| KANSAS CITY POWER & LIGHT COMPANY | | | | | | |
|-----------------------------------|---|--------|-------------|--------------------|-----------------|--------|
| P.S.C. MO. No. | 2 | Fourth | | Original | Sheet No. | 1.28 |
| | | | \boxtimes | Revised | | |
| Cancelling P.S.C. MO. No. | 2 | Third | | Original | Sheet No. | 1.28 |
| | | | \boxtimes | Revised | | |
| | | | | For <u>Missour</u> | i Retail Servic | e Area |
| | | | | | | |
| GENERAL RULES AND REGULATIONS | | | | | | |

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

BILLING AND PAYMENT (continued)

8.07 RETURN CHECK CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- 1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- 2. The customer operates an interstate pipeline pumping station, regardless of size; or
- 3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00081 per Kwh.