

Exhibit No.:
Issue: Noranda Rate Request
Witness: Dale Boyles
Type of Exhibit: Surrebuttal Testimony
Sponsoring Party: Noranda Aluminum, Inc.
Case No.: ER-2014-0258
Date Testimony Prepared: February 6, 2015

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

_____)
In the Matter of Union Electric)
Company d/b/a Ameren) **Case No. ER-2014-0258**
Missouri's Tariff to Increase its)
Revenues for Electric Service)
_____)

Surrebuttal Testimony of

Dale W. Boyles
(NON-PROPRIETARY (NP) VERSION)

On behalf of

Noranda Aluminum, Inc.

February 6, 2015

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Union Electric
Company d/b/a Ameren
Missouri's Tariff to Increase its
Revenues for Electric Service)
Case No. ER-2014-0258

STATE OF TENNESSEE)
COUNTY OF WILLIAMSON) SS

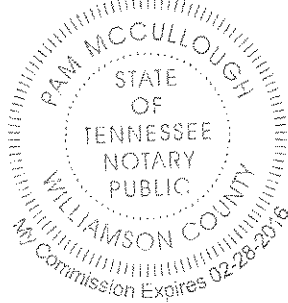
Affidavit of Dale W. Boyles

Dale Boyles, being first duly sworn, on his oath states:

- 1. My name is Dale W. Boyles. I am Chief Financial Officer of Noranda Aluminum, Inc., having its principal place of business at Suite 600, 801 Crescent Centre Drive, Franklin, Tennessee, 37067.
- 2. Attached hereto, and made a part hereof for all purposes, is my surrebuttal testimony, which was prepared in written form for introduction into evidence in Missouri Public Service Commission Case No. ER-2014-0258.
- 3. I hereby swear and affirm that the testimony is true and correct.

Dale W. Boyles
Dale W. Boyles

Subscribed and sworn to before me this 6th day of February, 2015.



Pam McCullough
Notary Public

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

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Case No. ER-2014-0258

Surrebuttal Testimony of Dale W. Boyles

1 **Q PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A Dale W. Boyles. My business address is Suite 600, 801 Crescent Centre Drive,
3 Franklin, Tennessee, 37067.

4

5 **Q WHAT IS THE PURPOSE OF YOUR SURREBUTAL TESTIMONY?**

6 A The purpose of this testimony is to respond to the rebuttal testimonies of Dr.
7 Humphreys and Mr. Mudge, and because some of their criticisms of Noranda's
8 proposal are echoed by Mr. Michels and Mr. Reed, those witnesses as well.

9

10 The fact that I do not address every point raised by these witnesses should not
11 be interpreted as agreement with those points or those witnesses.

12

13 **Q WOULD YOU PLEASE BRIEFLY SUMMARIZE YOUR DIRECT TESTIMONY?**

14 A In my direct testimony, I addressed the electric rate for electricity used at the
15 New Madrid Smelter and purchased from Ameren Missouri. I proposed an initial
16 total rate of \$32.50/MWh with no seasonal adjustments. I further proposed to

1 increase this total rate by one percent annually, and for this structure to remain in
2 place for seven years. This proposed rate is a reduction from the current total
3 rate of approximately \$42.54.

4 As I explained in my direct testimony, every company, including Noranda,
5 needs cash in order to run its business and needs a minimum level of liquidity in
6 order to keep its doors open. ** _____**

7 Because of our significant power costs, which have increased \$44 million a year
8 since 2008, the Smelter, the largest user of electricity in Missouri, is in jeopardy
9 unless Noranda receives its requested energy relief. It is undisputed in this case
10 that the price of aluminum is extremely volatile and that the price hovers in price
11 troughs more than price peaks. Nevertheless, companies like CRU forecast
12 general aluminum LME trends that essentially provide the mean price without
13 showing the high volatility in price that can be expected and for which companies
14 should plan, the direction and duration of which have a dramatic effect on the
15 smelter's viability.

16 In my direct testimony, I used our financial model and input various
17 aluminum price volatility scenarios, using the actual historical aluminum price
18 volatility from ten year periods starting in 1998, 1999, and 2000 to model volatility
19 starting in 2016. ** _____

20 _____
21 _____**

22 I also said, because of the negative impact high power rates on the
23 Smelter's cost position, Noranda has relied on access to its revolving credit

1 agreement to sustain its business—the equivalent of paying for basic operations
2 using our credit card. That ABL matures in February 2017 and it must be
3 refinanced. Noranda also has additional borrowing that matures in 2019 that
4 must be refinanced at that time. Successful refinancing of this debt is vital to the
5 Smelter's viability. I expressed my opinion that without rate relief necessary to
6 generate cash flows and liquidity, Noranda may be unable to refinance, or to only
7 obtain financing at high cost and with restrictions and performance covenants
8 that would increase the likelihood of default, thus continuing to challenge the
9 viability of the Smelter. That opinion was confirmed by Tom Harris and Steve
10 Schwartz. ** _____
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20 In short, my direct testimony demonstrated the need for rate relief now in
21 order to make the Smelter viable in the short and long term.
22

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1 Q PLEASE SUMARIZE YOUR SURREBUTTAL?

2 A My surrebuttal responds to Dr. Humphreys, Mr. Mudge and, to a lesser extent,
3 Mr. Michels and Mr. Reed, as follows:

4 • Since we know that aluminum prices will be volatile, it is entirely objective,
5 reasonable, and prudent to rely on representative volatility scenarios based
6 upon historical experience. In fact, for purposes of stress testing the
7 sufficiency of a company’s liquidity and viability, it would be inappropriate and
8 imprudent to assume there will be no volatility as Ameren’s witnesses do;

9 • The models reflected in my direct testimony are representative scenarios of
10 likely outcomes; they do not reflect “worst case” volatility scenarios;

11 • ** _____
12 _____
13 _____
14 _____
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16 _____**

17 • Modeling volatility in aluminum prices is entirely consistent with our
18 communications to investors and rating agencies, as we frequently refer to
19 the volatility in aluminum prices in our public filings and quarterly earnings
20 calls;

21 • Because of our liquidity constraints, particularly given the current environment
22 of potential counterparties, Noranda has limited ability to protect itself from
23 aluminum price volatility by using long-term or “strategic” hedges;

- 1 • The capital spending needs that Noranda has identified are very real.
2 Without that level of capital spending, the Smelter is not viable.

3

4 **Q DO THE CRITISISMS PUT FORWARD IN THE REBUTTAL TESTIMONIES OF**
5 **DR. HUMPHREYS, MR. MUDGE, MR. MICHELS AND MR. REED REGARDING**
6 **THE USE OF VOLATILITY-ADJUSTED FORWARD ALUMINUM PRICE**
7 **SCENARIOS HAVE ANY MERIT?**

8 A No, they do not. Although these witnesses agree that aluminum prices are
9 volatile, they suggest the Commissioners should consider non-volatility adjusted
10 aluminum price forecasts, such as those routinely published by CRU. They claim
11 it is too difficult to model volatility.

12 The type of analysis we performed is quite common as part of an
13 enterprise's risk management. All types of enterprises frequently perform "stress
14 test" analyses to determine their ability to survive certain events. Instead of
15 preparing financial projections on a single point "best estimate" basis, an
16 enterprise (and frequently its regulators, credit rating agencies, and certainly its
17 lenders) perform stress testing based on a variety of representative scenarios.

- 18 • Often the scenario analyses involve simple rule-of-thumb scenarios:
19 "What happens if volume drops by x%, what happens if price drops by
20 y%, or what happens if costs rise by z%?" The types of scenarios
21 historically considered by Noranda have been along those lines: "What
22 happens if aluminum prices go to \$x for six months and then bounce

1 back? What happens if aluminum prices stay at \$x for a long period of
2 time?"

- 3 • Stress testing models provide the ability to test an enterprise's current
4 exposure to known historical scenarios.

5

6 **Q HOW DID YOU DETERMINE WHICH SCENARIOS WERE CONSIDERED TO**
7 **BE "REPRESENTATIVE"? ARE CLAIMS ACCURATE THAT NORANDA HAS**
8 **PRESENTED "WORST CASE SCENARIOS", AS ASSERTED IN THE**
9 **REBUTTAL TESTIMONIES OF DR. HUMPHREYS, MR. MUDGE, MR.**
10 **MICHELS AND MR. REED?**

11 A. The volatility scenarios presented in my direct testimony are sound and have a
12 more than reasonable likelihood of occurring. They were defined to reflect a
13 reasonable range of likely outcomes based on actual history. As discussed below
14 with respect to the 2002 and 2003 periods, they certainly are not worst case
15 scenarios as some of these witnesses state.

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This left us with the conclusion that the volatility curves of 1998 through
2001 were the most representative. We chose 1998, 1999, and 2000 as the three

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1 scenarios to model and include as exhibits in my direct testimony because they
2 had the advantage of being consecutive years, with distinct “high, medium, low”
3 characteristics. But including 2001 would have been equally representative.
4

5 **Q WHAT CONCLUSIONS DO YOU DRAW FROM THE YEARS CONSIDERED**
6 **MOST REPRESENTATIVE?**

7 A Attached as Schedule DB-1 is a summary spreadsheet I prepared to address the
8 Rebuttal testimonies of Messrs Mudge, Humphries, Michels, and Reed. In that
9 schedule, I show cash flow, ending cash, liquidity and net income for the seven
10 volatility scenarios that do not directly contradict the qualifying screen referred to
11 above. The conclusions that can be drawn are as follows:

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Q WHY IS THE FINANCIAL MODEL APPROACH DIFFERENT IN THIS CASE THAN IT WAS IN EC-2014-0224?

A In the days before we filed our rate design petition in the 0224 case, aluminum prices hit what turned out to be their lowest point since the Global Financial Crisis. In essence, we did not need to prepare a “stress test” model because the forward curve was its own stress test, albeit one produced as a relatively straight line forecast with no volatility adjustments.

Subsequent to EC-2014-0224, we developed a more robust analysis which evaluates our financial performance under numerous scenarios to account for the uncertainty and volatility of the LME price of aluminum. It is not a single-point forecast. Rather it is a multi-scenario risk analysis that shows the company’s financial performance under numerous sets of likely outcomes. These outcomes were filed as exhibits to my direct testimony.

Moreover, in addition to focusing on liquidity levels as a metric for determining the viability of the smelter, we looked at cash flow and our ability to obtain funds from external sources.

In short, rather than producing a single point “best estimate” forecast, we have demonstrated the risks we face by presenting sensitivity analyses based on a range of possible aluminum prices. ** _____

_____**

1 **Q TO SUPPORT HIS USE OF THE CRU FORECAST WITH NO VOLATILITY**
2 **CONSIDERATION, MR. MUDGE STATES THAT NORANDA HAS SUFFICIENT**
3 **LIQUIDITY AND HAS NOT RUN OUT OF CASH SINCE JUNE. DO YOU**
4 **AGREE?**

5 **A** No, Mr. Mudge is incorrect.

6 In our response to DR 1.39 which lists our cash balances since June and
7 that Mr. Mudge references in his Rebuttal, we made it clear we had to borrow
8 against our revolving credit agreement and deposit the borrowed funds into our
9 cash account so we could meet our daily obligations such as Ameren's utility bill,
10 raw materials, and payroll.

11 In that time, the amount of our total available liquidity, defined as the cash
12 we have on hand and to which we have access through our revolving credit
13 agreement, has **_____**.

14 With no rate relief, our liquidity will likely **_____**.

15 Access to available borrowings to cover daily expenses of running the
16 business and to account for short-term fluctuations in economic activity such as
17 customer demand is necessary and prudent. However it is not a sustainable
18 action over the long term for a company due to the incremental cost and higher
19 debt leverage.

20

21 **Q MR. MUDGE CLAIMS THAT YOUR APPROACH TO MODELLING**
22 **VOLATILITY IS CONTRARY TO YOUR COMMUNICATIONS TO INVESTORS**
23 **AND RATING AGENCIES? DO YOU AGREE?**

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1 A No, I do not.

2 First, as a public company, it is uncommon for us to share forecasts with
3 external parties; our public disclosures provide investors and other financial
4 statement users the information they need to prepare their own models. We
5 know that many credit and equity analysts do this with some regularity. Moody's
6 is the exception because of an informal historical practice of providing them with
7 a financial model they can use to check their own work. That event was
8 discussed at great length in the 0224 case; we gave Moody's the CRU
9 projections, but it downgraded Noranda anyway.

10 Second, as a public company, we discuss volatility as a risk in our
11 business. For example, the following language appears as the first risk factor in
12 our 2013 Form 10-K:

13 "Our operating results depend substantially on the market for
14 primary aluminum, a cyclical commodity whose prices have
15 historically been volatile [...]. Primary aluminum prices are subject
16 to regional and global market supply and demand and other related
17 factors. Such factors include production activities by competitors,
18 production costs in major production regions, economic conditions,
19 interest rates, nonmarket political pressures, speculative activities
20 by market participants and currency exchange rates. Extended
21 periods of industry overcapacity may result in a weak pricing
22 environment and margin compression for aluminum producers,
23 including Noranda."

1 Q IS THERE ANY MERIT TO DR. HUMPHREYS CONTENTION THAT NORANDA
2 CAN ADDRESS THE VOLATILITY ISSUE BY HEDGING THE ALUMINUM
3 PRICE?

4 A ** _____
5 _____
6 _____
7 _____ **
8 ** _____
9 _____ **
10 ** _____
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15 _____ **

17 Q IS THERE ANY MERIT TO THE POSITION OF THE ABOVE AMEREN
18 WITNESSES THAT NORANDA WILL NOT NEED TO INVEST \$100 MILLION
19 PER YEAR IN CAPITAL SPENDING, THUS FREEING UP A SUBSTANTIAL
20 AMOUNT OF CASH AND INCREASED LIQUIDITY?

1 A No.

2 Mr. Mudge has no basis, and to his credit attempts no substantive
3 explanation, for his assertion that a capital intensive business such as ours would
4 require significantly lower levels of capital investment. He ignores the workpaper
5 provided in my direct testimony that lists a hopper of projects totaling more than
6 **_____**, simply because we have not yet
7 performed financial justification analysis on individual projects which are three to
8 seven years away.

9 Frankly, as Noranda's CFO I believe I am in a better position than Mr.
10 Mudge to know what level of capital spending is required to sustain the Smelter.
11 As one who regularly visits our sites, participates in frequent business reviews,
12 evaluates spending requests, and prioritizes competing demands for limited
13 resources, I know firsthand the necessity of projects such as those identified in
14 the hopper Mr. Mudge so readily discards.

NP

1 Based on my knowledge of Noranda’s capital needs, the spending levels
2 described below, and repeated from my direct testimony, are accurate.

| Type of Capital | Expected Range |
|--|------------------------------|
| Sustaining capital—the investment required to support each business’s daily operations | \$70 to \$75 million |
| Growth capital—the investment to implement productivity and improvements and to support Noranda’s existing customers and maintain Noranda’s existing competitive position. | \$20 to \$25 million |
| Total Capital Spending | \$90 to \$100 million |

3

4 **Q DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY?**

5 **A**Yes, it does.

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| Realized Sow Price | 2015F | 2016F | 2017F | 2018F | 2019F | 2020F | 2021F |
|--------------------|-------|-------|-------|-------|-------|-------|-------|
| 1994 | 1.08 | 1.22 | 1.46 | 1.21 | 1.31 | 1.13 | 1.14 |
| 1995 | 1.08 | 1.43 | 1.19 | 1.29 | 1.11 | 1.12 | 1.26 |
| 1996 | 1.08 | 1.19 | 1.29 | 1.10 | 1.11 | 1.26 | 1.16 |
| 1997 | 1.08 | 1.22 | 1.04 | 1.05 | 1.19 | 1.09 | 1.03 |
| 1998 | 1.08 | 0.99 | 1.00 | 1.13 | 1.04 | 0.99 | 1.04 |
| 1999 | 1.08 | 0.95 | 1.07 | 0.98 | 0.93 | 0.98 | 1.19 |
| 2000 | 1.08 | 1.05 | 0.97 | 0.91 | 0.96 | 1.17 | 1.26 |
| 2001 | 1.08 | 0.94 | 0.89 | 0.93 | 1.14 | 1.22 | 1.60 |
| 2002 | 1.08 | 0.85 | 0.89 | 1.08 | 1.16 | 1.53 | 1.52 |
| 2003 | 1.08 | 0.86 | 1.04 | 1.12 | 1.47 | 1.47 | 1.44 |
| 2004 | 1.08 | 1.01 | 1.09 | 1.43 | 1.43 | 1.40 | 0.94 |