

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Tariff Filings of Union)
Electric Company d/b/a Ameren Missouri, to) Case No. ER-2014-0258
Increase Its Revenues for Retail Electric Service.)

REVISED MOTION TO APPROVE RECONCILIATION

COMES NOW Union Electric Company d/b/a Ameren Missouri (“Ameren Missouri” or the “Company”), by and through counsel and, pursuant to Section 386.420.4, RSMo. (Cum. Supp. 2013), hereby files this *Revised Motion to Approve Reconciliation*. In support thereof, Ameren Missouri states as follows:

1. On April 29, 2015, the Commission issued its *Report and Order* in this proceeding, and on May 1, 2015 the Commission issued its *Notice of Updated Calculation of Financial Effect of Report and Order* which authorizes Ameren Missouri to increase rates to permit it to collect an additional amount of approximately \$121.54 million annually from its Missouri electric customers.

2. Pursuant to certain provisions of Section 386.420.4 RSMo, the Commission is required as part of a rate case such as this one to approve a reconciliation “sufficient to permit a reviewing court and the commission on remand from a reviewing court to determine how the public utility’s rates and charges, including the rates and charges for each customer class, would need to be temporarily and, if applicable, permanently adjusted to provide customers or the public utility with any monetary relief that may be due....” The Commission is required to afford the parties to the case a reasonable opportunity to provide written input prior to approving the reconciliation.

3. On May 21, 2015 Ameren Missouri filed its original *Motion to Approve Reconciliation* and included a reconciliation, which was attached to the original motion as

Exhibit A thereto. On that same date the Commission issued an order directing its Staff to respond by June 1, 2015, and setting a deadline of June 1, 2015 for any responses that any other party might desire to file.

4. Since its May 21 filing, the Company has been in communication with the Staff and as a result of those communications some minor errors were identified in the reconciliation filed on May 21. Those errors have been corrected, were shared with the Staff and the Staff has confirmed that it is in agreement with the corrected reconciliation.

5. Attached hereto as Exhibit A – Revised is the corrected reconciliation in satisfaction of the requirements of Section 386.420.4 RSMo. The attached corrected reconciliation was prepared in the same manner (and contains the same (but updated) information) as were the reconciliations approved by the Commission in Ameren Missouri’s last two electric rate cases, Case Nos. ER-2011-0028 and ER-2012-0166.

WHEREFORE, Ameren Missouri respectfully requests that after providing the other parties a reasonable opportunity to provide input, the Commission approve this corrected reconciliation.

Respectfully submitted:

/s/ James B. Lowery

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Dated: May 28, 2015

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 28th day of May, 2015.

/s/James B. Lowery

James B. Lowery

Ameren Missouri
 MPSC File No. ER-2014-0258
 Reconciliation Of Issues Decided by the Commission
 Revenue Requirement Impact

	<u>Revenue Requirement</u>	<u>Change In Revenue Requirement</u>
<u>ROE</u>		
9.53% Per Order	121,544,750	
9.25% Per Staff	105,106,117	(16,438,633)
9.30% Per MIEC	108,053,724	(13,491,026)
9.01% Per OPC	91,048,384	(30,496,366)
10.4% Per Company	172,675,604	51,130,854
<u>Energy Efficiency Regulatory Asset & Amortization</u>		
MIEC	120,576,856	(967,894)
<u>Income Tax NOLC & ADIT</u>		
Staff/MIEC	116,117,064	(5,427,686)
<u>Noranda Load</u>		
Company	122,177,309	632,559
<u>Vegetation Management Expense</u>		
MIEC	121,039,481	(505,269)
OPC	120,152,922	(1,391,828)
Company	123,090,343	1,545,593
<u>Infrastructure Inspection Expense</u>		
MIEC	121,195,254	(349,496)
Staff	121,222,554	(322,196)
Company	121,791,420	246,670
<u>Vegetation Management/Infrastructure Inspection Amortization</u>		
MIEC	120,776,890	(767,860)
OPC	121,774,878	230,128
<u>Lost Fixed Cost AAO Amortization</u>		
Company	128,657,050	7,112,300
<u>Solar Rebate Amortization</u>		
MIEC	89,229,261	(32,315,489)
<u>Fukushima Study Cost Amortization</u>		
MIEC	121,452,093	(92,657)
<u>Income Tax Current- IRC Section 199 Deduction</u>		
Staff/MIEC	117,461,324	(4,083,426)
<u>Labadie ESPs</u>		
Sierra Club	98,198,012	(23,346,738)
<u>Union Issues - Workforce Needs</u>		
IBEW Local 1439	132,658,055	11,113,305

Ameren Missouri (ER-2014-0258)

ROE

ROE 9.25% per MPSC Staff

Value: (\$16,438,633)

	Impact	
	Amount	Percent
Residential	(\$7,901,225)	-0.61%
Small General Service	(\$1,928,983)	-0.61%
Large General Service	(\$3,625,400)	-0.61%
Small Primary Service	(\$1,429,373)	-0.61%
Large Primary Service	(\$1,303,883)	-0.61%
Large Transmission Service	\$0	0.00%
Lighting	(\$249,297)	-0.61%
MSD	(\$472)	-0.61%
Total	(\$16,438,633)	-0.58%

ROE

ROE 9.30% per MIEC

Value: (\$13,491,026)

	Impact	
	Amount	Percent
Residential	(\$6,484,458)	-0.50%
Small General Service	(\$1,583,098)	-0.50%
Large General Service	(\$2,975,330)	-0.50%
Small Primary Service	(\$1,173,073)	-0.50%
Large Primary Service	(\$1,070,084)	-0.50%
Large Transmission Service	\$0	0.00%
Lighting	(\$204,596)	-0.50%
MSD	(\$388)	-0.50%
Total	(\$13,491,026)	-0.47%

ROE**ROE 9.01% per OPC****Value: (\$30,496,366)**

	Impact	
	Amount	Percent
Residential	(\$14,658,071)	-1.13%
Small General Service	(\$3,578,581)	-1.14%
Large General Service	(\$6,725,712)	-1.13%
Small Primary Service	(\$2,651,722)	-1.13%
Large Primary Service	(\$2,418,916)	-1.14%
Large Transmission Service	\$0	0.00%
Lighting	(\$462,488)	-1.14%
MSD	(\$876)	-1.14%
Total	(\$30,496,366)	-1.07%

ROE**ROE 10.40% per Company****Value: \$51,130,854**

	Impact	
	Amount	Percent
Residential	\$24,576,033	1.90%
Small General Service	\$5,999,924	1.91%
Large General Service	\$11,276,472	1.90%
Small Primary Service	\$4,445,933	1.89%
Large Primary Service	\$4,055,606	1.91%
Large Transmission Service	\$0	0.00%
Lighting	\$775,417	1.91%
MSD	\$1,469	1.91%
Total	\$51,130,854	1.80%

Energy Efficiency Regulatory Asset and Amort.**MIEC****Value: (\$967,894)**

	Impact	
	Amount	Percent
Residential	(\$465,218)	-0.04%
Small General Service	(\$113,577)	-0.04%
Large General Service	(\$213,461)	-0.04%
Small Primary Service	(\$84,160)	-0.04%
Large Primary Service	(\$76,772)	-0.04%
Large Transmission Service	\$0	0.00%
Lighting	(\$14,678)	-0.04%
MSD	(\$28)	-0.04%
Total	(\$967,894)	-0.03%

Income Tax NOLC & ADIT**Staff/MIEC****Value: (\$5,427,686)**

	Impact	
	Amount	Percent
Residential	(\$2,608,816)	-0.20%
Small General Service	(\$636,909)	-0.20%
Large General Service	(\$1,197,030)	-0.20%
Small Primary Service	(\$471,949)	-0.20%
Large Primary Service	(\$430,514)	-0.20%
Large Transmission Service	\$0	0.00%
Lighting	(\$82,313)	-0.20%
MSD	(\$156)	-0.20%
Total	(\$5,427,686)	-0.19%

**Noranda Load
Company
Value: \$632,559**

	Impact	
	Amount	Percent
Residential	\$304,039	0.02%
Small General Service	\$74,227	0.02%
Large General Service	\$139,505	0.02%
Small Primary Service	\$55,002	0.02%
Large Primary Service	\$50,173	0.02%
Large Transmission Service	\$0	0.00%
Lighting	\$9,593	0.02%
MSD	\$18	0.02%
Total	\$632,559	0.02%

**Vegetation Management Expense
MIEC
Value: (\$505,269)**

	Impact	
	Amount	Percent
Residential	(\$242,857)	-0.02%
Small General Service	(\$59,291)	-0.02%
Large General Service	(\$111,433)	-0.02%
Small Primary Service	(\$43,934)	-0.02%
Large Primary Service	(\$40,077)	-0.02%
Large Transmission Service	\$0	0.00%
Lighting	(\$7,663)	-0.02%
MSD	(\$15)	-0.02%
Total	(\$505,269)	-0.02%

Vegetation Management Expense**OPC****Value: (\$1,391,828)**

	Impact	
	Amount	Percent
Residential	(\$668,982)	-0.05%
Small General Service	(\$163,323)	-0.05%
Large General Service	(\$306,956)	-0.05%
Small Primary Service	(\$121,022)	-0.05%
Large Primary Service	(\$110,397)	-0.05%
Large Transmission Service	\$0	0.00%
Lighting	(\$21,108)	-0.05%
MSD	(\$40)	-0.05%
Total	(\$1,391,828)	-0.05%

Vegetation Management Expense**Company****Value: \$1,545,593**

	Impact	
	Amount	Percent
Residential	\$742,889	0.06%
Small General Service	\$181,367	0.06%
Large General Service	\$340,867	0.06%
Small Primary Service	\$134,393	0.06%
Large Primary Service	\$122,594	0.06%
Large Transmission Service	\$0	0.00%
Lighting	\$23,439	0.06%
MSD	\$44	0.06%
Total	\$1,545,593	0.05%

Infrastructure Inspection Expense**MIEC****Value: (\$349,496)**

	Impact	
	Amount	Percent
Residential	(\$167,985)	-0.01%
Small General Service	(\$41,011)	-0.01%
Large General Service	(\$77,078)	-0.01%
Small Primary Service	(\$30,389)	-0.01%
Large Primary Service	(\$27,721)	-0.01%
Large Transmission Service	\$0	0.00%
Lighting	(\$5,300)	-0.01%
MSD	(\$10)	-0.01%
Total	(\$349,496)	-0.01%

Infrastructure Inspection Expense**MIEC****Value: (\$322,196)**

	Impact	
	Amount	Percent
Residential	(\$154,863)	-0.012%
Small General Service	(\$37,808)	-0.012%
Large General Service	(\$71,058)	-0.012%
Small Primary Service	(\$28,016)	-0.012%
Large Primary Service	(\$25,556)	-0.012%
Large Transmission Service	\$0	0.000%
Lighting	(\$4,886)	-0.012%
MSD	(\$9)	-0.012%
Total	(\$322,196)	-0.011%

Infrastructure Inspection Expense**Company****Value: \$246,670**

	Impact	
	Amount	Percent
Residential	\$118,562	0.01%
Small General Service	\$28,945	0.01%
Large General Service	\$54,401	0.01%
Small Primary Service	\$21,448	0.01%
Large Primary Service	\$19,565	0.01%
Large Transmission Service	\$0	0.00%
Lighting	\$3,741	0.01%
MSD	\$7	0.01%
Total	\$246,670	0.01%

Vegetation Management/Infrastructure Inspection Amortization**MIEC****Value: (\$767,860)**

	Impact	
	Amount	Percent
Residential	(\$369,072)	-0.03%
Small General Service	(\$90,104)	-0.03%
Large General Service	(\$169,345)	-0.03%
Small Primary Service	(\$66,767)	-0.03%
Large Primary Service	(\$60,905)	-0.03%
Large Transmission Service	\$0	0.00%
Lighting	(\$11,645)	-0.03%
MSD	(\$22)	-0.03%
Total	(\$767,860)	-0.03%

Vegetation Management/Infrastructure Inspection Amortization**OPC****Value: \$230,128**

	Impact	
	Amount	Percent
Residential	\$110,611	0.01%
Small General Service	\$27,004	0.01%
Large General Service	\$50,753	0.01%
Small Primary Service	\$20,010	0.01%
Large Primary Service	\$18,253	0.01%
Large Transmission Service	\$0	0.00%
Lighting	\$3,490	0.01%
MSD	\$7	0.01%
Total	\$230,128	0.01%

Lost Fixed Cost AAO Amortization**Company****Value: \$7,112,300**

	Impact	
	Amount	Percent
Residential	\$3,418,525	0.26%
Small General Service	\$834,589	0.27%
Large General Service	\$1,568,557	0.26%
Small Primary Service	\$618,429	0.26%
Large Primary Service	\$564,135	0.27%
Large Transmission Service	\$0	0.00%
Lighting	\$107,860	0.27%
MSD	\$204	0.27%
Total	\$7,112,300	0.25%

Solar Rebate Amortization
MIEC
Value: (\$32,315,489)

	Impact	
	Amount	Percent
Residential	(\$15,532,432)	-1.20%
Small General Service	(\$3,792,045)	-1.20%
Large General Service	(\$7,126,904)	-1.20%
Small Primary Service	(\$2,809,898)	-1.20%
Large Primary Service	(\$2,563,206)	-1.21%
Large Transmission Service	\$0	0.00%
Lighting	(\$490,075)	-1.21%
MSD	(\$928)	-1.21%
Total	(\$32,315,489)	-1.14%

Fukushima Study Cost Amortization
MIEC
Value: (\$92,657)

	Impact	
	Amount	Percent
Residential	(\$44,536)	0.00%
Small General Service	(\$10,873)	0.00%
Large General Service	(\$20,435)	0.00%
Small Primary Service	(\$8,057)	0.00%
Large Primary Service	(\$7,349)	0.00%
Large Transmission Service	\$0	0.00%
Lighting	(\$1,405)	0.00%
MSD	(\$3)	0.00%
Total	(\$92,657)	0.00%

**Income Tax Current-IRC Section 199 Deduction
Staff/MIEC
Value: (\$4,083,426)**

	Impact	
	Amount	Percent
Residential	(\$1,962,698)	-0.15%
Small General Service	(\$479,168)	-0.15%
Large General Service	(\$900,565)	-0.15%
Small Primary Service	(\$355,062)	-0.15%
Large Primary Service	(\$323,890)	-0.15%
Large Transmission Service	\$0	0.00%
Lighting	(\$61,927)	-0.15%
MSD	(\$117)	-0.15%
Total	(\$4,083,426)	-0.14%

**Labadie ESPs
Sierra Club
Value: (\$23,346,738)**

	Impact	
	Amount	Percent
Residential	(\$11,221,604)	-0.87%
Small General Service	(\$2,739,611)	-0.87%
Large General Service	(\$5,148,923)	-0.87%
Small Primary Service	(\$2,030,047)	-0.86%
Large Primary Service	(\$1,851,821)	-0.87%
Large Transmission Service	\$0	0.00%
Lighting	(\$354,061)	-0.87%
MSD	(\$671)	-0.87%
Total	(\$23,346,738)	-0.82%

Union Issues-Workforce Needs

IBEW Local 1439

Value: \$11,113,305

	Impact	
	Amount	Percent
Residential	\$5,341,607	0.41%
Small General Service	\$1,304,085	0.41%
Large General Service	\$2,450,944	0.41%
Small Primary Service	\$966,325	0.41%
Large Primary Service	\$881,487	0.41%
Large Transmission Service	\$0	0.00%
Lighting	\$168,537	0.42%
MSD	\$319	0.42%
Total	\$11,113,305	0.39%

Ameren Missouri
Case ER-2014-0258

	Revenue	Current Pre-MEEIA	Base Revenue	Revenue Shift	Adjusted Rev	Pre-MEEIA	Increase	Increased Rev	LTS Discount	Target Revenue	Percent Increase
Residential	\$1,227,216,898	\$11,570,545	\$1,215,646,353	\$6,078,232	\$1,221,724,585	(\$1,371,890)	\$56,068,594	\$1,287,991,834	\$7,824,074	\$1,295,815,908	5.59%
Small General Service	\$301,316,805	\$1,149,882	\$300,166,923	-\$1,898,490	\$298,268,433	(\$145,240)	\$13,688,430	\$312,961,505	\$1,910,148	\$314,871,653	4.50%
Large General Service	\$568,939,338	\$4,794,903	\$564,144,435	-\$3,568,089	\$560,576,346	(\$491,568)	\$25,726,525	\$590,606,206	\$3,590,000	\$594,196,206	4.44%
Small Primary Service	\$224,819,544	\$2,396,378	\$222,423,166	-\$1,406,777	\$221,016,389	(\$255,496)	\$10,143,103	\$233,300,374	\$1,415,416	\$234,715,790	4.40%
Large Primary Service	\$202,231,544	\$619,097	\$201,612,447	\$0	\$201,612,447	(\$177,337)	\$9,252,598	\$211,306,805	\$1,291,151	\$212,597,956	5.13%
Large Transmission Service	\$159,024,866	\$0	\$159,024,866	\$795,124	\$159,819,990	\$0	\$7,334,617	\$167,154,607	\$0	\$0	0.00%
Industrial Aluminum Smelter Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$150,876,488	-5.12%
Lighting	\$38,547,547	\$0	\$38,547,547	\$0	\$38,547,547	\$0	\$1,769,062	\$40,316,609	\$246,863	\$40,563,472	5.23%
MSD	\$73,018	\$0	\$73,018	\$0	\$73,018	\$0	\$3,351	\$76,369	\$468	\$76,836	5.23%
Total	\$2,722,169,560	\$20,530,805	\$2,701,638,755	\$0	\$2,701,638,755	(\$2,441,530)	\$123,986,280	\$2,843,714,310	\$16,278,119	\$2,843,714,310	4.46%

Total Increase \$121,544,750

Residential Class	
	Billing Units
Customer Charge	
Summer Bills	4,172,016
Winter Bills	8,344,032
TOD Bills	408
Low income Surcharge	12,516,456
Total Bills	12,516,456
Energy Charge	
Summer kWh	4,565,669,206
On-peak	38,378
Off-peak	174,833
Energy Eff Charge	4,565,876,802
Winter kWh	
First 750 kWh	4,765,021,199
Over 750 kWh	3,937,120,085
On-peak	0
Off-peak	0
Energy Eff Charge	8,702,132,857
Total kWh	13,268,023,700

Small General Service Class	
	Billing Units
Customer Charge	
Summer Bills	
One-phase	366,244
Three-phase	151,016
Winter Bills	
One-phase	732,488
Three-phase	302,032
TOD Bills	
One-phase	7,092
Three-phase	1,452
6M	68,496
Low income Surcharge	1,560,324
Total Bills	1,628,820
Energy Charge	
Summer kWh	1,163,520,641
On-peak	10,422,800
Off-peak	18,513,900
Energy Eff Charge	1,190,988,187
Winter kWh	
Base	1,710,217,579
Seasonal	485,390,789
On-peak	18,651,329
Off-peak	34,370,431
Energy Eff Charge	2,244,955,752
Total kWh	3,441,087,469

Large General Service	
	Billing Units
Customer Charge	
Summer Bills	41,124
Winter Bills	82,248
TOD Bills	360
Total Bills	123,732
Demand Charge (kW)	
Summer	8,415,761.90
Winter	15,855,959.81
Energy Charge	
Summer kWh	
First 150HU	1,140,083,897
Next 200HU	1,242,304,349
Over 350HU	511,797,661
On-peak	5,054,797
Off-peak	11,084,437
Energy Eff	2,829,079,627
Winter kWh	
Base Energy Charge	
First 150HU	1,868,430,811
Next 200HU	2,033,988,938
Over 350HU	843,340,932
Seasonal Energy	426,408,704
On-peak	8,480,266
Off-peak	18,917,565
Energy Eff	5,063,278,652
Total kWh	8,066,355,291

Small Primary Service	
	Billing Units
Customer Charge	
Summer Bills	2,548
Winter Bills	5,096
TOD Bills	240
Total Bills	7,884
Demand Charge (kW)	
Summer	2,870,165.04
Winter	5,252,950.23
Energy Charge	
Summer kWh	
First 150HU	418,646,201
Next 200HU	511,096,977
Over 350HU	368,414,544
On-peak	13,920,363
Off-peak	30,242,458
Energy Eff	1,209,824,830
Winter kWh	
First 150HU	697,135,073
Next 200HU	858,483,268
Over 350HU	617,854,176
Seasonal Energy	168,549,662
On-peak	24,741,000
Off-peak	53,662,844
Energy Eff	2,179,226,463
Total kWh	3,640,179,900
Reactive Charge	1,111,391
Rider b	
115 kw	6,601.99
69 kw	905,455.13

Large Primary Service	
	Billing Units
Customer Charge	
Bills	780
TOD	48
Low income Surcharge	828
Demand Charge (kW)	
Summer	2,506,949.40
Winter	4,547,498.35
Energy Charge	
Summer kWh	
Energy	1,391,940,050
On Peak	36,010,614
Off-Peak	75,765,308
Energy Eff Charge	672,953,214
Winter kWh	
Energy	2,462,833,566
On Peak	64,070,166
Off-Peak	131,227,581
Energy Eff Charge	1,166,385,481
Total kWh	3,854,773,616
Reactive Charge	533,066
Rider b	
115 kw	600,215.50
69 kw	1,976,071.70

Large Transmission Service	
	Billing Units
Customer Charge	
Summer Bills	4
Winter Bills	8
Low Income Surcharge	12
Demand Charge (kW)	
Summer	1,936,921.1
Winter	3,883,682.1
Reactive Demand Charge	
Summer	0.0
Winter	0.0
Energy Charge	
Summer kWh	
Energy	1,397,501,011
Line of Loss	48,912,535
Winter kWh	
Energy	2,793,512,555
Line of Loss	97,772,940
Total kWh w/o Line Loss	4,191,013,566
Line Losses	146,685,475
Total kWh w/ Line Loss	4,337,699,041

Horizontal - enclosed on existing wood pole	HPS	9500	\$	12.41
Horizontal - enclosed on existing wood pole	HPS	25500	\$	17.93
Horizontal - enclosed on existing wood pole	HPS	50000	\$	31.97
Horizontal - enclosed on existing wood pole	MV	6800	\$	12.41
Horizontal - enclosed on existing wood pole	MV	20000	\$	17.93
Horizontal - enclosed on existing wood pole	MV	54000	\$	31.97
Horizontal - enclosed on existing wood pole	MV	108000	\$	63.95

Open bottom on existing wood pole	HPS	5800	\$	10.05
Open bottom on existing wood pole	HPS	9500	\$	10.98
Open bottom on existing wood pole	MV	3300	\$	10.05
Open bottom on existing wood pole	MV	6800	\$	10.98

Post top including 17 foot post	HPS	9500	\$	22.99
Post top including 17 foot post	MV	3300	\$	21.73
Post top including 17 foot post	MV	6800	\$	22.99

Directional	HPS	25500	\$	22.76
Directional	HPS	50000	\$	36.00
Directional	MH	34000	\$	22.76
Directional	MH	100000	\$	71.96
Directional	MV	20000	\$	22.76
Directional	MV	54000	\$	36.00

Prior to April 9, 1986

11,000 Lumens, Mercury Vapor, Post-Top		11000	\$	22.99
11,000 Lumens, Mercury Vapor, Open Bottom		11000	\$	10.98
11,000 Lumens, Mercury Vapor, Horizontal Enclosed		11000	\$	12.41
42,000 Lumens, Mercury Vapor, Horizontal Enclosed		42000	\$	31.97
5,800 Lumens, H.P. Sodium, Open Bottom		5800	\$	-
16,000 Lumens, H.P. Sodium, Horizontal Enclosed		16000	\$	12.41
34,200 Lumens, H.P. Sodium, Directional (2)		34200	\$	22.76
140,000 Lumens, H.P. Sodium, Directional		140000	\$	71.96
20,000 Lumens, Metal Halide, Directional		20000	\$	22.76

1000 INC Wood			\$	11.89
2500 INC Wood			\$	16.05
4000 INC Wood			\$	18.52
6000 INC Wood			\$	20.56
10000 INC Wood			\$	27.92

6M RATE

Description	Type	Lumens		
Metered service (cust charge per meter)			\$	6.71
Energy charge (per kWh)			\$	0.0454

Customer charge per account			\$	6.71
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Energy & Maintenance	HPS	9500	\$	3.61
Energy & Maintenance	HPS	25500	\$	6.28
Energy & Maintenance	HPS	50000	\$	9.07
Energy & Maintenance	MH	5500	\$	5.22

Energy & Maintenance	MH	12900	\$	6.25
Energy & Maintenance	MV	3300	\$	3.61
Energy & Maintenance	MV	6800	\$	4.70
Energy & Maintenance	MV	11000	\$	6.36
Energy & Maintenance	MV	20000	\$	8.43
Energy & Maintenance	MV	54000	\$	18.00

Energy Only	HPS	9500	\$	1.75
Energy Only	HPS	16000	\$	2.98
Energy Only	HPS	25500	\$	4.47
Energy Only	HPS	50000	\$	7.03
Energy Only	MV	3300	\$	1.85
Energy Only	MV	6800	\$	3.01
Energy Only	MV	11000	\$	4.29
Energy Only	MV	20000	\$	6.62
Energy Only	MV	42000	\$	11.03
Energy Only	MV	54000	\$	15.75

5_6M

Customer Charge			\$	6.71
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Metered kWh			\$	0.0454
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LED

2500 Lumen			\$	0.60
5000 Lumen			\$	1.06
4,250 Lumen (Post Top)			\$	1.28
12,500 Lumen			\$	2.73
19000 Lumen			\$	3.94