



February 12, 2009

Ms. Colleen M. Dale
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

Dear Ms. Dale:

Atmos Energy Corporation herewith submits 5th Revised Tariff Sheet 44 which replaces 4th Revised Tariff Sheet 44. This revision is being made due to an anticipated de minimus Actual Cost Adjustment balance in the Butler division only (see attached schedule) and will have an impact of a 5.84% increase in the overall rate to our firm customers.

Your review and approval of this revised tariff sheet to become effective March 1, 2009 is respectfully requested.

Sincerely,

A handwritten signature in cursive script that reads "Liza Philip".

Liza Philip
Rate Analyst

LP:lp

Enclosures

pc: Office of Public Counsel
Mark Martin

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
West Area:			
Firm Sales	\$ 0.91570	\$ 0.00000	\$ 0.91570
Firm Sales (a)	\$ 0.91570	\$ (0.18385)	\$ 0.73185
Interruptible Sales	\$ 0.88290	\$ (0.04230)	\$ 0.84060
Interruptible Sales (a)	NA		
Transportation	\$ -	\$ -	\$ -
Kirksville Area:			
Firm Sales	\$ 1.05160	\$ (0.08850)	\$ 0.96310
Interruptible Sales	\$ 0.97370	\$ (0.07920)	\$ 0.89450
Transportation	\$ -	\$ -	\$ -
Northeast Area:			
Firm Sales	\$ 1.02870	\$ (0.07440)	\$ 0.95430
Interruptible Sales	\$ 0.96150	\$ (0.04790)	\$ 0.91360
Transportation	\$ -	\$ -	\$ -
Southeast Area:			
Firm Sales	\$ 1.07580	\$ (0.10820)	\$ 0.96760
Firm Sales (b)	\$ 1.07580	\$ (0.15370)	\$ 0.92210
Interruptible Sales	\$ 0.96400	\$ (0.09330)	\$ 0.87070
Interruptible Sales (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division

(b) Old Neelyville Division

DATE OF ISSUE: February 13, 2009

month day year

DATE EFFECTIVE: March 1, 2009

month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs KY Mid-States Div Owensboro, KY

name of officer

title

address

ACA Daily Activity Butler
February-09

Billing Date	Cycle	Daily MCF	ACA rate per MCF	ACA Recovery \$	Prior Month Ending Balance plus daily activity	Average Balance	Interest	Ending Balance
3-Feb	Cycle 1	5,741	\$0.505	2,899.14	(35,967.58)	(\$37,417.15)	(\$3.34)	(38,866.72)
4-Feb	Cycle 2	3,010	\$0.505	1,520.05	(34,450.87)	(\$35,209.22)	(\$3.14)	(35,970.92)
5-Feb	Cycle 3	3,737	\$0.505	1,887.21	(32,566.80)	(\$33,508.84)	(\$2.99)	(34,454.01)
6-Feb	Cycle 4	3,524	\$0.505	1,779.87	(30,789.93)	(\$31,678.37)	(\$2.83)	(32,569.80)
7-Feb		-	\$0.505	-	(30,792.76)	(\$30,791.34)	(\$2.75)	(30,792.76)
8-Feb		-	\$0.505	-	(30,795.51)	(\$30,794.13)	(\$2.75)	(30,795.51)
9-Feb	Cycle 5	2,902	\$0.505	1,465.38	(29,332.88)	(\$30,794.13)	(\$2.68)	(30,798.26)
10-Feb	Cycle 6	3,884	\$0.505	1,961.47	(27,374.09)	(\$30,064.19)	(\$2.53)	(29,335.56)
11-Feb	Cycle 7	3,782	\$0.505	1,910.14	(25,466.48)	(\$28,353.48)	(\$2.36)	(27,376.62)
12-Feb	Cycle 8	3,782	\$0.505	1,910.14	(23,558.70)	(\$26,420.29)	(\$2.19)	(25,468.84)
13-Feb	Cycle 9	3,782	\$0.505	1,910.14	(21,650.74)	(\$24,512.59)	(\$2.02)	(23,560.88)
14-Feb		-	\$0.505	-	(21,652.76)	(\$22,604.72)	(\$1.93)	(21,652.76)
15-Feb		-	\$0.505	-	(21,654.69)	(\$21,651.75)	(\$1.93)	(21,654.69)
16-Feb	Cycle 10	3,782	\$0.505	1,910.14	(19,746.48)	(\$21,653.73)	(\$1.85)	(21,656.63)
17-Feb	Cycle 11	3,782	\$0.505	1,910.14	(17,838.19)	(\$20,700.59)	(\$1.68)	(19,748.33)
18-Feb	Cycle 12	3,782	\$0.505	1,910.14	(15,929.72)	(\$18,792.33)	(\$1.51)	(17,839.87)
19-Feb	Cycle 13	3,782	\$0.505	1,910.14	(14,021.09)	(\$16,883.95)	(\$1.34)	(15,931.23)
20-Feb	Cycle 14	3,782	\$0.505	1,910.14	(12,112.28)	(\$14,975.40)	(\$1.17)	(14,022.42)
21-Feb		-	\$0.505	-	(12,113.45)	(\$13,066.68)	(\$1.08)	(12,113.45)
22-Feb		-	\$0.505	-	(12,114.53)	(\$12,112.86)	(\$1.08)	(12,114.53)
23-Feb	Cycle 15	3,782	\$0.505	1,910.14	(10,205.47)	(\$12,113.99)	(\$1.00)	(12,115.61)
24-Feb	Cycle 16	3,782	\$0.505	1,910.14	(8,296.32)	(\$11,160.00)	(\$0.83)	(10,206.46)
25-Feb	Cycle 17	3,782	\$0.505	1,910.14	(6,387.00)	(\$9,250.89)	(\$0.66)	(8,297.15)
26-Feb	Cycle 18	3,782	\$0.505	1,910.14	(4,477.51)	(\$7,341.66)	(\$0.49)	(6,387.66)
27-Feb	Cycle 19	3,782	\$0.505	1,910.14	(2,567.86)	(\$5,432.26)	(\$0.31)	(4,478.00)
28-Feb	Cycle 20	3,782	\$0.505	1,910.14	(658.03)	(\$3,522.69)	(\$0.14)	(2,568.17)
Total		75,753		38,255.12		(\$1,612.94)		(658.17)

Numbers in red represent forecasted amounts. Based on average of Cycles 1 thru 5.
Actual volume used in Cycles 1 thru 6.

cycle	Company	Rate Division	Town	Rate Code	Custo
Cycle 1	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBC	95
Cycle 1	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBM	7
Cycle 1	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBR	172
Cycle 1	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	ABFG	1
Cycle 1	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	966 ADRIAN (ANG)	AWBC	1
Cycle 1	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	970 ARCHIE (ANG)	AWBR	1
Cycle 1	GREELEY GAS COMPANY		71 660 RICH HILL	AWGR	1
Cycle 2	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBC	29
Cycle 2	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBM	2
Cycle 2	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBR	176
Cycle 2	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	966 ADRIAN (ANG)	AWBR	1
Cycle 2	GREELEY GAS COMPANY		71 660 RICH HILL	AWGR	1
Cycle 3	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBC	4
Cycle 3	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBM	3
Cycle 3	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBR	222
Cycle 3	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	966 ADRIAN (ANG)	AWBR	3
Cycle 3	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	967 PASSAIC (ANG)	AWBR	1
Cycle 3	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	968 AMORET (ANG)	AWBR	1
Cycle 4	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBC	5
Cycle 4	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBM	5
Cycle 4	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBR	141
Cycle 4	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	ABFG	1
Cycle 5	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBC	6
Cycle 5	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBM	2
Cycle 5	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBR	162
Cycle 5	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	966 ADRIAN (ANG)	AWBR	1
Cycle 6	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBC	17
Cycle 6	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBM	3
Cycle 6	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	965 BUTLER (ANG)	AWBR	187
Cycle 6	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	966 ADRIAN (ANG)	AWBR	1
Cycle 6	UNITED CITIES GAS COMPANY	071 WEST MISSOURI	971 APPLETON CITY (A	AWBR	1

Base ICL-MCF	Base OCL-MCF	Base MCF	14.65 ICL-MCF	14.65 OCL-MCF	14.65 MCF
1,930.20	0	1,930.20	1,914.39	0	1,914.39
994.6	0	994.6	986.454	0	986.454
2,804.90	15.5	2,820.40	2,781.93	15.373	2,797.30
23.3	0	23.3	23.109	0	23.109
0	0	0	0	0	0
14.5	0	14.5	14.361	0	14.361
5.3	0	5.3	5.264	0	5.264
525.7	5.3	531	521.395	5.257	526.652
235.1	0	235.1	233.174	0	233.174
2,243.60	16.9	2,260.50	2,225.22	16.762	2,241.99
6.4	0	6.4	6.348	0	6.348
2.5	0	2.5	2.483	0	2.483
93.7	0	93.7	92.933	0	92.933
157.7	0	157.7	156.408	0	156.408
3,478.30	0	3,478.30	3,449.81	0	3,449.81
22.7	0	22.7	22.514	0	22.514
9.4	0	9.4	9.323	0	9.323
6.1	0	6.1	6.05	0	6.05
175.9	0	175.9	174.459	0	174.459
577.2	0	577.2	572.472	0	572.472
2,755.30	0	2,755.30	2,732.73	0	2,732.73
45.2	0	45.2	44.83	0	44.83
147.8	0	147.8	146.589	0	146.589
104.8	0	104.8	103.941	0	103.941
2,652.00	17.2	2,669.20	2,630.28	17.059	2,647.34
3.9	0	3.9	3.868	0	3.868
338.1	0	338.1	335.331	0	335.331
580.729	0	580.729	575.972	0	575.972
2,974.20	0	2,974.20	2,949.84	0	2,949.84
10.9	0	10.9	10.811	0	10.811
12.2	0	12.2	12.142	0	12.142