# UNION ELECTRIC COMPANY

# **ELECTRIC SERVICE**

| APPLYING TO                 | MIS     | SOURI | SERVICE | AREA |         |           |       |
|-----------------------------|---------|-------|---------|------|---------|-----------|-------|
| CANCELLING MO.P.S.C. SCHEDU | JLE NO. | 6     |         | 5th  | Revised | SHEET NO. | 71.15 |
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### RIDER FAC

## FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To services provided on June 1, 2022 through September 31, 2022)

#### \*Calculation of Current Fuel Adjustment Rate (FAR): Accumulation Period Ending: January 31, 2022 Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR) \$110,517,549 $(B) = (BF \times S_{AP})$ \$124,200,719 2. 2.1 Base Factor (BF) \$.01167/kWh 2.2 Accumulation Period Sales (SAP) 10.642.735.195 kWh \$(13,683,170) 3 Total Company Fuel and Purchased Power Difference 3 1 Customer Responsibility 95% \$(12,999,011) Fuel and Purchased Power Amount to be Recovered \$423,920 4.1 Interest (I) \*4.2 True-Up Amount (TUP) \$2,003,492 4.3 Prudence Adjustment Amount (P) ± \$(10,571,599) 5. Fuel and Purchased Power Adjustment (FPA) 6. Estimated Recovery Period Sales (SRP) 22.321.962.796 kWh Current Period Fuel Adjustment Rate ( $FAR_{RP}$ ) \$(0.00047)/kWh 7. Prior Period Fuel Adjustment Rate (FAR<sub>RP-1</sub>) \$0.00086/kWh 8. \$0 00039/kWh 9 Preliminary Fuel Adjustment Rate (PFAR) 10. Rate Adjustment Cap (RAC) \$0.01046/kWh Fuel Adjustment Rate (FAR, lesser of PFAR and RAC) \$0.00039/kWh 11. <u>Initial Rate Component for the Individual Service Classifications</u> 1.0570 12. Secondary Voltage Adjustment Factor (VAF<sub>SEC</sub>) Initial Rate Component for Secondary Customers \$0.00041/kWh 13. 14. Primary Voltage Adjustment Factor (VAFPRI) 1.0224 \$0.00040/kWh Initial Rate Component for Primary Customers FAR Applicable to the Individual Service Classifications 16. RACTES \$0.00599/kWh 17. FAR for Large Primary Service \$0.00040/kWh (FAR<sub>LPS</sub>, Final, lesser of 15 and 16) 18. Difference (Line 15 - Line 17) if applicable \$0.00000/kWh 19. Estimated Recovery Period Metered Sales for LPS (SLPS) 2,561,446,690 kWh 20. FAR Shortfall Adder (Line 18 x Line 19) \$0 21. Per kWh FAR Shortfall Adder \$0.00000/kWh (Line 20 / (Line 6 - SRP-LPS)) 22. FAR for Secondary Customers (FARSEC) \$0.00041/kWh

| DATE OF ISSUE | March 30,    | 2022 DATE EFFECTIVE           | June 1, 2022                |
|---------------|--------------|-------------------------------|-----------------------------|
| ISSUED BY     | Mark C. Birk | Chairman & President<br>TITLE | St. Louis, Missouri ADDRESS |

\$0.00040/kWh

(Line 13 + (Line 21 x Line 12))

23. FAR for Primary Customers (FARPRI)

(Line 15 + (Line 21 x Line 14))