P.S.C. MO. No7	Original Sheet No. 0.1
Canceling P.S.C. MO. No.	Sheet No
	For Missouri Retail Service Area
_	TION NOTICE

On June 4, 2018, the transactions authorized by the Missouri Public Service Commission ("Commission") Report and Order dated May 24, 2018, in Case No. EM-2018-0012 closed. As a result, Great Plains Energy Incorporated, a Missouri corporation, was merged with Westar Energy, Inc. ("Westar"), a Kansas corporation and Evergy, Inc. ("Evergy") was created as a holding company owning, directly and indirectly, subsidiary operating utility companies. Since that time, Kansas City Power & Light Company (a direct subsidiary of Evergy) changed its legal name to Evergy Metro, Inc. in accordance with corporation law. The company will continue doing business as Evergy Metro, Inc. d/b/a Evergy Missouri Metro.

Evergy Missouri Metro hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Kansas City Power & Light Company. Evergy Metro, Inc. will operate in the areas formerly served by Kansas City Power & Light Company using the name Evergy Missouri Metro.

FILED
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

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ISSUED BY: Darrin Ives, VP Regulatory Affairs

P.S.C. MO. No. 7 Original Cancelling P.S.C. MO. No. ______

Evergy Metro, Inc.

Schedule of Rates For Electricity

APPLYING TO THE FOLLOWING TERRITORY

All Territories Formerly Served by Kansas City Power & Light Company

Issued: October 4, 2019 Effective: November 3, 2019

Missouri Public
Service Commission
JE-2020-0054

P.S.C. MO. No	7	17th	Revised Sheet No	TOC-1
Canceling P.S.C. MO. No	7	16th	Revised Sheet No	TOC-1

For Missouri Retail Service Area

TABLE OF CONTENTS OF RATES for STATE of MISSOURI

OF TATEORI OTATE OF	MICCOCIN		
Rate Schedule Title	Rate Schedule	Sheet No.	
Tax Adjustment	TA	1	
Additional Equipment Rental Charge	AE	2	
Reserved For Future Use		3	
Reserved For Future Use		4	
Residential Service	R	5	
Reserved for Future Use		6	
Residential Time of Use	RTOU	7	
Reserved for Future Use		8	
Small General Service	SGS	9	
Medium General Service	MGS	10	
Large General Service	LGS	11	
Limited Time-Related Pricing	TRP	12	
Reserved For Future Use		13	
Large Power Service	LPS	14	
Large Power Service Off-Peak Rider	LPS-1	15	
Clean Charge Network	CCN	16	
Small General Service - All Electric (FROZEN)	SGA	17	
Medium General Service - All Electric (FROZEN)	MGA	18	
Large General Service - All Electric (FROZEN)	LGA	19	
Reserved for Future Use		20	
Reserved For Future Use		21	
Thermal Storage Rider	TS	22	
Special Interruptible Contracts	SIC	23	
Underutilized Infrastructure Rider	UIC	24	
Reserved for Future Use		25	
Market Based Demand Response Program	MBDR	26	
Voluntary Load Reduction Rider	VLR	27	
Standby Service Rider	SSR	28	
Special Contract Service	SCS	29	
Reserved For Future Use		30	
Parallel Generation Contract Service	PG	31	
Economic Development Rider	EDR	32	
Private Unmetered Lighting Service (FROZEN)	AL	33	
Net Metering Interconnection Agreement	NM	34	
Municipal Street Lighting Service (Urban Area)	ML	35	
Municipal Street Lighting Service (Suburban Area) (FROZEN)	3ML	36	
Municipal Traffic Control Signal Service	TR	37	
Municipal Underground Cost Recovery Rider	UG	38	
Solar Subscription Rider	SSP	39	
Renewable Energy Rider	RER	40	
Urban Core Development Rider	UCD	41	

January 9, 2023

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	P.S.C. MO. No.	7	1s	st	Revised Sheet No.	TOC-1A
Canceling	P.S.C. MO. No.	7			Original Sheet No.	TOC-1A
					For Missouri Retail Se	rvice Area

TABLE OF CONTENTS OF RATES for STATE of MISSOURI

Rate Schedule Title	Rate Schedule	Sheet No.
Promotional Practices	GENERAL	42
Promotional Practices	PROGRAMS	43
Private Unmetered LED Lighting Service	PL	44
Off-Peak Lighting Service	OLS	45
Solar Photovoltaic Rebate Program	SR	46
Part Night Lighting	PNL	47
Municipal Street Lighting Service – LED Program	ML-LED	48
Demand Side Investment Mechanism Rider	DSIM	49
Fuel Adjustment Clause	FAC	50
Limited Large Customer Economic Development Discount Rider	PED	51
Business EV Charging Service	BEVCS	54
Commercial EV Charger Rebate	CEVCR	55
Low-Income Solar Subscription Pilot Rider	LIS	56
Residential Battery Energy Storage Pilot	RBES	57

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P.	S.C. MO. No	7	2nd	Revised Sheet No.	TOC - 2
Canceling P.	S.C. MO. No	7	1st	Revised Sheet No.	TOC - 2

For Missouri Retail Service Area

TABLE OF CONTENTS OF RATES for STATE of MISSOURI

Rate Schedule Title	Rate Schedule	Sheet No.
Residential Residential Service Residential Time of Use Residential Battery Energy Storage Pilot	R RTOU RBES	5 7 57
Commercial & Industrial Small General Service Medium General Service Large General Service Large Power Service Large Power Service Off-Peak Rider Small General Service - All Electric (FROZEN) Medium General Service - All Electric (FROZEN) Large General Service - All Electric (FROZEN) Business EV Charging Service Commercial EV Charger Rebate Limited-Time Related Pricing	SGS MGS LGS LPS LPS-1 SGA MGA LGA BEVCS CEVCR TRP	9 10 11 14 15 17 18 19 54 55
Lighting Off-Peak Lighting Service Private Unmetered Lighting Service (FROZEN) Municipal Street Lighting Service (Urban Area) Municipal Street Lighting Service (Suburban Area) (FROZEN) Municipal Traffic Control Signal Service Private Unmetered LED Lighting Service Part Night Lighting Municipal Street Lighting Service – LED Program	OLS AL ML 3ML TR PL PNL ML-LED	45 33 35 36 37 44 47 48
Customer Generation and Renewables Net Metering Interconnection Agreement Parallel Generation Contract Service Solar Photovoltaic Rebate Program Standby Service Rider Solar Subscription Rider Renewable Energy Rider	NM PG SR SSR SSP RER	34 31 46 28 39 40
Energy Efficiency, Demand Response, & End Use Clean Charge Network Underutilized Infrastructure Rider Market Based Demand Response Program Demand Side Investment Mechanism Rider	CCN UIC MBDR DSIM	16 24 26 49

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P.S.C. MO. No	7	3rd	Revised Sheet No. TOC-2A
Canceling P.S.C. MO. No	7	2nd	Revised Sheet No. TOC-2A
			For Missouri Retail Service Area

TABLE OF CONTENTS OF RATES for STATE of MISSOURI

Rate Schedule Title	Rate Schedule	Sheet No.
Riders & Surcharges		
Tax Adjustment	TA	1
Additional Equipment Rental Charge	AE	2
Thermal Storage Rider	TS	22
Municipal Underground Cost Recovery Rider	UG	38
Economic Development Rider	EDR	32
Voluntary Load Reduction Rider	VLR	27
Special Interruptible Contracts	SIC	23
Special Contract Service	SCS	29
Urban Core Development Rider	UCD	41
Promotional Practices	GENERAL	42
Promotional Practices	PROGRAMS	43
Fuel Adjustment Clause	FAC	50
Limited Large Customer Economic Development Discount Rider	PED	51
Low-Income Solar Subscription Pilot Rider	LIS	56

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FORM NO. 13	P. S. C. MO. No7		Original SHEET No1
Canc	elling P. S. C. MO. No6	All previous sheets	Original SHEET No
KANSAS CITY PO	WER & LIGHT COMPANY	ForMisss	. Revised ∫ ≳uri Retail Service Area
Name of Issuin	g Corporation or Municipality		Community Loyon sacrety
	<u></u>		
		ADJUSTMENT :hedule TA	JUL 5 1996
			MISSOURI
proportionate p the Company t	art of any license, occupation, o	r other similar fee or ta: a is imposed upon the 0	Public Service Commission items, a surcharge equal to the exapplicable to electric service by Company by taxing authorities on ales by the Company.
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			MO DIDER OF DIVINE POR
DATE OF ISSUE	July 5, 1996	DATE EFFECTIVE	
ISSUED BY	, ,	ce President	month day year 1201 Walnut, Kaness City, Mo.

	FORM NO. 13 P. S. C. MO. No
	Cancelling P. S. C. MO. No. 6 All previous sheets (Original Revised)
	Name of Issuing Corporation or Municipality For Missouri Retail Service Area Community, Town or Community,
	ADDITIONAL EQUIPMENT RENTAL CHARGE JUL 5 1996 Schedule AE
	Public Service Commissio If a customer's installation of equipment requires the installation by the Company of additional facilities in accordance with Rule 4.05 of the General Rules and Regulations, the Company shall furnish and maintain such separate or additional facilities and the customer shall pay to the Company, in addition to the bill for electric service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment therein.
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1H002 (Rev 6/94)	
KCPL Form 661H002	
	FILED 94-199
	.nji 9 1996

DATE OF ISSUE	July 5, 1996	day year	DATE EFFECTIVE	MOND DUNY	H32aeeEle	VICE COMM
ISSUED BY	S. W. Cattron	Vice Pro			nut, Kansas Ci	ty, Mo.

P.S.C. MO. No. 7 First Revised Sheet No. 3 Canceling P.S.C. MO. No. 7 Original Sheet No. 3 For Missouri Retail Service Area

RESERVED FOR FUTURE USE

September 29, 2015

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Issued by: Darrin R. Ives, Vice President

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RANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 First Revised Sheet No. 4 Canceling P.S.C. MO. No. 7 Original Sheet No. 4 For Missouri Retail Service Area

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KANSAS CITY POWER AND LIGHT COMPANY							
P.S.C. MO. No.	7	First	_ Revised Sheet No	4A			
Canceling P.S.C. MO. No	7		_ Original Sheet No	4A			
			For Missouri Retail Serv	rice Area			

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	3rd	Revised	Sheet 5
Cancelling P.S.C. MO.	7	2nd	Revised	Sheet <u>5</u>
			For Mis	souri Retail Service Area

RESIDENTIAL SERVICE Schedule R

AVAILABILITY

For secondary electric service to a single-occupancy private residence and individually-metered, multiple occupancy residential dwellings:

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the Residential Peak Adjustment Service rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate Section D below.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

ISSUED: September 8, 2023 October 8, 2023

ISSUED BY: Darrin Ives, Vice President 1200 Main, Kansas City, MO