program, Company shall file annual reports, beginning with an initial report to be filed in January, 2004 showing the following information:
(a) The number of aggregators actively forming aggregated pools on the Company's systems,
(b) The number of end-users electing to be served as part of aggregated pools,
(c) End-users requesting to leave aggregated pools and return to the Company's sales service, and
(d) The amount of interstate pipeline capacity assigned from Company to specific aggregators forming aggregated pools.
(e) Copies of all transportation contracts executed in the prior year.

B. DEFINITIONS

AGGREGATION - The practice of combining the nominations and balancing of gas delivered to more than one end-user from receipt point(s) served by a common pipeline. Aggregation of end-users is allowed only on a common pipeline. To qualify for aggregation service, end-users must be served by a common pipeline in the same pipeline operating zone, and be on the same rate schedule.

AGGREGATION POOL - A group of one or more end-users, with each end-use meter qualifying under the applicable rate schedule for transportation service. Any energy seller, supplier, marketer or broker that serves more than one end-user that is eligible to be pooled for the purpose of forming an aggregation pool will be deemed to be an aggregator, and will be required to execute a Marketer Agreement.

AGGREGATOR - An entity (such as an energy seller, marketer, supplier, or other entity) responsible for the aggregation of gas delivered to more than one end-user.

BALANCING - The effort to match the quantity of transport gas received by the Company for the account of an end-user or aggregator with the quantity of the gas delivered to end-user(s) for the account of that end-user.

CUSTOMER - An energy seller, marketer, aggregator, supplier, or end-user of transportation service.

DAILY NOMINATION REQUIREMENT - The quantity of gas required to be delivered to Company at receipt point(s) for the account of an end-user or aggregator in order to meet: 1) end-user's or aggregator's daily requirement for flowing gas (gas physically delivered to end-user(s)), 2) losses, and 3) correction of end-user's or aggregator's out-of-balance condition existing at the end of the preceding gas day.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 25
Canceling P.S.C. MO. No. 2 Original Sheet No. 25

THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

18. DEMAND VOLUME - The billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The Demand Volume for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The Demand Volume for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The Demand Volume for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining Demand Volume use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

19. FORCE MAJEURE - The term "Force Majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome. If either the Company, Marketer, Aggregator or Customer is rendered unable by Force Majeure to wholly or in part carry out its obligations under the provisions of any rate schedule, the obligations of the party affected by such Force Majeure, other than the obligation to make payments there under, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch. Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of Marketer, Aggregator or Customer owned gas received by the Company for the account of Marketer, Aggregator or Customer. In the event of a Force Majeure condition that restricts or limits Marketer, Aggregator's or Customer's ability to deliver natural gas to Company for the account of the Marketer, Aggregator or Customer, Company is under no obligation to deliver gas to Marketer, Aggregator or Customer. Company is under no obligation to deliver gas to the Marketer, Aggregator or Customer for the account of Marketer, Aggregator or Customer that has not been received by the Company for the account of Marketer, Aggregator or Customer.

20. GAS DAY - The twenty-four (24) hour period that begins at 9:00 AM Central Time and ends at 9:00 AM Central Time the following day. This definition corresponds with the applicable defined Gas Day of the Company's Interstate Transportation pipelines. Any changes by the Company's Interstate Transportation pipeline (s) of the definition of Gas Day will be adopted by the Company and become effective hereunder on the same day such change becomes effective for the pipeline.

21. IMBALANCE- The difference at any time, whether positive or negative, between the volumes of gas received, including L&U, at a Receipt Point on behalf of a Customer, Aggregator or Marketer and the volumes of gas delivered by the Company at the specified Delivery Point(s) of the Customer, Aggregator or Marketer. A positive (excess) Imbalance condition exists when receipts exceed deliveries. A negative (deficiency) Imbalance condition exists when Deliveries exceed Receipts. When a Customer, Aggregator or Marketer has an Imbalance, the Company has either provided gas from Company Storage Service to the Customer, Marketer or Aggregator to meet a deficiency of Receipts, or stored gas for the Customer, Aggregator or Marketer to meet an excess of Receipts.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 25
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

DAILY SCHEDULING TOLERANCE - The maximum quantity of gas at the end of any gas day, which Company will allow end-user or aggregator to be out-of-balance without additional charge. The daily scheduling tolerance is intended to reflect the scheduling tolerance established by the interstate pipeline serving each of the Company's systems.

DAY - See GAS DAY.

DELIVERIES - The quantity of gas delivered by Company to end-user(s) for the account of and end-user or aggregator.

DELIVERY POINT - The location where the Company's gas distribution facilities are interconnected with the end-user's facilities. This location is where the end-user or aggregator and the Company have agreed that all or part of the receipts for the account of end-user or aggregator will be transported and delivered by the Company.

END-USER - Any person, association, firm, public or private corporation, or any agency of the federal, state, or local government or other legal entity who physically accepts delivery from Company of gas transported hereunder.

ENERGY SELLER – Any person who uses, leases or controls the distribution system of a distributor or a political subdivision or any part thereof to sell energy services at retail within a political subdivision, other than a distributor or a political subdivision.

GAS DAY - The 24 hour period which begins at 9:00 a.m. Central Time and ends at 9:00 a.m. Central Time the following day.

LINE LOSS - The quantity of gas used and/or lost as part of the Company's normal distribution system operation. Line loss charges will be the Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA and applied on a volumetric basis to the quantity of gas delivered to the end-user.

MARKETER AGREEMENT – An agreement entered into between Company and aggregator specifying the service(s) requested by aggregator, method of billing and term of agreement.

MAXIMUM DAILY QUANTITY (MDQ) - The amount of gas a customer is expected to consume on a peak day, calculated by dividing the volumes consumed by a particular customer during the highest historical peak month of usage for that customer in the last three years by twenty (20). Company will estimate a peak month for new customers. A Maximum Daily Quantity may also be established through direct measurement or other means (i.e., estimating the peak day requirements after installation of new processing equipment or more energy efficient heating systems) if approved by Company.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 26
Canceling P.S.C. MO. No. 2 Original Sheet No. 26

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

22. LOST AND UNACCOUNTED FOR ("L&U") - The quantity of natural gas used and/or lost as part of the
Company's normal operation of the South, North and NW distribution systems. L&U charges will be based upon the
Company's South, North and NW individual system-wide L&Us as computed in the Company's annual PGA filing
and applied on a volumetric basis to the quantity of gas delivered to the Customer in the year following the PGA
filing. See Sheets 62, 63 and 64 of the Company's tariff.

23. MARKETER - An entity that is responsible for acquiring natural gas supplies and reselling these natural gas
supplies to a Customer(s). Any Aggregator or Marketer that serves more than one Customer that is eligible to be
pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to
execute an Aggregator Agreement as well as a Marketer Agreement.

24. MARKETER AGREEMENT- The written contract between Company and Marketer that specifies the services to
be provided, the responsibilities of the parties and the term of the agreement.

25. MAXIMUM DAILY IMBALANCE - The maximum quantity of natural gas which at the end of any Gas Day
Company will allow Customer, Marketer or Aggregator to be out-of-balance (Imbalance) without additional charge.

26. MONTH - The period beginning on the first Day of a calendar month and ending on the beginning of the first Day
of the next succeeding calendar month.

27. MONTHLY IMBALANCE - The difference between monthly confirmed Receipts and Deliveries.

28. NOMINATION - The quantity of natural gas that a Customer, Marketer or Aggregator causes to be received by
the Company at each Receipt Point during a Gas Day for the account of the Customer (s). The Customer, Marketer
or Aggregator has the obligation to nominate a quantity of gas at the Receipt Point that matches the quantity of gas
Deliveries to the Customer (s), including L&U to avoid the creation of Imbalances on the Company's distribution
system. The quantity of natural gas nominated must be equalized as far as practicable over a Gas Day and for the
services provided hereunder natural gas is assumed to have been received by the Company uniformly during each
hour of the Gas Day.

29. OPERATIONAL FLOW ORDER ("OFO") - Any order from the Company or applicable Interstate Transportation
pipeline(s) that requires Customer, Aggregator or Marketer to maintain the daily delivery of specified quantities of
natural gas to the Receipt Point. Notification of a Company issued OFO shall be made via Company's website,
facsimile or electronic mail. Any OFO declared by an applicable Interstate Pipeline is also an OFO on that part of
the Company's system served by the Interstate Pipeline issuing the OFO. Notification of an Interstate Pipeline OFO
shall come from the Interstate Transportation pipeline.

30. RECEIPTS - The quantity of natural gas actually delivered to Company for the account of a Customer, Marketer
or Aggregator at Receipt Point(s) as confirmed by the delivering Interstate Transportation pipeline.

31. RECEIPT POINT OR CITY GATE - Interconnection point between Company and Interstate Pipeline delivering
natural gas to Company's local distribution system.

32. TELEMETRY - An electronic recording device with remote monitoring features that is capable of obtaining,
accumulating, recording and transmitting a Customer's daily gas consumption on a real time basis for natural gas
delivered by the Company to the Customer's Facility.

33. TRANSPORTATION CONTRACT - The written document between Company and Customer that specifies the
transportation services to be provided, the responsibilities of the parties and the term of the agreement.

34. TRANSPORTATION CUSTOMER WEBSITE - The Company supplied website that displays an individual
Customer's transportation metrics, such as, nominations, natural gas consumption and imbalance status.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. 1

Original

Sheet No. 26
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

NOMINATION - The quantity of gas that an end-user or aggregator causes to be delivered to Company at each Receipt Point during a gas day. The quantity nominated must be equalized as far as practicable over the twenty-four hour period and for the services provided hereunder is assumed to have been delivered to Company uniformly during each hour of the gas day.

OPERATIONAL BALANCING AGREEMENT - An agreement between the Company and an end-user or aggregator which describes the manner in which differences between actual receipts into the Company's system and nominated quantities into Company's system will be resolved between the parties.

OPERATIONAL FLOW ORDER - A notice issued by the Company to Customers requiring the delivery of specified quantities of gas to Company at times deemed necessary by the Company to maintain system integrity and to assure continued service. An Operational Flow Order shall be issued to the smallest affected area, and only Customers in that area will be affected. For example, a single receipt point, receipt points on a pipeline, or the entire system. Notification shall be via Company's electronic bulletin board (edg.empiredistrict.com). Any Operational Flow Order (OFO) declared by the interstate pipeline is also an OFO Day on Company's affected area, but end-user or aggregator notification shall come from the pipeline.

OUT-OF-BALANCE - A condition where cumulative receipts fail to equal cumulative deliveries. A positive (excess) out-of-balance condition exists when receipts exceed deliveries. A negative (deficiency) out-of-balance condition exists when deliveries exceed receipts. When an end-user or aggregator is out-of-balance, the Company has either provided gas to the end-user or aggregator to meet an underage (deficiency), or stored gas for the end-user or aggregator to meet an overage (excess).

OVERAGE - An out-of-balance condition where receipts exceed deliveries. This condition reflects the cumulative extent receipts exceed deliveries since receipts and deliveries were last in balance. A positive (excess) out-of-balance condition is considered an overage.

RECEIPTS - The quantity of gas actually delivered to Company for the account of an end-user or aggregator at receipt point(s).

RECEIPT POINT - The location where Company physically receives gas delivered to Company for the account of end-user or aggregator. This location is the interconnection between the Company and the entity responsible for the delivery of end-user or aggregator-owned gas to the Company. The receipt point is usually physically located at the town border station, upstream of the delivery point. The receipt point must be a location physically connected by Company facilities to the delivery point. If the Company can, operationally, contractually, and without adversely affecting the service to its other end-users, permit a customer to use a receipt point not physically connected through Company facilities to the delivery point(s), Company may waive the receipt point restriction.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 27
Canceling P.S.C. MO. No. 2 Original Sheet No. 27

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

35. TRANSPORTATION SERVICE - The physical movement of Customer or Aggregator owned natural gas through the Company's distribution system from Receipt Point(s) to Delivery Point(s).

36. UNAUTHORIZED RECEIPT - During periods when the Company's system is being operated under an OFO or Curtailment, the Customer, Aggregator or Marketer must take delivery of an amount of natural gas from the Company that is no less than the hourly or daily amount being received by the Company from the connecting Interstate Pipeline for the Customer's account. All volumes delivered to the Customer, Aggregator or Marketer which are less than volumes received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an Unauthorized Receipt by Customer to Company.

37. UNAUTHORIZED DELIVERY - During periods when the Company's system is being operated under an OFO or Curtailment, the Customer, Aggregator or Marketer must take delivery of an amount of natural gas from the Company that is no more than the hourly or daily amount being received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account. All volumes delivered to the Customer, Aggregator or Marketer in excess of volumes received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an Unauthorized Delivery by Customer.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 27
Canceling P.S.C. MO. No. 1 Sheet No. _____

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RECORDING EQUIPMENT - Equipment which is capable of obtaining, accumulating, and storing data regarding gas flow for intervals equal to or less than twenty-four (24) hours in duration.

SHUTOFF - Service interruption initiated by Company, terminating service hereunder, to an end-user as a result of failure of end-user to pay Company for service or as a result of unsafe conditions.

TELEMETRY - Equipment capable of obtaining, accumulating, and transmitting real time data regarding the gas flow to a central location.

TRANSPORTATION SERVICE - The physical and/or contractual movement of gas through the Company's distribution system from receipt point(s) to delivery point(s).

UNDERAGE - An out-of-balance condition where deliveries exceed receipts. This condition reflects the cumulative extent that deliveries exceed receipts since deliveries and receipts were last in balance. A negative (deficiency) out-of-balance condition is considered an underage.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 28
Canceling P.S.C. MO. No. 2 Original Sheet No. 28

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FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

D. TRANSPORTATION PROGRAM PROVISIONS

1. **Contract Requirements:** All transportation customers must execute a written contract for transportation services with the Company prior to commencing transportation services. Contract forms are available from the Company.

2. **Term:** Any Transportation Service will be for a minimum term of one year and will be specified in the Transportation Contract.

3. **Gas Supply:** A transportation Customer will be responsible for the purchase and transportation of its entire natural gas Deliveries, including L&U, to the appropriate Receipt Point.

4. **Metering Requirements:** All transportation Customers, with the exception of individual schools participating pursuant to Section 393.310 RSMO and those customers taking service under transportation rate schedules SVFTM and SVFTL, are required to install telemetry at the Customer Facility. Individual schools participating pursuant to Section 393.310 RSMO with annual gas consumption greater than 100,000 Ccf are required to install telemetry. Customers will be required to provide adequate space for the installation of the telemetry equipment and to reimburse Company for all installation, replacement and maintenance costs associated with the telemetry equipment. Customer is also required to install and maintain a dedicated line of communication to the telemetry equipment and provide all other utilities as may be necessary to operate the telemetry equipment.

5. **Accounting Period:** Transportation volume accounting periods will be based on a calendar month when telemetry equipment is installed. The monthly transportation accounting period for those customers not using telemetry may be based on normal cycle meter reads.

6. **Transport Notice Requirement:** Customer shall notify the Company a minimum of thirty (30) days prior to the beginning of the next calendar month of their intent to begin or change service under the applicable transportation rate. Transportation Notice shall be given by Customer by the filing of a Customer Verification Form or addendum thereto with the Company.

7. **Change in Transportation Service:** Any change in Customer transportation service shall occur at the start of the next available calendar month, or the next available month in which telemetry is available at the Customer Facility, if telemetry is required. See paragraphs D 25 and 26 for time restrictions relating to a change in sales/transportation customer status. Customer Verification Form shall include Customer, Marketer and/ Aggregator or names and addresses; Receipt Point (s) and Delivery Point(s) to be nominated; service(s) to be subscribed for; billing information; and other information as the Company may deem appropriate. Changes in Transportation service will not commence until the Customer has executed a written Customer Verification Form with the Company.

A. Marketers and/or Aggregators who notify Company on behalf of Customers of the Customer's intent to convert from Sales to Transportation Service or to change the status of a Customer's transportation without the written approval of Customer shall pay a penalty of \$100 to Company per Customer per occurrence. Repeated occurrences by Marketer and/or Aggregator may result in the termination of the Marketer's and/or Aggregator's Agreement(s).

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED:
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 28
Canceling P.S.C. MO. No. 1

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C. PIPELINE CAPACITY RELEASE

The Company offers its end-users additional flexibility in how they purchase and receive gas for their use. End-users may purchase their gas directly from an energy seller, marketer, aggregator, supplier, or other entity and then, under the SVTS-N&S, SVTS-NW, LVTS-N&S or LVTS-NW rate schedules, decide which services will be used to bring the gas to their end-use location.

Consistent with the above and as a condition of customer being able to transfer from firm sales service to the Company's transportation rate schedules, customer agrees to accept pro-rata release of Company's pipeline capacity based on the firm peak day requirements for end-user's end use or for aggregator's end-users. The amount of pipeline capacity the end-user will be released will be calculated by determining the peak gas usage month that occurred within the past three (3) years for each of aggregator's end-users, then adding the quantity of gas consumed by each of aggregator's end-users in such peak month, and dividing that sum by 20.

The capacity will be released to the end-user or aggregator on a temporary non-recallable basis for the period of the existing pipeline transportation contract for each end-user at the Company's weighted average cost. Pipeline transportation cost shall be derived from the pipeline transportation contracts that serve a customer. Only those contracts that provide service to a customer's service territory shall be considered when calculating cost. After the capacity is released, end-users and aggregators will deal directly with the interstate pipeline during the period of release on all matters concerning this capacity. In the event an end user changes marketers before the expiration of a pipeline capacity agreement, the end-user's capacity will revert to the Company for reassignment to the new aggregator or marketer.

If an end-user wishes to return to firm sales service, Company shall accept the end-user as a firm sales customer, provided the capacity needed to serve the customer also returns with the end-user or is otherwise available. However, the Company is not required to accept capacity from transportation customers returning to sales service.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 29
Canceling P.S.C. MO. No. 2 Original Sheet No. 29

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8. **Other Charges:** Customer(s) shifting to Transportation Service from Sales Service shall be charged the appropriate system's ACA and Refund factors as listed on Company's sheet numbers 61-64 for a period of one year after changing from Sales Service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, the ACA charges shall terminate.

9. **Balancing:** To remain eligible for Transportation Service, Customer(s) must comply with the requirement to equalize the Receipts into the Company's system and Deliveries to the Customer's Facility, including L&U.

10. **Interstate Pipeline Charges:** Any specific charges or penalties that Company incurs from the Interstate Pipeline(s) due to Customer's actions will be billed directly to Customer.

11. **Curtailment/Interruption of Service:** Transportation service provided by the Company is based on the Company's best efforts to deliver gas received for the account of the Customer, Marketer or Aggregator. In the event of Company system capacity limitations, it may be necessary to interrupt deliveries from time-to-time. The determination of Company system capacity limitations shall be in the sole discretion of the Company. Such discretion shall be reasonably exercised. If Transportation Service interruption or curtailment is required, Company shall curtail deliveries on the affected parts of its system according to the Company's Priority of Service provisions, which are contained in Section 3.07 of Company's Rules and Regulations -- Gas.

If a supply deficiency occurs in the volume of gas available to the Company for resale, and the Customer's supply delivered to the Company for transportation continues to be available, then the Customer may continue to receive transportation service up to the level of actual gas deliveries being made on behalf of the Customer, even though sales gas of the same or higher priority is being curtailed.

12. **Return to Sales:** If a Customer wishes to return to firm sales service, Company shall accept the end-user as a firm sales service customer, provided the capacity required to serve the customer also returns with the end-user or is otherwise available. Company is not required to accept capacity from transportation customers returning to sales service. See paragraphs D 25 and D 26 for timing of return to sales service.

13. **Customer Website:** Company will provide and maintain a Transportation Customer Website for Customers having telemetry that reports specific information on a daily basis. The Customer Website will display the Customer's City Gate nominations, the Btu content of the upstream Interstate Pipeline delivering natural gas to the Receipt Point, Customer Facility consumption recorded by the telemetry equipment and the Customer imbalance positions on a daily, cumulative, and absolute basis.

14. **Legal Title:** Customer, Marketer or Aggregator shall warrant that they have legal title to all natural gas that Customer, Marketer or Aggregator transports or causes to be transported to the appropriate Receipt Point.

15. **Pipeline Quality:** All transportation volumes delivered to the applicable Receipt Point must be of compatible pipeline quality. If the transportation gas to be received by the Company will adversely impact the gas stream of the Company then said gas shall not be transported by Company.

16. **Laws, Regulations, and Orders:** All agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the agreement

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 29
 Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the Empire
 North & South Service Territories

**TRANSPORTATION SERVICE
 RATE SCHEDULE SVTS-N&S**

D. RATE SCHEDULE SVTS-N&S

1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated to be at least 5,000 Ccf, but less than 40,000 Ccf. This service will be available in all of the Company's North & South service territories.
2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. All small volume transportation customers must install telemetry equipment or purchase the Balancing Service provided herein. Customers must reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of six (6) months.
3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
SMALL VOLUME TRANSPORTATION SERVICE

	SOUTH SYSTEM	NORTHSYSTEM
End-user Charge	\$ 50.00 per month	\$ 50.00 per month
Delivery charge, Usage (per Ccf)	\$ 0.22790 per Ccf	\$ 0.22790 per Ccf

4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.
5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
 April 1, 2010
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 30
Canceling P.S.C. MO. No. 2 Original Sheet No. 30

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17. Liability: Gas shall be and shall remain the property of the Customer, Marketer or Aggregator while being transported and delivered by the Company. The Company shall not be liable to the Customer, Marketer or Aggregator for any loss arising from or out of gas transportation service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle natural gas of the Customer, Marketer or Aggregator with other gas supplies. The Customer, Marketer or Aggregator shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

18. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation, in whole or in part, to the interests of any Customer, Marketer or Aggregator, shall be subject to the obligations of its predecessor in title under an agreement. No other assignment of an agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an agreement may occur.

19. General Rules and Regulations: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission.

20. Marketer and Aggregator Contract: All Marketers and Aggregators must enter into a contract with the Company.

21. Aggregation Pooling Service: The Company provides an Aggregation Service whereby one entity represents more than one Customer in a designated pool. An Aggregator may:

- A. Combine a group of Customers, served by one of the Company's common pipeline systems South, North or NW with the same balancing provisions, the same transportation rate (i.e., SVTS or LVTS), same metering and the same Interstate Pipeline operational zone.
- B. If a Marketer or Aggregator is qualified for this service and purchases this Aggregation Pooling Service, the aggregated Customers will be treated as a single Customer for purposes of calculating the daily balancing penalties and monthly imbalances, i.e., individual Customer Nominations, Receipts and Deliveries will be summed and treated as if they were one Customer. Aggregation Pooling Service does not include aggregation of fixed charges, demand charges or customer charges.
- C. The charge to the Customer, Aggregator or Marketer for Aggregation Pooling Service is \$0.004 per Ccf of natural gas received on behalf of the aggregated Customers. Revenues received from this service shall be credited to the Company's PGA mechanism.
- D. During OFO days, daily nomination and balancing will be required at the affected Receipt and Delivery Points.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 30
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
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TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-N&S (continued)

Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

- Daily Out-of-Balance Charge
- Monthly Cash-out Charge
- Line Loss Charge
- Unauthorized Delivery Charge

Optional Services: Additional services may be selected, as described in Section I, including:

- Daily Balancing Service
- Aggregation Pooling Service
- Billing Service

6. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of \$250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.
7. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.
8. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 31
Canceling P.S.C. MO. No. 2 Original Sheet No. 31

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TRANSPORTATION SERVICE
NATURAL GAS

22. Failure to Comply: If a Customer, Marketer or Aggregator fails to comply with or perform any of the obligations of its part, the Company shall have the right to give the Customer, Marketer or Aggregator written notice of the Company's intention to terminate the transportation service on account of such failure. The Company shall then have the right to terminate such transportation service five days after giving said notice, unless the Customer, Marketer or Aggregator shall make good such failure. Termination of such transportation service for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer, Marketer or Aggregator from its obligation to make payment of any amount or amounts due or to become due from the Customer, Marketer or Aggregator to the Company under the applicable rate. In order to resume transportation service after termination of service hereunder, it shall be necessary for the Customer to reapply for Transportation Service.

23. Security Performance: The Aggregator or Marketer shall upon request of the Company agree to maintain a cash deposit, surety bond, irrevocable letter of credit, corporate guarantee or such other financial instrument satisfactory to cover a reasonable assessment of risk of each particular situation. Factors that shall be incorporated into this assessment of risk may include but not limited to, the following: the volume of natural gas to be transported in behalf of an Aggregation Pool, the general credit worthiness of the Aggregator or Marketer, and the Aggregator's or Marketer's prior credit record with the Company, if any. In the event that the Aggregator or Marketer defaults on its obligations under this rate schedule, the Company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Aggregator's obligation hereunder. In the case of default by the Aggregator or Marketer, the Company reserves the right to recalculate the charges and bill the appropriate Aggregator Pool Customers directly as though no Aggregation Pool arrangement existed. Specific terms and conditions regarding credit requirements shall be included in the Aggregator's or Marketer's Agreement. Proceeds from insurance payments or bonds payable in the event of a default shall flow through the Company's PGA to the degree necessary to safeguard sales customers from negative repercussion of a contract customer's default.

24. Small Volume Customer Participation: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

25. Large Volume Customer Participation: All large volume transportation customers requesting to return to sales service must elect to do so in writing by May 1st each calendar year. All large volume sales service customers requesting transportation service must elect to do so in writing by May 1st each calendar year. If all other conditions for service are met, all changes in service status will take effect on June 1, of each calendar year.

26. Aggregator Pool Customer Notification: Aggregators must notify Company of any small volume pool additions or deletions no later than April 1 or September 1 of each calendar year. Customers shall notify the company whenever a Customer ceases to be a part of an Aggregator's Pool. Interstate Pipeline Capacity initially assigned and necessary to service the Customer shall remain with the Customer. Customers that choose service from another Aggregator or Marketer must notify the Company with a signed Customer Verification Form. Forms are available from the Company. Notification is required by April 1 or September 1.

27. Termination of Participation: The Aggregator or Marketer Agreement may be terminated by the Company upon 30 days written notice if an Aggregator or Marketer fails to meet any condition of the Transportation rate schedule or Transportation Contract. An Aggregation Pool may also be terminated by the Company upon 30 days written notice if the Aggregator or Marketer has payments due the Company that are in arrears. Written notice of termination of the Agreement(s) by the Company shall be provided to the Aggregator or Marketer as well as to each of the Customers served by the Aggregator or Marketer subject to such termination.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE:

April 1, 2010 FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 31
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-N&S (continued)

- 9. School Aggregation Program: Pursuant to Sec. 393.310.1 RSMo, the fee for aggregation and balancing services for schools aggregating gas requirements under this schedule shall be \$0.004 per Ccf during the twelve (12) month period following the approval date of this schedule. After the initial twelve (12) months of this program, the charges described in paragraphs H and I will apply to all small volume customers, including schools. No telemetry shall be required unless a facility is expected to consume over 100,000 Ccf annually.
 - a. Reporting. The Company shall, no later than June 1 in each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel, and shall be categorized in sufficient detail to permit the parties to determine what under- or over-recovery of expenses may exist at that time, and to determine what changes in rates, if any, may be appropriate to prevent any harm to the groups identified in RSMo Sec. 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMo. 393.310.
 - i. Annual Cost True-Up. Company shall file annually on or about November 1 of each year to receive Commission approval to recover costs incurred to implement this program. This cost recovery application may include first year costs that exceed the \$0.004 per Ccf limit contained in RSMo. 393.310, PGA-related costs and administrative costs incurred by the Company.
 - ii. Collection of Gross Receipts Taxes. The marketer or aggregator will collect gross receipts taxes applicable to the cost of gas purchased for end users. The marketer or aggregator may alternatively subscribe to Company's billing service, described in Section I.

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P.S.C. MO. No. 2 1st Revised Sheet No. 32
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NATURAL GAS

E. PIPELINE CAPACITY RELEASE

1. As a condition of Customer being able to transfer from firm sales service to the Company's firm transportation rate schedules, Customer agrees to accept pro-rata release of Company's applicable Interstate Pipeline's firm capacity based on the Customer's annual Demand Volume and to pay the Pipeline for such released capacity.

A. The capacity will be released to Customer or Customer's designated Aggregator or Marketer on a temporary, recallable basis. The Interstate Pipeline transportation capacity cost shall be derived from the applicable Interstate Pipeline's transportation contracts that serve the Customer. Only those Interstate Pipeline contracts that provide service to a Customer's service territory shall be considered when calculating cost. After the capacity is released, Customers and Aggregators will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Aggregator or Marketer before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Aggregator or Marketer.

B. If a Customer wishes to return to firm sales service, Company shall accept the Customer as a firm sales customer, provided the Interstate Pipeline capacity released to the Customer also returns with the Customer or is otherwise available.

C. Capacity released to Customer, Marketer or Aggregator shall be immediately recallable under any of the following conditions: a bankruptcy filing by the Customer, Marketer or Aggregator; failure to pay the Pipeline for the released capacity, failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions, an Aggregator or Marketer exits the service area or evidence that the Customer, Marketer or Aggregator has rereleased capacity on a non-recallable basis.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 32
 Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
 North & South Service Territories

**TRANSPORTATION SERVICE
 RATE SCHEDULE LVTS-N&S**

D. RATE SCHEDULE LVTS-N&S

1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered on a firm basis to individually metered, non-residential end-users whose individual annual usage is anticipated to equal or exceed 40,000 Ccf. This service will be available in all of the Company's North & South service territories.
2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. Service hereunder is provided subject to a requirement for recording equipment or telemetry at the delivery point. All large volume transportation customers must install telemetry equipment and reimburse the Company for the cost incurred by Company to install telemetry equipment and for the cost of any other improvements made by Company in order to provide this service. Service is provided for a minimum of one year.

3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
LARGE VOLUME TRANSPORTATION SERVICES

	SOUTH SYSTEM	NORTH SYSTEM
End-user Charge	\$ 215.00 per month	\$ 215.00 per month
Delivery charge,		
Usage (per Ccf)	\$ 0.02885 per Ccf	\$ 0.02885 per Ccf
Demand Charge,		
All Billing Demand	\$ 0.40000 per Ccf	\$ 0.40000 per Ccf

4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.
5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. The Company's existing large volume transportation customers shall be exempt from new ACA or PGA-related charges. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.
6. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1ST Revised Sheet No. 33
 Canceling P.S.C. MO. No. 2 Original Sheet No. 33

THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

TRANSPORTATION SERVICE
 RATE SCHEDULE SVFT

F. SMALL VOLUME FIRM TRANSPORTATION SERVICE SMALL (SVFTS)

1. Availability: Service under this rate schedule is available to any individual schools participating pursuant to Section 393.310, RSMo who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be less than 5,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.

2. Metering: The Company shall offer telemetry on a strictly voluntary basis to all SVFTS customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this voluntary telemetry service.

3. Monthly Charges:

Description	All Systems
Customer Charge	\$25.00
Delivery Charge per Ccf	\$0.26078
Meter Administration Fee per Meter (Voluntary Telemetry)	\$11.50
Aggregation Charge per Ccf	\$0.00400
Mandatory Balancing Service per Ccf (Non-telemetry)	\$0.01500
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

5. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.

6. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission.

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 33
Canceling P.S.C. MO. No. 1

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
North & South Service Territories

TRANSPORTATION SERVICE
RATE SCHEDULE LVTS-N&S (continued)

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

- Daily Out-of-Balance Charge
- Monthly Cash-out Charge
- Line Loss Charge
- Unauthorized Delivery Charge

Optional Services: Additional services may be selected, as described in Section I, including:

- Aggregation Pooling Service
- Billing Service

7. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of \$250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.
8. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.
9. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 34
 Canceling P.S.C. MO. No. 2 Original Sheet No. 34

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

**TRANSPORTATION SERVICE
 RATE SCHEDULE SVFT (continued)**

7. Aggregation Pool: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

G. SMALL VOLUME FIRM TRANSPORTATION SERVICE MEDIUM (SVFTM)

1. Availability: Service under this rate schedule is available to any Customer who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be at least 5,000 Ccf, but less than 20,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.

2. Metering: The Company shall offer telemetry on a strictly voluntary basis to all SVFTM customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this voluntary telemetry service.

3. Monthly Charges:

Description	All Systems
Customer Charge	\$85.00
Delivery Charge-per Ccf	\$0.2196
Meter Administration Fee per Meter (Voluntary Telemetry)	\$11.50
Aggregation Charge per Ccf	\$0.0040
Mandatory Balancing Service per Ccf (Non-telemetry)	\$0.0150
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

5. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.

6. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission,

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 34
Canceling P.S.C. MO. No. 1

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-NW

D. RATE SCHEDULE SVTS-NW

- Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated to be at least 5,000 Ccf, but less than 40,000 Ccf. This service will be available in all of the Company's NW service territory.
- Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. All small volume transportation customers must install telemetry equipment or purchase the Balancing Service provided herein. Customers must reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of six (6) months.
- Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
SMALL VOLUME TRANSPORTATION SERVICE

NW System

End-user Charge:	\$40 per month
Delivery Charge	
Usage (per Ccf)	\$ 0.22500

- L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.
- Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 35
 Canceling P.S.C. MO. No. 2 Original Sheet No. 35

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

**TRANSPORTATION SERVICE
 RATE SCHEDULE SVFT (continued)**

7. Aggregation Pool: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

H. SMALL VOLUME FIRM TRANSPORTATION SERVICE LARGE (SVFTL)

1. Availability: Service under this rate schedule is available to any Customer who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be at least 20,000 Ccf, but less than 40,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.

2. Metering: The Company shall offer telemetry on a strictly voluntary basis to all SVFTL customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the cost of any other improvements made by Company in order to provide this voluntary telemetry service.

3. Monthly Charges:

Description	All Systems
Customer Charge	\$200.00
Delivery Charge per Ccf	\$0.19766
Meter Administration Fee per Meter (Voluntary Telemetry)	\$11.50
Mandatory Balancing Service per Ccf (Non-telemetry)	\$0.01500
Aggregation Charge per Ccf	\$0.00400
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

5. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

EFFECTIVE DATE: April 1, 2010 **FILED**
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 35
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-NW (continued)

Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

- Daily Out-of-Balance Charge
- Monthly Cash-out Charge
- Line Loss Charge
- Unauthorized Delivery Charge

Optional Services: Additional services may be selected, as described in Section I, including:

- Daily Balancing Service
- Aggregation Pooling Service
- Billing Service

6. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of \$250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.
7. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.
8. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 36
Canceling P.S.C. MO. No. 2 Original Sheet No. 36

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE SVFT (continued)

6. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission,

7. Aggregation Pool: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 36
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-NW (continued)

10. School Aggregation Program: Pursuant to Sec. 393.310.1 RSMo, the fee for aggregation and balancing services for schools aggregating gas requirements under this schedule shall be \$0.004 per Ccf during the twelve (12) month period following the approval date of this schedule. After the initial twelve (12) months of this program, the charges described in paragraphs H and I will apply to all small volume customers, including schools. No telemetry shall be required unless a facility is expected to consume over 100,000 Ccf annually.

a. Reporting. The Company shall, no later than June 1 in each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel, and shall be categorized in sufficient detail to permit the parties to determine what under- or over-recovery of expenses may exist at that time, and to determine what changes in rates, if any, may be appropriate to prevent any harm to the groups identified in RSMo Sec. 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMo. 393.310.

i. Annual Cost True-Up. Company shall file annually on or about November 1 of each year to receive Commission approval to recover costs incurred to implement this program. This cost recovery application may include first year costs that exceed the \$0.004 per Ccf limit contained in RSMo. 393.310, PGA-related costs and administrative costs incurred by the Company.

ii. Collection of Gross Receipts Taxes. The marketer or aggregator will collect gross receipts taxes applicable to the cost of gas purchased for end users. The marketer or aggregator may alternatively subscribe to Company's billing service, described in Section I.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2

Original Sheet No. 36.a

Canceling P.S.C. Mo. No. _____

Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

For ALL TERRITORY

TRANSPORTATION SERVICE
RATE SCHEDULE SVFT

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL VOLUME FIRM TRANSPORATION SERVICE SMALL (SVFTS)

Schedule SVFTS Tax Rate Reduction \$(0.01992) per Ccf

SMALL VOLUME FIRM TRANSPORATION SERVICE MEDIUM (SVFTM)

Schedule SVFTM Tax Rate Reduction \$(0.01138) per Ccf

SMALL VOLUME FIRM TRANSPORATION SERVICE LARGE (SVFTL)

Schedule SVFTL Tax Rate Reduction \$(0.00990) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018

DATE EFFECTIVE October 24, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 37
 Canceling P.S.C. MO. No. 2 Original Sheet No. 37

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

**TRANSPORTATION SERVICE
 RATE SCHEDULE LVFT**

I. LARGE VOLUME FIRM TRANSPORTATION SERVICE (LVFT)

1. Availability: Service under this rate schedule is available to Customers who consume gas on a firm basis at individually metered, non-residential locations whose individual annual usage is anticipated to equal or exceed 40,000 Ccf and execute a written contract for Transportation Service.

2. Metering: The Company requires all LVFT transportation customers to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this service.

3. Monthly Charges: Customer's monthly bill shall be determined as a sum of the following:

Description	All Systems
Customer Charge	\$400.00
Delivery Charge-per Ccf	\$0.02257
Demand Charge-per Ccf of Billing Demand	\$0.60000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 1	\$0.01000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 2	\$0.02500
Daily Cash-out Charge	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

5. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 37
Canceling P.S.C. MO. No. 1

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE LVTS-NW

D. RATE SCHEDULE LVTS-NW

- 1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated to equal or exceed 40,000 Ccfs. This service will be available in all of the Company's NW service territory.
2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. Service hereunder is provided subject to a requirement for recording equipment or telemetry at the delivery point. All large volume transportation customers must install telemetry equipment and reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of one year.

- 3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
LARGE VOLUME TRANSPORTATION SERVICE

Table with 2 columns: Charge Description, Rate. NW System. End-user Charge: \$200.00 per month. Delivery Charge Usage (per Ccf) \$0.04850. Demand Charge, All Billing Demand (per Ccf) \$0.40000.

- 4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.
5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. The Company's existing large volume transportation customers shall be exempt from new ACA or PGA-related charges. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 38
Canceling P.S.C. MO. No. 2 Original Sheet No. 38

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE LVFT

6. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing to Transportation Service. A true-up of the ACA balance shall take place after one year of ACA charges. After true-up, these ACA charges shall terminate.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 38
Canceling P.S.C. MO. No. 1

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire
NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE LVTS-NW (continued)

- 6. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

- Daily Out-of-Balance Charge
Monthly Cash-out Charge
Line Loss Charge
Unauthorized Delivery Charge

Optional Services: Additional services may be selected, as described in Section I, including:

- Aggregation Pooling Service
Billing Service

- 7. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of \$250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.
8. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.
9. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2

Original Sheet No. 38.a

Canceling P.S.C. Mo. No. _____

Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

For ALL TERRITORY

TRANSPORTATION SERVICE
RATE SCHEDULE LVFT

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME FIRM TRANSPORATION SERVICE

Schedule LVFT Tax Rate Reduction \$(0.00197) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018

DATE EFFECTIVE October 24, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 39
 Canceling P.S.C. MO. No. 2 Original Sheet No. 39

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

**TRANSPORTATION SERVICE
 RATE SCHEDULE LVFRT**

J. LARGE VOLUME FLEXIBLE RATE TRANSPORTATION SERVICE (LVFRT)

1. Availability: The Company may, in its sole discretion, reduce its maximum charge for transportation service by any amount down to the minimum transportation charge for Customers who have demonstrated that they have feasible alternate energy sources (other than natural gas), a feasible alternate natural gas supplier, or would be a new Customer or retained Customer qualified as an economic development opportunity for the benefit of the Company and its core customers. Such reductions will only be permitted if, in Company's sole discretion, they are necessary to retain or expand services to an existing Customer, to re-establish service to a previous Customer or to attract new Customers and the Customer executes a written contract for Transportation Service.

The Company may reduce its maximum transportation charge on a case-by-case basis only after the Customer demonstrates to the Company's satisfaction that it meets one or more of the criteria required to receive service under the LVFRT rate.

2. Metering: The Company requires all LVFRT transportation customers to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this service.

3. Contract: The Company and the Customer shall enter into a contract which specifies the services to be provided, the rates to be charged, the responsibilities of the parties and the term of the agreement. Company is authorized to charge the agreed upon rates and to provide service in accordance with the terms and conditions of the contract.

4. Monthly Charges:

Description	All Systems
Customer Charge	\$400.00
Delivery Charge-per Ccf- Maximum	\$0.02257
Delivery Charge per Ccf- Minimum	\$0.00100
Demand Charge-per Ccf of Billing Demand-Maximum	\$0.60000
Demand Charge per Ccf of Billing Demand-Minimum	\$0.00000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 1	\$0.01000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 2	\$0.02500
Daily Cash-out Charge	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 39
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE - FLEXIBLE RATES
RATE SCHEDULE LVTS-F

Company may from time to time at its sole discretion reduce its maximum charge for transportation service by any amount down to the minimum transportation charge for customers who have alternate energy sources (other than natural gas), which on an equivalent Btu basis, can at a point in time be shown by the customer to be less than the sum of Company's maximum transportation rate and the cost of natural gas available to the customer. Such reductions will only be permitted if, in Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Company will reduce its maximum transportation charge on a case-by-case basis only after the customer demonstrates to Company's satisfaction that a feasible alternate energy source exists.

Company and each customer shall enter into a letter or memorandum agreement of a duration not longer than 60 days which specifies the rate to be charged thereunder. Company is authorized to charge the rates and to provide service in accordance with the terms and conditions of the letter or memorandum agreement. Such terms and conditions shall not bind the Commission for ratemaking purposes.

CHARGES

	<u>North & South Systems</u>	<u>NW System</u>
End User Charge	\$215.00 per month	\$200.00 per month
Maximum Charge		
(per Ccf transported)	\$ 0.02885	\$0.04850
Billing Demand (per Ccf)	\$0.40000	\$0.40000
Minimum Charge		
(per Ccf transported)	\$ 0.00100	\$ 0.00100

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 40
Canceling P.S.C. MO. No. 2 Original Sheet No. 40

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE LVFRT (continued)

5. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

6. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

7. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of the ACA balance shall take place after one year of ACA charges. After true-up, these ACA charges shall terminate.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 40
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE - SPECIAL CONTRACT RATES
RATE SCHEDULE LVTS-SC

Company may, in instances where it faces competition from alternate suppliers of natural gas, enter into special transportation rate contracts with industries or other large consumers on such terms and conditions as may be agreed upon by the parties and which, in Company's sole discretion, are deemed necessary to retain services to an existing customer or, to reestablish service to a previous customer or to acquire new customers. The rates agreed upon by Company and customer shall not exceed the maximum transportation charges nor be less than the minimum transportation charges otherwise applicable to customer. All such contracts shall be furnished to the Commission staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction.

Upon compliance with this tariff provision, Company is authorized to charge the rates so contracted and to otherwise provide service pursuant to the terms and conditions of the contract. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes and shall not apply to the recovery provisions contained in the Purchased Gas Adjustment Clause except as follows:

Pursuant to the review of contracts entered into with the following customers in Case No. GR-93-172, Company is allowed to waive Take-or-Pay and/or Transition Cost charges (as otherwise required by the PGA Clause) to the following Special Transportation Contract customers:

The City of Marshall, Missouri
Pittsburg Corning

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 2

Original Sheet No. 40.a

Canceling P.S.C. Mo. No. _____

Original Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

For ALL TERRITORY

TRANSPORTATION SERVICE
RATE SCHEDULE LVFRT

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME FLEXIBLE RATE TRANSPORTATION SERVICE

Schedule LVFRT Tax Rate Reduction \$(0.00197) per Ccf

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2018-0229; YG-2019-0050

DATE OF ISSUE September 24, 2018

DATE EFFECTIVE October 24, 2018

ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 41
Canceling P.S.C. MO. No. 2 Original Sheet No. 41

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

K. SPECIAL CONTRACTS

1. Company may, in instances where it faces competition from alternate suppliers of natural gas, enter into special transportation rate contracts with industries or other large consumers on such terms and conditions as may be agreed upon by the parties and which, in Company's sole discretion, are deemed necessary to retain services to an existing customer or, to reestablish service to a previous customer or to acquire new customers. The rates agreed upon by Company and customer shall not exceed the maximum transportation charges nor be less than the minimum transportation charges otherwise applicable to customer. All such contracts shall be furnished to the Commission staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction.

2. Upon compliance with this tariff provision, Company is authorized to charge the rates so contracted and to otherwise provide service pursuant to the terms and conditions of the contract. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes and shall not apply to the recovery provisions contained in the Purchased Gas Adjustment Clause except as follows:

A. Pursuant to the review of contracts entered into with the following customers in Case No. GR-93-172, Company is allowed to waive Take-or-Pay and/or Transition Cost charges (as otherwise required by the PGA Clause) to the following Special Transportation Contract customers:

The City of Marshall, Missouri
Pittsburg Corning

L. NOMINATIONS

1. Requirements: Customer(s), Marketer(s) and Aggregator(s) are required to provide daily nominations to the applicable Interstate Pipeline Company. The Company will only accept confirmed Nominations from the applicable Interstate Pipeline Company. Customer(s), Marketer(s) and Aggregator(s) must nominate at least 1 MMbtu on a daily basis.

M. BALANCING AND IMBALANCES-To Begin May 1, 2010

1. Balancing: Customer(s), Marketer(s) or Aggregator(s) shall have the obligation to balance on both a daily and monthly basis, gas receipts (transportation gas delivered to Company at the Receipt Point), with thermally equivalent gas deliveries (transportation gas delivered by Company to Customer(s) at the Delivery Point(s)). The difference between Receipts and Deliveries is considered an out-of-balance condition. The customer is responsible for providing daily natural gas Receipts adjusted for L&U gas to the Company from the applicable Interstate Pipeline which accurately reflects the customer's expected consumption.

2. Daily Charge: This charge shall apply to those Customers using Telemetry. A daily charge shall apply to any Customer, Marketer or Aggregator's daily quantities by which the customer's out-of-balance condition exceeds the daily scheduling tolerance. Actual daily delivery quantities shall be used to determine the out-of-balance condition for customers with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the out-of-balance condition for customers whenever such Telemetry equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data including nominated quantities, meter readings, customer load characteristics, actual weather conditions, and any other information. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly cash out charge for Monthly Imbalances. This Daily Charge shall be determined on an Mcf basis as follows:

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED EFFECTIVE DATE: April 1, 2010
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED:
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. 1

Original Sheet No. 41
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

F. NOMINATIONS

1. Requirements. Customers are required to provide daily nominations. Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via the Company's Internet-enabled electronic bulletin board (edg.empiredistrict.com) and inform the Company of the volumes to be transported by receipt point(s) and delivery point(s). Daily nominations via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nominations will be accepted until 5:00 p.m. Central Time one day before the gas flows. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow.
2. Special Requirements. All Small Volume sales customers switching to transportation service will be assigned a Maximum Daily Quantity (MDQ) Level, as defined herein. Under certain circumstances the Company may, at its option, require customers to deliver and confirm its MDQ to the LDC receipt point up to a cumulative 10 days (in addition to interstate pipeline OFO days) during the months of November through March. If MDQ delivery does not occur, then customer must curtail to the level of their confirmed nomination. Confirmation occurs when the Company receives confirmed nomination from the interstate pipeline. Delivery at MDQ may be required if:
 1. The interstate pipeline calls an Operational Flow Order, or
 2. The Company calls an Operational Flow Order.

In (1) above, the Customer must, without notice from the Company, deliver its MDQ to the LDC receipt point. In (2) above, the Company will give the Customer 25 hours notice prior to the start of the gas day. If the Customer fails to deliver its MDQ as required, the Company shall assess a penalty to the Customer for each Mcf that the Customer fails to deliver in an amount equal to the highest daily penalty applicable to the Operational Flow Order, as defined by the interstate pipeline in its tariff.

G. BALANCING

To assure system integrity, the customer is responsible for: 1) providing daily scheduling of deliveries which accurately reflect the customer's expected consumption, and 2) balancing deliveries to the Company's system with volumes consumed at the delivery points and adjusted for Lost and Unaccounted gas. Failure to fulfill these responsibilities will result in the Customer incurring balancing and/or scheduling charges as described below.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1ST Revised Sheet No. 42
 Canceling P.S.C. MO. No. 2 Original Sheet No. 42

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

**TRANSPORTATION SERVICE
 NATURAL GAS**

- A. 10% daily tolerance, unless tolerance band is expanded to 35% or 60% using optional balancing services, without charges,
- B. Daily Imbalance calculated on an absolute basis without regard to netting positive or negative imbalances,
- C. Summation of daily volumes calculated on an absolute basis at the end of the month, and
- D. The sum of the total monthly daily imbalance will be charged \$1.25 per Mcf.

3. Monthly Cash-out Charges: The difference between monthly confirmed Nomination volumes and actual consumption, including L&U will be charged to and/or credited to the Customer (cashed out) using the indices shown below, plus pipeline fuel, pipeline capacity and commodity charges.

Imbalance Level	Receipts > Deliveries Due Customer	Deliveries > Receipts Due Company
Up to 5%	Spot x 100%	Spot x 100%
5% to 10%	Spot x 85%	Spot x 115%
10% but less than 15%	Spot x 70%	Spot x 130%
15% but less than 20%	Spot x 60%	Spot x 140%
20% or higher	Spot x 50%	Spot x 150%

The "spot" market prices on each of the pipelines shall be determined using the Natural Gas Week posting for Southern Star on the South, Panhandle Eastern on the North and ANR on the Northwest. When Receipts exceed Deliveries, the lowest posting in Natural Gas Week for the applicable month shall be used as the "spot" price. When Deliveries exceed Receipts, the highest posting in Natural Gas Week for the applicable month shall be used as the "spot" price.

4. Imbalance Information: Imbalance information will be posted on the Company's Transportation Customer website. Daily nomination and btu information will be acquired by the Company from the applicable Interstate Pipelines' bulletin board(s) and subsequently posted on the Company's Transportation Customer website. The Company is not responsible for mistakes and misinformation provided by the Interstate Pipeline(s) and posted on the Company Transportation Customer website. The Company will modify the transportation information as it receives such information from the applicable Interstate Transportation Pipeline. The Company is not required to deliver volumes of gas in excess of receipts.

N. BILLING:

- 1. Order of Deliveries:** The order of gas delivery for purposes of billing calculations will be to:
 - A. Use Customer-owned gas, including correction of any imbalance conditions and,
 - B. Then use Company's gas based on applicable cash out provisions.
 - C. The Company will not allow netting of bills.
- 2. Billing Adjustments:** The Company will not provide new bills for any billing adjustments, but will make any necessary billing adjustments on subsequent bills.
- 3. Credit Balances:** The Company will not refund credit balances caused by positive imbalance charges.
- 4. Delinquent Payment Penalty:** A late payment charge in an amount equal to one-half percent (.5%) of the delinquent amount will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twenty-first (21st) day after the date of billing.

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

EFFECTIVE DATE: April 1, 2010 **FILED**
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 42
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

- 1. Daily Balancing Charges. A daily charge shall apply to any aggregator or end-user served through ANR, Panhandle Eastern Pipeline Company or any other pipeline that subsequently adopts daily scheduling charges, and whose out-of-balance condition exceeds the daily scheduling tolerance. This daily charge is applied to the daily quantities by which the customer's out-of-balance condition exceeds the daily scheduling tolerance. Actual daily delivery quantities shall be used to determine the out-of-balance condition for customers with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the out-of-balance condition for customers without recording equipment or telemetry, or whenever such equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data including nominated quantities, meter readings, customer load characteristics, actual weather conditions, and other information. This daily charge is accumulated and assessed monthly. This charge is in addition to the charges set forth in each of the company's transportation rate schedules. For each pipeline, the FERC-approved charges apply. See Section K.
2. Monthly Imbalances. The difference between monthly confirmed nominated volumes and actual consumption will be charged to and/or credited to the Customer (cashed out) using the indices shown in Section K, plus pipeline fuel, pipeline capacity and commodity charges.

H. MANDATORY CHARGES

The following charges shall apply to Customers taking service under the Company's transportation rate schedules:

- 1. Daily Out-of-Balance Charge: A daily charge shall apply to any Aggregator or End-User served through ANR, PEPL or any other pipeline that subsequently adopts daily scheduling charges, and whose out-of-balance condition exceeds the daily scheduling tolerance. This daily charge is applied to the daily quantities by which Customer's out-of-balance condition exceeds Customer's daily scheduling tolerance. Actual daily delivery quantities shall be used to determine the out-of-balance condition for end-users with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the out-of-balance condition for end-users without recording equipment or telemetry, or where such equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data, including nominated quantities, meter readings, end-user load characteristics, actual weather conditions and other information.

On days when operational flow orders have been declared, the daily scheduling charges will be applied according to the tables shown in Section K.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 43
Canceling P.S.C. MO. No. 2 Original Sheet No. 43

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

O. OPERATIONAL FLOW ORDERS (OFO)

1. **Issuance:** Company will have the right to issue an Operational Flow Order that will require actions by the Customer to alleviate conditions that, in the sole judgment of the Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives set forth in the OFO. Any OFO, along with associated conditions and penalties, shall be limited, as practicable to address only the problem(s) giving rise to the need for the OFO.

Company may call an OFO by pipeline, delivery zone or town border station when:

- Company experiences failure of transmission, distribution or gas storage facilities;
- When transmission system pressures or other unusual conditions jeopardize the operation of Company's system;
- When Company's transportation, storage and supply resources are being used at or near their maximum rate deliverability;
- When any of Company's transporters or suppliers call the equivalent of an OFO or Critical Day;
- When Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of Company's system.

2. **Customer Compliance:** Upon issuance of an OFO, the Company will direct customer to comply with one of the following conditions:

A. Unauthorized Deliveries: Customer, Aggregator or Marketer must take delivery of an amount of natural gas from the Company that is no more than the hourly or daily amount being received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account. All volumes delivered to the Customer, Aggregator or Marketer in excess of volumes received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an Unauthorized Overrun by Customer, Aggregator or Marketer on the Company's system. Customer, Aggregator or Marketer shall be charged a penalty of \$25.00 per Mcf, plus the Gas Daily Index price for the applicable Interstate Pipeline for such Unauthorized Overruns during the duration of the OFO.

B. Unauthorized Receipts: Customer, Aggregator or Marketer must take delivery of an amount of natural gas from the Company that is no less than the hourly or daily amount being received by the Company from the Connecting Pipeline Company for the Customer's account. All volumes delivered to the Customer, Aggregator or Marketer which are less than volumes received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an Unauthorized Delivery by Customer to Company. Customer shall be charged a penalty of \$25.00 per Mcf for such Unauthorized Deliveries to Company's system.

C. Other: Any penalties charged due to unauthorized overruns or deliveries during an OFO will be in addition to any cash out charges described in Subsection L above.

D. Interstate Pipeline Overrun Penalties: The Company may charge the Customer, Aggregator or Marketer for any daily or monthly overrun penalties assessed to the Company, which are applicable to the Customer, Aggregator or Marketer by the applicable Interstate Pipeline.

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NATURAL GAS

- 2. Monthly Cash-Out Charge: At the end of each calendar month, the Customer is required to balance its receipts and deliveries. Any variance between the Customer's receipts and deliveries will result in the "cash-out" of imbalance volumes. See Section K.
- 3. Line Loss Charge: Line loss charges will be the Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the end-user.
- 4. Unauthorized Delivery Charge: If a customer fails to curtail its use of gas when requested to do so by the Company, the customer shall be billed at the transportation charge plus the cost of gas the Company secures for the customer, plus the greater of either the pipeline daily delivery variance charges or \$2.00 per Ccf, for gas used in excess of the volumes of gas to which the customer is limited. Revenues related to unauthorized takes will be credited to the Company's PGA. The Company may in addition disconnect customer's supply of gas if the customer fails to curtail its use thereof when requested by the Company to do so. Curtailment of transportation volumes will take place according to the priority class, which the end-user would have been assigned if it were purchasing gas from the Company. During curtailment, the end-user is entitled to a credit equal to the difference between the volumes delivered to the Company and those received by the end-user, adjusted for lost, unaccounted-for and company used gas.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 44
Canceling P.S.C. MO. No. 2 Original Sheet No. 44

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E. Operational Flow Order Penalty: Aggregators and Marketers who fail to deliver to Company for the account of Customer (s) specified operational flow ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Aggregators or Marketers who repeatedly fail to deliver to Company specified operational flow order quantities of gas will not be permitted to continue transportation service.

P. MEASUREMENT:

1. All transport gas shall be measured on a volumetric basis. Measurement shall be based on available information regarding volumes received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall determine the measurement equipment required to determine the Receipts and Deliveries of end-user owned gas transported hereunder.

Q. RECORDING AND TELEMETRY EQUIPMENT:

1. The Company shall notify Customer if existing equipment is not sufficient to measure service under the applicable rate schedule. Company shall not be unreasonable in such determination. If existing equipment is found to be insufficient, the Company may install such equipment as it deems necessary.

2. The Company shall be allowed access for maintaining and operating such equipment. The Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the delivery point. When telemetry equipment is installed, the Customer will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.

3. If recording and/or telemetry equipment is deemed necessary, but the Customer is unwilling or unable to pay for the cost of such equipment, then the Customer may return to sales service, provided all other requirements of paragraph D 12 have been met. All Small Volume transportation customers must have the Company install telemetry equipment or purchase the Balancing Service. Customers must reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this transportation service. The customer shall also provide telephonic access and service to this telemetry equipment. The telemetry equipment and any other improvements made by the Company shall remain the property of the Company, and will be maintained by the Company. All funds contributed by Customer shall be used by Company as an offset to the cost of the telemetry investment.

4. The Company will offer financing for a Customer for telemetry equipment for periods up to 90 days interest free. The Company will offer financing with interest at a rate of prime plus 1% to a Customer to pay for the installation of telemetry equipment for a period of more than 90 days, but not more than 12 consecutive months. The telemetry equipment and any other improvements made by the Company shall remain the property of the Company, and will be maintained by the Company.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

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P.S.C. MO. No. 2 Original Sheet No. 44
Canceling P.S.C. MO. No. 1

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TRANSPORTATION SERVICE
NATURAL GAS

I. OPTIONAL SERVICES

The following optional services are available to certain customers, who may choose the services that best serve their needs. Aggregators shall designate on their Marketer Agreement which, if any, of the following services they desire. All charges for Optional Services are in addition to the monthly charges in the Company's transportation rate schedule.

1. Balancing Service: This service is available to end-users under the SVTS rate schedules. Under this optional service, Customers are provided additional flexibility in being able to balance their receipts with deliveries on a monthly basis. Small Volume Customers may negotiate a tolerance window and various cash-out rates for overage and underage conditions. Customers who elect transportation service may purchase the service in lieu of meeting Company's Transportation Tariff requirements for the installation of telemetry and daily scheduling requirements. Customers choosing this balancing service must submit a daily nomination to Company consistent with its planned usage for each day the service is used. The special requirements for nominations, found in Paragraph F, apply to this service. The cost of the service is \$0.0075 per Ccf transported on Company's system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company's PGA mechanism. This monthly charge is in addition to the monthly charges set forth in Company's service rate schedules.
2. Aggregation Pooling Service: A Customer may combine a group of end-users situated behind multiple town border stations (TBS) and served by a common pipeline with the same balancing provisions, the same transportation rate schedule (i.e., SVTS or LVTS) and the same interstate pipeline operational zone. If a Marketer purchases this aggregation service, the aggregated group will be considered as one Customer for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Customer nominations and consumption will be summed and treated as if they were one Customer. This does not include aggregation of fixed costs or customer charges. The cost of this aggregation service is \$0.004 per Ccf of gas delivered to the aggregated group. Revenues received from this service shall be credited to the Company's PGA mechanism. If the Customer purchases this service, the aggregated pools will be considered as one aggregated pool for the purposes of calculating daily out-of-balance charges; however, during OFO days, nominating and balancing will be required by the affected receipt and delivery points.
3. Billing Service: Company will provide an integrated billing service for aggregators for a monthly fee equal to \$1.00 multiplied by each end-user service point.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 45
Canceling P.S.C. MO. No. 2 Original Sheet No. 45

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R. OTHER MISCELLANEOUS SERVICES

1. The following mandatory and optional services are available to Customers, who may choose the services that best serve their needs. Aggregators shall designate in writing on a form to be provided by Company which, if any, of the following services they desire. All charges for miscellaneous services are in addition to the monthly charges in the Company's transportation rate schedule.

A. SVFT Balancing Service: This service is mandatory for Customers under the SVTS rate schedules that do not have Telemetry installed. The cost of the service is \$0.015 per Ccf transported on Company's system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company' PGA mechanism. The monthly charge for this service is in addition to the monthly charges set forth in Company's transportation service rate schedules.

B. Optional Balancing Service: Company shall offer two optional levels of daily balancing service to its transportation customers or Marketers that have Telemetry installed. The option selected by the Customer shall be in effect for every day once selected by the Customer and shall remain in effect until Customer selects a different daily balancing service. Customers must make their election to take the optional balancing services by October 1 of each year for the immediately following period November through March (winter). Customers must make their election of services by March 1 of each year for the immediately following period April through October (summer). In the event that a Customer fails to make an election for the above optional balancing service, the Customer will be assigned the previously elected balancing service option. Notice of the election period shall be posted on Company's Telemetry Transportation website thirty (30) days prior to the election dates (October 1 and March 1). Once Customer selects an Optional Balancing Service, the selection cannot be changed until the next specified election date (March 1 or October 1). The Optional Balancing Services described herein shall not be available during periods that a Customer is subject to an OFO, and Customers subject to an OFO will not be charged for the Optional Balancing Service during such OFO periods. During the transition period April 1, 2010 to October 1 2010, the March 1st selection deadline for the summer season shall be waived and transportation customers qualifying for Optional Balancing Service shall be allowed to select one of the optional services at the beginning of any billing month. The Optional Balancing Service selected by the Customer shall remain in effect until Customer selects a different daily balancing service at the next specified election date.

The Optional Balancing Service options are:

- a. This service enables a Customer or Marketer with Telemetry installed to expand its Daily Imbalance tolerance level from ten (10) percent to thirty-five (35) percent. The cost of the service to the Customer selecting this option is \$0.10 per Mcf (\$0.01 per Ccf) of daily gas nominated on the system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company' PGA mechanism. The monthly charge for this service is in addition to the monthly charges set forth in Company's transportation service rate schedules.
- b. This service enables a Customer or Marketer with Telemetry installed to expand its Daily Imbalance tolerance level from ten (10) percent to sixty (60) percent. The cost of the service to the Customer selecting this option is \$0.25 per Mcf (\$0.025 per Ccf) of daily gas nominated on the system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company' PGA mechanism. The monthly charge for this service is in addition to the monthly charges set forth in Company's transportation service rate schedules.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 45
Canceling P.S.C. MO. No. 1

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TRANSPORTATION SERVICE
TERMS AND CONDITIONS

J. TERMS AND CONDITIONS

The following terms and conditions shall apply to aggregators, and end-users where applicable, taking service under Company's applicable rate schedule:

1. Balancing: Customer shall have the obligation to balance (within the tolerances listed in Section K) on both a daily and monthly basis, gas receipts (transportation gas delivered to Company at the receipt point), with thermally equivalent gas deliveries (transportation gas delivered by Company to end user(s) at the delivery point(s)). The difference between cumulative receipts and cumulative deliveries is considered an out-of-balance condition. Upon termination of service hereunder, either the Customer shall purchase sufficient quantities of gas to satisfy any negative out-of-balance condition or the Company shall purchase Customer's positive out-of-balance quantities. These purchases shall be completed in accordance with the provisions of Company's monthly cash-out provisions. In addition, Customer shall be responsible for any other applicable charge(s) set forth in Company's rate schedules. Delivery from systems with a single source of gas supply will use the transporting entity's statement as to volumes and heating value shall be taken as conclusive. Delivery from systems with multiple sources of gas supply shall be determined based on the heating value of the gas delivered to the end-user to determine the requirement for thermal balancing.
2. Billing: The order of gas delivery for purposes of billing calculations will initially be to utilize Customer-owned gas, including correction of any imbalance conditions and then utilize sales gas based on Company's applicable tariffs.
3. Curtailment/Interruption of Service: Transportation service provided by Company is based on Company's best efforts to deliver gas received for the account of the Customer. In the event of system capacity limitations, it may be necessary to interrupt deliveries from time to time. The determination of system capacity limitations shall be in the sole discretion of the Company. Such discretion shall be reasonably exercised. If transportation service interruption or curtailment is required, Company shall curtail deliveries on the affected parts of its system according to the Company's Priority of Service provisions, which are contained in Section 3.07 of Company's Rules and Regulations -- Gas.

If a supply deficiency occurs in the volume of gas available to the Company for resale, and the Customer's supply delivered to the Company for transportation continues to be available, then the Customer may continue to receive full transportation service, even though sales gas of the same or higher priority is being curtailed.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 46
Canceling P.S.C. MO. No. 2 Original Sheet No. 46

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C. Aggregation Pooling Service: A Customer, Marketer or Aggregator may combine a group of LVTS Customers situated behind multiple town border stations (TBS) and served by a common Interstate Pipeline with the same balancing provisions, the same transportation rate schedule and the same Interstate Pipeline operational zone. If a Marketer purchases this Aggregation Service, the Aggregated Group will be considered as one Customer for purposes of calculating the daily balancing charge and monthly imbalances, i.e., individual Customer nominations and consumption will be summed and treated as if they were one Customer. This does not include aggregation of fixed costs or customer charges. The cost of this aggregation service is \$0.004 per Ccf of gas delivered to the aggregated group. Revenues received from this service shall be credited to the Company's PGA mechanism. During OFO days, nominating and balancing will be required by the affected receipt and delivery points.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010 FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 46
Canceling P.S.C. MO. No. 1

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- 4. Delinquent Payment Penalty: A late payment charge in an amount equal to one and one-half percent (1.5%) of the delinquent amount owed for current service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twenty-first (21st) day after the date of billing.
- 5. Facility: Shall include all meters serving buildings under common ownership behind the same town border station.
- 6. Delivery Volume Requirement: The Company is not required to deliver volumes of gas in excess of receipts.
- 7. Failure to Comply: If aggregator or end-user fails to comply with or perform any of the obligations of its part, the Company shall have the right to give the aggregator or end-user written notice of the Company's intention to terminate the transportation service on account of such failure. The Company shall then have the right to terminate such transportation service after the expiration of five days after giving said notice, unless the aggregator or end-user shall make good such failure. Termination of such transportation service for any such cause shall be a cumulative remedy as to the Company, and shall not release the aggregator or end-user from its obligation to make payment of any amount or amounts due or to become due from the aggregator or end-user to the Company under the applicable schedule. In order to resume transportation service after termination of service hereunder, it shall be necessary for the end-user to reapply for service.
- 8. Force Majeure: The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome. If either the Company, aggregator or end-user is rendered unable by force majeure to wholly or in part carry out its obligations under the provisions of any rate schedule, the obligations of the party affected by such force majeure, other than the obligation to make payments there under, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch. Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of aggregator or end-user owned gas received by the Company for the account of aggregator or end-user. In the event of a force majeure condition that restricts or limits aggregator's or end-user's ability to cause to be delivered to Company gas for the account of

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 47
Canceling P.S.C. MO. No. 2 Original Sheet No. 47

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JOPLIN, MO 64802

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Natural Gas Service

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DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 47
Canceling P.S.C. MO. No. 1

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the aggregator or end-user, Company is under no obligation to deliver gas to aggregator or end-user. Company is under no obligation to deliver gas to the aggregator or end-user for the account of aggregator or end-user that has not been received by the Company for the account of aggregator or end-user.

- 9. Gas Quality: All end-user-owned gas transported hereunder shall be of commercial quality. If the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.
- 10. Gas Supply: Customer shall arrange for the purchase of gas other than Company's supply and for the delivery of such gas to a Company receipt point(s). End-user shall execute a written End-User Verification Form for transportation services pursuant to the applicable rate schedule containing such terms and conditions as may be reasonably required.
- 11. Laws, Regulations, and Orders: All agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the agreement.
- 12. Liability: Gas shall be and shall remain the property of the aggregator or end-user while being transported and delivered by the Company. The Company shall not be liable to the aggregator or end-user for any loss arising from or out of gas transportation service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the aggregator or end-user with other gas supplies. The aggregator or end-user shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
- 13. Marketer Agreement: Each prospective aggregator is required to execute a Marketer Agreement, which shall specify the service(s) requested by the aggregator, the method under which the aggregator elects to be billed, and the term of the agreement. Regardless of billing arrangements elected, the aggregator shall be responsible for payment for all service(s) provided.
- 14. Measurement: All transport gas shall be measured on a volumetric basis. Measurement shall be based on available information regarding volumes received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall determine the measurement equipment required to determine the receipts and deliveries of end-user owned gas transported hereunder.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 48
Canceling P.S.C. MO. No. 2 Original Sheet No. 48

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Natural Gas Service

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GAS

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DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 48
Canceling P.S.C. MO. No. 1 Sheet No.

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- 15. Minimum Term: The minimum term of service shall be 6 months for transportation schedules SVTS-N&S and SVTS-NW and one year for schedules LVTS-N&S and LVTS-NW. The Company, at its sole discretion, may allow a term less than the one (1) year or six (6) month minimums.
- 16. Nomination: Customers are required to provide daily nominations. Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board (edg.empiredistrict.com) and inform the Company of the volumes to be transported by receipt point(s) and delivery point(s). First of the month nominations and daily nominations via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination for the 2nd through the 31st days of a month will be accepted until 5:00 p.m. Central Time one day before the gas flows. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. Any nomination that may take unfair advantage of any tariff provision may be rejected or changed by the Company.
- 17. Notices Required to Transport or Return to Sales Service: Customers shall notify the Company a minimum of fourteen (14) days prior to the beginning of the end-user's meter-reading cycle of their intent to begin or change service under the applicable transportation rate schedule through the filing of an End-User Verification Form or addendum thereto with the Company. Any addition, deletion or change in end-user transportation service shall occur at the start of the end-user's billing cycle. Notification shall include aggregator and end-user names and addresses; receipt and delivery point(s) to be nominated; service(s) to be subscribed for; billing information; and other information as the Company or aggregator may deem appropriate. Transportation service will not commence until the end-user has executed a written End-User Verification Form with the Company. Aggregators who notify Company on behalf of end-users of their intent to provide transportation service to an end-user without the end-user's approval shall pay a penalty of \$100 per end-user occurrence. Repeated occurrences by aggregator will result in the aggregator not being permitted to continue transportation service. Any energy seller, supplier, marketer or broker that serves more than one end-user that is eligible to be pooled for the purpose of forming an aggregation pool will be deemed to be an aggregator, and will be required to execute a Marketer Agreement.
- 18. Operational Flow Order Penalty: Aggregators who fail to deliver to Company for the account of end-user(s) specified operational flow ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Aggregators who repeatedly fail to deliver to Company specified operational flow order quantities of gas will not be permitted to continue transportation service.
- 19. Pipeline Charges. Any specific charges that Company incurs from the pipeline on behalf of customer will be passed through to that customer. Such charges include but are not limited to those that may be imposed by an applicable pipeline as set forth in paragraphs H and I.

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P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>49</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>49</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

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Natural Gas Service

RESERVED FOR FUTURE USE
GAS

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 49
Canceling P.S.C. MO. No. 1

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- 20. Recording and Telemetry Equipment: The Company shall notify end-users if existing equipment is not sufficient to measure service under the applicable rate schedule.
21. Service Agreement Required: Customer shall execute a written contract for transportation service containing such terms and conditions as the company reasonably requires.
22. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation, in whole or in part, to the interests of any aggregator or end-user, shall be subject to the obligations of its predecessor in title under an agreement.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>50</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>50</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RESERVED FOR FUTURE USE
GAS

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

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P.S.C. MO. No. 2 Original Sheet No. 50
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas Receiving
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TRANSPORTATION SERVICE
TERMS AND CONDITIONS

23. Termination of Participation: End-Users shall notify the company whenever an end-user ceases to be a part of the aggregator's pool. Termination of participation in an aggregator's pool by an end-user, whether by choice of aggregator or end-user, may necessitate a determination by the company of the amount of capacity needed to serve the end-user. Capacity initially assigned and necessary to service end-user shall remain with the end-user. End-users that choose service from another aggregator must notify the company with a signed End-User Verification Form. Forms are available from aggregators or the Company. Notification is required at least fourteen (14) days prior to the nomination deadline for the first day of the end-user's billing cycle. If such notification is not provided within said time frame, then service from the original aggregator shall not terminate until the first day of the Company billing cycle for such end-user which begins at least thirty (30) days after receipt of the End-User Verification Form by the Company.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 51
Canceling P.S.C. MO. No. 2 Original Sheet No. 51

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JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
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DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 51
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THE EMPIRE DISTRICT GAS COMPANY
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**TRANSPORTATION SERVICE
 GAS**

K. INTERSTATE PIPELINE SCHEDULING AND BALANCING CHARGES

1. Panhandle Eastern Pipeline Company
 - a. PEPL Daily Balancing Penalties
 - i. Daily Imbalance Tolerance – 10%
 - ii. Penalties - \$0.2049 per Mcf plus 2.15% fuel for each Mcf outside tolerance
 - b. PEPL OFO Penalties – The greater of 2 times the highest gas price published in Gas Daily for Citygate, Pooling Point Prices – “Chicago LDCs” or for Citygate, Pooling Point Prices – “Mich.- Mich Con,” whichever is greater for the day Overrun Penalties are incurred, or the following:

<u>Overrun</u>	<u>Rates per Mcf</u>
0%-5%	\$0.00
>5%-10%	\$25.00
>10%-15%	\$50.00
>15%-50%	\$100.00
>50%	\$200.00

- c. PEPL Monthly Imbalance Cash Out Tolerance Bands and Example

<u>Imbalance Level</u>	<u>Receipts > Deliveries</u> <u>Due Customer</u>	<u>Deliveries > Receipts</u> <u>Due Company</u>
0% - 5%	Spot x 100%	Spot x 100%
>5% - 10%	Spot x 90%	Spot x 110%
>10% - 15%	Spot x 80%	Spot x 120%
>15% - 20%	Spot x 70%	Spot x 130%
>20% - 25%	Spot x 60%	Spot x 140%
25% and higher	Spot x 50%	Spot x 150%

The “spot” market price shall equal the average of the Kansas/Oklahoma Field Zone Spot Price for gas delivered to PEPL contained in the first issue of Natural Gas Week.

Example:

If the nominated volume was 100 Mcf and the actual consumption was 115 Mcf, there is an imbalance of 15 Mcf due Company. The transportation customer would owe Company the following amount using the above hypothetical Spot market price of \$2.22: (*)

5 Mcf at \$2.22 x 100%	11.10
5 Mcf at \$2.22 x 110%	12.21
5 Mcf at \$2.22 x 120%	<u>13.35</u>
	<u>\$36.63</u>

(*) These hypothetical prices are used for illustration purposes only.

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
 April 1, 2010
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>52</u>
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JOPLIN, MO 64802

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DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 52
 Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

TRANSPORTATION SERVICE
GAS

2. Southern Star Central Pipelines (SSCP)
 - a. SSCP Balancing Penalties
 - i. Daily Imbalance Tolerance – 3% for over-deliveries, 5% for under-deliveries.
 - ii. Operational OFO Charges – The greater of \$5 or 2.5 times the average Gas Daily Index for SSCP for each day the OFO is in effect for each Dth of over-delivery or under-receipt.
 - iii. Emergency OFO Charges – The greater of \$10 or 5 times the average Gas Daily Index for SSCP for each day the OFO is in effect for each Dth of over-delivery or under-receipt.
 - iv. Monthly Imbalance Cashouts

<u>Imbalance Level</u>	<u>Receipts > Deliveries</u> <u>Due Customer</u>	<u>Deliveries > Receipts</u> <u>Due Company</u>
Up to 10%	Spot x 100%	Spot x 100%
10% but less than 15%	Spot x 70%	Spot x 130%
15% but less than 20%	Spot x 60%	Spot x 140%
20% or higher	Spot x 50%	Spot x 150%

The “spot” market price shall equal the Inside FERC Report for SSCP.

Example:

If the nominated volume was 100 Mcf and the actual consumption was 115 Mcf, there is an imbalance of 15 Mcf due Company. The transportation customer would owe Company the following amount using the above hypothetical Spot market price of \$2.22: (*)

10 Mcf at \$2.22 x 100%	\$22.20
5 Mcf at \$2.22 x 130%	<u>14.43</u>
	\$36.63

(*) These hypothetical prices are used for illustration purposes only.

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
 April 1, 2010
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No. 2 Original Sheet No. 53

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DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
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Service Commission
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**TRANSPORTATION SERVICE
 GAS**

- 3. ANR Pipeline Company
 - a. ANP Daily Balancing Penalties
 - i. Daily Imbalance Tolerance – not to exceed MDQ
 - 1. If exceed MDQ, Customer may be subject to:
 - a. Authorized Over-run rate - \$0.3232 per Dth
 - b. Unauthorized Over-run rate – greater of \$10.00 per Dth or two times the Spot Price Index for the service month
 - ii. Monthly Imbalance Tolerance – not to exceed MDQ
 - b. ANR Daily OFO Penalties - \$25.00 per Dth
 - c. ANR Monthly Imbalance Cash Out Tiers

<u>Imbalance Level</u>	<u>Receipts > Deliveries Due Company</u>	<u>Deliveries > Receipts Due Customer</u>
0% - 5%	Spot x 100%	Spot x 100%
>5% - 10%	Spot x 85%	Spot x 115%
>10% - 15%	Spot x 70%	Spot x 130%
>15% - 20%	Spot x 60%	Spot x 140%
>20%	Spot x 50%	Spot x 150%

The “spot” market price shall be the ANR Oklahoma Spot Price Index.

Example:

If the nominated volume was 100 Mcf and the actual consumption was 115 Mcf, there is an imbalance of 15 Mcf due Company. The transportation customer would owe Company the following amount using the above hypothetical Spot market price of \$2.22: (*)

5 Mcf at \$2.22 x 100%	11.10
5 Mcf at \$2.22 x 115%	12.77
5 Mcf at \$2.22 x 130%	<u>14.43</u>
	\$38.30

(*) These hypothetical prices are used for illustration purposes only.

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
 April 1, 2010
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

FILED
 Missouri Public
 Service Commission

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THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas Receiving
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PURCHASED GAS ADJUSTMENT CLAUSE
GAS

APPLICABILITY

This Purchased Gas Adjustment (PGA) applies to all sales of natural gas service provided under all natural gas rate schedules and contracts. While transportation service by itself is not a sale of natural gas, charges approved by the Missouri Public Service Commission which Company is required to pay (for example, fixed Take-or-Pay (TOP) and Transition Cost (TC) charges) shall be proportionally billed to transportation service customers as provided for in this Clause. Company shall compute separate PGA Clause rates for the North, South and NW Systems.

Any proposed PGA factor change made pursuant to this clause shall become effective only after being on file with the Commission for a period of ten business days. When the Company files for a PGA factor change with the Commission, it shall file:

- (1) A transmittal letter explaining the nature of all changes in cost from the previous PGA factor filing
- (2) The PGA "Adjustment Statement" tariff sheets
- (3) Exhibits showing the computation of each factor change
- (4) Documentation supporting the cost changes.
- (5) Detailed work papers in electronic format.

Any increase or decrease in rates shall be applied to customers' bills for service rendered on or after the effective date of the change. Bills computed which contain multiple rates during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect.

I. PURCHASED GAS ADJUSTMENT (PGA) FACTORS

The Company's annual PGA factor shall be calculated based on the best estimate of the Company's annual gas costs and volumes purchased for resale, as calculated by the Company, reviewed by the Missouri Public Service Commission Staff (Staff), and approved by the Commission. Calculation of the best estimate of the Company's gas costs and volumes purchased for resale shall consider the Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the annual rate calculation. The costs to be included in the PGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to the Company's city gates.

The Company shall make one scheduled PGA filing each year between October 15 and November 4.

The Company may also make up to three unscheduled filings each year, provided that no such filing will occur within 60 days of a previous filing.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No. 1

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FOR: All Communities and Rural Areas Receiving
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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

If the Company chooses to make an unscheduled PGA filing, that filing: (1) must contain rates reflecting the Company's then current estimate of annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (2) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any over or under recoveries of gas cost revenue requirements that have been deferred by the Company since its last PGA filing.

Each PGA filing shall become effective ten business days after the date of the filing, unless the Company has elected a longer notice period, not to exceed thirty days.

Estimate of Gas Cost Revenue Requirements -- The gas cost revenue requirement shall include but not be limited to all charges incurred for gas supply, pipeline transmission, contract storage and other FERC authorized charges. The Commodity-related charges shall include, but not be limited to, producer gas supply commodity charges, pipeline transportation and gathering charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed price contracts, the Company's use of financial instruments (including carrying costs), except for call options for which only cost reductions expected to be realized during months covered by the Company's PGA filing shall be reflected.

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

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Canceling P.S.C. MO. No. 1

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

II. ACTUAL COST ADJUSTMENT (ACA) FACTORS

A. Company shall maintain ACA accounts for each of its North, South, and NW Systems, which shall be credited or debited by the amount of any gas cost recovery revenue in excess of or below the actual cost of natural gas purchased and distributed for sale to customers in each of its Missouri service areas. Included in these ACA accounts will be all TOP, TC, and Pipeline Refunds. Such amounts shall be debited or credited to the ACA account in the month received or paid, and shall include interest as part of the overall ACA interest calculation. If challenged, Company has the burden to prove that all costs included in the ACA were prudently incurred and appropriately allocated to classes.

All similar account balances shall be combined for the computation of the ACA to be filed with the scheduled PGA filing.

Any excess or deficit in total gas cost recovery shall be determined by a monthly comparison of the actual prudently incurred cost of natural gas purchased by Company with the actual authorized as-billed revenues recovered by the Commission-approved PGA. The ACA factors shall include any interest calculated, as defined in Carrying Costs, Sheet No. 56. The ACA factors filed with the Commission shall not include any Company developed amounts related to unbilled revenues or unbilled gas costs.

B. The amounts of gas cost recovery revenue for each month shall be the product of that month's actual billed Ccf sales and the applicable authorized PGA factor(s) in effect during that same month.

C. For each twelve (12) month period ending with the August revenue month, the differences resulting from the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficit of gas cost recovery revenue for each of the Company's Systems. ACA factors shall be computed by dividing these cumulative balances by the estimated annualized and normalized sales volumes expected during the next ACA audit period. All actual ACA revenues recovered shall be debited or credited to the appropriate balance of the ACA account and any remaining balance shall be reflected in subsequent ACA factor computations.

D. The Company's system ACA factors shall be rounded to the nearest \$.00001 per Ccf and applied to billings commencing with the scheduled PGA revenue period. These ACA factors shall remain in effect until superseded by a subsequent ACA calculated according to this provision.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

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Canceling P.S.C. MO. No. 1

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

- E. Revenues received that are attributable to any non-permanent assignment of capacity under the transportation service schedules will be credited to the appropriate system ACA accounts. This credit shall be the greater of the maximum rate as published in the interstate pipeline's tariff applied to the assigned volumes or actual revenues received from the assignment. Also, all revenues collected which are attributable to the Daily Balancing Charge, Daily Out-of Balance Charge, Monthly Cash-Out Charge, Unauthorized Delivery Charge, and the Monthly Balancing Service charges shall be credited to the respective system ACA accounts.
- F. Any refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be returned to the Company's appropriate customer classes unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation effective September 1, 2007.

III. CARRYING COSTS (EFFECTIVE SEPTEMBER 1, 2007)

For each month during the ACA period and for each month thereafter, interest at a simple rate equal to the prime bank lending rate, as published in the Wall Street Journal on the first business day of the following month, minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed work papers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

Initially, monthly interest shall be credited as described above based upon the average of the ending balance determined from the monthly ACA balance ending August 31, 2007 and the monthly ACA balance ending September 30, 2007.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

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Canceling P.S.C. MO. No. 1

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

IV. REFUND FACTORS

The Company shall maintain a Refund account until the month ended August 31, 2007. The treatment of any refund balance remaining at that time is described in Section II, Part F of the Company's tariffs (sheet 56).

A separate refund factor shall be computed for each of the Company's systems, and for each PGA rate classification. Any refunds the Company received in connection with natural gas services purchased, together with interest included in such refunds, will be refunded to the Company's applicable customers, unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation. The updated refund factor will be based on projected volumes for the period from the implementation date to November 1.

The refund factors shall be calculated in accordance with the following:

A. Firm Customers:

The portion of the refund allocated to the Firm customers and received from the applicable wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccfs to be sold in the succeeding twelve (12) months to Company's regular firm sales customers. The resulting per Ccf factor, rounded to the nearest \$.00001 per Ccf, shall be applied as a credit to each firm sales customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each customer in each billing period.

The length of the refund period shall generally be twelve (12) months, with any over/under payment rolling into the next PGA Filing. Company shall add interest to the balance of refunds received from its suppliers remaining to be distributed to its firm customers. The interest shall be calculated at six (6) percent simple interest compounded annually. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by Company shall be included in determining the per-Ccf refund rate to be applied to bills pursuant to the above paragraphs.

B. Interruptible Customers:

The portion of the refund allocated to interruptible sales customers and received from the wholesale supplier, including interest paid by the supplier, shall be included in the next scheduled or unscheduled PGA filing. Where the amount allocated to interruptible customers includes supplier refunds resulting from more than one proceeding, a single refund period may be selected for the computation of the refund amounts due interruptible customers, whereby this period would most nearly correspond to the period of the proceeding during which the greater portion of the refund was generated. The amount to be refunded to each interruptible customer shall be computed by dividing

DATE OF ISSUE: August 9, 2007
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EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

the respective Ccf sales for each interruptible customer during the refund period by the total interruptible Ccf sales during the same refund period, and then multiplying by the amount allocated to the interruptible class. The amount so computed shall be refunded by a single payment to each customer within 30 days after the approval of the Annual PGA filing.

C. Transportation Customers:

Where Company receives refunds of TOP or TC amounts from its pipeline supplier(s) or transporter(s) it shall allocate the applicable portion of the total refund to transportation customers. Such refunds are the only refunds available to transportation customers. The refunding shall be accomplished in the same manner as TOP and TC refunding for interruptible customers. Company may deduct the amount of any delinquent bill or bad debt before making payment to Firm, Interruptible or Transportation customers.

Refund balances (debit or credit) shall be retained until such time as subsequent refunds are received from Company's supplier(s) and such balances shall be added to or deducted from such new refund before distribution to customers.

Company shall file Refund factor adjustments in the Annual Filing. Company shall also file a reconciliation of its refund account at the same time as its annual ACA filing.

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No. 1

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V. TAKE-OR-PAY (TOP) FACTORS

A. Company shall maintain a separate Take-or-Pay (TOP) account for each of the Company's systems, which shall contain fixed FERC approved charges paid by Company to its wholesale supplier(s) or transporter(s). TOP charges shall be recovered on a per Ccf basis from the retail sales customers and from transportation service customers. Retail sales customers shall be billed by applying the per Ccf TOP factor included in Company's Total PGA factor and transportation customers shall be billed the same per Ccf TOP factor for each unit transported. TOP charges may be waived for certain customers consistent with the provisions contained in the Special Transportation Contract Rate, Sheet No. 39.

- 1. Company shall file proposed TOP factors and prior year TOP reconciliation for each of its Systems with its Annual ACA filing. The reconciliation shall consist of the comparison of the actual as-billed TOP cost incurred during the ACA period with the recovery of the TOP costs during the ACA period. A proposed factor for each System shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each customer in each monthly billing period.
2. The period over which each System's TOP factors are to be charged shall be in one year increments or more.
3. Each System's TOP account balances shall be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC approved TOP charges paid to its wholesale supplier(s) or transporter(s).
4. After the permanent cessation of billing of TOP settlement costs to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the Annual PGA Filing.
5. The Missouri Public Service Commission will review the reconciliation of each TOP account simultaneously with the annual PGA Filing

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

VI. TRANSITION COSTS (TC) FACTORS

Company shall maintain a separate Transition Cost (TC) account for each of the Company's Systems, which shall contain prudently incurred fixed FERC approved TC charges paid to Company's wholesale supplier(s) or transporter(s). TC charges will be recovered on a per Ccf basis from the retail sales customers and from transportation service customers. Retail sales customers will be billed by applying the per Ccf TC factor included in each of the Company System's Total PGA factor times each customer's billed sales, and transportation customers will be billed the per Ccf TC factor for the applicable Company System times each unit transported. TC charges may be waived for certain customers consistent with the provisions contained in the Special Transportation Contract Rate, Sheet No. 39. The TC factor shall be calculated and reported in accordance with the following:

- A. Company shall file annually, simultaneously with its Annual ACA filing, proposed TC factors and prior year TC reconciliation for each System. The reconciliation shall consist of the comparison of the actual as-billed TC amounts incurred during the ACA period with the recovery of the TC amounts during the ACA period. A proposed factor for each System shall be determined by dividing the TC account balance plus an estimated annualized figure representing monthly TC payments due over the succeeding twelve (12) months by the estimated total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each customer in each monthly billing period;
B. The period over which each of the TC factors are to be charged shall be in increments of one year or more.
C. Each of the System's TC account balances shall be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for the retail sales customers and each unit transported for transportation service customers and all prudently incurred fixed FERC approved TC charges paid to its wholesale supplier(s) or transporter(s);
D. After the permanent cessation of billing of TC charges to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the next Annual ACA Filing.
E. The Missouri Public Service Commission will review the reconciliation of each TC account simultaneously with the annual ACA Filing.

DATE OF ISSUE: August 9, 2007 CANCELLED EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President October 16, 2020

Missouri Public Service Commission
GN-2021-0039; YG-2021-0061; YG-2021-0026

FILED
Missouri Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 15th Revised Sheet No. 62
 Canceling P.S.C. MO. No. 2 14th Revised Sheet No. 62

EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.36718	\$0.36718	\$0.36718
Actual Cost Adjustment	\$(0.04410)	\$(0.04410)	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.32308	\$0.32308	\$0.36718

DATE OF ISSUE: November 4, 2019
 ISSUED BY: Sheri Richard
 Director, Rates and Regulatory Affairs

EFFECTIVE DATE: December 4, 2019

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission
 GR-2020-0124; YG-2020-0074

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 14th Revised Sheet No. 62
 Canceling P.S.C. MO. No. 2 13th Revised Sheet No. 62

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.43316	\$0.43316	\$0.43316
Actual Cost Adjustment	\$(0.03470)	\$(0.03470)	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.39846	\$0.39846	\$0.43316

DATE OF ISSUE: November 2, 2018
 ISSUED BY: Jill Schwartz
 Senior Manager, Rates and Regulatory Affairs

EFFECTIVE DATE: December 1, 2018

CANCELLED
 December 4, 2019
 Missouri Public
 Service Commission
 GR-2020-0124; YG-2020-0074

FILED
 Missouri Public
 Service Commission
 GR-2019-0124; YG-2019-0075

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 13th Revised Sheet No. 62
 Canceling P.S.C. MO. No. 2 12th Revised Sheet No. 62

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.52284	\$0.52284	\$0.52284
Actual Cost Adjustment	\$0.04377	\$0.04377	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.56661	\$0.56661	\$0.52284

DATE OF ISSUE: November 3, 2017
 ISSUED BY: Christopher D. Krygier
 Director, Rates and Regulatory Affairs

EFFECTIVE DATE: December 01, 2017

CANCELLED
 December 1, 2018
 Missouri Public
 Service Commission
 GR-2019-0124; YG-2019-0075

FILED
 Missouri Public
 Service Commission
 GR-2018-0122; YG-2018-0055

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 12th Revised Sheet No. 62
 Canceling P.S.C. MO. No. 2 11th Revised Sheet No. 62

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.49824	\$0.49824	\$0.49824
Actual Cost Adjustment	\$0.02088	\$0.02088	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.51912	\$0.51912	\$0.49824

CANCELLED
 December 1, 2017
 Missouri Public
 Service Commission
 GR-2018-0122; YG-2018-0055

DATE OF ISSUE: November 1, 2016
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2016

FILED
 Missouri Public
 Service Commission
 GR-2017-0134; YG-2017-0065

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 11th Revised Sheet No. 62
 Canceling P.S.C. MO. No. 2 10th Revised Sheet No. 62

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.49624	\$0.49624	\$0.49624
Actual Cost Adjustment	\$(0.02012)	\$(0.02012)	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.47612	\$0.47612	\$0.49624

DATE OF ISSUE: October 30, 2015
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2015

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 10th Revised Sheet No. 62
 Canceling P.S.C. MO. No. 2 9th Revised Sheet No. 62

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.64516	\$0.64516	\$0.64516
Actual Cost Adjustment	\$(0.02273)	\$(0.02273)	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.62243	\$0.62243	\$0.64516

DATE OF ISSUE: October 31, 2014
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 17, 2014

CANCELLED
 November 16, 2015
 Missouri Public
 Service Commission
 GR-2016-0099; YG-2016-0111

FILED
 Missouri Public
 Service Commission
 GR-2015-0109; YG-2015-0198

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 9th Revised Sheet No. 62
 Canceling P.S.C. MO. No. 2 8th Revised Sheet No. 62

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.67015	\$0.67015	\$0.67015
Actual Cost Adjustment	\$0.(00414)	\$0.(00414)	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.66601	\$0.66601	\$0.67015

DATE OF ISSUE: October 24, 2013
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 07, 2013

CANCELLED
 November 17, 2014
 Missouri Public
 Service Commission
 GR-2015-0109; YG-2015-0198

Filed
 Missouri Public
 Service Commission
 GR-2014-0108; YG-2014-0192

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 8th Revised Sheet No. 62

Canceling P.S.C. MO.No. 2 7th Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.57868	\$0.57868	\$0.54563
Actual Cost Adjustment	\$0.01892	\$0.01892	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.59760	\$0.59760	\$0.54563

CANCELLED
November 07, 2013
Missouri Public
Service Commission
GR-2014-0108; YG-2014-0192

DATE OF ISSUE: October 31, 2012

EFFECTIVE DATE: November 14, 2012

ISSUED BY: Kelly S. Walters, Vice President

FILED
Missouri Public
Service Commission
GR-2013-0250; YG-2013-0210

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 7th Revised Sheet No. 62

Canceling P.S.C. MO.No. 2 6th Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.61744	\$0.61744	\$0.57930
Actual Cost Adjustment	\$<0.01971>	\$<0.01971>	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	<u>\$0.59773</u>	<u>\$0.59773</u>	<u>\$0.57930</u>

DATE OF ISSUE: October 21, 2011

EFFECTIVE DATE: November 4, 2011

ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
November 14, 2012
Missouri Public
Service Commission
GR-2013-0250; YG-2013-0210

Filed
Missouri Public
Service Commission
GR-2012-0122; YG-2012-0172

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 6th Revised Sheet No. 62

Canceling P.S.C. MO.No. 2 5th Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued) GAS
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Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.63985	\$0.63985	\$0.52356
Actual Cost Adjustment	\$<0.04321>	\$<0.04321>	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.59664	\$0.59664	\$0.52356

CANCELLED
November 04, 2011
Missouri Public
Service Commission
GR-2012-0122; YG-2012-0172

DATE OF ISSUE: October 19, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 02, 2010

FILED
Missouri Public
Service Commission
YG-2011-0209

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 5th Revised Sheet No. 62

Canceling P.S.C. MO.No. 2 4th Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued) GAS
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Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.70700	\$0.70700	\$0.55244
Actual Cost Adjustment	\$0.04528	\$0.04528	<\$0.00611>
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.75228	\$0.75228	\$0.54633

CANCELLED

November 2, 2010

Missouri Public

Service Commission

YG-2011-0209

DATE OF ISSUE: October 30, 2009

EFFECTIVE DATE: November 13, 2009

ISSUED BY: Kelly S. Walters, Vice President

FILED
Missouri Public
Service Commission
GR-2009-0397; YG-2010-0315

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 4th Revised Sheet No. 62

Canceling P.S.C. MO.No. 2 3rd Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.71688	\$0.71688	\$0.58679
Actual Cost Adjustment	\$0.04801	\$0.04801	\$0.01412
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.76489	\$0.76489	\$0.60091

DATE OF ISSUE: May 1, 2009
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 15, 2009

CANCELLED
November 13, 2009
Missouri Public
Service Commission
GR-2009-0397; YG-2010-0315

FILED
Missouri Public
Service Commission
GR-2009-0397; JG-2009-0768

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 3rd Revised Sheet No. 62
Canceling P.S.C. MO.No. 2 2nd Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.93057	\$0.93057	\$0.80573
Actual Cost Adjustment	\$0.04801	\$0.04801	\$0.01412
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.97858	\$0.97858	\$0.81985

CANCELLED
May 15, 2009
Missouri Public
Service Commission
GR-2009-0397; JG-2009-0768

DATE OF ISSUE: October 28, 2008 EFFECTIVE DATE: November 12, 2008
ISSUED BY: Kelly S. Walters, Vice President

FILED
Missouri Public
Service Commission
GR-2008-0368; YG-2009-0298

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 2nd Revised Sheet No. 62

Canceling P.S.C. MO.No. 2 1st Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$1.07200	\$1.07200	\$0.95987
Actual Cost Adjustment	\$0.02133	\$0.02133	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$1.09333	\$1.09333	\$0.95987

CANCELLED
November 12, 2008
Missouri Public
Service Commission
GR-2008-0368; YG-2009-0298

DATE OF ISSUE: May 22, 2008
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: June 06, 2008

FILED
Missouri Public
Service Commission

GR-2008-0368

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 1st Revised Sheet No. 62

Canceling P.S.C. MO.No. 2 Original Sheet No. 62

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the
South System

**PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS**

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.77200	\$0.77200	\$0.65987
Actual Cost Adjustment	\$0.02133	\$0.02133	\$0.00000
Refunds ¹	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.79333	\$0.79333	\$0.65987

DATE OF ISSUE: October 24, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 3, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 Original Sheet No. 62

Canceling P.S.C. MO.No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the
South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.92011	\$0.92011	\$0.82314
Actual Cost Adjustment	\$0.07475	\$0.07475	\$0.00000
Refunds ¹	\$(0.02148)	\$(0.02148)	\$(0.01905)
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.97338	\$0.97338	\$0.80409

¹ The refund factor includes the sales service portion of Kansas Ad Valorem refunds of \$689,586 plus interest.

CANCELLED
November 3, 2007
Missouri Public
Service Commission

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 15th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 14th Revised Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.36094	\$0.36094	\$0.36094
Actual Cost Adjustment	\$(0.01445)	\$(0.01445)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.34649	\$0.34649	\$0.36094

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: November 4, 2019
 ISSUED BY: Sheri Richard
 Director, Rates and Regulatory Affairs

EFFECTIVE DATE: December 4, 2019

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission
 GR-2020-0124; YG-2020-0074

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>14th</u>	Revised	Sheet No.	<u>63</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u>13th</u>	Revised	Sheet No.	<u>63</u>

**EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued) GAS
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Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.40870	\$0.40870	\$0.40870
Actual Cost Adjustment	\$0.04555	\$0.04555	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.45425	\$0.45425	\$0.40870

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: November 2 2018
 ISSUED BY: Jill Schwartz
 Senior Manager, Rates and Regulatory Affairs

EFFECTIVE DATE: December 1, 2018

CANCELLED
 December 4, 2019
 Missouri Public
 Service Commission
 GR-2020-0124; YG-2020-0074

FILED
 Missouri Public
 Service Commission
 GR-2019-0124; YG-2019-0075

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>13th</u>	Revised	Sheet No.	<u>63</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u>12th</u>	Revised	Sheet No.	<u>63</u>

**EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued) GAS
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Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.44620	\$0.44620	\$0.44620
Actual Cost Adjustment	\$0.08981	\$0.08981	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.53601	\$0.53601	\$0.44620

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: November 3, 2017
 ISSUED BY: Christopher D. Krygier
 Director, Rates and Regulatory Affairs

EFFECTIVE DATE: December 01, 2017

CANCELLED
 December 1, 2018
 Missouri Public
 Service Commission
 GR-2019-0124; YG-2019-0075

FILED
 Missouri Public
 Service Commission
 GR-2018-0122; YG-2018-0055

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 12th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 11th Revised Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.42705	\$0.42705	\$0.42705
Actual Cost Adjustment	\$0.06009	\$0.06009	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.48714	\$0.48714	\$0.42705

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
 December 1, 2017
 Missouri Public
 Service Commission
 GR-2018-0122; YG-2018-0055

DATE OF ISSUE: November 1, 2016
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2016

FILED
 Missouri Public
 Service Commission
 GR-2017-0134; YG-2017-0065

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 11th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 10th Revised Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.45814	\$0.45814	\$0.45814
Actual Cost Adjustment	\$0.04089	\$0.04089	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.49903	\$0.49903	\$0.45814

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 30, 2015
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2015

CANCELLED
 November 16, 2016
 Missouri Public
 Service Commission
 GR-2017-0134; YG-2017-0065

FILED
 Missouri Public
 Service Commission
 GR-2016-0099; YG-2016-0111

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 10th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 9th Revised Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.61633	\$0.61633	\$0.61633
Actual Cost Adjustment	\$0.04703	\$0.04703	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.66336	\$0.66336	\$0.61633

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>9th</u>	Revised	Sheet No.	<u>63</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u>8th</u>	Revised	Sheet No.	<u>63</u>

**EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.58437	\$0.58437	\$0.58437
Actual Cost Adjustment	\$0.13002	\$0.13002	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.71439	\$0.71439	\$0.58437

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 24, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 07, 2013

CANCELLED
November 17, 2014
Missouri Public
Service Commission
GR-2015-0109; YG-2015-0198

Filed
Missouri Public
Service Commission
GR-2014-0108; YG-2014-0192

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 8th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 7th Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.53598	\$0.53598	\$0.47398
Actual Cost Adjustment	\$0.11408	\$0.11408	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.65006	\$0.65006	\$0.47398

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
 November 07, 2013
 Missouri Public
 Service Commission
 GR-2014-0108; YG-2014-0192

DATE OF ISSUE: October 31, 2012
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 14, 2012

FILED
 Missouri Public
 Service Commission
 GR-2013-0250; YG-2013-0210

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 7th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 6th Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.58565	\$0.58565	\$0.50582
Actual Cost Adjustment	\$0.02002	\$0.02002	\$0.11731
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.60567	\$0.60567	\$0.62313

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 6th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 5th Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.59705	\$0.59705	\$0.43770
Actual Cost Adjustment	<\$0.02055>	<\$0.02055>	<\$0.13083>
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.57650	\$0.57650	\$0.30687

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
 November 04, 2011
 Missouri Public
 Service Commission
 GR-2012-0122; YG-2012-0172

DATE OF ISSUE: October 19, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 02, 2010

FILED
 Missouri Public
 Service Commission
 YG-2011-0209

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 5th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 4th Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.66111	\$0.66111	\$0.48921
Actual Cost Adjustment	<\$0.08422>	<\$0.08422>	\$0.03680
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.57689	\$0.57689	\$0.52601

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
 November 2, 2010
 Missouri Public
 Service Commission
 YG-2011-0209

DATE OF ISSUE: October 30, 2009
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 13, 2009

FILED
 Missouri Public
 Service Commission
 GR-2009-0397; YG-2010-0315

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 4th Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 3rd Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.76146	\$0.76146	\$0.60511
Actual Cost Adjustment	\$0.02858	\$0.02858	\$0.01287
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.79004	\$0.79004	\$0.61798

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: May 1, 2009
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 15, 2009

~~CANCELLED~~

November 13, 2009
 Missouri Public
 Service Commission
 GR-2009-0397; YG-2010-0315

FILED
 Missouri Public
 Service Commission
 GR-2009-0397; JG-2009-0768

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 3rd Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 2nd Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.90358	\$0.90358	\$0.74350
Actual Cost Adjustment	\$0.02858	\$0.02858	\$0.01287
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.93216	\$0.93216	\$0.75637

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
 May 15, 2009
 Missouri Public
 Service Commission
 GR-2009-0397; JG-2009-0768

DATE OF ISSUE: October 28, 2008
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 12, 2008

FILED
 Missouri Public
 Service Commission
 GR-2008-0368; YG-2009-0298

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 1st Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$1.11252	\$1.11252	\$0.92309
Actual Cost Adjustment	\$(0.01322)	\$(0.01322)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$1.09930	\$1.09930	\$0.92309

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
 November 12, 2008
 Missouri Public
 Service Commission
 GR-2008-0368; YG-2009-0298

DATE OF ISSUE: May 22, 2008
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: June 06, 2008 **FILED**

**Missouri Public
 Service Commission**

GR-2008-0368

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 63
 Canceling P.S.C. MO. No. 2 Original Sheet No. 63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.81252	\$0.81252	\$0.62309
Actual Cost Adjustment	\$(0.01322)	\$(0.01322)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.79930	\$0.79930	\$0.62309

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 24, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 3, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 63
 Canceling P.S.C. MO. No. 1 Sheet No. _____

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.92104	\$0.92104	\$0.73585
Actual Cost Adjustment	\$0.01038	\$0.01038	\$ -0-
Refunds	\$(0.00122)	\$(0.00122)	\$ -0-
TOP Factor	\$ -0-	\$ -0-	\$ -0-
TC Factor	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$ -0-</u>
Total PGA Per Ccf	\$0.93020	\$0.93020	\$0.73585

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
 November 3, 2007
 Missouri Public
 Service Commission

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. 1

Original

Sheet No. 64
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RESERVED FOR FUTURE USE
GAS

RESERVED FOR FUTURE USE

DATE OF ISSUE: August 9, 2007

ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission

EFFECTIVE DATE:

September 8, 2007

GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 15th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 14th Revised Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.33316	\$0.33316	\$0.33316
Actual Cost Adjustment	\$0.01776	\$0.01776	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.35092	\$0.35092	\$0.33316

DATE OF ISSUE: November 4, 2019
 ISSUED BY: Sheri Richard
 Director, Rates and Regulatory Affairs

EFFECTIVE DATE: December 4, 2019

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission
 GR-2020-0124; YG-2020-0074

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 14th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 13th Revised Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.37031	\$0.37031	\$0.37031
Actual Cost Adjustment	\$(0.03128)	\$(0.03128)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.33903	\$0.33903	\$0.37031

DATE OF ISSUE: November 2, 2018
 ISSUED BY: Jill Schwartz
 CANCELLED
 December 4, 2019
 Missouri Public
 Service Commission
 GR-2020-0124; YG-2020-0074

EFFECTIVE DATE: December 1, 2018

FILED
 Missouri Public
 Service Commission
 GR-2019-0124; YG-2019-0075

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 13th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 12th Revised Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.40224	\$0.40224	\$0.40224
Actual Cost Adjustment	\$(0.04891)	\$(0.04891)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.35333	\$0.35333	\$0.40224

DATE OF ISSUE: November 3, 2017
 ISSUED BY: Christopher D. Krygier
 Director, Rates and Regulatory Affairs
 CANCELLED
 December 1, 2018
 Missouri Public
 Service Commission
 GR-2019-0124; YG-2019-0075

EFFECTIVE DATE: December 1, 2017

FILED
 Missouri Public
 Service Commission
 GR-2018-0122; YG-2018-0055

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 12th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 11th Revised Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.37904	\$0.37904	\$0.37904
Actual Cost Adjustment	\$(0.03367)	\$(0.03367)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	\$0.00000	\$0.00000	\$0.00000
Total PGA Per Ccf	\$0.34537	\$0.34537	\$0.37904

CANCELLED
 December 1, 2017
 Missouri Public
 Service Commission
 GR-2018-0122; YG-2018-0055

DATE OF ISSUE: November 1, 2016
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2016

FILED
 Missouri Public
 Service Commission
 GR-2017-0134; YG-2017-0065

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 11th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 10th Revised Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.38738	\$0.38738	\$0.38738
Actual Cost	\$(0.00910)	\$(0.00910)	\$0.00000
Adjustment	\$0.00000	\$0.00000	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
TC Factor	\$0.37828	\$0.37828	\$0.38738
Total PGA Per Ccf			

DATE OF ISSUE: October 30, 2015
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2015

CANCELLED
 November 16, 2016
 Missouri Public
 Service Commission
 GR-2017-0134; YG-2017-0065

FILED
 Missouri Public
 Service Commission
 GR-2016-0099; YG-2016-0111

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 10th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 9th Revised Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.54196	\$0.54196	\$0.54196
Actual Cost	\$(0.01495)	\$(0.01495)	\$0.00000
Adjustment	\$0.00000	\$0.00000	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
TC Factor	\$0.52701	\$0.52701	\$0.54196
Total PGA Per Ccf			

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 9th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 8th Revised Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.50973	\$0.50973	\$0.50973
Actual Cost Adjustment	\$0.06136	\$0.06136	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.57109	\$0.57109	\$0.50973

DATE OF ISSUE: October 24, 2013
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 07, 2013

CANCELLED
 November 17, 2014
 Missouri Public
 Service Commission
 GR-2015-0109; YG-2015-0198

Filed
 Missouri Public
 Service Commission
 GR-2014-0108; YG-2014-0192

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 8th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 7th Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.45724	\$0.45724	\$0.45724
Actual Cost Adjustment	\$0.06373	\$0.06373	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.52097	\$0.52097	\$0.45724

CANCELLED
 November 07, 2013
 Missouri Public
 Service Commission
 GR-2014-0108; YG-2014-0192

DATE OF ISSUE: October 31, 2012
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 14, 2012

FILED
 Missouri Public
 Service Commission
 GR-2013-0250; YG-2013-0210

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 7th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 6th Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.46503	\$0.46503	\$0.46503
Actual Cost Adjustment	\$0.05609	\$0.05609	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.52112	\$0.52112	\$0.46503

DATE OF ISSUE: October 21, 2011
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 4, 2011

CANCELLED
 November 14, 2012
 Missouri Public
 Service Commission
 GR-2013-0250; YG-2013-0210

Filed
 Missouri Public
 Service Commission
 GR-2012-0122; YG-2012-0172

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 6th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 5th Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.47569	\$0.47569	\$0.51251
Actual Cost Adjustment	\$0.00423	\$0.00423	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.47992	\$0.47992	\$0.51251

CANCELLED

November 04, 2011

Missouri Public

Service Commission

GR-2012-0122; YG-2012-0172

DATE OF ISSUE: October 19, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 02, 2010

FILED
 Missouri Public
 Service Commission
 YG-2011-0209

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 5th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 4th Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.50920	\$0.50920	\$0.56047
Actual Cost Adjustment	<\$0.02909>	<\$0.02909>	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.48011	\$0.48011	\$0.56047

CANCELLED
 November 2, 2010
 Missouri Public
 Service Commission
 YG-2011-0209

DATE OF ISSUE: October 30, 2009
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 13, 2009

FILED
 Missouri Public
 Service Commission
 GR-2009-0397; YG-2010-0315

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 4th Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 3rd Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.66358	\$0.66358	\$0.66358
Actual Cost Adjustment	\$0.06965	\$0.06965	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.73323	\$0.73323	\$0.66358

DATE OF ISSUE: May 1, 2009
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 15, 2009

~~CANCELLED~~

November 13, 2009
 Missouri Public
 Service Commission
 GR-2009-0397; YG-2010-0315

FILED
 Missouri Public
 Service Commission
 GR-2009-0397; JG-2009-0768

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 3rd Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 2nd Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.79676	\$0.79676	\$0.81057
Actual Cost Adjustment	\$0.06965	\$0.06965	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.86641	\$0.86641	\$0.81057

CANCELLED
 May 15, 2009
 Missouri Public
 Service Commission
 GR-2009-0397; JG-2009-0768

DATE OF ISSUE: October 28, 2008
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 12, 2008

FILED
 Missouri Public
 Service Commission
 GR-2008-0368; YG-2009-0298

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 1st Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$1.01794	\$1.01794	\$1.02125
Actual Cost Adjustment	\$(0.03387)	\$(0.03387)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.98407	\$0.98407	\$1.02125

CANCELLED
 November 12, 2008
 Missouri Public
 Service Commission
 GR-2008-0368; YG-2009-0298

DATE OF ISSUE: May 22, 2008
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: June 06, 2008 **FILED**
 Missouri Public
 Service Commission

GR-2008-0368

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 65
 Canceling P.S.C. MO. No. 2 Original Sheet No. 65

EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
 GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.71794	\$0.71794	\$0.72125
Actual Cost Adjustment	\$(0.03387)	\$(0.03387)	\$0.00000
Refunds	\$0.00000	\$0.00000	\$0.00000
TOP Factor	\$0.00000	\$0.00000	\$0.00000
TC Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
Total PGA Per Ccf	\$0.68407	\$0.68407	\$0.72125

DATE OF ISSUE: October 24, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 3, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 65
 Canceling P.S.C. MO. No. 1 Sheet No. _____

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW
 System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	\$0.75748	\$0.75748	\$0.80485
Actual Cost Adjustment	\$(0.01898)	\$(0.01898)	\$ -0-
Refunds	\$ -0-	\$ -0-	\$ -0-
TOP Factor	\$ -0-	\$ -0-	\$ -0-
TC Factor	\$ -0-	\$ -0-	\$ -0-
Total PGA Per Ccf	\$0.73850	\$0.73850	\$0.80485

CANCELLED
 November 3, 2007
 Missouri Public
 Service Commission

DATE OF ISSUE: August 9, 2007
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
 Missouri Public
 Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 66
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

TAX AND LICENSE RIDER
GAS

APPLICABLE

This rider is applicable to all of Company's gas rate schedules, except it shall not be applicable to revenues for service to the following revenue classifications as specifically required by governmental authorities having jurisdiction:

1. Municipal
2. Other Public Authorities
3. Interdepartmental
4. Industrial

All gross receipts taxes, franchise taxes, occupational taxes, license taxes and taxes of a similar nature imposed by a city, town, village, or other local governmental agency shall as herein provided be included as a separate item in the charges for gas service rendered to and for persons located within the limits of the city, town, village, or other local governmental agency's territory imposing such tax. This rider applies to the above stated taxes whether based on receipts, revenue, or income, or is a stated amount in dollars and cents.

A pro rata portion of such tax shall be included as a separate item in the customer's statement for service rendered and shall be calculated by applying thereto a percentage factor equivalent to the ratio of such tax to receipts or revenues on which tax may be applied for the same period.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 67
Canceling P.S.C. MO. No. 2 Original Sheet No. 67

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RESERVED FOR FUTURE USE
GAS

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CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: February 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: ~~March 14, 2013~~
February 26, 2013 FILED

Missouri Public
Service Commission
GT-2013-0395, JG-2013-0356

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 67
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**SMITHTON/OTTERVILLE SURCHARGE
GAS**

The Smithton/Otterville surcharge will be added to the bills of all customers accepting natural gas service from Company in the area described below.

- (1) The surcharge will continue until the required contribution in aid of construction has been received by Company. The surcharge will be subject to all rules and regulations governing the payment and collection of charges for gas service.
- (2) A surcharge of \$0.040 per Ccf will remain in effect for eighteen (18) years from the initial date of approval of a surcharge for this area. If the required contribution in aid of construction is recovered prior to eighteen (18) years from the initial date of approval then Company will file with the Public Service Commission to end the surcharge when the balance in the surcharge account is near zero. If the required contribution in aid of construction is not recovered within eighteen (18) years from the initial date of approval then Company will file with the Public Service Commission to extend the surcharge until the balance in the surcharge account is projected to be near zero.

All customers residing in the following areas of Cooper, Morgan and Pettis counties that receive natural gas service from the main extension as described in Case No. GA-92-269.

County	Township	Range	Sections
Cooper	46 North	19 West	33 - 34
Cooper	45 North	19 West	3 - 6
Morgan	45 North	19 West	7-10, 17, 18
Pettis	45 North	20 West	1 – 17
Pettis	45 North	21 West	1
Pettis	46 North	20 West	30-34
Pettis	46 North	21 West	25-27, 34-36

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
February 26, 2013
Missouri Public
Service Commission
GT-2013-0395, JG-2013-0356

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>68</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>68</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: Sedalia, Missouri and Surrounding Rural Areas

**RESERVED FOR FUTURE USE
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CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 **FILED**

**Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 68
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

EXPERIMENTAL LOW INCOME PROGRAM
("ELIP")

APPLICATION

This Experimental Low Income Program (ELIP) is available for service billed under Schedule RS-N&S, Residential Service, to qualified natural gas space heating customers. The ELIP will provide participants with a fixed credit on their monthly bill (ELIP Credit). Customers participating in the ELIP program shall receive the credit during the months of November through March. This program was approved by the Missouri Public Service Commission in Case No. GR-2004-0072.

DEFINITIONS

Qualified Customer – An Empire customer receiving service under Schedule RS-N&S whose annual income is verified, by Missouri Valley Community Action Agency (MVCAA), as no greater than 125 percent of the Federal Poverty Level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ELIP application form for the ELIP credit.

Participant – An applicant who agrees to the terms of the ELIP and is designated as a qualified customer by MVCAA.

Program Funding – Annual funding for the Weatherization and Low Income Programs is based on the Unanimous Stipulation and Agreement in Case No. GR-2004-0072. A total of \$135,000 will be funded by Company annually in the following programs:

- \$78,500 will be used to fund system-wide experimental weatherization assistance, to be administered in a manner consistent with the federal Weatherization Assistance Program, and the entire annual funding amount is to be allocated pro rata to all of Company's service territories through the Missouri Department of Natural Resources weatherization service providers.
- \$7,500 will be used for experimental commercial energy audits.
- \$24,000 will be used for weatherization for ELIP program participants in the Sedalia area.
- \$25,000 will be used to fund an experimental rate discount with two tiers of credits for Company's residential gas customers in the areas served by MVCAA with incomes in the range of 0% to 125% of the Federal Poverty Level.

Agency – The social services agency serving the Sedalia, Missouri service territory that qualifies and assists ELIP customers pursuant to agreement between Company and the Agency.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 69
Canceling P.S.C. MO. No. 2 Original Sheet No. 69

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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GAS

RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 **FILED**
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 69
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: Sedalia, Missouri and Surrounding Rural Areas

**EXPERIMENTAL LOW INCOME PROGRAM
("ELIP")**

AVAILABILITY

Service under this rate schedule shall be available to qualified ELIP program participants in the Sedalia, Missouri service territory who satisfy the following eligibility requirements:

1. Participant must be a Company residential customer receiving service under the RS-N&S rate schedule, who has been weatherized in the past 3 years, or agrees to be weatherized, under the Federal Low Income Weatherization Assistance Program (LIWAP) program
2. Participant's annual household income must be verified initially, and annually thereafter, as no more than 125 percent of the Federal Poverty Level.
3. For purposes of determining the level of the ELIP credit to be received, the participants will be categorized as follows:
 - a. Group A – participants whose annual income has been verified as being from 0 to 50 percent of Federal Poverty Level.
 - b. Group B – participants whose annual income has been verified as being from 51 to 125 percent of the Federal Poverty Level.
4. Participants who have outstanding arrearages shall enter into special payment agreements through which the arrearages shall be paid monthly, in an amount mutually agreed upon by both the participants and Company, not to exceed \$20/month. This payment agreement will be considered a deferred payment agreement for purposes of R-31-6.09 A.
5. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the participants name, street address or telephone number.
6. Any provision of the Company's Rules and Regulations applicable to the Company's residential customer will also apply to ELIP customers.

ENERGY ASSISTANCE

1. Participants who have not previously completed an application for a Low Income Home Energy Assistance Program ("LIHEAP") grant agree to apply for a LIHEAP grant when such grants become available. Company, through the Agencies, shall assist ELIP participants with completion of LIHEAP application forms when such assistance is required.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company, including the LIWAP weatherization program administered by MVCAA.

CREDIT AMOUNT

Participants will receive the ELIP credit each month during the months of November to March, as long as the participant continues to meet the ELIP eligibility requirements.

Up to 120 participants shall receive the ELIP credit in the following amounts, not to exceed the participant's monthly utility bill:

- Group A – \$60 per month
- Group B – \$40 per month

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 70
Canceling P.S.C. MO. No. 2 Original Sheet No. 70

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 70
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: Sedalia, Missouri and Surrounding Rural Areas

**LOW INCOME PROGRAM
("ELIP")**

DISCONTINUANCE AND REINSTATEMENT:

Company may discontinue a participant’s ELIP credit for any of the following reasons:

1. If Company, through MVCAA, determines that the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to Company asking that the ELIP be discontinued.
3. If the participant does not conform to Company’s rules and regulations as approved by the Missouri Public Service Commission, and as a result, the participant has Schedule RS-M service discontinued by the Company.

Reinstatement of the ELIP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ELIP CREDIT:

Providing incorrect or misleading information to obtain the ELIP credit shall constitute a misapplication of the ELIP credit. If this occurs, the Company may discontinue the ELIP credit and re-bill the account for the amount of all ELIP credits received by the participant, at which time the Company will also return to MVCAA the ELIP credits collected on this customer. Failure to reimburse the Company for the misapplication of the ELIP credits may result in termination of customer’s gas service pursuant to the Company’s rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company’s rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS:

The ELIP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program. The Company will notify MVCAA of participants that become disqualified from the program. MVCAA will notify the Company of applicant qualification to the program by the 15th day of each month during the months of November through March. If a participant leaves the program, he/she must reapply for qualification through MVCAA, and MVCAA must notify the Company before credits will be issued to such participants. If a program participant moves to another premise in Sedalia, he/she will be considered disqualified from the program until MVCAA designates such customer as a qualified participant.

The Company will track the use of the program funds. If the \$25,000 in program funding is expended in any calendar year for subsidy credits or program administration, Company will not be obligated to provide additional program funding. The costs of administering the program, including those costs charged by MVCAA, up to 3% of the annual funding, shall be paid from the program funds.

Participation may be limited so that the projected expenditures of the program should equal the projected revenue from the program funds. The program will not be limited to fewer than 50 participants in Group A and 50 participants in Group B. ELIP credits will not be prorated between monthly bills.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>71</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u> </u>	Original	Sheet No.	<u>71</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: Sedalia, Missouri and Surrounding Rural Areas

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CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 71
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

EXPERIMENTAL LOW INCOME PROGRAM
("ELIP")

The Company will gather and maintain individual participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of this program, and will provide such data to the Missouri PSC Staff and Office of Public Counsel in May of each year or in response to data requests in the Company's next rate or complaint case. Any data collected by MVCAA on participant household characteristics, such as equipment saturations or efficiencies, occupancy, energy use patterns, and adoption of energy savings actions will be shared with the Company for internal evaluation purposes.

The Company shall make non-confidential data, as well as any and all internal and external program evaluations that are conducted, available to Missouri PSC Staff and Office of Public Counsel upon request.

Pursuant to a Stipulation and Agreement in Case No. GR-2004-0072, this program may be evaluated in the Company's next rate or complaint case.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 71.a
Canceling P.S.C. MO. No. 2 Original Sheet No. 71.a

EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 71.a
Canceling P.S.C. MO. No. _____ Sheet No. _____

**EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802**

FOR: Sedalia, Missouri and Surrounding Rural Areas

**EXPERIMENTAL LOW INCOME PROGRAM
WEATHERIZATION VARIANCE**

PURPOSE:

This Variance (Variance) to The Empire District Gas Company ("Empire" or "Company") Weatherization Program (Sheet Nos. 68-71) is intended to enhance weatherization of qualified Customers' homes and subsequently reduce their energy usage. This Variance will assist Local Social Agencies to carry out the Weatherization Program in accordance with the Federal American Recovery and Reinvestment Act ("ARRA") of 2009. The ARRA enhances the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources ("DNR"), Energy Center ("EC"). The ARRA greatly expands the Federal funding available to LIWAP and increases the average expenditure to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for the 2009 Weatherization Program ("Program") weatherization funds as specified in DESCRIPTION.

Empire's participation in this Program is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. GR-2004-0072. Funds spent using this Variance will be considered as funds spent for the Weatherization Program.

AVAILABILITY:

Weatherization provided to eligible Customers will be enhanced beyond what is provided under the current Program as a result of the ARRA and this Variance.

ADMINISTRATION:

The Program will continue to be administered by the Agencies in the Weatherization Program. The funding under the Variance is available to the Agencies that qualify and assist Customers under the LIWAP.

TERM:

This Variance will start on the effective date of this tariff and continue through December 31, 2009.

DESCRIPTION:

Agencies that administer the LIWAP may use the Variance funds for expenditures categorized below. Expenditures must include notation of the appropriate category.

- I. Equipment
 - a. Blower Door
 - b. Combustion Gas Detector
 - c. Carbon Monoxide/Combustion Gas Monitor
 - d. Infrared Camera
 - e. Vehicles/Trailers
 - f. Insulation Blowers
 - g. Hand Tools

- II. Workforce

- III. Training
 - a. Basic Weatherization
 - b. Building Performance Institute Training
 - c. Whole House Protocol
 - d. Lead Safe

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

Filed
Missouri Public
Service Commission
JG-2009-0698

DATE OF ISSUE: March 30, 2009
ISSUED BY:

EFFECTIVE DATE: April 29, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. 71.b
Canceling P.S.C. MO. No. 2 Original Sheet No. 71.b

EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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RESERVED FOR FUTURE USE

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 71.b
Canceling P.S.C. MO. No. _____ Sheet No. _____

**EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802**

FOR: Sedalia, Missouri and Surrounding Rural Areas

**EXPERIMENTAL LOW INCOME PROGRAM
WEATHERIZATION VARIANCE**

DESCRIPTION (Continued):

- IV. Administration
 - a. Administrative Support Staff
 - b. Office Equipment
 - c. Office Furniture

- V. Space Needs
 - a. Office Space
 - b. Storage Space

- V. Outreach to Eligible Customers

Empire will review all expenditures for appropriateness and reasonableness.

DEFINITIONS:

Program – Empire Weatherization Program described in Tariff Sheets Nos. 68-71.

LIWAP – Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC).

Agency – A Local Social Agency that is a DNR-EC subcontractor which provides the LIWAP in an area of the state.

FUNDING:

The total amount of the Variance funds will be defined in the agreement between the Company and the Agency. The total of the grants will not exceed the weatherization allocation for 2009.

Roll-over grants under the Weatherization Program will remain available to the Agencies under the guidance of the LIWAP and Tariff Sheet Nos. 68-71.

REPORTING AND EVALUATION:

Agencies that administer funds under the Variance will submit a monthly report(s) to Empire and EC. Each report will provide an accounting of the funds received and spent during the Variance term. The report will include the following information for each participating Agency:

- a. Funds provided by Empire and spent on each of the categories defined above;
- b. Homes weatherized for the Company’s Customers;
- c. Number of weatherization jobs completed; and
- d. Number of weatherization jobs “in progress” at the end of the Variance.

At the end of the Variance Term the Company and EC will provide a report that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Commission Staff and Public Counsel.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

Filed
Missouri Public
Service Commission
JG-2009-0698

DATE OF ISSUE: March 30, 2009
ISSUED BY:

EFFECTIVE DATE: April 29, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 72
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

RIGHT-OF-WAY
SCHEDULE ROW

The Company shall track costs related to Right-of-Way (ROW) clearing (i.e. vegetation clearing, erosion control and pipeline identification/markings). A regulatory asset or liability shall result from the difference of the costs actually annually incurred and the target annual budget of \$106,000. This "tracker" shall create a regulatory asset or liability to track the difference between the amount spent and the target annual budget amount. If, at the time of its next general rate proceeding, the Company has reflected a net regulatory asset for this item on its books, the Company will not request recovery of it in rates. If, at the time of its next general rate proceeding, the Company has reflected a net regulatory liability for this item on its books, any party to that proceeding may request that such regulatory liability be reflected in rates, using an amortization period of five years, and the Company will support such a request.

EDG will submit an annual report to the Commission Staff detailing the number of miles of pipeline cleared, the cost per mile to clear the pipeline and the annual amount expended on its ROW clearing activities.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. R-1
 Canceling P.S.C. MO. No. 2 1st Revised Sheet No. R-1

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

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GAS

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CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

DATE OF ISSUE: July 25, 2014
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

FILED
 Missouri Public
 Service Commission
 JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-1
Canceling P.S.C. MO. No. 2 Original Sheet No. R-1

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
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DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. 1

Original

Sheet No. R-1
Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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GAS

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DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-2
 Canceling P.S.C. MO. No. 2 Original Sheet No. R-2

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
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CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-2
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>2nd</u>	Revised	Sheet No.	<u>R-3</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>R-3</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

1. DEFINITIONS

- A. Bill means a written demand including if agreed to by the customer and the utility an electronic demand for payment for service and the taxes and franchise fees related to it.
- B. Billing period means a normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days for a monthly billed customer except for initial, corrected or final bills.
- C. Commission means the Missouri Public Service Commission.
- D. Company means The Empire District Gas Company.
- E. Complaint means an informal or formal complaint under Commission Rule 4 CSR 240-2.070 and Section 6.08 of these Rules.
- F. Corrected Bill means any bill issued for a previously rendered bill.
- G. Credit Score means a score, grade, or value that is derived by using data from a nationally known commercial credit source that uses data from a credit history model developed for the purpose of grading or ranking credit report data.
- H. Customer means a person or legal entity responsible for payment for service except one denoted as a guarantor.
- I. Cycle billing means a system which results in the rendition of bills to various customers on different days of a month.
- J. Delinquent charge means a charge for utility service remaining unpaid at least twenty-one (21) days from the rendition of the bill by Company.
- K. Delinquent date means the date stated on a bill, which shall be at least twenty-one (21) days from the rendition date of the bill, after which Company may assess an approved late payment charge in accordance with Company's tariff on file with the Commission.
- L. Deposit means money paid in advance to Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.
- M. Discontinuance of service or discontinuance means a cessation of service not requested by a customer.
- N. Due date means the date stated on a bill when the charge is considered due and payable.
- O. Electronic Bill (ebill) means a bill delivered to an electronic address selected by the customer that can be viewed on a computer screen.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-3
Canceling P.S.C. MO. No. 2 Original Sheet No. R-3

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

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- L. Due date means the date stated on a bill when the charge is considered due and payable.
- M. Electronic Bill (ebill) means a bill delivered to an electronic address selected by the customer that can be viewed on a computer screen
- N. Estimated bill means a charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.

DATE OF ISSUE: April 17, 2012
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 17, 2012

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

Filed
Missouri Public
Service Commission
EE-2012-0352; JG-2012-0604

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-3
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

1. DEFINITIONS

- A. Bill means a written demand for payment for service and the taxes and franchise fees related to it.
- B. Billing period means a normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days for a monthly billed customer except for initial, corrected or final bills.
- C. Commission means the Missouri Public Service Commission.
- D. Company means The Empire District Gas Company.
- E. Complaint means an informal or formal complaint under Commission Rule 4 CSR 240-2.070 and Section 6.08 of these Rules.
- F. Customer means a person or legal entity responsible for payment for service except one denoted as a guarantor.
- G. Cycle billing means a system which results in the rendition of bills to various customers on different days of a month.
- H. Delinquent charge means a charge remaining unpaid at least twenty-one (21) days from the rendition of the bill by Company.
- I. Delinquent date means the date stated on a bill, which shall be at least twenty-one (21) days from the rendition of the bill, after which Company may assess an approved late payment charge in accordance with Company's tariff on file with the Commission.
- J. Deposit means money paid in advance to Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.
- K. Discontinuance of service or discontinuance means a cessation of service not requested by a customer.
- L. Due date means the date stated on a bill when the charge is considered due and payable.
- M. Estimated bill means a charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.
- N. Extension agreement means a verbal agreement between Company and the customer extending payment for fifteen (15) days or less.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
May 17, 2012
Missouri Public
Service Commission
EE-2012-0352; JG-2012-0604

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>2nd</u>	Revised	Sheet No.	<u>R-4</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>R-4</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

1. DEFINITIONS (Continued)

- P. Estimated bill means a charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.
- Q. Final Bill means a bill rendered for services through the final date of service.
- R. Guarantee means a written promise from a Company approved third party to assume liability up to a specified amount for delinquent charges which might accrue to a particular customer.
- S. Initial bill means the first bill rendered by a utility for a customer's service.
- T. In dispute means any matter regarding a charge or service, which is the subject of an unresolved inquiry.
- U. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.
- V. Normal business hours means the hours of 8:00 a.m. to 5:00 p.m. Central Standard Time Monday through Friday, except Company observed holidays.
- W. Payment means cash, draft of good and sufficient funds or electronic transfer, offered by the Customer as compensation for services or products, as accepted by the Company for same.
- X. Payment Agreement means a payment plan entered into by a customer and the company,
- Y. Purchased gas adjustment clause means the adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.
- Z. Rendition of a bill means the date a bill is mailed, electronically delivered or hand delivered of a bill by Company to a customer.
- AA. Residential service means the provision of or use of a utility service for domestic purposes.
- BB. Settlement agreement means an agreement between a customer and Company which resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.
- CC. Tariff means a schedule of rates, services and rules approved by the Commission.
- DD. Termination of service or termination means a cessation of service requested by a customer.
- EE. Utility means a gas corporation as those terms are defined in Section 386.020, RSMo.
- FF. Utility charges means the rates for utility service and other charges authorized by the Commission.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014
FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-4
Canceling P.S.C. MO. No. 2 Original Sheet No. R-4

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

1. DEFINITIONS (Continued)

- O. Extension agreement means a verbal agreement between Company and the customer extending payment for fifteen (15) days or less.
- P. Guarantee means a written promise from a third party to assume liability up to a specified amount for delinquent charges which might accrue to a particular customer.
- Q. In dispute means any matter regarding a charge or service, which is the subject of an unresolved inquiry.
- R. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.
- S. Normal business hours means the hours of 8:00 a.m. to 5:00 p.m. Central Standard Time Monday through Friday, except Company observed holidays.
- T. Purchased gas adjustment clause means the adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.
- U. Rendition of a bill means the mailing, electronic delivery or hand delivery of a bill by Company to a customer.
- V. Residential service means the provision of or use of a utility service for domestic purposes.
- W. Settlement agreement means an agreement between a customer and Company which resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.
- X. Tariff means a schedule of rates, services and rules approved by the Commission.
- Y. Termination of service or termination means a cessation of service requested by a customer.
- Z. Utility means a gas corporation as those terms are defined in Section 386.020, RSMo.
- AA. Utility charges means the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

DATE OF ISSUE: April 17, 2012
ISSUED BY: Kelly S. Walters, Vice President
CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

EFFECTIVE DATE: May 17, 2012
Filed
Missouri Public
Service Commission
EE-2012-0352; JG-2012-0604

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-4
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

1. DEFINITIONS (Continued)

- O. Guarantee means a written promise from a third party to assume liability up to a specified amount for delinquent charges which might accrue to a particular customer.
- P. In dispute means any matter regarding a charge or service, which is the subject of an unresolved inquiry.
- Q. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.
- R. Normal business hours means the hours of 8:00 a.m. to 5:00 p.m. Central Standard Time Monday through Friday, except Company observed holidays.
- S. Purchased gas adjustment clause means the adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.
- T. Rendition of a bill means the mailing or hand delivery of a bill by Company to a customer.
- U. Residential service means the provision of or use of a utility service for domestic purposes.
- V. Settlement agreement means an agreement between a customer and Company which resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.
- W. Tariff means a schedule of rates, services and rules approved by the Commission.
- X. Termination of service or termination means a cessation of service requested by a customer.
- Y. Utility means a gas corporation as those terms are defined in Section 386.020, RSMo.
- Z. Utility charges means the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
May 17, 2012
Missouri Public
Service Commission
EE-2012-0352; JG-2012-0604

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-5
Canceling P.S.C. MO. No. 2 Original Sheet No. R-5

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

2. SERVICE AGREEMENTS

2.01 Applications for Service

- A. Before Company begins rendering any gas service, the person(s), firm, or corporation shall supply the information necessary to complete Company's Standard Application for Service. Such information may be supplied either in person in Company's office or by telephone. A separate application shall be made for each customer for each class of service at each metering point, and at each separate location. Areas separated by public streets or alleys shall be considered separate locations.
- B. Company shall not be required to commence supplying gas service to a customer, or if commenced, Company may discontinue such service, if at the time of application such customer or any member of his/her household (either having received substantial benefit and use of the previous gas service) is indebted to Company for the same class of gas service previously supplied at such premises or any other jointly occupied premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made. Connection of service prior to receiving any deposit which may be required under Section 2.04 of these Rules shall not invalidate Section 2.04.
- C. When the Company refuses to provide service to an applicant, it shall inform the applicant in writing, and shall maintain a record of the written notice.

1. Reasons for Refusal of Service:

The Company may refuse to provide service to an applicant for service for one or more of the following reasons:

- a. Failure to pay a delinquent account for the same class of service previously rendered by the Company or the Company's regulated affiliate to the applicant. The Company shall not be required to provide gas service if, at the time of application, there is an unpaid delinquent account, not in dispute, for service previously rendered by the Company at the same premises to the applicant's spouse, family member, or any other current occupant; or for service previously rendered by the Company at a different location to the applicant's spouse, family member, or any other occupant, if applicant also received substantial benefit from the previous gas service. The Company shall have the burden of proof to show that the applicant received substantial benefit and use of the service, or that the applicant is the legal guarantor, provided that such burden shall not apply if the applicant refuses to cooperate in providing or obtaining information the applicant has or should have regarding the applicant's residence history. The Company must have evidence under the terms of 4CSR 240-13.035 (2)(B)(1-4). This provision cannot be avoided by applicant's use of an alias or by substituting an application for service in the name of some other member of the household or any other person acting for or on behalf of the applicant as a device to escape payment of the applicant's unpaid obligation.
- b. Failure to comply with the terms and conditions of a settlement agreement or Commission Order entered with respect to service previously rendered by the Company to the applicant.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-5
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2. SERVICE AGREEMENTS

2.01 Applications for Service

- A. Before Company begins rendering any gas service, the person(s), firm, or corporation shall supply the information necessary to complete Company's Standard Application for Service. Such information may be supplied either in person in Company's office or by telephone. A separate application shall be made for each customer for each class of service at each metering point, and at each separate location. Areas separated by public streets or alleys shall be considered separate locations.
- B. Company shall not be required to commence supplying gas service to a customer, or if commenced, Company may discontinue such service, if at the time of application such customer or any member of his/her household (either having received substantial benefit and use of the previous gas service) is indebted to Company for the same class of gas service previously supplied at such premises or any other jointly occupied premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made. Connection of service prior to receiving any deposit which may be required under Section 2.04 of these Rules shall not invalidate Section 2.04.
- C. It is customer's responsibility to notify Company of any permanent changes in load characteristics or service requirements.

2.02 Term of Agreement

- A. Commencement of service by Company in conformance with the request of the customer and acceptance of service by the customer shall be considered as an agreement on the part of the customer to receive service under these Rules. In absence of a contract for service, the obligations of both parties shall continue on a month-to-month basis until terminated by mutual consent of Company and the customer.
- B. A reasonable time for cessation of service shall prevail when service is terminated.

2.03 Agreements Not Transferable

Gas service supplied under an agreement is for the customer's use within or upon the premises served and for the purpose designated in the agreement, and such agreement is not transferable without the written consent of Company.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-5a
Canceling P.S.C. MO. No. _____ Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

2.01 Applications for Service (Continued)

- c. Failure to post a deposit when applicable under the terms of 4 CSR 240-13.030.
- d. Misrepresentation of identity or facts for the purpose of obtaining the service or failure to provide proper identification upon request by the Company.
- e. As provided by State or Federal law.
- f. Documented violation of the rules and regulations of the Company.
- g. The Company may temporarily refuse service if the Company, due to inadequate facilities, cannot provide the requested service. The Company may refuse to provide service under this rule until adequate facilities can reasonably be made available by the Company and/or the applicant as appropriate.
- h. Violation of any other rules of the Company's Commission approved tariff, which adversely affects the safety of the customer or other persons, or the integrity of the Company's system.
- i. Hazards associated with the requested installation or equipment of the applicant.
- j. If the structure(s) is inappropriately located on Company rights of way or easements.
- j. Unauthorized use, interference, or diversion of the utility's service by the applicant, or by a previous owner or occupant who remains an occupant.
- k. Failure to permit inspection, maintenance, replacement, or meter reading of utility equipment. If the applicant does not provide access to the Company for such purposes, the Company shall provide notice to the applicant regarding its need for inspection, maintenance, replacement, or meter reading of utility equipment and shall maintain an accurate record of the notice provided.

2. Reasons Insufficient to Refuse Service:

The Company shall not refuse to provide service to an applicant for service for any of the following reasons:

- a. Failure of a previous occupant of the premises to pay a delinquent account unless previous occupant continues to reside with new applicant.
- b. Failure to pay the bill of another customer, unless the applicant who is seeking service received substantial benefit and use of the service to that customer, or unless the applicant is the legal guarantor for a delinquent bill.
- c. Failure to pay for non-utility merchandise or non-utility services purchased from or paid through the Company.
- d. Failure to pay a bill correcting a previous underbilling due to misapplication of rate schedules provided the applicant enters a settlement agreement pursuant to these rules.

3. Written Notification of Refusal to Provide Service:

When the Company refuses to provide service to an applicant for service, the Company shall inform the applicant in writing of: The notice shall include one of the following:

- a. Written notice by first class mail sent to the applicant; or
- b. Written notice delivered in hand to the applicant; or
- c. At least 2 phone call attempts reasonably calculated to reach the applicant.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-5b
Canceling P.S.C. MO. No. _____ Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

The notice or information provided shall contain the following information;

- a. The name and address of the applicant and the address where service is being requested
- b. How the applicant may comply with the requirements to have service connected.
- c. A phone number the applicant may call from the service location without incurring toll charges and the address of the Company prominently displayed where the applicant may make an inquiry.
- d. The phone number of the Public Service Commission.
- e. A statement in Spanish either –
 1. Advising the applicant that if they do not read English, to ask someone who does to translate the notice for them; or
 2. Advising the applicant to call the Company for assistance if the Company provides phone assistance in Spanish.

4. Notwithstanding any other provision of this rule, a utility may refuse to commence service temporarily for reasons of maintenance, health, safety, or a state of emergency until the reason for such refusal has been resolved.

D. It is customer's responsibility to notify Company of any permanent changes in load characteristics or service requirements.

2.02 Term of Agreement

A. Commencement of service by Company in conformance with the request of the customer and acceptance of service by the customer shall be considered as an agreement on the part of the customer to receive service under these Rules. In absence of a contract for service, the obligations of both parties shall continue on a month-to-month basis until terminated by mutual consent of Company and the customer.

B. A reasonable time for cessation of service shall prevail when service is terminated.

2.03 Agreements Not Transferable

Gas service supplied under an agreement is for the customer's use within or upon the premises served and for the purpose designated in the agreement, and such agreement is not transferable without the written consent of Company.

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-6
Canceling P.S.C. MO. No. 2 Original Sheet No. R-6

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.04 Deposits and Guarantees of Payment

- A. Prompt connection of service in advance of collection of a deposit from the customer shall not affect the requirement for such deposit by the customer where a deposit is required.
- B. Company may require a security deposit or other guarantee from new residential customers as a condition of service due to any of the following:
 - (1) The customer has outstanding with a utility providing the same type of service an unpaid bill which accrued within the last five (5) years and at the time of the request for service remains unpaid and not in dispute.
 - (2) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.
 - (3) The customer is unable to establish an acceptable credit rating. If the customer has insufficient credit history to determine a credit score, then the customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria:
 - (a) Owns or is purchasing a home.
 - (b) Is and has been regularly employed on a full-time basis for at least one (1) year.
 - (c) Has an adequate regular source of income.
 - (d) Can provide adequate credit references from a commercial credit source.
- C. Company may require a security deposit or other guarantee as a condition of continued or re-established service to any residential customer at a new or old location due to any of the following:
 - (1) The service of the customer has been discontinued by Company for nonpayment of a delinquent account not in dispute.
 - (2) In an unauthorized manner, the customer interfered with or diverted the service of Company situated on or about or delivered to the customer's premises.
 - (3) The customer has failed to pay an undisputed bill on or before the delinquent date for five (5) billing periods out of twelve (12) consecutive billing periods. The Company may not require a deposit from a customer if such customer has consistently made a payment for each month during the twelve (12) consecutive months, provided that each payment is made by the delinquent date; and each payment made is at least seventy five dollars (\$75), or twenty five percent (25%) of the total outstanding balance, provided that the outstanding balance is three hundred dollars (\$300) or less, or to any customer making payments under a payment plan previously arranged with the Company; or
 - (4) A non-residential Customer has failed to pay an undisputed bill on or before the delinquent date for two out of six (6) consecutive billing periods and
 - (5) Prior to requiring a customer to post a deposit under this Section, Company shall send the customer a written notice explaining Company's right to require a deposit or include such explanation with each written discontinuance notice.

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-8
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.04 Deposits and Guarantees of Payment (Continued)

- (2) The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the Wall Street Journal on the first business day in December of the prior year. Interest shall be either credited to the service account of the customer on an annual basis or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date Company has made a reasonable effort to return such deposit to the customer. This Rule shall not preclude Company from crediting interest upon each service account during one (1) billing cycle annually.
- (3) Upon discontinuance or termination of service other than for a change of service address, the deposit shall be credited, with accrued interest, to the utility charges on the final bill. The balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.
- (4) Upon satisfactory payment of all undisputed gas charges during the last twelve (12) months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit. Security deposits from nonresidential customers may be refunded by Company after the customer has established satisfactory credit for a minimum period of thirty-six (36) months.
- (5) Company shall maintain records, which show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid, and information to determine the earliest possible refund date.
- (6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless Company shows the existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of customer, date of payment, amount of payment, identifiable name, signature, and title of Company employee receiving payment, and statement of the terms and conditions governing the payment, retention, and return of deposits.

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-7
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.04 Deposits and Guarantees of Payment (Continued)

- D. Deposits for gas service assessed to residential customers under the provisions of Sections (C)(1) or (C)(3) of this Rule during the months of November, December, and January may, if the customer is unable to pay the entire deposit, be paid by installments over a six (6) month period.
- E. A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement, or other guarantees acceptable to Company may be required on all new nonresidential customers. A new nonresidential customer is a customer that is not currently receiving nonresidential service from Company at another location.
- F. A cash security deposit, surety bond, irrevocable letter of credit, expedited billing agreement or other guarantees acceptable to Company may be required as a condition of continued service to any existing nonresidential customer due to any of the following:
 - (1) The service of the customer has been discontinued by Company for nonpayment of a delinquent account not in dispute.
 - (2) The customer has failed to pay an undisputed bill before the delinquency date for two (2) billing periods out of twelve (12) consecutive billing periods or has had any checks returned for insufficient funds, excluding bank error.
 - (3) The customer has in an unauthorized manner interfered with or diverted the service.
 - (4) The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community.
 - (5) Misrepresentation of identity for the purpose of obtaining utility service.
 - (6) It has been indicated in a public medium that the customer is experiencing financial difficulties.
- G. A security deposit required pursuant to these Rules is subject to the following terms and conditions:
 - (1) A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12) month period at the service location or, in the case of a new customer, who is assessed a deposit under Section 2.04 (B) (3) of this Rule, one-sixth (1/6) of the estimated annual bill for utility charges at the requested service location.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-8
Canceling P.S.C. MO. No. 2 Original Sheet No. R-8

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**RULES AND REGULATIONS
GAS**

2.04 Deposits and Guarantees of Payment (Continued)

- (2) The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the Wall Street Journal on the last business day in December of the prior year. Interest shall be either credited to the service account of the customer on an annual basis or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date Company has made a reasonable effort to return such deposit to the customer. This Rule shall not preclude Company from crediting interest upon each service account during one (1) billing cycle annually.
- (3) Upon discontinuance or termination of service other than for a change of service address, the deposit shall be credited, with accrued interest, to the utility charges on the final bill. The balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.
- (4) Upon satisfactory payment of all undisputed gas charges during the last twelve (12) months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit. Security deposits from nonresidential customers may be retained by the Company as a guarantee of final bill. Only new customers taking service after the effective date of April 1, 2010 shall be subject to the requirement.
- (5) Company shall maintain records, which show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid, and information to determine the earliest possible refund date.
- (6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless Company shows the existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of customer, date of payment, amount of payment, identifiable name, signature, and title of Company employee receiving payment, and statement of the terms and conditions governing the payment, retention, and return of deposits.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-9
Canceling P.S.C. MO. No. 2 Original Sheet No. R-9

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.04 Deposits and Guarantees of Payment (Continued)

- (7) The Company shall not deprive a customer of a deposit return within five (5) years following the date that the customer is due for a deposit return, even though the customer may be unable to provide the original receipt; provided that the customer can produce adequate identification.
- (8) No deposit or guarantee or additional deposit or guarantee shall be required by Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability, or geographical area of residence.
- (9) Company shall provide means by which a residential Customer required to make a deposit may pay the deposit in installments unless:
 - (a) Applicant or Customer has in an unauthorized manner, interfered with, or diverted the same type of service within the last five years; or
 - (b) The Applicant or Customer has in an unauthorized manner interfered with, diverted, or used the service of the Company situated on or about or delivered to the premises; or
 - (c) A likelihood that the Applicant or Customer does not intend to pay for the service.
- H. In lieu of a deposit, Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.
- I. A guarantor shall be released upon satisfactory payment of all undisputed gas charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the payment of all undisputed charges or the resolution of a matter in dispute or unauthorized interference by the customer.
- J. Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

2.05 Discontinuance of Service

- A. Company may discontinue service to a residential customer for one (1) or more of the following reasons:
 - (1) Nonpayment of an undisputed delinquent charge.

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-9
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.04 Deposits and Guarantees of Payment (Continued)

- (7) Company shall provide means where a person entitled to a return of a deposit is not deprived of the deposit refund even though s/he may be unable to produce the original receipt for the deposit; provided, s/he can produce adequate identification to ensure that s/he is the customer entitled to refund of the deposit.
- (8) No deposit or guarantee or additional deposit or guarantee shall be required by Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability, or geographical area of residence.
- (9) In the event a residential customer applying for service is unable to make the full amount of a required deposit at one time, the customer may be permitted to make such deposit in up to three (3) consecutive monthly installments, unless Company can show a likelihood that the customer does not intend to pay the full amount of the deposit and the bills for gas service.
- H. In lieu of a deposit, Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.
- I. A guarantor shall be released upon satisfactory payment of all undisputed gas charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the payment of all undisputed charges or the resolution of a matter in dispute or unauthorized interference by the customer.
- J. Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

2.05 Discontinuance of Service

- A. Company may discontinue service to a residential customer for one (1) or more of the following reasons:
 - (1) Nonpayment of an undisputed delinquent charge.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-10
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.05 Discontinuance of Service (Continued)

- (2) Failure to post a required security deposit or guarantee.
 - (3) Unauthorized interference, diversion, or use of Company's service situated or delivered on or about the customer's premises.
 - (4) Failure to comply with the terms and conditions of a settlement agreement.
 - (5) Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purposes of inspection, meter reading, maintenance, or replacement. If Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
 - (6) Misrepresentation of identity for the purpose of obtaining utility service.
 - (7) Violation of any other Rules of Company approved by the Commission which adversely affects the safety of the customer or other persons, or the integrity of Company's delivery system.
 - (8) As provided by state or federal law.
- B. None of the following shall constitute sufficient cause for Company to discontinue service:
- (1) The failure of a customer to pay for merchandise, appliances, or services not subject to Commission jurisdiction as an integral part of the utility service provided by Company.
 - (2) The failure of the customer to pay for service received at a separate metering point, residence, or location. In the event of discontinuance or termination of service at a separate residential metering point, residence, or location, in accordance with these Rules, Company may transfer and bill any unpaid balance to any other residential service account of the customer, and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment, in accordance with this Rule.
 - (3) The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific devices under optional rate tariffs or provisions is not considered as a different class of service for the purpose of this Rule.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-11
Canceling P.S.C. MO. No. 2 Original Sheet No. R-11

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.05 Discontinuance of Service (Continued)

- (4) The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued:
 - (a) Received substantial benefit and use of the service, or
 - (b) Served as a guarantor for an account where service was discontinued or terminated and the account has an unpaid delinquent charge.
 - (5) The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user.
 - (6) The failure to pay a bill correcting a previous underbilling, whenever the customer claims an inability to pay the corrected amount, unless Company has offered the customer a payment arrangement equal to the period of underbilling.
- C. Subject to the requirements of these Rules, Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within thirty (30) business days after that. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the thirty (30) business day effective period of the notice, all notice procedures required by this Rule shall again be followed before Company may discontinue service.
- D. The notice of discontinuance shall contain the following information:
- (1) The name and address of the customer and the address, if different, where service is rendered.
 - (2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection.
 - (3) The date on or after which service will be discontinued unless appropriate action is taken.
 - (4) How a customer may avoid the discontinuance.
 - (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-11
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.05 Discontinuance of Service (Continued)

- (4) The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued:
 - (a) Received substantial benefit and use of the service, or
 - (b) Served as a guarantor for an account where service was discontinued or terminated and the account has an unpaid delinquent charge.
 - (5) The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user.
 - (6) The failure to pay a bill correcting a previous underbilling, whenever the customer claims an inability to pay the corrected amount, unless Company has offered the customer a payment arrangement equal to the period of underbilling.
- C. Subject to the requirements of these Rules, Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days after that. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all notice procedures required by this Rule shall again be followed before Company may discontinue service.
- D. The notice of discontinuance shall contain the following information:
- (1) The name and address of the customer and the address, if different, where service is rendered.
 - (2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection.
 - (3) The date on or after which service will be discontinued unless appropriate action is taken.
 - (4) How a customer may avoid the discontinuance.
 - (5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-12
Canceling P.S.C. MO. No. 2 Original Sheet No. R-12

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.05 Discontinuance of Service (Continued)

- (6) A telephone number the customer may call from the service location without incurring toll charges and the address of Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this Rule.
- E. Company shall not discontinue residential service pursuant to Section (A) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to Sections 4 CSR 240-13.045 (5) and (6) of Commission Rules and Section 6.06 (E) and (F) of these Rules that is currently the subject of a dispute pending with Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement. If Company inadvertently issues the notice, Company shall take necessary steps to withdraw or cancel the notice.
- F. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of Company's intent to discontinue shall be conspicuously posted in public areas of the building provided, however, that these notices shall not be required if Company is not aware that said structure is a single-metered multi-dwelling unit residential building. The notices shall include the date on or after which discontinuance may occur, and advise of tenant rights pursuant to Section 441.650, RSMo. Company shall not be required to provide notice in individual situations where safety of employees is a consideration.
- G. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building where each unit is individually metered at which a single customer is responsible for payment for service in all units in the building, or at a residence in which the occupant using gas service is not Company's gas customer, Company shall give the occupant(s) a written notice of its intent to discontinue service provided, however, that this notice shall not be required unless one (1) occupant has advised Company, or Company is otherwise aware that s/he is not the customer.
- H. In the case of a multi-dwelling unit residential building where each unit is individually metered and the Company seeks to discontinue service for any lawful reason to at least one (1) but not all of the units in the building, and access to a meter that is subject to discontinuance is restricted, such as where the meter is located within the building, the Company may send written notice to the owner/landlord of the building or the owner/landlord's agent (owner) requesting the owner to make arrangements with the Company to provide access to such meter(s). If within ten (10) days of receipt of the notice, the owner fails to make reasonable arrangements to provide the Company access to such meter(s) within thirty (30) days of the date of the notice, or if the owner fails to keep such arrangements, the Company shall have the right to gain access to its meter(s) for the purpose of discontinuing utility services the owner's expense. Such expense may include, but shall not be limited to costs to pursue court-ordered access to the building, such as legal fees, court costs, sheriff's law enforcement fees, security costs, and locksmith charges.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014
FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-12
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.05 Discontinuance of Service (Continued)

- (6) A telephone number the customer may call from the service location without incurring toll charges and the address of Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this Rule.
- E. Company shall not discontinue residential service pursuant to Section (A) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to Sections 4 CSR 240-13.045 (5) and (6) of Commission Rules and Section 6.06 (E) and (F) of these Rules that is currently the subject of a dispute pending with Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement. If Company inadvertently issues the notice, Company shall take necessary steps to withdraw or cancel the notice.
- F. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of Company's intent to discontinue shall be conspicuously posted in public areas of the building provided, however, that these notices shall not be required if Company is not aware that said structure is a single-metered multi-dwelling unit residential building. The notices shall include the date on or after which discontinuance may occur, and advise of tenant rights pursuant to Section 441.650, RSMo. Company shall not be required to provide notice in individual situations where safety of employees is a consideration.
- G. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building where each unit is individually metered at which a single customer is responsible for payment for service in all units in the building, or at a residence in which the occupant using gas service is not Company's gas customer, Company shall give the occupant(s) a written notice of its intent to discontinue service provided, however, that this notice shall not be required unless one (1) occupant has advised Company, or Company is otherwise aware that s/he is not the customer.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-13
Canceling P.S.C. MO. No. 2 Original Sheet No. R-13

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.05 Discontinuance of Service (Continued)

The Company's right to collect the costs for entry to its meter will not be permitted if the Company fails to meet the obligation to keep the access arrangements agreed upon between the owner and the Company. Notice by the Company under this section shall inform owner (a) of the Company's need to gain access to its meter(s) to discontinue utility service to one (1) or more tenants in the building, and (b) of the owner's liability in the event that owner fails to make or keep access arrangements. The notice shall state the Company's normal business hours. The Company shall render one (1) or more statements to the owner for any amounts due to the Company under this section. Any such statement shall be payable by the delinquent date stated thereon, and shall be subject to late payment charges at the same rate provided in the Company's tariff pertaining to general residential service.

- I. In the case of a multi-dwelling unit residential building where each unit is individually metered or in the case of a single family residence, the notice provided to the occupant of the unit about to be discontinued shall outline the procedure by which the occupant may apply in his/her name for service of the same character presently received through that meter.
- J. At least twenty-four (24) hours preceding discontinuance of service, Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be taken to avoid it. Reasonable efforts shall include either a written notice following the notice pursuant to Section (D), a door hanger, or at least two (2) telephone call attempts reasonably calculated to reach the customer.
- K. Immediately preceding the discontinuance of service, the employee of Company designated to perform this function, except where the safety of the employee is endangered, shall make a reasonable effort to contact and identify him/herself to the customer or responsible person then upon the premises and shall announce the purpose of his/her presence. When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to the customer that service has been discontinued, and the address and telephone number of Company where the customer may arrange to have service restored.
- L. Notwithstanding any other provision of these Rules, Company shall postpone the discontinuance of gas service to a residential customer for a time not in excess of twenty-one (21) days, if Company is advised the discontinuance will aggravate an existing medical emergency of the customer, a member of his/her family, or other permanent resident of the premises where service is rendered. Company may require a customer to provide satisfactory evidence that a medical emergency exists.
- M. Notwithstanding any other provision of these Rules, Company may discontinue service temporarily for reasons of maintenance, health, safety, or a state of emergency.
- N. Upon the customer's request, Company shall restore service consistent with all other provisions of these Rules when the cause for discontinuance has been eliminated, applicable restoration charges have been paid, and, if required, satisfactory credit arrangements have been made. At all times a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made no later than the next business day following the day requested by the customer. Company may charge the customer a reasonable fee for restoration of service as provided in Company approved tariffs.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-13
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.05 Discontinuance of Service (Continued)

- H. In the case of a multi-dwelling unit residential building where each unit is individually metered or in the case of a single family residence, the notice provided to the occupant of the unit about to be discontinued shall outline the procedure by which the occupant may apply in his/her name for service of the same character presently received through that meter.
- I. At least twenty-four (24) hours preceding discontinuance of service, Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be taken to avoid it. Reasonable efforts shall include either a written notice following the notice pursuant to Section (D), a door hanger, or at least two (2) telephone call attempts reasonably calculated to reach the customer.
- J. Immediately preceding the discontinuance of service, the employee of Company designated to perform this function, except where the safety of the employee is endangered, shall make a reasonable effort to contact and identify him/herself to the customer or responsible person then upon the premises and shall announce the purpose of his/her presence. When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to the customer that service has been discontinued, and the address and telephone number of Company where the customer may arrange to have service restored.
- K. Notwithstanding any other provision of these Rules, Company shall postpone the discontinuance of gas service to a residential customer for a time not in excess of twenty-one (21) days, if Company is advised the discontinuance will aggravate an existing medical emergency of the customer, a member of his/her family, or other permanent resident of the premises where service is rendered. Company may require a customer to provide satisfactory evidence that a medical emergency exists.
- L. Notwithstanding any other provision of these Rules, Company may discontinue service temporarily for reasons of maintenance, health, safety, or a state of emergency.
- M. Upon the customer's request, Company shall restore service consistent with all other provisions of these Rules when the cause for discontinuance has been eliminated, applicable restoration charges have been paid, and, if required, satisfactory credit arrangements have been made. At all times a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made no later than the next business day following the day requested by the customer. Company may charge the customer a reasonable fee for restoration of service as provided in Company approved tariffs.

DATE OF ISSUE: August 9, 2007
ISSUED BY: ~~CANCELLED~~ Kelly S. Walters, Vice President
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-14
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.06 Cold Weather Rule

A. The following definitions shall apply in this Rule:

- (1) Energy Crisis Intervention Program (ECIP) means the federal ECIP administered by the Missouri Division of Family Services under Section 660.100, RSMo;
- (2) Heat-related utility service means any gas service that is necessary to the proper function and operation of a customer's heating equipment;
- (3) Low Income Home Energy Assistance Program (LIHEAP) means the federal LIHEAP administered by the Missouri Division of Family Support Division under Section 660.110, RSMo;
- (4) Registered elderly or disabled customer means a customer's household where at least one (1) member of the household has filed with the Company a form approved by the Company attesting to the fact that s/he:
 - (a) Is sixty-five (65) years old or older;
 - (b) Is disabled to the extent that s/he has filed with the Company a medical form submitted by a medical physician attesting that such customer's household must have gas service provided in the home to maintain life or health; or
 - (c) Has a formal award letter issued from the federal government of disability benefits. In order to retain his/her status as a registered elderly or disabled customer, each such customer must renew his/her registration with the Company annually. Such registration should take place by October 1 of each year following his/her initial registration; and
- (5) Low income registered elderly or disabled customer means a customer registered under the provisions of subsection A (3) of this Rule whose household income is less than one hundred fifty percent (150%) of the federal poverty guidelines, and who has a signed affidavit attesting to that fact of file with the Company. The Company may periodically audit the incomes of low income registered elderly or disabled customers. If, as a result of an audit, a registered low income elderly or disabled customer is found to have materially misrepresented his/her income at the time the affidavit was signed, that customer's service may be discontinued per the provisions of this Rule that apply to customers who are not registered low income elderly or disabled customers and payment of all amounts due, as well as, a deposit may be required before service is reconnected.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-15
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.06 Cold Weather Rule (Continued)

- B. This Rule takes precedence over other Rules on provision of heat-related utility service from November 1 through March 31 annually.
- C. Notice Requirements. From November 1 through March 31, prior to discontinuance of service due to nonpayment, Company shall;
 - (1) Notify the customer, at least ten (10) day prior to the date of the proposed discontinuance, by first class mail, and in the case of a registered elderly or disabled customer the additional party listed on the customer's registration form of Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice;
 - (2) Make further attempts to contact the customer within ninety-six (96) hours preceding discontinuance of service either by a second written notice as in Section C (1), sent by first class mail; or a door hanger; or at least two (2) telephone call attempts to the customer;
 - (3) Attempt to contact the customer at the time of the discontinuance of service in the manner specified by Section 2.05 J;
 - (4) Make a personal contact on the premises with a registered elderly or disabled customer or some member of the family above the age of fifteen (15) years, at the time of the discontinuance of service; and
 - (5) Ensure that all of the notices and contacts required in this Section shall describe the terms for provisions of service under this Rule, including the method of calculation the required payments, the availability of financial assistance from the Division of Family Services, and social service or charitable organizations that have notified Company that they provide assistance and the identity of those organizations.
- D. The Company will not make oral representations of service termination for nonpayment when termination would occur on a known "no-cut" day as governed by the temperature moratorium.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-16
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.06 Cold Weather Rule (Continued)

E. Weather Provisions. Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited as follows:

- (1) On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m., for the following twenty-four (24) hours predicts that the temperature will drop below thirty-two degrees Fahrenheit (32 °F); or
- (2) On any day when Company personnel will not be available to reconnect gas service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. and 9:00 a.m. predicts that the temperature during the Period of Unavailability will drop below thirty-two degrees (32 °F); or
- (3) From November 1 through March 31, for any registered low income elderly or low income disabled customer (as defined in this Rule), provided that such customer has entered into a Cold Weather Rule payment plan, made the initial payment required by Section J of this Rule and has made and continues to make payments during the effective period of the Rule that are at a minimum the lesser of fifty percent (50%) of:
 - (a) The actual bill for usage in that billing period; or
 - (b) The levelized payment amount agreed to in the Cold Weather Rule payment plan. Such reductions in payment amounts may be recovered by adjusting the customer's subsequent levelized payment amounts for the months following March 31.
- (4) Nothing in the Section shall prohibit Company from establishing a higher temperature threshold below which it will not discontinue gas service.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-17
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

2.06 Cold Weather Rule (Continued)

- F. Discontinuance of Service. From November 1 through March 31, Company may not discontinue heat-related residential utility service due to nonpayment of a delinquent bill or account provided:
 - (1) The customer contacts Company and states his/her inability to pay in full;
 - (2) Company receives an initial payment and the customer enters into a payment agreement both of which are in compliance with Section J of this Rule;
 - (3) The customer complies with Company's requests for information regarding the customer's monthly or annual income; and
 - (4) There is no other lawful reason for discontinuance of gas service.
- G. Whenever a customer, with a Cold Weather Rule payment agreement, moves to another residence within the Company's service area, the Company shall permit the customer to receive service if the customer pays in full the amounts that should have been paid pursuant to the agreement up to the date service is requested, as well as, amounts not included in a payment agreement that have become past due. No other change to the terms of service to the customer by virtue of the change in the customer's residence with the exception of an upward or downward adjustment to payments necessary to reflect any changes in expected usage between the old and new residence shall be made.
- H. Deposit Provisions. Company shall not assess a new deposit or bill deposits that were previously assessed during or after the period of this Rule to those customers who enter into a payment agreement and make timely payments in accordance with this Rule.
- I. Reconnection Provisions. If Company has discontinued heat-related utility service to a residential customer due to nonpayment of a delinquent account, Company, from November 1 through March 31, shall reconnect service to that customer without requiring a deposit; provided:
 - (1) The customer contacts Company, requests Company to reconnect service, and states an inability to pay in full;
 - (2) Company receives an initial payment and the customer enters into a payment agreement both of which are in compliance with Section J of this Rule;
 - (3) The customer complies with the request of Company for information regarding the customer's monthly or annual income;

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-18
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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2.06 Cold Weather Rule (Continued)

- (4) None of the amount owed is an amount due as a result of unauthorized interference, diversion, or use of Company's service, and the customer has not engaged in such activity since last receiving service; and
 - (5) There is no other lawful reason for continued refusal to provide utility service.
- J. Payment Agreements. The payment agreement for service under this Rule shall comply with the following:
- (1) A pledge of an amount equal to any payment required by this Section by the agency which administers LIHEAP, shall be deemed to be the payment required. Company shall confirm in writing the terms of any payment agreement under this Rule, unless the extension granted the customer does not exceed two (2) weeks.
 - (2) Payment Calculations.
 - (a) Company shall first offer a twelve (12) month level payment plan that is designed to cover the total of all preexisting arrears, current bills, and Company's estimate of the ensuing bills.
 - (b) If the customer states an inability to pay the level payment plan amount, Company and the customer may upon mutual agreement enter into a payment agreement which allows payment of preexisting arrears over a reasonable period in excess of twelve (12) months. In determining a reasonable period of time, Company and the customer shall consider the amount of the arrears, the time over which it developed, the reasons why it developed, the customer's payment history and the customer's ability to pay.
 - (c) Company shall permit a customer to enter into a payment agreement to cover the current bill plus arrearage in fewer than twelve (12) months if requested by the customer.
 - (d) Company may revise the required payment in accordance with its levelized payment plan.
 - (e) If a customer defaults on a Cold Weather Rule payment agreement but has not yet had service discontinued by the Company, the Company shall permit such customer to be reinstated on the payment agreement if the customer pays in full the amounts that should have been paid pursuant to the agreement up to the date service is requested, as well as, amounts not included in a payment agreement that have become past due.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-19
Canceling P.S.C. MO. No. 2 Original Sheet No. R-19

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
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2.06 Cold Weather Rule (Continued)

- (3) Initial Payments.
 - (a) For a customer who has not defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be no more than twelve percent (12%) of the twelve (12) month levelized amount calculated in Section J (2) of this Rule unless the Company and the customer agree to a different amount.
 - (b) For a customer who has defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be the lesser of fifty percent (50%) or five hundred dollars (\$500) of the preexisting arrears.
 - (c) For a customer who has defaulted on a payment plan under the fifty percent or five hundred dollar section of the Cold Weather Rule, the initial payment shall be an amount equal to eighty percent (80%) of the customers balance, unless Company and the customer agree to different amount.
- K. If Company refuses to provide service pursuant to this Rule and the reason for refusal of service involves unauthorized interference, diversion, or use of Company's service situated or delivered on or about the customer's premises, Company shall maintain records concerning the refusal of service which, at a minimum, shall include the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal, and any other relevant information.
- L. The Commission shall recognize and permit recovery of reasonable operating expenses incurred by Company because of this Rule.
- M. Company may apply for a variance from this Rule by filing an application for variance with the Commission pursuant to the Commission's Rules of procedures. The Company may also file for Commission approval of a tariff or tariffs establishing procedures for limiting the availability of the payment agreements under Section J of this Rule to customers residing in households with income levels below one hundred fifty percent (150%) of the federal poverty level, and for determining whether, and under what circumstances, customers who have subsequently defaulted on a new payment plan calculated under Section J (3) (b) should be required to pay higher amounts toward delinquent installments owed under that payment plan

DATE OF ISSUE: July 25, 2014
ISSUED BY: ~~CANCELLED~~ Kelly S. Walters, Vice President
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: August 24, 2014

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-19
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

2.06 Cold Weather Rule (Continued)

- (3) Initial Payments.
 - (a) For a customer who has not defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be no more than twelve percent (12%) of the twelve (12) month levelized amount calculated in Section J (2) of this Rule unless the Company and the customer agree to a different amount.
 - (b) For a customer who has defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be an amount equal to eighty percent (80%) of the customers balance, unless Company and the customer agree to different amount.
- K. If Company refuses to provide service pursuant to this Rule and the reason for refusal of service involves unauthorized interference, diversion, or use of Company's service situated or delivered on or about the customer's premises, Company shall maintain records concerning the refusal of service which, at a minimum, shall include the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal, and any other relevant information.
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- M. Company may apply for a variance from this Rule by filing an application for variance with the Commission pursuant to the Commission's Rules of procedures. The Company may also file for Commission approval of a tariff or tariffs establishing procedures for limiting the availability of the payment agreements under Section J of this Rule to customers residing in households with income levels below one hundred fifty percent (150%) of the federal poverty level, and for determining whether, and under what circumstances, customers who have subsequently defaulted on a new payment plan calculated under Section J (3) (b) should be required to pay higher amounts toward delinquent installments owed under that payment plan

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-20
Canceling P.S.C. MO. No. 2 Original Sheet No. R-20

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

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2.07 Charge for Connecting or Reconnecting Service

A. If gas service is discontinued for violation of any of the terms or conditions of any service agreement or on account of a delinquent service bill, a charge shall be made to the customer whose service was discontinued to cover the cost of reconnecting service before service will be resumed. This Reconnection Charge shall be assessed to the customer per Section 10 of these Rules.

B. There is no charge for service connections during normal business hours. Where service connections are made outside of normal business hours, the same charge shall apply as for reconnecting service. This Connection Charge shall be assessed to the customer per Section 10 of these Rules.

C. When it is necessary for a Representative of the Company to visit the service address for the purpose of disconnecting gas service and the Representative collects the delinquent payment amount, a Collection Charge shall be assessed to the customer as per Section 10 of these Rules.

D. In the event a customer orders a disconnection and a reconnection of service at the same premise within a period of twelve (12) months, Company will collect, as a reconnection charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the Reconnection Charge in Sec. 2.07A of these Rules.

E. Charges in this Section do not cover any extension that may be necessary to provide customer service. Charges for and conditions of extending gas service as described in Section 7 and listed in Section 10.

F. A disconnection charge shall apply to all customers disconnecting service.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-20
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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2.07 Charge for Connecting or Reconnecting Service

A. If gas service is discontinued for violation of any of the terms or conditions of any service agreement or on account of a delinquent service bill, a charge shall be made to the customer whose service was discontinued to cover the cost of reconnecting service before service will be resumed. This Reconnection Charge shall be assessed to the customer per Section 10 of these Rules.

B. There is no charge for service connections during normal business hours. Where service connections are made outside of normal business hours, the same charge shall apply as for reconnecting service. This Connection Charge shall be assessed to the customer per Section 10 of these Rules.

C. When it is necessary for a Representative of the Company to visit the service address for the purpose of disconnecting gas service and the Representative collects the delinquent payment amount, a Collection Charge shall be assessed to the customer as per Section 10 of these Rules.

D. In the event a customer orders a disconnection and a reconnection of service at the same premise within a period of twelve (12) months, Company will collect, as a reconnection charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the Reconnection Charge in Sec. 2.07A of these Rules.

E. Charges in this Section do not cover any extension that may be necessary to provide customer service. Charges for and conditions of extending gas service as described in Section 7 and listed in Section 10.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-21
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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2.08 Charge for Returned Checks

If a Customer tenders to the Company a check, draft, or a payment order in payment for service billed which is ultimately dishonored for reasons other than bank error, the Customer shall pay to the Company a charge as described in Section 2.08 and listed in Section 10 of these Rules to cover the cost of processing the returned check, draft, or payment order plus the amount owed for service plus any late payment fee which may result. If the returned check, draft, or payment order is for payment for both gas and electric service, only one returned check charge will be collected by the Company.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-22
Canceling P.S.C. MO. No. 2 Original Sheet No. R-22

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
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RESERVED FOR FUTURE USE

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-22
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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2.09 Excess Flow Valves

Company shall provide written notification to existing and prospective single-residence, residential service customers, where a new or replacement service line that operates continuously at a pressure not less than ten (10) pounds per square inch gauge or greater is to be installed, of the availability for installation of an excess flow valve (EFV) meeting the performance standards prescribed by the United States Department of Transportation at 49 C.F.R. Part 192.381.

In accordance with Department of Transportation Regulation 49 C.F.R. Part 192.383, the written notification will include: 1) An explanation for the customer that an excess flow valve meeting the performance standards prescribed under Section 192.381 is available for the operator to install if the customer bears the costs associated with installation; 2) An explanation for the customer of the potential safety benefits that may be derived from installing an excess flow valve. The explanation must include that an excess flow valve is designed to shut off the flow of natural gas automatically if the service line breaks; 3) A description of installation, maintenance, and replacement costs. The notice will explain that if the customer requests Company to install an EFV, the customer bears all costs associated with installation, and what those costs are. The notice will alert the customer that costs for maintaining and replacing an EFV may later be incurred, and what those costs will be, to the extent known.

While the Company will install an excess flow valve at the service address at the Customer's request, the Customer is responsible for reimbursing the Company for the fully-allocated cost of the installation. The Company shall also be reimbursed for the fully-allocated cost of any post-installation activities, such as repairing, resetting, replacing, and deactivating an excess flow valve, by the then current customer at said service address at the time the activity is undertaken.

Installation Charge:

New Service – as listed in Section 10

Post-installation activities - actual cost as determined by Company, not to exceed \$900. (Typically, this will include the fully loaded labor, equipment, and material costs for the removal and/or repair of asphalt, concrete, sod, landscaping, piping, and installation charge, if applicable.)

The Company shall not be liable for any injuries or damages to or destruction of persons or property, resulting directly or indirectly from any failure of, or defect in, an excess flow valve installed by the Company.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-23
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

3. SUPPLYING AND TAKING OF SERVICE

3.01 Interruptions of Gas Service

Company shall not be responsible for any failure or interruption of gas service unless such failure or interruption is due to the willful and wanton misconduct of Company.

3.02 Use of Gas Service

A. Gas supplied is for the personal use of the customer.

B. The customer shall not sell the gas purchased from Company to any other customer, company, or person. The customer shall not deliver the gas purchased from Company to any connection wherein such gas is delivered off of customer's premises to another premise. For violation of this Rule, Company may remove its meter(s) and discontinue service. Customers receiving gas on retail rate tariffs shall not be permitted to submeter and resell gas.

3.03 Indemnity to Company

The customer shall indemnify, save harmless, and defend Company against all claims, damages, costs, or expenses for loss, damage, or injury to persons or property in any manner directly or indirectly connected with or growing out of the distribution and use of gas by the customer at or on the customer's side of the point of delivery.

3.04 Access to Customer's Premises

Access shall be given Company's duly authorized employees or agents to the customer's premises at all reasonable times for the purpose of inspecting, reading, repairing, installing, adjusting, caring for, or removing all of its apparatus used in connection with supplying gas service. At the termination of any service agreement, Company shall be permitted access to remove all its properties from the customer's premises. Company shall have the right to enter upon the customer's premises to discontinue, cut off, and remove its gas service as soon as and as often as default shall be made by the customer which results in the termination of the service agreement. The customer shall be subject to and conform to such reasonable Rules as Company may establish to govern the general use of the gas it supplies.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-24
Canceling P.S.C. MO. No. 1 Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
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3.05 Tapping of Company's Mains

No person other than a duly authorized representative of Company shall be authorized to tap or connect a service pipe to Company's gas supply mains

3.06 Location and Route of Company's Facilities

When extending gas service to customers, the route and location of Company facilities, including mains and services, shall be determined at the sole discretion of Company whether the extensions are being made at no cost to the customer or under an arrangement requiring a customer advance or contribution. The location and route of facilities installed shall be in conformance with good practice for the overall gas distribution system taking all factors into consideration including safety, present and estimated future capacity requirements, and overall installation costs.

3.07 Limitations of Gas Supply

PURPOSE: The purpose of this Rule is to establish the priority of service during periods of supply deficiencies.

CURTAILMENT: During periods of curtailment or limitation of gas supply by its suppliers, Company will curtail or limit gas service to its customers (or conversely, allocate its available supply of gas) as provided in this Rule. Curtailment may be initiated due to a supply deficiency, or due to weather or other operating conditions, or a combination thereof.

PRIORITY OF SERVICE: Company will make every reasonable attempt to maintain continuous gas service to customers. The following priorities will be followed when operational and supply conditions require service interruptions with highest priorities listed first:

1. General Service (residential and small commercial)
2. Small volume firm
3. Large volume firm
4. Small volume interruptible
5. Large volume interruptible

For the purpose of this Section, the definition of terms describing priority categories shall be those set forth by the Federal Power Commission in Order Nos. 493 and 493-A, Docket No. R-474 and in Opinion No. 805 in Docket No. RP75-62 as modified by the Federal Energy Regulatory Commission's Order No. 29 except that the definitions of "essential agricultural requirements" and "essential industrial process and feedstock requirements" shall be those specified from time to time by the responsible federal agencies under the Natural Gas Policy Act of 1978.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-25
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
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3.07 Limitations of Gas Supply (Continued)

The volumes utilized in classifying a customer's requirements, other than those for essential agricultural users, into priority categories shall be his/her monthly or average daily requirement in the month of his/her maximum demand occurring during the year ended December 1973, adjusted for known changes. Company shall at least annually review and determine the requirements of its customers and Company's ability to meet such requirements. Essential agricultural requirements shall be those certified by the Secretary of Agriculture in 7 C.F.R. Section 2900, et seq., as determined and adjusted from time to time pursuant to orders of the Federal Energy Regulatory Commission.

CURTAILMENT PROCEDURES: Monthly allocations or curtailment shall be based on a period beginning on the first day of any month and extending through the last day of the month. Notice shall be given to each affected customer by telephone or in writing as far in advance as practicable and may be changed by Company as conditions warrant.

Curtailment shall be assigned initially to those best efforts or as-available sales where Company is not responsible for providing continuous service except to the extent that curtailment of such services would not be useful in maintaining deliveries to other customers in accordance with these Rules. Additional curtailment shall be assigned initially to the lowest priority category (Category 10) and successively to each higher priority category as required. Should partial service only be available to an affected category, deliveries to individual customers shall be limited to the customer's pro rata share of available supply, such allocation to be based on the ratio of the customer's requirements in the category for which partial service is available to the aggregate requirements of all Company's affected customers in the same category.

UNAUTHORIZED OVERRUNS AND PENALTIES: If during any curtailment period, any customer or transporter takes, without Company's advance approval, a volume of gas in excess of the volumes authorized to be used by such customers, said excess volumes shall be considered unauthorized overrun deliveries. Any such deliveries shall be subject to any penalties imposed by Company's supplier on Company when said penalties are a direct result of such deliveries. Such penalty shall be in addition to any other charges for such gas as provided under applicable rate tariff(s).

EMERGENCY EXEMPTION: Emergency exemption from any curtailment order or procedure may be requested by a customer where supplemental deliveries are required to forestall substantial damage to physical property, risk of life, or injury to plant personnel in order to prevent the threat of a plant production shutdown due to the failure of alternate fuel facilities or a customer's inability, for reasons other than price, to obtain an alternate fuel, or in other emergency situations involving the occurrence of unforeseen or extraordinary circumstances,

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-26
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
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3.07 Limitations of Gas Supply (Continued)

including emergencies involving the protection of air quality. Company shall grant requests for emergency exemptions only if it is satisfied that the customer has, to the maximum extent possible, scheduled the use of all alternate sources of supply available during the emergency period involved and otherwise meets the conditions imposed for emergency exemption. Request for such exemptions may be submitted by telephone, but must immediately be followed by a written request setting forth details of the nature, cause, and expected duration of the emergency. Where supplemental volumes are delivered to a customer under this provision, the customer must act with dispatch to eliminate the cause of the emergency, and may be required to pay back such supplemental deliveries from future allocations.

RELIEF FROM LIABILITY: Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by any particular customer or group of customers to the extent that such failure results from the implementation of the priority of service plan or curtailment procedures herein prescribed or from any other orders or directives of duly constituted authorities including, but not limited to, all regulatory agencies having jurisdiction in the premises.

PRECEDENCE: To the extent that this Section, or any provision(s) hereof conflict with any other provision(s) of Company's filed tariff(s), General Terms and Conditions for Gas Service, or contracts, this Rule shall take precedence.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-27
Canceling P.S.C. MO. No. 2 Original Sheet No. R-27

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

RULES AND REGULATIONS
GAS

4. INSTALLATIONS

4.01 Customer's Installation

- A. The customer shall install and maintain gas apparatus to be connected and served from Company's facilities so as to conform to good practice applying to such installation. Company assumes no responsibility for the design or condition of the customer's installation.
- B. Company shall be responsible for all gas service pipe from the gas main to the closest customer structure requiring service when providing service to a premise having multiple structures.
- C. The customer shall be solely responsible for the maintenance of all piping and all other gas equipment on the premise which is owned by the customer and not specifically stated as the responsibility of Company within these Rules, except that Company shall be responsible for conducting annual instrument leak surveys over the buried piping.
- D. Company shall perform an initial inspection for leaks in the customer's piping and equipment prior to connecting such piping and equipment to the service lines. If such piping and equipment are found to have leaks, Company shall not make the connection of such piping and equipment to its lines until such leaks have been corrected by the customer. If leaks are discovered in the customer's piping or equipment subsequent to making the connection of the customer's piping and equipment to service lines, Company will notify the customer of the leak and unless the leak is corrected immediately, Company may discontinue service.
- E. The customer shall be solely responsible for the maintenance of all piping and all other gas equipment on the premise which is owned by the customer and not specifically stated as the responsibility of EDG within these Rules, except that Company shall be responsible for conducting periodic (as required by Commission Rules) instrument leak surveys over the buried piping.

4.02 Protection of Company's Property

- A. The customer shall protect at all times the property of Company on the premises of the customer and shall permit no one but the agents of Company and other persons authorized by law to inspect or handle the mains, lines, meters, and other apparatus of Company. In case of loss or damage to the property of Company from an act of negligence of the customer or his agents or servants, or of failure to return appliances or equipment supplied by Company, the customer shall pay to Company the value of such property.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-27
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

4. INSTALLATIONS

4.01 Customer's Installation

- A. The customer shall install and maintain gas apparatus to be connected and served from Company's facilities so as to conform to good practice applying to such installation. Company assumes no responsibility for the design or condition of the customer's installation.
- B. Company shall be responsible for all gas service pipe from the gas main to the closest customer structure requiring service when providing service to a premise having multiple structures.
- C. The customer shall be solely responsible for the maintenance of all piping and all other gas equipment on the premise which is owned by the customer and not specifically stated as the responsibility of Company within these Rules, except that Company shall be responsible for conducting annual instrument leak surveys over the buried piping.
- D. Company shall perform an initial inspection for leaks in the customer's piping and equipment prior to connecting such piping and equipment to the service lines. If such piping and equipment are found to have leaks, Company shall not make the connection of such piping and equipment to its lines until such leaks have been corrected by the customer. If leaks are discovered in the customer's piping or equipment subsequent to making the connection of the customer's piping and equipment to service lines, Company will notify the customer of the leak and unless the leak is corrected immediately, Company may discontinue service.

4.02 Protection of Company's Property

- A. The customer shall protect at all times the property of Company on the premises of the customer and shall permit no one but the agents of Company and other persons authorized by law to inspect or handle the mains, lines, meters, and other apparatus of Company. In case of loss or damage to the property of Company from an act of negligence of the customer or his agents or servants, or of failure to return appliances or equipment supplied by Company, the customer shall pay to Company the value of such property.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-28
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

- B. Company may discontinue service to a customer and remove its equipment from the customer's premises without notice if evidence is found that its service lines, meters, or other appurtenances on the premises have been tampered with in such manner that the customer is then receiving or may have received unmetered service. In such event, Company may require the customer to pay for such gas energy as Company may estimate from available information to have been used but not registered by Company's meter and to increase his deposit or require a payment bond (in an amount determined by Company) before gas service is restored; and, in addition thereto, the customer shall be required to bear all associated costs incurred by Company, including, but not limited to, all trip charges, estimated labor charges, investigation and prosecution costs, material charges, and such protective equipment as, in its judgment, may be necessary.

5. METERING

5.01 Meter Installations

- A. For the purpose of determining the amount of gas used, a meter shall be installed by Company upon the customer's premises at a point most convenient for Company's service. Only one (1) meter installation will be installed to measure service of like character to each structure. The readings of such gas meter shall be used for calculating bills for service rendered.
- B. All interruptible customers that are eligible to receive or transport natural gas under Company's interruptible rate tariffs shall have telemetry equipment installed on their gas meter.

5.02 Measurement of Gas

- A. The gas delivered by Company to the customer shall be measured at prevailing meter pressures, and the volumes shall be computed on a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute and on a temperature base of sixty degrees Fahrenheit (60°F). It shall be assumed that the gas delivered obeys Boyle's law and that the atmospheric pressure is fourteen and four-tenths (14.4) pounds per square inch absolute.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-29
Canceling P.S.C. MO. No. 2 Original Sheet No. R-29

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

B. The volumes of gas delivered to Company for transporting shall be computed on a pressure base equivalent to that of the delivering pipeline and then converted to the same pressure and temperature base as at the delivery meter. All interruptible volumes shall be metered on both a temperature and non-temperature corrected basis. As more fully described in the Purchased Gas Adjustment clause of the Company gas rate tariffs, non-temperature corrected volumes shall be used for billing purposes, and temperature corrected volumes shall be used to calculate the lost and unaccounted for factor for each revenue class. These lost and unaccounted for factors should be maintained for informational purposes, and used to develop reasonable lost and unaccounted for percentages in the next Company rate case.

5.03 Meter Testing

- A. Company's meters shall be tested for accuracy in accordance with the Commission's Rule included in 4 CSR 240-10.030, subject to the terms of the waiver approved in Doc. GE-2006-0330 dated April 9, 2006.
- B. Request Tests: Upon a request by a customer, the Company shall test the meter servicing that customer, except that such tests need not be made more frequently than once in eighteen months. A written report of the test shall be mailed to the customer within 10 days of the completed test and a record of each test shall be kept on file at the Company's office. The Company shall give the customer or a representative of the customer the opportunity to be present while the test is conducted. If the test finds the meter is accurate within the limits accepted by the Company in its meter inspection and testing program, the Company may charge the customer the fee listed in Section 10. The customer shall be advised of any potential charge before the meter is removed for testing. The Company's inspection and meter testing program provides a two (2) percent tolerance for determining whether a meter is considered accurate under this section.

5.04 Billing Adjustments

- A. For all billing errors, Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved as follows (except for as provided in B, C, and D) of this Rule for:

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-29
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

- B. The volumes of gas delivered to Company for transporting shall be computed on a pressure base equivalent to that of the delivering pipeline and then converted to the same pressure and temperature base as at the delivery meter. All interruptible volumes shall be metered on both a temperature and non-temperature corrected basis. As more fully described in the Purchased Gas Adjustment clause of the Company gas rate tariffs, non-temperature corrected volumes shall be used for billing purposes, and temperature corrected volumes shall be used to calculate the lost and unaccounted for factor for each revenue class. These lost and unaccounted for factors should be maintained for informational purposes, and used to develop reasonable lost and unaccounted for percentages in the next Company rate case.

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- A. Company's meters shall be tested for accuracy in accordance with the Commission's Rule included in 4 CSR 240-10.030, subject to the terms of the waiver approved in Doc. GE-2006-0330 dated April 9, 2006.
- B. Request Tests: Upon a request by a customer, the Company shall test the meter servicing that customer, except that such tests need not be made more frequently than once in eighteen months. A written report of the test shall be mailed to the customer within 10 days of the completed test and a record of each test shall be kept on file at the Company's office. The Company shall give the customer or a representative of the customer the opportunity to be present while the test is conducted. If the test finds the meter is accurate within the limits accepted by the Company in its meter inspection and testing program, the Company may charge the customer the fee listed in Section 9 or the cost of conducting the test, whichever is less. The customer shall be advised of any potential charge before the meter is removed for testing. The Company's inspection and meter testing program provides a two (2) percent tolerance for determining whether a meter is considered accurate under this section.

5.04 Billing Adjustments

- A. For all billing errors, Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved as follows (except for as provided in B, C, and D) of this Rule for:

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-30
Canceling P.S.C. MO. No. 2 Original Sheet No. R-30

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

- (1) Residential Customers. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first. The Company shall offer the Customer the option to pay the adjusted bill over a period at least double the period covered by the adjusted bill.
 - (2) Customers Other Than Residential. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.
- B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
 - C. Where, upon test, a meter error is found to be two percent (2%) or less, no billing adjustment will be made. If on test of any meter at the request of a customer, the meter is found to have an average error of more than two (2) percent fast, Company shall refund to the customer the over-charge based upon the corrected meter reading for the period in which the meter was in use, but limited to the time periods described in Section 5.04 of these Rules. If the meter is found to have an average error of more than two (2) percent slow, Company may charge the customer the under-charge based upon the corrected meter reading for the period in which the meter was in use, but limited to the time periods described in Section 5.04.
 - D. When evidence of tampering is found, or there are misrepresentations of the use of service by the customer, Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.
 - E. When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.
 - F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-30
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

- (1) Residential Customers. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
- (2) Customers Other Than Residential. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.
- B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
- C. Where, upon test, a meter error is found to be two percent (2%) or less, no billing adjustment will be made. If on test of any meter at the request of a customer, the meter is found to have an average error of more than two (2) percent fast, Company shall refund to the customer the over-charge based upon the corrected meter reading for the period in which the meter was in use, but limited to the time periods described in Section 5.04 of these Rules. If the meter is found to have an average error of more than two (2) percent slow, Company may charge the customer the under-charge based upon the corrected meter reading for the period in which the meter was in use, but limited to the time periods described in Section 5.04.
- D. When evidence of tampering is found, or there are misrepresentations of the use of service by the customer, Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.
- E. When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.
- F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-31
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6. METER READING, BILLING, AND COMPLAINT PROCEDURES

6.01 Billing and Reading of Meters

- A. Company will, as near as practicable, read its meters on the same day of each monthly period, and such readings shall be used in billing the customer for such period. Nonreceipt of bills by the customer shall not release or diminish the customer's obligation with respect to payment thereof.
- B. Company shall render a separate billing for service provided at each address or location. When requested by the customer and agreed to by Company, billings for multiple addresses or locations may be summarized on one (1) bill.
- C. Billing may include charges for special services together with utility charges on the same bill. Charges for special services shall be designated clearly and separately from utility charges. If partial payment is made, Company shall first credit all payments to the balance outstanding for utility charges, based upon the age of the receivable, with the credit being applied to the oldest receivable first.
- D. During the billing period prior to any rate tariffed seasonal rate change, company shall notify each affected customer, on the bill or on a notice accompanying the bill, of the direction of the upcoming seasonal rate change and the months during which the forthcoming seasonal rate will be in effect.

6.02 Billing Period

Bills ordinarily will be rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. The normal billing period shall be twenty-six (26) to thirty-five (35) days. All bills that are less than twenty-six (26) days or more than thirty-five (35) days will be prorated.

6.03 Choice and Application of Rates

- A. The tariffs on file with the Public Service Commission of the State of Missouri are at all times available to any customer or his/her authorized representative. Company reserves the right in all instances to designate an existing or prospective customer's classification for the purpose of rate application.
- B. If a customer is eligible to take gas service under more than one (1) rate tariff, the choice of such rate tariff lies with the customer. Any customer shall pay for service under the applicable rate tariff for all gas used.
- C. A new customer will be assisted by Company in the selection of the rate tariff based on the information at hand, but the responsibility for the selection of the rate tariff lies with the customer.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-32
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.03 Choice and Application of Rates (Continued)

- D. After a new customer has selected a rate under which she/he elects to take gas service, she/he will be required to remain under such rate tariff for a period of one (1) year. This limitation shall apply to all rate schedules except small volume transportation, which shall remain on said schedule for a period of six (6) months. When more than one (1) rate tariff is available to a customer and the customer elects to transfer to another available rate tariff, such other rate tariff shall not be applied retroactively.
- E. If the demand of a new customer is temporarily obtained by assessment pending the determination of the measured demand, which shall be done as soon as practicable, such assessed demand shall prevail until the demand is measured.
- F. If an entirely new rate tariff which may be more advantageous than the existing one becomes available to the customer, then Company will assist in determining whether the customer would be benefited by being served and billed under such new rate tariff.
- G. If a customer is permitted to change from one (1) rate tariff to another, she/he will not be required to continue service extending beyond the time provided in the original application for service; providing, gas service can be rendered at the rate tariff to which the customer has changed without expense to Company for the installation of new apparatus or facilities for serving the customer. In the event the change of rate tariff necessitates additional investment by Company, the customer shall reimburse Company for such additional investment, or be required to extend the term during which service will be supplied at the new rate tariff.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 2nd Revised Sheet No. R-33
Canceling P.S.C. MO. No. 2 1st Revised Sheet No. R-33

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.04 Billing and Payment Standards

A Company shall normally render a bill for each billing period to every residential customer in accordance with its rate tariff.

B Each billing statement rendered by Company shall be computed on the actual usage during the billing period except as follows:

(1) Company may render a bill based on estimated usage:

- (a) To seasonally billed customers, provided an appropriate rate tariff is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle.
- (b) When extreme weather conditions, emergencies, labor agreements, or work stoppages prevent actual meter readings.
- (c) When Company is unable to obtain access to the customer's premises for the purpose of reading the meter or when the customer makes reading the meter unnecessarily difficult. If Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer reading of the meter, such as mailing letters to request use of the company's interactive voice response system.
- (d) When the Company does not obtain an accurate or correct meter reading due to equipment or mechanical failure, when the Company could not reasonably detect such failure given variability in usage at that customer location.
- (e) When the Company is unable to accurately obtain a meter reading due to human or billing system error, including a remote meter reading device's failure to transmit a reliable reading.

(2) Company shall not render a bill based on estimated usage for more than three (3) consecutive billing periods or one (1) year, whichever is less, except under conditions described in Section 6.04 (B) (1).

(3) Under no circumstances shall Company render a bill based on estimated usage:

- (a) Unless the estimating procedures employed by Company and any substantive changes to those procedures have been approved by the Commission.
- (b) As a customer's initial or final bill for service unless conditions beyond the control of Company prevent an actual meter reading.

(4) When Company renders an estimated bill in accordance with these Rules, it shall:

- (a) Maintain accurate records of the reasons for the estimate and the effort made to secure an actual reading.
- (b) Clearly and conspicuously note on the bill that it is based on estimated usage.
- (c) Use customer-supplied readings, whenever possible, to determine usage.
- (d) In estimating readings, the Company will use the following procedure:
 - (1) Determine the customer's Actual Metered Usage for the same month of the preceding year, if available. Otherwise, determine the Actual Metered Usage for the month closest to that month.
 - (2) Determine the customer's Base Usage as the usage that is the lowest actual monthly usage in the prior thirty-six months with outliers removed.
 - (3) Determine the customer's Weather Sensitive Usage as the difference between Actual Metered Usage and Base Usage.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-33
Canceling P.S.C. MO. No. 2 Original Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.04 Billing and Payment Standards

- (A) Company shall normally render a bill for each billing period to every residential customer in accordance with its rate tariff.
(B) Each billing statement rendered by Company shall be computed on the actual usage during the billing period except as follows:
(1) Company may render a bill based on estimated usage:
(a) To seasonally billed customers, provided an appropriate rate tariff is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle.
(b) When extreme weather conditions, emergencies, labor agreements, or work stoppages prevent actual meter readings.
(c) When Company is unable to obtain access to the customer's premises for the purpose of reading the meter or when the customer makes reading the meter unnecessarily difficult.
(2) Company shall not render a bill based on estimated usage for more than three (3) consecutive billing periods or one (1) year, whichever is less, except under conditions described in Section 6.04 (B) (1).
(3) Under no circumstances shall Company render a bill based on estimated usage:
(a) Unless the estimating procedures employed by Company and any substantive changes to those procedures have been approved by the Commission.
(b) As a customer's initial or final bill for service unless conditions beyond the control of Company prevent an actual meter reading.
(4) When Company renders an estimated bill in accordance with these Rules, it shall:
(a) Maintain accurate records of the reasons for the estimate and the effort made to secure an actual reading.
(b) Clearly and conspicuously note on the bill that it is based on estimated usage.
(c) Use customer-supplied readings, whenever possible, to determine usage.
(d) In estimating readings, the Company will use the following procedure:
(1) Determine the customer's Actual Metered Usage for the same month of the preceding year, if available.
(2) Determine the customer's Base Usage as the usage that is the lowest actual monthly usage in the prior thirty-six months with outliers removed.
(3) Determine the customer's Weather Sensitive Usage as the difference between Actual Metered Usage and Base Usage.
(4) Determine the customer's Weather Multiplier by dividing Weather Sensitive Usage by the Degree Days corresponding to the customer's Actual Metered Usage.
(5) Determine the customer's Estimated Usage as the customer's Base Usage plus the product of customer's Weather Multiplier and the current month's Degree Days (Current Degree Days).
(6) For lighting accounts, the estimate will be based on the prior year's usage per day for the same month of the year multiplied by the number of days to be estimated for the current month.
(7) For accounts with a limited history, the estimate will be based on a prior month's use per day multiplied by days in current billing cycle.

DATE OF ISSUE: September 28, 2009
ISSUED BY: Kelly S. Walters, Vice President
CANCELLED August 24, 2014
Missouri Public Service Commission
JG-2015-0023

EFFECTIVE DATE: October 28, 2009

FILED
Missouri Public Service Commission
JG-2010-0230

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-33
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.04 Billing and Payment Standards

- A. Company shall normally render a bill for each billing period to every residential customer in accordance with its rate tariff.
- B. Each billing statement rendered by Company shall be computed on the actual usage during the billing period except as follows:
 - (1) Company may render a bill based on estimated usage:
 - (a) To seasonally billed customers, provided an appropriate rate tariff is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle.
 - (b) When extreme weather conditions, emergencies, labor agreements, or work stoppages prevent actual meter readings.
 - (c) When Company is unable to obtain access to the customer's premises for the purpose of reading the meter or when the customer makes reading the meter unnecessarily difficult. If Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer reading of the meter, such as mailing letters to request use of the company's interactive voice response system.
 - (2) Company shall not render a bill based on estimated usage for more than three (3) consecutive billing periods or one (1) year, whichever is less, except under conditions described in Section 6.04 (B) (1).
 - (3) Under no circumstances shall Company render a bill based on estimated usage:
 - (a) Unless the estimating procedures employed by Company and any substantive changes to those procedures have been approved by the Commission.
 - (b) As a customer's initial or final bill for service unless conditions beyond the control of Company prevent an actual meter reading.
 - (4) When Company renders an estimated bill in accordance with these Rules, it shall:
 - (a) Maintain accurate records of the reasons for the estimate and the effort made to secure an actual reading.
 - (b) Clearly and conspicuously note on the bill that it is based on estimated usage.
 - (c) Use customer-supplied readings, whenever possible, to determine usage.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 28, 2009
Missouri Public
Service Commission
JG-2010-0230

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-34
Canceling P.S.C. MO. No. 2 Original Sheet No. R-34

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

- (4) Determine the customer's Weather Multiplier by dividing Weather Sensitive Usage by the Degree Days corresponding to the customer's Actual Metered Usage.
(5) Determine the customer's Estimated Usage as the customer's Base Usage plus the product of customer's Weather Multiplier and the current month's Degree Days (Current Degree Days).
(6) For lighting accounts, the estimate will be based on the prior year's usage per day for the same month of the year multiplied by the number of days to be estimated for the current month.
(7) For accounts with a limited history, the estimate will be based on a prior month's use per day multiplied by days in current billing cycle.
(5) When Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payment in installments.
C. If Company is unable to obtain an actual meter reading for three (3) consecutive billing periods, Company shall advise the customer by first class mail or personal delivery that the bills being rendered are estimated, that estimation may not reflect the actual usage, and that the customer may read and report gas usage to Company on a regular basis.
D. If a customer fails to report usage to Company, Company shall obtain a meter reading at least annually.
E. Company may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing period.
F. A monthly-billed customer shall have at least twenty-one (21) days from the rendition of the bill to pay the gas charges, unless a customer has selected a preferred payment date in accordance with Company's preferred payment date plan.

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-34
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

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GAS

- (5) When Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payment in installments.
- C. If Company is unable to obtain an actual meter reading for three (3) consecutive billing periods, Company shall advise the customer by first class mail or personal delivery that the bills being rendered are estimated, that estimation may not reflect the actual usage, and that the customer may read and report gas usage to Company on a regular basis. The procedure by which this reading and reporting may be initiated shall be explained. Company shall attempt to secure an actual meter reading from customers reporting their own usage at least annually. These attempts shall include personal contact with the customer to advise the customer of the regular meter reading day. Company may offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays. Where special appointments are arranged for reading meters, Company may charge the customer for the excess cost of the meter reading out of normal meter reading sequence or for meter readings that are outside of normal business hours. See Section 10 for applicable charges. Discontinuance of the service of a customer who is reading and reporting usage on a regular basis because of inability to secure an actual meter reading shall not be required.
- D. If a customer fails to report usage to Company, Company shall obtain a meter reading at least annually. Company shall notify the customer that if usage is not reported regularly by the customer and if the customer fails, after written request, to grant access to the meter, then service may be discontinued pursuant to Section 2.05 of these Rules.
- E. Company may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing period. If Company changes a meter reading route or schedule which results in a change of nine (9) days or more of a billing cycle, notice shall be given to the affected customer at least fifteen (15) days prior to the date the customer receives a bill based on the new cycle.
- F. A monthly-billed customer shall have at least twenty-one (21) days from the rendition of the bill to pay the gas charges, unless a customer has selected a preferred payment date in accordance with Company's preferred payment date plan. If the due date or delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of Company regularly used for the payment of customer bills are not open to the general public, the due date or delinquent date shall be extended through the next business day. The date of payment for remittance by mail is the date on which Company receives the remittance. Company shall not base an assessment of a deposit or delinquent charge, or a discontinuance of service, on a payment that was made to a payment agent on or before the due date or delinquent date.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-35
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.04 Billing and Payment Standards (Continued)

G. Every bill for residential gas service shall clearly state the following:

- (1) The beginning and ending meter readings of the billing period and the dates of these readings.
- (2) The date when the bill will be considered due and the date when it will be delinquent, if different.
- (3) Any previous balance which states the balance due for gas charges separate from charges for services not subject to Commission jurisdiction.
- (4) The amount due for the most recent billing period for gas usage stated separately from the amount due for the same period for a deposit and the amount due for the same period for service not subject to Commission jurisdiction.
- (5) The amount due for other authorized charges.
- (6) The total amount due.
- (7) The telephone number the customer may call from the customer's service location without incurring toll charges and the address of Company where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided. Charges for measured local service are not toll charges for purposes of this Rule.
- (8) License, occupation, gross receipts, franchise, and sales taxes.
- (9) Purchased gas adjustment cost in total or cents per unit basis.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-36
Canceling P.S.C. MO. No. 2 Original Sheet No. R-36

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

6.05 Level Payment Plan

- A. The purpose of the level payment plan is to levelize, insofar as possible, the amount a customer is required to pay monthly over a year's period.
- B. This level payment plan is available to all eligible residential customers. A customer who has been delinquent three (3) or more times in the last twelve (12) months at his current or previous location may be refused participation in the level payment plan until the customer has established a twelve (12) consecutive month payment period with no more than two (2) delinquent payments. Level payment billing levels are subject to change. Failure to maintain a current account will disqualify customers from participating in the program. At Company's option, certain nonresidential customers, based on usage patterns and payment history, may be allowed to participate in Company's level payment plan.
- C. The level payment amount will be based on twelve (12) months' historical information as adjusted for any significant rate changes during the period, abnormal weather conditions, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if it is obvious the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors during the subsequent level payment period.
- D. Customers may enter the level payment plan during any month of the year. Level payment amounts for customers with less than twelve (12) months to the true-up cycle will be estimated based on estimated monthly use for such period. In any event, the estimated billing will be compared to actual billing once each year and the outstanding balance due will be reflected over the next twelve month payment plan..
- E. The customer bill will show the actual monthly amount, the current status of the account, and the monthly level payment amount.

DATE OF ISSUE: November 1, 2009
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: December 1, 2009

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2010-0307

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-36
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.05 Level Payment Plan

- A. The purpose of the level payment plan is to levelize, insofar as possible, the amount a customer is required to pay monthly over a year's period.
- B. This level payment plan is available to all eligible residential customers. A customer who has been delinquent three (3) or more times in the last twelve (12) months at his current or previous location may be refused participation in the level payment plan until the customer has established a twelve (12) consecutive month payment period with no more than two (2) delinquent payments. Level payment billing levels are subject to change. Failure to maintain a current account will disqualify customers from participating in the program. At Company's option, certain nonresidential customers, based on usage patterns and payment history, may be allowed to participate in Company's level payment plan.
- C. The level payment amount will be based on twelve (12) months' historical information as adjusted for any significant rate changes during the period, abnormal weather conditions, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if it is obvious the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors during the subsequent level payment period.
- D. Customers may enter the level payment plan during any month of the year. Level payment amounts for customers with less than twelve (12) months to the true-up cycle will be estimated based on estimated monthly use for such period. In any event, the estimated billing will be revised to actual billing once each year and the correction reflected on the customer's bill.
- E. The customer bill will show the actual monthly amount, the current status of the account, and the monthly level payment amount.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
December 1, 2009
Missouri Public
Service Commission
JG-2010-0307

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-37
Canceling P.S.C. MO. No. 2 Original Sheet No. R-37

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

6.06 Disputes

1. A Customer shall advise Company that all or part of a charge is in dispute by written notice, in person or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of proposed discontinuance for a Customer to avoid discontinuance of service as provided by these rules.
2. When a Customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly, and attempt to resolve the dispute in a manner satisfactory to both parties.
3. Failure of a Customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the Customer's right to continuance of service and Company, not less than five (5) days after provision of the notification required by section 9 (right to make informal complaint), may proceed to discontinue service unless the Customer files an informal complaint with the Commission within the five (5)-day period.
4. Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a Customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the Customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the Customer a notice by first-class mail stating that service may be discontinued by Company unless the Customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous or if contact with the Customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required by Chapter V Section F.5. (4 CSR 240-13.050(5)) has been sent to the Customer by the Company. The Customer shall retain the right to make an informal complaint to the Commission.
5. If a Customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the Customer's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.
6. If the parties are unable to mutually determine the amount not in dispute, the Customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
7. Failure of the Customer to pay to Company the amount not in dispute within four (4) working days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the Customer's right to continuance of service and Company may then proceed to discontinue service as provided in this rule.

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-37
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.06 Disputes

- A. A customer shall advise Company that all or part of a charge is in dispute by a telephone call to the company's 24-hour customer service center. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- B. When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- C. Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- D. Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that service may be discontinued by Company unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-38
Canceling P.S.C. MO. No. 2 Original Sheet No. R-38

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
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6.06 Disputes (Continued)

8. If the dispute is ultimately resolved in favor of the Customer in whole or in part, any excess moneys paid by the Customer shall be refunded promptly.
9. If Company does not resolve the dispute to the satisfaction of the Customer, the Company representative shall notify the Customer that each party has a right to make an informal complaint to the Commission; and of the address and telephone number where the Customer may file an informal complaint with the Commission. If a Customer files an informal complaint with the Commission prior to advising the Company that all or a portion of a charge is in dispute, the Commission shall notify the Customer of the payment required by sections E.5. or E.6.
10. The Company is not required to comply with these rules prior to the discontinuance of service where the dispute registered with the Company involves the same customer, the same facts, and the same question regarding the validity of a charge as those involved in a prior informal or formal complaint filed by the customer and resolved in favor of the Company.
11. If a customer disputes a charge, she/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
12. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
13. Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
14. If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
15. If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
16. Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

DATE OF ISSUE: July 25, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: August 24, 2014

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-38
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS GAS
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6.06 Disputes (Continued)

- E. If a customer disputes a charge, she/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- F. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- G. Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- H. If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- I. If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- J. Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-39
Canceling P.S.C. MO. No. 2 Original Sheet No. R-39

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.07 Settlement Agreements and Extension Agreements

- A. When Company and a customer arrive at a mutually satisfactory settlement of any dispute or the customer does not dispute liability to Company but claims inability to pay the outstanding bill in full, Company and the customer may enter into a settlement agreement. A settlement agreement which extends beyond ninety (90) days shall be in writing and mailed or otherwise delivered to the customer.
- B. Every payment agreement resulting from the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays the amount of the outstanding bill specified in the agreement and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid. For purposes of determining reasonableness, the parties shall consider the following: the size of the delinquent account; the customer's ability to pay; the customer's payment history; the time that the debt has been outstanding; the reasons why debt has been outstanding; and any other relevant factors relating to the customer's service. Such a payment agreement shall not exceed twelve (12) months duration, unless the customer and the Company agree to a longer period.
- C. If a customer fails to comply with the terms and conditions of a settlement agreement, Company may discontinue service after notifying the customer in writing by personal service or first class mail in accordance with Section 2.05: that the customer is in default of the settlement agreement; the nature of the default; that unless full payment of all balances due is made, Company will discontinue service; and the date upon or after which service will be discontinued.

DATE OF ISSUE: July 25, 2014
ISSUED BY: ~~CANCELLED~~ Kelly S. Walters, Vice President
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: August 24, 2014

FILED
Missouri Public
Service Commission
JG-2015-0023

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-39
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.07 Settlement Agreements and Extension Agreements

- A. When Company and a customer arrive at a mutually satisfactory settlement of any dispute or the customer does not dispute liability to Company but claims inability to pay the outstanding bill in full, Company and the customer may enter into a settlement agreement. A settlement agreement which extends beyond sixty (60) days shall be in writing and mailed or otherwise delivered to the customer.
- B. Every settlement agreement resulting from the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays the amount of the outstanding bill specified in the agreement and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid. For purposes of determining reasonableness, the parties shall consider the following: the size of the delinquent account; the customer's ability to pay; the customer's payment history; the time that the debt has been outstanding; the reasons why debt has been outstanding; and any other relevant factors relating to the customer's service.
- C. If a customer fails to comply with the terms and conditions of a settlement agreement, Company may discontinue service after notifying the customer in writing by personal service or first class mail in accordance with Section 2.05: that the customer is in default of the settlement agreement; the nature of the default; that unless full payment of all balances due is made, Company will discontinue service; and the date upon or after which service will be discontinued.
- D. Company may enter into an extension agreement upon the request of the customer who claims an inability to pay the bill in full.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-40
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

6.08 Commission Complaint Procedures

- A. Prior to filing an informal or formal complaint, the customer shall pursue remedies directly with Company as provided in 4 CSR 240-13 of the Commission Rules. The Commission specifically reserves the right to waive this requirement when circumstances so require.
- B. Any person aggrieved by a violation of any Rule in 4 CSR 240-13 of the Commission Rules or other Commission Rules relating to utilities may file an informal or formal complaint under 4 CSR 240-2-070 of Commission Rules.
- C. If Company and a customer fail to resolve a matter in dispute, Company shall advise the customer of his/her right to file an informal complaint with the Commission under 4 CSR 240-2.070.
- D. If the Commission Staff is unable to resolve the complaint to the satisfaction of the parties, the Staff shall send a dated letter to that effect to the complainant and to Company.
 - (1) The letter shall advise the complainant that, if she/he desires, she/he may file a formal complaint in accordance with 4 CSR 240-2.070 of the Commission Rules.
 - (2) If the complaint concerns a bill, the nonpayment of which could subject the complainant to discontinuance of service under the provisions of Commission Rule 4 CSR 240-13.050, the Staff's letter shall advise the complainant that if a formal complaint is not filed within thirty (30) days of the date of the letter, the complainant may become subject to discontinuance of service.
- E. The Commission Staff may treat an informal complaint involving the same question or issue based upon the same facts dealt with in a prior informal complaint as already decided, and may advise the complainant that such informal complaint will not be reviewed.
- F. Company shall not discontinue residential service relative to the matter in dispute during the pendency of an informal complaint and until at least thirty-one (31) days after the date of the letter issued pursuant to Section (D), and shall in no case discontinue this service without leaving a notice of discontinuance after the date of the letter issued pursuant to Section (D).
- G. Failure of the customer to pay the amount of the bill which is not in dispute, as determined pursuant to Section 6.06 (E) or (F) of these Rules, shall be grounds for dismissal of an informal or formal complaint.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-41
Canceling P.S.C. MO. No. 2 Original Sheet No. R-41

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

6.09 Late Payment Charge

- A. For Residential Customers, Company may add a sum equal to a simple one-half percent (0.50%) per month of the original net amount due on any unpaid bill for gas service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.
- B. For all other rate classes, Company may add a sum equal to one-half percent (0.50%) per month of the original net amount due on any unpaid bill for gas service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.
- C. An unpaid bill shall be any billing amount that remains owing to Company and not in dispute after the delinquent date stated on the bill.
- D. Failure to pay the late payment charge may be grounds for discontinuance of service in accordance with Section 2.05.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-41
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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6.09 Late Payment Charge

- A. Company may add a sum equal to a simple one-half percent (0.50%) per month of the original net amount due on any unpaid bill for gas service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.
- B. An unpaid bill shall be any billing amount that remains owing to Company and not in dispute after the delinquent date stated on the bill.
- C. Failure to pay the late payment charge may be grounds for discontinuance of service in accordance with Section 2.05.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-42
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

7. EXTENSION OF GAS FACILITIES

7.01 Purpose and Availability

- A. The purpose of this policy is to set forth the service connection and distribution system extension requirements when one or more applicants request gas service at premises not connected to the Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment.
B. The provisions of this policy are subject to the applicable rules and regulations of the Commission. This policy is available for applications where the Company commenced construction on or after May 1, 2004.

7.02 Definition of Terms

- A. APPLICANT: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of a gas Distribution Extension, Extension Upgrade, or Relocation.
B. BASIC EXTENSION REQUEST: A request by Applicant for a Distribution Extension for which the Company specified facilities are provided free of charge to the Applicant, provided the Applicant commits to use natural gas for its basic space heating requirements for at least one (1) year. Gas fireplaces will not be considered basic space heating and Applicant will be required to pay the full non-refundable construction charge to initiate service. The operation of a natural gas furnace used in conjunction with an alternative and supplemental space heating source will be considered as meeting minimum requirements for a free extension of service.
C. CONSTRUCTION ALLOWANCE: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction and which is made by the Company at its expense. The formula used to determine the appropriate Construction Allowance will be based on the Company's feasibility model. Generally, the formula used by the feasibility model is the Estimated Margin divided by the Fixed Carrying Cost percentage as measured over the first five (5) year life of the Distribution Extension.

CA = (SUM (EM1 + EM2 + EM3 + EM4 + EM5) / SUM (FCC1 + FCC2 + FCC3 + FCC4 + FCC5))

Where, CA = Construction Allowance;
EM = Estimated Margin;
FCC = Fixed Carrying Cost;

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-43
Canceling P.S.C. MO. No. 1 Sheet No.

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- D. CONSTRUCTION CHARGES: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. This extension policy specifies which cost segments shall be furnished by Applicant and which segments are provided by the Company at cost to Applicant. These charges may consist of the following components:
1. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and the Company and specified in the Facilities Extension Agreement.)
2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
E. DISTRIBUTION EXTENSION: Distribution facilities including mains, services, and meter installation facilities installed by Company.
F. ESTIMATED CONSTRUCTION COSTS: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental expenses connected therewith.
G. ESTIMATED MARGIN: The Estimated Margin will be determined by first multiplying the effective rates for each customer class by the estimated incremental usage - and then subtracting applicable margin allocation for network and infrastructure support costs.
H. EXTENSION COMPLETION DATE: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by the Company's records.
I. EXTENSION UPGRADE: The increase in capacity of existing gas distribution facilities necessitated by Applicant's estimated gas requirements and for which the Company determines that such facilities can be reasonably installed.
J. FACILITIES EXTENSION AGREEMENT: Written agreement between Applicant and the Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, end-use commitments, etc. in accordance with this extension policy.
K. FIXED CARRYING COST: The Company's cost of capital to provide the requisite return on its investment as well as the costs for depreciation, property taxes and property insurance.

DATE OF ISSUE: August 9, 2007
ISSUED BY: CANCELLED Kelly S. Walters, Vice President
October 16, 2020
Missouri Public Service Commission
GN-2021-0039; YG-2021-0061; YG-2021-0026

EFFECTIVE DATE: September 8, 2007

FILED
Missouri Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-44
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

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- L. OPEN EXTENSION PERIOD: The period of time, five (5) years, during which the Company shall calculate and pay refunds of Construction Charges according to the provisions of this extension policy. The (5) five-year period begins on the Extension Completion Date.

- M. PERMANENT SERVICE:
 - 1. Residential Applicants: Gas extensions where a continuous return to the Company of sufficient revenue to support the necessary investment is reasonably assured. Applicant agrees to a minimum of one (1) year of service at the end-use commitments outlined in the Facilities Extension Agreement.
 - 2. Non-Residential Applicants: Gas extensions where the use of service is to be permanent and where a continuous return to the Company of sufficient revenue to support the necessary investment is reasonably assured. For 50,000 Ccfs or less, Applicant agrees to a minimum of one (1) year of service at the end-use commitments outlined in the Facilities Extension Agreement. For usage greater than 50,000 Ccfs, Applicant agrees to a minimum of three (3) years of service at the end-use commitments outlined in the Facilities Extension Agreement.

- N. TEMPORARY or LIMITED SERVICE:
 - 1. Residential Applicants: Any service that is of a known temporary or limited nature and/or the Applicant is unwilling to agree to specific end-use commitments for a period of at least one (1) year.
 - 2. Non-Residential Applicants: Any service that is of a known temporary or limited nature and/or the Applicant is unwilling to agree to specific end-use commitments for a period of at least one (1) and three (3) years as applicable per the definitions under paragraph M

7.03 General Provisions

The Company at its sole discretion, after consideration of Applicant’s gas requirements and commitment, will designate the class of service requested as Permanent or Temporary (Limited) in accordance with the definitions set forth herein.

- A. The determination of facility type and routing will be made by the Company to be consistent with the characteristics of an Applicant’s requirements and for the territory in which service is to be rendered and the nature of the Company’s existing facilities in the area.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-45
Canceling P.S.C. MO. No. 1 Sheet No. _____

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- B. Facilities Extension Agreements will be based upon the Company's Estimated Construction Cost for providing the facilities necessary to supply the service requested by Applicant. The Company shall exercise due diligence with respect to providing the estimate of total costs to the customer. If it is necessary or desirable to use private, public and/or government rights-of-way to furnish service, Applicant may, at the Company's discretion, be required to pay the cost of providing such rights-of-way. All Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of the Company.
- C. The Company shall construct, own, operate and maintain distribution system facilities only on or along public streets, roads and highways which the Company has the legal right to occupy, and on or along private property across which right-of-ways and easements satisfactory to the Company have been received.
- D. Rights-of-way and easements which are satisfactory to the Company must be furnished by the Applicant in reasonable time to meet construction and service requirements and before the Company shall be required to commence its installation; such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded to within six (6) inches of final grade by Applicant at no charge to the Company. Such clearance and grading must be maintained by the Applicant during construction by the Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation of any of the gas facilities, the estimated cost of such relocation shall be paid by the Applicant or its successors as a non-refundable Construction Charge.
- E. An additional Construction Charge shall be paid by the applicant to the Company for any ditching required to be performed by the Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by the Company less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

7.04 Application for Extension of Gas Facilities – Permanent Service

- A. Each application to the Company for gas service of a permanent nature to premises requiring extension of the Company's existing distribution facilities will be evaluated by the Company in order that the Company may determine the amount of investment (Construction Allowance) warranted by the Company in making such extension. In the absence of special financing arrangements between the Applicant and the Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to the Company before the Company's construction commences.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-46
Canceling P.S.C. MO. No. 1 Sheet No. _____

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- B. The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and the Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying the Company within six months time of qualifying permanent loads connected to the Company’s system. On a periodic basis, the Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.
- C. The Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension maybe made without an additional charge or at a reduced rate.

7.05 Application for Extension of Gas Facilities – Temporary or Limited Service

A residential Applicant, or a non-residential Applicant requesting a basic extension, shall make at least a one (1) year commitment of gas space heating service. And a non-residential Applicant, requesting greater than a basic extension, shall include at least a three (3) year commitment of gas service. Service commitments less than these minimums are considered temporary or limited. For gas service of a temporary or limited nature, Applicant shall be required to pay to Company as non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company’s construction commences.

7.06 Extension Upgrades

Where a gas distribution Extension Upgrade is required to serve a non-residential customer’s load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-47
Canceling P.S.C. MO. No. 1 Sheet No. _____

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7.07 Relocation or Conversion Request

An Applicant desiring to have Company's existing facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

7.08 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the normal gas construction standards, Applicant's shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

7.09 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- A. **FACILITIES EXTENSION AGREEMENT NOT TIMELY EXECUTED:** The Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- B. **ACCURATE ESTIMATES DOUBTFUL -- TRUE-UP FOR ACTUAL COSTS:** The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true-up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-48
Canceling P.S.C. MO. No. 1 Sheet No. _____

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JOPLIN, MO 64802

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7.10 Extension Requests.

The Company has segmented Applicants into the following general categories for administration of this Extension Policy:

A. BASIC EXTENSION REQUEST, RESIDENTIAL SINGLE FAMILY or SMALL GENERAL SERVICE:

Free of Charge – Basic Extension Request: All Applicants, classified as Permanent Service, agreeing to use natural gas for normal space heating, or at least 500 Ccfs annually, for at least one (1) year, will receive the following installed basic facilities free of charge:

- first 150 feet of service line and/or feet of main per Applicant;
- one meter, not to exceed 399 cfh (cubic feet hour) at ½ inch differential;
- one standard regulator and meter bar assembly;

B. NON-BASIC EXTENSION REQUEST for SUBDIVISION PROJECTS:

Non Basic Extension Request: Applicants, classified as permanent service, requiring a Distribution Extension in excess of the basic installed facilities which are provided free of charge may incur construction charges as described below:

- Proven Projects: Projects requested by Applicant (developers) which have a proven track record to constructing projects at the specified number of dwellings and at the specified end-uses within five years, will have the applicable standard Construction Allowance subtracted from the Estimated Construction Costs for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. Potentially refundable charges will not be applied to proven projects.
- Unproven/Indeterminate Projects: Projects defined as unproven or indeterminate, at Company's sole discretion, based upon the Applicant's (developers') track record will have a potentially refundable construction charge applied on a per dwelling basis to be paid by Applicant. In addition, the applicable standard Construction Allowance will be subtracted from the Estimated Construction Costs for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-49
Canceling P.S.C. MO. No. 1 Sheet No. _____

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C. RESIDENTIAL MULTI-FAMILY or RESIDENTIAL MOBILE HOME TRAILER PARKS:

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 7.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. Potentially refundable construction charges may be applied at Company's discretion as dependent on the Applicant's credit history and project complexity and/or size. All mobile homes will be served natural gas at each mobile home position. Company will install all mains, services, regulators, meters, and termination valves for serving individual mobile home spaces in mobile home courts.

D. COMMERCIAL or INDUSTRIAL:

All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 7.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. Potentially refundable construction charges may be applied at Company's discretion as dependent on the Applicant's credit history and project complexity and/or size.

8. COMPLIANCE WITH RULES AND REGULATIONS

8.01 Failure to Comply

- A. No agent of Company has power to modify, waive, or to bind Company by making any promise or representation not contained in the approved Rules of Company.
- B. If the customer fails, neglects, or refuses to comply with these Rules, Company shall have the right to discontinue all its gas service to the customer and to remove its property from the customer's premises upon mailing notice to the address to which the monthly bills are sent.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-50
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
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9. PROMOTIONAL PRACTICES

- 9.01 Fuel Cost Comparisons - Company assists customers and prospective customers in evaluating the optional energy to be used for any particular application.
- 9.02 Equipment Selection - Company provides customers and prospective customers with educational information on the latest technical improvements in natural gas equipment.
- 9.03 Energy Consulting - Company provides customers, prospective customers, suppliers or other interested parties with technical information.
- 9.04 Promotion of High Efficiency Natural Gas Appliances - Company provides the use of high efficiency natural gas appliances by making available educational material. Upon request, Company will supply to customers and prospective customers a cost comparison showing possible energy savings through the use of high efficiency equipment.
- 9.05 Educational Services - Company engages in an educational process to familiarize the communities we serve with the benefits of natural gas

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
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9.06 Residential Customer Purchase Plan

- (a) This plan is available to residential customers who own and reside in one, two, three or four-family dwellings that are occupied on a year-round basis. These customers must meet uniform credit qualifications established by Company. Items that can be financed include:
(1) Gas cooling equipment.
(2) Gas heating equipment.
(3) Installation, wiring, piping and duct work pertaining to the above equipment. This includes the costs necessary to convert the house and appliances.
(4) Gas water heaters, ranges, dryers or other major appliances.
(5) Humidifier or electronic air cleaner when installed in conjunction with the above equipment.
(6) Extended warranties on the above equipment.
(b) Equipment financed must exceed the NAECA minimum-efficiency requirements in effect at the time of financing.
(c) The annual rate of interest will be two percent above the annual prime rate as quoted in The Wall Street Journal for the first business day in December. This annual rate of interest will apply to the following calendar years loan repayments. The annual interest rate can change each year for the term of the loan. The financing period will be established by Company and can range from six to one hundred and twenty months. The interest rate and financing terms will not exceed those allowed by Missouri law, nor be more favorable than those generally prevailing in the applicable retail markets. The monthly loan repayment amount will appear as a separate item on the customer's regular monthly Company utility bill.
(d) Financing will be made available directly to customers by Company. Dealers or persons who sell and install equipment for residential customers can make information regarding this purchase plan available to their customers and complete and forward necessary paperwork to Company.
(e) Financing in excess of \$10,000 will be at the discretion of Company on a case-by-case basis. These customers must meet the same uniform credit qualifications established by Company for all other customers.
(f) Revenue and expenses associated with the operation of this plan shall be subject Commission review in all general rate proceedings.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

FILED
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51a
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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9.07 Experimental Low Income Program ("ELIP")

APPLICATION

This Experimental Low Income Program ("ELIP") is available for service billed under Schedule RS, Residential Service, to qualified natural gas space heating customers. The ELIP will provide participants with a fixed credit on their monthly bill ("ELIP Credit"). Customers participating in the ELIP program shall receive the credit during the months of November through March. This program was approved by the Missouri Public Service Commission in Case No. GR-2004-0072 and revised by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS

Qualified Customer – An Empire customer receiving service under Schedule RS whose annual income is verified, by Missouri Valley Community Action Agency ("MVCAA"), as no greater than 125 percent of the Federal Poverty Level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ELIP application form for the ELIP credit.

Participant – An applicant who agrees to the terms of the ELIP and is designated as a qualified customer by MVCAA.

Program Funding – Annual funding for the Experimental Low Income Programs is based on the Unanimous Stipulation and Agreement in Case No. GR-2004-0072. A total of \$25,000 will be funded by Company for the experimental rate discounts. The rate discounts will consist of two tiers of credits for Company's residential gas customers in the areas served by MVCAA with incomes in the range of 0% to 125% of the Federal Poverty Level.

Agency – The social services agency serving the Sedalia, Missouri service territory that qualifies and assists ELIP customers pursuant to agreement between Company and the Agency.

AVAILABILITY

Service under this rate schedule shall be available to qualified ELIP program participants in the Sedalia, Missouri service territory who satisfy the following eligibility requirements:

1. Participant must be a Company residential customer receiving service under the RS rate schedule, who has been weatherized in the past 3 years, or agrees to be weatherized, under the Federal Low Income Weatherization Assistance Program ("LIWAP") program
2. Participant's annual household income must be verified initially, and annually thereafter, as no more than 125 percent of the Federal Poverty Level.
3. For purposes of determining the level of the ELIP credit to be received, the participants will be categorized as follows:
 - a. Group A – participants whose annual income has been verified as being from 0 to 50 percent of Federal Poverty Level.
 - b. Group B – participants whose annual income has been verified as being from 51 to 125 percent of the Federal Poverty Level.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51b
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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9.07 Experimental Low Income Program ("ELIP") (Continued)

4. Participants who have outstanding arrearages shall enter into special payment agreements through which the arrearages shall be paid monthly, in an amount mutually agreed upon by both the participants and Company, not to exceed \$20/month. This payment agreement will be considered a deferred payment agreement for purposes of R-31-6.09 A.
5. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the participants name, street address or telephone number.
6. Any provision of the Company's Rules and Regulations applicable to the Company's residential customer will also apply to ELIP customers.

ENERGY ASSISTANCE

1. Participants who have not previously completed an application for a Low Income Home Energy Assistance Program ("LIHEAP") grant agree to apply for a LIHEAP grant when such grants become available. Company, through the Agencies, shall assist ELIP participants with completion of LIHEAP application forms when such assistance is required.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company, including the LIWAP weatherization program administered by MVCAA.

CREDIT AMOUNT

Participants will receive the ELIP credit each month during the months of November to March, as long as the participant continues to meet the ELIP eligibility requirements.

Up to 120 participants shall receive the ELIP credit in the following amounts, not to exceed the participant's monthly utility bill:

- Group A – \$60 per month
- Group B – \$40 per month

DISCONTINUANCE AND REINSTATEMENT:

Company may discontinue a participant's ELIP credit for any of the following reasons:

1. If Company, through MVCAA, determines that the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to Company asking that the ELIP be discontinued.
3. If the participant does not conform to Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result, the participant has Schedule RS service discontinued by the Company.

Reinstatement of the ELIP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 FILED

Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51c
Canceling P.S.C. MO. No. _____ Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: Sedalia, Missouri and Surrounding Rural Areas

**RULES AND REGULATIONS
GAS**

9.07 Experimental Low Income Program ("ELIP") (Continued)

MISAPPLICATION OF THE ELIP CREDIT:

Providing incorrect or misleading information to obtain the ELIP credit shall constitute a misapplication of the ELIP credit. If this occurs, the Company may discontinue the ELIP credit and re-bill the account for the amount of all ELIP credits received by the participant. These funds shall be returned to the program for use by future participants. Failure to reimburse the Company for the misapplication of the ELIP credits may result in termination of customer's gas service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS:

The ELIP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program. The Company will notify MVCAA of participants that become disqualified from the program. MVCAA will notify the Company of applicant qualification to the program by the 15th day of each month during the months of November through March. If a participant leaves the program, he/she must reapply for qualification through MVCAA, and MVCAA must notify the Company before credits will be issued to such participants. If a program participant moves to another premise in Sedalia, he/she will be considered disqualified from the program until MVCAA designates such customer as a qualified participant.

The Company will track the use of the program funds. If the \$25,000 in program funding is expended in any calendar year for subsidy credits or program administration, Company will not be obligated to provide additional program funding. The costs of administering the program, including those costs charged by MVCAA, up to 3% of the annual funding, shall be paid from the program funds.

Participation may be limited so that the projected expenditures of the program should equal the projected revenue from the program funds. The program will not be limited to fewer than 50 participants in Group A and 50 participants in Group B. ELIP credits will not be prorated between monthly bills.

The Company will gather and maintain individual participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of this program, and will provide such data to the Missouri PSC Staff and Office of Public Counsel in May of each year or in response to data requests in the Company's next rate or complaint case. Any data collected by MVCAA on participant household characteristics, such as equipment saturations or efficiencies, occupancy, energy use patterns, and adoption of energy savings actions will be shared with the Company for internal evaluation purposes.

The Company shall make non-confidential data, as well as any and all internal and external program evaluations that are conducted, available to Missouri PSC Staff and Office of Public Counsel upon request.

Pursuant to a Stipulation and Agreement in Case No. GR-2004-0072, this program may be evaluated in the Company's next rate or complaint case.

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010 **FILED**
**Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51d
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51d

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

9.08 Low Income Weatherization Program

APPLICATION:

The Low-Income Weatherization Program (Program) is designed to provide energy education and weatherization assistance for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Gas Company (Company). This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

ADMINISTRATION:

The program will be administered by the Community Action Agencies, also known in this tariff as Social Agencies, serving the Company's residential gas customers. The program will follow the guidelines of the Missouri Department of Natural Resources Low-Income Weatherization Program.

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. These funds will focus on measures that reduce natural gas usage
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for this Program is \$71,500.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51d
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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9.08 Low Income Weatherization Program

APPLICATION:

The Low-Income Weatherization Program (Program) is designed to provide energy education and weatherization assistance for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Gas Company (Company). This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

ADMINISTRATION:

The program will be administered by the Community Action Agencies, also known in this tariff as Social Agencies, serving the Company's residential gas customers. The program will follow the guidelines of the Missouri Department of Natural Resources Low-Income Weatherization Program.

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. These funds will focus on measures that reduce natural gas usage
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is \$71,500.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51e
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51e

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS GAS

RESERVED FOR FUTURE USE

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

EFFECTIVE DATE: May 12, 2013
FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No.

Original Sheet No. R-51e
Sheet No.

EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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9.09 Experimental Low Income Program Weatherization Variance

PURPOSE:

This Variance (Variance) to The Empire District Gas Company ("Empire" or "Company") Weatherization Program (Sheet Nos. 68-71) is intended to enhance weatherization of qualified Customers' homes and subsequently reduce their energy usage. This Variance will assist Local Social Agencies to carry out the Weatherization Program in accordance with the Federal American Recovery and Reinvestment Act ("ARRA") of 2009. The ARRA enhances the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources ("DNR"), Energy Center ("EC"). The ARRA greatly expands the Federal funding available to LIWAP and increases the average expenditure to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for the 2009 Weatherization Program ("Program") weatherization funds as specified in DESCRIPTION.

Empire's participation in this Program is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. GR-2004-0072. Funds spent using this Variance will be considered as funds spent for the Weatherization Program.

AVAILABILITY:

Weatherization provided to eligible Customers will be enhanced beyond what is provided under the current Program as a result of the ARRA and this Variance.

ADMINISTRATION:

The Program will continue to be administered by the Agencies in the Weatherization Program. The funding under the Variance is available to the Agencies that qualify and assist Customers under the LIWAP.

TERM:

This Variance will start on the effective date of this tariff and continue through December 31, 2009.

DESCRIPTION:

Agencies that administer the LIWAP may use the Variance funds for expenditures categorized below. Expenditures must include notation of the appropriate category.

- I. Equipment
 - a. Blower Door
 - b. Combustion Gas Detector
 - c. Carbon Monoxide/Combustion Gas Monitor
 - d. Infrared Camera
 - e. Vehicles/Trailers
 - f. Insulation Blowers
 - g. Hand Tools
- II. Workforce
- III. Training
 - a. Basic Weatherization
 - b. Building Performance Institute Training
 - c. Whole House Protocol
 - d. Lead Safe

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51f
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51f

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

RESERVED FOR FUTURE USE

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. _____

Original

Sheet No. R-51f
Sheet No. _____

EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

**RULES AND REGULATIONS
GAS**

9.09 Experimental Low Income Program Weatherization Variance (Continued)

- IV. Administration
 - a. Administrative Support Staff
 - b. Office Equipment
 - c. Office Furniture

- V. Space Needs
 - a. Office Space
 - b. Storage Space

V. Outreach to Eligible Customers

Empire will review all expenditures for appropriateness and reasonableness.

DEFINITIONS:

Program – Empire Weatherization Program described in Tariff Sheets Nos. 68-71.

LIWAP – Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC).

Agency – A Local Social Agency that is a DNR-EC subcontractor which provides the LIWAP in an area of the state.

FUNDING:

The total amount of the Variance funds will be defined in the agreement between the Company and the Agency. The total of the grants will not exceed the weatherization allocation for 2009.

Roll-over grants under the Weatherization Program will remain available to the Agencies under the guidance of the LIWAP and Tariff Sheet Nos. 68-71.

REPORTING AND EVALUATION:

Agencies that administer funds under the Variance will submit a monthly report(s) to Empire and EC. Each report will provide an accounting of the funds received and spent during the Variance term. The report will include the following information for each participating Agency:

- a. Funds provided by Empire and spent on each of the categories defined above;
- b. Homes weatherized for the Company's Customers;
- c. Number of weatherization jobs completed; and
- d. Number of weatherization jobs "in progress" at the end of the Variance.

At the end of the Variance Term the Company and EC will provide a report that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Commission Staff and Public Counsel.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51g
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51g

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

9.10 ENERGY STAR® Water Heater Program

APPLICATION:

The ENERGY STAR® Water Heater Program (“Program”) is designed to assist customers reduce their natural gas use for water heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the Empire District Gas Co. (“Empire” or “Company”).

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential property owners, including landlords, who purchase and install a qualifying ENERGY STAR natural gas water heater. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas water heaters to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas water heater within Empire’s service territory. This includes builders, developers, and residential property owners.
3. Customers will be eligible for the following rebates:
 - a. \$75 for an ENERGY STAR rated natural gas tank water heater
 - b. \$200 for an ENERGY STAR rated natural gas tankless water heater
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for this Program is \$28,500.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. _____

Original

Sheet No. R-51g
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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9.10 ENERGY STAR® Water Heater Program

APPLICATION:

The ENERGY STAR® Water Heater Program ("Program") is designed to assist customers reduce their natural gas use for water heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the Empire District Gas Co. ("Empire" or "Company").

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential property owners, including landlords, who purchase and install a qualifying ENERGY STAR natural gas water heater. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas water heaters to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas water heater within Empire's service territory. This includes builders, developers, and residential property owners.
3. Customers will be eligible for the following rebates:
 - a. \$75 for an ENERGY STAR rated natural gas tank water heater
 - b. \$200 for an ENERGY STAR rated natural gas tankless water heater
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is \$28,500.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51h
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51h

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
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9.11 ENERGY STAR® Space Heating Program

APPLICATION:

The ENERGY STAR® Space Heating Program (“Program”) is designed to assist customers reduce their natural gas use for space heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by Empire District Gas Company (“Empire” or “Company”).

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential and commercial property owners who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire’s service territory. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas space heating systems to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire’s service territory. This includes builders, developers, and residential and commercial property owners.
3. Customers will be eligible for the following rebates:
 - a. \$200 for an ENERGY STAR rated natural gas furnace;
 - b. \$200 for an ENERGY STAR rated natural gas boiler;
 - c. \$200 for an ENERGY STAR rated natural gas combined heating/water heating system;
 - d. \$25 for a programmable thermostat if purchased in conjunction with a qualifying space heating system.
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for this Program is \$51,750.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51h
Canceling P.S.C. MO. No. _____ Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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9.11 ENERGY STAR® Space Heating Program

APPLICATION:

The ENERGY STAR® Space Heating Program ("Program") is designed to assist customers reduce their natural gas use for space heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by Empire District Gas Company ("Empire" or "Company").

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential and commercial property owners who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire's service territory. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas space heating systems to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire's service territory. This includes builders, developers, and residential and commercial property owners.
3. Customers will be eligible for the following rebates:
 - a. \$200 for an ENERGY STAR rated natural gas furnace;
 - b. \$200 for an ENERGY STAR rated natural gas boiler;
 - c. \$200 for an ENERGY STAR rated natural gas combined heating/water heating system;
 - d. \$25 for a programmable thermostat if purchased in conjunction with a qualifying space heating system.
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is \$51,750.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51i
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

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9.12 Home Performance with ENERGY STAR® Program

APPLICATION:

The Home Performance with ENERGY STAR® Program ("HPwES") is designed to encourage and facilitate whole-house energy improvements to existing housing. Empire District Gas Company ("Empire" or "Company") will provide incentives to cover a portion of the cost of the required energy audit and for a portion of the total cost of installed insulation. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The Program will be administered by the Company.

Assessment: An initial energy evaluation of the home conducted by an energy auditor approved by the national Home Performance with ENERGY STAR Program.

Consultant: Third party companies certified to perform the HPwES Assessment and provide a scope of work to the Customer detailing the recommended improvements.

Contractor: Third party companies certified to perform the HPwES Assessment, provide a scope of work to the Customer detailing the recommended improvements, and complete the implementation of the specified improvements.

HPwES: A national program from the U.S. Environmental Protection Agency ("EPA") and U.S. Department of Energy ("DOE") which offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The Company is implementing the national program locally under the sponsorship of the Missouri Department of Natural Resources ("MDNR"). Additional information may be found at www.energystar.gov under Home Performance with ENERGY STAR.

Participant: An existing homeowner with an active account with the Company who is being served under any Residential rate class and who has an Assessment performed on the home and installs at least one of the insulation measures identified. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the cost of the Assessment and the installation of insulation to eligible customers.
2. Eligible customers are existing homeowners with active accounts who are served under any Residential rate classes who have an Assessment performed on the home and install at least one of the insulation measures identified.
3. Customers will be eligible for the following rebates:
 - a. \$25 toward the cost of the Assessment;
 - b. 50% of the total cost of insulation added as a result of the Assessment with a maximum rebate per customer of \$400.
 - c. Participants are also eligible to receive rebates under other applicable Empire ENERGY STAR programs.
4. This HPwES program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51j
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51j

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

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9.12 Home Performance with ENERGY STAR® Program (Continued)

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the HPwES program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for HPwES is \$25,250.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. _____

Original

Sheet No. R-51j
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

9.12 Home Performance with ENERGY STAR® Program (Continued)

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the HPwES program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for HPwES in the initial year is \$25,250.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-51k
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
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9.13 Large Commercial Natural Gas Audit and Rebate Program

APPLICATION:

The Large Commercial Natural Gas Audit and Rebate ("Program") is a direct impact program for large commercial customers in the retrofit and new construction markets. Both prescriptive and custom rebates will be offered for the installation of natural gas energy efficiency improvements as will a reimbursement for the cost of an energy audit that was performed in support of any measure receiving a rebate. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by Empire District Gas Company ("Empire" or "Company").

Participant: Any new or existing customer with an active account who is being served under any Large Commercial rate class and that elects to purchase energy auditing services and/or natural gas energy efficiency upgrades through the Program. This program is not available to inactive and final bill accounts.

Energy Audit Firm: Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or have equivalent experience.

Energy Audit Rebate: Rebate offered of up to 50% of the cost of the audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to \$275 per building under 25,000 square feet and up to \$375 per building over 25,000 square feet. Customers with multiple buildings will be limited to three (3) buildings per year for audit rebates.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying natural gas savings measures including heating systems, boilers, commercial food service products, etc. Rebates are also available for energy audits. Terms of the rebate are:

1. Prescriptive Rebates for ENERGY STAR® air-forced furnaces, associated setback thermostat, certain commercial food service products, hot water space heating boilers, steam space heating boilers, gas-fired boiler tune-ups, vent dampers, and steam traps are available to Participants. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate. A customer may apply for the Prescriptive Rebate by accessing the application on the Company's website and forwarding said application to the designated location.
2. Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.0 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) a buydown to a two year payback or (2) \$5.50 per MCF saved during the first year. Customers may access the Custom Rebate application on the Company's website, www.empiredistrict.com.
3. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51I
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51I

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

9.13 Large Commercial Natural Gas Audit and Rebate Program (Continued)

4. Empire will offer Audit Rebates to Participants to cover up to fifty percent (50%) of the cost of the audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to \$275 for customers with facilities less than 25,000 square feet and up to \$375 for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. The audit reports must cover multiple aspects of energy use, including HVAC System Controls, HVAC System Efficiency and Operation, Building Envelope, and Commercial Cooking (where applicable). Customers with multiple buildings will be limited to three audit rebates.
5. The maximum amount per customer, including those with multiple facilities, is \$3,000 in incentives for any program year.
6. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for this Program is \$40,000.

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of the third year of the program.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-511
Canceling P.S.C. MO. No. _____ Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

9.13 Large Commercial Natural Gas Audit and Rebate Program (Continued)

4. Empire will offer Audit Rebates to Participants to cover up to fifty percent (50%) of the cost of the audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to \$275 for customers with facilities less than 25,000 square feet and up to \$375 for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. The audit reports must cover multiple aspects of energy use, including HVAC System Controls, HVAC System Efficiency and Operation, Building Envelope, and Commercial Cooking (where applicable). Customers with multiple buildings will be limited to three audit rebates.
5. The maximum amount per customer, including those with multiple facilities, is \$3,000 in incentives for any program year.
6. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is \$40,000.

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of the third year of the program.

Program funds are available on a first-come, first-serve basis for each program year.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
May-12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51m
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51m

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

9.14 Building Operator Certification Program

APPLICATION:

This program is designed to encourage building operator certification through the Northwest Energy Efficiency Council’s Building Operator Certification (“BOC” or “Program”) curriculum. This curriculum consists of Level 1 and Level 2 programs which are geared toward the operators of institutional, commercial, and industrial facilities. The Empire District Gas Company (“Empire” or “Company”) will, in collaboration with area electric utilities, the Missouri Department of Natural Resources (“MDNR”), and the Midwest Energy Efficiency Alliance (“MEEA”), offer this program to Company’s commercial and industrial customers. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the MDNR.

Participant: Any existing customer with an active account who is being served under any commercial or industrial rate schedule. The individuals participating can be management or individuals responsible for the day-to-day operations of the participating customer’s facility. This program is not available to inactive or final bill accounts.

TERMS & CONDITIONS:

The BOC Program is designed to provide training classes leading to the opportunity for building operator certification.

Company will reimburse MDNR or host utility for certain expenses associated with the certification classes and process.

Tuition costs associated with the Program will be reimbursed by Company in the amount of fifty percent (50%) of registration cost per certification level and will be paid to the sponsor or individual paying the tuition after certification has been obtained. Qualified Building Operators will receive the reimbursement when a completed reimbursement request is submitted to Company and certification has been obtained. The reimbursement request is available by contacting the Company’s Planning and Regulatory Department.

AVAILABILITY:

The certification courses funded by this Program will be available through MDNR for any Building Operator or manager responsible for the operations of at least one Missouri commercial or industrial facility receiving gas service from Company. This facility must be receiving service from Company under either a sales or transportation rate schedule.

EVALUATION:

A survey evaluation of the Program will be conducted every third program year.

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. _____

Original Sheet No. R-51m
Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

9.14 Building Operator Certification Program

APPLICATION:

This program is designed to encourage building operator certification through the Northwest Energy Efficiency Council's Building Operator Certification ("BOC" or "Program") curriculum. This curriculum consists of Level 1 and Level 2 programs which are geared toward the operators of institutional, commercial, and industrial facilities. The Empire District Gas Company ("Empire" or "Company") will, in collaboration with area electric utilities, the Missouri Department of Natural Resources ("MDNR"), and the Midwest Energy Efficiency Alliance ("MEEA"), offer this program to Company's commercial and industrial customers. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the MDNR.

Participant: Any existing customer with an active account who is being served under any commercial or industrial rate schedule. The individuals participating can be management or individuals responsible for the day-to-day operations of the participating customer's facility. This program is not available to inactive or final bill accounts.

TERMS & CONDITIONS:

The BOC Program is designed to provide training classes leading to the opportunity for building operator certification.

Company will reimburse MDNR or host utility for certain expenses associated with the certification classes and process.

Tuition costs associated with the Program will be reimbursed by Company in the amount of fifty percent (50%) of registration cost per certification level and will be paid to the sponsor or individual paying the tuition after certification has been obtained. Qualified Building Operators will receive the reimbursement when a completed reimbursement request is submitted to Company and certification has been obtained. The reimbursement request is available by contacting the Company's Planning and Regulatory Department.

AVAILABILITY:

The certification courses funded by this Program will be available through MDNR for any Building Operator or manager responsible for the operations of at least one Missouri commercial or industrial facility receiving gas service from Company. This facility must be receiving service from Company under either a sales or transportation rate schedule.

EVALUATION:

An initial survey evaluation of the Program based on the first two program years will be conducted during the third program year.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President
CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

EFFECTIVE DATE: April 1, 2010

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-51n
Canceling P.S.C. MO. No. 2 Original Sheet No. R-51n

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

9.14 Building Operator Certification Program (Continued)

PROGRAM FUNDING:

The annual budget for this Program is \$4,775.

Certification schedules that carry-over into the next year will be paid.

DATE OF ISSUE: April 12, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 12, 2013

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
JG-2013-0445

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. _____

Original

Sheet No. R-51n
Sheet No. _____

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

**RULES AND REGULATIONS
GAS**

9.14 Building Operator Certification Program (Continued)

PROGRAM FUNDING:

The budget for this Program in the initial year is \$4,775.

Certification schedules that carry-over into the next year will be paid.

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-52
Canceling P.S.C. MO. No. 2 Original Sheet No. R-52

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

**RULES AND REGULATIONS
GAS**

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 17, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-52
Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

9.07 Commercial and Industrial Customer Purchase Plan

- (a) This plan is available to new or existing Company commercial and industrial customers. Items that can be financed include:
 - (1) Gas cooling equipment.
 - (2) Gas heating equipment.
 - (3) Gas process equipment, which includes commercial cooking.
 - (4) Gas water heating equipment.
 - (5) Installation, wiring, piping and duct work pertaining to the above equipment.
 - (6) Extended warranties on the above equipment.
- (b) Equipment financed must exceed the ASHARE minimum-efficiency requirements in effect at the time of financing.
- (c) Company shall put interested customers in contact with lending organization(s) that have funds available.
- (d) The lending organization will apply its usual and customary underwriting and credit due diligence standards in considering loan applications. The customer will apply for the loan directly with the lending organization. Each customer will be notified in writing by the lending organization if the loan is accepted or denied. Company will not be involved in determining eligibility for loans
- (e) All terms and conditions of the loan, including but not limited to, interest rate, term, collateral, repayment provisions, representations and warranties of the customer, financial reporting and covenants, and defaults and remedies shall be negotiated between the lending organization and the customer.
- (f) The lending organization will notify Company of the customer's monthly loan repayment amount and term of the agreement. Company will include the loan repayment amount on the customer's monthly utility bill. The loan repayment amount will be designated clearly and separately from utility charges. If partial payment of the bill is made, Company will credit all payments to the balance outstanding for utility charges before crediting the loan repayment amount or other non-utility services.
- (g) Company will remit all loan repayments received from customers to the lending organization as soon as commercially reasonable.
- (h) The lending organization will assume all billing and collection activities if the customer does not pay the loan payment amount within thirty-seven (37) days from the billing date. If there is such a default on the loan payment, Company will notify the customer in writing that all future loan payments are required to be made directly to the lending organization. After such notice by Company, Company's participation in the loan repayment process for that customer shall be terminated and the line item removed from the customer's bill.
- (i) Revenue and expenses associated with the operation of this plan shall be subject to Commission review in all general rate proceedings.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-53
 Canceling P.S.C. MO. No. 2 Original Sheet No. R-53

**THE EMPIRE DISTRICT GAS COMPANY
 JOPLIN, MO 64802**

FOR: All Territory

**RULES AND REGULATIONS
 GAS**

10. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
2.04 (G)	Security Deposits New Customer Standard	One-sixth of annual billing Two times highest billing
2.07 (A)	Reconnect Charge Normal Business Hours After Normal Hours	\$40.00 \$100.00, may be paid over two months
2.07 (B)	Connection Charge After Normal Hours	\$50.00
2.07 (C)	Collection Charge	\$41.00
2.07 (D)	Reconnection Charge within 12 months of service termination	Greater of the sum of minimum monthly charges or the Reconnection Charge in 2.07A
2.07 (F)	Disconnection Charge	\$40.00
2.08	Charge for Returned Checks	\$20.00
2.09	Excess Flow Valves New service Post installation activities	\$45.00 Actual cost, not to exceed \$900 Actual costs
4.02 (B)	Meter Tampering	All associated costs
5.03	Meter Testing Requests	\$65.00 (if meter is accurate)
5.04	Billing Adjustments	Varies by type and period to be adjusted depending upon revenue class
6.04 (C)	Special Meter Reading Appointments Other Than Normal Read Date Outside of Normal Business Hours	\$5.00 \$10.00
6.09	Late Payment Charge	One-half percent (0.50%) of unpaid bill.

DATE OF ISSUE: March 17, 2010
 ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

CANCELLED
 October 16, 2020
 Missouri Public
 Service Commission
 GN-2021-0039; YG-2021-0061;
 YG-2021-0026

FILED
 Missouri Public
 Service Commission
 GR-2009-0434; YG-2010-0568

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-53
 Canceling P.S.C. MO. No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
 Natural Gas Service

RULES AND REGULATIONS
GAS

10. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
2.04 (G)	Security Deposits New Customer Standard	One-sixth of annual billing Two times highest billing
2.07 (A)	Reconnect Charge Normal Business Hours After Normal Hours	\$30.00 \$50.00
2.07 (B)	Connection Charge After Normal Hours	\$50.00
2.07 (C)	Collection Charge	\$25.00
2.07 (D)	Reconnection Charge within 12 months of service termination	Greater of the sum of minimum monthly charges or the Reconnection Charge in 2.07A
2.08	Charge for Returned Checks	\$20.00
2.09	Excess Flow Valves New service Post installation activities	\$45.00 Actual cost, not to exceed \$900 Actual costs
4.02 (B)	Meter Tampering	All associated costs
5.03	Meter Testing Requests	\$25.00 (if meter is accurate)
5.04	Billing Adjustments	Varies by type and period to be adjusted depending upon revenue class
6.04 (C)	Special Meter Reading Appointments Other Than Normal Read Date Outside of Normal Business Hours	\$5.00 \$10.00
6.09	Late Payment Charge	One-half percent (0.50%) of unpaid bill.

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
 ISSUED BY: Kelly S. Walters, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. R-54
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving
Natural Gas Service

RULES AND REGULATIONS
GAS

10. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED (Continued)

- 7.04 Construction charges for extension of gas facilities, extension upgrades, facility relocations, or excess facilities
- 7.08 Construction charges are specified in Company's Facilities Extension Agreement.
- 7.10 Charges for extension requests
 - Residential single family or small general service: no charge for: 150 feet of service line and or feet of main per Applicant, one meter not to exceed 399 cfh at 1/2 inch differential, one standard regulator and meter bar assembly; construction charges for additional facilities as per the Facilities Extension Agreement.
 - Non-residential extension requests:
Proven projects: Estimated construction costs less the standard construction allowance.
 - Unproven/Indeterminate projects: Company has discretion to charge a Construction Charge. Estimated construction costs less the standard construction allowance.
 - Residential multi-family or mobile home parks: Estimated construction costs less the standard construction allowance.
 - Commercial or industrial extension requests: Estimated construction costs less the standard construction allowance.

DATE OF ISSUE: August 9, 2007
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: September 8, 2007

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0039; YG-2021-0061;
YG-2021-0026

FILED
Missouri Public
Service Commission